

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, December 18, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

and via MS Teams (login information below)

Virtual Attendance:Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 347 141 261#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25707	<p>Application of 3R Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Woodford formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 21, Township 26 South, Range 37 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Pioneer 21 28 Fed Com 951H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to a bottom hole location in the SW/4 SW/4 (Unit P) of Section 28. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles south of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
2.	25712	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Tater Salad Fed Com 701H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, and Tater Salad Fed Com 904H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; and Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 903H, and Tater Salad Fed Com 905H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.1 miles south, southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
3.	25713	<p>Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 322.53-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, & 16, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico, as well as the W/2 SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico.</p>

		<p>Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Susan Lancaster Federal Com 131H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 7, T21S-R32E, with a first take point in the SE/4 SE/4 (Unit P) of irregular Section 1, T21S-R31E, and a last take point in the NW/4 SW/4 (Unit L) of Section 36, T20S-R32E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 30 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25714, 25715</p>
4.	25714	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 339.78-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 4, 5, 12, 13, 17 & 18 (W/2 W/2 equivalent) of irregular Section 6, Township 21 South, Range 32 East, as well as the E/2 SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Susan Lancaster Federal Com 132H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 7, T21S-R32E, with a first take point in Lot 18 (SW/4 SW/4 equivalent) of irregular Section 6, T21S-R32E, and a last take point in the NE/4 SW/4 (Unit K) of Section 36, T20S-R32E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 30 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25713, 25715</p>
5.	25726	<p>Application of Mewbourne Oil Company to Amend Order No. R-23512 to Extend Time to Complete Drilling Operations and for Approval of Non-Standard Unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order: (1) extending the deadline to complete drilling the wells authorized by Order No. R-23512 ("Order") until October 23, 2026; (2) amending Order R-23512 to correct the pool name and pool code; and (3) establishing a non-standard horizontal spacing unit. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,924.32-acre, non-standard horizontal spacing unit comprised of Sections 1, 2, and 3, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Dama Dorado 1/3 Fed Com 626H and Dama Dorado 1/3 Fed Com 628H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete the Wells within one year of spudding the Wells. Applicant has begun drilling the Wells but requests that the Division extend the deadline to complete the Wells by one year. Applicant further requests that the Order be amended to reflect the correct pool as Old Millman Ranch; BS (ASSOC) Pool (Code 48035) and seeks approval of a non-standard spacing unit. The Wells are located approximately 7 miles east-southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
6.	25728	<p>Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.46-acre, more or less, overlapping horizontal well spacing unit in the Second Bone Spring formation underlying the W/2 SW/4 of Section 26 and the W/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 1, 8, 9, & 16, the NE/4 SE/4, and the SE/4 SE/4 (E/2 E/2 equivalent) of irregular Section 2, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool only</p>

		<p>the Second Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 121H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NW/4 SW/4 (Unit L) of Section 26, T20S-R32E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 2, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal wells spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A proposed 482-acre spacing unit comprised of this same acreage in the intervals above and below the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 131H well proposed by MRC; and • An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex"). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25729, 25730, 25731, 25732, 25733, 25734, 25735, 25736, 25737</p>
7.	25730	<p>Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico.</p> <p>Applicant in the above-styled cause seeks an order (a) approving a standard 482.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation, save and except the Second Bone Spring interval, underlying the W/2 SW/4 of Section 26 and the W/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 1, 8, 9, & 16, the NE/4 SE/4, and the SE/4 SE/4 (E/2 E/2 equivalent) of irregular Section 2, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to exclude from pooling the Second Bone Spring interval defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 131H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NW/4 SW/4 (Unit L) of Section 26, T20S-R32E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 2, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A proposed 482-acre spacing unit comprised of this same acreage in the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 121H well proposed by MRC; and • An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex"). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25731, 25732, 25733, 25734, 25735, 25736, 25737</p>

8.	25731	<p>Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.49-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 SW/4 of Section 26 and the E/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 4, 5, 12, & 13, the NW/4 SW/4, and the SW/4 SW/4 (W/2 W/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 132H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NE/4 SW/4 (Unit K) of Section 26, T20S-R32E, and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing horizontal wells spacing unit in the Bone Spring formation:</p> <p>- An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex").</p> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25730, 25732, 25733, 25734, 25735, 25736, 25737</p>
9.	25732	<p>Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.50-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 SE/4 of Section 26 and the W/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 3, 6, 11, & 14, the NE/4 SW/4, and the SE/4 SW/4 (E/2 W/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 133H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NW/4 SE/4 (Unit J) of Section 26, T20S-R32E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation:</p> <p>- An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex").</p> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25730, 25731, 25733, 25734, 25735, 25736, 25737</p>
10.	25733	<p>Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico.</p>

		<p>Applicant in the above-styled cause seeks an order (a) approving a standard 482.52-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation, save and except the Second Bone Spring interval, underlying the E/2 SE/4 of Section 26 and the E/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 2, 7, 10, & 15, the NW/4 SE/4, and the SW/4 SE/4 (W/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to exclude from pooling the Second Bone Spring interval defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 134H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NE/4 SE/4 (Unit I) of Section 26, T20S-R32E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A proposed 483-acre spacing unit comprised of this same acreage in the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 124H well proposed by MRC; and • An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex"). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25730, 25731, 25732, 25734, 25735, 25736, 25737</p>
11.	25767	<p>Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320.79-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 2, Township 18 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to following wells ("Wells"): Cheshire Cat State Com 1H, Cheshire Cat State Com 20H, and Cheshire Cat State Com 50H, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 2; and Cheshire Cat State Com 21H and Cheshire Cat State Com 51H, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NE/4 NE/4 (Unit A) of Section 2. The completed intervals of the Wells will be orthodox. The completed interval of the Cheshire Cat State Com 1H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 2 to allow for the creation of a 320.79-acre standard horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836): State H #002 (API No. 30-015-35814) located in the SE/4 NE/4 (Unit H) of Section 2, Township 18 South, Range 27 East; and SCBP STATE #001 (API No. 30-015-32946) located in the NW/4 SE/4 (Unit J) of Section 2, Township 18 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.9 miles east and 5.15 miles south of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
12.	25584	<p>Application of Matador Production Company to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an</p>

		<p>order amending pooling Order R-22860 to add additional interest owners to the pooling order. Division Order R-22860 was issued in Case No. 23672 and pooled uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing C Sweeney State Com 111H (API No. 30-015-54331), C Sweeney State Com 121H (API No. 30-015-54333), and C Sweeney State Com 131H (API No. 30-015-54332). The subject area is located approximately 2 miles northeast of Malaga, New Mexico.</p> <p>Setting: Status Conference</p>
13.	25722	<p>Application of Powderhorn Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,920-acre, more or less, standard horizontal spacing unit comprised of Sections 35 and 36, Township 24 South, Range 25 East, and Section 31, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to Shale Ale Fed Com 401H and Shale Ale Fed Com 501H, which will produce from first take points located in the NW/4 NW/4 (Unit D) of Section 35 to last take points located in the NE/4 NE/4 (Unit A) of Section 31; Shale Ale Fed Com 402H and Shale Ale Fed Com 502H, which will produce from first take points located in the SW/4 NW/4 (Unit E) of Section 35 to last take points located in the SE/4 NE/4 (Unit H) of Section 31; Shale Ale Fed Com 403H and Shale Ale Fed Com 503H, which will produce from first take points located in the NW/4 SW/4 (Unit L) of Section 35 to last take points located in the NE/4 SE/4 (Unit I) of Section 31; and Shale Ale Fed Com 404H and Shale Ale Fed Com 504H, which will produce from first take points located in the SW/4 SW/4 (Unit M) of Section 35 to last take points located in the SE/4 SE/4 (Unit P) of Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Shale Ale Fed Com 402H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 35 and 36 of Township 24 South, Range 35 East, and the N/2 and S/2 of Section 31, Township 24 South, Range 26 East, to allow for the creation of a 1,920-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately ½ mile east of Whites City, Eddy County, New Mexico.</p> <p>Setting: Status Conference</p>
14.	25727	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 120-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 and the NE/4 SW/4 of Section 17, Township 17 South, Range 31 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Garrison 17 Fed 20H, Garrison 17 Fed 70H, and Garrison 17 Fed 90H wells ("Wells"), to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 16 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 17. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6.87 miles west and 1.67 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference</p>
15.	25753	<p>Application of Powderhorn Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal well spacing unit comprised of the N/2 SE/4 of Section 3 and N/2 S/2 of Section 2, located in Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following well: Super Hornet State Com 203H, an oil well that will be horizontally drilled from a surface hole location 2,545' FEL & 1,380' FSL of Section 3, to a bottom hole location 100' FEL & 1,980' FSL of Section 2, Township 24 South, Range 26 East. The completed interval of the Well will be orthodox. Also, to be considered will be the cost of drilling and completing the Well and the</p>

		<p>allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 8.9 miles south of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25754</p>
16.	25754	<p>Application of Powderhorn Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal well spacing unit comprised of the S/2 SE/4 of Section 3 and S/2 S/2 of Section 2, located in Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following well: Super Hornet State Com 204H, an oil well that will be horizontally drilled from a surface hole location 2,595' FEL & 1,380' FSL of Section 3, to a bottom hole location 100' FEL & 660' FSL of Section 2, Township 24 South, Range 26 East. The completed interval of the Well will be orthodox. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 8.9 miles south of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25753</p>
17.	25757	<p>Application of Targa Midstream Services, LLC for Authorization to Inject, Lea County, New Mexico. Targa Midstream Services, LLC ("Targa") (OGRID No. 24650) seeks authorization to drill and operate a Class II acid gas injection well, the Copperhead AGI No. 2 Well ("Well"), at Targa's Copperhead Gas Processing Facility. The vertical well will be located approximately 1,138 feet from the south line (FSL) and 1,842 feet from the west line (FWL) of Section 13, Township 24 South, Range 32 East, Lea County, New Mexico. The Well will inject treated acid gas into the Bell Canyon and Cherry Canyon formations of the Delaware Mountain Group at a depth of approximately 4,990 -7,125 feet. The Well's maximum daily injection rate will not exceed 26 million standard cubic feet per day, and the Well's maximum surface injection pressure will not exceed 1,004 pounds per square inch gauge. The Well is located approximately 26 miles west of Jal, New Mexico.</p> <p>Setting: Status Conference</p>
18.	25663	<p>Amended Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving an overlapping, 962.45 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying the NE/4 of Section 35, and N/2 of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 31, and NW/4 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. This spacing unit will be initially dedicated to the proposed Lead Belly 35/32 Federal Com 521H and Lead Belly 35/32 Federal Com 622H wells, both with surface locations in the NW/4 NE/4 (Unit B) of Section 35, to bottomhole locations in the NE/4 NW/4 (Unit C) of Section 32; and the Lead Belly 35/32 Federal Com 523H and Lead Belly 35/32 Federal Com 624H wells, both with surface locations in the NW/4 NE/4 (Unit B) of Section 35, to bottomhole locations in the SE/4 NW/4 (Unit F) of Section 32. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 36, T18S-R31E, dedicated to COG Operating LLC's Nervous Horz Com 4H (API: 30-015- 37146); • 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 36, T18S-R31E, dedicated to COG Operating LLC's Nervous Horz Com 3H (API: 30-015-37145); • 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 36, T18S-R31E, dedicated to COG Operating LLC's Nervous Horz Com 2H (API: 30-015-37143); • 121.18-acre horizontal well spacing unit comprised of Lot 1, the NE/4 NW/4, and the NW/4 NE/4 of irregular</p>

		<p>Section 31, T18S-R32E, dedicated to COG Operating LLC's SDL Federal Com 1H (API: 30-025-39537); • 40-acre vertical well spacing unit comprised of the SW/4 NE/4 (Unit G) of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's LPC 31 Federal 2 (API: 30-025-38157); • 41.27-acre vertical well spacing unit comprised of Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31, T18S R32E, dedicated to COG Operating LLC's LPC 31 Federal 4 (API: 30-025-38109); • 40-acre vertical well spacing unit comprised of the SE/4 NW/4 (Unit F) of irregular Section 31, T18S-R32E, 6 dedicated to COG Operating LLC's LPC 31 Federal 3 (API: 30-025-37859); • 40-acre vertical well spacing unit comprised of the NE/4 NE/4 (Unit A) of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's EGL Federal 1 (API: 30-025-35690); • 40-acre vertical well spacing unit comprised of the NW/4 NW/4 (Unit D) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's Hulkster 1 (API: 30-025- 38446); • 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's N Lusk 32 State 1 (API: 30- 025-35747); • 40-acre vertical well spacing unit comprised of the SW/4 NW/4 (Unit E) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's Hulkster 2 (API: 30-025- 38844); and • 40-acre vertical well spacing unit comprised of the SE/4 NW/4 (Unit F) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's Watkins 32 State 1 (API: 30- 025-31735). Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Status Conference</p>
19.	25768	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 643.38-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 29 and 30, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the GTO Fed Com 134H well ("Well"), which will produce from a first take point in Lot 24 (SE/4 SE/4 equivalent) of Section 29 to a last take point in Lot 4 (SW/4 SW/4) of Section 30. The completed interval of the Well will be orthodox. The completed interval of the GTO Fed Com 134H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 29 and 30 to allow for the creation of a 643.38-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25769</p>
20.	25769	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,286.80-acre, more or less, standard horizontal spacing unit comprised of all of Sections 29 and 30, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the GTO Fed Com 212H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 30 to a last take point in Lot 8 (SE/4 NE/4 equivalent) of Section 29. The completed interval of the Well will be orthodox. The completed interval of the GTO Fed Com 212H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 29 and 30 to allow for the creation of a 1,286.80-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25768</p>
21.	25770	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring</p>

		<p>formation underlying a 643.42-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 29 and 30, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the GTO Fed Com 132H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 30 to a last take point in Lot 8 (SE/4 NE/4 equivalent) of Section 29. The completed interval of the Well will be orthodox. The completed interval of the GTO Fed Com 132H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 29 and 30 to allow for the creation of a 643.42-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference</p>
22.	25697	<p>Application of MRC Permian Company for compulsory pooling and approval of overlapping spacing units, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Carl Mottek Fed. Well Nos. 100H, 130H, and 140H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 17 to bottom hole locations and last take points in the NE/4NW/4 (Unit C) of Section 17. The wells are U-turn wells: The W/2W/2 of Section 17 will contain the north-south laterals, and the E/2W/2 of Section 17 will contain the south-north laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. Applicant also requests approval for the Unit to overlap the W/2W/2 of Section 17 spacing unit for the (i) Carl Mottek Federal Well No. 121H (API No. 30-025-44936), and (ii) Carl Mottek Federal Well No. 125H (API No. 30-025-44937), both operated by Matador Production Company. The Unit is located approximately 21 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit <i>(Case added to docket conditionally; pending the filing of a Motion to Continue)</i> Joined with Cases: 25699</p>
23.	25699	<p>Application of MRC Permian Company for compulsory pooling and approval of overlapping spacing units, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Carl Mottek Fed. Well No. 220H in the Unit. The well will be horizontally drilled from a surface location and a first take point in the NW/4NW/4 (Unit D) of Section 17 to a bottom hole location and a last take point in the NE/4NW/4 (Unit C) of Section 17. The well is a U-turn well: The W/2W/2 of Section 17 will contain the north-south lateral, and the E/2W/2 of Section 17 will contain the south-north lateral. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Matador Production Company as operator of the well and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well. Applicant also requests approval for the Unit to overlap the W/2W/2 of Section 17 spacing unit for the Carl Mottek Federal Well No. 211H (API No. 30-025-44919), operated by Matador Production Company. The Unit is located approximately 21 miles southwest of Eunice, New Mexico.</p>

		Setting: Hearing by Affidavit (Case added to docket conditionally; pending the filing of a Motion to Continue) Joined with Cases: 25697
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