STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25712

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the New Mexico Oil Conservation Division at the December 4, 2025, hearing in this matter, COG Operating, LLC submits the following amended exhibit packet, which includes:

- 1. Amended Compulsory Pooling Checklist; and
- 2. Amended Tract Ownership (Exhibit A-3, Page 30 of 63).

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Yarithza Peña 125 Lincoln Ave, Ste. 223 Santa Fe, NM 87501 Phone: (505) 230-4410

dhardy@hardymclean.com jmclean@hardymclean.com

ypena@hardymclean.com

Counsel for COG Operating, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following counsel of record via electronic mail on December 4, 2025:

Adam G. Rankin
Paula M. Vance
Holland & Hart, LLP
Post Office Box 2208
Santa Fe, New Mexico 87504
(505) 988-4421
(505) 983-6043 Facsimile
agrankin@hollandhart.com
pmvance@hollandhart.com
Counsel for MRC Delaware Resources LLC

/s/ Dana S. Hardy
Dana S. Hardy

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25712

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Shelley C. Klingler
A-1	Application & Proposed Notice of Hearing
A-2	C-102 for the Wells
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
A-6	Ownership Commitment Exhibit
Exhibit B	Self-Affirmed Statement of Jessica Pontiff
B-1	Locator Map
B-2	Subsea Structure Map
B-3	Cross-Section Location Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent October 15, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for October 25, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY	
Case: 25712	APPLICANT'S RESPONSE
Date: December 4, 2025	
Applicant	COG Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	COG Operating, LLC (OGRID No. 229137)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of COG Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	MRC Delaware Resources LLC
Well Family	Tater Salad
Formation/Pool	Welferme
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code: Well Location Setback Rules:	Purple Sage; Wolfcamp, Gas Pool (Code 98220) Order R-14262
	Order K-14202
Spacing Unit Type (Horizontal/Vertical)	Horizontal
Size (Acres) Building Blocks:	640-acres Half-sections
Orientation:	South to North
Description: TRS/County	E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is	Yes.
approval of non-standard unit requested in this application?	163.
Other Situations	
	No.
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	EXTIDIT A-5
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	Add Wells as fleeded
(standard or non-standard)	
Well #1	Tater Salad Federal Com 701H
	SHL: 185' FNL & 950' FEL (Unit A), Section 24, T26S-R28E
	BHL: 200' FNL & 330' FEL (Unit A), Section 12, T26S-R28E
	Completion Target: Wolfcamp A (Approx. 9,499' TVD)
Wall #3	Tater Salad Federal Com 702H
Well #2	SHL: 205' FNL & 950' FEL (Unit A), Section 24, T26S-R28E
	BHL: 200' FNL & 990' FEL (Unit A), Section 12, T26S-R28E
	Completion Target: Wolfcamp A (Approx. 9,644' TVD)
Well #3	Tater Salad Federal Com 703H
	SHL: 225' FNL & 950' FEL (Unit A), Section 24, T26S-R28E
	BHL: 200' FNL & 1,650' FEL (Unit B), Section 12, T26S-R28E
	Completion Target: Wolfcamp A (Approx. 9,471' TVD)
Well #4	Tater Salad Federal Com 704H
vveii #4	SHL: 245' FNL & 950' FEL (Unit A), Section 24, T26S-R28E
	BHL: 200' FNL & 2,310' FEL (Unit B), Section 12, T26S-R28E
	Completion Target: Wolfcamp A (Approx. 9,567' TVD)
Well #5	Tater Salad Federal Com 901H
	SHL: 265' FNL & 1,150' FEL (Unit A), Section 24, T26S-R28E
	BHL: 200' FNL & 330' FEL (Unit A), Section 12, T265-R28E
	Completion Target: Wolfcamp C (Approx. 10,479' TVD)
Well #6	Tater Salad Federal Com 902H
	SHL: 245' FNL & 1,150' FEL (Unit A), Section 24, T26S-R28E
	BHL: 200' FNL & 825' FEL (Unit A), Section 12, T265-R28E
	Completion Target: Wolfcamp C (Approx. 10,469' TVD)
Well #7	Tater Salad Federal Com 903H
	SHL: 185' FNL & 1,150' FEL (Unit A), Section 24, T26S-R28E
	BHL: 200' FNL & 1,310' FEL (Unit A), Section 12, T26S-R28E Completion Target: Wolfcamp C (Approx. 10,461' TVD)

Well #8	Tater Salad Federal Com 904H
	SHL: 205' FNL & 1,150' FEL (Unit A), Section 24, T26S-R28E
	BHL: 200' FNL & 1,815' FEL (Unit B), Section 12, T26S-R28E
	Completion Target: Wolfcamp C (Approx. 10,452' TVD)
Well #9	Tater Salad Federal Com 905H
	SHL: 225' FNL & 1,150' FEL (Unit A), Section 24, T26S-R28E
	BHL: 200' FNL & 2,310' FEL (Unit B), Section 12, T26S-R28E
	Completion Target: Wolfcamp C (Approx. 10,442' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$14,000
Production Supervision/Month \$	\$1,400
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	EXHIBIT C T
	Exhibit A-3
Land Ownership Schematic of the Spacing Unit	
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	
	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
,	Exhibit B
Target Formation	
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	E 145 A 0
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/24/2025
1	,

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25712

SELF-AFFIRMED STATEMENT OF SHELLEY C. KLINGLER

- 1. I am a New Mexico land advisor with ConocoPhillips. COG Operating LLC ("COG") is a wholly owned subsidiary of ConocoPhillips. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Copies of COG's application and proposed hearing notice are attached as **Exhibit** A-1.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. COG seeks to pool all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - a. Tater Salad Fed Com 701H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, and Tater Salad Fed Com 904H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of

COG Operating, LLC Case No. 25712 Exhibit A Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; and

- b. Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 903H, and Tater Salad Fed Com 905H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.
- 9. COG has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 11. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.
- 12. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the

owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit A-6 also identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

- 13. COG requests that it be designated as the operator of the Unit and the Wells. COG requests overhead and administrative rates of \$14,000 per month while the Wells are being drilled and \$1,400 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.
- 14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 15. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

SHELLEY C. KLINGLER

11/15/2025 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25712

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, COG Operating LLC (OGRID No. 229137) ("COG" or "Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of this application, COG states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. Applicant seeks to dedicate the Unit to the following wells ("Wells"):
 - a. Tater Salad Fed Com 701H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, and Tater Salad Fed Com 904H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; and
 - b. Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 903H, and Tater Salad Fed Com 905H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12.
 - 3. The completed intervals of the Wells will be orthodox.
 - 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary

COG Operating, LLC Case No. 25712 Exhibit A-1 agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy
Dana S. Hardy
Jaclyn M. McLean
Jaime R. Kennedy
Yarithza Peña
125 Lincoln Ave., Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
jkennedy@hardymclean.com
ypena@hardymclean.com

COUNSEL FOR COG OPERATING LLC

Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.

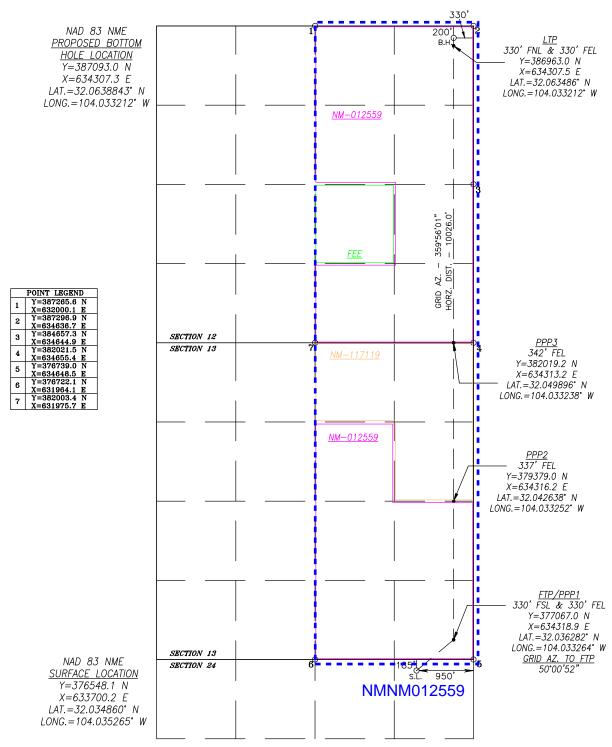
Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Tater Salad Fed Com 701H, Tater Salad Fed Com 704H, Tater Salad Fed Com 902H, and Tater Salad Fed Com 904H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; and Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 903H, and Tater Salad Fed Com 905H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and

a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located

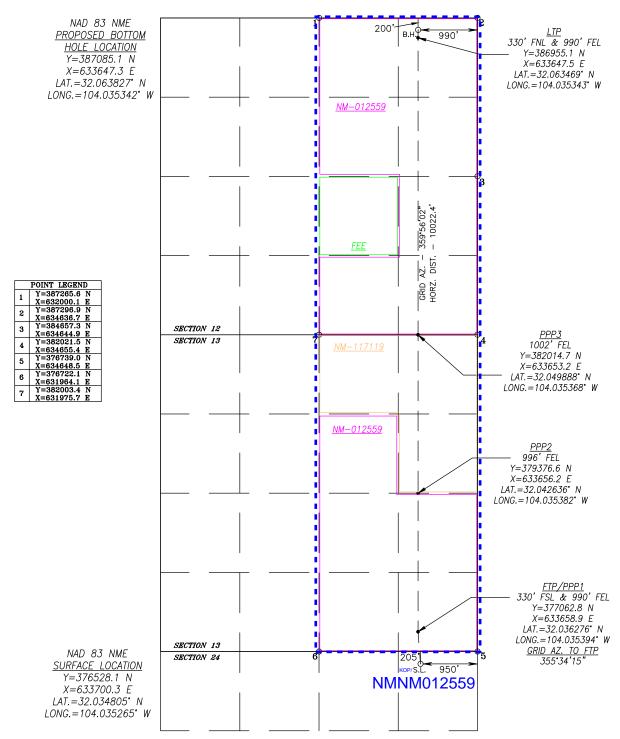
approximately 13.1 miles south, southeast of Malaga, New Mexico.

COG Operating, LLC Page 13 of 65

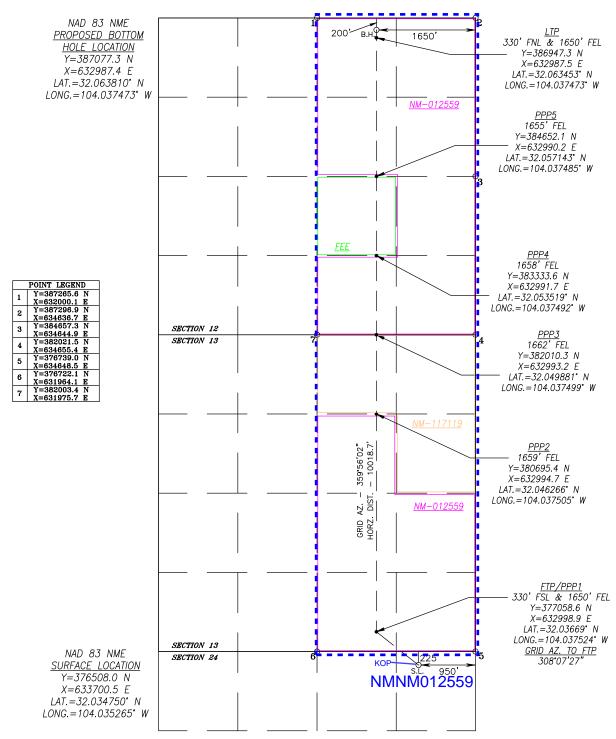
						Case No. 25712					
<u>C-10</u>	<u>2</u>		En			l Resources Departi	ment	Exhibit	: A-2	Revised July 9, 2024	
	Electronicall Dermitting	у		OIL	CONSERVAT	TION DIVISION				ıbmittal	
Via OCL	Fermitting							Submittal	☐ Amended		
								Type:	☐ As Drille	_	
					WELL LOCAT	ION INFORMATION					
API Nu	mber		Pool Code			Pool Name					
	<u>30-015-</u>	-		98220		Purple Sage; Wolfcamp, Gas					
Property	y Code		Property Na	ame	TATER S	SALAD FEDERAL COM Well Number 701H					
OGRID	No.		Operator N	ame					Ground Lev		
	No. 229	137			COG	OPERATING LLC				913.8'	
Surface	Owner: 🗆 S	State Fee	Tribal 💢 Fed	leral		Mineral Owner: □	State Fee [□ Tribal 🔼 🛚	Federal		
					Surfa	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	24	26-S	28-E		185 FNL	950 FEL	32.0348	60°N 10	04.035265°W	EDDY	
	1	I	1		Bottom	Hole Location	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	12	26-S	28-E		200 FNL	330 FEL	32.0638	43°N 10	04.033212°W	EDDY	
					1						
1	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidati	ion Code		
64	10	Defi	ining	Pen	ding 701F	H N					
Order N	lumbers.					Well setbacks are under Common Ownership:					
					Kiak O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	24	26-S	28-E		185 FNL	950 FEL	32.0348		04.035265°W	EDDY	
		10 5	3 0 E			ike Point (FTP)	0.0010	10011	71.000.000 11	LDD 1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
P	13	26-S	28-E		330 FSL	330 FEL	32.0362		04.033264°W	EDDY	
						ke Point (LTP)	3.0.000	-			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	12	26-S	28-E		330 FNL	330 FEL	32.0634	86°N 10	04.033212°W	EDDY	
Unitize	_	ea of Uniform I	nterest	Spacing	Unit Type 🛚 Horiz	contal Vertical	Groui	nd Floor Elev		913.8'	
OPER	TOP CERT	VEVO A TRIONIO				army reven general	ICA PRONG				
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS				
my know organiza including location interest,	ledge and beli- tion either own g the proposed pursuant to a c or to a volunta	ef, and, if the well ns a working inter bottom hole locat contract with an o try pooling agreen	is a vertical or est or unleased tion or has a rig wner of a work	directional v mineral inter tht to drill thi ing interest o	rest in the land	I hereby certify that the w surveys made be me or un of my belief.			he same is true a	MEXICO	
consent of	entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interes n each tract (in the target pool or formation) in which any part of the well's completed nterval will be located or obtained a compulsory pooling order from the division.					Chad Han	(Norw)	1/8/25	LICENSED PROFE	7777 BOAL SSIONAL SSI	
Signature	Mayt	e Reye yte Reye	Date 3/	/27/20	25	Signature and Seal of Profes	ssional Suveyor	., 5, 25			
Printed 1	Name May	yte Reye	S			Certificate Number	Date of Surve	•	ER 23, 20)24	
Email Ac	Idress ma\	/te.x.reve	es@con	ocoph	illips.com	17777	W.O.#24-1	300 DRA	AWN BY: WN	PAGE 1 OF 2	



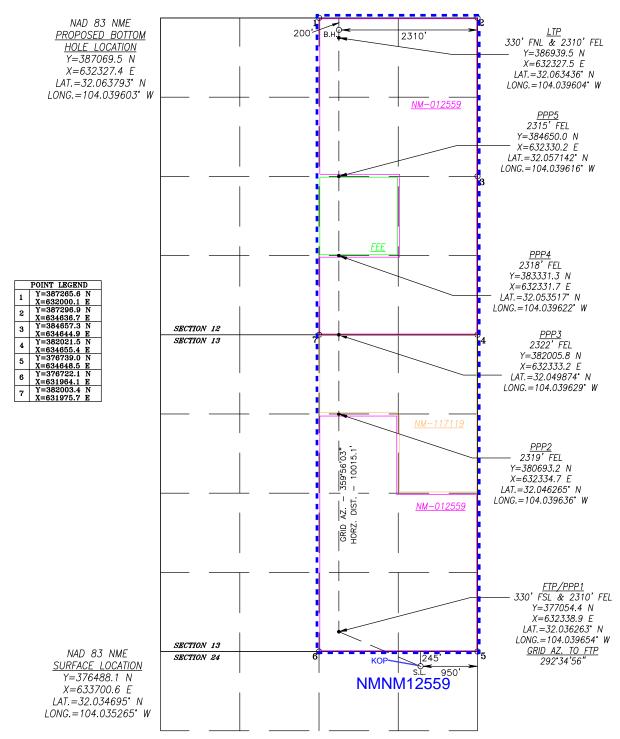
<u>C-10</u>	2		Enc			l Resources Departm	nent			Revised July 9, 2024	
	Electronicall Permitting	у		OIL	CONSERVAT	ION DIVISION			■ Initial Su	bmittal	
Via OCL	Fermitting							Submittal		☐ Amended Report	
								Type:	☐ As Drille	_	
					WELL LOCAT	TION INFORMATION					
API Nu			Pool Code		I	Pool Name					
	<u>0-015-</u>			98220		Purple Sage; Wolfcamp, Gas					
Property	,		Property Na	ıme	TATER S	SALAD FEDERAL CO	M		Well Number	er 702H	
OGRID	No. 2291	127	Operator Na	ame	COC	OPERATING LLC			Ground Lev	el Elevation	
					COG		Dr	7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		913.6'	
Surface	Owner: 🗆 S	State Fee	Tribal 🔼 Fed	lerai		Mineral Owner: ☐ S	state Fee	_ Iribal 🔼	Federal		
					Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
A	24	26-S	28-E		205 FNL	950 FEL	32.0348	05°N 10	04.035265°W	EDDY	
			!		Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
A	12	26-S	28-E		200 FNL	990 FEL	32.0638	27°N 1	04.035342°W	EDDY	
					1						
Dedicat	ed Acres	Infill or Defir		_	Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	ion Code		
640 Defining Pending 702					4 N						
Order N	lumbers.					Well setbacks are und	ler Common	Ownership:	XYes □No		
Kick						ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
A	24	26-S	28-E		205 FNL	950 FEL	32.0348		04.035265°W	EDDY	
					 First Ta	ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
P	13	26-S	28-E		330 FSL	990 FEL	32.0362	22.036276°N 104.035394°W EDD			
						ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
A	12	26-S	28-E		330 FNL	990 FEL	32.0634	69°N 1	04.035343°W	EDDY	
Unitized		ea of Uniform II OM	nterest	Spacing	Unit Type 🔀 Horiz	ontal Vertical	Grour	nd Floor Ele		913.6'	
ODEDA	TOD CEDT	IFICATIONS			1	SURVEYOR CERTIFIC	CATIONS				
my know organiza including location interest,	ledge and beli tion either own g the proposed pursuant to a c or to a volunta	ef, and, if the well ns a working inter bottom hole locat contract with an o try pooling agreen	is a vertical or est or unleased ion or has a rig wner of a worki	directional w mineral inter ht to drill thi. ing interest of	est in the land	I hereby certify that the we, surveys made be me or und of my belief.	ll location show ler my supervisi	en on this plai on, and that t	the same is true d	HARCROMEXICO	
consent of	entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interes in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					Chad Have	Nava)	1/8/25	LICENSED PROFE	SSIONAL SUM	
Signature	Mayt	te Reye	Date 25	3/27/	2025	Signature and Seal of Profess	ional Suveyor	., 5, 20			
Printed 1	Name May	yte Reyes				Certificate Number	Date of Surve	•	ER 23, 20	124	
Email Ad	Idress may	te.x.reyes	@conoc	ophillip	os.com	17777	W.O.#24-1	299 DR	AWN BY: WN	PAGE 1 OF 2	



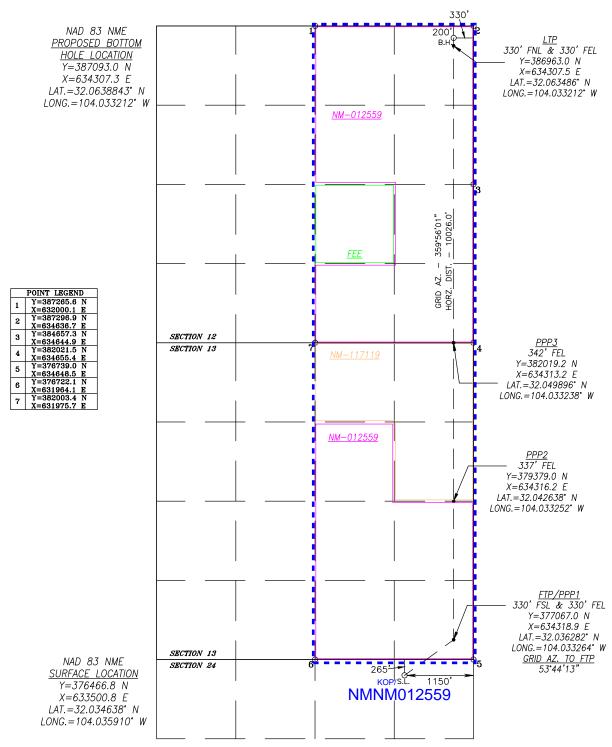
<u>C-10</u>	2		Enc			al Resources Departn	nent			Revised July 9, 2024		
	Electronicall ^o Permitting	у		OIL	CONSERVAT	TION DIVISION			☑ Initial Su	bmittal		
Via OCL	Fermitting							Submittal				
								Type:	☐ As Drille			
					WELL LOCAT	TION INFORMATION						
API Nu			Pool Code	0000		Pool Name Durnle Segge Welfgemp Cog						
	<u>30-015</u>			98220)	Purple Sage; Wolfcamp, Gas						
Property	y Code		Property Na	ıme	TATER :	SALAD FEDERAL CO	M		Well Number	er 703H		
OGRID	No. 220	137	Operator Na	ame	ana	ODEDATING II.C			Ground Lev	el Elevation		
G 6				. 4	COG	OPERATING LLC		7 	-	913.6'		
Surface	Owner: L S	State Fee	Tribal X Fed	leral		Mineral Owner: S	State \square Fee L	⊥ Tribal 🔼	Federal			
					Surfa	ace Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County		
A	24	26-S	28-E		225 FNL	950 FEL	32.0347	50°N 1	04.035265°W	EDDY		
			Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County		
В	12	26-S	28-E		200 FNL	1650 FEL	32.0638	10°N 1	04.037473°W	EDDY		
				1								
Dedicat	ed Acres	Infill or Defir	ning Well		Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code			
640 Defining Pending 703					nding 7031	H N						
Order Numbers.						Well setbacks are under Common Ownership: ☐Yes ☐No						
					Vials O	ff Doint (VOD)						
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude		Longitude	County		
A	24	26-S	28-E	201	225 FNL	950 FEL	32.0347		04.035265°W	EDDY		
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	20 B	20 E				05.0041	70 N 1	04.000.00 H	EDD1		
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (FTP) Ft. from E/W	Latitude	l I	Longitude	County		
0	13	26-S	28-E	Lot	330 FSL	1650 FEL	32.0362		04.037524°W	EDDY		
	10	20 B	20 E			ke Point (LTP)	32.0302	D9 N 1	04.037324 11	EDD1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	T T	Longitude	County		
В	12	26-S	28-E	Lot	330 FNL	1650 FEL	32.0634		04.037473°W	EDDY		
ь	1~	20 5	20 E		330 FNL	1030 FEL	32.0034	55 N 1	U4.U3/4/3 W	EDD1		
Unitize	d Area or Are	ea of Uniform In	nterest	Spacing	Unit Type 🔀 Horiz	zontal 🗆 Vertical	Groun	d Floor Ele		913.6'		
OPER A	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS					
			ained honein is	tmic and som	plete to the best of			.1. 1				
my know organiza including location interest,	ledge and beliction either own the proposed pursuant to a corto a to	ef, and, if the well ns a working inter bottom hole locat contract with an o	is a vertical or est or unleased ion or has a rig wner of a worki	directional w mineral inten ht to drill thi ng interest o	vell, that this rest in the land	I hereby certify that the we surveys made be me or und of my belief.			the same is true d			
	y the division.									7777) 8		
		tal well, I further o lessee or owner of			has received the sed mineral interest				LICENSE	7777		
in each t	ract (in the tar		tion) in which a	ny part of the	well's completed				1 SE			
intervat	viii be iocuieu	or obtained a con	ipilisory poolin	g oraci jiom	the atvision.	Chad Har		4 /0 /01	PROFF	SSIONAL		
Cianatur			Date					1/8/25		331011		
Signatur	Mayti	e Reye	S Date	3/27/20)25	Signature and Seal of Profess	nonai suveyor					
Printed 1	Name Ma	yte Reyes	3			Certificate Number	Date of Survey DECEMBER 23, 2024			24		
Email A	ldress may	te.x.reyes	e@conor	conhilli	ne com	17777	W 0 "5 :	1				
	milay	to.A.I Gyds			55.00111		W.O.#24-1	JUIL DK	AWN BY: WN	PAGE 1 OF 2		



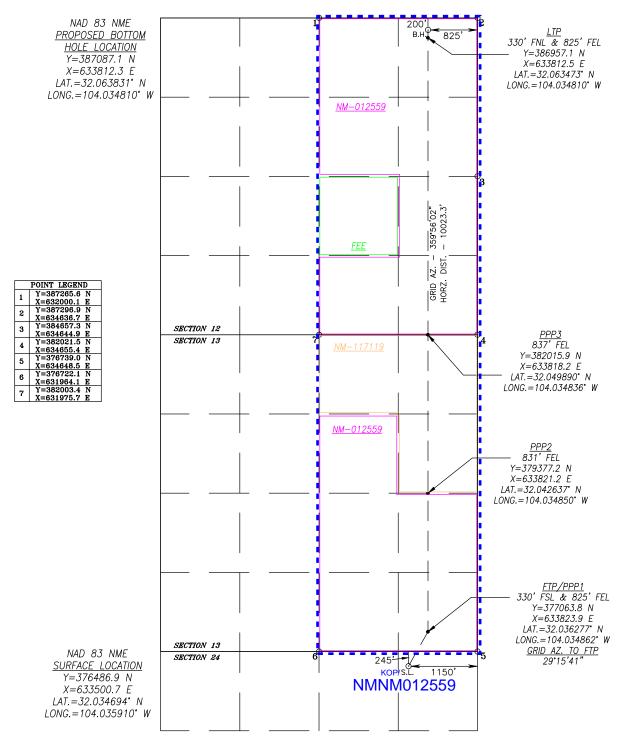
<u>C-10</u>	C-102 Submit Electronically			ergy, Mi	State of New nerals & Natura	v Mexico Il Resources Departm	nent	Revised July 9, 2024			
		у				TION DIVISION					
Via OCE) Permitting							Submitta	I Initial Su		
								Type:	☐ Amended☐ As Drille	*	
					WELLLOCAT	ION INFORMATION			☐ As Dillie	<u>u</u>	
API Nu	mhar		Pool Code			Pool Name					
ATTNu	<u>30-01</u>	5-	1 ool code	9822	20	Purple	Sage; \	Nolfca	amp, Gas	3	
Property	y Code		Property Na	ame	TATER S	SALAD FEDERAL CO	M		Well Numbe	er 704H	
OGRID	^{No.} 229	137	Operator Na	ame	COG	OPERATING LLC			Ground Lev		
		State Fee	Tribal 💢 Fed	leral		Mineral Owner: ☐ S	State	 □ Tribal 🔀		910.0	
					CC-	T ti					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
A	24	26-S	28-E	Lot	245 FNL	950 FEL	32.0346		104.035265°W	EDDY	
		10 5	20 E			Hole Location	02.0010	30 11		2221	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	12	26-S	28-E		200 FNL	2310 FEL	32.0637	93°N 1	104.039603°W	EDDY	
1	ed Acres	Infill or Defin	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code		
640 Defining Pending 704					H N						
Order N	lumbers.					Well setbacks are under Common Ownership: ▼Yes □No					
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
A	24	26-S	28-E		245 FNL	950 FEL	32.0346	95°N 1	104.035265°W	EDDY	
	1			I	First Ta	ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
0	13	26-S	28-E		330 FSL	2310 FEL	32.0362	32.036263°N 104.039654°W EDI			
		!			Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	12	26-S	28-E		330 FNL	2310 FEL	32.0634	36°N	104.039604°W	EDDY	
				1							
Unitize		ea of Uniform I:	nterest	Spacing	Unit Type 💢 Horiz	ontal 🗆 Vertical	Grou	nd Floor El		913.3'	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
I hereby	certify that the	information cont	ained herein is	true and com	uplete to the best of	I hereby certify that the wel	ll location show	vn on this nl	at was plotted from	a field notes of actual	
my know	ledge and beli	ef, and, if the well ns a working inter	is a vertical or	directional v	well, that this	surveys made be me or und of my belief.	er my supervis	ion, and that	the same is true a	id correct to the best	
including	g the proposed	bottom hole locat	tion or has a rig	ht to drill th		oj my venej.			DAKE	HARCROME X	
interest,	or to a volunta	ary pooling agreen			g order heretofore				C. W.	MEXIC	
	by the division.								$\equiv \begin{pmatrix} -1 \\ 1 \end{pmatrix}$	7777) 8	
consent o	of at least one		f a working inte	rest or unlea	sed mineral interest				1 CENSES	7777)	
		get poot or Jorma or obtained a con			e well's completed the division.	0.0				15	
						Chad Hari	ww	1/8/2	5 MOFE	SSIONAL	
	Signature Date					Signature and Seal of Profess					
'	Mayte	r Reye	۶ .	3/27/2	.U 2 5						
Printed 1		ayte Rey				Certificate Number	Number Date of Survey				
		در د	, 55					DECEME	BER 23, 20	24	
Email Ac	ddress may	yte.x.reye	es@con	ocoph	illips.com	17777	W.O.#24-1	1301 DF	RAWN BY: WN	PAGE 1 OF 2	



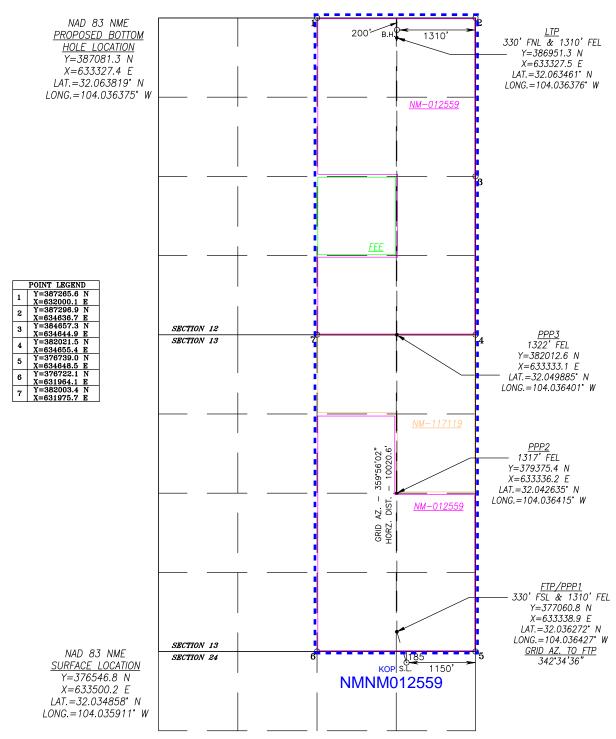
<u>C-10</u> 2	2		Enc			al Resources Departn	nent			Revised July 9, 2024		
	Electronicall ^o Permitting	У		OIL	CONSERVAT	TION DIVISION			☑ Initial Su	bmittal		
Via OCL	remitting							Submittal				
								Type:	☐ As Drille			
					WELL LOCAT	TION INFORMATION						
API Nu	mber		Pool Code	00000		Pool Name	_					
	<u>30-015-</u>	-		98220)	Purple Sage; Wolfcamp, Gas Well Number						
Property	Code		Property Na	ıme	TATER	SALAD FEDERAL CO	er 901H					
OGRID	No. 2291	127	Operator Na	ame	COC	OPERATING LLC			Ground Lev	el Elevation		
			T.: 1 7 F. 4	1	COG		State D. D. e	7 70-21-1 17	_	913.1'		
Surface	Owner: \square S	State Fee	Tribal 🗓 Fed	erai		Mineral Owner: S	State Fee	_ Iribal 🔼	Federal			
					Surfa	ace Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County		
A	24	26-S	28-E		265 FNL	1150 FEL	32.0346	38°N 1	04.035910°W	EDDY		
			-		Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
A	12	26-S	28-E		200 FNL	330 FEL	32.0638	43°N 1	04.033212°W	EDDY		
			!				1	'				
	ed Acres	Infill or Defin	-		Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code			
64	10	Defini	ng	Pen	ding 901H	N						
Order Numbers.						Well setbacks are under Common Ownership: ■Yes □No						
					Kick O	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County		
A	24	26-S	28-E		265 FNL	1150 FEL	32.0346	38°N 1	04.035910°W	EDDY		
					 First Ta	ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County		
P	13	26-S	28-E		330 FSL	330 FEL	32.0362	036282°N 104.033264°W EDDY				
					Last Ta	ıke Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County		
A	12	26-S	28-E		330 FNL	330 FEL	32.0634		04.033212°W	EDDY		
Unitized	d Area or Are	ea of Uniform I	nterest	Spacing	Unit Type 💢 Horiz	zontal 🗆 Vertical	Grour	d Floor Ele		913.1'		
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS					
			ained herein is	true and com	plete to the best of	I hereby certify that the we		n on this nla	t was platted from	n field notes of actual		
my know	ledge and beli	ef, and, if the well	is a vertical or	directional v	vell, that this	surveys made be me or und			the same is tr ue d	nd correct to the best		
including	the proposed	is a working inter bottom hole locai	ion or has a rig	ht to drill thi	s well at this	of my belief.			A HAD L	HARCROMENTO THE BEST		
					r unleased mineral g order heretofore				CX	MEXICA		
entered b	y the division.											
		tal well, I further			has received the sed mineral interest				LICENSE	7777)		
in each ti	ract (in the tar	get pool or forma	tion) in which a	ny part of the	e well's completed				1 SE			
interval v	vili be locatea	or obtained a con	npuisory poolin	g oraer from	the division.	Ch 17/			PROFE	SSIONALS		
0.			D. /			Chad Haw		1/8/25	5 Port	221011		
Signature	Maut	e Reye	Date \$\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\column{\sqrt{\sq}}\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}	3/27/2	2025	Signature and Seal of Profess	sional Suveyor					
				-, -, , _			T _					
Printed N	Name May	yte Reyes	;			Certificate Number	Date of Surve		DED 07 00	.04		
		_				17777		DECEME	BER 23, 20	Z-4		
Email Ad	dress may	te.x.reye	s@cono	cophilli	ps.com	17777	W.O.#24-1	297 DR	AWN BY: WN	PAGE 1 OF 2		



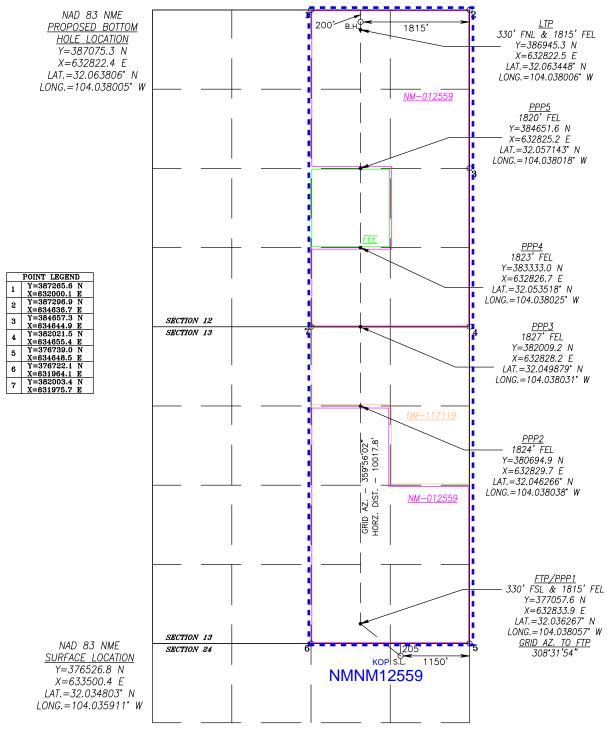
<u>C-10</u>	2		Ene			al Resources Departn	nent			Revised July 9, 2024	
	Electronicall Dermitting	у		OIL	CONSERVAT	TION DIVISION				bmittal	
Via OCL	Premiming							Submittal		☐ Amended Report	
								Type:	☐ As Drille	_	
					WELL LOCAT	TION INFORMATION					
API Nu	mber 30-015-		Pool Code	9822	20	Pool Name Purple Sage; Wolfcamp, Gas					
Property	y Code		Property Na	ame	TATER	SALAD FEDERAL COM Well Number				er 902H	
OGRID	No. 229 1	37	Operator Na	ame	COG	OPERATING LLC			Ground Lev		
		State Fee	Tribal 💢 Fed	leral		Mineral Owner: S	State Fee [□ Tribal 💢			
					G . C	T					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	ongitude	County	
A	24	26-S	28-E		245 FNL	1150 FEL	32.0346		04.035910°W	EDDY	
			Bottom Hole Location			0.510010					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
A	12	26-S	28-E		200 FNL	825 FEL	32.0638	31°N 1	04.034810°W	EDDY	
	<u> </u>			1							
Dedicat	ed Acres	Infill or Defin	-	Defining	; Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	ion Code		
640 Defining Pending 902H					ding 902H	N					
Order N	lumbers.					Well setbacks are und	ler Common	Ownership:	XYes □No		
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
A	24	26-S	28-E		245 FNL	1150 FEL	32.0346	94°N 10	04.035910°W	EDDY	
	1			I	First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
P	13	26-S	28-E		330 FSL	825 FEL	32.036277°N 104.034862°W EDI			EDDY	
					Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
A	12	26-S	28-E		330 FNL	825 FEL	32.0634	73°N 1	04.034810°W	EDDY	
Unitiga	d Arao or Ar	ea of Uniform I	ntarast		u ve Su v	. 1 🗆 环 🔥 1	Groun	nd Floor Ele	vation		
Omtized	CO		meresi	Spacing	Unit Type 💢 Horiz	zontai 🗆 Verticai	Groun	Id Ploof Ele		913.1'	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
my know organiza including location interest,	ledge and beli- tion either own g the proposed pursuant to a c or to a volunta	ef, and, if the well ns a working inter bottom hole locat contract with an o try pooling agreen	is a vertical or est or unleased tion or has a rig wner of a worki	directional v mineral inten tht to drill thi ing interest o	rest in the land	I hereby certify that the we surveys made be me or und of my belief.	ll location show	vn on this plac ion, and that t	the same is traced	HARCROMEXICO	
consent of	entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interes, in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					Chad Harr	ww	1/8/25	LICENSED PROFE	7777) 86	
Signature	[®] Mayt	te Reye	Date	3/27/2	025	Signature and Seal of Profess	sional Suveyor				
Printed N		ayte Reye				Certificate Number	Date of Surve	•	ER 23, 20	124	
Email Ad	idress may	te.x.reyes	@conoc	cophillig	os.com	17777	W.O.#24-1		AWN BY: WN	PAGE 1 OF 2	



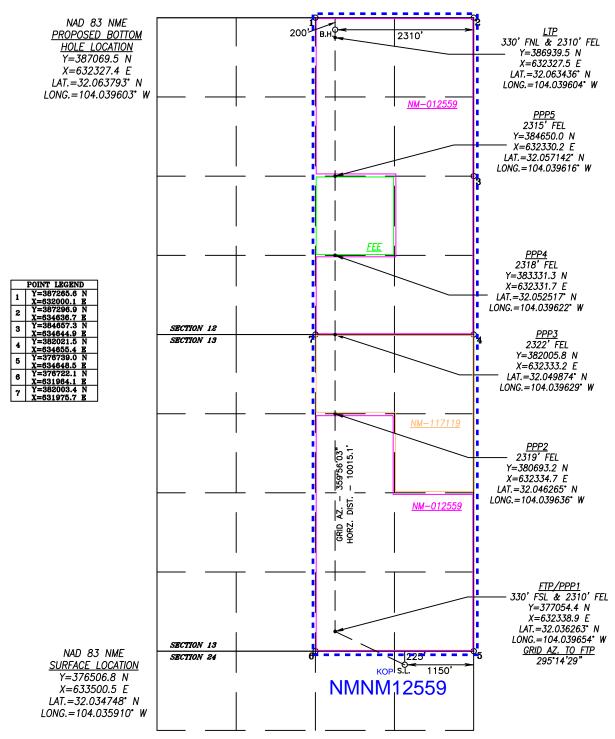
<u>C-10</u> 2	2		Enc			al Resources Departm	nent			Revised July 9, 2024		
	Electronicall ^o Permitting	У		OIL	CONSERVAT	TION DIVISION			☐ Initial Su	bmittal		
Via OCL	remitting							Submittal	☐ Amended			
								Type:	☐ As Drille	*		
					WELL LOCAT	TION INFORMATION						
API Nu	mber		Pool Code			Pool Name	2	-16				
	30-015	-		98220		Purple Sage; Wolfcamp, Gas						
Property	Code		Property Na	ime	TATER	SALAD FEDERAL CO	M		Well Number	er 903H		
OGRID	No. 229	137	Operator Na	ame	COC	OPERATING LLC			Ground Lev	el Elevation		
			T. 1. 77 F. 4	1	COG		State D. D. e	7 m. n. 1 57		913.3'		
Surface	Owner: \square S	State Fee	Tribal K Fed	erai		Mineral Owner: S	State Fee	_ Iribal 💢	Federal			
					Surfa	ace Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County		
A	24	26-S	28-E		185 FNL	1150 FEL	32.0348	58°N 1	04.035911°W	EDDY		
			Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County		
A	12	26-S	28-E		200 FNL	1310 FEL	32.0638	19°N 1	04.036375°W	EDDY		
	l							Į				
Dedicat	ed Acres	Infill or Defir	-		Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	ion Code			
64	-0	Defini	ng	Pend	ling 903H	N						
Order Numbers.						Well setbacks are under Common Ownership: ☐Yes ☐No						
					Kick O	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County		
A	24	26-S	28-E		185 FNL	1150 FEL	32.0348		04.035911°W	EDDY		
	~1	NO 5	N 0 L			ake Point (FTP)	0.0010	30 11		LDD1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Ţ	ongitude	County		
P	13	26-S	28-E		330 FSL	1310 FEL		32.036272°N 104.036427°W EDI				
	10					ike Point (LTP)	00.0000	.~ .,	01.000121 #	LDD 1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County		
A	12	26-S	28-E		330 FNL	1310 FEL	32.0634		04.036376°W	EDDY		
	1~	100 5	4 0 L			1010 1111	00.0001	01 11				
Unitized	l Area or Arc	ea of Uniform In	nterest	Spacing	Unit Type 🛚 Horiz	zontal Vertical	Grour	ıd Floor Ele		913.3'		
OPERA	TOP CEPT	IFICATIONS				SURVEYOR CERTIFIC	TATIONS					
my know organiza including location interest, e	ledge and beliction either own the proposed pursuant to a cort to a cort to a volunta	ef, and, if the well ns a working inter bottom hole locat contract with an o	is a vertical or est or unleased ion or has a rig wner of a worki	directional w mineral inten ht to drill thi ng interest o	est in the land	I hereby certify that the we, surveys made be me or und of my belief.			the same is true d	HARCROMEXICO		
consent of	entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.								ENSES	7777) 80 Å		
						Chad Har		1/8/25	5 POFE	SSION		
Signature		e Rey	Date 5	3/27/20)25	Signature and Seal of Profess	sional Suveyor		·			
Printed N	Name May	te Reyes				Certificate Number	Date of Survey DECEMBER 23, 2024			124		
Email Ad	dress may	te.x.reyes	s@cono	cophilli	os.com	17777	W 0 "0 : :					
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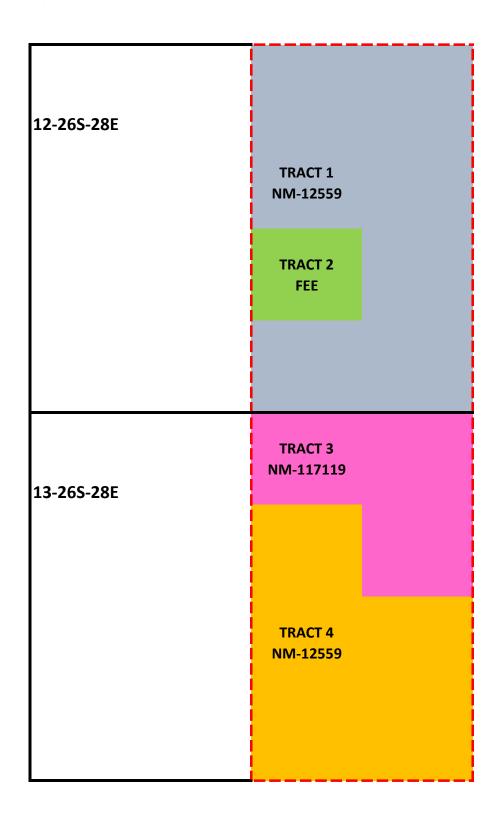


<u>C-102</u>			Enc	mor: Min	State of New		ant			Revised July 9, 2024	
Submit	Electronicall [,]	ı.	Ene			al Resources Departm FION DIVISION	nent				
	Permitting	,						Submittal	☑ Initial Su		
								Type:	☐ Amended	•	
									☐ As Drille	d	
						TION INFORMATION					
	<u>30-015</u>	_	Pool Code	98220 Purple Sage; Wolfd				olfcam	•		
Property	Code		Property Na	me	TATER	SALAD FEDERAL CO	M		Well Number	er 904H	
OGRID	No. 2291	37	Operator Na	nme	COG	OPERATING LLC	Ground Level Elevation				
		tate	Tribal 🛚 Fed	eral		Mineral Owner: S	State	☐ Tribal 💢	_		
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
A	24	26-S	28-E		205 FNL	1150 FEL	32.0348	03°N 10	04.035911°W	EDDY	
			Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
В	12	26-S	28-E		200 FNL	1815 FEL	32.0638	06°N 1	04.038005°W	EDDY	
				1	I.						
	ed Acres	Infill or Defin	-	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	ion Code		
640 Defining Pending					ling 904H	N					
Order N	lumbers.					Well setbacks are und	ler Common (Ownership: [XYes □No		
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
A	24	26-S	28-E		205 FNL	1150 FEL	32.0348	03°N 10	04.035911°W	EDDY	
				<u> </u>	First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
0	13	26-S	28-E		330 FSL	1815 FEL	32.036267°N 104.038057°W E			EDDY	
	l				Last Ta	ike Point (LTP)		Į			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
В	12	26-S	28-E		330 FNL	1815 FEL	32.0634	48°N 1	04.038006°W	EDDY	
						·					
Unitized	d Area or Are	ea of Uniform In	nterest	Spacing	Unit Type 🔀 Horiz	zontal Vertical	Grour	id Floor Ele		913.2'	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
my known organizati including location p interest, o	ledge and beliction either own the proposed pursuant to a cort to a cort to a volunta	ef, and, if the well as a working intero bottom hole locat contract with an o	is a vertical or est or unleased ion or has a rig wner of a worki	directional w mineral inter ht to drill this ng interest on	est in the land	I hereby certify that the we surveys made be me or und of my belief.			the same is traced	HARCROWNEXICO	
consent of in each tr	entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					Chad Hare	ww	1/8/25	ENSES	77777 80 NA 1 S S S S S S S S S S S S S S S S S S	
Signature	Mayte Reyes 3/27/2025					Signature and Seal of Profess					
Printed N		yte Reyes				Certificate Number	Date of Survey DECEMBER 23, 2024			24	
Email Ad	dress may	te.x.reyes	s@con.o	om		17777	W.O.#24-1		AWN BY: WN	PAGE 1 OF 2	
						İ	W.O.#Z4-1	2341 DK	TANIN DI. WIN	IFAGE I UF Z	



<u>C-10</u>	2				State of Nev			Revised July 9, 2024				
Ch.mait			En			al Resources Departa FION DIVISION	ment					
	Electronicall Dermitting	У		OIL	CONSERVIT	TOTY BITTIEST		Submittal	💢 Initial Su			
								Type:	☐ Amended	☐ Amended Report		
									☐ As Drille	d		
			T		WELL LOCAT	ATION INFORMATION						
API Nu	<u>30-01</u>	<u>5-</u>	Pool Code	9822	0	Purple Sage; Wolfcamp, Gas						
Property	y Code		Property Na	ame	TATER S	SALAD FEDERAL CO)M		Well Number	er 905H		
OGRID	No. 220	137	Operator N	ame	COG	OPERATING LLC			Ground Lev	el Elevation 912.8'		
Surface		State Fee	Tribal 💢 Fed	leral		Mineral Owner: □	State Fee [☐ Tribal 🔽	_	912.0		
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
A	24	26-S	28-E	Lot	225 FNL	1150 FEL	32.0347		04.035910°W	EDDY		
		30 2				Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County		
В	12	26-S	28-E		200 FNL	2310 FEL	32.0637	93°N 1	04.039603°W	EDDY		
	1		ı	1								
l .	ed Acres	Infill or Defi	ning Well	_	well API ding 905h	Overlapping Spacing Unit (Y/N) Consolidation Code						
320 Defining Pending 905 Order Numbers.						Well setbacks are under Common Ownership: ♥Yes □No						
								o watersamp.				
***	l a .:	m 1:	L	T		ff Point (KOP)	T .:. 1	Ι,				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
A	24	26-S	28-E		225 FNL	1150 FEL	32.0347	48°N 1	04.035910°W	EDDY		
UL	Section	Township	Range	Lot	First Ta	rke Point (FTP) Ft. from E/W	Latitude	1	Longitude	County		
0	13	26-S	28-E	Lot	330 FSL	2310 FEL		32.036263°N 104.039654°W EDI				
	1 10	1 40 2	1 30 2			ike Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County		
В	12	26-S	28-E		330 FNL	2310 FEL	32.0634	36°N 1	.04.039604°W	EDDY		
			l									
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🔀 Horiz	contal Vertical	Grour	nd Floor Ele		912.8'		
OPERA	TOD CERT	IEICATIONIC				CUDVEVOD CEDTIE	CATIONS			1		
		IFICATIONS				SURVEYOR CERTIFI	CATIONS					
my know organiza including location interest,	eledge and beli tion either own g the proposed pursuant to a or to a volunta	ef, and, if the weli ns a working inter bottom hole local contract with an o try pooling agreer	l is a vertical or rest or unleased tion or has a rig owner of a work	directional to mineral integht to drill the ing interest of	rest in the land	I hereby certify that the w surveys made be me or un of my belief.	ell location show der my supervisi	vn on this pla	the same is true d	HARCROMEXIC		
If this we consent of in each t	entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral intere, in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					Chad Han	(Nora)	1/8/2	ENSE!	77777 80 A		
Signatur	May	te Rey	Date	3/27/2	025	Signature and Seal of Profes	ssional Suveyor	·, -, =				
Printed 1	Name Ma	yte Reye	es			Certificate Number	Date of Surve	•	BER 23, 20	24		
Email Ac	ddress may	te.x.reve	es@con	ocoph	illips.com	17777	W O #24-1	V.O.#24-1293 DRAWN BY: WN PAGE 1 OF				





COG Operating, LLC Case No. 25712 Exhibit A-3

TRACT 1:	Township 26 South, Range 28 East, N.M.P.M. Section 12: NE/4, E/2 SE/4, SW/4 SE/4 Eddy County, New Mexico Containing 280.00 acres, more or less NMNM 12559	Contractual Interest under COG-operated OA COG PRODUCTION LLC - 0.46077390 COG ACREAGE LP03922610 OXY USA INC - 0.50000000
<u>TRACT</u> <u>2</u> :	Township 26 South, Range 28 East, N.M.P.M. Section 12: NW/4 SE/4 Eddy County, New Mexico Containing 40.00 acres, more or less FEE	Contractual Interest under COG-operated OA COG PRODUCTION LLC - 0.19330529 COG ACREAGE LP - 0.00650704 COG OPERATING LLC - 0.16913654 CONCHO OIL & GAS LLC - 0.00080816 OXY USA INC - 0.27496701 CHEVRON U.S.A. INC - 0.01560702 EG3 DEVELOPMENT - 0.02884589 ALLAR DEVELOPMENT - 0.08593458 Non-Contractual Interest ELBERTA M. ROYALTY LLC - 0.19924744 DE WEST TEXAS LLC - 0.02564103
<u>TRACT</u> <u>3</u> :	Township 26 South, Range 28 East, N.M.P.M. Section 13: N/2 NE/4, SE/4 NE/4 Eddy County, New Mexico Containing 120.00 acres, more or less NMNM 117119	Contractual Interest under COG-operated OA COG PRODUCTION LLC - 0.33215541 COG ACREAGE LP - 0.02071934 COG OPERATING LLC - 0.22855683 CONCHO OIL & GAS LLC - 0.00417023 OXY USA INC 0.32064819 CHEVRON U.S.A. INC - 0.04687500 MRC PERMIAN COMPANY - 0.04687500
TRACT 4:	Township 26 South, Range 28 East, N.M.P.M. Section 13: SW/4 NE/4, SE/4 Eddy County, New Mexico Containing 200.00 acres, more or less NMNM 12559	Contractual Interest under COG-operated OA COG PRODUCTION LLC - 0.33215541 COG ACREAGE LP - 0.02071934 COG OPERATING LLC - 0.22855683 CONCHO OIL & GAS LLC - 0.00417023 OXY USA INC 0.32064819 CHEVRON U.S.A. INC - 0.04687500 MRC PERMIAN COMPANY - 0.04687500
	TOTAL PROJECT AREA WORKING INT COG PRODUCTION LLC - 0.370916 COG ACREAGE LP - 0.02245291 COG OPERATING LLC - 0.1438556 CONCHO OIL & GAS LLC - 0.00236 OXY USA INC - 0.38195308 ALLAR DEVELOPMENT - 0.008873 EG3 DEVELOPMENT - 0.0029703 ELBERTA M. ROYALTY LLC - 0.01249 CHEVRON USA INC - 0.0291168 MRC PERMIAN COMPANY - 0.0234 DE WEST TEXAS LLC - 0.0016025	528 L 09 912 331 33 5297 5

WORKING INTEREST ("WI") / OPERATING RIGHTS OWNERS	Address	City/State	POOL Y/N
COG OPERATING LLC	600 W. Illinois Ave	Midland, TX 79701	NO
COG PRODUCTION LLC	600 W. Illinois Ave	Midland, TX 79701	NO
CONCHO OIL & GAS LLC	600 W. Illinois Ave	Midland, TX 79701	NO
COG ACREAGE LP	600 W. Illinois Ave	Midland, TX 79701	NO
OXY USA INC	5 Greenway Plaza, Suite 110	Houston, TX 77046	YES
ALLAR DEVELOPMENT LLC	PO Box 1567	Graham, TX 76450	NO
EG3, INC.	PO Box 1567	Graham, TX 76450	NO
ELBERTA M. ROYALTY	500 W. Wall Street, Suite 200	Midland, TX 79701	NO
CHEVRON U.S.A. INC.	1400 Smith Street	Houston, TX 77002	YES
MRC PERMIAN COMPANY	One Lincoln Centre, 5400 LBJ Freeway, Suite 1500	Dallas, Texas 75240	YES
DE WEST TEXAS, LLC	3724 Hulen Street	Fort Worth, TX 76107	NO
ORRI OWNERS	Address	City/State	
CHISOS MINERALS, LLC	1111 Bagby Street, Suite 2150	Houston, TX 77002	YES
OXY USA INC	5 Greenway Plaza, Suite 110 Houston, TX 77046		YES
CHEVRON U.S.A. INC	1400 Smith Street	Houston, TX 77042	YES
CURTIS W. MEWBOURNE, TRUSTEE	500 W. Wall Street, Suite 1020	Midland, TX 79701	NO
RECORD TITLE OWNERS	Address	City/State	
OXY USA INC - NMNM012559	5 Greenway Plaza, Suite 110	Houston, TX 77046	YES
CHEVRON U.S.A. INC - NMNM117119	1400 Smith Street	Houston, TX 77042	YES

^{*}Parties to pool are highlighted in yellow.



Shelley C. Klingler
Staff Land Negotiator
600 W. Illinois Ave
Midland, TX 79701
O: 432-688-9027
F: 432-221-0470
Shelley.c.klingler@conocophillips.com

September 15, 2025

Via FedEx
OXY USA INC
5 Greenway Plaza, Suite 110
Houston, TX 77046

Re: TATER SALAD FED COM 701H-704H
TATER SALAD FED COM 901H-905H
E2 Sections 12 & 13, T26S-R28E
Eddy County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, proposes the drilling of the following horizontal wells with productive laterals located in the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico (collectively, the "Operation"). The surface pad located will be located in Unit A of Section 24, T26S-R28E (subject to change).

- TATER SALAD FED COM 701H, to be drilled to a depth sufficient to test the Wolfcamp A formation at an approximate total vertical depth of 9,499'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit A of Section 12, T26S-R28E. The dedicated horizontal spacing unit will the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,131,000.00, as shown on the attached Authority for Expenditure ("AFE").
- TATER SALAD FED COM 702H, to be drilled to a depth sufficient to test the Wolfcamp A formation at an approximate total vertical depth of 9,644'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit B of Section 12, T26S-R28E. The dedicated horizontal spacing unit will the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9131,000.00, as shown on the attached AFE.
- TATER SALAD FED COM 703H, to be drilled to a depth sufficient to test the Wolfcamp A formation at an approximate total vertical depth of 9,471'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit B of Section 12, T26S-R28E. The dedicated horizontal spacing unit will the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,131,000.00, as shown on the attached AFE.
- TATER SALAD FED COM 704H, to be drilled to a depth sufficient to test the Wolfcamp A formation at an approximate total vertical depth of 9,567'. The surface location for this well is

COG Operating, LLC Case No. 25712 Exhibit A-4 September 15, 2025 – Page 2 Tater Salad Fed Com 701H-704H & 901H-905H

proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit A of Section 12, T26S-R28E. The dedicated horizontal spacing unit will the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,131,000.00, as shown on the attached AFE.

- TATER SALAD FED COM 901H, to be drilled to a depth sufficient to test the Wolfcamp C formation at an approximate total vertical depth of 10,479'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit A of Section 12, T26S-R28E. The dedicated horizontal spacing unit will the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,608,000.00, as shown on the attached AFE.
- TATER SALAD FED COM 902H, to be drilled to a depth sufficient to test the Wolfcamp C formation at an approximate total vertical depth of 10,469'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit A of Section 12, T26S-R28E. The dedicated horizontal spacing unit will the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,608,000.00, as shown on the attached AFE.
- TATER SALAD FED COM 903H, to be drilled to a depth sufficient to test the Wolfcamp C formation at an approximate total vertical depth of 10,461'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit B of Section 12, T26S-R28E. The dedicated horizontal spacing unit will the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,608,000.00, as shown on the attached AFE.
- TATER SALAD FED COM 904H, to be drilled to a depth sufficient to test the Wolfcamp C formation at an approximate total vertical depth of 10,452'. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit A of Section 12, T26S-R28E. The dedicated horizontal spacing unit will the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,608,000.00, as shown on the attached AFE.
- TATER SALAD FED COM 905H, to be drilled to a depth sufficient to test the Wolfcamp C formation at an approximate total vertical depth of 10,442′. The surface location for this well is proposed at a legal location in Unit A of Section 24, T26S-R28E, and a bottom hole location at a legal location in Unit B of Section 12, T26S-R28E. The dedicated horizontal spacing unit will the E2 of Sections 12 and 13, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,608,000.00, as shown on the attached AFE.

COG Is proposing to drill these wells under the terms of the current Operating Agreement for the Momba wells dated April 10, 2020, proportionately reduced to cover Sections 12 & 13 of T26S-R28E. The enclosed Operating Agreement covers the entire project area and will supersede the previous form.

September 15, 2025 – Page 3 Tater Salad Fed Com 701H-704H & 901H-905H

In the interest of time, if we are unable to reach an agreement with all interest owners in the Tater Salad Wolfcamp drilling spacing unit for the above-mentioned wells within 30 days of the date of this letter, COG will apply to the NMOCD for compulsory pooling of any non-committed interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to shelley.c.klingler@conocophillips.com. Should you have any questions, please do not hesitate to contact me.

Sincerely,

COG Operating LLC

Shelley C. Klingler Staff Land Negotiator

Please Indicate your election below:

PARTICIPATE	DO NOT PARTICIPATE	
Elect to participate in	Elect NOT to participate in	
drilling & completion	drilling & completion of	WELL NAME
of well	well	
		TATER SALAD FED COM 701H
		TATER SALAD FED COM 702H
		TATER SALAD FED COM 703H
		TATER SALAD FED COM 704H
		TATER SALAD FED COM 901H
		TATER SALAD FED COM 902H
		TATER SALAD FED COM 903H
		TATER SALAD FED COM 904H
		TATER SALAD FED COM 905H

OXY USA INC

By:		
Name:		
Title:		
Date:		

Well Name Tater Salad Fed Com 701H
SHL T26S-R28E, Sec 24: 185' FNL, 950' FEL or Unit A
BHL T26S-R28E, Sec 12: 200' FNL, 330' FEL or Unit A
Formation WOLFCAMP A
Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM
AFE Numbers

Prospect ATLAS 2628 State & County NEW MEXICO, EDDY Objective DRILL & COMPLETE Depth TVD 9,499

Cost Description Intangible Costs D-Lctn/Pits/Roads D-Drilling Overhead D-Daywork Contract D-Directional Drig Services D-Fuel & Power D-Water D-Bits D-Mud & Chemicals D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	205 206 209 210 211 212 213	rieopuu (ro)	Pre-Set Casing(PC)	\$ 91,00	00.00	Comp	pietions (c)	Tank Bity	Constrctn(TB)	гшрц	Equip (PEQ)	\$			\$ \$ \$	91,000.00 7,000.00 496,000.00
D-Lctn/Pits/Roads D-Drilling Overhead D-Daywork Contract D-Directional Drlg Services D-Fuel & Power D-Water D-Bits D-Mud & Chemicals D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	206 209 210 211 212 213			\$ 7,00 \$ 496,00	00.00							\$		-	\$	7,000.00
D-Drilling Overhead D-Daywork Contract D-Directional Drig Services D-Fuel & Power D-Water D-Water D-Bits D-Mud & Chemicals D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	206 209 210 211 212 213			\$ 7,00 \$ 496,00	00.00							\$		-	\$	7,000.00
D-Daywork Contract D-Directional Drig Services D-Fuel & Power D-Water D-Bits D-Mud & Chemicals D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	209 210 211 212 213			\$ 496,00	00.00									_		
D-Directional Drig Services D-Fuel & Power D-Water D-Bits D-Mud & Chemicals D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	210 211 212 213												-	- 1	S	496 000 00
D-Fuel & Power D-Water D-Bits D-Mud & Chemicals D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	211 212 213			\$ 265,00										_		
D-Water D-Bits D-Mud & Chemicals D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	212 213											\$	-	-	\$	265,000.00
D-Bits D-Mud & Chemicals D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	213		1	\$ 86,00	00.00							\$	-	-	\$	86,000.00
D-Mud & Chemicals D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	213			\$ 72,00	00.00							\$	-	- 1	\$	72,000.00
D-Mud & Chemicals D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip				\$ 91,00	00.00							\$.	\$	91,000.00
D-Cement Surface D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	214			\$ 187,00								\$. 1	\$	187,000.00
D-Cement Intermed D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	217				00.00							\$			\$	19.000.00
D-Prod-2nd Int Cmt D-Float Equipment & Centralizers D-Csg Crews & Equip	218				00.00							\$		-	\$	72,000.00
D-Float Equipment & Centralizers D-Csg Crews & Equip														_		
D-Csg Crews & Equip	219			\$ 106,00								\$	-	_	\$	106,000.00
	221				00.00							\$	-	_	\$	58,000.00
	222			\$ 63,00	00.00							\$	-	-	\$	63,000.00
D-Contract Labor	225			\$ 7,00	00.00							\$	-	-	\$	7,000.00
D-Company Sprvsn	226			\$ 42,00	00.00							\$		-	\$	42,000.00
D-Contract Sprvsn	227			\$ 104,00								\$.	\$	104,000.00
D-Tstg Csg/Tbg	228				00.00							\$			\$	39,000.00
	229											\$		-	\$	39,000.00
D-Mud Logging Unit					00.00									_		
D-Rentals-Surface	235			\$ 161,00								\$		_	\$	161,000.00
D-Rentals-Subsrfc	236				00.00							\$	-	_	\$	75,000.00
D-Trucking/Forklift/Rig Mob	237		<u> </u>	\$ 154,00								\$	-		\$	154,000.00
D-Welding Services	238				00.00							\$	-		\$	3,000.00
D-Contingency	243				00.00							\$		-	\$	58,000.00
D-Envrnmtl/Clsd Loop	244			\$ 253,00			1					\$		_	\$	253,000.00
C-Wellbore Frac Prep	304			¥ 200,00		\$	127,000.00					\$		_	\$	127,000.00
														_		
C-Lctn/Pits/Roads	305					\$	14,000.00					\$	-		\$	14,000.00
C-Completion OH	306					\$	20,000.00					\$			\$	20,000.00
C-Frac Equipment	307						865,000.00					\$	-		\$	865,000.00
C-Frac Chemicals	308						548,000.00					\$	-	T	\$	548,000.00
C-Frac Proppant	309						249,000.00	•				\$	-	- 1	\$	249,000.00
C-Frac Proppant Transportation	310			i			387,000.00					\$			\$	387,000.00
C-Fuel Delivery & Services	311					\$	56,000.00					\$		_	\$	56,000.00
	312											\$		_	\$	366,000.00
C-Water							366,000.00							-		
C-Frac Surface Rentals	315						345,000.00					\$	-	_	\$	345,000.00
C-Contract Labor	325					\$	14,000.00					\$	-	-	\$	14,000.00
C-Company Sprvsn	326			ı		\$	14,000.00					\$	-	-	\$	14,000.00
C-Contract Sprvsn	327					\$	184,000.00					\$	-	- 1	\$	184,000.00
C-Artificial Lift Install	329					\$	60.000.00					\$	_	.	\$	60.000.00
C-Perf/Wireline Svc	331						425,000.00					\$		_	\$	425,000.00
C-Trucking/Forklift/Rig Mob	337					\$	14,000.00					\$		_	\$	14,000.00
														_		
C-Water Disposal	339					\$	53,000.00					\$	-	_	\$	53,000.00
C-Contingency	343					\$	99,000.00					\$	-	_	\$	99,000.00
C-Dyed Diesel	345			<u> </u>			207,000.00					\$	-	-	\$	207,000.00
C-Drillout	346			ı		\$:	395,000.00					\$	-	-	\$	395,000.00
TB-Damages/Right of Way	351							\$	2,000.00			\$	-	-	\$	2,000.00
TB-Location/Pits/Roads	353			i				\$	40,000.00			\$			\$	40,000.00
TB-Contract Labor	356				_			\$	216,000.00			\$		_	\$	216,000.00
								φ	210,000.00	•	40 000 00	-		_		
PEQ-Contract Labor	374									\$	18,000.00	\$	-	_	\$	18,000.00
PEQ-Water Disposal	387									\$	81,000.00	\$	-	_	\$	81,000.00
PEQ-HRZ Well Offset Frac	391			<u> </u>						\$	9,000.00	\$		-	\$	9,000.00
Total Intangible Costs		\$ -	\$ -	\$ 2,548,00	00.00	\$ 4,4	442,000.00	\$	258,000.00	\$	108,000.00	\$.]	\$	7,356,000.00
Ţ Į				. , ,					,		,					, ,
Tangible Costs																
	200				$\overline{}$					•	40.000.00	\$		-	e e	40.000.00
PEQ-Flowback Crews & Equip	392			â 0: -:						\$	49,000.00	-		_	\$	49,000.00
D-Surface Casing	401				00.00							\$	-	_	\$	21,000.00
D-Intermed Csg	402			\$ 159,00								\$	-	_	\$	159,000.00
D-Production Casing/Liner	403			\$ 395,00	00.00							\$	-	<u> </u>	\$	395,000.00
D-Wellhead Equip	405				00.00			•				\$	-	- 1	\$	72,000.00
C-Tubing	504					\$	69,000.00					\$	-		\$	69,000.00
C-Wellhead Equip	505			i		\$	37.000.00					\$			\$	37,000.00
TB-Tanks	510				-+	Ψ	51,000.00	\$	69,000.00			\$		_	\$	69.000.00
					$-\!+$			•						- +		,
TB-Flowlines/Pipelines	511				 -⊦			\$	31,000.00			\$		_	\$	31,000.00
TB-Htr Trtr/Seprtr	512							\$	222,000.00			\$	-	_	\$	222,000.00
TB-Electrical System/Equipment	513							\$	137,000.00			\$	-	<u></u> J	\$	137,000.00
C-Pckrs/Anchors/Hgrs	514					\$	86,000.00					\$		- 🗆	\$	86,000.00
TB-Couplings/Fittings/Valves	515				-			\$	232,000.00			\$	-	- 1	\$	232,000.00
TB-Pumps-Surface	521				-+		-	\$	31,000.00			\$			\$	31,000.00
TB-Instrumentation/SCADA/POC	522				-+		+		23,000.00							23,000.00
					\longrightarrow		<u> </u>	\$				\$	-		\$	
	523							\$	23,000.00			\$		-	\$	23,000.00
	525			<u></u>				\$	31,000.00			\$		-	\$	31,000.00
TB-Meters/Lacts	526							\$	37,000.00			\$	-	7	\$	37,000.00
TB-Meters/Lacts						\$	33,000.00	•				\$	-	-	\$	33,000.00
TB-Meters/Lacts TB-Flares/Combusters/Emission	527		l							\$	18,000.00	\$.	\$	18,000.00
TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression	527 531		1													
TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	527 531	•	e	\$ 647.00	00.00	•	225 000 00	¢	836 000 00	•						
TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment		\$ -	\$ -	\$ 647,00	00.00	\$ 2	225,000.00	\$	836,000.00	\$	67,000.00	\$	-		\$	
TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Total Tangible Costs	531			,							67,000.00	\$		-	\$	1,775,000.00
TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Total Tangible Costs Total Gross Cost	531	\$ - \$ -	\$ -	\$ 647,00 \$ 3,195,00			225,000.00		836,000.00 1,094,000.00			\$				

WORKING INTEREST OWNER		
Зу:	Date Prepared:	09/15/2025
	COG OPERATING LLC	
We approve: Working Interest	Ву:	
Company:		
3y:		
Printed Name:		
Title:	This AFE is only an estima	ate. By signing you agree to pay
Date:	your share of the actual co	osts incurred.

Well Name Tater Salad Fed Com 702H SHL T26S-R28E, Sec 24: 205' FNL, 950' FEL or Unit A BHL T26S-R28E, Sec 12: 200' FNL, 990' FEL or Unit A Formation WOLFCAMP A

Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE Depth TVD 9,596

	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR) C	ompletions (C)	Tank Btty Consti	rctn(TB)	Pmpq Equip (PEQ)	Revision		Tota
Intangible Costs													
D-Lctn/Pits/Roads	205			\$ 91,000.00	ı					\$	-	\$	91,000.00
D-Drilling Overhead	206			\$ 7,000.00						\$	_	\$	7,000.00
D-Daywork Contract	209			\$ 496,000.00						\$	-	\$	496,000.00
D-Directional Drlg Services	210			\$ 265,000.00						\$		\$	265,000.00
	211									_	-		86,000.00
D-Fuel & Power										\$	-	\$	
D-Water	212			\$ 72,000.00						\$	-	\$	72,000.00
D-Bits	213			\$ 91,000.00						\$	-	\$	91,000.00
D-Mud & Chemicals	214			\$ 187,000.00						\$	-	\$	187,000.00
D-Cement Surface	217			\$ 19,000.00	1					\$	-	\$	19,000.00
D-Cement Intermed	218			\$ 72,000.00						\$	-	\$	72,000.00
D-Prod-2nd Int Cmt	219			\$ 106,000.00						\$	-	\$	106,000.00
D-Float Equipment & Centralizers	221			\$ 58,000.00						\$	_	\$	58,000.00
D-Csg Crews & Equip	222			\$ 63,000.00						\$	-	\$	63,000.00
D-Contract Labor	225			\$ 7,000.00						\$		\$	7,000.00
											-		
D-Company Sprvsn	226									\$	-	\$	42,000.00
D-Contract Sprvsn	227			\$ 104,000.00						\$	-	\$	104,000.00
D-Tstg Csg/Tbg	228			\$ 39,000.00						\$	-	\$	39,000.00
D-Mud Logging Unit	229			\$ 39,000.00	1					\$	-	\$	39,000.00
D-Rentals-Surface	235			\$ 161,000.00	1					\$	-	\$	161,000.00
D-Rentals-Subsrfc	236			\$ 75,000.00						\$	-	\$	75,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 154,000.00						\$	-	\$	154,000.00
D-Welding Services	238			\$ 3,000.00						\$		\$	3,000.00
	243			\$ 58,000.00						\$	-	\$	58,000.00
D-Contingency													
D-Envrnmtl/Clsd Loop	244			\$ 253,000.00		107.000				\$	-	\$	253,000.00
C-Wellbore Frac Prep	304				\$	127,000.00				\$	-	\$	127,000.00
C-Lctn/Pits/Roads	305				\$	14,000.00				\$	-	\$	14,000.00
C-Completion OH	306				\$	20,000.00				\$	-	\$	20,000.00
C-Frac Equipment	307				\$	865,000.00				\$	-	\$	865,000.00
C-Frac Chemicals	308				\$	548,000.00				\$	-	\$	548,000.00
C-Frac Proppant	309				\$	249,000.00				\$	-	\$	249,000.00
C-Frac Proppant Transportation	310										-		387,000.00
					\$	387,000.00				\$		\$	
C-Fuel Delivery & Services	311				\$	56,000.00				\$	-	\$	56,000.00
C-Water	312				\$	366,000.00				\$	-	\$	366,000.00
C-Frac Surface Rentals	315				\$	345,000.00				\$	-	\$	345,000.00
C-Contract Labor	325				\$	14,000.00				\$	-	\$	14,000.00
C-Company Sprvsn	326		İ		\$	14.000.00				\$	-	\$	14.000.00
C-Contract Sprvsn	327				\$	184,000.00				\$	_	\$	184,000.00
C-Artificial Lift Install	329				\$	60,000.00				\$	-	\$	60,000.00
C-Perf/Wireline Svc													
	331				\$	425,000.00				\$	-	\$	425,000.00
C-Trucking/Forklift/Rig Mob	337				\$	14,000.00				\$	-	\$	14,000.00
C-Water Disposal	339				\$	53,000.00				\$	-	\$	53,000.00
C-Contingency	343				\$	99,000.00				\$	-	\$	99,000.00
C-Dyed Diesel	345				\$	207,000.00				\$	-	\$	207,000.00
C-Drillout	346				\$	395,000.00				\$	-	\$	395,000.00
TB-Damages/Right of Way	351		İ			·	\$ 2	2,000.00		\$	-	\$	2,000.00
TB-Location/Pits/Roads	353				1			,000.00		\$	-	\$	40,000.00
TB-Contract Labor	356				+			5,000.00		\$		\$	216,000.00
	374				+-		φ 210	,000.00	¢ 10,000,00		-	\$	
PEQ-Contract Labor					+-				\$ 18,000.00				18,000.00
PEQ-Water Disposal	387				4				\$ 81,000.00		-	\$	81,000.00
PEQ-HRZ Well Offset Frac	391				_				\$ 9,000.00		-	\$	9,000.00
Total Intangible Costs		\$ -	\$ -	\$ 2,548,000.00	\$	4,442,000.00	\$ 258	,000.00	\$ 108,000.00	\$	-	\$	7,356,000.00
Tangible Costs													
PEQ-Flowback Crews & Equip	202				T				\$ 49,000.00	\$	- 1	\$	49,000.00
	392			m 04.000.00	+				Ψ 49,000.00				
D-Surface Casing	401			\$ 21,000.00						\$	-	\$	21,000.00
D-Intermed Csg	402			\$ 159,000.00						\$	-	\$	159,000.00
	403			\$ 395,000.00						\$	-	\$	395,000.00
D-Production Casing/Liner			1	\$ 72,000.00	ш					\$	-	\$	72,000.00
D-Production Casing/Liner D-Wellhead Equip	405				_						_	\$	69,000.00
					\$	69,000.00				\$			
D-Wellhead Equip C-Tubing	405 504				\$	69,000.00 37,000.00				\$	-	\$	37.000.00
D-Wellhead Equip C-Tubing C-Wellhead Equip	405 504 505						\$ 69	0.000.00		\$		\$	
D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Tanks	405 504 505 510									\$	-	\$	69,000.00
D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines	405 504 505 510 511						\$ 31	,000.00		\$ \$	- - -	\$ \$	69,000.00 31,000.00
D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr	405 504 505 510 511 512						\$ 31 \$ 222	,000.00		\$ \$ \$	- - -	\$ \$ \$	69,000.00 31,000.00 222,000.00
D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Ttr//Septr TB-Electrical System/Equipment	405 504 505 510 511 512 513				\$	37,000.00	\$ 31 \$ 222	,000.00		\$ \$ \$ \$	- - - -	\$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00
D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs	504 505 510 511 512 513 514						\$ 31 \$ 222 \$ 137	,000.00 2,000.00 7,000.00		\$ \$ \$ \$	- - -	\$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00
D-Wellhead Equip C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves	504 505 510 511 512 513 514 515				\$	37,000.00	\$ 31 \$ 222 \$ 137 \$ 232	,000.00 2,000.00 7,000.00		\$ \$ \$ \$ \$	- - - -	\$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00
D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs	504 505 510 511 512 513 514				\$	37,000.00	\$ 31 \$ 222 \$ 137 \$ 232	,000.00 2,000.00 7,000.00		\$ \$ \$ \$	- - - -	\$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00
D-Wellhead Equip C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves	504 505 510 511 512 513 514 515				\$	37,000.00	\$ 31 \$ 222 \$ 137 \$ 232 \$ 31	,000.00 2,000.00 7,000.00		\$ \$ \$ \$ \$	- - - - - -	\$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00 31,000.00
D-Wellhead Equip C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprt TB-Ectrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Ouplings/Fittings/Valves TB-Instrumentation/SCADA/POC	504 505 510 511 512 513 514 515 521 522				\$	37,000.00	\$ 31 \$ 222 \$ 137 \$ 232 \$ 31 \$ 23	,,000.00 2,000.00 7,000.00 2,000.00 ,,000.00 3,000.00		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00 31,000.00
D-Wellhead Equip C-Tubing C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hit Trtr/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Cuplings/Fittings/Valves TB-Pumps-Surface TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous	405 504 505 510 511 512 513 514 515 521 522 523				\$	37,000.00	\$ 31 \$ 222 \$ 137 \$ 232 \$ 331 \$ 23 \$ 23	2,000.00 2,000.00 2,000.00 2,000.00 3,000.00 3,000.00		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00 31,000.00 23,000.00 23,000.00
D-Wellhead Equip C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hir Trtr/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts	405 504 505 510 511 512 513 514 515 521 522 523 525				\$	37,000.00	\$ 31 \$ 222 \$ 137 \$ 232 \$ 31 \$ 23 \$ 23 \$ 33	,000.00 2,000.00 7,000.00 2,000.00 3,000.00 3,000.00 3,000.00		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00 23,000.00 23,000.00 31,000.00
D-Wellhead Equip C-Tubing C-Tubing C-Tubing TB-Tanks TB-Flowlines/Pipelines TB-Hir Trit/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Heters/Lacts TB-Hares/Combusters/Emission	405 504 505 510 511 512 513 514 515 521 522 523 525 526				\$	37,000.00	\$ 31 \$ 222 \$ 137 \$ 232 \$ 31 \$ 23 \$ 23 \$ 33	2,000.00 2,000.00 2,000.00 2,000.00 3,000.00 3,000.00		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00 23,000.00 23,000.00 31,000.00 31,000.00 37,000.00
D-Wellhead Equip C-Tubing C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Het Trtr/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression	405 504 505 510 511 512 513 514 515 521 522 523 525 526 527				\$	37,000.00	\$ 31 \$ 222 \$ 137 \$ 232 \$ 31 \$ 23 \$ 23 \$ 33	,000.00 2,000.00 7,000.00 2,000.00 3,000.00 3,000.00 3,000.00		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00 23,000.00 23,000.00 31,000.00 37,000.00 33,000.00
D-Wellhead Equip C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trt/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Cuplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Hares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	405 504 505 510 511 512 513 514 515 521 522 523 525 526				\$	37,000.00 86,000.00 33,000.00	\$ 31 \$ 222 \$ 137 \$ 232 \$ 31 \$ 23 \$ 23 \$ 31 \$ 37	,,000.00 2,000.00 7,000.00 2,000.00 2,000.00 3,000.00 3,000.00 3,000.00 7,000.00	\$ 18,000.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00 23,000.00 23,000.00 31,000.00 37,000.00 33,000.00 31,000.00
D-Wellhead Equip C-Tubing C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Het Trtr/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression	405 504 505 510 511 512 513 514 515 521 522 523 525 526 527	\$ -	\$ -	\$ 647,000.00	\$	37,000.00	\$ 31 \$ 222 \$ 137 \$ 232 \$ 31 \$ 23 \$ 23 \$ 31 \$ 37	,000.00 2,000.00 7,000.00 2,000.00 3,000.00 3,000.00 3,000.00	\$ 18,000.00 \$ 67,000.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00 23,000.00 23,000.00 31,000.00 37,000.00 33,000.00 31,000.00
D-Wellhead Equip C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trt/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Cuplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Hares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	405 504 505 510 511 512 513 514 515 521 522 523 525 526 527	\$ -	\$.	\$ 647,000.00	\$	37,000.00 86,000.00 33,000.00	\$ 31 \$ 222 \$ 137 \$ 232 \$ 31 \$ 23 \$ 23 \$ 31 \$ 37	,,000.00 2,000.00 7,000.00 2,000.00 2,000.00 3,000.00 3,000.00 3,000.00 7,000.00		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	37,000,00 69,000,00 31,000,00 222,000,00 137,000,00 86,000,00 232,000,00 23,000,00 23,000,00 31,000,00 37,000,00 33,000,00 18,000,00 1,775,000,00
D-Wellhead Equip C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trt/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Cuplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Hares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	405 504 505 510 511 512 513 514 515 521 522 523 525 526 527	\$ -	\$ -	\$ 647,000.00 \$ 3,195,000.00	\$	37,000.00 86,000.00 33,000.00	\$ 31 \$ 222 \$ 137 \$ 232 \$ 31 \$ 23 \$ 33 \$ 33 \$ 35 \$ 37	,,000.00 2,000.00 7,000.00 2,000.00 2,000.00 3,000.00 3,000.00 3,000.00 7,000.00	\$ 67,000.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 31,000.00 222,000.00 137,000.00 86,000.00 232,000.00 23,000.00 23,000.00 31,000.00 31,000.00 37,000.00 33,000.00

WORKING INTEREST OWNER Date Prepared: COG OPERATING LLC We approve: % Working Interest Ву: Ву: Printed Name: Title: Date: This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Well Name Tater Salad Fed Com 703H
SHL T26S-R28E, Sec 24: 225' FNL, 950' FEL or Unit A
BHL T26S-R28E, Sec 12: 200' FNL, 2190' FEL or Unit B
Formation WOLFCAMP A

Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE Depth TVD 9,471

AFE Nullibers															
Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	D	rilling (DR)	Coi	mpletions (C)	Tank Bt	ty Constrctn(TB)	Pmp	q Equip (PEQ)		Revision		Total
Intangible Costs	005			•	04 000 00			1						•	91.000.00
D-Lctn/Pits/Roads	205			\$	91,000.00							\$		\$	
D-Drilling Overhead D-Daywork Contract	206 209			\$	7,000.00 496,000.00							\$		\$	7,000.00 496,000.00
D-Daywork Contract D-Directional Drlg Services	210				265,000.00							\$		\$	265,000.00
D-Fuel & Power	211			\$	86,000.00							\$		\$	86,000.00
D-Water	212			\$	72.000.00							\$		\$	72,000.00
D-Bits	213			\$	91,000.00							\$		\$	91,000.00
D-Mud & Chemicals	214				187,000.00							\$		\$	187,000.00
D-Cement Surface	217			\$	19,000.00							\$		\$	19,000.00
D-Cement Intermed	218			\$	72,000.00							\$		\$	72,000.00
D-Prod-2nd Int Cmt	219			\$	106,000.00							\$	-	\$	106,000.00
D-Float Equipment & Centralizers	221			\$	58,000.00							\$	-	\$	58,000.00
D-Csg Crews & Equip	222			\$	63,000.00							\$		\$	63,000.00
D-Contract Labor	225			\$	7,000.00							\$	-	\$	7,000.00
D-Company Sprvsn	226			\$	42,000.00							\$		\$	42,000.00
D-Contract Sprvsn	227				104,000.00							\$		\$	104,000.00
D-Tstg Csg/Tbg	228			\$	39,000.00							\$		\$	39,000.00
D-Mud Logging Unit	229			\$	39,000.00							\$		\$	39,000.00
D-Rentals-Surface	235				161,000.00							\$		\$	161,000.00
D-Rentals-Subsrfc	236			\$	75,000.00							\$		\$	75,000.00
D-Trucking/Forklift/Rig Mob	237			\$	154,000.00							\$		\$	154,000.00
D-Welding Services	238			\$	3,000.00	<u> </u>						\$		\$	3,000.00
D-Contingency	243			\$	58,000.00	<u> </u>						\$		\$	58,000.00
D-Envrnmtl/Clsd Loop	244			\$	253,000.00	6	107 000 00					\$		\$	253,000.00
C-Wellbore Frac Prep	304					\$	127,000.00					\$		\$	127,000.00
C-Lctn/Pits/Roads	305					\$	14,000.00					\$		\$	14,000.00
C-Completion OH	306					\$	20,000.00					\$		\$	20,000.00
C-Frac Equipment	307 308		-			\$	865,000.00 548,000.00	-				\$		\$	865,000.00 548,000.00
C-Frac Chemicals	308					\$	249,000.00					\$		\$	249,000.00
C-Frac Proppant C-Frac Proppant Transportation	310					\$	387,000.00					\$		\$	387,000.00
C-Fuel Delivery & Services	311					\$	56,000.00					\$		\$	56,000.00
C-Fuel Delivery & Services C-Water	312					\$	366,000.00					\$		\$	366,000.00
C-Frac Surface Rentals	315					\$	345,000.00					\$		\$	345,000.00
C-Contract Labor	325					\$	14,000.00					\$		\$	14,000.00
C-Company Sprvsn	326					\$	14,000.00					\$		\$	14,000.00
C-Contract Sprvsn	327					\$	184,000.00					\$		\$	184,000.00
C-Artificial Lift Install	329					\$	60,000.00					\$		\$	60,000.00
C-Perf/Wireline Svc	331					\$	425,000.00					\$		\$	425,000.00
C-Trucking/Forklift/Rig Mob	337					\$	14,000.00					\$		\$	14,000.00
C-Water Disposal	339					\$	53,000.00					\$		\$	53,000.00
C-Contingency	343					\$	99,000.00					\$		\$	99,000.00
C-Dyed Diesel	345					\$	207,000.00					\$		\$	207,000.00
C-Drillout	346					\$	395,000.00					\$	-	\$	395,000.00
TB-Damages/Right of Way	351							\$	2,000.00			\$	-	\$	2,000.00
TB-Location/Pits/Roads	353							\$	40,000.00			\$	-	\$	40,000.00
TB-Contract Labor	356							\$	216,000.00			\$	-	\$	216,000.00
PEQ-Contract Labor	374									\$	18,000.00	\$		\$	18,000.00
PEQ-Water Disposal	387									\$	81,000.00	\$	-	\$	81,000.00
PEQ-HRZ Well Offset Frac	391									\$	9,000.00	\$	-	\$	9,000.00
Total Intangible Costs		\$ -	\$ -	\$ 2,	548,000.00	\$	4,442,000.00	\$	258,000.00	\$	108,000.00	\$		\$	7,356,000.00
Tangible Costs															
PEQ-Flowback Crews & Equip	392									\$	49,000.00		-	\$	49,000.00
D-Surface Casing	401			\$	21,000.00							\$		\$	21,000.00
D-Intermed Csg	402				159,000.00							\$		\$	159,000.00
D-Production Casing/Liner	403				395,000.00							\$		\$	395,000.00
D-Wellhead Equip	405			\$	72,000.00							\$		\$	72,000.00
C-Tubing	504					\$	69,000.00					\$		\$	69,000.00
C-Wellhead Equip	505					\$	37,000.00	_	00			\$		\$	37,000.00
TB-Tanks	510					<u> </u>		\$	69,000.00			\$		\$	69,000.00
TB-Flowlines/Pipelines	511							\$	31,000.00			\$		\$	31,000.00
TB-Htr Trtr/Seprtr	512							\$	222,000.00			\$		\$	222,000.00
TB-Electrical System/Equipment	513					6	06 000 00	\$	137,000.00			\$	-	\$	137,000.00
C-Pckrs/Anchors/Hgrs	514					\$	86,000.00	¢	222 000 02			\$	-	\$	86,000.00
TB-Couplings/Fittings/Valves	515		-			<u> </u>		\$	232,000.00			\$		\$	232,000.00
TB-Pumps-Surface TB-Instrumentation/SCADA/POC	521 522		-					\$	31,000.00			\$		\$	31,000.00 23,000.00
TB-Miscellaneous								\$	23,000.00 23,000.00			\$		\$	23,000.00
TB-Meters/Lacts	523 525		+			-			31,000.00					\$	31,000.00
TB-Flares/Combusters/Emission	525		+			-		\$	37,000.00			\$		\$	37,000.00
C-Gas Lift/Compression	527					\$	33,000.00	Ψ	37,000.00			\$		\$	33,000.00
PEQ-Wellhead Equipment	531					Ψ	33,000.00			\$	18,000.00			\$	18,000.00
Total Tangible Costs	551	\$ -	\$ -	•	647,000.00	\$	225,000.00	\$	836,000.00	\$	67,000.00			\$	1,775,000.00
Total Tallyble Costs		Ψ -	•	Ψ	U-1,000.00	Ψ	225,000.00	Ą	030,000.00	Ψ	07,000.00	Ψ	•	Ψ	1,779,000.00
Total Gross Cost		•	•		405.000.00	•	4 667 600 00	•	4 004 000 00	¢	475 000 00			•	0.404.000.00
Total Gross Cost		\$ -	\$ -	\$ 3,	195,000.00	\$	4,667,000.00	Þ	1,094,000.00	Þ	175,000.00	\$	•	\$	9,131,000.00

WORKING INTEREST OWNER Date Prepared: 09/15/2025 COG OPERATING LLC We approve: % Working Interest By: Ву: Printed Name: Title: Date: This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Note: The above costs are estimates only. Actual costs will be billed as incurred.

Well Name Tater Salad Fed Com 704H
SHL 726S-R28E, Sec 24: 245 FNL, 950' FEL or Unit A
BHL 726S-R28E, Sec 12: 200' FNL, 2310' FEL or Unit B
Formation WOLFCAMP A
Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM
AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Depth
TVD 9,567

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	n	Tot
ntangible Costs										
D-Lctn/Pits/Roads	205			\$ 91,000.00				\$ -	\$	91,000.0
D-Drilling Overhead	206			\$ 7,000.00				\$ -	\$	7,000.0
D-Daywork Contract	209			\$ 496,000.00				\$ -	\$	496,000.0
D-Directional Drlg Services	210			\$ 265,000.00				\$ -	\$	265,000.0
D-Fuel & Power	211			\$ 86,000.00				\$ -	\$	86,000.0
D-Water	212			\$ 72,000.00				\$ -	\$	72,000.0
D-Bits	213			\$ 91.000.00				\$ -	\$	91.000.0
D-Mud & Chemicals	214			\$ 187,000.00				\$ -	\$	187,000.0
D-Cement Surface	217			\$ 19,000.00				\$ -	\$	19,000.0
D-Cement Intermed	218			\$ 72,000.00				\$ -	\$	72,000.0
0-Prod-2nd Int Cmt	219			\$ 106,000.00				\$ -	\$	106,000.00
D-Float Equipment & Centralizers	221			\$ 58,000.00				\$ -	\$	58,000.0
D-Csg Crews & Equip	222			\$ 63,000.00				\$ -	\$	63,000.0
D-Contract Labor	222 225			\$ 7,000.00				\$ -	\$	7,000.0
D-Company Sprvsn	226			\$ 42,000.00				\$ -	\$	42,000.0
D-Contract Sprvsn	227			\$ 104,000.00				\$ -	\$	104,000.0
D-Tstg Csg/Tbg	228			\$ 39,000.00				\$ -	\$	39.000.0
				\$ 39,000.00				\$ -	\$	39,000.0
D-Mud Logging Unit	229									
D-Rentals-Surface	235			\$ 161,000.00				\$ -	\$	161,000.0
D-Rentals-Subsrfc	236			\$ 75,000.00		1		\$ -	\$	75,000.0
0-Trucking/Forklift/Rig Mob	237			\$ 154,000.00				\$ -	\$	154,000.0
D-Welding Services	238			\$ 3,000.00				\$ -	\$	3,000.0
D-Contingency	243			\$ 58,000.00				\$ -	\$	58,000.0
D-Envrnmtl/Clsd Loop	244			\$ 253,000.00			· · · · · · · · · · · · · · · · · · ·	\$ -	\$	253,000.0
C-Wellbore Frac Prep	304				\$ 127,000.00			\$ -	\$	127,000.0
C-Lctn/Pits/Roads	305				\$ 14,000.00	1		\$ -	\$	14,000.0
C-Completion OH	306	·	+		\$ 20,000.00			\$ -	\$	20,000.0
	307		+		\$ 865,000.00	1		\$ -	\$	865,000.0
C-Frac Equipment	307		-					\$ -	\$	548,000.0
C-Frac Chemicals			.							
C-Frac Proppant	309				\$ 249,000.00			\$ -	\$	249,000.0
C-Frac Proppant Transportation	310				\$ 387,000.00			\$ -	\$	387,000.0
C-Fuel Delivery & Services	311				\$ 56,000.00			\$ -	\$	56,000.0
C-Water	312				\$ 366,000.00			\$ -	\$	366,000.0
C-Frac Surface Rentals	315				\$ 345,000.00			\$ -	\$	345,000.0
C-Contract Labor	325				\$ 14,000.00			\$ -	\$	14,000.0
C-Company Sprvsn	326				\$ 14,000.00			\$ -	\$	14,000.0
C-Contract Sprvsn	327		 		\$ 184,000.00			\$ -	\$	184,000.0
C-Artificial Lift Install	329		+		\$ 60,000.00			\$ -	\$	60,000.0
			-							
C-Perf/Wireline Svc	331		.		\$ 425,000.00			\$ -	\$	425,000.0
C-Trucking/Forklift/Rig Mob	337				\$ 14,000.00			\$ -	\$	14,000.0
C-Water Disposal	339				\$ 53,000.00			\$ -	\$	53,000.0
C-Contingency	343				\$ 99,000.00			\$ -	\$	99,000.0
C-Dyed Diesel	345				\$ 207,000.00			\$ -	\$	207,000.0
C-Drillout	346				\$ 395,000.00			\$ -	\$	395,000.0
B-Damages/Right of Way	351					\$ 2,000.00		\$ -	\$	2,000.0
B-Location/Pits/Roads	353					\$ 40,000.00		\$ -	\$	40,000.0
B-Contract Labor	356					\$ 216,000.00		\$ -	\$	216,000.0
PEQ-Contract Labor	374		t			ψ 210,000.00	\$ 18,000.00		\$	18,000.0
PEQ-Water Disposal	387		+				\$ 81,000.00		\$	81,000.0
			-							
PEQ-HRZ Well Offset Frac	391						Ψ 0,000.00		\$	9,000.0
Total Intangible Costs		\$ -	\$ -	\$ 2,548,000.00	\$ 4,442,000.00	\$ 258,000.00	\$ 108,000.00	\$ -	\$	7,356,000.0
Tangible Costs										
PEQ-Flowback Crews & Equip	392						\$ 49,000.00	-	\$	49.000.0
D-Surface Casing	401			\$ 21,000.00				\$ -	\$	21,000.0
D-Intermed Csg	402			\$ 159,000.00	i			\$ -	\$	159.000.0
D-Production Casing/Liner	403			\$ 395,000.00				\$ -	\$	395,000.0
	403				1	1				
D-Wellhead Equip			 	\$ 72,000.00	00.000.00			-	\$	72,000.0
2-Tubing	504				\$ 69,000.00			\$ -	\$	69,000.0
C-Wellhead Equip	505				\$ 37,000.00			\$ -	\$	37,000.0
B-Tanks	510					\$ 69,000.00		\$ -	\$	69,000.0
B-Flowlines/Pipelines	511					\$ 31,000.00		\$ -	\$	31,000.0
B-Htr Trtr/Seprtr	512					\$ 222,000.00		\$ -	\$	222,000.0
B-Electrical System/Equipment	513					\$ 137,000.00		\$ -	\$	137,000.0
C-Pckrs/Anchors/Hgrs	514		†		\$ 86,000.00	101,000.00		\$ -	\$	86,000.0
	514		+		÷ 50,000.00	\$ 232,000.00		\$ -	\$	232.000.0
			+		1					31,000.0
B-Couplings/Fittings/Valves			 					-	\$	
B-Couplings/Fittings/Valves B-Pumps-Surface	521					\$ 23,000.00		\$ -	\$	23,000.0
B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/POC	522				1	\$ 23,000.00		\$ -	\$	23,000.
B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/POC B-Miscellaneous	522 523									
B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/POC B-Miscellaneous B-Meters/Lacts	522 523 525					\$ 31,000.00		\$ -	\$	
B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/POC B-Miscellaneous B-Meters/Lacts	522 523 525					\$ 31,000.00 \$ 37,000.00		\$ -		
B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/POC B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission	522 523 525 526				\$ 33.000.00				\$ \$ \$	37,000.
B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/POC B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission C-Gas Lift/Compression	522 523 525 526 527				\$ 33,000.00		\$ 18,000,00	\$ - \$ -	\$	37,000.0 33,000.0
B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/POC B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission -Gas Lift/Compression -EQ-Wellhead Equipment	522 523 525 526			£ 647.000.00		\$ 37,000.00	\$ 18,000.00	\$ - \$ - \$	\$ \$ \$	37,000.0 33,000.0 18,000.0
P-Charlamon Synthology Valves B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/POC B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission C-Gas Lift/Compression FGQ-Wellhead Equipment Total Tangible Costs	522 523 525 526 527	\$ -	\$ -	\$ 647,000.00	\$ 33,000.00 \$ 225,000.00		\$ 18,000.00 \$ 67,000.00	\$ - \$ -	\$	31,000.0 37,000.0 33,000.0 18,000.0 1,775,000.0
B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/POC B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission :Gas Lift/Compression :EQ-Wellhead Equipment	522 523 525 526 527	\$ - \$ -	*	•		\$ 37,000.00 \$ 836,000.00	\$ 67,000.00	\$ - \$ - \$ -	\$ \$ \$	37,000.0 33,000.0 18,000.0

WORKING INTEREST OWNER	
By:	Date Prepared: 09/15/2025
	COG OPERATING LLC
We approve: Working Interest	Ву:
Company:	
Ву:	
Printed Name:	
Title:	This AFE is only an estimate. By signing you agree to pay
Date:	your share of the actual costs incurred.

Well Name TATER SALAD FED COM 901H
SHL T26S-R28E, Sec 24: 265' FNL, 1150' FEL or Unit A
BHL T26S-R28E, Sec 12: 200' FNL, 330' FEL or Unit A
Formation WOLFCAMP C

Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE Depth TVD 10,479

Cost Description	Code	DroSpud (DS)	Pre-Set Casing(PC)	Drilling (DP)	Completions (C	Tank Btty Constrctn(TE) Pmpq Equip (PEQ)	Revision	Tota
Intangible Costs	Coue	riespuu (rs)	Fie-Set Casing(FC)	Drilling (DK)	Completions (C	Trank Bity Constitution	jj Filipq Equip (FEQ)	Revision	Tota
D-Lctn/Pits/Roads	205			\$ 107,000.00		1	1	\$ -	\$ 107,000.00
							+	\$ -	
D-Drilling Overhead	206 209			\$ 9,000.00 \$ 581,000.00			+		\$ 9,000.00 \$ 581,000.00
D-Daywork Contract						-	-		
D-Directional Drlg Services	210			\$ 310,000.00				\$ -	\$ 310,000.00 \$ 100.000.00
D-Fuel & Power	211			\$ 100,000.00				\$ -	
D-Water	212			\$ 85,000.00			.	\$ -	\$ 85,000.00
D-Bits	213			\$ 107,000.00			.	\$ -	\$ 107,000.00
D-Mud & Chemicals	214			\$ 218,000.00			.	\$ -	\$ 218,000.00
D-Cement Surface	217			\$ 22,000.00			_	\$ -	\$ 22,000.00
D-Cement Intermed	218			\$ 84,000.00			1	\$ -	\$ 84,000.00
D-Prod-2nd Int Cmt	219			\$ 124,000.00				\$ -	\$ 124,000.00
D-Float Equipment & Centralizers	221			\$ 68,000.00				\$ -	\$ 68,000.00
D-Csg Crews & Equip	222			\$ 73,000.00				\$ -	\$ 73,000.00
D-Contract Labor	225			\$ 8,000.00				\$ -	\$ 8,000.00
D-Company Sprvsn	226			\$ 49,000.00				\$ -	\$ 49,000.00
D-Contract Sprvsn	227			\$ 122,000.00				\$ -	\$ 122,000.00
D-Tstg Csg/Tbg	228			\$ 45,000.00				\$ -	\$ 45,000.00
D-Mud Logging Unit	229			\$ 45,000.00				\$ -	\$ 45,000.00
D-Rentals-Surface	235			\$ 189,000.00				\$ -	\$ 189,000.00
D-Rentals-Subsrfc	236			\$ 88,000.00				\$ -	\$ 88,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 180,000.00				\$ -	\$ 180,000.00
D-Welding Services	238			\$ 4,000.00				\$ -	\$ 4,000.00
D-Contingency	243			\$ 68,000.00				\$ -	\$ 68,000.00
D-Envrnmtl/Clsd Loop	244			\$ 297,000.00				\$ -	\$ 297,000.00
C-Wellbore Frac Prep	304			,	\$ 125,000.00		İ	\$ -	\$ 125,000.00
C-Lctn/Pits/Roads	305				\$ 13,000.00		1	\$ -	\$ 13,000.00
C-Completion OH	306				\$ 20,000.00		1	\$ -	\$ 20,000.00
C-Frac Equipment	307				\$ 853,000.00		1	\$ -	\$ 853,000.00
C-Frac Chemicals	308				\$ 540,000.00			\$ -	\$ 540,000.00
C-Frac Proppant	309				\$ 245,000.00			\$ -	\$ 245,000.00
C-Frac Proppant Transportation	310				\$ 381,000.00			\$ -	\$ 381,000.00
C-Fuel Delivery & Services	311				\$ 55,000.00		+	\$ -	\$ 55,000.00
	312				\$ 360,000.00		+	т	\$ 360,000.00
C-Water									
C-Frac Surface Rentals	315				\$ 340,000.00			\$ -	\$ 340,000.00 \$ 13.000.00
C-Contract Labor	325				\$ 13,000.00			\$ -	,
C-Company Sprvsn	326				\$ 13,000.00		.	\$ -	\$ 13,000.00
C-Contract Sprvsn	327				\$ 182,000.00		.	\$ -	\$ 182,000.00
C-Artificial Lift Install	329				\$ 59,000.00		1	\$ -	\$ 59,000.00
C-Perf/Wireline Svc	331				\$ 419,000.00			\$ -	\$ 419,000.00
C-Trucking/Forklift/Rig Mob	337				\$ 13,000.00			\$ -	\$ 13,000.00
C-Water Disposal	339				\$ 52,000.00			\$ -	\$ 52,000.00
C-Contingency	343				\$ 98,000.00			\$ -	\$ 98,000.00
C-Dyed Diesel	345				\$ 204,000.00			\$ -	\$ 204,000.00
C-Drillout	346				\$ 389,000.00			\$ -	\$ 389,000.00
TB-Damages/Right of Way	351					\$ 2,000.00		\$ -	\$ 2,000.00
TB-Location/Pits/Roads	353					\$ 40,000.00		\$ -	\$ 40,000.00
TB-Contract Labor	356					\$ 216,000.00		\$ -	\$ 216,000.00
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 81,000.00	\$ -	\$ 81,000.00
PEQ-HRZ Well Offset Frac	391						\$ 9,000.00	\$ -	\$ 9,000.00
Total Intangible Costs		\$ -	s -	\$ 2,983,000.00	\$ 4,374,000.00	\$ 258,000.00		\$ -	\$ 7,723,000.00
Total Intaligible costs		· -	Y -	Ψ 2,500,000.00	Ψ 4,074,000.00	200,000.00	Ψ 100,000.00	-	ų 1,120,000.00
Tangible Costs									
PEQ-Flowback Crews & Equip	392						\$ 49,000.00	-	\$ 49,000.00
	401			\$ 24,000.00			Ψ 49,000.00	7	
D-Surface Casing						1	+	T	
D-Intermed Csg	402					1	+	\$ -	\$ 187,000.00
D-Production Casing/Liner	403 405			\$ 463,000.00		1	+	\$ -	\$ 463,000.00
				\$ 85,000.00			+	\$ -	\$ 85,000.00
D-Wellhead Equip			I		\$ 68,000.00	1	i	\$ -	\$ 68,000.00
C-Tubing	504								
C-Tubing C-Wellhead Equip	504 505				\$ 37,000.00			\$ -	\$ 37,000.00
C-Tubing C-Wellhead Equip TB-Tanks	504 505 510				\$ 37,000.00	\$ 69,000.00		\$ -	\$ 69,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines	504 505 510 511				\$ 37,000.00	\$ 69,000.00 \$ 31,000.00		\$ - \$ -	\$ 69,000.00 \$ 31,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr	504 505 510 511 512				\$ 37,000.00	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00		\$ - \$ - \$	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment	504 505 510 511 512 513					\$ 69,000.00 \$ 31,000.00		\$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00
C-Tubing C-Weilhead Equip TB-Tanks TB-Flowlines/Pipelines TB-HT Trtr/Seprtr TB-Hectrical System/Equipment C-Pckrs/Anchors/Hgrs	504 505 510 511 512 513 514				\$ 37,000.00 \$ 85,000.00	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00		\$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves	504 505 510 511 512 513 514 515					\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00		\$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00
C-Tubing C-Weilhead Equip TB-Tanks TB-Flowlines/Pipelines TB-HI Trtr/Seprtr TB-He Trtrd-System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface	504 505 510 511 512 513 514 515 521					\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00		\$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 31,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves	504 505 510 511 512 513 514 515					\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00		\$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00
C-Tubing C-Weilhead Equip TB-Tanks TB-Flowlines/Pipelines TB-HI Trtr/Seprtr TB-He Trtrd-System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface	504 505 510 511 512 513 514 515 521					\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00		\$ - \$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 31,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-HI Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous	504 505 510 511 512 513 514 515 521 522 523					\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00
C-Tubing C-Weilhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hir Trtr/Seprtr TB-Heir Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC	504 505 510 511 512 513 514 515 521 522					\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00
C-Tubing C-Weilhead Equip TB-Tanks TB-Flowlines/Pipelines TB-HIP Trtr/Seprtr TB-HEUT Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission	504 505 510 511 512 513 514 515 521 522 523 525 526				\$ 85,000.00	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 23,000.00 \$ 31,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00 \$ 31,000.00 \$ 37,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hibratrut/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression	504 505 510 511 512 513 514 515 521 522 523 525 526 527					\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 23,000.00 \$ 31,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 23,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00 \$ 37,000.00
C-Tubing C-Weilhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hir Trtr/Seprtr TB-Hir Trtr/Seprtr TB-Heckrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Dumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Hesrs/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Weilhead Equipment	504 505 510 511 512 513 514 515 521 522 523 525 526			\$ 759,000,00	\$ 85,000.00	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00	\$ 18,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00 \$ 31,000.00 \$ 37,000.00 \$ 37,000.00 \$ 37,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hibratrut/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression	504 505 510 511 512 513 514 515 521 522 523 525 526 527	\$ -	\$ -	\$ 759,000.00	\$ 85,000.00	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00	\$ 18,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 23,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00 \$ 37,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hibratrut/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Total Tangible Costs	504 505 510 511 512 513 514 515 521 522 523 525 526 527			,	\$ 85,000.00 \$ 33,000.00 \$ 223,000.00	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 37,000.00 \$ 37,000.00	\$ 18,000.00 \$ 67,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 1,885,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hir Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Total Tangible Costs Total Gross Cost	504 505 510 511 512 513 515 521 522 522 526 526 527 531	\$ -	\$ -	\$ 759,000.00 \$ 3,742,000.00	\$ 85,000.00	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 37,000.00 \$ 37,000.00	\$ 18,000.00 \$ 67,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00 \$ 31,000.00 \$ 37,000.00 \$ 37,000.00 \$ 37,000.00
C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Howlines/Pipelines TB-Hich Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Hares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Total Tangible Costs	504 505 510 511 512 513 515 521 522 522 526 526 527 531	\$ -	\$ -	,	\$ 85,000.00 \$ 33,000.00 \$ 223,000.00	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 37,000.00 \$ 37,000.00	\$ 18,000.00 \$ 67,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 69,000.00 \$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 85,000.00 \$ 232,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 1,885,000.00

WORKING INTEREST OWNER Date Prepared: 09/15/2025 COG OPERATING LLC We approve: % Working Interest Ву: Ву: Printed Name: Title: Date: This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

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ConocoPhillips AUTHORITY FOR EXPENDITURE **Drill & Complete**

Well Name TATER SALAD FED COM 902H
SHL T26S-R28E, Sec 24: 245' FNL, 1150' FEL or Unit A
BHL T26S-R28E, Sec 12: 200' FNL, 825' FEL or Unit A
Formation WOLFCAMP C

Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE Depth TVD 10,469

Cost Description Intangible Costs	Code	ProSpud (DS)	Pre-Set Casing(PC)	Drilling (DP)	Co	mpletions (C)	Tank Rtty Co	onetretn/TR)	Pmpq Equip (PEQ	\I	Revision		Total
	Coue	riespuu (rs)	Fie-Set Casing(FC)	Dillillig (DK)	CU	inpletions (C)	Talik Bity Co	onstrutii(1B)	Filipq Equip (FEQ	<u>/</u>	Kevisioii		Tota
D-Lctn/Pits/Roads	205			\$ 107,000.00	_					Τ¢	. 1	•	107,000.00
					_					\$		\$	
D-Drilling Overhead	206			\$ 9,000.00						\$		\$	9,000.00
D-Daywork Contract	209			\$ 581,000.00						\$		\$	581,000.00
D-Directional Drlg Services	210			\$ 310,000.00						\$		\$	310,000.00
D-Fuel & Power	211			\$ 100,000.00						\$	-	\$	100,000.00
D-Water	212			\$ 85,000.00						\$	-	\$	85,000.00
D-Bits	213		i	\$ 107,000.00						\$	- 1	\$	107,000.00
D-Mud & Chemicals	214			\$ 218,000.00						\$		\$	218,000.00
D-Cement Surface	217			\$ 22,000.00						\$		\$	22.000.00
D-Cement Intermed	218			\$ 84,000.00	-					\$		\$	84,000.00
					_								
D-Prod-2nd Int Cmt	219			\$ 124,000.00						\$		\$	124,000.00
D-Float Equipment & Centralizers	221			\$ 68,000.00						\$		\$	68,000.00
D-Csg Crews & Equip	222			\$ 73,000.00						\$	-	\$	73,000.00
D-Contract Labor	225			\$ 8,000.00						\$	-	\$	8,000.00
D-Company Sprvsn	226			\$ 49,000.00						\$	-	\$	49,000.00
D-Contract Sprvsn	227			\$ 122,000.00						\$	_	\$	122,000.00
D-Tstg Csg/Tbg	228			\$ 45,000.00						\$		\$	45,000.00
D-Mud Logging Unit	229			\$ 45,000.00						\$		\$	45,000.00
					-								
D-Rentals-Surface	235			\$ 189,000.00	₩					\$		\$	189,000.00
D-Rentals-Subsrfc	236			\$ 88,000.00	₩					\$		\$	88,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 180,000.00	<u> </u>					\$		\$	180,000.00
D-Welding Services	238			\$ 4,000.00	┗_					\$	-	\$	4,000.00
D-Contingency	243			\$ 68,000.00						\$	-	\$	68,000.00
D-Envrnmtl/Clsd Loop	244			\$ 297,000.00						\$		\$	297,000.00
C-Wellbore Frac Prep	304			,	\$	125,000.00				\$		\$	125,000.00
C-Lctn/Pits/Roads	305				\$	13,000.00				\$		\$	13,000.00
										\$			
C-Completion OH	306				\$	20,000.00						\$	20,000.00
C-Frac Equipment	307				\$	853,000.00				\$		\$	853,000.00
C-Frac Chemicals	308				\$	540,000.00				\$		\$	540,000.00
C-Frac Proppant	309				\$	245,000.00				\$	-	\$	245,000.00
C-Frac Proppant Transportation	310				\$	381,000.00				\$	-	\$	381,000.00
C-Fuel Delivery & Services	311		İ		\$	55,000.00				\$	- 1	\$	55,000.00
C-Water	312				\$	360,000.00				\$		\$	360,000.00
	315				\$	340,000.00				\$		\$	340,000.00
C-Frac Surface Rentals													
C-Contract Labor	325				\$	13,000.00				\$		\$	13,000.00
C-Company Sprvsn	326				\$	13,000.00				\$		\$	13,000.00
C-Contract Sprvsn	327				\$	182,000.00				\$	-	\$	182,000.00
C-Artificial Lift Install	329				\$	59,000.00				\$	-	\$	59,000.00
C-Perf/Wireline Svc	331				\$	419,000.00				\$	-	\$	419,000.00
C-Trucking/Forklift/Rig Mob	337				\$	13,000.00				\$		\$	13,000.00
C-Water Disposal	339				\$	52,000.00				\$		\$	52,000.00
	343				\$	98,000.00				\$		\$	98,000.00
C-Contingency													
C-Dyed Diesel	345				\$	204,000.00				\$		\$	204,000.00
C-Drillout	346				\$	389,000.00				\$		\$	389,000.00
TB-Damages/Right of Way	351						\$	2,000.00		\$	-	\$	2,000.00
TB-Location/Pits/Roads	353						\$	40,000.00		\$	-	\$	40,000.00
TB-Contract Labor	356						\$	216,000.00		\$	-	\$	216,000.00
PEQ-Contract Labor	374								\$ 18,000.00	\$		\$	18,000.00
PEQ-Water Disposal	387								\$ 81,000.00			\$	81.000.00
													. ,
PEQ-HRZ Well Offset Frac	391		_						\$ 9,000.00			\$	9,000.00
Total Intangible Costs		\$ -	\$ -	\$ 2,983,000.00	\$	4,374,000.00	\$	258,000.00	\$ 108,000.00	\$	-	\$	7,723,000.00
Tangible Costs													
PEQ-Flowback Crews & Equip	392								\$ 49,000.00	\$	-	\$	49,000.00
D-Surface Casing	401			\$ 24,000.00	1				-,	\$		\$	24,000.00
D-Intermed Csq	402			\$ 187,000.00	t					\$		\$	187,000.00
D-Production Casing/Liner	403			\$ 463,000.00	t					\$		\$	463,000.00
					1								
D-Wellhead Equip	405			\$ 85,000.00	_	00 000				\$		\$	85,000.00
C-Tubing	504				\$	68,000.00				\$		\$	68,000.00
C-Wellhead Equip	505				\$	37,000.00				\$		\$	37,000.00
TD Taulia	510						\$	69,000.00	-	\$	- 1	\$	69,000.00
TB-Tanks	511						\$	31,000.00	-	\$	-	\$	31,000.00
					i i		\$	222.000.00		\$		\$	222,000.00
TB-Flowlines/Pipelines					t		\$	137,000.00		\$		\$	137,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr	512						Ψ	101,000.00		Ψ	-	Ψ	
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment	512 513				•	0E 000 00				•			
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs	512 513 514				\$	85,000.00		000 000 00		\$	-	\$	
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves	512 513 514 515				\$	85,000.00	\$	232,000.00		\$		\$	232,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface	512 513 514 515 521				\$	85,000.00	\$	31,000.00		\$	-	\$	232,000.00 31,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface	512 513 514 515				\$	85,000.00					-		232,000.00 31,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Septr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC	512 513 514 515 521				\$	85,000.00	\$	31,000.00		\$	-	\$	232,000.00 31,000.00 23,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Pstrmentation/SCADA/POC TB-Miscellaneous	512 513 514 515 521 522 523				\$	85,000.00	\$ \$	31,000.00 23,000.00 23,000.00		\$ \$	-	\$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr Tb-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fitlings/Valves TB-Unghs-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts	512 513 514 515 521 522 523 525				\$	85,000.00	\$ \$	31,000.00 23,000.00 23,000.00 31,000.00		\$ \$ \$	- - -	\$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Flittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission	512 513 514 515 521 522 523 525 526				\$		\$ \$	31,000.00 23,000.00 23,000.00		\$ \$ \$ \$	- - - -	\$ \$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Hares/Combusters/Emission C-Gas Lift/Compression	512 513 514 515 521 522 523 525 526 527				\$	85,000.00 33,000.00	\$ \$	31,000.00 23,000.00 23,000.00 31,000.00		\$ \$ \$ \$ \$	-	\$ \$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00 33,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Couplings/Fittings/Valves TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Miscellaneous TB-Miscellaneous TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	512 513 514 515 521 522 523 525 526					33,000.00	\$ \$ \$ \$	31,000.00 23,000.00 23,000.00 31,000.00 37,000.00	\$ 18,000.00	\$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00 38,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Couplings/Fittings/Valves TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Miscellaneous TB-Miscellaneous TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	512 513 514 515 521 522 523 525 526 527	\$ -	\$ -	\$ 759,000.00			\$ \$	31,000.00 23,000.00 23,000.00 31,000.00	\$ 18,000.00 \$ 67,000.00	\$ \$ \$ \$ \$	-	\$ \$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00 38,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Unghs-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts	512 513 514 515 521 522 523 525 526 527	\$ -	\$ -	\$ 759,000.00		33,000.00	\$ \$ \$ \$	31,000.00 23,000.00 23,000.00 31,000.00 37,000.00		\$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$	85,000.00 232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00 37,000.00 18,000.00 1,885,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Ouplings/Fittings/Valves TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Fiares/Combusters/Emission C-Gas Lift/Compression PEO-Wellhead Equipment	512 513 514 515 521 522 523 525 526 527 531	\$ - \$ -	\$ -	\$ 759,000.00 \$ 3,742,000.00	\$	33,000.00	\$ \$ \$ \$	31,000.00 23,000.00 23,000.00 31,000.00 37,000.00	\$ 67,000.00	\$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00 38,000.00

ConocoPhillips		
Ву:	Date Prepared:	09/15/2025
We approve	ConocoPhillips	
We approve: <u>% Working Interest</u>	Ву:	
Company: By:	<u>.</u>	
Printed Name: Title: Date:	This AFE is only an est your share of the actua	

agree to pay

Well Name TATER SALAD FED COM 903H
SHL T26S-R28E, Sec 24: 185' FNL, 1150' FEL or Unit A
BHL T26S-R28E, Sec 12: 200' FNL, 1310' FEL or Unit B
Formation WOLFCAMP C

Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE Depth TVD 10,461

Cost Description Intangible Costs	Code	ProSpud (DS)	Pre-Set Casing(PC)	Drilling (DP)	Co	mpletions (C)	Tank Rtty Co	onetretn/TR)	Pmpq Equip (PEQ	\I	Revision		Total
	Coue	riespuu (rs)	Fie-Set Casing(FC)	Dillillig (DK)	CU	inpletions (C)	Talik Bity Co	onstrutii(1b)	Filipq Equip (FEQ	<u>/</u>	Kevisioii		Tota
D-Lctn/Pits/Roads	205			\$ 107,000.00	_					Τ¢	. 1	•	107,000.00
					_					\$		\$	
D-Drilling Overhead	206			\$ 9,000.00						\$		\$	9,000.00
D-Daywork Contract	209			\$ 581,000.00						\$		\$	581,000.00
D-Directional Drlg Services	210			\$ 310,000.00						\$		\$	310,000.00
D-Fuel & Power	211			\$ 100,000.00						\$	-	\$	100,000.00
D-Water	212			\$ 85,000.00						\$	-	\$	85,000.00
D-Bits	213		i	\$ 107,000.00						\$	- 1	\$	107,000.00
D-Mud & Chemicals	214			\$ 218,000.00						\$		\$	218,000.00
D-Cement Surface	217			\$ 22,000.00						\$		\$	22.000.00
D-Cement Intermed	218			\$ 84,000.00	-					\$		\$	84,000.00
					_								
D-Prod-2nd Int Cmt	219			\$ 124,000.00						\$		\$	124,000.00
D-Float Equipment & Centralizers	221			\$ 68,000.00						\$		\$	68,000.00
D-Csg Crews & Equip	222			\$ 73,000.00						\$	-	\$	73,000.00
D-Contract Labor	225			\$ 8,000.00						\$	-	\$	8,000.00
D-Company Sprvsn	226			\$ 49,000.00						\$	-	\$	49,000.00
D-Contract Sprvsn	227			\$ 122,000.00						\$	_	\$	122,000.00
D-Tstg Csg/Tbg	228			\$ 45,000.00						\$		\$	45,000.00
D-Mud Logging Unit	229			\$ 45,000.00						\$		\$	45,000.00
					-								
D-Rentals-Surface	235			\$ 189,000.00	₩					\$		\$	189,000.00
D-Rentals-Subsrfc	236			\$ 88,000.00	₩					\$		\$	88,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 180,000.00	<u> </u>					\$		\$	180,000.00
D-Welding Services	238			\$ 4,000.00	┗_					\$	-	\$	4,000.00
D-Contingency	243			\$ 68,000.00						\$	-	\$	68,000.00
D-Envrnmtl/Clsd Loop	244			\$ 297,000.00						\$		\$	297,000.00
C-Wellbore Frac Prep	304			,	\$	125,000.00				\$		\$	125,000.00
C-Lctn/Pits/Roads	305				\$	13,000.00				\$		\$	13,000.00
										\$			
C-Completion OH	306				\$	20,000.00						\$	20,000.00
C-Frac Equipment	307				\$	853,000.00				\$		\$	853,000.00
C-Frac Chemicals	308				\$	540,000.00				\$		\$	540,000.00
C-Frac Proppant	309				\$	245,000.00				\$	-	\$	245,000.00
C-Frac Proppant Transportation	310				\$	381,000.00				\$	-	\$	381,000.00
C-Fuel Delivery & Services	311		i		\$	55,000.00				\$	- 1	\$	55,000.00
C-Water	312				\$	360,000.00				\$		\$	360,000.00
	315				\$	340,000.00				\$		\$	340,000.00
C-Frac Surface Rentals													
C-Contract Labor	325				\$	13,000.00				\$		\$	13,000.00
C-Company Sprvsn	326				\$	13,000.00				\$		\$	13,000.00
C-Contract Sprvsn	327				\$	182,000.00				\$	-	\$	182,000.00
C-Artificial Lift Install	329				\$	59,000.00				\$	-	\$	59,000.00
C-Perf/Wireline Svc	331				\$	419,000.00				\$	-	\$	419,000.00
C-Trucking/Forklift/Rig Mob	337				\$	13,000.00				\$		\$	13,000.00
C-Water Disposal	339				\$	52,000.00				\$		\$	52,000.00
	343				\$	98,000.00				\$		\$	98,000.00
C-Contingency													
C-Dyed Diesel	345				\$	204,000.00				\$		\$	204,000.00
C-Drillout	346				\$	389,000.00				\$		\$	389,000.00
TB-Damages/Right of Way	351						\$	2,000.00		\$	-	\$	2,000.00
TB-Location/Pits/Roads	353						\$	40,000.00		\$	-	\$	40,000.00
TB-Contract Labor	356						\$	216,000.00		\$	-	\$	216,000.00
PEQ-Contract Labor	374								\$ 18,000.00	\$		\$	18,000.00
PEQ-Water Disposal	387								\$ 81,000.00			\$	81.000.00
													. ,
PEQ-HRZ Well Offset Frac	391		_						\$ 9,000.00			\$	9,000.00
Total Intangible Costs		\$ -	\$ -	\$ 2,983,000.00	\$	4,374,000.00	\$	258,000.00	\$ 108,000.00	\$	-	\$	7,723,000.00
Tangible Costs													
PEQ-Flowback Crews & Equip	392								\$ 49,000.00	\$	-	\$	49,000.00
D-Surface Casing	401			\$ 24,000.00	1				-,	\$		\$	24,000.00
D-Intermed Csq	402			\$ 187,000.00	t					\$		\$	187,000.00
D-Production Casing/Liner	403			\$ 463,000.00	t					\$		\$	463,000.00
					1								
D-Wellhead Equip	405			\$ 85,000.00	_	00 000				\$		\$	85,000.00
C-Tubing	504				\$	68,000.00				\$		\$	68,000.00
C-Wellhead Equip	505				\$	37,000.00				\$		\$	37,000.00
TD Taulia	510						\$	69,000.00	-	\$	- 1	\$	69,000.00
TB-Tanks	511						\$	31,000.00	-	\$	-	\$	31,000.00
					i i		\$	222,000,00		\$		\$	222,000.00
TB-Flowlines/Pipelines					t		\$	137,000.00		\$		\$	137,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr	512						Ψ	101,000.00		Ψ	-	Ψ	
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment	512 513				•	0E 000 00				•			
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs	512 513 514				\$	85,000.00		000 000 00		\$	-	\$	
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves	512 513 514 515				\$	85,000.00	\$	232,000.00		\$		\$	232,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface	512 513 514 515 521				\$	85,000.00	\$	31,000.00		\$	-	\$	232,000.00 31,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface	512 513 514 515				\$	85,000.00					-		232,000.00 31,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Septr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC	512 513 514 515 521				\$	85,000.00	\$	31,000.00		\$	-	\$	232,000.00 31,000.00 23,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Pstrmentation/SCADA/POC TB-Miscellaneous	512 513 514 515 521 522 523				\$	85,000.00	\$ \$	31,000.00 23,000.00 23,000.00		\$ \$	-	\$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr Tb-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fitlings/Valves TB-Unghs-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts	512 513 514 515 521 522 523 525				\$	85,000.00	\$ \$	31,000.00 23,000.00 23,000.00 31,000.00		\$ \$ \$	- - -	\$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Flittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission	512 513 514 515 521 522 523 525 526				\$		\$ \$	31,000.00 23,000.00 23,000.00		\$ \$ \$ \$	- - - -	\$ \$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Hares/Combusters/Emission C-Gas Lift/Compression	512 513 514 515 521 522 523 525 526 527				\$	85,000.00 33,000.00	\$ \$	31,000.00 23,000.00 23,000.00 31,000.00		\$ \$ \$ \$ \$	-	\$ \$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00 33,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Couplings/Fittings/Valves TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Miscellaneous TB-Miscellaneous TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	512 513 514 515 521 522 523 525 526					33,000.00	\$ \$ \$ \$	31,000.00 23,000.00 23,000.00 31,000.00 37,000.00	\$ 18,000.00	\$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00 38,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Couplings/Fittings/Valves TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Miscellaneous TB-Miscellaneous TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	512 513 514 515 521 522 523 525 526 527	\$ -	\$ -	\$ 759,000.00			\$ \$	31,000.00 23,000.00 23,000.00 31,000.00	\$ 18,000.00 \$ 67,000.00	\$ \$ \$ \$ \$	-	\$ \$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00 38,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Unghs-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts	512 513 514 515 521 522 523 525 526 527	\$ -	\$ -	\$ 759,000.00		33,000.00	\$ \$ \$ \$	31,000.00 23,000.00 23,000.00 31,000.00 37,000.00		\$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$	85,000.00 232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00 37,000.00 18,000.00 1,885,000.00
TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Ouplings/Fittings/Valves TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Fiares/Combusters/Emission C-Gas Lift/Compression PEO-Wellhead Equipment	512 513 514 515 521 522 523 525 526 527 531	\$ - \$ -	\$ -	\$ 759,000.00 \$ 3,742,000.00	\$	33,000.00	\$ \$ \$ \$	31,000.00 23,000.00 23,000.00 31,000.00 37,000.00	\$ 67,000.00	\$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$	232,000.00 31,000.00 23,000.00 23,000.00 31,000.00 37,000.00 38,000.00

WORKING INTEREST OWNER	
By:	Date Prepared: 09/15/2025
	COG OPERATING LLC
We approve: <u>% Working Interest</u>	<u>By:</u>
Company:	
Ву:	
Printed Name:	
Title: Date:	This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.
	•

Well Name TATER SALAD FED COM 904H
SHL T26S-R28E, Sec 24: 205' FNL, 1150' FEL or Unit A
BHL T26S-R28E, Sec 12: 200' FNL, 1310' FEL or Unit B
Formation WOLFCAMP C
Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM
AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Depth
TVD 10,452

Cost Description											
	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling	(DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revisio	on	Tota
Intangible Costs			1		(=:-/		····(·-/)				
D-Lctn/Pits/Roads	205			\$ 107,00	0.00				\$ -		\$ 107,000.00
D-Drilling Overhead	206				00.00				\$ -		
D-Daywork Contract	209			\$ 581,00					\$ -		\$ 581,000.00
D-Directional Drlg Services	210			\$ 310,00					\$ -		\$ 310,000.00
D-Fuel & Power	211			\$ 100,00					\$ -		\$ 100,000.00
				, ,,,,,,						_	
D-Water	212			\$ 85,00					\$ -		
D-Bits	213			\$ 107,00					\$ -	_	\$ 107,000.00
D-Mud & Chemicals	214			\$ 218,00					\$ -		\$ 218,000.00
D-Cement Surface	217			\$ 22,00					\$ -	5	
D-Cement Intermed	218			\$ 84,00	00.00				\$ -	5	84,000.00
D-Prod-2nd Int Cmt	219			\$ 124,00	0.00				\$ -		\$ 124,000.00
D-Float Equipment & Centralizers	221			\$ 68,00					\$ -		
D-Csg Crews & Equip	222			\$ 73,00					\$ -		73,000.00
D-Contract Labor	225				00.00				\$ -	- 3	
D-Company Sprvsn	226			\$ 49,00					\$ -	- 5	
									\$ -		
D-Contract Sprvsn	227										
D-Tstg Csg/Tbg	228			\$ 45,00					\$ -		
D-Mud Logging Unit	229			\$ 45,00					\$ -		45,000.00
D-Rentals-Surface	235			\$ 189,00					\$ -	$\perp \!\!\! \perp$	\$ 189,000.0
D-Rentals-Subsrfc	236			\$ 88,00	00.00				\$ -		88,000.0
D-Trucking/Forklift/Rig Mob	237			\$ 180,00	0.00				\$ -	T	\$ 180,000.0
D-Welding Services	238				00.00				\$ -		
D-Contingency	243			\$ 68,00					\$ -	3	
										_	
D-Envrnmtl/Clsd Loop	244		 	\$ 297,00	0.00	£ 405.000.00			-		\$ 297,000.0
C-Wellbore Frac Prep	304					\$ 125,000.00			\$ -	4	\$ 125,000.00
C-Lctn/Pits/Roads	305					\$ 13,000.00			\$ -		13,000.0
C-Completion OH	306					\$ 20,000.00			\$ -	*	
C-Frac Equipment	307					\$ 853,000.00			\$ -		\$ 853,000.00
C-Frac Chemicals	308					\$ 540,000.00			\$ -	T	\$ 540,000.00
C-Frac Proppant	309					\$ 245,000.00			\$ -		\$ 245,000.00
C-Frac Proppant Transportation	310					\$ 381,000.00			\$ -		\$ 381,000.00
			 			+				_	+
C-Fuel Delivery & Services C-Water	311 312					\$ 55,000.00 \$ 360.000.00			\$ - \$ -		\$ 55,000.00 \$ 360.000.00
										_	
C-Frac Surface Rentals	315					\$ 340,000.00			\$ -		\$ 340,000.00
C-Contract Labor	325					\$ 13,000.00			\$ -	~	
C-Company Sprvsn	326				- 1:	\$ 13,000.00			\$ -	5	13,000.00
C-Contract Sprvsn	327					\$ 182,000.00			\$ -		\$ 182,000.00
C-Artificial Lift Install	329		i			\$ 59,000.00			\$ -	5	
C-Perf/Wireline Svc	331					\$ 419,000.00			\$ -		\$ 419,000.00
C-Trucking/Forklift/Rig Mob	337		 			\$ 13,000.00			\$ -	5	
C.Wt Di										_	
C-Water Disposal	339		ļ						\$ -		
C-Contingency	343					\$ 98,000.00			\$ -	5	
C-Dyed Diesel	345					\$ 204,000.00			\$ -		\$ 204,000.00
C-Drillout	346					\$ 389,000.00			\$ -		\$ 389,000.00
TB-Damages/Right of Way	351						\$ 2,000.00		\$ -		2,000.00
TB-Location/Pits/Roads	353		i				\$ 40,000.00		\$ -	5	
TB-Contract Labor	356						\$ 216,000.00		\$ -		\$ 216,000.00
	374		ł				Ψ 210,000.00	\$ 18,000.00			
PEQ-Contract Labor										- 5	
PEQ-Water Disposal	387							,		_	,
PEQ-HRZ Well Offset Frac	391				_			\$ 9,000.00			
Total Intangible Costs		\$ -	\$ -	\$ 2,983,00	0.00	\$ 4,374,000.00	\$ 258,000.00	\$ 108,000.00	-		\$ 7,723,000.00
Tangible Costs											
PEQ-Flowback Crews & Equip	392		I					\$ 49,000.00		-	49,000.00
			 	\$ 24,00	00.00			+ +0,000.00	\$ -	- 5	
	401										\$ 187,000.0
D-Surface Casing	401										
D-Surface Casing D-Intermed Csg	402			\$ 187,00	0.00				-		
D-Surface Casing D-Intermed Csg D-Production Casing/Liner	402 403			\$ 187,00 \$ 463,00	0.00				\$ -		
D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip	402 403 405			\$ 187,00	0.00				\$ - \$ -		85,000.0
D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing	402 403 405 504			\$ 187,00 \$ 463,00	0.00	\$ 68,000.00			\$ - \$ -		85,000.0 68,000.0
D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip	402 403 405 504 505			\$ 187,00 \$ 463,00	0.00	\$ 68,000.00 \$ 37,000.00			\$ - \$ -		85,000.0 68,000.0
D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing	402 403 405 504			\$ 187,00 \$ 463,00	0.00		\$ 69,000.00		\$ - \$ -	9	85,000.0 6 68,000.0 6 37,000.0
D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Tanks	402 403 405 504 505 510			\$ 187,00 \$ 463,00	0.00				\$ - \$ - \$ - \$ -	0,00	85,000.0 6 68,000.0 6 37,000.0 6 69,000.0
D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines	402 403 405 504 505 510 511			\$ 187,00 \$ 463,00	0.00		\$ 31,000.00		\$ - \$ - \$ - \$ - \$ -	0,00	85,000.0 6 68,000.0 6 37,000.0 6 69,000.0 6 31,000.0
D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprtr	402 403 405 504 505 510 511 512			\$ 187,00 \$ 463,00	0.00		\$ 31,000.00 \$ 222,000.00		\$ - \$ - \$ - \$ - \$ - \$ -		8 85,000.0 6 68,000.0 6 37,000.0 6 69,000.0 8 31,000.0 \$ 222,000.0
D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing C-Wellhead Equip T-B-Tanks T-B-Tanks T-B-Flowlines/Pipelines T-B-Hr Trtr/Seprtr T-B-Hetrical System/Equipment	402 403 405 504 505 510 511 512 513			\$ 187,00 \$ 463,00	00.00	\$ 37,000.00	\$ 31,000.00		S		\$ 85,000.0 6 68,000.0 6 37,000.0 6 69,000.0 5 31,000.0 \$ 222,000.0 \$ 137,000.0
D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Wellhead Equip C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hr Trtr/Seprt TB-Etectrical System/Equipment C-Pckrs/Anchors/Hgrs	402 403 405 504 505 510 511 512 513 514			\$ 187,00 \$ 463,00	00.00		\$ 31,000.00 \$ 222,000.00 \$ 137,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		8 85,000.0 6 68,000.0 6 37,000.0 6 69,000.0 8 31,000.0 8 222,000.0 8 137,000.0
D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing C-Wellhead Equip T-B-Tanks TB-Flowlines/Pipelines TB-Htr Ttr/Septt TB-Electrical System/Equipment C-Pcksr/Anchors/Hgrs TB-Couplings/Fittings/Valves	402 403 405 504 505 510 511 512 513 514 515			\$ 187,00 \$ 463,00	00.00	\$ 37,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.0 \$ 68,000.0 \$ 37,000.0 \$ 69,000.0 \$ 222,000.0 \$ 137,000.0 \$ 85,000.0 \$ 232,000.0
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Flowlines/Pipelines TB-Flowlines/Pipelines TB-Hr Trtr/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface	402 403 405 504 505 510 511 512 513 514 515 521			\$ 187,00 \$ 463,00	00.00	\$ 37,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.0 \$ 68,000.0 \$ 37,000.0 \$ 69,000.0 \$ 222,000.0 \$ 137,000.0 \$ 85,000.0 \$ 232,000.0
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing C-Wellhead Equip TB-Flowlines/Pipelines TB-Flowlines/Pipelines TB-Hr Trtr/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface	402 403 405 504 505 510 511 512 513 514 515			\$ 187,00 \$ 463,00	00.00	\$ 37,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.0 6 88,000.0 6 37,000.0 6 69,000.0 8 222,000.0 \$ 137,000.0 8 85,000.0 \$ 232,000.0 6 31,000.0
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprt TB-Etcirical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Pumps-Surface	402 403 405 504 505 510 511 512 513 514 515 521			\$ 187,00 \$ 463,00	00.00	\$ 37,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.0 \$ 68,000.0 \$ 37,000.0 \$ 69,000.0 \$ 222,000.0 \$ 137,000.0 \$ 232,000.0 \$ 232,000.0 \$ 31,000.0
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Weilhead Equip C-Weilhead Equip T-B-Tanks TB-Tanks TB-Howlines/Pipelines TB-Htr Trtr/Seprt TB-Hetrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC	402 403 405 504 505 510 511 512 513 514 515 521 522 523			\$ 187,00 \$ 463,00	00.00	\$ 37,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.0 \$ 37,000.0 \$ 37,000.0 \$ 69,000.0 \$ 222,000.0 \$ 137,000.0 \$ 137,000.0 \$ 23,000.0 \$ 23,000.0 \$ 23,000.0
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Wellhead Equip TB-Tanks TB-Tanks TB-Flowlines/Pipelines TB-Hr Trtr/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Pumps-Surface TB-Instrumentation/SCADA/POC TB-Meters/Lacts	402 403 405 504 505 510 511 512 513 514 515 521 522 523 525			\$ 187,00 \$ 463,00	00.00	\$ 37,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.0 \$ 37,000.0 \$ 37,000.0 \$ 69,000.0 \$ 222,000.0 \$ 232,000.0 \$ 232,000.0 \$ 23,000.0 \$ 31,000.0 \$ 33,000.0
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Wellhead Equip C-Wellhead Equip B-I-Tanks TB-Flowlines/Pipelines TB-Flowlines/Pipelines TB-Flectrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Cuplings/Fittings/Valves TB-Purps-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Meters/Lacts TB-Hares/Combusters/Emission	402 403 405 505 510 511 512 513 514 515 521 522 523 525 526			\$ 187,00 \$ 463,00	0.00	\$ 37,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.0 \$ 37,000.0 \$ 37,000.0 \$ 69,000.0 \$ 222,000.0 \$ 137,000.0 \$ 23,000.0 \$ 31,000.0 \$ 31,000.0 \$ 33,000.0 \$ 33,000.0 \$ 33,000.0 \$ 37,000.0
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Wellhead Equip TB-Tanks TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprt TB-Helcrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Debastrace TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TG-GSAL/Iff/Compression	402 403 405 504 501 511 512 513 514 515 521 522 523 525 526 527			\$ 187,00 \$ 463,00	0.00	\$ 37,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.0 \$ 68,000.0 \$ 37,000.0 \$ 31,000.0 \$ 222,000.0 \$ 232,000.0 \$ 232,000.0 \$ 23,000.0 \$ 31,000.0 \$ 31,000.0 \$ 33,000.0 \$ 37,000.0 \$ 33,000.0
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hr Trtr/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Desurface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Haters/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	402 403 405 505 510 511 512 513 514 515 521 522 523 525 526			\$ 187,00 \$ 463,00 \$ 85,00	10.00 10.00 10.00	\$ 37,000.00 \$ 85,000.00 \$ 33,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 31,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00	\$ 18,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.0 \$ 68,000.0 \$ 37,000.0 \$ 69,000.0 \$ 31,000.0 \$ 222,000.0 \$ 137,000.0 \$ 232,000.0 \$ 31,000.0 \$ 23,000.0 \$ 31,000.0 \$ 33,000.0 \$ 31,000.0 \$ 31,000.0
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Wellhead Equip TB-Tanks TB-Tanks TB-Flowlines/Pipelines TB-Htr Trtr/Seprt TB-Helcrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Debastrace TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TB-Instrumentation/SCADA/POC TG-GSAL/Iff/Compression	402 403 405 504 501 511 512 513 514 515 521 522 523 525 526 527	\$ -		\$ 187,00 \$ 463,00	10.00 10.00 10.00	\$ 37,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00	\$ 18,000.00 \$ 67,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.00 \$ 88,000.00 \$ 37,000.00 \$ 69,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 232,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00 \$ 31,000.00 \$
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hr Trtr/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-Desurface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Haters/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	402 403 405 504 501 511 512 513 514 515 521 522 523 525 526 527	\$ -		\$ 187,00 \$ 463,00 \$ 85,00	10.00 10.00 10.00	\$ 37,000.00 \$ 85,000.00 \$ 33,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 31,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.00 \$ 88,000.00 \$ 37,000.00 \$ 69,000.00 \$ 222,000.00 \$ 137,000.00 \$ 232,000.00 \$ 232,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00 \$ 31,000.00 \$
D-Surface Casing D-Intermed Csg D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Wellhead Equip TB-Tanks TB-Flowlines/Pipelines TB-Hr Trtr/Seprt TB-Electrical System/Equipment C-Pckrs/Anchors/Hgrs TB-Couplings/Fittings/Valves TB-D-Ungs-Surface TB-Instrumentation/SCADA/POC TB-Miscellaneous TB-Hares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	402 403 405 504 501 511 512 513 514 515 521 522 523 525 526 527	\$ -	\$ -	\$ 187,000 \$ 463,000 \$ 85,000 \$ 759,000	0.00	\$ 37,000.00 \$ 85,000.00 \$ 33,000.00	\$ 31,000.00 \$ 222,000.00 \$ 137,000.00 \$ 31,000.00 \$ 23,000.00 \$ 23,000.00 \$ 31,000.00 \$ 37,000.00 \$ 8836,000.00	\$ 67,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 85,000.00 \$ 68,000 \$ 7,000.00 \$ 7,000.00 \$ 11,000.00 \$ 222,000.00 \$ 137,000.00 \$ 222,000.00 \$ 232,000.00 \$ 31,000.00 \$ 31,000.00 \$ 33,000.00 \$ 33,000.00 \$ 31,000.00 \$ 3

WORKING INTEREST OWNER	
By:	Date Prepared: 09/15/2025
	COG OPERATING LLC
We approve: Working Interest	Ву:
Company: By:	
Printed Name:	
Title: Date:	This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Well Name TATER SALAD FED COM 905H
SHL T26S-R28E, Sec 24: 225' FNL, 1150' FEL or Unit A
BHL T26S-R28E, Sec 12: 200' FNL, 2310' FEL or Unit B
Formation WOLFCAMP C
Legal E2 OF SECTIONS 12 & 13, 26-28, EDDY COUNTY NM
AFE Numbers

Prospect ATLAS 2628
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Depth
TVD 10,442

AFE Numbers													
Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (D	R) (Completions (C)	Tank	Btty Constrctn(TB)	Pmpq Equip (PEQ))	Revision		Total
Intangible Costs			, , ,										
D-Lctn/Pits/Roads	205			\$ 107,000.0	00					\$	-	\$	107,000.00
D-Drilling Overhead	206			\$ 9,000.0						\$	-	\$	9,000.00
D-Daywork Contract	209			\$ 581,000.0						\$	-	\$	581,000.00
D-Directional Drlg Services	210			\$ 310,000.0						\$		\$	310,000.00
D-Fuel & Power	211			\$ 100,000.0	00					\$	_	\$	100,000.00
D-Water	212			\$ 85,000.0						\$	_	\$	85,000.00
D-Bits	213			\$ 107,000.0						\$		\$	107,000.00
D-Mud & Chemicals	214			\$ 218,000.0						\$		\$	218,000.00
D-Cement Surface	217			\$ 22,000.0						\$	-	\$	22.000.00
D-Cement Intermed	218			\$ 84,000.0						\$		\$	84,000.00
D-Prod-2nd Int Cmt	219			\$ 124,000.0						\$	-	\$	124,000.00
D-Float Equipment & Centralizers	221			\$ 68,000.0			-			\$	-	\$	68,000.00
							-				-		
D-Csg Crews & Equip	222			\$ 73,000.0						\$	-	\$	73,000.00
D-Contract Labor	225			\$ 8,000.0						\$	-	\$	8,000.00
D-Company Sprvsn	226			\$ 49,000.0						\$	-	\$	49,000.00
D-Contract Sprvsn	227			\$ 122,000.0						\$	-	\$	122,000.00
D-Tstg Csg/Tbg	228			\$ 45,000.0						\$	-	\$	45,000.00
D-Mud Logging Unit	229			\$ 45,000.0						\$	-	\$	45,000.00
D-Rentals-Surface	235			\$ 189,000.0	00					\$	-	\$	189,000.00
D-Rentals-Subsrfc	236			\$ 88,000.0	00					\$	-	\$	88,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 180,000.0						\$	-	\$	180,000.00
D-Welding Services	238			\$ 4,000.0	00					\$	-	\$	4,000.00
D-Contingency	243			\$ 68,000.0						\$	-	\$	68,000.00
D-Envrnmtl/Clsd Loop	244			\$ 297,000.0						\$	-	\$	297,000.00
C-Wellbore Frac Prep	304			,,,,,,,,	9	125,000.00				\$	-	\$	125,000.00
C-Lctn/Pits/Roads	305				9					\$	_	\$	13,000.00
C-Completion OH	306				9					\$		\$	20,000.00
C-Frac Equipment	307				9					\$		\$	853,000.00
C-Frac Chemicals	308				9	,				\$	-	\$	540,000.00
	309				9					\$		\$	245,000.00
C-Frac Proppant	310			-	9		-			\$	-	\$	381,000.00
C-Frac Proppant Transportation	311				9					\$	-	\$	
C-Fuel Delivery & Services							-				-		55,000.00
C-Water	312				\$					\$	-	\$	360,000.00
C-Frac Surface Rentals	315				9					\$	-	\$	340,000.00
C-Contract Labor	325				9					\$	-	\$	13,000.00
C-Company Sprvsn	326				9					\$	-	\$	13,000.00
C-Contract Sprvsn	327				97					\$	-	\$	182,000.00
C-Artificial Lift Install	329				9					\$	-	\$	59,000.00
C-Perf/Wireline Svc	331				\$					\$	-	\$	419,000.00
C-Trucking/Forklift/Rig Mob	337				9	13,000.00				\$	-	\$	13,000.00
C-Water Disposal	339				9					\$	-	\$	52,000.00
C-Contingency	343				49	98,000.00				\$	-	\$	98,000.00
C-Dyed Diesel	345				49	204,000.00				\$	-	\$	204,000.00
C-Drillout	346				\$	\$ 389,000.00				\$	-	\$	389,000.00
TB-Damages/Right of Way	351						\$	2,000.00		\$	-	\$	2,000.00
TB-Location/Pits/Roads	353						\$	40,000.00		\$	-	\$	40,000.00
TB-Contract Labor	356						\$	216,000.00		\$	-	\$	216,000.00
PEQ-Contract Labor	374							-,	\$ 18,000.00	\$	-	\$	18,000.00
PEQ-Water Disposal	387								\$ 81,000.00		-	\$	81,000.00
PEQ-HRZ Well Offset Frac	391				_				\$ 9,000.00			\$	9,000.00
Total Intangible Costs	001	s -	s -	\$ 2,983,000.0	0 0	4,374,000.00	•	258,000.00	\$ 108,000.00			\$	7,723,000.00
Total intaligible costs		-		\$ 2,303,000.0	10 4	4,574,000.00	Ψ	230,000.00	\$ 100,000.00	Ψ		Ψ	1,123,000.00
Tangible Costs													
Tangible Costs	392		ı						\$ 49,000.00	-		\$	49,000.00
PEQ-Flowback Crews & Equip	392 401			\$ 24,000.0	10		-		ψ 49,000.00	\$	-	\$	
D-Surface Casing			ļ				├				-		24,000.00
D-Intermed Csg	402		ļ	\$ 187,000.0			<u> </u>			\$	-	\$	187,000.00
D-Production Casing/Liner	403		ļ	\$ 463,000.0	IU .		-			\$	-	\$	463,000.00
D-Wellhead Equip	405			\$ 85,000.0	IU .		Ь—			\$	-	\$	85,000.00
C-Tubing	504				\$	68,000.00				\$	-	\$	68,000.00
C-Wellhead Equip	505		ļ		9	37,000.00				\$		\$	37,000.00
TB-Tanks	510						\$	69,000.00		\$	-	\$	69,000.00
TB-Flowlines/Pipelines	511						\$	31,000.00		\$	-	\$	31,000.00
TB-Htr Trtr/Seprtr	512						\$	222,000.00		\$	-	\$	222,000.00
TB-Electrical System/Equipment	513						\$	137,000.00		\$	-	\$	137,000.00
C-Pckrs/Anchors/Hgrs	514				97	85,000.00	L^{\top}			\$	-	\$	85,000.00
TB-Couplings/Fittings/Valves	515						\$	232,000.00	•	\$	-	\$	232,000.00
TB-Pumps-Surface	521						\$	31,000.00		\$	-	\$	31,000.00
TB-Instrumentation/SCADA/POC	522						\$	23.000.00		\$		\$	23.000.00
TB-Miscellaneous	523				1		\$	23,000.00		\$	_	\$	23,000.00
TB-Meters/Lacts	525				+		\$	31,000.00		\$	-	\$	31,000.00
TB-Flares/Combusters/Emission	526				+		\$	37,000.00		\$		\$	37,000.00
C-Gas Lift/Compression	527		1	1	9	33,000.00	Ψ	37,000.00		\$		\$	33,000.00
	531		1	1	+	, 55,000.00	 		\$ 18,000.00			\$	18.000.00
PEQ-Wellhead Equipment	031	•	•	6 750.000		2000000	•	000 000 00					
Total Tangible Costs		\$ -	\$ -	\$ 759,000.0	0 \$	223,000.00	\$	836,000.00	\$ 67,000.00	\$		\$	1,885,000.00
Total Gross Cost		\$	\$ -	\$ 3,742,000.0	10 \$	4,597,000.00	\$	1,094,000.00	\$ 175,000.00	\$	-	\$	9,608,000.00
Note: The characteristic configuration	tes only	Actual costs will h	e hilled as incurred										
Note: The above costs are estima													

Chronology of Contacts

Company Name	Land Contact	Date	Method of Contact	Reason		
Chevron USA Inc	Khalley	9/24/2025	Email	updated OA pages		
Chevron USA Inc	Khalley	9/24/2025	Email	update land contact - Scott Sabrsula		
Chevron USA Inc	Ssabrsula	9/24/2025	Email	wanted original docs in digital form, sent updated OA		
Chevron USA Inc	Ssabrsula	9/24/2025	Email	questions about drill/complete timing		
Oxy USA Inc	Apearson	9/24/2025	Email	sent docs in digital form		
Oxy USA Inc	Apearson	9/24/2025	Email	drill/complete timing, OA updates		
Chevron USA Inc	Ssabrsula	9/24/2025	Email	technical discussion		
Chevron USA Inc	Ssabrsula	9/24/2025	Email	Working interest, net revenue interest		
Oxy USA Inc	Apearson	9/24/2025	Email	Working interest, net revenue interest		
Chevron USA Inc	Ssabrsula	9/25/2025	Email	AFEs		
Chevron USA Inc	Ssabrsula	10/1/2025	Email	SHL/BHLs		
Oxy USA Inc	Apearson	9/302025	Email	updated OA pages		
Chevron USA Inc	Ssabrsula	9/30/2025	Email	updated OA pages		
Elberta M Royalty	Rscarborough	9/30/2025	Email	OA questions, timing		
MRC Permian Company	Cwooten	10/1/2025	Email	Working interest, net revenue interest and timing		
Allar/EG3	Jgraham	10/1/2025	Email	OA questions, timing		
Allar/EG3	Jgraham	10/2/2025	Letter & Email	updated TVDs for 900 wells		
MRC Permian Company	Cwooten	10/2/2025	Letter & Email	updated TVDs for 900 wells		
Oxy USA Inc	Apearson	10/2/2025	Letter & Email	updated TVDs for 900 wells		
Chevron USA Inc	Ssabrsula	10/2/2025	Letter & Email	updated TVDs for 900 wells		
LJA Charitable	Land	10/2/2025	Hard copy letter	updated TVDs for 900 wells		
DE West Texas, LLC	Drader	10/2/2025	Email	following up on proposals, asked for land contact		
DE West Texas, LLC	Land	10/2/2025	Hard copy letter	updated TVDs for 900 wells		
DE West Texas, LLC	Apointer	10/2/2025	Email	Received executed ballots and OA, will remove from pooling		
Allar/EG3	Jgraham	10/7/2025	Email	OA questions, timing		
Elberta M Royalty	Rscarborough	10/7/2025	Email	Working Interest		
Allar/EG3	Jgraham	10/14/2025	Email	OA questions, timing		
Oxy USA Inc	Apearson	10/14/2025	Email	OA questions, timing		
Chevron USA Inc	Ssabrsula	10/14/2025	Email	OA questions, timing		
Elberta M Royalty	Rscarborough	10/14/2025	Email	OA questions, timing		
DE West Texas, LLC	Jwray	10/14/2025	Email	OA questions, timing		
MRC Permian Company	Cwooten	10/14/2025	Email	OA questions, timing		
Elberta M Royalty	Rscarborough	10/16/2025	Email	Pooling questions		
Chevron USA Inc	Ssabrsula	10/20/2025	Email	Working Interest, OA		
Allar/EG3	Sburt	10/21/2025	Email	Signature pages		
MRC Permian Company	Cwooten	10/21/2025	Email	Working interest		
Oxy USA Inc	Apearson	10/23/2025	Email	OA questions, timing		
Working Interest Owners	All	10/28/2025	Email	Amended OA to the benefit of non operators		
Chevron USA Inc	Ssabrsula	10/30/2025	Email	Ask again if wanting to execute OA or remain in pooling		
Elberta M Royalty	Rscarborough	10/30/2025	Email	Ask again if wanting to execute OA or remain in pooling		
MRC Permian Company	Cwooten	10/30/2025	Email	Ask again if wanting to execute OA or remain in pooling		
Chevron USA Inc	Ssabrsula	10/30/2025	Email	OA questions, timing		

COG Operating, LLC Case No. 25712 Exhibit A-5

Case No. 25712 - Tater Salad Fed Com Wells - Ownership Commitment Exhibit						
Ownership Status (Committed or Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Notice Provided (e.g., "certified letter, [c						
Owner Name	Uncommitted)	Agreement)	_")			
Oxy USA Inc	uncommitted	N/A	Certified Letter; sent October 15, 2025; Exhibit C			
Allar Development LLC	committed	Signed JOA	Certified Letter; sent October 15, 2025; Exhibit C			
EG3 Development LLC	committed	Signed JOA	Certified Letter; sent October 15, 2025; Exhibit C			
Elberta M. Royalty	committed	Signed JOA	Certified Letter; sent October 15, 2025; Exhibit C			
Chevron U.S.A. Inc	uncommitted	N/A	Certified Letter; sent October 15, 2025; Exhibit C			
MRC Permian Company	uncommitted	N/A	Certified Letter; sent October 15, 2025; Exhibit C			
DE West Texas, LLC	committed	Signed JOA	N/A			
Chisos Minerals, LLC	uncommitted	N/A	Certified Letter; sent October 15, 2025; Exhibit C			

COG Operating, LLC Case No. 25712 Exhibit A-6 STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25712

SELF-AFFIRMED STATEMENT OF JESSICA PONTIFF

- 1. I am a geologist with ConocoPhillips. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.
- 2. I am familiar with the geological matters that pertain to the application filed by COG Operating LLC ("COG") in this case.
- 3. Exhibit B-1 is a location map that identifies the Tater Salad project area for the Wolfcamp horizontal spacing unit that is the subject of this application, in relation to state and county boundaries, and nearby landmarks the towns of Carlsbad and Loving, New Mexico. The expanded map shows the approximate wellbore paths for the proposed Tater Salad Fed Com 701H, Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, Tater Salad Fed Com 903H, Tater Salad Fed Com 904H, and Tater Salad Fed Com 905H wells ("Wells"). The Tater Salad Federal Com 701H-704H wells are represented by red dashed lines, and the Tater Salad Federal Com 901H-905H are represented by blue dashed lines. This map also shows existing horizontal wells in the surrounding sections that are completed in the Wolfcamp formation; horizontal wells

COG Operating, LLC Case No. 25712 Exhibit B completed in the Wolfcamp Upper/A and Wolfcamp C are shown as solid pink lines and solid blue lines, respectively.

- 4. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet and data points used to construct the map are indicated as red crosses. The proposed wells are depicted as described for Exhibit B-1. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.
- 5. **Exhibit B-3** is a cross-section map that identifies two wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted intervals, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.
- 6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 7. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in the project area. Stand-up orientation is also consistent with the adjacent existing horizontal development.

- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

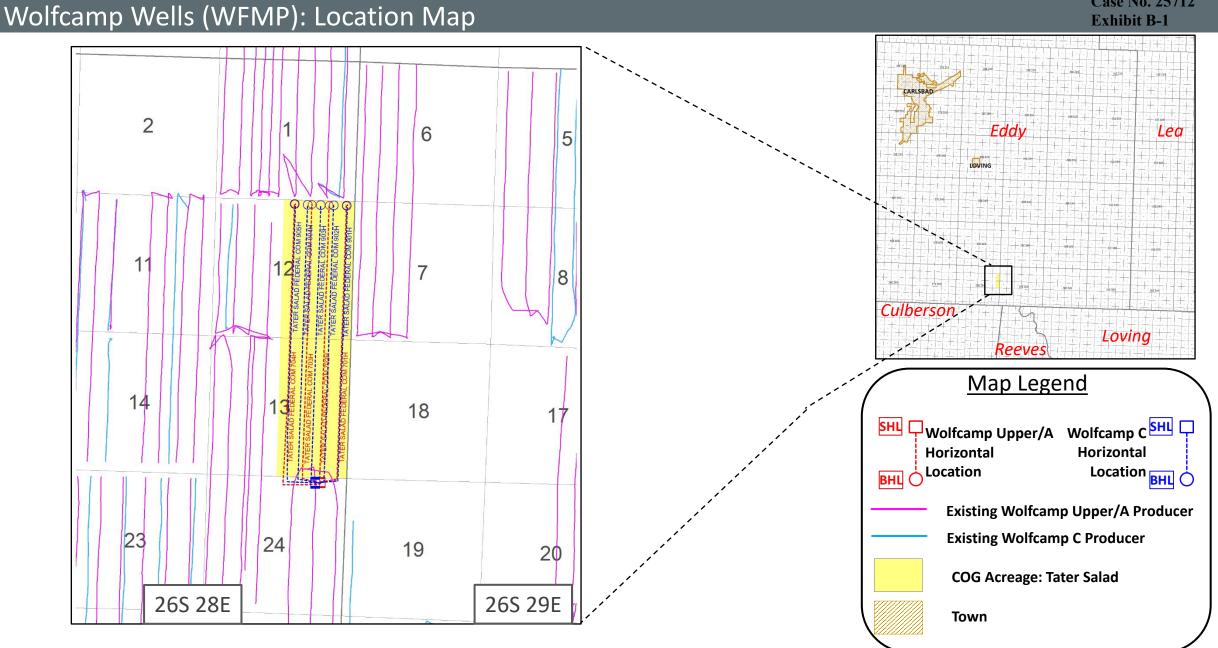
JESSICA PONTIFF

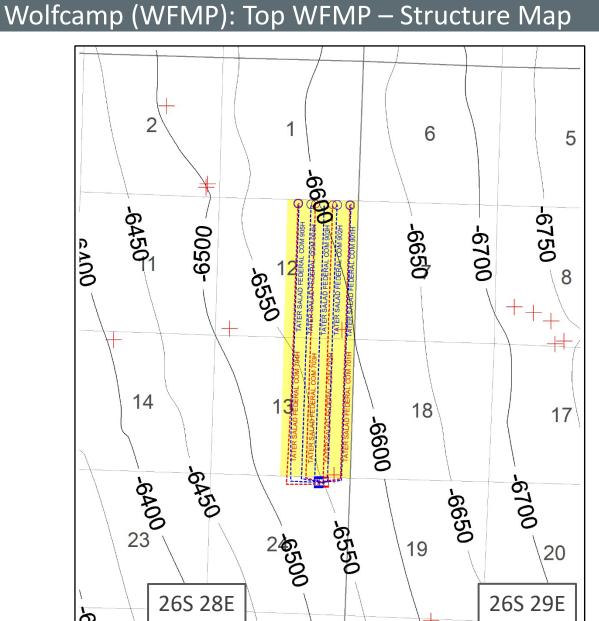
//- 2/- 2025 Date

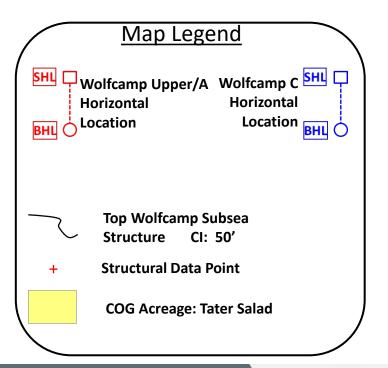
COG Operating 11 of 65

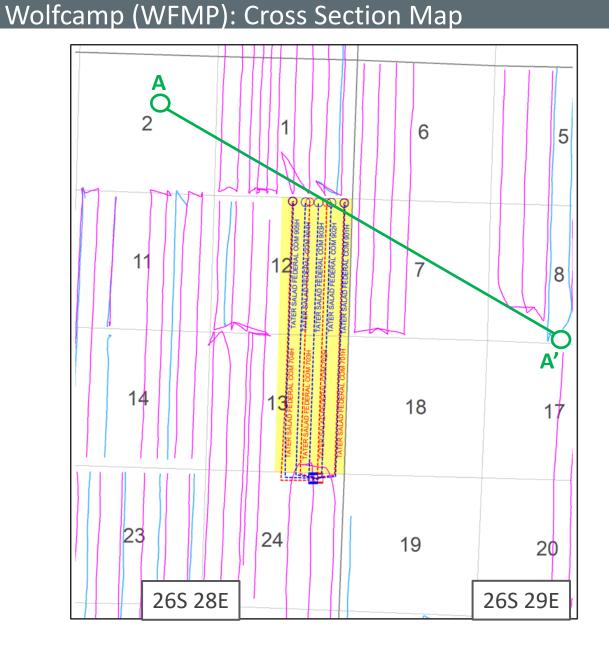
Case No. 25712

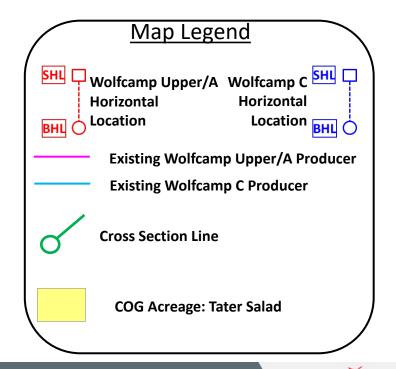
Exhibit B-1



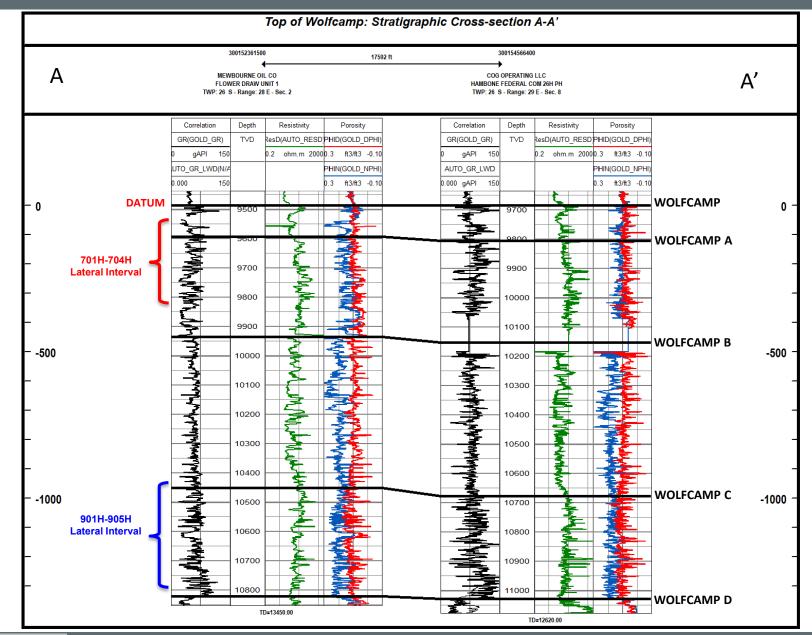








Tater Salad Federal Com: Wolfcamp – Stratigraphic Cross Section A – A'



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25712

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

- I am attorney in fact and authorized representative of COG Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
- 4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On October 25, 2025, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4.**
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

November 21, 2025 Date

> COG Operating, LLC Case No. 25712 Exhibit C



October 15, 2025

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25712 - Application of COG Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 13, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Shelley C. Klingler, Landman for COG Operating, LLC at shelley.c.klingler@conocophillips.com.

Sincerely, /s/ Jaclyn M. McLean Jaclyn M. McLean

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

COG Operating, LLC Case No. 25712 Exhibit C-1

Postal Delivery Report COG Tater Salad - Case No. 25712

			Date	
Recipient	Date Mailed	USPS Tracking Number	Received	Status
				In Transit to Next Facility,
Oxy USA INC	10/15/2025	9407136208551282676707	N/A	Arriving Late
Allar Development				Delivered, Individual
LLC	10/15/2025	9414836208551289580099	10/20/2025	Picked Up at Post Office
	10/13/2023	9414030200331203300033	10/20/2023	ricked op at rost office
				Delivered, Individual
EG3, LLC	10/15/2025	9414836208551289580136	10/20/2025	Picked Up at Post Office
				Delivered, Left with
Elle ante M. Berry II	10/15/0005	0.44.4000000554.000560705	40/00/0005	Individual
Elberta M Royalty	10/15/2025	9414836208551289580785	10/20/2025	MIDLAND, TX 79701

COG Operating, LLC Case No. 25712 Exhibit C-2

Received by OCD: 12/4/2025 3:30:55 PM

				Delivered to Agent, Picked up at USPS
Chevron USA Inc	10/15/2025	9414836208551289580952	10/20/2025	HOUSTON, TX 77002
				Delivered, Front Desk/Reception/Mail
MRC Delaware				Room
Resources LLC	10/15/2025	9414836208551289581003	10/20/2025	DALLAS, TX 75240
				Delivered, Front Desk/Reception/Mail
Chisos LTD	10/15/2025	9414836208551289581034	10/30/2025	Room



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 5800 99**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: October 20, 2025, 10:14 am

Location:GRAHAM, TX 76450Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ALLAR DEVELOPMENT LLC

Recipient Signature

Signature of Recipient:

Malan Bout

PO BOX 1567

Address of Recipient:

GRAHAM, TX 76450-7567

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Allar Development LLC PO Box 1567 Graham, TX 76450

Reference #: COG Tater Salad 25712 Item ID: COG Tater Salad 25712

> COG Operating, LLC Case No. 25712 Exhibit C-3



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 5801 36**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: October 20, 2025, 10:14 am

Location:GRAHAM, TX 76450Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: EG3 LLC

Recipient Signature

Signature of Recipient:

Malam Bound

PO BOX 1567

Address of Recipient:

GRAHAM, TX 76450-7567

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EG3, LLC PO Box 1567 Graham, TX 76450



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 5807 85**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: October 20, 2025, 12:12 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ELBERTA M ROYALTY

Recipient Signature

Signature of Recipient:

Address of Recipient:

RYAN SCA EBOROUGH

SUW Wall WO

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Elberta M Royalty 500 W Wall St Suite 200 Midland , TX 79701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 5809 52**.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time: October 20, 2025, 2:50 pm Location: HOUSTON, TX 77002

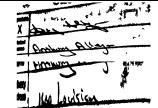
Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: CHEVRON USA INC

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Chevron USA Inc 1400 Smith St Houston, TX 77002



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 5810 03**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: October 20, 2025, 2:59 pm

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MRC DELAWARE RESOURCES LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

MRC Delaware Resources LLC 5400 LBJ Freeway

Suite 1500

Dallas , TX 75240



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 5810 34**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time:October 30, 2025, 1:51 pmLocation:HOUSTON, TX 77098

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: CHISOS LTD

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Chisos LTD 3355 W Alabama St Suite 1200B Houston, TX 77098

Received by OCD: 12/4/2025 3:30:55 PM Affidavit of Publication 68620 No. State of New Mexico Publisher County of Eddy: Adrian Hedden being duly sworn, sayes that he is the Publisher of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached Legal Ad was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

day as follows:

First Publication

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Consecutive weeks/day on the same

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

October

Latisha Romine

Subscribed ans sworn before me this

day of

25th

Notary Public, Eddy County, New Mexico

2025

Copy of Publication:

This is to notify all interested parties, including; OXY USA Inc; Allar Development LLC; EG3, Inc, Elberta M. Royalty; Chevron U.S.A Inc; MRC Permian Company; Chisos Minerals, LLC; and their successors and assigns; that the New Mexico Conservation Division will conduct a hearing on the application submitted by COG Operating, LLC, (Applicant) for Case No. 25712. The hearing will be conducted on November 13, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: https://www.emard.nm.gov/ocd/hearing-info/. In Case No. 25712, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): Tater Salad Fed Com 701H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, Tater Salad Fed Com 904H Tater Salad Fed Com 902H, and Tater Salad Fed Com 904H. which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; and Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 903H, and Tater Salad Fed Com 905H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.1 miles south, southeast of Malaga, New

68620-Published in Carlsbad Current Argus Oct. 25, 2025.

COG Operating, LLC Case No. 25712 Exhibit C-4