

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25712

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the New Mexico Oil Conservation Division at the December 4, 2025, hearing in this matter, COG Operating, LLC submits the following amended exhibit packet, which includes:

1. Amended Compulsory Pooling Checklist; and
2. Amended Tract Ownership (Exhibit A-3, Page 30 of 63).

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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Santa Fe, NM 87501

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dhardy@hardymclean.com

jmclean@hardymclean.com

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Counsel for COG Operating, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following
counsel of record via electronic mail on December 4, 2025:

Adam G. Rankin
Paula M. Vance
Holland & Hart, LLP
Post Office Box 2208
Santa Fe, New Mexico 87504
(505) 988-4421
(505) 983-6043 Facsimile
agrarkin@hollandhart.com
pmvance@hollandhart.com
Counsel for MRC Delaware Resources LLC

/s/ Dana S. Hardy

Dana S. Hardy

**STATE OF NEW MEXICO
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**APPLICATION OF COG OPERATING, LLC
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CASE NO. 25712

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Shelley C. Klingler
A-1	Application & Proposed Notice of Hearing
A-2	C-102 for the Wells
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
A-6	Ownership Commitment Exhibit
Exhibit B	Self-Affirmed Statement of Jessica Pontiff
B-1	Locator Map
B-2	Subsea Structure Map
B-3	Cross-Section Location Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent October 15, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for October 25, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25712	APPLICANT'S RESPONSE
Date: December 4, 2025	
Applicant	COG Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	COG Operating, LLC (OGRID No. 229137)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of COG Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	MRC Delaware Resources LLC
Well Family	Tater Salad
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp, Gas Pool (Code 98220)
Well Location Setback Rules:	Order R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acres
Building Blocks:	Half-sections
Orientation:	South to North
Description: TRS/County	E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Tater Salad Federal Com 701H SHL: 185' FNL & 950' FEL (Unit A), Section 24, T26S-R28E BHL: 200' FNL & 330' FEL (Unit A), Section 12, T26S-R28E Completion Target: Wolfcamp A (Approx. 9,499' TVD)
Well #2	Tater Salad Federal Com 702H SHL: 205' FNL & 950' FEL (Unit A), Section 24, T26S-R28E BHL: 200' FNL & 990' FEL (Unit A), Section 12, T26S-R28E Completion Target: Wolfcamp A (Approx. 9,644' TVD)
Well #3	Tater Salad Federal Com 703H SHL: 225' FNL & 950' FEL (Unit A), Section 24, T26S-R28E BHL: 200' FNL & 1,650' FEL (Unit B), Section 12, T26S-R28E Completion Target: Wolfcamp A (Approx. 9,471' TVD)
Well #4	Tater Salad Federal Com 704H SHL: 245' FNL & 950' FEL (Unit A), Section 24, T26S-R28E BHL: 200' FNL & 2,310' FEL (Unit B), Section 12, T26S-R28E Completion Target: Wolfcamp A (Approx. 9,567' TVD)
Well #5	Tater Salad Federal Com 901H SHL: 265' FNL & 1,150' FEL (Unit A), Section 24, T26S-R28E BHL: 200' FNL & 330' FEL (Unit A), Section 12, T26S-R28E Completion Target: Wolfcamp C (Approx. 10,479' TVD)
Well #6	Tater Salad Federal Com 902H SHL: 245' FNL & 1,150' FEL (Unit A), Section 24, T26S-R28E BHL: 200' FNL & 825' FEL (Unit A), Section 12, T26S-R28E Completion Target: Wolfcamp C (Approx. 10,469' TVD)
Well #7	Tater Salad Federal Com 903H SHL: 185' FNL & 1,150' FEL (Unit A), Section 24, T26S-R28E BHL: 200' FNL & 1,310' FEL (Unit A), Section 12, T26S-R28E Completion Target: Wolfcamp C (Approx. 10,461' TVD)

Well #8	Tater Salad Federal Com 904H SHL: 205' FNL & 1,150' FEL (Unit A), Section 24, T26S-R28E BHL: 200' FNL & 1,815' FEL (Unit B), Section 12, T26S-R28E Completion Target: Wolfcamp C (Approx. 10,452' TVD)
Well #9	Tater Salad Federal Com 905H SHL: 225' FNL & 1,150' FEL (Unit A), Section 24, T26S-R28E BHL: 200' FNL & 2,310' FEL (Unit B), Section 12, T26S-R28E Completion Target: Wolfcamp C (Approx. 10,442' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$14,000
Production Supervision/Month \$	\$1,400
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/24/2025

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25712

**SELF-AFFIRMED STATEMENT
OF SHELLEY C. KLINGLER**

1. I am a New Mexico land advisor with ConocoPhillips. COG Operating LLC (“COG”) is a wholly owned subsidiary of ConocoPhillips. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of COG’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. COG seeks to pool all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Tater Salad Fed Com 701H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, and Tater Salad Fed Com 904H,**
which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of

**COG Operating, LLC
Case No. 25712
Exhibit A**

Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12;
and

- b. **Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 903H, and Tater Salad Fed Com 905H**, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12.

6. The completed intervals of the Wells will be orthodox.
7. **Exhibit A-2** contains the C-102s for the Wells.
8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.

9. COG has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

12. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the

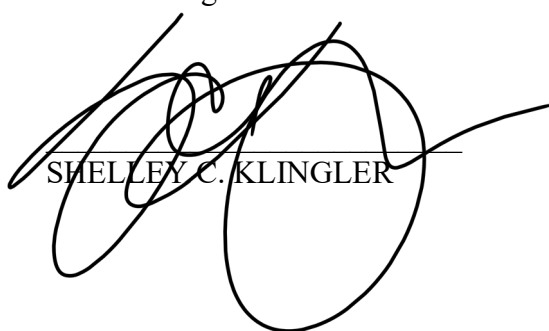
owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit A-6 also identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

13. COG requests that it be designated as the operator of the Unit and the Wells. COG requests overhead and administrative rates of \$14,000 per month while the Wells are being drilled and \$1,400 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



SHELLEY C. KLINGLER

11/15/2025
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25712

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, COG Operating LLC (OGRID No. 229137) (“COG” or “Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of this application, COG states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a. **Tater Salad Fed Com 701H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, and Tater Salad Fed Com 904H**, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; and
 - b. **Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 903H, and Tater Salad Fed Com 905H**, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12.
3. The completed intervals of the Wells will be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary

**COG Operating, LLC
Case No. 25712
Exhibit A-1**

agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Kennedy

Yarithza Peña

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

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COUNSEL FOR COG OPERATING LLC

Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Tater Salad Fed Com 701H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, and Tater Salad Fed Com 904H**, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; and **Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 903H, and Tater Salad Fed Com 905H**, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.1 miles south, southeast of Malaga, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp, Gas
Property Code	Property Name TATER SALAD FEDERAL COM	Well Number 701H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 2913.8'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL A	Section 24	Township 26-S	Range 28-E	Lot	Ft. from N/S 185 FNL	Ft. from E/W 950 FEL	Latitude 32.034860°N	Longitude 104.035265°W	County EDDY
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Bottom Hole Location

UL A	Section 12	Township 26-S	Range 28-E	Lot	Ft. from N/S 200 FNL	Ft. from E/W 330 FEL	Latitude 32.063843°N	Longitude 104.033212°W	County EDDY
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Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending 701H	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 24	Township 26-S	Range 28-E	Lot	Ft. from N/S 185 FNL	Ft. from E/W 950 FEL	Latitude 32.034860°N	Longitude 104.035265°W	County EDDY
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First Take Point (FTP)

UL P	Section 13	Township 26-S	Range 28-E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 330 FEL	Latitude 32.036282°N	Longitude 104.033264°W	County EDDY
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Last Take Point (LTP)

UL A	Section 12	Township 26-S	Range 28-E	Lot	Ft. from N/S 330 FNL	Ft. from E/W 330 FEL	Latitude 32.063486°N	Longitude 104.033212°W	County EDDY
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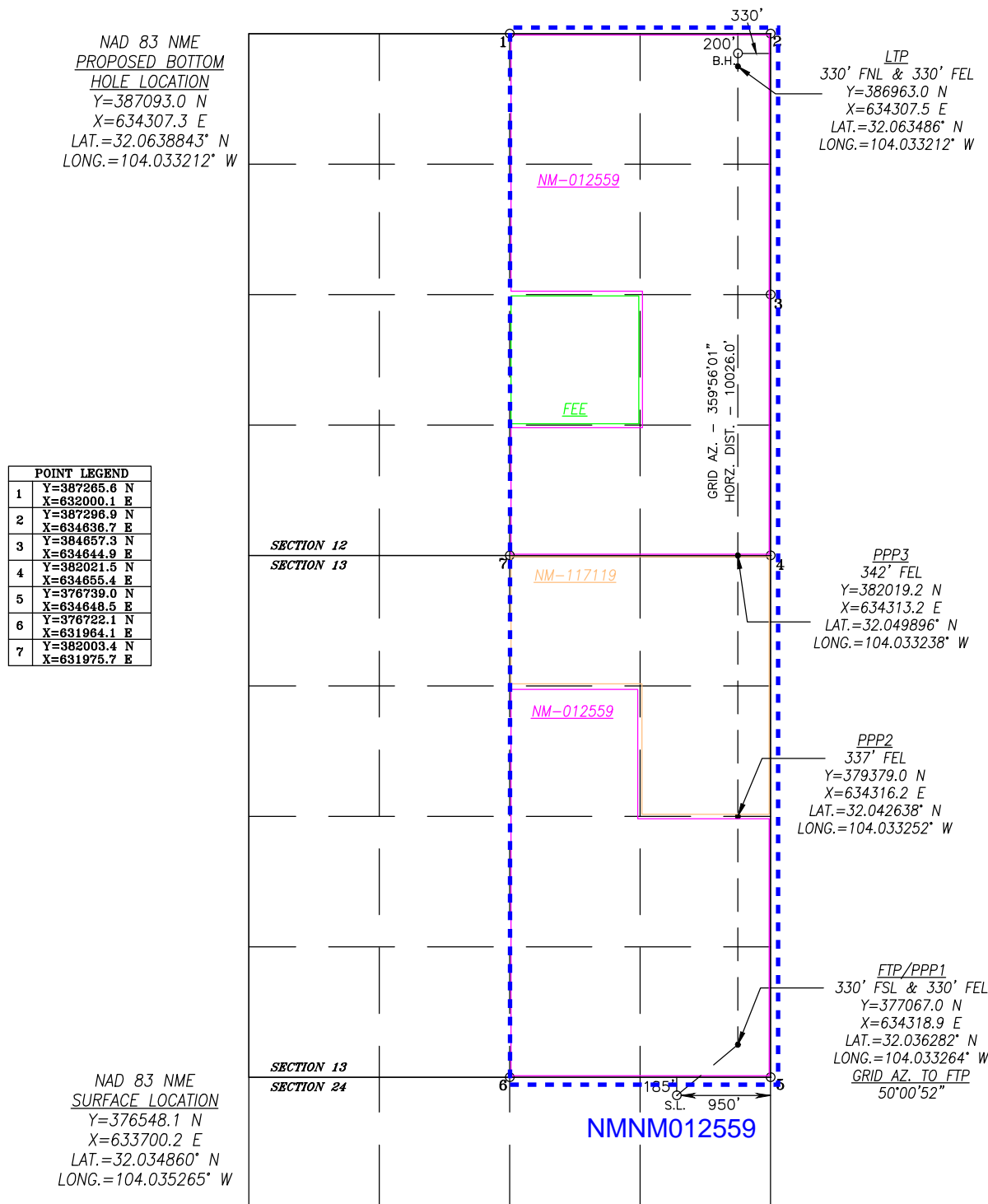
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2913.8'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 3/27/2025	Signature and Seal of Professional Surveyor Chad Harcrow 1/8/25	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey DECEMBER 23, 2024
		W.O.#24-1300	DRAWN BY: WN PAGE 1 OF 2



This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp, Gas
Property Code	Property Name TATER SALAD FEDERAL COM	Well Number 702H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 2913.6'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		205 FNL	950 FEL	32.034805°N	104.035265°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	12	26-S	28-E		200 FNL	990 FEL	32.063827°N	104.035342°W	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending 702H	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	13	26-S	28-E		330 FSL	990 FEL	32.036276°N	104.035394°W	EDDY

Last Take Point (LTP)

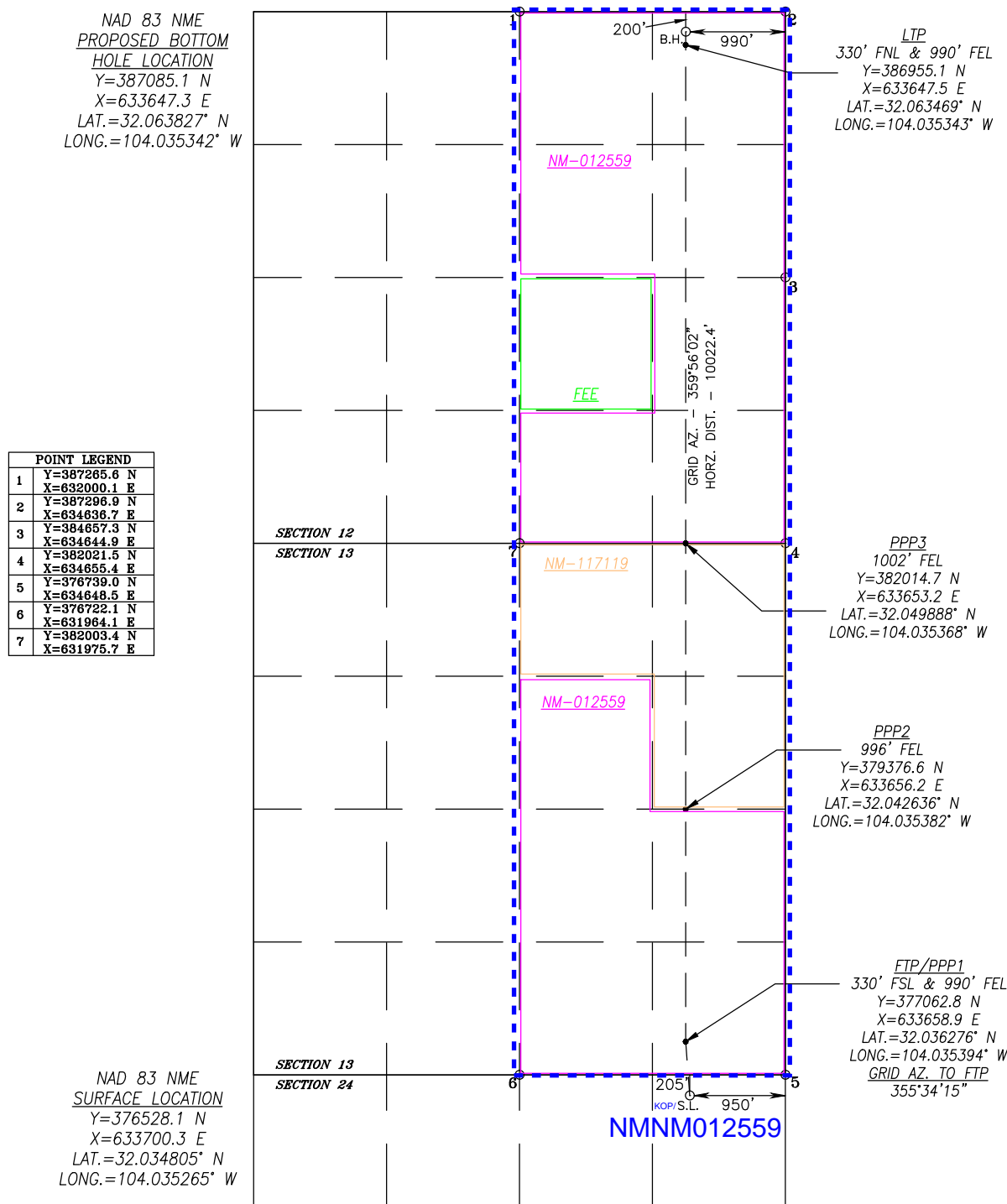
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	12	26-S	28-E		330 FNL	990 FEL	32.063469°N	104.035343°W	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2913.6'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 3/27/2025	Signature and Seal of Professional Surveyor  Chad Harcrow 1/8/25	
Printed Name Mayte Reyes	Certificate Number 17777	Date of Survey DECEMBER 23, 2024	
Email Address mayte.x.reyes@conocophillips.com		W.O.#24-1299	DRAWN BY: WN PAGE 1 OF 2

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp, Gas
Property Code	Property Name TATER SALAD FEDERAL COM	Well Number 703H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 2913.6'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		225 FNL	950 FEL	32.034750°N	104.035265°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	12	26-S	28-E		200 FNL	1650 FEL	32.063810°N	104.037473°W	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending 703H	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		225 FNL	950 FEL	32.034750°N	104.035265°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	13	26-S	28-E		330 FSL	1650 FEL	32.036269°N	104.037524°W	EDDY

Last Take Point (LTP)

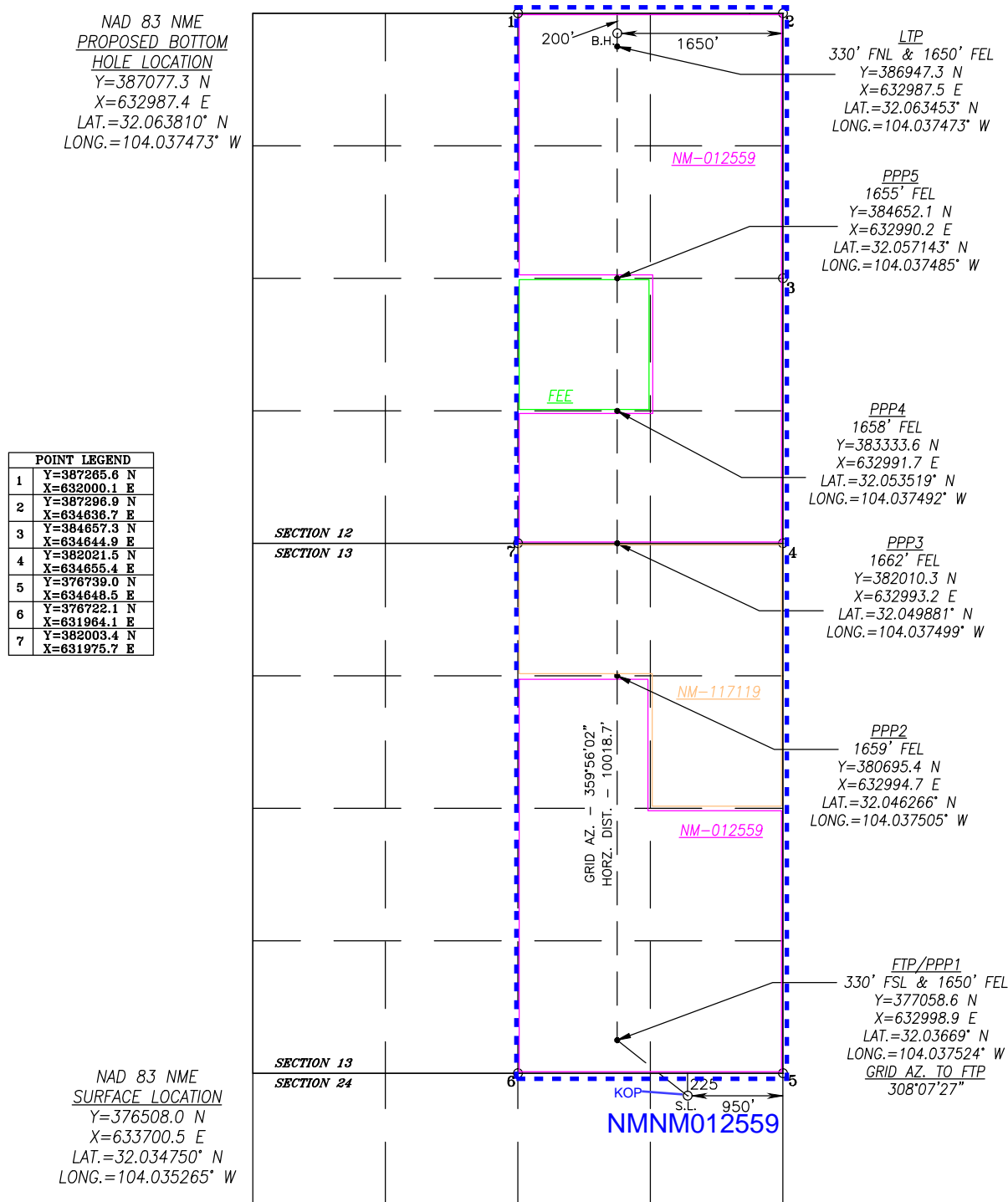
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	12	26-S	28-E		330 FNL	1650 FEL	32.063453°N	104.037473°W	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2913.6'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 3/27/2025	Signature and Seal of Professional Surveyor <div> Chad Harcrow 1/8/25</div>	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey DECEMBER 23, 2024
		W.O.#24-1301	DRAWN BY: WN
		PAGE 1 OF 2	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp, Gas
Property Code	Property Name TATER SALAD FEDERAL COM	Well Number 704H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 2913.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		245 FNL	950 FEL	32.034695°N	104.035265°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	12	26-S	28-E		200 FNL	2310 FEL	32.063793°N	104.039603°W	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending 704H	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		245 FNL	950 FEL	32.034695°N	104.035265°W	EDDY

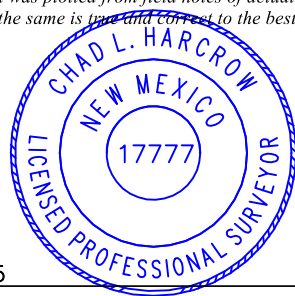
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	13	26-S	28-E		330 FSL	2310 FEL	32.036263°N	104.039654°W	EDDY

Last Take Point (LTP)

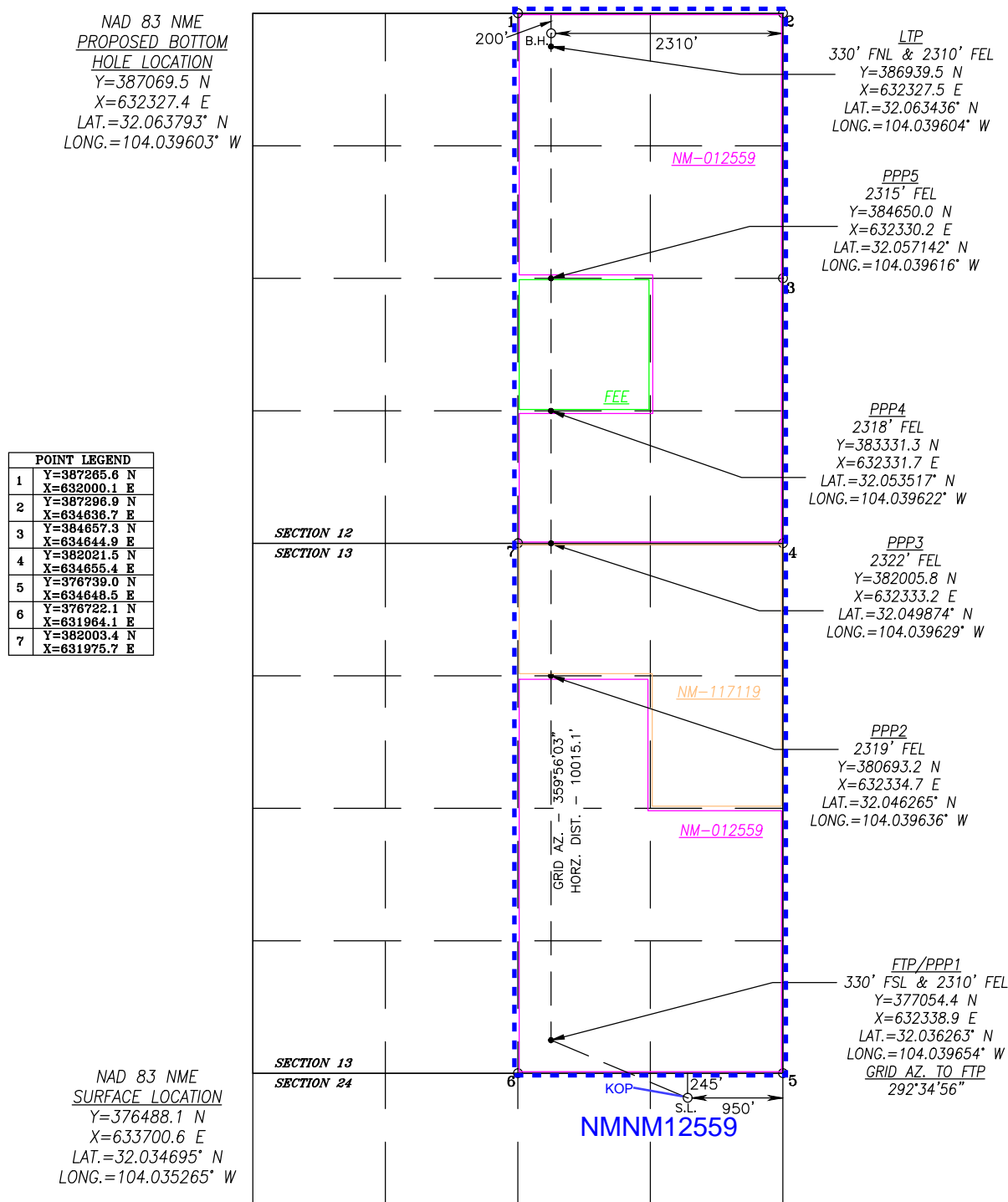
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	12	26-S	28-E		330 FNL	2310 FEL	32.063436°N	104.039604°W	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2913.3'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 3/27/2025	Signature and Seal of Professional Surveyor  Chad Harcrow 1/8/25	
Printed Name Mayte Reyes	Certificate Number 17777	Date of Survey DECEMBER 23, 2024	
Email Address mayte.x.reyes@conocophillips.com		W.O.#24-1301	DRAWN BY: WN PAGE 1 OF 2

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp, Gas
Property Code	Property Name TATER SALAD FEDERAL COM	Well Number 901H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 2913.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		265 FNL	1150 FEL	32.034638°N	104.035910°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	12	26-S	28-E		200 FNL	330 FEL	32.063843°N	104.033212°W	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending 901H	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		265 FNL	1150 FEL	32.034638°N	104.035910°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	13	26-S	28-E		330 FSL	330 FEL	32.036282°N	104.033264°W	EDDY

Last Take Point (LTP)

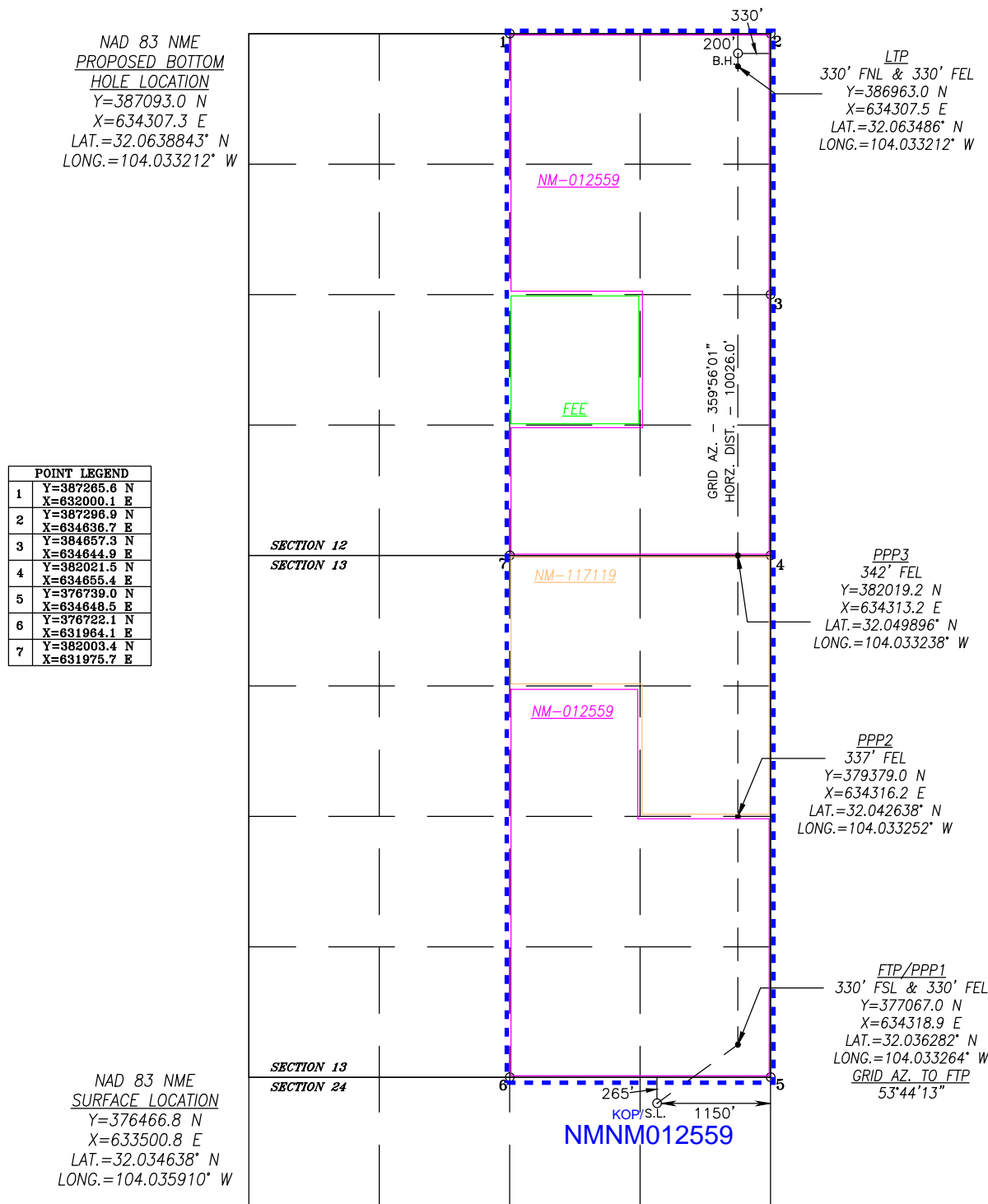
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	12	26-S	28-E		330 FNL	330 FEL	32.063486°N	104.033212°W	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2913.1'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 3/27/2025	Signature and Seal of Professional Surveyor  Chad Harcrow 1/8/25	
Printed Name Mayte Reyes	Certificate Number 17777	Date of Survey DECEMBER 23, 2024	
Email Address mayte.x.reyes@conocophillips.com		W.O.#24-1297	DRAWN BY: WN PAGE 1 OF 2

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp, Gas
Property Code	Property Name TATER SALAD FEDERAL COM	Well Number 902H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 2913.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		245 FNL	1150 FEL	32.034694°N	104.035910°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	12	26-S	28-E		200 FNL	825 FEL	32.063831°N	104.034810°W	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending 902H	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		245 FNL	1150 FEL	32.034694°N	104.035910°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	13	26-S	28-E		330 FSL	825 FEL	32.036277°N	104.034862°W	EDDY

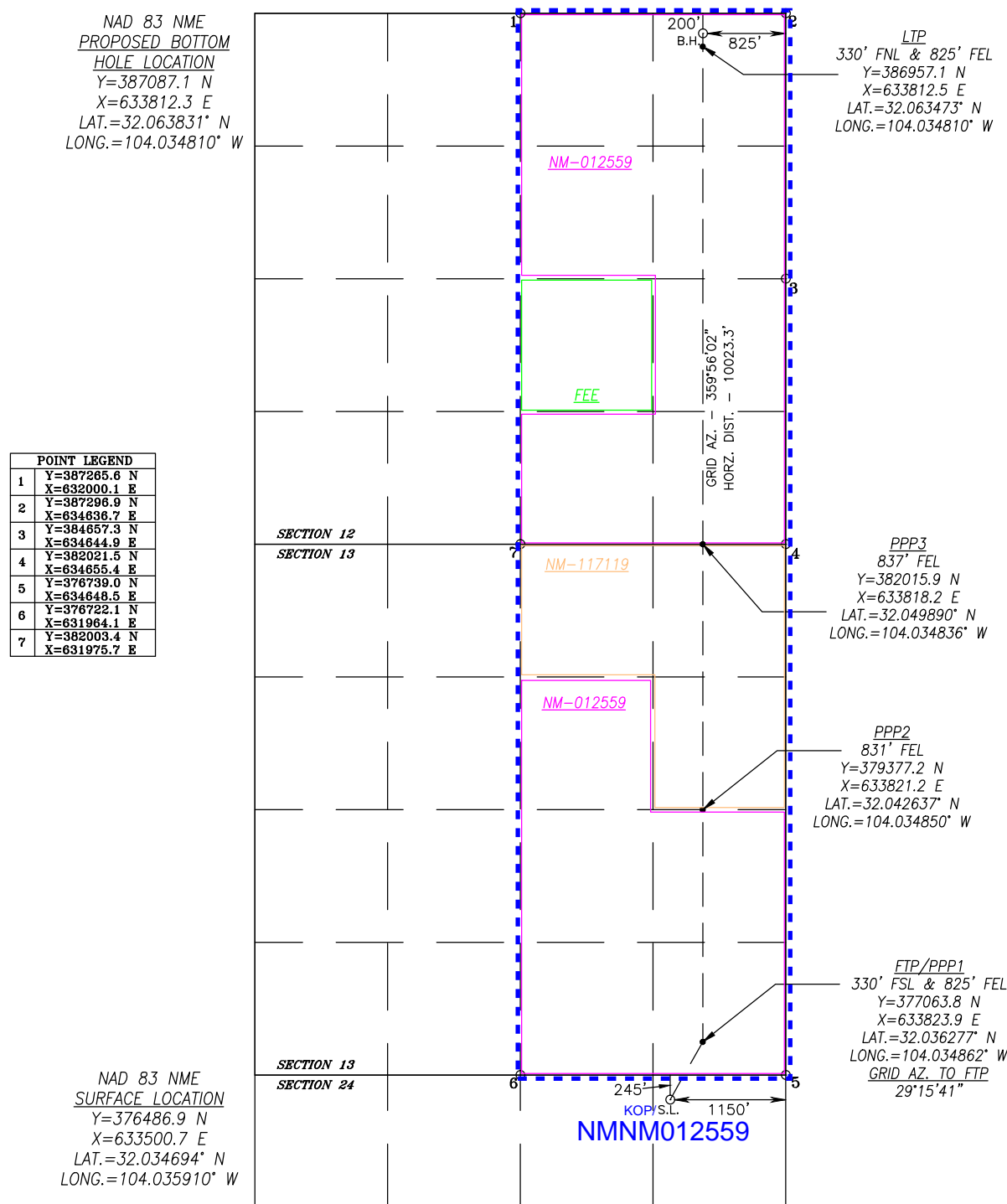
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	12	26-S	28-E		330 FNL	825 FEL	32.063473°N	104.034810°W	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2913.1'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 3/27/2025	Signature and Seal of Professional Surveyor <div> Chad Harcrow 1/8/25</div>	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey DECEMBER 23, 2024
		W.O.#24-1296	DRAWN BY: WN PAGE 1 OF 2

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp, Gas
Property Code	Property Name TATER SALAD FEDERAL COM	Well Number 903H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 2913.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		185 FNL	1150 FEL	32.034858°N	104.035911°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	12	26-S	28-E		200 FNL	1310 FEL	32.063819°N	104.036375°W	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending 903H	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	26-S	28-E		185 FNL	1150 FEL	32.034858°N	104.035911°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	13	26-S	28-E		330 FSL	1310 FEL	32.036272°N	104.036427°W	EDDY

Last Take Point (LTP)

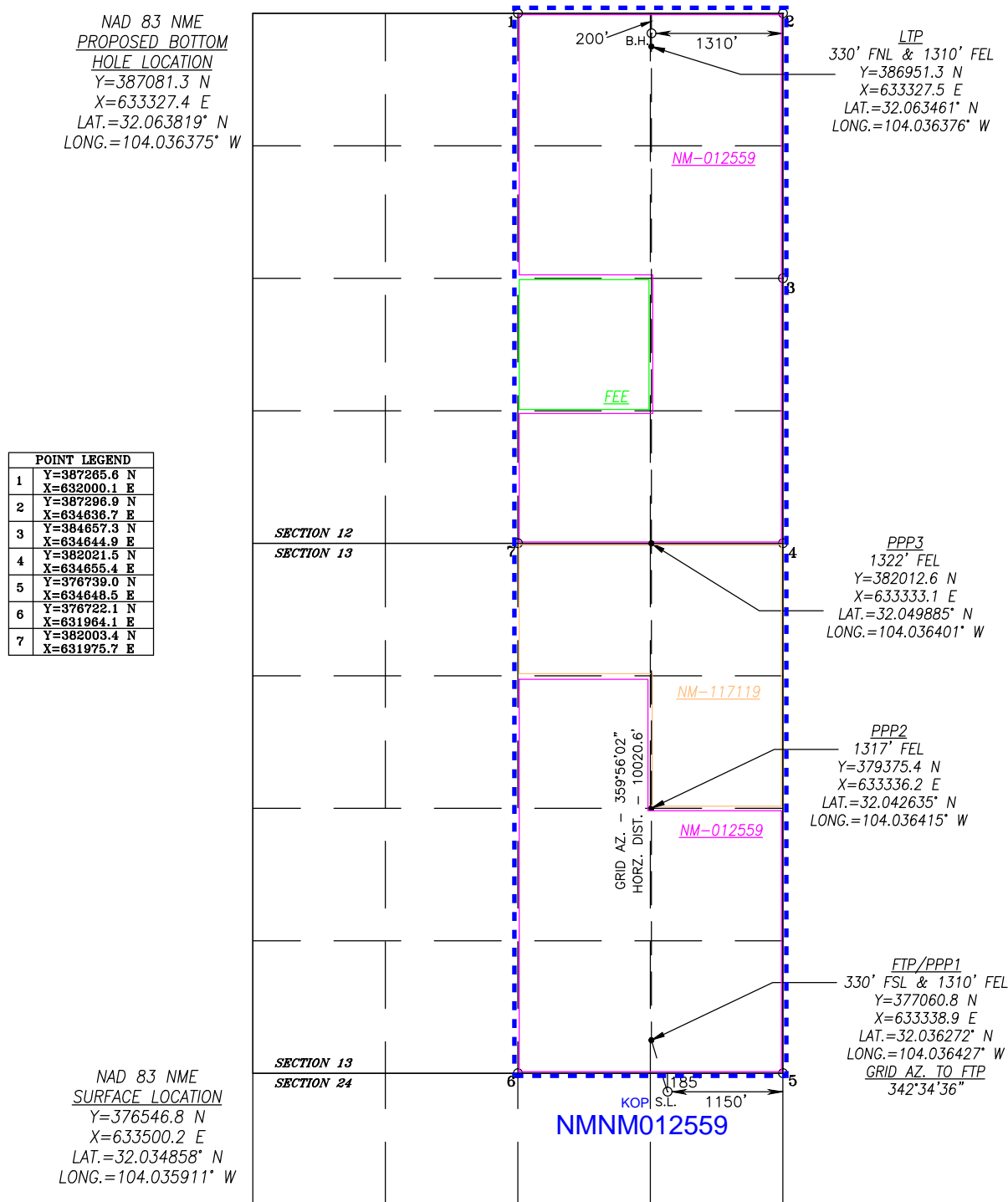
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	12	26-S	28-E		330 FNL	1310 FEL	32.063461°N	104.036376°W	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2913.3'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 3/27/2025	Signature and Seal of Professional Surveyor  Chad Harcrow 1/8/25	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey DECEMBER 23, 2024
		W.O.#24-1295	DRAWN BY: WN
		PAGE 1 OF 2	

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp, Gas
Property Code	Property Name TATER SALAD FEDERAL COM	Well Number 904H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 2913.2'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL A	Section 24	Township 26-S	Range 28-E	Lot	Ft. from N/S 205 FNL	Ft. from E/W 1150 FEL	Latitude 32.034803°N	Longitude 104.035911°W	County EDDY
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Bottom Hole Location

UL B	Section 12	Township 26-S	Range 28-E	Lot	Ft. from N/S 200 FNL	Ft. from E/W 1815 FEL	Latitude 32.063806°N	Longitude 104.038005°W	County EDDY
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Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending 904H	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 24	Township 26-S	Range 28-E	Lot	Ft. from N/S 205 FNL	Ft. from E/W 1150 FEL	Latitude 32.034803°N	Longitude 104.035911°W	County EDDY
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First Take Point (FTP)

UL O	Section 13	Township 26-S	Range 28-E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 1815 FEL	Latitude 32.036267°N	Longitude 104.038057°W	County EDDY
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Last Take Point (LTP)

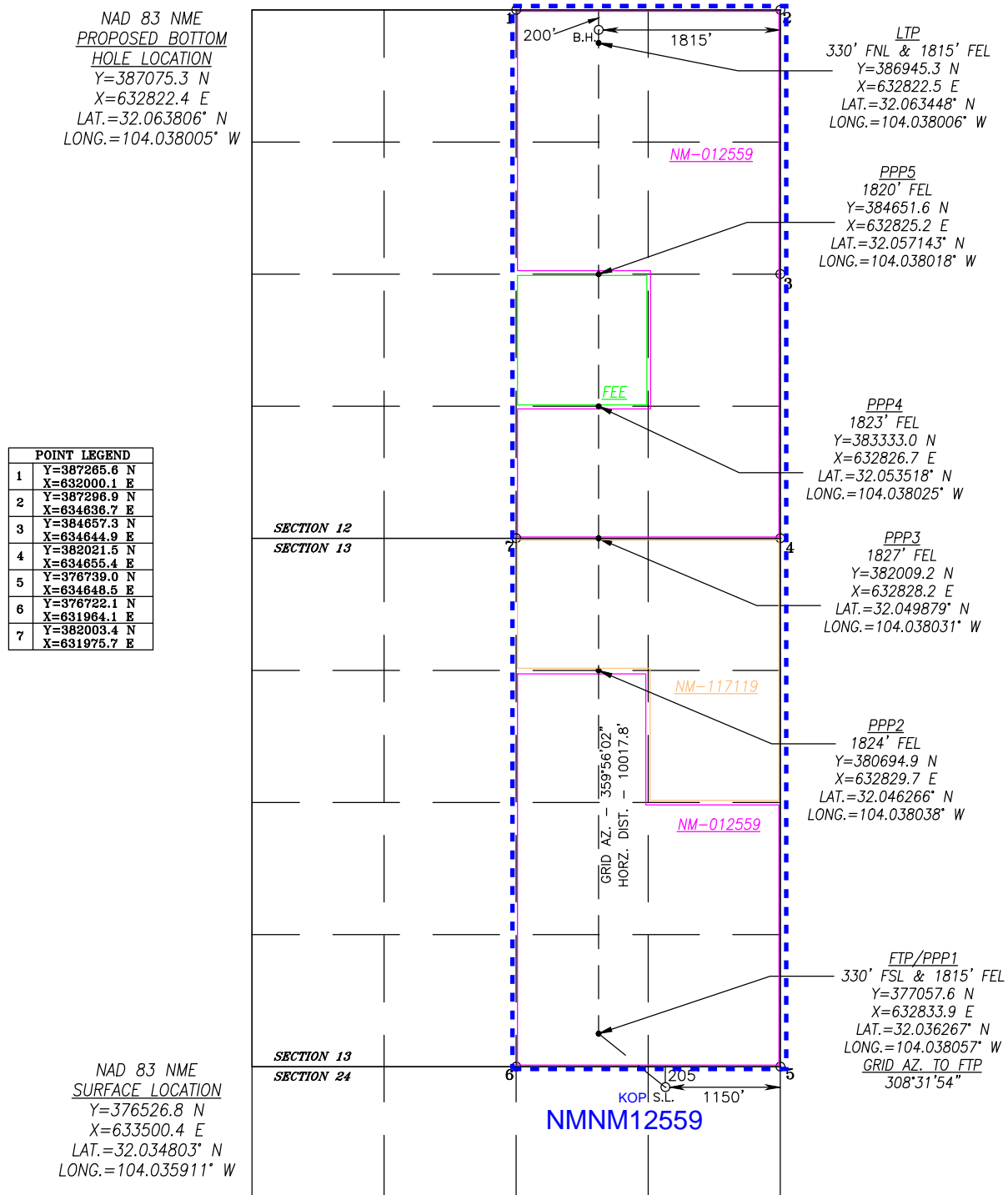
UL B	Section 12	Township 26-S	Range 28-E	Lot	Ft. from N/S 330 FNL	Ft. from E/W 1815 FEL	Latitude 32.063448°N	Longitude 104.038006°W	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2913.2'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 3/27/2025	Signature and Seal of Professional Surveyor <div> Chad Harcrow 1/8/25</div>	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@cop.com	Certificate Number 17777	Date of Survey DECEMBER 23, 2024
		W.O.#24-1294	DRAWN BY: WN PAGE 1 OF 2

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp, Gas
Property Code	Property Name TATER SALAD FEDERAL COM	Well Number 905H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 2912.8'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL A	Section 24	Township 26-S	Range 28-E	Lot	Ft. from N/S 225 FNL	Ft. from E/W 1150 FEL	Latitude 32.034748°N	Longitude 104.035910°W	County EDDY
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Bottom Hole Location

UL B	Section 12	Township 26-S	Range 28-E	Lot	Ft. from N/S 200 FNL	Ft. from E/W 2310 FEL	Latitude 32.063793°N	Longitude 104.039603°W	County EDDY
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Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API Pending 905H	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 24	Township 26-S	Range 28-E	Lot	Ft. from N/S 225 FNL	Ft. from E/W 1150 FEL	Latitude 32.034748°N	Longitude 104.035910°W	County EDDY
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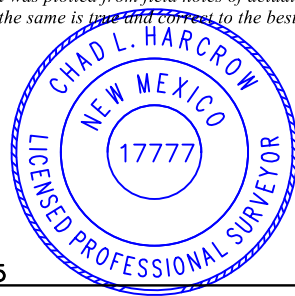
First Take Point (FTP)

UL O	Section 13	Township 26-S	Range 28-E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 2310 FEL	Latitude 32.036263°N	Longitude 104.039654°W	County EDDY
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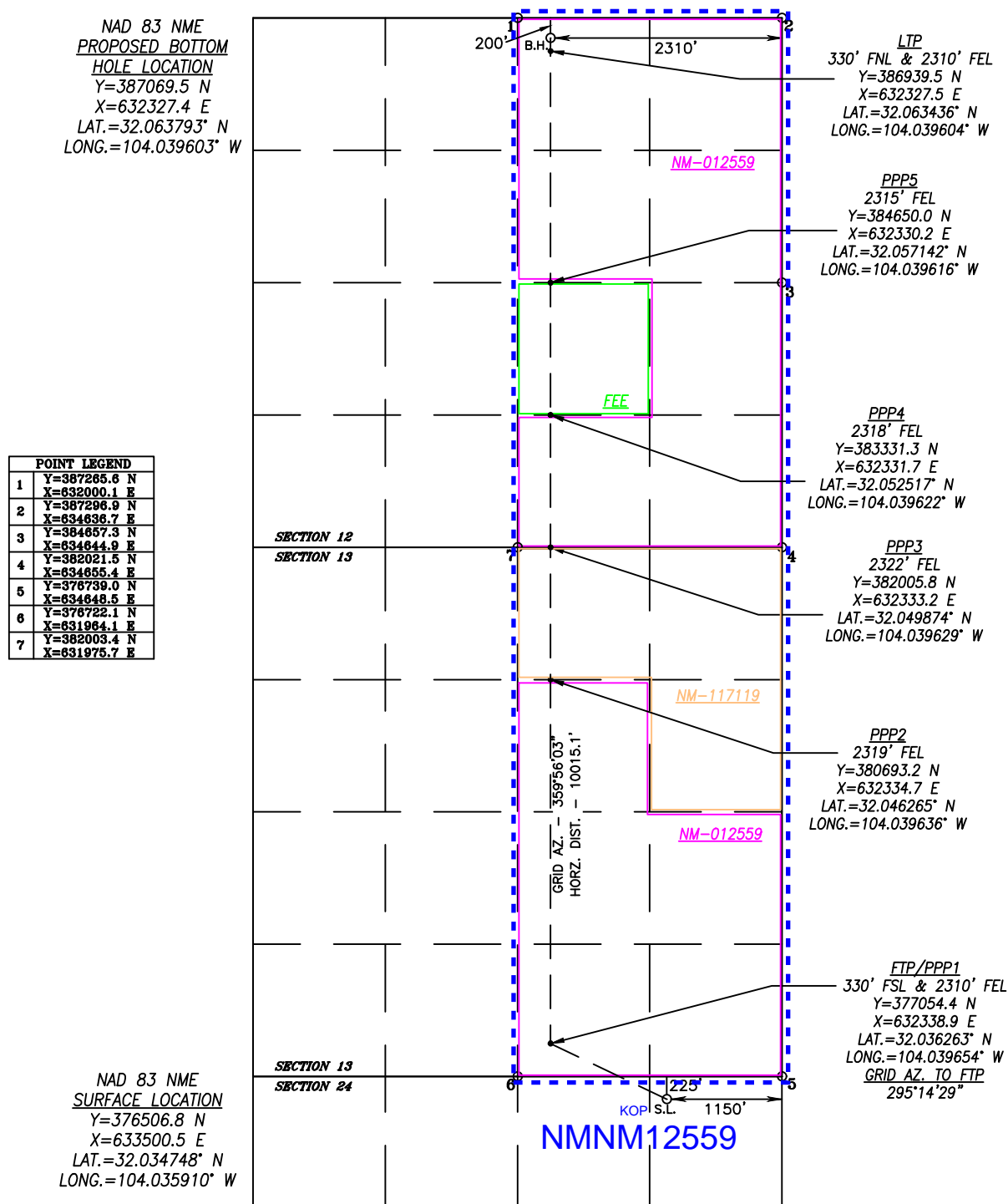
Last Take Point (LTP)

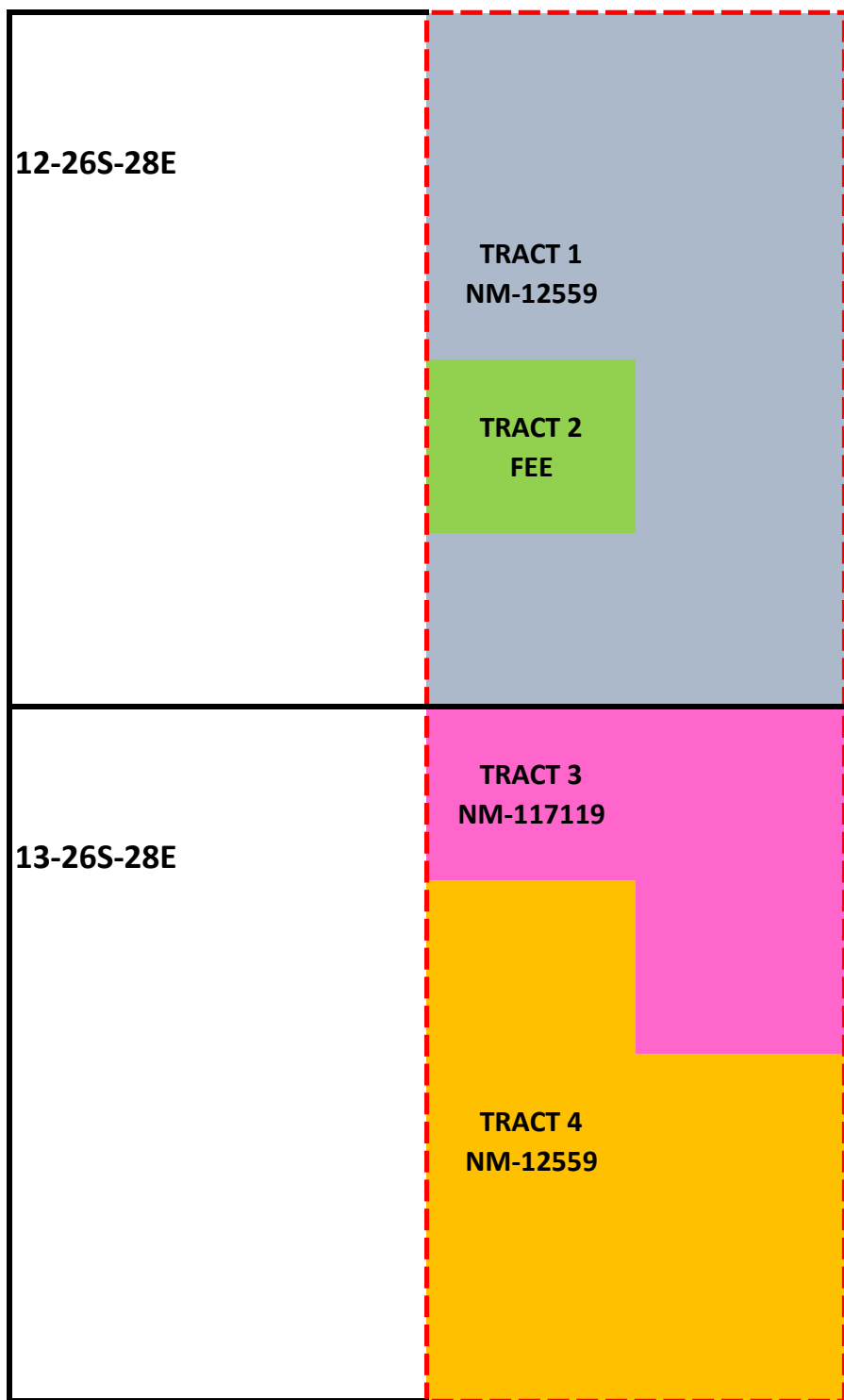
UL B	Section 12	Township 26-S	Range 28-E	Lot	Ft. from N/S 330 FNL	Ft. from E/W 2310 FEL	Latitude 32.063436°N	Longitude 104.039604°W	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2912.8'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Mayte Reyes	Date 3/27/2025	Signature and Seal of Professional Surveyor  Chad Harcrow 1/8/25	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey DECEMBER 23, 2024
		W.O.#24-1293	DRAWN BY: WN
		PAGE 1 OF 2	

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





COG Operating, LLC
Case No. 25712
Exhibit A-3

<u>TRACT</u> <u>1:</u>	<u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 12: NE/4, E/2 SE/4, SW/4 SE/4 Eddy County, New Mexico Containing 280.00 acres, more or less <i>NMNM 12559</i>	Contractual Interest under COG-operated OA COG PRODUCTION LLC - 0.46077390 COG ACREAGE LP - .03922610 OXY USA INC - 0.50000000
<u>TRACT</u> <u>2:</u>	<u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 12: NW/4 SE/4 Eddy County, New Mexico Containing 40.00 acres, more or less <i>FEE</i>	Contractual Interest under COG-operated OA COG PRODUCTION LLC - 0.19330529 COG ACREAGE LP - 0.00650704 COG OPERATING LLC - 0.16913654 CONCHO OIL & GAS LLC - 0.00080816 OXY USA INC - 0.27496701 CHEVRON U.S.A. INC - 0.01560702 EG3 DEVELOPMENT - 0.02884589 ALLAR DEVELOPMENT - 0.08593458 Non-Contractual Interest ELBERTA M. ROYALTY LLC - 0.19924744 DE WEST TEXAS LLC - 0.02564103
<u>TRACT</u> <u>3:</u>	<u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 13: N/2 NE/4, SE/4 NE/4 Eddy County, New Mexico Containing 120.00 acres, more or less <i>NMNM 117119</i>	Contractual Interest under COG-operated OA COG PRODUCTION LLC - 0.33215541 COG ACREAGE LP - 0.02071934 COG OPERATING LLC - 0.22855683 CONCHO OIL & GAS LLC - 0.00417023 OXY USA INC. - 0.32064819 CHEVRON U.S.A. INC - 0.04687500 MRC PERMIAN COMPANY - 0.04687500
<u>TRACT</u> <u>4:</u>	Township 26 South, Range 28 East, N.M.P.M. Section 13: SW/4 NE/4, SE/4 Eddy County, New Mexico Containing 200.00 acres, more or less <i>NMNM 12559</i>	Contractual Interest under COG-operated OA COG PRODUCTION LLC - 0.33215541 COG ACREAGE LP - 0.02071934 COG OPERATING LLC - 0.22855683 CONCHO OIL & GAS LLC - 0.00417023 OXY USA INC. - 0.32064819 CHEVRON U.S.A. INC - 0.04687500 MRC PERMIAN COMPANY - 0.04687500
TOTAL PROJECT AREA WORKING INTEREST: COG PRODUCTION LLC - 0.37091628 COG ACREAGE LP - 0.02245291 COG OPERATING LLC - 0.14385509 CONCHO OIL & GAS LLC - 0.00236912 OXY USA INC - 0.38195308 ALLAR DEVELOPMENT - 0.00887331 EG3 DEVELOPMENT - 0.00297033 ELBERTA M. ROYALTY LLC - 0.01245297 CHEVRON USA INC - 0.02911685 MRC PERMIAN COMPANY - 0.02343750 DE WEST TEXAS LLC - 0.00160256		

WORKING INTEREST ("WI") / OPERATING RIGHTS OWNERS	Address	City/State	POOL Y/N
COG OPERATING LLC	600 W. Illinois Ave	Midland, TX 79701	NO
COG PRODUCTION LLC	600 W. Illinois Ave	Midland, TX 79701	NO
CONCHO OIL & GAS LLC	600 W. Illinois Ave	Midland, TX 79701	NO
COG ACREAGE LP	600 W. Illinois Ave	Midland, TX 79701	NO
OXY USA INC	5 Greenway Plaza, Suite 110	Houston, TX 77046	YES
ALLAR DEVELOPMENT LLC	PO Box 1567	Graham, TX 76450	NO
EG3, INC.	PO Box 1567	Graham, TX 76450	NO
ELBERTA M. ROYALTY	500 W. Wall Street, Suite 200	Midland, TX 79701	NO
CHEVRON U.S.A. INC.	1400 Smith Street	Houston, TX 77002	YES
MRC PERMIAN COMPANY	One Lincoln Centre, 5400 LBJ Freeway, Suite 1500	Dallas, Texas 75240	YES
DE WEST TEXAS, LLC	3724 Hulen Street	Fort Worth, TX 76107	NO
ORRI OWNERS	Address	City/State	
CHISOS MINERALS, LLC	1111 Bagby Street, Suite 2150	Houston, TX 77002	YES
OXY USA INC	5 Greenway Plaza, Suite 110	Houston, TX 77046	YES
CHEVRON U.S.A. INC	1400 Smith Street	Houston, TX 77042	YES
CURTIS W. MEWBOURNE, TRUSTEE	500 W. Wall Street, Suite 1020	Midland, TX 79701	NO
RECORD TITLE OWNERS	Address	City/State	
OXY USA INC - NMNM012559	5 Greenway Plaza, Suite 110	Houston, TX 77046	YES
CHEVRON U.S.A. INC - NMNM117119	1400 Smith Street	Houston, TX 77042	YES

*Parties to pool are highlighted in yellow.



Shelley C. Klingler
Staff Land Negotiator
600 W. Illinois Ave
Midland, TX 79701
O: 432-688-9027
F: 432-221-0470
Shelley.c.klingler@conocophillips.com

September 15, 2025

Via FedEx

OXY USA INC

5 Greenway Plaza, Suite 110
Houston, TX 77046

Re: **TATER SALAD FED COM 701H-704H**
TATER SALAD FED COM 901H-905H
E2 Sections 12 & 13, T26S-R28E
Eddy County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, proposes the drilling of the following horizontal wells with productive laterals located in the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico (collectively, the "Operation"). The surface pad located will be located in Unit A of Section 24, T26S-R28E (subject to change).

- **TATER SALAD FED COM 701H**, to be drilled to a depth sufficient to test the Wolfcamp A formation at an approximate total vertical depth of 9,499'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit A of Section 12, T26S-R28E. The dedicated horizontal spacing unit will be the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,131,000.00, as shown on the attached Authority for Expenditure ("AFE").
- **TATER SALAD FED COM 702H**, to be drilled to a depth sufficient to test the Wolfcamp A formation at an approximate total vertical depth of 9,644'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit B of Section 12, T26S-R28E. The dedicated horizontal spacing unit will be the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,131,000.00, as shown on the attached AFE.
- **TATER SALAD FED COM 703H**, to be drilled to a depth sufficient to test the Wolfcamp A formation at an approximate total vertical depth of 9,471'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit B of Section 12, T26S-R28E. The dedicated horizontal spacing unit will be the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,131,000.00, as shown on the attached AFE.
- **TATER SALAD FED COM 704H**, to be drilled to a depth sufficient to test the Wolfcamp A formation at an approximate total vertical depth of 9,567'. The surface location for this well is

COG Operating, LLC
Case No. 25712
Exhibit A-4

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Tater Salad Fed Com 701H-704H & 901H-905H

proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit A of Section 12, T26S-R28E. The dedicated horizontal spacing unit will be the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,131,000.00, as shown on the attached AFE.

- **TATER SALAD FED COM 901H**, to be drilled to a depth sufficient to test the Wolfcamp C formation at an approximate total vertical depth of 10,479'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit A of Section 12, T26S-R28E. The dedicated horizontal spacing unit will be the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,608,000.00, as shown on the attached AFE.
- **TATER SALAD FED COM 902H**, to be drilled to a depth sufficient to test the Wolfcamp C formation at an approximate total vertical depth of 10,469'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit A of Section 12, T26S-R28E. The dedicated horizontal spacing unit will be the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,608,000.00, as shown on the attached AFE.
- **TATER SALAD FED COM 903H**, to be drilled to a depth sufficient to test the Wolfcamp C formation at an approximate total vertical depth of 10,461'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit B of Section 12, T26S-R28E. The dedicated horizontal spacing unit will be the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,608,000.00, as shown on the attached AFE.
- **TATER SALAD FED COM 904H**, to be drilled to a depth sufficient to test the Wolfcamp C formation at an approximate total vertical depth of 10,452'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit A of Section 12, T26S-R28E. The dedicated horizontal spacing unit will be the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,608,000.00, as shown on the attached AFE.
- **TATER SALAD FED COM 905H**, to be drilled to a depth sufficient to test the Wolfcamp C formation at an approximate total vertical depth of 10,442'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit B of Section 12, T26S-R28E. The dedicated horizontal spacing unit will be the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,608,000.00, as shown on the attached AFE.

COG is proposing to drill these wells under the terms of the current Operating Agreement for the Momba wells dated April 10, 2020, proportionately reduced to cover Sections 12 & 13 of T26S-R28E. The enclosed Operating Agreement covers the entire project area and will supersede the previous form.

September 15, 2025 –Page 3
Tater Salad Fed Com 701H-704H & 901H-905H

In the interest of time, if we are unable to reach an agreement with all interest owners in the Tater Salad Wolfcamp drilling spacing unit for the above-mentioned wells within 30 days of the date of this letter, COG will apply to the NMOCD for compulsory pooling of any non-committed interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to shelley.c.klingler@conocophillips.com. Should you have any questions, please do not hesitate to contact me.

Sincerely,

COG Operating LLC



Shelley C. Klingler
Staff Land Negotiator

Please Indicate your election below:

PARTICIPATE Elect to participate in drilling & completion of well	DO NOT PARTICIPATE Elect NOT to participate in drilling & completion of well	WELL NAME
		TATER SALAD FED COM 701H
		TATER SALAD FED COM 702H
		TATER SALAD FED COM 703H
		TATER SALAD FED COM 704H
		TATER SALAD FED COM 901H
		TATER SALAD FED COM 902H
		TATER SALAD FED COM 903H
		TATER SALAD FED COM 904H
		TATER SALAD FED COM 905H

OXY USA INC

By: _____

Name: _____

Title: _____

Date: _____

**COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete**

Well Name Tater Salad Fed Com 701H

SHL T26S-R28E, Sec 24: 185' FNL, 950' FEL or Unit A

BHL T26S-R28E, Sec 12: 200' FNL, 330' FEL or Unit A

Formation WOLFCAMP A

Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM

AFE Numbers

Prospect ATLAS 2628

State & County NEW MEXICO, EDDY

Objective DRILL & COMPLETE

Depth

TVD 9,499

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctr/Pits/Roads	205			\$ 91,000.00			\$ -	\$ -	\$ 91,000.00
D-Drilling Overhead	206			\$ 7,000.00			\$ -	\$ -	\$ 7,000.00
D-Daywork Contract	209			\$ 496,000.00			\$ -	\$ -	\$ 496,000.00
D-Directional Drig Services	210			\$ 265,000.00			\$ -	\$ -	\$ 265,000.00
D-Fuel & Power	211			\$ 86,000.00			\$ -	\$ -	\$ 86,000.00
D-Water	212			\$ 72,000.00			\$ -	\$ -	\$ 72,000.00
D-Bits	213			\$ 91,000.00			\$ -	\$ -	\$ 91,000.00
D-Mud & Chemicals	214			\$ 187,000.00			\$ -	\$ -	\$ 187,000.00
D-Cement Surface	217			\$ 19,000.00			\$ -	\$ -	\$ 19,000.00
D-Cement Intermed	218			\$ 72,000.00			\$ -	\$ -	\$ 72,000.00
D-Prod-2nd Int Cmt	219			\$ 106,000.00			\$ -	\$ -	\$ 106,000.00
D-Float Equipment & Centralizers	221			\$ 58,000.00			\$ -	\$ -	\$ 58,000.00
D-Csg Crews & Equip	222			\$ 63,000.00			\$ -	\$ -	\$ 63,000.00
D-Contract Labor	225			\$ 7,000.00			\$ -	\$ -	\$ 7,000.00
D-Company Sprvsn	226			\$ 42,000.00			\$ -	\$ -	\$ 42,000.00
D-Contract Sprvsn	227			\$ 104,000.00			\$ -	\$ -	\$ 104,000.00
D-Tstg Csg/Tbg	228			\$ 39,000.00			\$ -	\$ -	\$ 39,000.00
D-Mud Logging Unit	229			\$ 39,000.00			\$ -	\$ -	\$ 39,000.00
D-Rentals-Surface	235			\$ 161,000.00			\$ -	\$ -	\$ 161,000.00
D-Rentals-Subsrfc	236			\$ 75,000.00			\$ -	\$ -	\$ 75,000.00
D-Trucking/Forklif/Rig Mob	237			\$ 154,000.00			\$ -	\$ -	\$ 154,000.00
D-Welding Services	238			\$ 3,000.00			\$ -	\$ -	\$ 3,000.00
D-Contingency	243			\$ 58,000.00			\$ -	\$ -	\$ 58,000.00
D-Envrmtl/Clsd Loop	244			\$ 253,000.00			\$ -	\$ -	\$ 253,000.00
C-Wellbore Frac Prep	304				\$ 127,000.00		\$ -	\$ -	\$ 127,000.00
C-Lctr/Pits/Roads	305				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Completion OH	306				\$ 20,000.00		\$ -	\$ -	\$ 20,000.00
C-Frac Equipment	307				\$ 865,000.00		\$ -	\$ -	\$ 865,000.00
C-Frac Chemicals	308				\$ 548,000.00		\$ -	\$ -	\$ 548,000.00
C-Frac Proppant	309				\$ 249,000.00		\$ -	\$ -	\$ 249,000.00
C-Frac Proppant Transportation	310				\$ 387,000.00		\$ -	\$ -	\$ 387,000.00
C-Fuel Delivery & Services	311				\$ 56,000.00		\$ -	\$ -	\$ 56,000.00
C-Water	312				\$ 366,000.00		\$ -	\$ -	\$ 366,000.00
C-Frac Surface Rentals	315				\$ 345,000.00		\$ -	\$ -	\$ 345,000.00
C-Contract Labor	325				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Company Sprvsn	326				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Contract Sprvsn	327				\$ 184,000.00		\$ -	\$ -	\$ 184,000.00
C-Artificial Lift Install	329				\$ 60,000.00		\$ -	\$ -	\$ 60,000.00
C-Perf/Wireline Svc	331				\$ 425,000.00		\$ -	\$ -	\$ 425,000.00
C-Trucking/Forklif/Rig Mob	337				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Water Disposal	339				\$ 53,000.00		\$ -	\$ -	\$ 53,000.00
C-Contingency	343				\$ 99,000.00		\$ -	\$ -	\$ 99,000.00
C-Dyed Diesel	345				\$ 207,000.00		\$ -	\$ -	\$ 207,000.00
C-Drillout	346				\$ 395,000.00		\$ -	\$ -	\$ 395,000.00
TB-Damages/Right of Way	351					\$ 2,000.00	\$ -	\$ -	\$ 2,000.00
TB-Location/Pits/Roads	353					\$ 40,000.00	\$ -	\$ -	\$ 40,000.00
TB-Contract Labor	356					\$ 216,000.00	\$ -	\$ -	\$ 216,000.00
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 81,000.00	\$ -	\$ 81,000.00
PEQ-HRZ Well Offset Frac	391						\$ 9,000.00	\$ -	\$ 9,000.00
Total Intangible Costs		\$ -	\$ -	\$ 2,548,000.00	\$ 4,442,000.00	\$ 258,000.00	\$ 108,000.00	\$ -	\$ 7,356,000.00
Tangible Costs									
PEQ-Flowback Crews & Equip	392						\$ 49,000.00	\$ -	\$ 49,000.00
D-Surface Casing	401			\$ 21,000.00			\$ -	\$ -	\$ 21,000.00
D-Intermed Csg	402			\$ 159,000.00			\$ -	\$ -	\$ 159,000.00
D-Production Casing/Liner	403			\$ 395,000.00			\$ -	\$ -	\$ 395,000.00
D-Wellhead Equip	405			\$ 72,000.00			\$ -	\$ -	\$ 72,000.00
C-Tubing	504				\$ 69,000.00		\$ -	\$ -	\$ 69,000.00
C-Wellhead Equip	505				\$ 37,000.00		\$ -	\$ -	\$ 37,000.00
TB-Tanks	510					\$ 69,000.00	\$ -	\$ -	\$ 69,000.00
TB-Flowlines/Pipelines	511					\$ 31,000.00	\$ -	\$ -	\$ 31,000.00
TB-Htr Trlr/Seprtr	512					\$ 222,000.00	\$ -	\$ -	\$ 222,000.00
TB-Electrical System/Equipment	513					\$ 137,000.00	\$ -	\$ -	\$ 137,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 86,000.00		\$ -	\$ -	\$ 86,000.00
TB-Couplings/Fittings/Valves	515					\$ 232,000.00	\$ -	\$ -	\$ 232,000.00
TB-Pumps-Surface	521					\$ 31,000.00	\$ -	\$ -	\$ 31,000.00
TB-Instrumentation/SCADA/POC	522					\$ 23,000.00	\$ -	\$ -	\$ 23,000.00
TB-Miscellaneous	523					\$ 23,000.00	\$ -	\$ -	\$ 23,000.00
TB-Meters/Lacts	525					\$ 31,000.00	\$ -	\$ -	\$ 31,000.00
TB-Flares/Combusters/Emission	526					\$ 37,000.00	\$ -	\$ -	\$ 37,000.00
C-Gas Lift/Compression	527				\$ 33,000.00		\$ -	\$ -	\$ 33,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
Total Tangible Costs		\$ -	\$ -	\$ 647,000.00	\$ 225,000.00	\$ 836,000.00	\$ 67,000.00	\$ -	\$ 1,775,000.00
Total Gross Cost		\$ -	\$ -	\$ 3,195,000.00	\$ 4,667,000.00	\$ 1,094,000.00	\$ 175,000.00	\$ -	\$ 9,131,000.00

Note: The above costs are estimates only. Actual costs will be billed as incurred.

WORKING INTEREST OWNER

By: _____

Date Prepared: 09/15/2025

We approve:

% Working Interest

COG OPERATING LLC

By: _____

Company: _____
By: _____Printed Name: _____
Title: _____
Date: _____

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete

Well Name Tater Salad Fed Com 702H

SHL T26S-R28E, Sec 24: 205' FNL, 950' FEL or Unit A

BHL T26S-R28E, Sec 12: 200' FNL, 990' FEL or Unit A

Formation WOLFCAMP A

Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM

AFE Numbers

Prospect ATLAS 2628

State & County NEW MEXICO, EDDY

Objective DRILL & COMPLETE

Depth

TVD 9,596

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctrn/Pits/Roads	205			\$ 91,000.00			\$ -	\$ -	\$ 91,000.00
D-Drilling Overhead	206			\$ 7,000.00			\$ -	\$ -	\$ 7,000.00
D-Daywork Contract	209			\$ 496,000.00			\$ -	\$ -	\$ 496,000.00
D-Directional Drig Services	210			\$ 265,000.00			\$ -	\$ -	\$ 265,000.00
D-Fuel & Power	211			\$ 86,000.00			\$ -	\$ -	\$ 86,000.00
D-Water	212			\$ 72,000.00			\$ -	\$ -	\$ 72,000.00
D-Bits	213			\$ 91,000.00			\$ -	\$ -	\$ 91,000.00
D-Mud & Chemicals	214			\$ 187,000.00			\$ -	\$ -	\$ 187,000.00
D-Cement Surface	217			\$ 19,000.00			\$ -	\$ -	\$ 19,000.00
D-Cement Intermed	218			\$ 72,000.00			\$ -	\$ -	\$ 72,000.00
D-Prod-2nd Int Cmt	219			\$ 106,000.00			\$ -	\$ -	\$ 106,000.00
D-Float Equipment & Centralizers	221			\$ 58,000.00			\$ -	\$ -	\$ 58,000.00
D-Csg Crews & Equip	222			\$ 63,000.00			\$ -	\$ -	\$ 63,000.00
D-Contract Labor	225			\$ 7,000.00			\$ -	\$ -	\$ 7,000.00
D-Company Sprvsn	226			\$ 42,000.00			\$ -	\$ -	\$ 42,000.00
D-Contract Sprvsn	227			\$ 104,000.00			\$ -	\$ -	\$ 104,000.00
D-Tstg Csg/Tbg	228			\$ 39,000.00			\$ -	\$ -	\$ 39,000.00
D-Mud Logging Unit	229			\$ 39,000.00			\$ -	\$ -	\$ 39,000.00
D-Rentals-Surface	235			\$ 161,000.00			\$ -	\$ -	\$ 161,000.00
D-Rentals-Subsrfc	236			\$ 75,000.00			\$ -	\$ -	\$ 75,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 154,000.00			\$ -	\$ -	\$ 154,000.00
D-Welding Services	238			\$ 3,000.00			\$ -	\$ -	\$ 3,000.00
D-Contingency	243			\$ 58,000.00			\$ -	\$ -	\$ 58,000.00
D-Envrnmntl/Clsd Loop	244			\$ 253,000.00			\$ -	\$ -	\$ 253,000.00
C-Wellbore Frac Prep	304				\$ 127,000.00		\$ -	\$ -	\$ 127,000.00
C-Lctrn/Pits/Roads	305				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Completion OH	306				\$ 20,000.00		\$ -	\$ -	\$ 20,000.00
C-Frac Equipment	307				\$ 865,000.00		\$ -	\$ -	\$ 865,000.00
C-Frac Chemicals	308				\$ 548,000.00		\$ -	\$ -	\$ 548,000.00
C-Frac Proppant	309				\$ 249,000.00		\$ -	\$ -	\$ 249,000.00
C-Frac Proppant Transportation	310				\$ 387,000.00		\$ -	\$ -	\$ 387,000.00
C-Fuel Delivery & Services	311				\$ 56,000.00		\$ -	\$ -	\$ 56,000.00
C-Water	312				\$ 366,000.00		\$ -	\$ -	\$ 366,000.00
C-Frac Surface Rentals	315				\$ 345,000.00		\$ -	\$ -	\$ 345,000.00
C-Contract Labor	325				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Company Sprvsn	326				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Contract Sprvsn	327				\$ 184,000.00		\$ -	\$ -	\$ 184,000.00
C-Artificial Lift Install	329				\$ 60,000.00		\$ -	\$ -	\$ 60,000.00
C-Perf/Wireline Svc	331				\$ 425,000.00		\$ -	\$ -	\$ 425,000.00
C-Trucking/Forklift/Rig Mob	337				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Water Disposal	339				\$ 53,000.00		\$ -	\$ -	\$ 53,000.00
C-Contingency	343				\$ 99,000.00		\$ -	\$ -	\$ 99,000.00
C-Dyed Diesel	345				\$ 207,000.00		\$ -	\$ -	\$ 207,000.00
C-Drillout	346				\$ 395,000.00		\$ -	\$ -	\$ 395,000.00
TB-Damages/Right of Way	351					\$ 2,000.00	\$ -	\$ -	\$ 2,000.00
TB-Location/Pits/Roads	353					\$ 40,000.00	\$ -	\$ -	\$ 40,000.00
TB-Contract Labor	356					\$ 216,000.00	\$ -	\$ -	\$ 216,000.00
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 81,000.00	\$ -	\$ 81,000.00
PEQ-HRZ Well Offset Frac	391						\$ 9,000.00	\$ -	\$ 9,000.00
Total Intangible Costs		\$ -	\$ -	\$ 2,548,000.00	\$ 4,442,000.00	\$ 258,000.00	\$ 108,000.00	\$ -	\$ 7,356,000.00
Tangible Costs									
PEQ-Flowback Crews & Equip	392						\$ 49,000.00	\$ -	\$ 49,000.00
D-Surface Casing	401			\$ 21,000.00			\$ -	\$ -	\$ 21,000.00
D-Intermed Csg	402			\$ 159,000.00			\$ -	\$ -	\$ 159,000.00
D-Production Casing/Liner	403			\$ 395,000.00			\$ -	\$ -	\$ 395,000.00
D-Wellhead Equip	405			\$ 72,000.00			\$ -	\$ -	\$ 72,000.00
D-Tubing	504				\$ 69,000.00		\$ -	\$ -	\$ 69,000.00
C-Wellhead Equip	505				\$ 37,000.00		\$ -	\$ -	\$ 37,000.00
TB-Tanks	510					\$ 69,000.00	\$ -	\$ -	\$ 69,000.00
TB-Flowlines/Pipelines	511					\$ 31,000.00	\$ -	\$ -	\$ 31,000.00
TB-Htr Trlr/Seprtr	512					\$ 222,000.00	\$ -	\$ -	\$ 222,000.00
TB-Electrical System/Equipment	513					\$ 137,000.00	\$ -	\$ -	\$ 137,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 86,000.00		\$ -	\$ -	\$ 86,000.00
TB-Couplings/Fittings/Valves	515					\$ 232,000.00	\$ -	\$ -	\$ 232,000.00
TB-Pumps-Surface	521					\$ 31,000.00	\$ -	\$ -	\$ 31,000.00
TB-Instrumentation/SCADA/POC	522					\$ 23,000.00	\$ -	\$ -	\$ 23,000.00
TB-Miscellaneous	523					\$ 23,000.00	\$ -	\$ -	\$ 23,000.00
TB-Meters/Lacts	525					\$ 31,000.00	\$ -	\$ -	\$ 31,000.00
TB-Flares/Combusters/Emission	526					\$ 37,000.00	\$ -	\$ -	\$ 37,000.00
C-Gas Lift/Compression	527				\$ 33,000.00		\$ -	\$ -	\$ 33,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
Total Tangible Costs		\$ -	\$ -	\$ 647,000.00	\$ 225,000.00	\$ 836,000.00	\$ 67,000.00	\$ -	\$ 1,775,000.00
Total Gross Cost		\$ -	\$ -	\$ 3,195,000.00	\$ 4,667,000.00	\$ 1,094,000.00	\$ 175,000.00	\$ -	\$ 9,131,000.00

Note: The above costs are estimates only. Actual costs will be billed as incurred.

WORKING INTEREST OWNER

By: _____

Date Prepared: 09/15/2025

We approve:

 % Working Interest

COG OPERATING LLC

By: _____

Company: _____
 By: _____

Printed Name: _____
 Title: _____
 Date: _____

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 your share of the actual costs incurred.

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete

Well Name Tater Salad Fed Com 703H

SHL T26S-R28E, Sec 24: 225' FNL, 950' FEL or Unit A

BHL T26S-R28E, Sec 12: 200' FNL, 2190' FEL or Unit B

Formation WOLFCAMP A

Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM

AFE Numbers

Prospect ATLAS 2628

State & County NEW MEXICO, EDDY

Objective DRILL & COMPLETE

Depth

TVD 9,471

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctr/Pits/Roads	205			\$ 91,000.00			\$ -	\$ -	\$ 91,000.00
D-Drilling Overhead	206			\$ 7,000.00			\$ -	\$ -	\$ 7,000.00
D-Daywork Contract	209			\$ 496,000.00			\$ -	\$ -	\$ 496,000.00
D-Directional Drig Services	210			\$ 265,000.00			\$ -	\$ -	\$ 265,000.00
D-Fuel & Power	211			\$ 86,000.00			\$ -	\$ -	\$ 86,000.00
D-Water	212			\$ 72,000.00			\$ -	\$ -	\$ 72,000.00
D-Bits	213			\$ 91,000.00			\$ -	\$ -	\$ 91,000.00
D-Mud & Chemicals	214			\$ 187,000.00			\$ -	\$ -	\$ 187,000.00
D-Cement Surface	217			\$ 19,000.00			\$ -	\$ -	\$ 19,000.00
D-Cement Intermed	218			\$ 72,000.00			\$ -	\$ -	\$ 72,000.00
D-Prod-2nd Int Cmt	219			\$ 106,000.00			\$ -	\$ -	\$ 106,000.00
D-Float Equipment & Centralizers	221			\$ 58,000.00			\$ -	\$ -	\$ 58,000.00
D-Csg Crews & Equip	222			\$ 63,000.00			\$ -	\$ -	\$ 63,000.00
D-Contract Labor	225			\$ 7,000.00			\$ -	\$ -	\$ 7,000.00
D-Company Sprvsn	226			\$ 42,000.00			\$ -	\$ -	\$ 42,000.00
D-Contract Sprvsn	227			\$ 104,000.00			\$ -	\$ -	\$ 104,000.00
D-Tstg Csg/Tbg	228			\$ 39,000.00			\$ -	\$ -	\$ 39,000.00
D-Mud Logging Unit	229			\$ 39,000.00			\$ -	\$ -	\$ 39,000.00
D-Rentals-Surface	235			\$ 161,000.00			\$ -	\$ -	\$ 161,000.00
D-Rentals-Subsrfc	236			\$ 75,000.00			\$ -	\$ -	\$ 75,000.00
D-Trucking/Forklif/Rig Mob	237			\$ 154,000.00			\$ -	\$ -	\$ 154,000.00
D-Welding Services	238			\$ 3,000.00			\$ -	\$ -	\$ 3,000.00
D-Contingency	243			\$ 58,000.00			\$ -	\$ -	\$ 58,000.00
D-Envrmtl/Clsd Loop	244			\$ 253,000.00			\$ -	\$ -	\$ 253,000.00
C-Wellbore Frac Prep	304				\$ 127,000.00		\$ -	\$ -	\$ 127,000.00
C-Lctr/Pits/Roads	305				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Completion OH	306				\$ 20,000.00		\$ -	\$ -	\$ 20,000.00
C-Frac Equipment	307				\$ 865,000.00		\$ -	\$ -	\$ 865,000.00
C-Frac Chemicals	308				\$ 548,000.00		\$ -	\$ -	\$ 548,000.00
C-Frac Proppant	309				\$ 249,000.00		\$ -	\$ -	\$ 249,000.00
C-Frac Proppant Transportation	310				\$ 387,000.00		\$ -	\$ -	\$ 387,000.00
C-Fuel Delivery & Services	311				\$ 56,000.00		\$ -	\$ -	\$ 56,000.00
C-Water	312				\$ 366,000.00		\$ -	\$ -	\$ 366,000.00
C-Frac Surface Rentals	315				\$ 345,000.00		\$ -	\$ -	\$ 345,000.00
C-Contract Labor	325				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Company Sprvsn	326				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Contract Sprvsn	327				\$ 184,000.00		\$ -	\$ -	\$ 184,000.00
C-Artificial Lift Install	329				\$ 60,000.00		\$ -	\$ -	\$ 60,000.00
C-Perf/Wireline Svc	331				\$ 425,000.00		\$ -	\$ -	\$ 425,000.00
C-Trucking/Forklif/Rig Mob	337				\$ 14,000.00		\$ -	\$ -	\$ 14,000.00
C-Water Disposal	339				\$ 53,000.00		\$ -	\$ -	\$ 53,000.00
C-Contingency	343				\$ 99,000.00		\$ -	\$ -	\$ 99,000.00
C-Dyed Diesel	345				\$ 207,000.00		\$ -	\$ -	\$ 207,000.00
C-Drillout	346				\$ 395,000.00		\$ -	\$ -	\$ 395,000.00
TB-Damages/Right of Way	351					\$ 2,000.00	\$ -	\$ -	\$ 2,000.00
TB-Location/Pits/Roads	353					\$ 40,000.00	\$ -	\$ -	\$ 40,000.00
TB-Contract Labor	356					\$ 216,000.00	\$ -	\$ -	\$ 216,000.00
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 81,000.00	\$ -	\$ 81,000.00
PEQ-HRZ Well Offset Frac	391						\$ 9,000.00	\$ -	\$ 9,000.00
Total Intangible Costs		\$ -	\$ -	\$ 2,548,000.00	\$ 4,442,000.00	\$ 258,000.00	\$ 108,000.00	\$ -	\$ 7,356,000.00
Tangible Costs									
PEQ-Flowback Crews & Equip	392						\$ 49,000.00	\$ -	\$ 49,000.00
D-Surface Casing	401			\$ 21,000.00			\$ -	\$ -	\$ 21,000.00
D-Intermed Csg	402			\$ 159,000.00			\$ -	\$ -	\$ 159,000.00
D-Production Casing/Liner	403			\$ 395,000.00			\$ -	\$ -	\$ 395,000.00
D-Wellhead Equip	405			\$ 72,000.00			\$ -	\$ -	\$ 72,000.00
C-Tubing	504				\$ 69,000.00		\$ -	\$ -	\$ 69,000.00
C-Wellhead Equip	505				\$ 37,000.00		\$ -	\$ -	\$ 37,000.00
TB-Tanks	510					\$ 69,000.00	\$ -	\$ -	\$ 69,000.00
TB-Flowlines/Pipelines	511					\$ 31,000.00	\$ -	\$ -	\$ 31,000.00
TB-Htr Trlr/Seprtr	512					\$ 222,000.00	\$ -	\$ -	\$ 222,000.00
TB-Electrical System/Equipment	513					\$ 137,000.00	\$ -	\$ -	\$ 137,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 86,000.00		\$ -	\$ -	\$ 86,000.00
TB-Couplings/Fittings/Valves	515					\$ 232,000.00	\$ -	\$ -	\$ 232,000.00
TB-Pumps-Surface	521					\$ 31,000.00	\$ -	\$ -	\$ 31,000.00
TB-Instrumentation/SCADA/POC	522					\$ 23,000.00	\$ -	\$ -	\$ 23,000.00
TB-Miscellaneous	523					\$ 23,000.00	\$ -	\$ -	\$ 23,000.00
TB-Meters/Lacts	525					\$ 31,000.00	\$ -	\$ -	\$ 31,000.00
TB-Flares/Combusters/Emission	526					\$ 37,000.00	\$ -	\$ -	\$ 37,000.00
C-Gas Lift/Compression	527				\$ 33,000.00		\$ -	\$ -	\$ 33,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
Total Tangible Costs		\$ -	\$ -	\$ 647,000.00	\$ 225,000.00	\$ 836,000.00	\$ 67,000.00	\$ -	\$ 1,775,000.00
Total Gross Cost		\$ -	\$ -	\$ 3,195,000.00	\$ 4,667,000.00	\$ 1,094,000.00	\$ 175,000.00	\$ -	\$ 9,131,000.00

Note: The above costs are estimates only. Actual costs will be billed as incurred.

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By: _____

Date Prepared: 09/15/2025

We approve:

% Working Interest

COG OPERATING LLC

By: _____

Company: _____
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**COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete**

Well Name Tater Salad Fed Com 704H
SHL T26S-R28E, Sec 24: 24S' FNL, 950' FEL or Unit A
BHL T26S-R28E, Sec 12: 200' FNL, 2310' FEL or Unit B
Formation WOLFCAMP A
Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM
AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Depth
TVD 9,567

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Rank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctr/Pits/Roads	205			\$ 91,000.00				\$ -	\$ 91,000.00
D-Drilling Overhead	206			\$ 7,000.00				\$ -	\$ 7,000.00
D-Daywork Contract	209			\$ 496,000.00				\$ -	\$ 496,000.00
D-Directional Drlg Services	210			\$ 265,000.00				\$ -	\$ 265,000.00
D-Fuel & Power	211			\$ 86,000.00				\$ -	\$ 86,000.00
D-Water	212			\$ 72,000.00				\$ -	\$ 72,000.00
D-Bits	213			\$ 91,000.00				\$ -	\$ 91,000.00
D-Mud & Chemicals	214			\$ 187,000.00				\$ -	\$ 187,000.00
D-Cement Surface	217			\$ 19,000.00				\$ -	\$ 19,000.00
D-Cement Intermed	218			\$ 72,000.00				\$ -	\$ 72,000.00
D-Prod-2nd Int Cmt	219			\$ 106,000.00				\$ -	\$ 106,000.00
D-Float Equipment & Centralizers	221			\$ 58,000.00				\$ -	\$ 58,000.00
D-Csg Crews & Equip	222			\$ 63,000.00				\$ -	\$ 63,000.00
D-Contract Labor	225			\$ 7,000.00				\$ -	\$ 7,000.00
D-Company Sprvsn	226			\$ 42,000.00				\$ -	\$ 42,000.00
D-Contract Sprvsn	227			\$ 104,000.00				\$ -	\$ 104,000.00
D-Tstg Csg/Tbg	228			\$ 39,000.00				\$ -	\$ 39,000.00
D-Mud Logging Unit	229			\$ 39,000.00				\$ -	\$ 39,000.00
D-Rentals-Surface	235			\$ 161,000.00				\$ -	\$ 161,000.00
D-Rentals-Subsrfc	236			\$ 75,000.00				\$ -	\$ 75,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 154,000.00				\$ -	\$ 154,000.00
D-Welding Services	238			\$ 3,000.00				\$ -	\$ 3,000.00
D-Contingency	243			\$ 58,000.00				\$ -	\$ 58,000.00
D-Envrnmnt/Clsd Loop	244			\$ 253,000.00				\$ -	\$ 253,000.00
C-Wellbore Frac Prep	304				\$ 127,000.00			\$ -	\$ 127,000.00
C-Lctr/Pits/Roads	305				\$ 14,000.00			\$ -	\$ 14,000.00
C-Completion OH	306				\$ 20,000.00			\$ -	\$ 20,000.00
C-Frac Equipment	307				\$ 865,000.00			\$ -	\$ 865,000.00
C-Frac Chemicals	308				\$ 548,000.00			\$ -	\$ 548,000.00
C-Frac Proppant	309				\$ 249,000.00			\$ -	\$ 249,000.00
C-Frac Proppant Transportation	310				\$ 387,000.00			\$ -	\$ 387,000.00
C-Fuel Delivery & Services	311				\$ 56,000.00			\$ -	\$ 56,000.00
C-Water	312				\$ 366,000.00			\$ -	\$ 366,000.00
C-Frac Surface Rentals	315				\$ 345,000.00			\$ -	\$ 345,000.00
C-Contract Labor	325				\$ 14,000.00			\$ -	\$ 14,000.00
C-Company Sprvsn	326				\$ 14,000.00			\$ -	\$ 14,000.00
C-Contract Sprvsn	327				\$ 184,000.00			\$ -	\$ 184,000.00
C-Artificial Lift Install	329				\$ 60,000.00			\$ -	\$ 60,000.00
C-Perf/Wireline Svc	331				\$ 425,000.00			\$ -	\$ 425,000.00
C-Trucking/Forklift/Rig Mob	337				\$ 14,000.00			\$ -	\$ 14,000.00
C-Water Disposal	339				\$ 53,000.00			\$ -	\$ 53,000.00
C-Contingency	343				\$ 99,000.00			\$ -	\$ 99,000.00
C-Dyed Diesel	345				\$ 207,000.00			\$ -	\$ 207,000.00
C-Drillout	346				\$ 395,000.00			\$ -	\$ 395,000.00
TB-Damages/Right of Way	351					\$ 2,000.00		\$ -	\$ 2,000.00
TB-Location/Pits/Roads	353					\$ 40,000.00		\$ -	\$ 40,000.00
TB-Contract Labor	356					\$ 216,000.00		\$ -	\$ 216,000.00
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 81,000.00	\$ -	\$ 81,000.00
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Tangible Costs									
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D-Surface Casing	401			\$ 21,000.00				\$ -	\$ 21,000.00
D-Intermed Csg	402			\$ 159,000.00				\$ -	\$ 159,000.00
D-Production Casing/Liner	403			\$ 395,000.00				\$ -	\$ 395,000.00
D-Wellhead Equip	405			\$ 72,000.00				\$ -	\$ 72,000.00
C-Tubing	504				\$ 69,000.00			\$ -	\$ 69,000.00
C-Wellhead Equip	505				\$ 37,000.00			\$ -	\$ 37,000.00
TB-Tanks	510					\$ 69,000.00		\$ -	\$ 69,000.00
TB-Flowlines/Pipelines	511					\$ 31,000.00		\$ -	\$ 31,000.00
TB-Htr Trtr/Seprtr	512					\$ 222,000.00		\$ -	\$ 222,000.00
TB-Electrical System/Equipment	513					\$ 137,000.00		\$ -	\$ 137,000.00
C-Pckrs/Anchors/Hqrs	514				\$ 86,000.00			\$ -	\$ 86,000.00
TB-Couplings/Fittings/Valves	515					\$ 232,000.00		\$ -	\$ 232,000.00
TB-Pumps-Surface	521					\$ 31,000.00		\$ -	\$ 31,000.00
TB-Instrumentation/SCADA/POC	522					\$ 23,000.00		\$ -	\$ 23,000.00
TB-Miscellaneous	523					\$ 23,000.00		\$ -	\$ 23,000.00
TB-Meters/Lacts	525					\$ 31,000.00		\$ -	\$ 31,000.00
TB-Flares/Combusters/Emission	526					\$ 37,000.00		\$ -	\$ 37,000.00
C-Gas Lift/Compression	527				\$ 33,000.00			\$ -	\$ 33,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
Total Tangible Costs		\$ -	\$ -	\$ 647,000.00	\$ 225,000.00	\$ 836,000.00	\$ 67,000.00	\$ -	\$ 1,775,000.00
Total Gross Cost		\$ -	\$ -	\$ 3,195,000.00	\$ 4,667,000.00	\$ 1,094,000.00	\$ 175,000.00	\$ -	\$ 9,131,000.00

Note: The above costs are estimates only. Actual costs will be billed as incurred.

WORKING INTEREST OWNER

By: _____

Date Prepared: 09/15/2025

COG OPERATING LLC

We approve:

% Working Interest

By: _____

Company:
By: _____

Printed Name:
Title:
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**COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete**

Well Name TATER SALAD FED COM 901H

SHL T26S-R28E, Sec 24: 265' FNL, 1150' FEL or Unit A

BHL T26S-R28E, Sec 12: 200' FNL, 330' FEL or Unit A

Formation WOLFCAMP C

Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM

AFE Numbers

Prospect ATLAS 2628

State & County NEW MEXICO, EDDY

Objective DRILL & COMPLETE

Depth

TVD 10,479

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctr/Pits/Roads	205			\$ 107,000.00			\$ -	\$ -	107,000.00
D-Drilling Overhead	206			\$ 9,000.00			\$ -	\$ -	9,000.00
D-Daywork Contract	209			\$ 581,000.00			\$ -	\$ -	581,000.00
D-Directional Drig Services	210			\$ 310,000.00			\$ -	\$ -	310,000.00
D-Fuel & Power	211			\$ 100,000.00			\$ -	\$ -	100,000.00
D-Water	212			\$ 85,000.00			\$ -	\$ -	85,000.00
D-Bits	213			\$ 107,000.00			\$ -	\$ -	107,000.00
D-Mud & Chemicals	214			\$ 218,000.00			\$ -	\$ -	218,000.00
D-Cement Surface	217			\$ 22,000.00			\$ -	\$ -	22,000.00
D-Cement Intermed	218			\$ 84,000.00			\$ -	\$ -	84,000.00
D-Prod-2nd Int Cmt	219			\$ 124,000.00			\$ -	\$ -	124,000.00
D-Float Equipment & Centralizers	221			\$ 68,000.00			\$ -	\$ -	68,000.00
D-Csg Crews & Equip	222			\$ 73,000.00			\$ -	\$ -	73,000.00
D-Contract Labor	225			\$ 8,000.00			\$ -	\$ -	8,000.00
D-Company Sprvsn	226			\$ 49,000.00			\$ -	\$ -	49,000.00
D-Contract Sprvsn	227			\$ 122,000.00			\$ -	\$ -	122,000.00
D-Tstg Csg/Tbg	228			\$ 45,000.00			\$ -	\$ -	45,000.00
D-Mud Logging Unit	229			\$ 45,000.00			\$ -	\$ -	45,000.00
D-Rentals-Surface	235			\$ 189,000.00			\$ -	\$ -	189,000.00
D-Rentals-Subsrfc	236			\$ 88,000.00			\$ -	\$ -	88,000.00
D-Trucking/Forklif/Rig Mob	237			\$ 180,000.00			\$ -	\$ -	180,000.00
D-Welding Services	238			\$ 4,000.00			\$ -	\$ -	4,000.00
D-Contingency	243			\$ 68,000.00			\$ -	\$ -	68,000.00
D-Envrmtl/Clsd Loop	244			\$ 297,000.00			\$ -	\$ -	297,000.00
C-Wellbore Frac Prep	304				\$ 125,000.00		\$ -	\$ -	125,000.00
C-Lctr/Pits/Roads	305				\$ 13,000.00		\$ -	\$ -	13,000.00
C-Completion OH	306				\$ 20,000.00		\$ -	\$ -	20,000.00
C-Frac Equipment	307				\$ 853,000.00		\$ -	\$ -	853,000.00
C-Frac Chemicals	308				\$ 540,000.00		\$ -	\$ -	540,000.00
C-Frac Proppant	309				\$ 245,000.00		\$ -	\$ -	245,000.00
C-Frac Proppant Transportation	310				\$ 381,000.00		\$ -	\$ -	381,000.00
C-Fuel Delivery & Services	311				\$ 55,000.00		\$ -	\$ -	55,000.00
C-Water	312				\$ 360,000.00		\$ -	\$ -	360,000.00
C-Frac Surface Rentals	315				\$ 340,000.00		\$ -	\$ -	340,000.00
C-Contract Labor	325				\$ 13,000.00		\$ -	\$ -	13,000.00
C-Company Sprvsn	326				\$ 13,000.00		\$ -	\$ -	13,000.00
C-Contract Sprvsn	327				\$ 182,000.00		\$ -	\$ -	182,000.00
C-Artificial Lift Install	329				\$ 59,000.00		\$ -	\$ -	59,000.00
C-Perf/Wireline Svc	331				\$ 419,000.00		\$ -	\$ -	419,000.00
C-Trucking/Forklif/Rig Mob	337				\$ 13,000.00		\$ -	\$ -	13,000.00
C-Water Disposal	339				\$ 52,000.00		\$ -	\$ -	52,000.00
C-Contingency	343				\$ 98,000.00		\$ -	\$ -	98,000.00
C-Dyed Diesel	345				\$ 204,000.00		\$ -	\$ -	204,000.00
C-Drillout	346				\$ 389,000.00		\$ -	\$ -	389,000.00
TB-Damages/Right of Way	351					\$ 2,000.00	\$ -	\$ -	2,000.00
TB-Location/Pits/Roads	353					\$ 40,000.00	\$ -	\$ -	40,000.00
TB-Contract Labor	356					\$ 216,000.00	\$ -	\$ -	216,000.00
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	18,000.00
PEQ-Water Disposal	387						\$ 81,000.00	\$ -	81,000.00
PEQ-HRZ Well Offset Frac	391						\$ 9,000.00	\$ -	9,000.00
Total Intangible Costs		\$ -	\$ -	\$ 2,983,000.00	\$ 4,374,000.00	\$ 258,000.00	\$ 108,000.00	\$ -	\$ 7,723,000.00
Tangible Costs									
PEQ-Flowback Crews & Equip	392						\$ 49,000.00	\$ -	49,000.00
D-Surface Casing	401			\$ 24,000.00			\$ -	\$ -	24,000.00
D-Intermed Csg	402			\$ 187,000.00			\$ -	\$ -	187,000.00
D-Production Casing/Liner	403			\$ 463,000.00			\$ -	\$ -	463,000.00
D-Wellhead Equip	405			\$ 85,000.00			\$ -	\$ -	85,000.00
C-Tubing	504				\$ 68,000.00		\$ -	\$ -	68,000.00
C-Wellhead Equip	505				\$ 37,000.00		\$ -	\$ -	37,000.00
TB-Tanks	510					\$ 69,000.00	\$ -	\$ -	69,000.00
TB-Flowlines/Pipelines	511					\$ 31,000.00	\$ -	\$ -	31,000.00
TB-Htr Trlr/Seprtr	512					\$ 222,000.00	\$ -	\$ -	222,000.00
TB-Electrical System/Equipment	513					\$ 137,000.00	\$ -	\$ -	137,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 85,000.00		\$ -	\$ -	85,000.00
TB-Couplings/Fittings/Valves	515					\$ 232,000.00	\$ -	\$ -	232,000.00
TB-Pumps-Surface	521					\$ 31,000.00	\$ -	\$ -	31,000.00
TB-Instrumentation/SCADA/POC	522					\$ 23,000.00	\$ -	\$ -	23,000.00
TB-Miscellaneous	523					\$ 23,000.00	\$ -	\$ -	23,000.00
TB-Meters/Lacts	525					\$ 31,000.00	\$ -	\$ -	31,000.00
TB-Flares/Combusters/Emission	526					\$ 37,000.00	\$ -	\$ -	37,000.00
C-Gas Lift/Compression	527				\$ 33,000.00		\$ -	\$ -	33,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	18,000.00
Total Tangible Costs		\$ -	\$ -	\$ 759,000.00	\$ 223,000.00	\$ 836,000.00	\$ 67,000.00	\$ -	\$ 1,885,000.00
Total Gross Cost		\$ -	\$ -	\$ 3,742,000.00	\$ 4,597,000.00	\$ 1,094,000.00	\$ 175,000.00	\$ -	\$ 9,608,000.00

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By: _____

Date Prepared: 09/15/2025

COG OPERATING LLC

We approve:

% Working Interest

By: _____

Company: _____

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Printed Name: _____

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ConocoPhillips
AUTHORITY FOR EXPENDITURE
Drill & Complete

Well Name TATER SALAD FED COM 902H

SHL T26S-R28E, Sec 24: 245' FNL, 1150' FEL or Unit A

BHL T26S-R28E, Sec 12: 200' FNL, 825' FEL or Unit A

Formation WOLFCAMP C

Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM

AFE Numbers

Prospect ATLAS 2628

State & County NEW MEXICO, EDDY

Objective DRILL & COMPLETE

Depth

TVD 10,469

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctrn/Pits/Roads	205			\$ 107,000.00			\$ -	\$ -	107,000.00
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TB-Damages/Right of Way	351					\$ 2,000.00	\$ -	\$ -	2,000.00
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TB-Instrumentation/SCADA/POC	522					\$ 23,000.00		-	\$ 23,000.00
TB-Miscellaneous	523					\$ 23,000.00		-	\$ 23,000.00
TB-Meters/Lacts	525					\$ 31,000.00		-	\$ 31,000.00
TB-Flares/Combusters/Emission	526					\$ 37,000.00		-	\$ 37,000.00
C-Gas Lift/Compression	527				\$ 33,000.00			-	\$ 33,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	-	\$ 18,000.00
Total Tangible Costs		\$ -	\$ -	\$ 759,000.00	\$ 223,000.00	\$ 836,000.00	\$ 67,000.00	\$ -	\$ 1,885,000.00
Total Gross Cost		\$ -	\$ -	\$ 3,742,000.00	\$ 4,597,000.00	\$ 1,094,000.00	\$ 175,000.00	\$ -	\$ 9,608,000.00

Note: The above costs are estimates only. Actual costs will be billed as incurred.

WORKING INTEREST OWNER

By: _____

Date Prepared: 09/15/2025

We approve:
% Working Interest

COG OPERATING LLC

By: _____

Company:
By: _____Printed Name:
Title:
Date: _____

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete**

Well Name TATER SALAD FED COM 904H
SHL T26S-R28E, Sec 24: 20S' FNL, 1150' FEL or Unit A
BHL T26S-R28E, Sec 12: 200' FNL, 1310' FEL or Unit B
Formation WOLFCAMP C
Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM
AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Depth
TVD 10,452

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Rank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctr/Pits/Roads	205			\$ 107,000.00				\$ -	\$ 107,000.00
D-Drilling Overhead	206			\$ 9,000.00				\$ -	\$ 9,000.00
D-Daywork Contract	209			\$ 581,000.00				\$ -	\$ 581,000.00
D-Directional Drlg Services	210			\$ 310,000.00				\$ -	\$ 310,000.00
D-Fuel & Power	211			\$ 100,000.00				\$ -	\$ 100,000.00
D-Water	212			\$ 85,000.00				\$ -	\$ 85,000.00
D-Bits	213			\$ 107,000.00				\$ -	\$ 107,000.00
D-Mud & Chemicals	214			\$ 218,000.00				\$ -	\$ 218,000.00
D-Cement Surface	217			\$ 22,000.00				\$ -	\$ 22,000.00
D-Cement Intermed	218			\$ 84,000.00				\$ -	\$ 84,000.00
D-Prod-2nd Int Cmt	219			\$ 124,000.00				\$ -	\$ 124,000.00
D-Float Equipment & Centralizers	221			\$ 68,000.00				\$ -	\$ 68,000.00
D-Csg Crews & Equip	222			\$ 73,000.00				\$ -	\$ 73,000.00
D-Contract Labor	225			\$ 8,000.00				\$ -	\$ 8,000.00
D-Company Sprvs	226			\$ 49,000.00				\$ -	\$ 49,000.00
D-Contract Sprvs	227			\$ 122,000.00				\$ -	\$ 122,000.00
D-Tstg Csg/Tbg	228			\$ 45,000.00				\$ -	\$ 45,000.00
D-Mud Logging Unit	229			\$ 45,000.00				\$ -	\$ 45,000.00
D-Rentals-Surface	235			\$ 189,000.00				\$ -	\$ 189,000.00
D-Rentals-Subsrfc	236			\$ 88,000.00				\$ -	\$ 88,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 180,000.00				\$ -	\$ 180,000.00
D-Welding Services	238			\$ 4,000.00				\$ -	\$ 4,000.00
D-Contingency	243			\$ 68,000.00				\$ -	\$ 68,000.00
D-Envrnmnt/Clsd Loop	244			\$ 297,000.00				\$ -	\$ 297,000.00
C-Wellbore Frac Prep	304				\$ 125,000.00			\$ -	\$ 125,000.00
C-Lctr/Pits/Roads	305				\$ 13,000.00			\$ -	\$ 13,000.00
C-Completion OH	306				\$ 20,000.00			\$ -	\$ 20,000.00
C-Frac Equipment	307				\$ 853,000.00			\$ -	\$ 853,000.00
C-Frac Chemicals	308				\$ 540,000.00			\$ -	\$ 540,000.00
C-Frac Proppant	309				\$ 245,000.00			\$ -	\$ 245,000.00
C-Frac Proppant Transportation	310				\$ 381,000.00			\$ -	\$ 381,000.00
C-Fuel Delivery & Services	311				\$ 55,000.00			\$ -	\$ 55,000.00
C-Water	312				\$ 360,000.00			\$ -	\$ 360,000.00
C-Frac Surface Rentals	315				\$ 340,000.00			\$ -	\$ 340,000.00
C-Contract Labor	325				\$ 13,000.00			\$ -	\$ 13,000.00
C-Company Sprvs	326				\$ 13,000.00			\$ -	\$ 13,000.00
C-Contract Sprvs	327				\$ 182,000.00			\$ -	\$ 182,000.00
C-Artificial Lift Install	329				\$ 59,000.00			\$ -	\$ 59,000.00
C-Perf/Wireline Svc	331				\$ 419,000.00			\$ -	\$ 419,000.00
C-Trucking/Forklift/Rig Mob	337				\$ 13,000.00			\$ -	\$ 13,000.00
C-Water Disposal	339				\$ 52,000.00			\$ -	\$ 52,000.00
C-Contingency	343				\$ 98,000.00			\$ -	\$ 98,000.00
C-Dyed Diesel	345				\$ 204,000.00			\$ -	\$ 204,000.00
C-Drillout	346				\$ 389,000.00			\$ -	\$ 389,000.00
TB-Damages/Right of Way	351					\$ 2,000.00		\$ -	\$ 2,000.00
TB-Location/Pits/Roads	353					\$ 40,000.00		\$ -	\$ 40,000.00
TB-Contract Labor	356					\$ 216,000.00		\$ -	\$ 216,000.00
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 81,000.00	\$ -	\$ 81,000.00
PEQ-HRZ Well Offset Frac	391						\$ 9,000.00	\$ -	\$ 9,000.00
Total Intangible Costs		\$ -	\$ -	\$ 2,983,000.00	\$ 4,374,000.00	\$ 258,000.00	\$ 108,000.00	\$ -	\$ 7,723,000.00
Tangible Costs									
PEQ-Flowback Crews & Equip	392						\$ 49,000.00	\$ -	\$ 49,000.00
D-Surface Casing	401			\$ 24,000.00				\$ -	\$ 24,000.00
D-Intermed Csg	402			\$ 187,000.00				\$ -	\$ 187,000.00
D-Production Casing/Liner	403			\$ 463,000.00				\$ -	\$ 463,000.00
D-Wellhead Equip	405			\$ 85,000.00				\$ -	\$ 85,000.00
C-Tubing	504				\$ 68,000.00			\$ -	\$ 68,000.00
C-Wellhead Equip	505				\$ 37,000.00			\$ -	\$ 37,000.00
TB-Tanks	510					\$ 69,000.00		\$ -	\$ 69,000.00
TB-Flowlines/Pipelines	511					\$ 31,000.00		\$ -	\$ 31,000.00
TB-Htr Trtr/Seprtr	512					\$ 222,000.00		\$ -	\$ 222,000.00
TB-Electrical System/Equipment	513					\$ 137,000.00		\$ -	\$ 137,000.00
C-Pckrs/Anchors/Hqrs	514				\$ 85,000.00			\$ -	\$ 85,000.00
TB-Couplings/Fittings/Valves	515					\$ 232,000.00		\$ -	\$ 232,000.00
TB-Pumps-Surface	521					\$ 31,000.00		\$ -	\$ 31,000.00
TB-Instrumentation/SCADA/POC	522					\$ 23,000.00		\$ -	\$ 23,000.00
TB-Miscellaneous	523					\$ 23,000.00		\$ -	\$ 23,000.00
TB-Meters/Lacts	525					\$ 31,000.00		\$ -	\$ 31,000.00
TB-Flares/Combusters/Emission	526					\$ 37,000.00		\$ -	\$ 37,000.00
C-Gas Lift/Compression	527				\$ 33,000.00			\$ -	\$ 33,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
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Total Gross Cost		\$ -	\$ -	\$ 3,742,000.00	\$ 4,597,000.00	\$ 1,094,000.00	\$ 175,000.00	\$ -	\$ 9,608,000.00

Note: The above costs are estimates only. Actual costs will be billed as incurred.

WORKING INTEREST OWNER

By: _____

Date Prepared: 09/15/2025

COG OPERATING LLC

We approve:

% Working Interest

By: _____

Company:
By: _____

Printed Name: _____
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AUTHORITY FOR EXPENDITURE
Drill & Complete**

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BHL T26S-R28E, Sec 12: 200' FNL, 2310' FEL or Unit B
Formation WOLFCAMP C
Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM
AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Depth
TVD 10,442

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Rank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctr/Pits/Roads	205			\$ 107,000.00				\$ -	\$ 107,000.00
D-Drilling Overhead	206			\$ 9,000.00				\$ -	\$ 9,000.00
D-Daywork Contract	209			\$ 581,000.00				\$ -	\$ 581,000.00
D-Directional Drlg Services	210			\$ 310,000.00				\$ -	\$ 310,000.00
D-Fuel & Power	211			\$ 100,000.00				\$ -	\$ 100,000.00
D-Water	212			\$ 85,000.00				\$ -	\$ 85,000.00
D-Bits	213			\$ 107,000.00				\$ -	\$ 107,000.00
D-Mud & Chemicals	214			\$ 218,000.00				\$ -	\$ 218,000.00
D-Cement Surface	217			\$ 22,000.00				\$ -	\$ 22,000.00
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D-Prod-2nd Int Cmt	219			\$ 124,000.00				\$ -	\$ 124,000.00
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D-Csg Crews & Equip	222			\$ 73,000.00				\$ -	\$ 73,000.00
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C-Trucking/Forklift/Rig Mob	337				\$ 13,000.00			\$ -	\$ 13,000.00
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D-Wellhead Equip	405			\$ 85,000.00				\$ -	\$ 85,000.00
C-Tubing	504				\$ 68,000.00			\$ -	\$ 68,000.00
C-Wellhead Equip	505				\$ 37,000.00			\$ -	\$ 37,000.00
TB-Tanks	510					\$ 69,000.00		\$ -	\$ 69,000.00
TB-Flowlines/Pipelines	511					\$ 31,000.00		\$ -	\$ 31,000.00
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TB-Electrical System/Equipment	513					\$ 137,000.00		\$ -	\$ 137,000.00
C-Pckrs/Anchors/Hqrs	514				\$ 85,000.00			\$ -	\$ 85,000.00
TB-Couplings/Fittings/Valves	515					\$ 232,000.00		\$ -	\$ 232,000.00
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Note: The above costs are estimates only. Actual costs will be billed as incurred.

WORKING INTEREST OWNER

By: _____

Date Prepared: 09/15/2025

COG OPERATING LLC

We approve:

% Working Interest

By: _____

Company:
By: _____

Printed Name: _____
Title: _____
Date: _____

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Chronology of Contacts

Company Name	Land Contact	Date	Method of Contact	Reason
Chevron USA Inc	Khalley	9/24/2025	Email	updated OA pages
Chevron USA Inc	Khalley	9/24/2025	Email	update land contact - Scott Sabrsula
Chevron USA Inc	Ssabrsula	9/24/2025	Email	wanted original docs in digital form, sent updated OA
Chevron USA Inc	Ssabrsula	9/24/2025	Email	questions about drill/complete timing
Oxy USA Inc	Apearson	9/24/2025	Email	sent docs in digital form
Oxy USA Inc	Apearson	9/24/2025	Email	drill/complete timing, OA updates
Chevron USA Inc	Ssabrsula	9/24/2025	Email	technical discussion
Chevron USA Inc	Ssabrsula	9/24/2025	Email	Working interest, net revenue interest
Oxy USA Inc	Apearson	9/24/2025	Email	Working interest, net revenue interest
Chevron USA Inc	Ssabrsula	9/25/2025	Email	AFEs
Chevron USA Inc	Ssabrsula	10/1/2025	Email	SHL/BHLs
Oxy USA Inc	Apearson	9/30/2025	Email	updated OA pages
Chevron USA Inc	Ssabrsula	9/30/2025	Email	updated OA pages
Elberta M Royalty	Rscarborough	9/30/2025	Email	OA questions, timing
MRC Permian Company	Cwooten	10/1/2025	Email	Working interest, net revenue interest and timing
Allar/EG3	Jgraham	10/1/2025	Email	OA questions, timing
Allar/EG3	Jgraham	10/2/2025	Letter & Email	updated TVDs for 900 wells
MRC Permian Company	Cwooten	10/2/2025	Letter & Email	updated TVDs for 900 wells
Oxy USA Inc	Apearson	10/2/2025	Letter & Email	updated TVDs for 900 wells
Chevron USA Inc	Ssabrsula	10/2/2025	Letter & Email	updated TVDs for 900 wells
LJA Charitable	Land	10/2/2025	Hard copy letter	updated TVDs for 900 wells
DE West Texas, LLC	Drader	10/2/2025	Email	following up on proposals, asked for land contact
DE West Texas, LLC	Land	10/2/2025	Hard copy letter	updated TVDs for 900 wells
DE West Texas, LLC	Apointer	10/2/2025	Email	Received executed ballots and OA, will remove from pooling
Allar/EG3	Jgraham	10/7/2025	Email	OA questions, timing
Elberta M Royalty	Rscarborough	10/7/2025	Email	Working Interest
Allar/EG3	Jgraham	10/14/2025	Email	OA questions, timing
Oxy USA Inc	Apearson	10/14/2025	Email	OA questions, timing
Chevron USA Inc	Ssabrsula	10/14/2025	Email	OA questions, timing
Elberta M Royalty	Rscarborough	10/14/2025	Email	OA questions, timing
DE West Texas, LLC	Jwray	10/14/2025	Email	OA questions, timing
MRC Permian Company	Cwooten	10/14/2025	Email	OA questions, timing
Elberta M Royalty	Rscarborough	10/16/2025	Email	Pooling questions
Chevron USA Inc	Ssabrsula	10/20/2025	Email	Working Interest, OA
Allar/EG3	Sburt	10/21/2025	Email	Signature pages
MRC Permian Company	Cwooten	10/21/2025	Email	Working interest
Oxy USA Inc	Apearson	10/23/2025	Email	OA questions, timing
Working Interest Owners	All	10/28/2025	Email	Amended OA to the benefit of non operators
Chevron USA Inc	Ssabrsula	10/30/2025	Email	Ask again if wanting to execute OA or remain in pooling
Elberta M Royalty	Rscarborough	10/30/2025	Email	Ask again if wanting to execute OA or remain in pooling
MRC Permian Company	Cwooten	10/30/2025	Email	Ask again if wanting to execute OA or remain in pooling
Chevron USA Inc	Ssabrsula	10/30/2025	Email	OA questions, timing

COG Operating, LLC
Case No. 25712
Exhibit A-5

<i>Case No. 25712 - Tater Salad Fed Com Wells - Ownership Commitment Exhibit</i>			
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)	Notice Provided (e.g., "certified letter, [date sent], [Exhibit _"])
Oxy USA Inc	uncommitted	N/A	Certified Letter; sent October 15, 2025; Exhibit C
Allar Development LLC	committed	Signed JOA	Certified Letter; sent October 15, 2025; Exhibit C
EG3 Development LLC	committed	Signed JOA	Certified Letter; sent October 15, 2025; Exhibit C
Elberta M. Royalty	committed	Signed JOA	Certified Letter; sent October 15, 2025; Exhibit C
Chevron U.S.A. Inc	uncommitted	N/A	Certified Letter; sent October 15, 2025; Exhibit C
MRC Permian Company	uncommitted	N/A	Certified Letter; sent October 15, 2025; Exhibit C
DE West Texas, LLC	committed	Signed JOA	N/A
Chisos Minerals, LLC	uncommitted	N/A	Certified Letter; sent October 15, 2025; Exhibit C

COG Operating, LLC
Case No. 25712
Exhibit A-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25712

**SELF-AFFIRMED STATEMENT
OF JESSICA PONTIFF**

1. I am a geologist with ConocoPhillips. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the application filed by COG Operating LLC (“COG”) in this case.

3. **Exhibit B-1** is a location map that identifies the Tater Salad project area for the Wolfcamp horizontal spacing unit that is the subject of this application, in relation to state and county boundaries, and nearby landmarks - the towns of Carlsbad and Loving, New Mexico. The expanded map shows the approximate wellbore paths for the proposed **Tater Salad Fed Com 701H, Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, Tater Salad Fed Com 903H, Tater Salad Fed Com 904H, and Tater Salad Fed Com 905H** wells (“Wells”). The Tater Salad Federal Com 701H-704H wells are represented by red dashed lines, and the Tater Salad Federal Com 901H-905H are represented by blue dashed lines. This map also shows existing horizontal wells in the surrounding sections that are completed in the Wolfcamp formation; horizontal wells

**COG Operating, LLC
Case No. 25712
Exhibit B**

completed in the Wolfcamp Upper/A and Wolfcamp C are shown as solid pink lines and solid blue lines, respectively.

4. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet and data points used to construct the map are indicated as red crosses. The proposed wells are depicted as described for Exhibit B-1. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. **Exhibit B-3** is a cross-section map that identifies two wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted intervals, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

7. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in the project area. Stand-up orientation is also consistent with the adjacent existing horizontal development.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

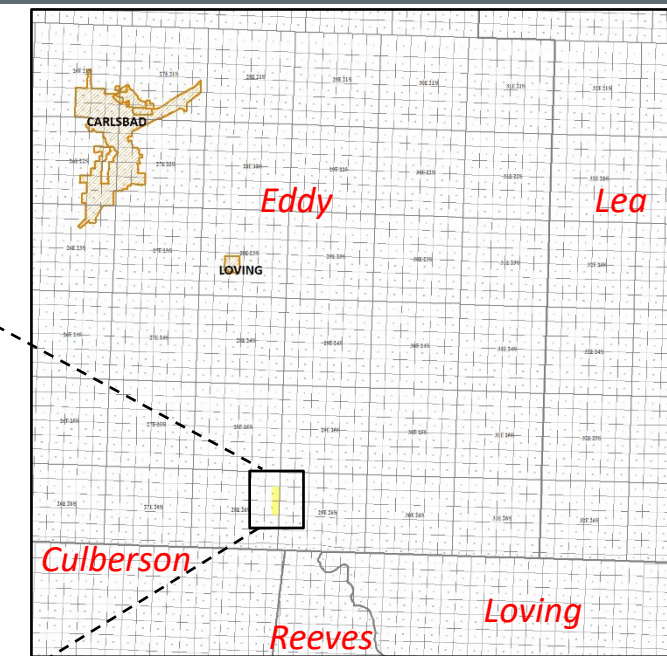
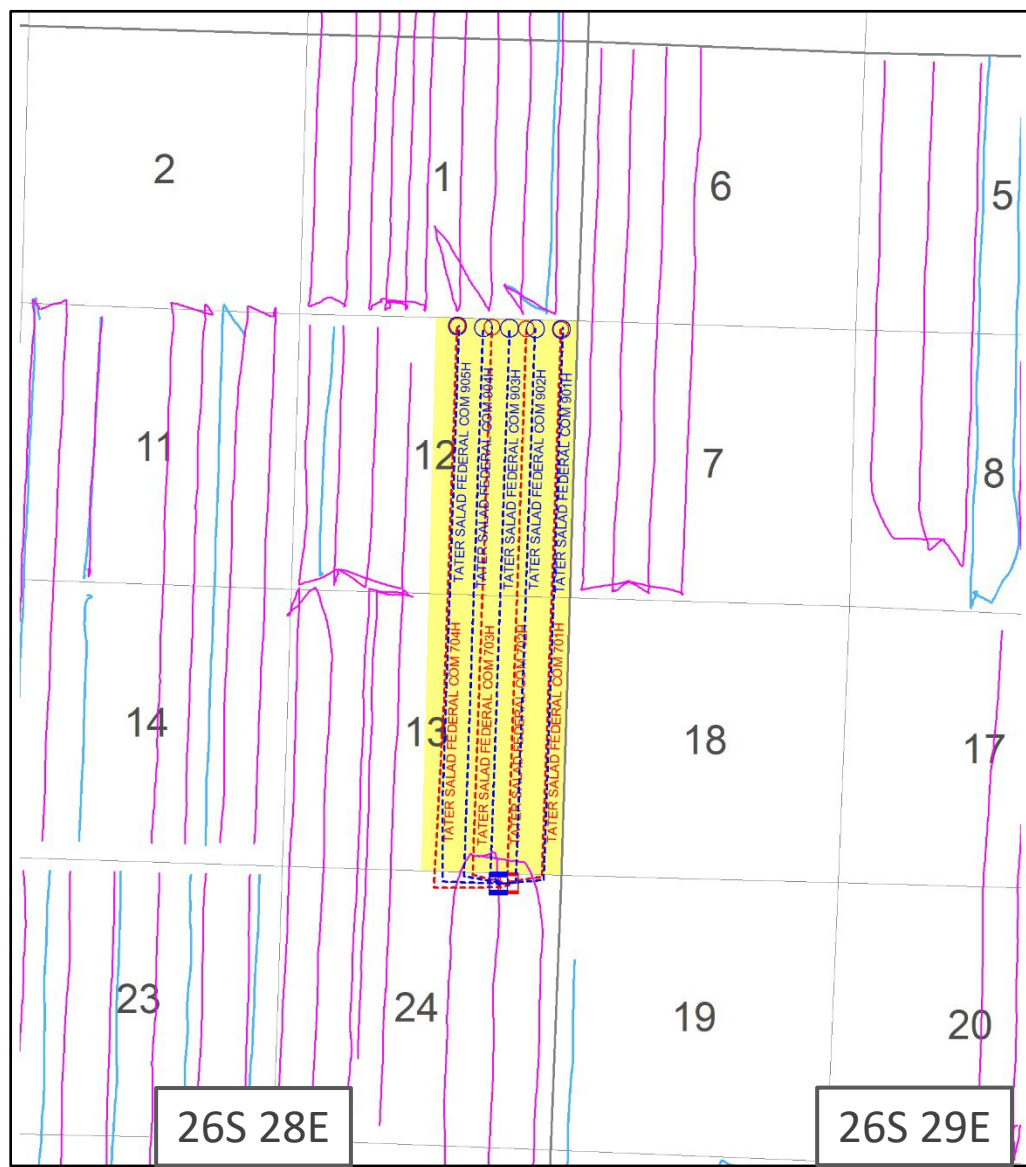
10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.










JESSICA PONTIFF

11-21-2025
Date

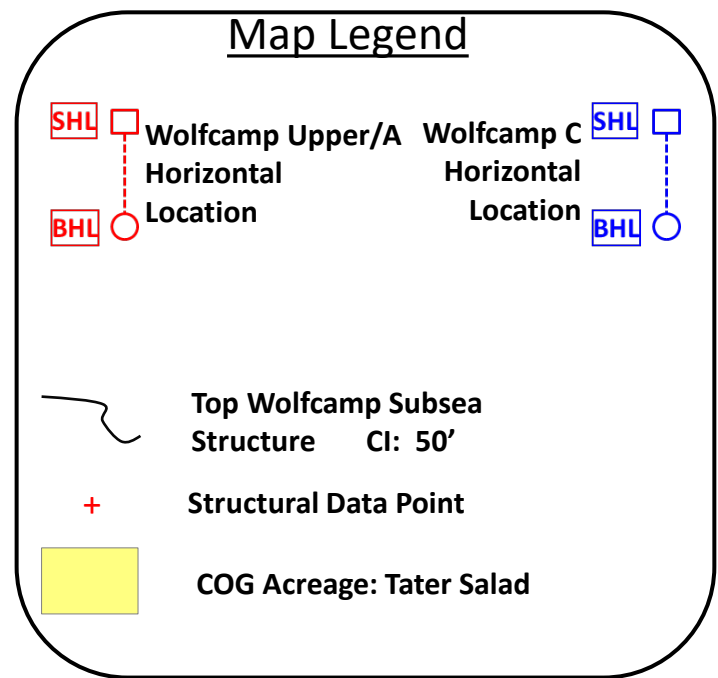
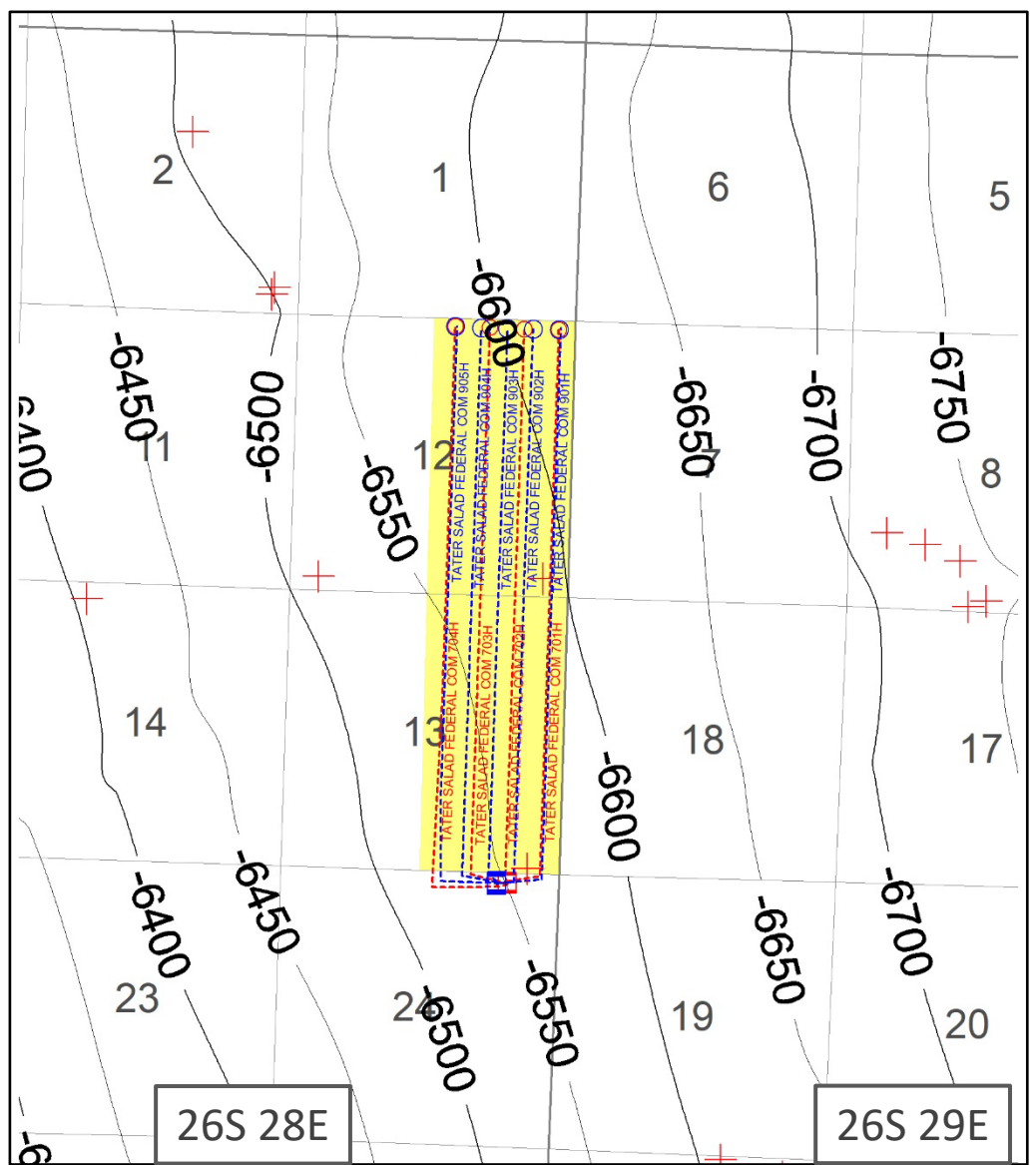
Wolfcamp Wells (WFMP): Location Map



Map Legend

 SHL	Wolfcamp Upper/A Horizontal Location	 SHL	Wolfcamp C Horizontal Location
 BHL		 BHL	
 Existing Wolfcamp Upper/A Producer			
 Existing Wolfcamp C Producer			
 COG Acreage: Tater Salad			
 Town			

Wolfcamp (WFMP): Top WFMP – Structure Map



Wolfcamp (WFMP): Cross Section Map



Map Legend

SHL

Wolfcamp Upper/A Horizontal Location

BHL

Location

SHL

Wolfcamp C Horizontal Location

BHL

Location

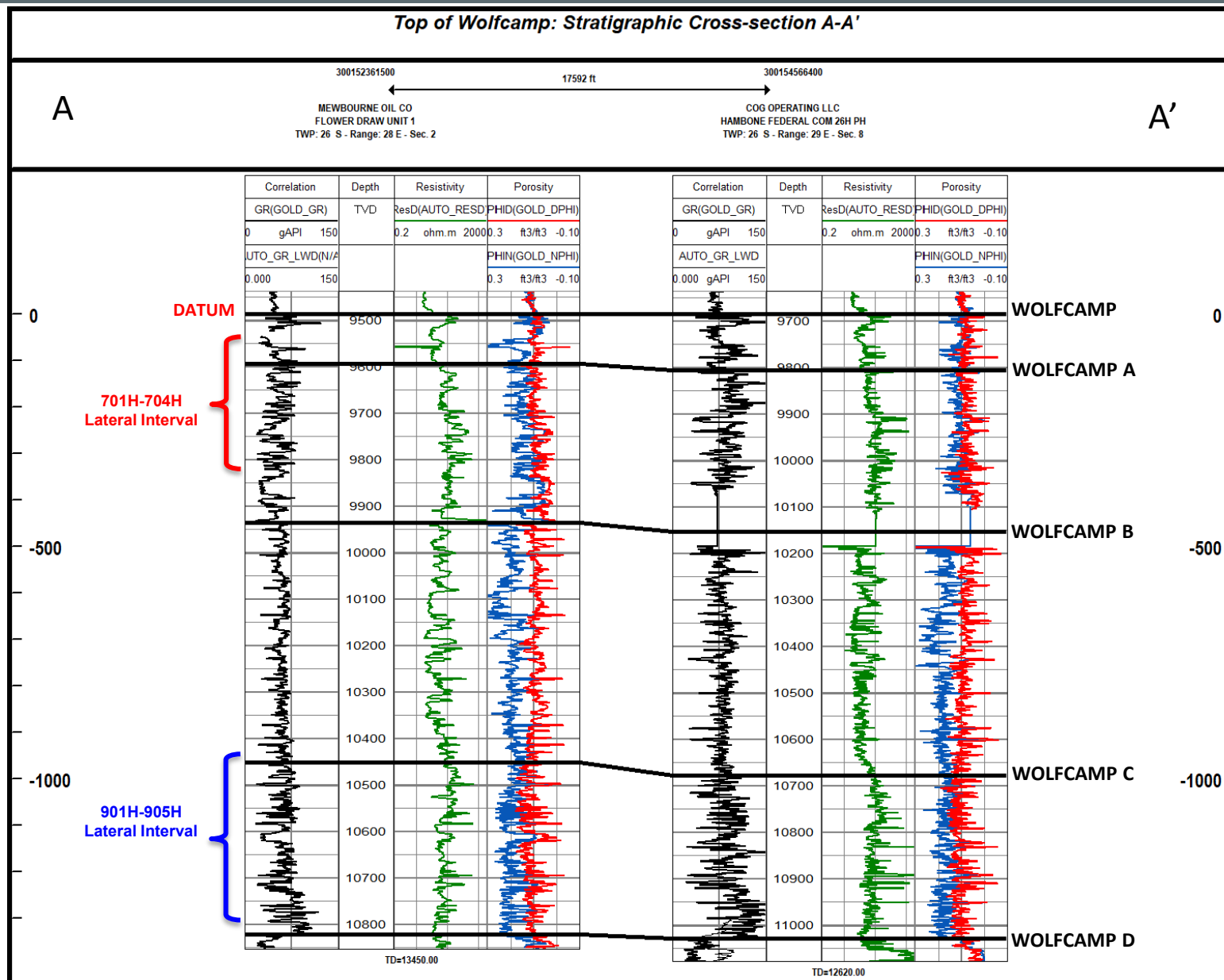
Existing Wolfcamp Upper/A Producer

Existing Wolfcamp C Producer

Cross Section Line

COG Acreage: Tater Salad

Tater Salad Federal Com: Wolfcamp – Stratigraphic Cross Section A – A'



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25712

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of COG Operating LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On October 25, 2025, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

November 21, 2025
Date

**COG Operating, LLC
Case No. 25712
Exhibit C**



October 15, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25712 - Application of COG Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 13, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Shelley C. Klingler, Landman for COG Operating, LLC at shelley.c.klingler@conocophillips.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

COG Operating, LLC
Case No. 25712
Exhibit C-1

Postal Delivery Report
COG Tater Salad - Case No. 25712

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Oxy USA INC	10/15/2025	9407136208551282676707	N/A	In Transit to Next Facility, Arriving Late
Allar Development LLC	10/15/2025	9414836208551289580099	10/20/2025	Delivered, Individual Picked Up at Post Office
EG3, LLC	10/15/2025	9414836208551289580136	10/20/2025	Delivered, Individual Picked Up at Post Office
Elberta M Royalty	10/15/2025	9414836208551289580785	10/20/2025	Delivered, Left with Individual MIDLAND, TX 79701

COG Operating, LLC
Case No. 25712
Exhibit C-2

Chevron USA Inc	10/15/2025	9414836208551289580952	10/20/2025	Delivered to Agent, Picked up at USPS HOUSTON, TX 77002
MRC Delaware Resources LLC	10/15/2025	9414836208551289581003	10/20/2025	Delivered, Front Desk/Reception/Mail Room DALLAS, TX 75240
Chisos LTD	10/15/2025	9414836208551289581034	10/30/2025	Delivered, Front Desk/Reception/Mail Room



October 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1289 5800 99.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	October 20, 2025, 10:14 am
Location:	GRAHAM, TX 76450
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ALLAR DEVELOPMENT LLC

Recipient Signature

Signature of Recipient:



PO BOX 1567

Address of Recipient:

GRAHAM, TX 76450-7567

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Allar Development LLC
PO Box 1567
Graham, TX 76450
Reference #: COG Tater Salad 25712
Item ID: COG Tater Salad 25712

COG Operating, LLC
Case No. 25712
Exhibit C-3



October 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1289 5801 36.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	October 20, 2025, 10:14 am
Location:	GRAHAM, TX 76450
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EG3 LLC

Recipient Signature

Signature of Recipient:

PO BOX 1567

Address of Recipient:

GRAHAM, TX 76450-7567

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EG3, LLC
PO Box 1567
Graham, TX 76450
Reference #: COG Tater Salad 25712
Item ID: COG Tater Salad 25712



October 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1289 5807 85.

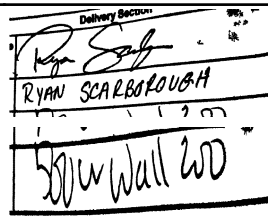
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 20, 2025, 12:12 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ELBERTA M ROYALTY

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Elberta M Royalty
500 W Wall St
Suite 200
Midland , TX 79701
Reference #: COG Tater Salad 25712
Item ID: COG Tater Salad 25712



October 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1289 5809 52.

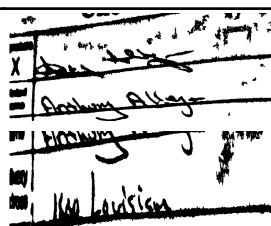
Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	October 20, 2025, 2:50 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHEVRON USA INC

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron USA Inc
1400 Smith St
Houston , TX 77002
Reference #: COG Tater Salad 25712
Item ID: COG Tater Salad 25712



October 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1289 5810 03.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 20, 2025, 2:59 pm
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MRC DELAWARE RESOURCES LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC Delaware Resources LLC
5400 LBJ Freeway
Suite 1500
Dallas , TX 75240
Reference #: COG Tater Salad 25712
Item ID: COG Tater Salad 25712



October 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1289 5810 34.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 30, 2025, 1:51 pm
Location:	HOUSTON, TX 77098
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHISOS LTD

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chisos LTD
3355 W Alabama St
Suite 1200B
Houston, TX 77098
Reference #: COG Tater Salad 25712
Item ID: COG Tater Salad 25712

Affidavit of Publication**Copy of Publication:**No. 68620

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

October 25, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

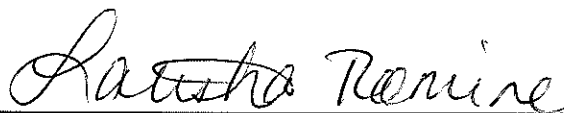
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

25th day of October 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; OXY USA Inc; Allar Development LLC; EG3, Inc, Elberta M. Royalty; Chevron U.S.A Inc; MRC Permian Company; Chisos Minerals, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by COG Operating, LLC, (Applicant) for Case No. 25712. The hearing will be conducted on November 13, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25712, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): Tater Salad Fed Com 701H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, and Tater Salad Fed Com 904H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.1 miles south, southeast of Malaga, New Mexico.

68620-Published in Carlsbad Current Argus Oct. 25, 2025.

COG Operating, LLC
Case No. 25712
Exhibit C-4