STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO AMEND ORDER R-22860 TO ADD ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.

CASE NO. 25584

NOTICE OF *REVISED* EXHIBITS

Matador Permian Company ("Matador") gives notice that it is filing the attached revised exhibit for acceptance into the record.

Revised Matador Exhibit D is a revised self-affirmed statement of notice reflecting notice of all additional parties.

Revised Matador Exhibit E is a revised affidavit of publication reflecting notice of all additional parties.

Respectfully submitted,

HOLLAND & HART LLP

Bv:

Adam G. Rankin
Paula M. Vance
A. Raylee Starnes
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
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agrankin@hollandhart.com
pmvance@hollandhart.com
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ATTORNEYS FOR MATADOR PERMIAN COMPANY

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING DECEMBER 18, 2025

CASE No. 25584

C Sweeney Reopen Order R-22860 111H, 121H & 131H Wells

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO AMEND ORDER R-22860 TO ADD ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.

CASE NO. 25584

TABLE OF CONTENTS

- Matador Exhibit A: Application of Matador Production Company for Pooling an Additional Party
- Matador Exhibit B: Original Pooling Order
- Matador Exhibit C: Affidavit of Reece Clark, Landman

o Matador Exhibit C-1: Land Tract Map

Matador Exhibit C-2: Updated Uncommitted Interest Owners
 Matador Exhibit C-3: Sample Well Proposal with AFE

o Matador Exhibit C-4: Chronology of Contacts

• Matador Revised Exhibit D: Self-Affirmed Statement of Notice

• Matador Revised Exhibit E: Affidavit of Publication for the Case

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO AMEND ORDER R-22860 TO ADD ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.

CASE NO. 25584

APPLICATION

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend pooling Order R-22860 to add additional interest owners to the pooling order. In support of its application, Matador states:

1. On September 11, 2023, the Division issued Order R-22860 in Case No. 23672, which pooled the uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing C Sweeney State Com 111H (API No. 30-015-54331), C Sweeney State Com 121H (API No. 30-015-54332) wells.

- 2. Applicant has discovered additional interest owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order R-22860.
- 3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from these additional interest owners.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: December 18, 2025

Case No. 25584

as required by law, the Division enter an order pooling these additional mineral interest owners under the terms of Order R-22860.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504

505-988-4421

505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE :

Application of Matador Production Company to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22860 to add additional interest owners to the pooling order. Division Order R-22860 was issued in Case No. 23672 and pooled uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing C Sweeney State Com 111H (API No. 30-015-54331), C Sweeney State Com 121H (API No. 30-015-54332). The subject area is located approximately 2 miles northeast of Malaga, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY MRC PERMIAN COMPANY

CASE NO. 23672 ORDER NO. R-22860

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on August 17, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. MRC Permain Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A. BEFORE THE OIL CONSERVATION DIVISION

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B

Submitted by: Matador Production Company Hearing Date: December 18, 2025 Case No. 25584

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 23672 ORDER NO. R-22860

Page 2 of 7

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DYLANM FUGE

DIRECTOR

DMF/hat

Date: 9/11/2023

Exhibit A

2000/04/2/2019 XX19/6/6/4/44 ONGCOMMENDERSON MOTER OF STREETSON ST	E SUPPORTED BY SIGNED AFFIDAVITS
Case: 23672	APPLICANT'S RESPONSE
Date	August 17, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	S.K. Warren Resources, LLC
Well Family	Scott King
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South [15011]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	NO REFORE THE OIL CONSERVATION DIVISION
Proximity Tracts: If yes, description	No Santa Fe, New Mexico Exhibit No. A
Proximity Defining Well: if yes, description	N/A Submitted by: MRC Permian Company Hearing Date: August 17, 2023
Applicant's Ownership in Each Tract	Exhibit C-4, C-5 Case No. 23672
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Add wells as needed

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Well #2 Well #3	Scott King State Com #111H well SHL: 1,030' FNL, 765' FEL (Lot 1) of Section 1 BHL: 660' FNL, 2,543' FEL (Lot 2) of Section 2 Target: Bone Spring Orientation: East-West Completion: Standard Location Scott King State Com #121H well SHL: 1,013' FNL, 790' FEL (Lot 1) of Section 1 BHL: 332' FNL, 2,541' FEL (Lot 2) of Section 2 Target: Bone Spring Orientation: East-West Completion: Standard Location Scott King State Com #131H well SHL: 1,076' FNL, 699' FEL (Lot 1) of Section 1
	BHL: 660' FNL, 2,543' FEL (Lot 2) of Section 2 Target: Bone Spring Orientation: East-West Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit C-4, C-5
Unlocatable Parties to be Pooled	See Exhibit C (9 unlocatable parties)
Ownership Depth Severance (including percentage above &	See Exhibit e (5 uniocatable parties)
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-6
assure asky or response sorter	

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List of Three ex Con 8/15/22 23 Hist 23 of Ma)	Exhibit C-4, C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
Overhead Rates In Proposal Letter	Exhibit C-6
Cost Estimate to Drill and Complete	Exhibit C-6
Cost Estimate to Equip Well	Exhibit C-6
Cost Estimate for Production Facilities	Exhibit C-6
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4, C-5
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	wided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Panly -
Date:	8/15/2023

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO AMEND ORDER R-22860 TO ADD ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.

CASE NO. 25584

AFFIDAVIT OF REECE CLARK

Reece Clark, of lawful age and being first duly sworn, states the following:

1. My name is Reece Clark and I am employed by MRC Energy Company, an affiliate

of Matador Production Company ("Matador"), as a Surface Land Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum land matters. My credentials as a petroleum landman have been

accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by Matador in this case and the status of the

lands in the subject area.

4. In this case, MRC seeks to add two additional parties to be pooled under NMOCD

Order No. R-22860, which created a standard horizontal spacing unit in the Bone Spring formation

(Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2

NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This

standard 240-acre overlapping horizontal well spacing unit was dedicated to the Scott King State

Com 111H, Scott King State Com 121H, and Scott King State Com 131H wells. Matador later

filed sundries to change the names of those initial wells to the C Sweeney State Com #111 (30-

015-54331), C Sweeney State Com #121 (30-015-54333), and C Sweeney State Com #131 (30-

015-54332), respectively.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C

- 5. Since the original pooling case, Matador has received updated title information and identified an additional working interest owner, Devon Energy Production Company, LP ("Devon") to be pooled. In addition, Matador discovered that a second working interest owner, Benco Energy, Inc. ("Benco"), was not included in the original pooling case, so is seeking to pool that interest owner as well, as described below.
- 6. **Matador Exhibit C-1** contains a tract map showing the existing spacing unit in this case, which is comprised of state and fee minerals.
- 7. MRC Exhibit C-2 identifies the additional working interest owners that MRC is seeking to pool. The first pages of Exhibit C-2 show the additional parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.
- 8. **Matador Exhibit C-3** contains a sample of the well proposal letter and AFE sent to Devon. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations. Matador Exhibit C-3 also contains a copy of Benco's election to go non-consent in the wells that it sent Matador after Matador previously proposed the wells to Benco in May of 2023.
- 9. **Matador Exhibit C-4** contains a general summary of the contacts with the uncommitted working interest owners that Matador is seeking to add to the existing pooling order in this case. As indicated on Matador Exhibit C-4, Matador been able to contact both of the working interest owners it seeks to pool.

- 10. In my opinion, Matador has undertaken good faith efforts to locate and reach an agreement with the additional working interest owners that Matador is seeking to pool in this case.
- 11. Matador has provided its outside counsel, Holland and Hart, with the name and address of the parties that Matador seeks to pool and instructed that they be notified of this hearing.
- 12. **Matador Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SA	Reece Clark
STATE OF TEXAS)
COUNTY OF DALLAS))
SUBSCRIBED and SW	ORN to before me this 3 day of October 2025 by
Reece Clark.	Anyanda Trace Jeeples
	NOTARY PUBLIC

My Commission Expires:

9.8.2029



Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: December 18, 2025
Case No. 25584

Received by OCD: 12/11/2025 2:25:17 PM

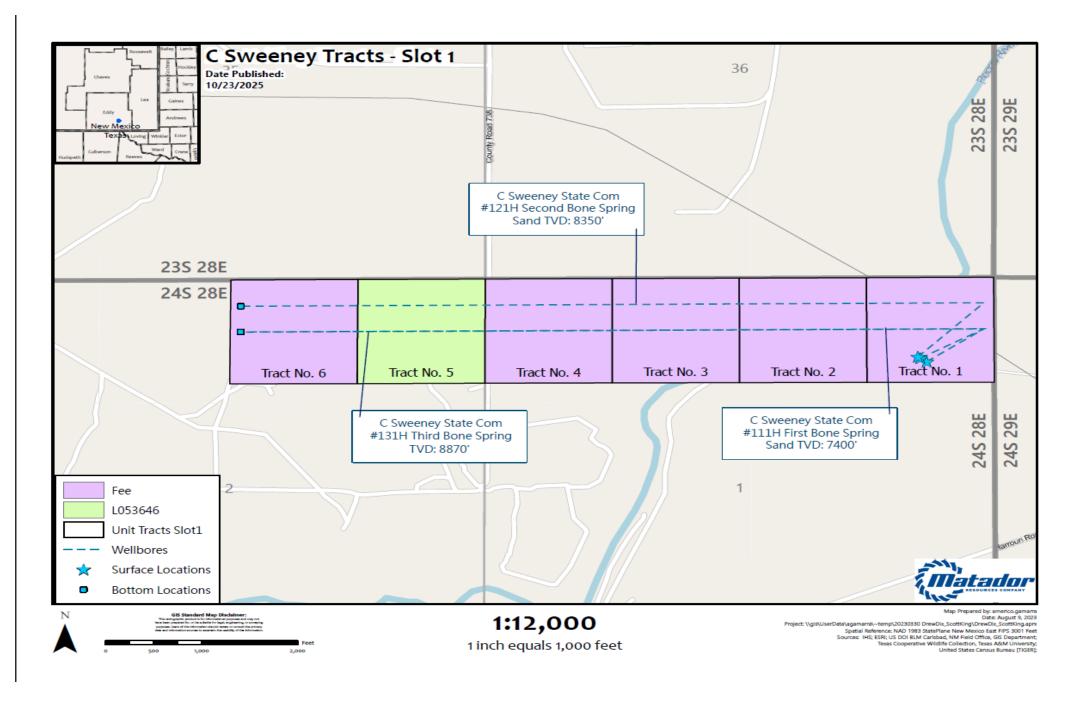


Exhibit C-2

C Sweeney State Com (N/2 N/2 of Sec. 1 & N/2 NE/4 of Sec. 2-T24S-R28E) Summary of Interest				
Interest Owners:	Tract:	Interest:		
Matador Working Interest	Tracts 1-6	87.18%		
Committed Working Interest		8.02%		
Theresa Carol Townsend Cox (WI)*	Tracts 1-6	0.05%		
Christie Rene Townsend Baker (WI)*	Tracts 1-6	0.05%		
ENK3 Minerals, LP (WI)*	Tracts 1-6	0.02%		
S.N.S. Oil & Gas Properties, Inc. (WI)*	Tracts 1-6	0.07%		
Highland (Texas) Energy Company (WI)*	Tracts 1-6	1.02%		
Alfred J. Rodriguez (WI)*	Tracts 1-6	0.12%		
Jack C. Holland (WI)*	Tracts 1-6	0.10%		
W. R. Hughey, II (WI)*	Tracts 1-6	0.03%		
BMW Investments, LP (WI)*	Tracts 1-6	0.01%		
Frank J. Hughey (WI)*	Tracts 1-6	0.01%		
Ann Norris (WI)*	Tracts 1-6	0.01%		
Tamara Joy McDearmon Manning (WI)*	Tracts 1-6	0.07%		
Timothy Ray McDearmon (WI)*	Tracts 1-6	0.07%		
Trevis Coy McDearmon (WI)*	Tracts 1-6	0.07%		
Michael Gollob Oil Company, Inc. (WI)**	Tracts 1-6	0.01%		
S. K. Warren Resources, LLC (WI)**	Tracts 1-6	4.11%		
Union Hill Oil & Gas Co. Inc. (WI)**	Tracts 1-6	0.93%		
Tierra Encantada, LLC (WI)**	Tracts 1-6	0.31%		
Sam Wolf (WI)**	Tracts 1-6	0.01%		
Sealy Hutchings Cavin, Inc. (WI)**	Tracts 5-6	0.21%		
Symphony OD, LLC (WI)**	Tracts 1-6	0.06%		
DHB Partnership (WI)**	Tracts 1-6	0.70%		
Uncommitted Compulsory Pool Interest		4.79%		
Devon Energy Production Company, LP (WI)	Tracts 1-4	4.57%		
Benco Energy, Inc. (WI)	Tracts 1-4	0.23%		

^{*}Committed under OA

^{**}Committed under previous Pooling Order (R-22860)
Uncommitted WI

C Sweeney (N/2 N/2 of Sec. 1 & N	I/2 NE/4 of Sec. 2-T24S-R28E	:)	
Tract		,	
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company (WI)	Committed Working Interest*	35.38787	88.55823%
Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI)	Committed Working Interest* Committed Working Interest*	0.02045 0.02045	0.05119% 0.05119%
ENK3 Minerals, LP (WI)	Committed Working Interest*	0.00818	0.02047%
S.N.S. Oil & Gas Properties, Inc. (WI)	Committed Working Interest*	0.02702	0.06761%
Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI)	Committed Working Interest* Committed Working Interest*	0.40743 0.04906	1.01960% 0.12278%
Jack C. Holland (WI)	Committed Working Interest*	0.04906	0.122/89
W. R. Hughey, II (WI)	Committed Working Interest*	0.01023	0.02559%
BMW Investments, LP (WI)	Committed Working Interest*	0.00409	0.01024%
Frank J. Hughey (WI) Ann Norris (WI)	Committed Working Interest* Committed Working Interest*	0.00307 0.00307	0.00768% 0.00768%
Tamara Joy McDearmon Manning (WI)	Committed Working Interest*	0.00307	0.06824%
Timothy Ray McDearmon (WI)	Committed Working Interest*	0.02727	0.06824%
Trevis Coy McDearmon (WI)	Committed Working Interest*	0.02727	0.06824%
Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI)	Committed Working Interest** Committed Working Interest**	0.00322 0.44474	0.00807% 1.11297%
Union Hill Oil & Gas Co. Inc. (WI)	Committed Working Interest**	0.40187	1.00568%
Tierra Encantada, LLC (WI)	Committed Working Interest**	0.09670	0.24199%
Sam Wolf (WI)	Committed Working Interest**	0.00322	0.00807%
Symphony OD, LLC (WI) DHB Partnership (WI)	Committed Working Interest** Committed Working Interest**	0.02015 0.20848	0.05042% 0.52172%
Devon Energy Production Company, L.P. (WI)	Uncommitted Working Interest	2.74778	6.876339
Benco Energy, Inc. (WI)	Uncommitted Working Interest	0.13739	0.34381%
Tracts 2			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company (WI) Theresa Carol Townsend Cox (WI)	Committed Working Interest* Committed Working Interest*	70.49235 0.04074	88.55823% 0.05119%
Christie Rene Townsend Baker (WI)	Committed Working Interest*	0.04074	0.05119%
ENK3 Minerals, LP (WI)	Committed Working Interest*	0.01630	0.02047%
S.N.S. Oil & Gas Properties, Inc. (WI)	Committed Working Interest*	0.05382	0.06761%
Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI)	Committed Working Interest* Committed Working Interest*	0.81161 0.09773	1.01960% 0.12278%
Jack C. Holland (WI)	Committed Working Interest*	0.097/3	0.122789
W. R. Hughey, II (WI)	Committed Working Interest*	0.02037	0.02559%
BMW Investments, LP (WI)	Committed Working Interest*	0.00815	0.01024%
Frank J. Hughey (WI) Ann Norris (WI)	Committed Working Interest* Committed Working Interest*	0.00611 0.00611	0.00768% 0.00768%
Tamara Joy McDearmon Manning (WI)	Committed Working Interest*	0.05432	0.06824%
Timothy Ray McDearmon (WI)	Committed Working Interest*	0.05432	0.06824%
Trevis Coy McDearmon (WI)	Committed Working Interest*	0.05432	0.06824%
Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI)	Committed Working Interest**	0.00642 0.88592	0.00807% 1.11297%
Union Hill Oil & Gas Co. Inc. (WI)	Committed Working Interest** Committed Working Interest**	0.80052	1.00568%
Tierra Encantada, LLC (WI)	Committed Working Interest**	0.19263	0.24199%
Sam Wolf (WI)	Committed Working Interest**	0.00642	0.00807%
Symphony OD, LLC (WI) DHB Partnership (WI)	Committed Working Interest** Committed Working Interest**	0.04014 0.41529	0.05042% 0.52172%
Devon Energy Production Company, L.P. (WI)	Uncommitted Working Interest	5.47356	6.87633%
Benco Energy, Inc. (WI)	Uncommitted Working Interest	0.27368	0.34381%
Tract	3		
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company (WI) Theresa Carol Townsend Cox (WI)	Committed Working Interest* Committed Working Interest*	35.24618 0.02037	88.55823% 0.05119%
Christie Rene Townsend Baker (WI)	Committed Working Interest*	0.02037	0.05119%
ENK3 Minerals, LP (WI)	Committed Working Interest*	0.00815	
S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI)			
	Committed Working Interest*	0.02691	0.06761%
	Committed Working Interest*	0.02691 0.40580	0.06761% 1.01960%
Affred J. Rodriguez (WI) Jack C. Holland (WI)		0.02691	0.06761% 1.01960% 0.12278%
Alfred J. Rodriguez (WI)	Committed Working Interest* Committed Working Interest*	0.02691 0.40580 0.04887	0.06761% 1.01960% 0.12278% 0.10237%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, LP (WI)	Committed Working Interest*	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407	0.06761% 1.01960% 0.12278% 0.10237% 0.02559% 0.01024%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI)	Committed Working Interest* Committed Working Interest* Committed Working Interest* Committed Working Interest*	0.02691 0.40580 0.04887 0.04074 0.01019	0.06761% 1.01960% 0.12278% 0.10237% 0.02559% 0.01024%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamzar Joy McDearmon Manning (WI)	Committed Working Interest*	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407 0.00306	0.06761% 1.01960% 0.12278% 0.10237% 0.02559% 0.01024% 0.00768% 0.00768%
Alfred J. Rodriguez (WI) Jack C. Hotland (WI) W. R. Hughey, II (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI)	Committed Working Interest*	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407 0.00306 0.00306 0.02716	0.06761% 1.01960% 0.1227% 0.02559% 0.01024% 0.00768% 0.00768% 0.008824% 0.06824%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I(WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Tamara Joy McDearmon Manning (WI) Tamara Joy McDearmon (WI) Trevis Coy McDearmon (WI)	Committed Working Interest*	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407 0.00306 0.00306 0.02716 0.02716 0.02716	0.06761% 1.01960% 0.1227% 0.02559% 0.01024% 0.00768% 0.00768% 0.06824% 0.06824%
Alfred J. Rodriguez (WI) Jack C. Hotland (WI) W. R. Hughey, II (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI)	Committed Working Interest*	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407 0.00306 0.00306 0.02716	0.06761% 1.01960% 0.1227% 0.1227% 0.10257% 0.02559% 0.00559% 0.00768% 0.00768% 0.06824% 0.06824% 0.06824%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I(WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Tirrevis Coy McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, LL.C. (WI) Union Hill Oil & Gas Co. Inc. (WI)	Committed Working Interest*	0.02691 0.40580 0.0487 0.04074 0.01019 0.00306 0.00306 0.02716 0.02716 0.00321 0.44296 0.40026	0.06761% 1.01960% 0.1227% 0.1227% 0.02559% 0.01024% 0.00768% 0.00768% 0.06824% 0.06824% 1.11297%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I (WI) BMW Investments, LP (WI) Frank I. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Tirest Coy McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, LL.C. (WI) Union Hill Oil & Gas Co. Inc. (WI)	Committed Working Interest* Committed Working Interest** Committed Working Interest**	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02716 0.00306 0.00306 0.00306 0.00306 0.00306 0.0031	0.06761% 1.01960% 0.122788 0.10237% 0.02559% 0.00559% 0.00768% 0.00768% 0.06824% 0.06824% 0.06824% 1.11297% 1.10568%
Alfred J. Rodriguez (WI) Jack C. Holtand (WI) W. R. Hughey, I (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oli Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI)	Committed Working Interest*	0.02691 0.40580 0.04887 0.04074 0.01019 0.00306 0.02316 0.02716 0.02716 0.02316 0.04026 0.04026 0.04026 0.04026	0.06761% 1.01960% 0.1227% 0.02259% 0.020559% 0.00768% 0.00768% 0.00768% 0.06824% 0.06824% 1.06824% 0.06824%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Tirest Coy McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, LL.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI)	Committed Working Interest* Committed Working Interest** Committed Working Interest**	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02716 0.00306 0.00306 0.00306 0.00306 0.00306 0.0031	0.06761% 1.01960% 0.1227% 0.02259% 0.01024% 0.00768% 0.00768% 0.06824% 0.06824% 1.06824% 1.06824% 0.06807% 1.11297% 1.005668% 0.24199% 0.00807% 1.005668% 0.24199% 0.00807% 1.005668%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Tirvis Coy McDearmon (WI) Trevis Coy McDearmon (WI) Michael Goldo Oil Company, Inc. (WI) S. K. Warren Resources, L.L. C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Terrar Encantad, LLC (WI) Sam Wolf (WI) Symphony OD, LLC (WI) DIB Partnership (WI) Devon Energy Production Company, L.P. (WI)	Committed Working Interest*	0.02691 0.40580 0.04887 0.04074 0.01019 0.00306 0.02716 0.02716 0.02716 0.02736 0.0327 0.04074 0.00321 0.04026 0.09321 0.02007 0.02007 0.02007	0.06761% 1.01960% 0.1227% 0.02259% 0.02559% 0.00768% 0.00768% 0.00768% 0.06824%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Trevis Coy McDearmon (WI) Trevis Coy McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, LL C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Symphony OD, LLC (WI) DHB Partnership (WI) Devon Enegy Production Company, L.P. (WI) Benco Energy, Inc. (WI)	Committed Working Interest* Uncommitted Working Interest*	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02316 0.00326 0.44296 0.40326 0.09631 0.00321 0.00321 0.00320 0.00321	0.06761% 1.01960% 0.1227% 0.02259% 0.02559% 0.00768% 0.00768% 0.00768% 0.06824%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Tirrevis Coy McDearmon (WI) Michael Goliob Oil Company, Inc. (WI) S. K. Warren Resources, LL.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Sam Wolf (WI) DEP Sathership (WI) DEP Sathership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest	0.02691 0.40580 0.04887 0.04074 0.01074 0.00107 0.00306 0.02716 0.02716 0.02716 0.02716 0.00306 0.00306 0.00301 0.00301 0.00321 0.04296 0.40026 0.40026 0.2007 0.2007	0.067619 1.01960W 0.10279W 0.10237W 0.02559W 0.01023W 0.00768W 0.00768W 0.00824W 0.06824W 0.0684W 0.068
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, LL.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Symphony OD, LLC (WI) Devon Energy Production Company, LP. (WI) Benco Energy, Inc. (WI) Tract Interest Owners:	Committed Working Interest* Uncommitted Working Interest 5 Description:	0.02691 0.40580 0.04887 0.04074 0.01019 0.00306 0.00306 0.02716 0.02716 0.02716 0.02716 0.00321 0.44296 0.40026 0.09631 0.00301 0.02007 0.20765	0.06761% 1.01960% 0.1227% 0.10237% 0.02559% 0.00758% 0.00768% 0.00768% 0.00824% 0.06
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Tamara Joy McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, LL.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Patnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest	0.02691 0.40580 0.04887 0.04074 0.01074 0.00107 0.00306 0.02716 0.02716 0.02716 0.02716 0.00306 0.00306 0.00301 0.00301 0.00321 0.04296 0.40026 0.40026 0.2007 0.2007	0.06761% 1.01960% 0.1227% 0.02259% 0.020559% 0.00768% 0.00768% 0.00768% 0.06824% 0.06825% 0.0
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I (WI) BMW Investments, LP (WI) Frank I. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, LL.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Symphony OD, LLC (WI) Devon Energy Production Company, LP. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Cox (WI)	Committed Working Interest* Uncommitted Working Interest Description: Committed Working Interest Committed Working Interest Committed Working Interest	0.02691 0.40580 0.04887 0.04074 0.01019 0.00306 0.00306 0.00306 0.02716 0.02716 0.02716 0.02716 0.00321 0.40226 0.09631 0.00301 0.02005 2.73678 0.13684 Net Mineral Acres: 33.99460 0.02035	0.06761% 1.01960% 0.1227% 0.0237% 0.02559% 0.00758% 0.00768% 0.00768% 0.00824% 0.06818% 0.06818% 0.06818% 0.06818%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I(WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) Wichael Gollob Oil Company, Inc. (WI) Union Hill Oil & Gas Co. Inc. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Symphony OD, LLC (WI) DHB Partnership (WI) Devon Energy Production Company, LP. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Thresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENIXM MICHAELS, LP (WI)	Committed Working Interest* Uncommitted Working Interest Committed Working Interest	0.02691 0.40580 0.04887 0.04074 0.01019 0.00306 0.02716 0.02716 0.02716 0.02731 0.04027 0.0306 0.0307 0.0307 0.0307 0.0307 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.02035 0.02035	0.06761% 1.01960% 0.1027% 0.10237% 0.1024% 0.00768% 0.00508% 0.006824% 0.06825% 0.06
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I(WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) Dienoratic Gas Go. (Inc. (WI) Tierra Encantada, LLC (WI) Dienoratic Gas Go. (Inc. (WI) Tierra Encantada, LLC (WI) Dienoratic Gas Co. (WI) Tierra Encantada, LLC (WI) Tierra Encantada, LLC (WI) Dienoratic Gas Co. (WI) Tierra Encantada, LLC (WI) Tierra Encan	Committed Working Interest* Uncommitted Working Interest 5 Description: Committed Working Interest	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02716 0.00312 0.04026 0.09631 0.00326 0.13684 Net Mineral Acres: 33.99460 0.02035 0.02035 0.02035	0.06761% 1.01960% 0.1227% 0.10237% 0.02559% 0.001524% 0.00768% 0.00768% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824% 0.00807% 1.11297% 0.00807% 0.00807% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00819% 0.00819% 0.00819% 0.00819% 0.00819% 0.00819% 0.00819% 0.00819% 0.00819% 0.00819% 0.00819% 0.00819% 0.00819%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I(WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) Wichael Gollob Oil Company, Inc. (WI) Union Hill Oil & Gas Co. Inc. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Symphony OD, LLC (WI) DHB Partnership (WI) Devon Energy Production Company, LP. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Thresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENIXM MICHAELS, LP (WI)	Committed Working Interest* Uncommitted Working Interest Committed Working Interest	0.02691 0.40580 0.04887 0.04074 0.01019 0.00306 0.02716 0.02716 0.02716 0.02731 0.04027 0.0306 0.0307 0.0307 0.0307 0.0307 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.02035 0.02035	0.06761% 1.01960% 0.12278% 0.10237% 0.02559% 0.01024% 0.00768% 0.00768% 0.00824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06814% 0.06818% 0.08119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Tamara Joy McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, LL.C. (WI) Ulnion Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Therest Owners: Interest Owners: Interest Owners: Interest Owners: Interest Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENSA Sinerals, LP (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI)	Committed Working Interest* Uncommitted Working Interest 5 Description: Committed Working Interest* Committed Working Interest* Committed Working Interest	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02716 0.0231 0.00306 0.00306 0.00306 0.02716 0.00312 0.00321	0.06761% 1.01960% 0.12278% 0.10237% 0.02559% 0.001524% 0.00768% 0.00768% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824% 0.00827% 0.111297% 0.00807% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00817% 0.00819% 0
Alfred J. Rodriguez (WI) Jack C. Holland (WI) Jack C. Holland (WI) Mr. R. Hughey, II (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Michael Goliob Oil Company, Inc. (WI) S. K. Warren Resources, L. C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Sam Wolf (WI) DHB Partnership (WI) Devon Energy Production Company, LP. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Cinfsitie Rene Townsend Baker (WI) ENIS Minerals, LP (WI) S. N. S. Oil & Gas Properties, Inc. (WI) Highand (Exas) Energy Company (WI) Alfred J. Rodriguez (WI) W. R. Hughey, II (WI) W. R. Hughey, II (WI)	Committed Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Uncommitted Working Interest Uncommitted Working Interest Committed Working Interest*	0.02691 0.40580 0.04887 0.04074 0.01019 0.00306 0.00306 0.00306 0.02716 0.02716 0.02716 0.02716 0.0031 0.4026 0.09631 0.00307 0.20765 2.73678 0.13684 Net Mineral Acres: 33.99460 0.02035 0.00314 0.02035 0.00314 0.02035 0.00314 0.02035	0.06761% 1.01960% 0.12278% 0.10237% 0.02559% 0.007568% 0.00768% 0.00768% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.068124% 0.06818% 0.05172% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.051278% 0.05278%
Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I(WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Tamara Joy McDearmon Manning (WI) Tamara Joy McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, LL. C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Symphony OD, LLC (WI) DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Threas Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, LP (WI) S.N.S. (Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, LP (WI) BMW Investments, LP (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest Uncommitted Working Interest Committed Working Interest	0.02691 0.40580 0.04887 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02716 0.02716 0.0031 0.00367 0.00367 0.03680 0.003680	0.067619 1.019609 0.102379 0.102379 0.025599 0.0025599 0.007689 0.0086249 0.086249 0.086249 0.086249 0.086249 0.086249 0.086249 0.086279
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*Committed under OA

**Committed under previous Pooling Order (R-22860)

Uncommitted WI

Sam Wolf (WI)	Committed Working Interest**	0.00579	0.01458%				
Sealy Hutchings Cavin, Inc. (WI)	Committed Working Interest**	0.25447	0.64017%				
Symphony OD, LLC (WI)	Committed Working Interest**	0.03622	0.09111%				
DHB Partnership (WI)	Committed Working Interest**	0.42829	1.07746%				
Tract 6							
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:				
MRC Permian Company (WI)	Committed Working Interest*	34.11433	85.82221%				
Theresa Carol Townsend Cox (WI)	Committed Working Interest*	0.02042	0.05137%				
Christie Rene Townsend Baker (WI)	Committed Working Interest*	0.02042	0.05137%				
ENK3 Minerals, LP (WI)	Committed Working Interest*	0.00817	0.02055%				
S.N.S. Oil & Gas Properties, Inc. (WI)	Committed Working Interest*	0.02697	0.06785%				
Highland (Texas) Energy Company (WI)	Committed Working Interest*	0.40672	1.02319%				
Alfred J. Rodriguez (WI)	Committed Working Interest*	0.04898	0.12321%				
Jack C. Holland (WI)	Committed Working Interest*	0.04084	0.10273%				
W. R. Hughey, II (WI)	Committed Working Interest*	0.01021	0.02568%				
BMW Investments, LP (WI)	Committed Working Interest*	0.00408	0.01027%				
Frank J. Hughey (WI)	Committed Working Interest*	0.00306	0.00770%				
Ann Norris (WI)	Committed Working Interest*	0.00306	0.00770%				
Tamara Joy McDearmon Manning (WI)	Committed Working Interest*	0.02722	0.06848%				
Timothy Ray McDearmon (WI)	Committed Working Interest*	0.02722	0.06848%				
Trevis Coy McDearmon (WI)	Committed Working Interest*	0.02722	0.06848%				
Michael Gollob Oil Company, Inc. (WI)	Committed Working Interest**	0.00582	0.01463%				
S. K. Warren Resources, L.L.C. (WI)	Committed Working Interest**	4.04900	10.18616%				
Union Hill Oil & Gas Co. Inc. (WI)	Committed Working Interest**	0.31144	0.78349%				
Tierra Encantada, LLC (WI)	Committed Working Interest**	0.17442	0.43878%				
Sam Wolf (WI)	Committed Working Interest**	0.00582	0.01463%				
Sealy Hutchings Cavin, Inc. (WI)	Committed Working Interest**	0.25536	0.64242%				
Symphony OD, LLC (WI)	Committed Working Interest**	0.03634	0.09143%				
DHB Partnership (WI)	Committed Working Interest**	0.42980	1.08126%				

Exhibit C-3

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5403 • Fax 214.866.4946 reece.clark@matadorresources.com

Reece Clark Senior Landman

March 20, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Devon Energy Production Company, L.P. Attn: Lorre Youngblood 333 West Sheridan Avenue Oklahoma City, OK 73102-5015

Re: C Sweeney State Com #111H, #121H & #131H (the "Wells")
Participation Proposal
N/2N/2 of Section 1 & N/2NE/4 of Section 2, Township 24 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's C Sweeney State Com #111H, C Sweeney State Com #121H and C Sweeney State Com #131H wells, located in the N/2N/2 of Section 1 and the N/2NE/4 of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the three (3) enclosed Authority for Expenditures ("AFE") dated May 4, 2023.
- C Sweeney State Com #111H: to be drilled from a legal location with a proposed surface hole location located at 1,030' FNL and 765' FEL of Section 1-24S-28E, a proposed first take point located at 660' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 660' FNL and 2,543' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,500' TVD) to a Measured Depth of approximately 15,267'.
- C Sweeney State Com #121H: to be drilled from a legal location with a proposed surface hole location located at 1,013' FNL and 790' FEL of Section 1-24S-28E, a proposed first take point located at 330' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 332' FNL and 2,541' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,450' TVD) to a Measured Depth of approximately 16,217'.
- C Sweeney State Com #131H: to be drilled from a legal location with a proposed surface hole location located at 1,076' FNL and 699' FEL of Section 1-24S-28E, a proposed first take point located at 660' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 660' FNL and 2,543' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,870' TVD) to a Measured Depth of approximately 16,637'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, dated June 1, 2023 by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covering the N/2 of Section 1 and the NE/4 of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Reece Clark

Devon Energy Production Company, L.P. hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's C Sweeney State Com #111H well.
Not to participate in the C Sweeney State Com #111H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's C Sweeney State Com #121H wellNot to participate in the C Sweeney State Com #121H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's C Sweeney State Com #131H well. Not to participate in the C Sweeney State Com #131H
Devon Energy Production Company, L.P.
By:
Title:
Date:
Contact Number:

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

	E	STIMATE OF COSTS AN	371-5200 • Fax (972) 371- ID AUTHORIZATION FOF			
DATE:	May 4th, 2023			AFE NO.:		
WELL NAME:	Scott King State Com #1	11H		FIELD:		Bone Spring
LOCATION:	Section 1&2 24S 28E			MD/TVD:		15267'/7500'
COUNTY/STATE:	Eddy, NM			LATERAL LENGTH:		7,200
MRC WI:						
GEOLOGIC TARGET:	First Bone Spring Sand					
REMARKS:	Drill and complete a horiz	zontal 1.5 mile long Firs	st Bone Spring sand tar	get with about 31 frac	stages	
INTANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$_	58,000	\$	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Dama Drilling	ages	174,333 619,550	13,000	25,000	12,500	224,833 619,550
Cementing & Float Equip	_	191,000				191,000
Logging / Formation Evalu	uation	-	8,000	3,000		11,000
Flowback - Labor Flowback - Surface Renta				31,050 121,488		31,050 121,488
Flowback - Rental Living				-		-
Mud Logging	_	26,100				26,100
Mud Circulation System Mud & Chemicals	_	69,900 390,000	57,500	9,000		69,900 456,500
Mud / Wastewater Dispos	al	125,000	-	7,500	1,000	133,500
Freight / Transportation	_	12,750	33,500		-	46,250
Rig Supervision / Enginee	ring	67,200	81,100	9,900	1,800	160,000
Drill Bits Fuel & Power	_	58,300 115,200	549,304			58,300 664,504
Water	_	22,500	452,813	3,000	1,000	479,313
Drlg & Completion Overhe		10,000	-		-	10,000
Plugging & Abandonment Directional Drilling, Surve	_	220,471				220,471
Completion Unit, Swab, C	_	-	150,000	11,400		161,400
Perforating, Wireline, Slic	_	-	173,318	7,000		180,318
High Pressure Pump Truc	k	-	97,000	8,000		105,000
Stimulation Stimulation Flowback & D	isp	-	2,116,575 15,500	50,400		2,116,575 65,900
Insurance		9,771				9,771
Labor	_	138,500	57,000	12,500	5,000	213,000
Rental - Surface Equipme Rental - Downhole Equipme	_	68,860 120,500	287,070 82,500	10,000 2,000	5,000	370,930 205,000
Rental - Living Quarters		36,240	43,365	-	5,000	84,605
Contingency		76,489	157,573	35,374	4,130	273,565
Operations Center		15,456				15,456
	TOTAL INTANGIBLES >	2,626,120 DRILLING	4,375,118 COMPLETION	396,611 PRODUCTION	45,430	7,443,279 TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing	\$	-,	\$	\$	\$	\$ 43,932
Intermediate Casing Drilling Liner	_	417,936				417,936
Production Casing	_	703,514				703,514
Production Liner	_	-				-
Tubing Wellhead	_	78,000		128,238 30,000		128,238 108,000
Packers, Liner Hangers	_	70,000	49,824	6,000		55,824
Tanks	<u> </u>	-			35,000	35,000
Production Vessels	_	-			126,181	126,181
Flow Lines Rod string	_		-		120,000	120,000
Artificial Lift Equipment	_	-		20,000		20,000
Compressor	_	-			27,500	27,500
Installation Costs Surface Pumps	_	<u>-</u> _		5,000	80,000 15,000	80,000 20,000
Non-controllable Surface	_			-	2,000	2,000
Non-controllable Downho	le	-		-		
Downhole Pumps	tallation	<u> </u>		11,000	22,000	- 42.000
Measurement & Meter Ins Gas Conditioning / Dehyd	_	-		11,000	32,000	43,000
Interconnecting Facility P	_				53,125	53,125
Gathering / Bulk Lines				-	-	- 2,000
Valves, Dumps, Controller Tank / Facility Containment				2,000	8,750	2,000 8,750
Flare Stack	_			-	20,625	20,625
Electrical / Grounding	_				40,000	40,000
Communications / SCADA Instrumentation / Safety	· _			12,000	5,000 39,000	17,000 39,000
matrumentation / oalety	TOTAL TANGIBLES >	1,243,382	49,824	214,238	604,181	2,111,625
	TOTAL COSTS >	3,869,502	4,424,941	610,849	649,611	9,554,904
PARED BY MATADOR	PRODUCTION COMPANY	:				
Drilling Engine	er: Tyler Kinnon	Team Lead - WTX/NN	1 OME			
Completions Engine			JME			
Production Engine						
TADOR RESOURCES C	OMPANY APPROVAL:					
F " \/D D		0) (D, 0		000 5 31	0 15 15 15	
Executive VP, R	es	SVP Geoscience	e NLF	COO- Drillin	g, Completion and Productio	n
Executive VP, Leg			: : = :			
vi , LG(CA					
Preside						
	BG					
N OPERATING PARTNE	R APPROVAL:					

Title: Approval: Yes _____ No ___ (mark one)

Tecosts on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proposionate share of actual costs incurred, including,

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	E:		71-5200 • Fax (972) 371-5 ID AUTHORIZATION FOR			
-	May 4th, 2023			AFE NO.:		
-	Scott King State Com #12	21H		FIELD:		Bone Spring
-	Section 1&2 24S 28E Eddy, NM			MD/TVD:		7,200
COUNTY/STATE: MRC WI:	Luuy, INIVI			LATERAL LENGTH:		1,200
GEOLOGIC TARGET:	Second Bone Spring San		I Dama Oradio	La codata de la coda d	4	
REMARKS:	Drill and complete a horiz	ontal 1.5 mile long 2nd	Bone Spring sand targ	et with about 31 frac s	tages	
INTANGIBLE CO	OSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$	58,000	\$	50,000	\$ 10,000	118,000
Location, Surveys & Damages Drilling	<u> </u>	154,333 538,050	13,000	25,000	12,500	204,833 538,050
Cementing & Float Equip	_	191,000				191,000
Logging / Formation Evaluation Flowback - Labor	on	-	8,000	3,000 31,050		11,000
Flowback - Surface Rentals	_			121,488		31,050 121,488
Flowback - Rental Living Qua	rters	7.050		-		-
Mud Logging Mud Circulation System		7,250 61,088				7,250 61,088
Mud & Chemicals	_	325,000	57,500	9,000		391,500
Mud / Wastewater Disposal Freight / Transportation	_	115,000 8,500	33,500	7,500	1,000	123,500 42,000
Rig Supervision / Engineering	_	56,700	81,100	9,900	1,800	149,500
Drill Bits	_	45,800	540.204			45,800
Fuel & Power Water		97,200 22,500	549,304 452,813	3,000	1,000	646,504 479,313
Drlg & Completion Overhead	_	10,000	-		-	10,000
Plugging & Abandonment Directional Drilling, Surveys	_	210,821				210,821
Completion Unit, Swab, CTU	_	210,821	150,000	11,400		161,400
Perforating, Wireline, Slicklin	e	-	173,318	7,000		180,318
High Pressure Pump Truck Stimulation	_	-	97,000 2,116,575	8,000		105,000 2,116,575
Stimulation Flowback & Disp	_	=	15,500	50,400		65,900
Insurance	_	10,379 138,500	57,000	12,500	5,000	10,379 213,000
Labor Rental - Surface Equipment	_	58,735	287,070	10,000	5,000	360,805
Rental - Downhole Equipmen	t	98,000	82,500	2,000	-	182,500
Rental - Living Quarters Contingency	_	33,915 45,076	43,365 157,573	35,374	5,000 4,130	82,280 242,153
Operations Center	_	13,041	101,010	00,011	1,100	13,041
	TOTAL INTANGIBLES >	2,298,888	4,375,118	396,611	45,430	7,116,047
TANGIBLE CO	STS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing Intermediate Casing	\$	43,932 475,454	\$	<u> </u>	\$	43,932 475,454
Drilling Liner	_	-				-
Production Casing		744,658				744,658
Production Liner Tubing		-		128,238		128,238
Wellhead	_	78,000		30,000		108,000
Packers, Liner Hangers Tanks	_	<u>-</u>	49,824	6,000	35,000	55,824 35,000
Production Vessels	_				126,181	126,181
Flow Lines	_	-			120,000	120,000
Rod string Artificial Lift Equipment	_	<u>-</u>		20,000		20,000
Compressor	_	-			27,500	27,500
Installation Costs Surface Pumps	_	<u> </u>		5,000	80,000 15.000	80,000 20,000
Non-controllable Surface		-		-	2,000	2,000
Non-controllable Downhole	_	-		-		
Downhole Pumps Measurement & Meter Installa	ation	<u>-</u>		11,000	32,000	43,000
Gas Conditioning / Dehydration	on				-	
Interconnecting Facility Pipin Gathering / Bulk Lines	<u> </u>				53,125	53,125
Valves, Dumps, Controllers	_			2,000	-	2,000
Tank / Facility Containment Flare Stack	_			-	8,750 20,625	8,750 20,625
Electrical / Grounding	_				40,000	40,000
Communications / SCADA	_			12,000	5,000	17,000
Instrumentation / Safety	TOTAL TANGIBLES >	1,342,044	49,824	214,238	39,000 604,181	39,000 2,210,287
	TOTAL COSTS >	3,640,932	4,424,941	610,849	649,611	9,326,334
EPARED BY MATADOR PR	ODUCTION COMPANY:					
Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NN	1 OM			
Completions Engineer:	Colin Lesnick	Todali Lodu - W I A/NI	JME			
Production Engineer:	Kyle Christy					
TAROR RESOURCES SELE	IDANY APPROVA					
FADOR RESOURCES COM	IPANY APPROVAL:					
Executive VP, Res	WTE	SVP Geoscience	e	COO- Drilling	g, Completion and Production	CC CC
Executive VP, Legal	v V 1 ⊏		INLF			00
LACCOUNTE VF, Legal	CA					
President						
	BG					
N OPERATING PARTNER A	APPROVAL:					
Company Name:			Working Interest (%):		Tax ID	:
-		_		_		
Signed by:			Date:			
Title:			Approval:	Ves		No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Libring installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering its well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its

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DATE: WELL NAME: LOCATION: COUNTY/STATE: MRC WI: GEOLOGIC TARGET: REMARKS: INTANGIBLE C Land / Legal / Regulatory Location, Surveys & Damag Drilling	May 4th, 2023 Scott King State Com #1 Section 1&2 24S 28E Eddy, NM						
OCATION: COUNTY/STATE: MRC WI: SEOLOGIC TARGET: REMARKS: INTANGIBLE C and / Legal / Regulatory cocation, Surveys & Damag	Section 1&2 24S 28E			AFE NO.:			
OUNTY/STATE: IRC WI: EOLOGIC TARGET: EMARKS: INTANGIBLE Cand / Legal / Regulatory ocation, Surveys & Damag		31H		FIELD:		Bone Spring	
RC WI: EOLOGIC TARGET: EMARKS: INTANGIBLE Cand / Legal / Regulatory ocation, Surveys & Damag	Eddy, MM			MD/TVD:		16637'/8870' 7,200	
EOLOGIC TARGET: EMARKS: INTANGIBLE Cand / Legal / Regulatory ocation, Surveys & Damag				LATERAL LENGTH:		7,200	
INTANGIBLE C and / Legal / Regulatory ocation, Surveys & Damag	Third Bone Spring						
and / Legal / Regulatory ocation, Surveys & Damag	Drill and complete a horiz	zontal 1.5 mile long 3rd	d Bone Spring target wit	h about 31 frac stages			
and / Legal / Regulatory ocation, Surveys & Damag		DRILLING	COMPLETION	PRODUCTION		TOTAL	
ocation, Surveys & Damag	COSTS	58.000	COSTS \$	COSTS 50,000	FACILITY COSTS \$ 10,000 \$	COSTS 118,000	
rilling	· <u> </u>	154,333	13,000	25,000	12,500	204,833	
ementing & Float Equip	_	586,950 196,000				586,950 196,000	
gging / Formation Evalua	tion	-	8,000	3,000		11,000	
owback - Labor	_			31,050		31,050	
owback - Surface Rentals owback - Rental Living Qu	uarters			121,488		121,488	
ud Logging	_	14,500				14,500	
ud Circulation System ud & Chemicals	_	66,375 415,000	57,500	9,000		66,375 481,500	
ud / Wastewater Disposal	_	115,000	-	7,500	1,000	123,500	
eight / Transportation g Supervision / Engineerii		8,500 63,000	33,500 81,100	9,900	1,800	42,000 155,800	
g Supervision / ⊑ngineerii ∵ill Bits		45,800	61,100	9,900	1,000	45,800	
iel & Power	_	108,000	549,304		-	657,304	
ater rlg & Completion Overhea	-	22,500 10,000	452,813	3,000	1,000	479,313 10,000	
ugging & Abandonment		-					
rectional Drilling, Surveys ompletion Unit, Swab, CTU		238,281	150,000	11,400		238,281 161,400	
ompletion Unit, Swab, CTC erforating, Wireline, Slickli		<u> </u>	173,318	7,000		180,318	
gh Pressure Pump Truck	_	-	97,000	8,000	-	105,000	
imulation imulation Flowback & Dis	<u> </u>	-	2,116,575 15,500	50,400		2,116,575 65,900	
surance	<u>-</u>	10,648	10,000			10,648	
abor	_	138,500	57,000 287,070	12,500 10,000	5,000	213,000 366,880	
ental - Surface Equipment ental - Downhole Equipme		64,810 117,500	82,500	2,000	5,000	202,000	
ental - Living Quarters	_	35,310	43,365		5,000	83,675	
ontingency perations Center	_	74,505 14,490	157,573	35,374	4,130	271,581 14,490	
por uniono conto.	TOTAL INTANGIBLES >	2,558,002	4,375,118	396,611	45,430	7,375,161	
		DRILLING	COMPLETION	PRODUCTION	·	TOTAL	
TANGIBLE CO urface Casing	OSTS \$	43,932	COSTS \$	COSTS \$	FACILITY COSTS \$ \$	COSTS 43,932	
termediate Casing	Ψ <u> </u>	499,159		Ψ	4	499,159	
rilling Liner	_	-				-	
oduction Casing oduction Liner	_	762,848				762,848	
ubing	<u>-</u>	-		128,238		128,238	
ellhead ackers, Liner Hangers	_	78,000	49,824	30,000 6,000		108,000 55,824	
anks	_	<u>-</u>	49,024	0,000	35,000	35,000	
oduction Vessels		-			126,181	126,181	
ow Lines od string	_	-			120,000	120,000	
rtificial Lift Equipment	<u>-</u>	-		20,000		20,000	
ompressor stallation Costs	<u> </u>	<u>-</u>			27,500 80,000	27,500 80,000	
urface Pumps	_	<u>-</u>		5,000	15,000	20,000	
on-controllable Surface	_	-			2,000	2,000	
on-controllable Downhole ownhole Pumps	_	<u>-</u>		-			
easurement & Meter Instal	lation	-		11,000	32,000	43,000	
					- 53 125	- 53 125	
					53,125	53,125	
terconnecting Facility Pipi				2,000		2,000	
terconnecting Facility Pipi athering / Bulk Lines alves, Dumps, Controllers	_						
terconnecting Facility Pipi athering / Bulk Lines alves, Dumps, Controllers ank / Facility Containment	_ _ _			-	8,750	8,750	
terconnecting Facility Pipi athering / Bulk Lines alves, Dumps, Controllers ank / Facility Containment are Stack	=======================================						
as Conditioning / Dehydra terconnecting Facility Pipi athering / Bulk Lines alves, Dumps, Controllers ank / Facility Containment are Stack ectrical / Grounding ommunications / SCADA	= = = =			-	8,750 20,625 40,000 5,000	8,750 20,625 40,000 17,000	
terconnecting Facility Pipi athering / Bulk Lines alves, Dumps, Controllers ank / Facility Containment are Stack ectrical / Grounding	TOTAL TANGIBLES >	1,383,939	49,824	-	8,750 20,625 40,000	8,750 20,625 40,000	

Title: Approval: Yes No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including,

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5403 • Fax 214.866.4946

recce.clark@matadorresources.com

Reece Clark Landman

May 4, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Benco Energy, Inc. P.O. Box 29 Fort Worth, TX 76101

Re:

Scott King #111H, #112H, #121H, #122H, #131H & #132H (the "Wells") Participation Proposal N2 of Section 1 & NE/4 of Section 2, Township 24 South, Range 28 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Scott King State Com #111H, Scott King Fed Com #122H, Scott King State Com #121H, Scott King Fed Com #122H, Scott King State Com #131H & Scott King Fed Com #132H wells, located in N2 of Section 1 & NE/4 of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the six (6) enclosed Authority for Expenditures ("AFE") dated May 4, 2023.
- Scott King State Com #111H: to be drilled from a legal location with a proposed surface hole location located at 1,030' FNL and 765' FEL of Section 1-24S-28E, a proposed first take point located at 660' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 660' FNL and 2,543' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,500' TVD) to a Measured Depth of approximately 15,267'.
- Scott King Fed Com #112H: to be drilled from a legal location with a proposed surface hole location located at 1,055' FNL and 782' FEL of Section 1-24S-28E, a proposed first take point located at 1,980' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 1,980' FNL and 2,552' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,490' TVD) to a Measured Depth of approximately 15,257'.
- Scott King State Com #121H: to be drilled from a legal location with a proposed surface hole location located at 1,013' FNL and 790' FEL of Section 1-24S-28E, a proposed first take point located at 330' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 332' FNL and 2,541' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,450' TVD) to a Measured Depth of approximately 16,217'.

- Scott King Fed Com #122H: to be drilled from a legal location with a proposed surface hole location located at 1,037' FNL and 807' FEL of Section 1-24S-28E, a proposed first take point located at 1,650' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 1,650' FNL and 2,550' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,450' TVD) to a Measured Depth of approximately 16,217'.
- Scott King State Com #131H: to be drilled from a legal location with a proposed surface hole location located at 1,076' FNL and 699' FEL of Section 1-24S-28E, a proposed first take point located at 660' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 660' FNL and 2,543' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,870' TVD) to a Measured Depth of approximately 16,637'.
- Scott King Fed Com #132H: to be drilled from a legal location with a proposed surface hole location located at 1,100' FNL and 716' FEL of Section 1-24S-28E, a proposed first take point located at 1,980' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 1,980' FNL and 2,552' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,870' TVD) to a Measured Depth of approximately 16,637'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be provided at a later date, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Reace Clarke

Reece Clark

Benco Energy, Inc. hereby elects to:

Contact Number: 817-259-9100

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matadox Production Company's Scott King State Com #111H well. Not to participate in the Scott King State Com #111H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Scott King Fed Com #112H well. Not to participate in the Scott King Fed Com #112H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Scott King State Com #121H well. Not to participate in the Scott King State Com #121H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Scott King Fed Com #122H well. Not to participate in the Scott King Fed Com #122H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Scott King State Com #131H well. Not to participate in the Scott King State Com #131H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Scott King Fed Com #132H well. Not to participate in the Scott King Fed Com #132H
Benco Energy, Inc. By: William K. Sunly Title: PEESIDEN
Date: 6/09/2023

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		ESTIMATE OF COSTS	S AND AUTHORIZATION F	OR EXPENDITURE		
DATE:	May 4th, 2023			AFE NO.:		
WELL NAME:	Scott King State Com	#111H		FIELD:	-	Bone Spring
LOCATION:	Section 1&2 24S 28E			MD/TVD:	-	15267'/7500'
COUNTY/STATE:	Eddy, NM			LATERAL LENGTH:	-	7,200
MRC WI:					-	
GEOLOGIC TARGET:	First Bone Spring Sar	nd				
REMARKS:	Drill and complete a h	orfzontal 1.5 mile long	First Bone Spring sand	target with about 31 fra	c stages	
INTANGIBLI	CORTE	DRILLING	COMPLETION	PRODUCTION	EACH ITY COSTS	TOTAL
Land / Legal / Regulatory		\$ 58,000	0,515	\$ 50,000	\$ 10,000	COSTS \$ 118,000
Location, Surveys & Dam	ages	174,333	13,000	25,000	12,500	224,833
Drilling		619,550				619,550
Cementing & Float Equip Logging / Formation Eval		191,000	8,000	0.000		191,000
Flowback - Labor	Halion		0,000	3,000		11,000 31,050
Flowback - Surface Renta	ls			121,488		121,488
Flowback - Rental Living	Quarters					-
Mud Logging Mud Circulation System		26,100				26,100
Mud & Chemicals		390,000	57,500	9,000		69,900 456,500
Mud / Wastewater Dispos	al .	125,000		7,500	1,000	133,500
Freight / Transportation		12,750	33,500		191	46,250
Rig Supervision / Enginee Drill Bits	iring	67,200 58,300	81,100	9,900	1,800	160,000 58,300
Fuel & Power		115,200	549,304			684,504
Water		22,500	452,813	3,000	1,000	479,313
Drig & Completion Overter Plugging & Abandonment		10,000				10,000
Directional Drilling, Surve		220,471				220,471
Completion Unit, Swab, C		220,471	150,000	11,400		161,400
Perforating, Wireline, Slic	kline		173,318	7,000		180,318
High Pressure Pump Truc			97,000	8,000		105,000
Stimulation	lie n		2,116,575	E0 400		2,116,575
Stimulation Flowback & D Insurance	qep	9,771	15,500	50,400		85,900 9,771
Labor		138,500	57,000	12,500	5,000	213,000
Rental - Surface Equipme		68,860	287,070	10,000	5,000	370,930
Rental - Downhole Equipo	nent	120,500	82,500	2,000		205,000
Rental - Living Quarters		36,240 76,489	43,365 157,573	35,374	5,000	84,605
Contingency Operations Center		15,456	107,073	30,314	4,130	273,565 15,456
Operations defined	TOTAL INTANGIBLES >		4,375,118	396,611	45,430	7,443,279
		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing		43,932	\$	*	\$	\$ 43,932
Intermediate Casing Drilling Liner		417,936				417,936
Production Casing		703,514				703,514
Production Liner		-				
Tubing				128,238		128,238
Weilhead		78,000	49,824	30,000		108,000
Packers, Liner Hangers Tanks		<u>-</u>	49,624	0,000	35,000	55,824 35,000
Production Vessels			5		126,181	126,181
Flow Lines		-	2		120,000	120,000
Rod string			· · · · · · · · · · · · · · · · · · ·	00.000		-
Artificial Lift Equipment Compressor				20,000	27,500	20,000 27,500
Installation Costs					80,000	80,000
Surface Pumps				5,000	15,000	20,000
Non-controllable Surface				-	2,000	2,000
Non-controllable Downhol	le					
Downhole Pumps Measurement & Meter Inst	allation			11,000	32,000	43,000
Gas Conditioning / Dehyd		$\overline{}$		- 1,000	-	- 10,000
Interconnecting Facility Pi				(a)	53,125	53,125
Gathering / Bulk Lines					-	
Valves, Dumps, Controller				2,000	8,750	2,000 8,750
Tank / Facility Containmer Flare Stack	IL.		5	·	20,625	20,625
Electrical / Grounding					40,000	40,000
Communications / SCADA				12,000	5,000	17,000
Instrumentation / Safety		1010 000	40.004	044.000	39,000	39,000
	TOTAL TANGIBLES >		49,824	214,238	604,181	2,111,625
	TOTAL COSTS >	3,869,502	4,424,941	610,849	649,611	9,554,804
PARED BY MATADOR	PRODUCTION COMPAN	W:				
Traces of motorsoit			mes			
Drilling Engine		Team Lead - WTX	NM SANC			
Completions Engineer			O AME			
Production Enginee	er: Kyle Christy					
TADOR RESOURCES C	OMPANY APPROVAL:					
Executive VP, R	95	SVP Geoscie	ence	COO- Drilli	ng, Completion and Produc	tion
EXECUTIVE AL, 10	WIE	GFL GROSCK	NLF	300-31M		œ
Executive VP, Leg	jai					
	GA					
Preside	ent					
	BG					
N OPERATING PARTNE	R APPROVAL:					
Company Nam	e:		Working Interest (%):		Tax	ID:
			_			
Signed b	y:		Date:			
TIE	e:		Approval:	Yes	i.	No (mark one)
		Annual Control			No all to be be be better	of tembelon of entary costs from ad, ledesfro
n as this AFE are authories only and easy not be a	formation one can after on mal streets of east on pay pay.		oved under the APE may be delayed up to a year		· · · · · · · · · · · · · · · · · · ·	

AFE - Version 3

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

		ESTIMATE OF COSTS	AND AUTHORIZATION F			
DATE:	May 4th, 2023			AFE NO.:		
WELL NAME:	Scott King Fed Com	F112H		FIELD:		Bone Spring
LOCATION:	Section 1&2 24S 28E			MD/TVD:	-	15257'/7490'
COUNTY/STATE:	Eddy, NM			LATERAL LENGTH:	-	7,200
MRC WI:	S-00-10-00-00-00-00-00-00-00-00-00-00-00-				-	
GEOLOGIC TARGET:	First Bone Spring Sar	ıd				
REMARKS:		orizontal 1.5 mile long F	irst Bone Spring sand t	arget with about 31 frac	stages	
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory Location, Surveys & Damas	NOE:	\$ 58,000 174,333	13,000	\$ 50,000 25,000	\$ 10,000 12,500	\$ 118,000 224,833
Drilling	ges	619,550	10,000	20,000	12,000	619,550
Cementing & Float Equip		191,000				191,000
Logging / Formation Evalua	etion		8,000	3,000		11,000
Flowback - Labor				31,050		31,050
Flowback - Surface Rentals				121,488		121,488
Flowback - Rental Living Q	uarters			-		
Mud Logging		26,100				26,100
Mud Circulation System		69,900	-			69,900
Mud & Chemicals		390,000 125,000	57,500	9,000	1,000	456,500
Mud / Wastewater Disposal Freight / Transportation		12,750	33,500	7,500	1,000	133,500 46,250
Rig Supervision / Engineer	ine	67,200	81,100	9,900	1,800	160,000
Drill Bits	illy	58,300	81,100	9,300	1,000	58,300
Fuel & Power		115,200	549,304			564,504
Water		22,500	452,813	3,000	1,000	479,313
Drig & Completion Overhea	ed.	10,000	-		1,000	10,000
Plugging & Abandonment						2.00
Directional Drilling, Survey	S	220,341				220,341
Completion Unit, Swab, CT			150,000	11,400		161,400
Perforating, Wireline, Slick			173,318	7,000		180,318
High Pressure Pump Truck			97,000	8,000		105,000
Stimulation			2,118,575			2,116,575
Stimulation Flowback & Dis	зр		15,500	50,400		65,900
Insurance		9,764				9,764
Labor		138,500	57,000	12,500	5,000	213,000
Rental - Surface Equipment		68,860	287,070	10,000	5,000	370,930
Rental - Downhole Equipme	ent	120,500	82,500	2,000	-	205,000
Rental - Living Quarters		36,240	43,365		5,000	84,605
Contingency		76,485	157,573	35,374	4,130	273,561
Operations Center		15,456				15,456
	TOTAL INTANGIBLES :		4,375,118	396,611	45,430	7,443,139
		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE C	OSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing		43,932	\$	\$	\$	\$ 43,932
Intermediate Casing		417,372	3 3			417,372
Drilling Liner						
Production Casing		703,081				703,081
Production Liner		-	3		7	
Tubing				128,238		128,238
Welfhead		78,000		30,000		108,000
Packers, Liner Hangers			49,824	6,000	35,000	55,824 35,000
Tanks					126,181	126,181
Production Vessels					120,000	120,000
Flow Lines					120,000	120,000
Rod string				20,000		20,000
Artificial Lift Equipment Compressor				20,000	27,500	27,500
Installation Costs				-	80,000	80,000
Surface Pumps			100000	5,000	15,000	20,000
Non-controllable Surface					2,000	2,000
Non-controllable Downhole						-
Downhole Pumps	•	2.7				
Measurement & Meter Insta	illation			11,000	32,000	43,000
Gas Conditioning / Dehydra						-
Interconnecting Facility Pip					53,125	53,125
Gathering / Bulk Lines		- Te - D				
Valves, Dumps, Controllers				2,000		2,000
Tank / Facility Containment		5.00		200-5	8,750	8,750
Flare Stack				200	20,625	20,625
Electrical / Grounding				-	40,000	40,000
Communications / SCADA				12,000	5,000	17,000
Instrumentation / Safety					39,000	39,000
	TOTAL TANGIBLES		49,824	214,238	604,181	2,110,627
(I	TOTAL COSTS :	3,868,364	4,424,941	610,849	649,611	9,553,766
		ane.				
EPARED BY MATADOR P	KUDUCTION COMPAI		0245			
Drilling Engineer	Tyler Kinnon	Team Lead - WTX/	NM JWC			
Completions Engineer			JME			
Production Engineer	•					
. recessor Engineer						
TADOR RESOURCES CO	MPANY APPROVAL:		V:			
				200 D.W.	on Completion and Part of	lon
Executive VP, Res		SVP Geoscier		COO- Dulle	ig, Completion and Product	
	WITE		NLF			CC
Executive VP, Lega						
	CA					
Presiden	rt.					
	BG					
	4 mm m m ***					
N OPERATING PARTNER	APPROVAL:					
Company Name	:		Working Interest (%):		Tax	ID:
Jonipuly , walle						
Signed by			Date:			/
						/
Title			Approval:	Yes	<u>v</u>	No (mark one)
ary on this APP are estimates only and may not be soon	mirrord as cultings on any compiler time or the tot	al cost of the project. Yobing installation appare	ed quality line AFE may be delayed up to a year	ater the well has been complained. In concuting	Otio.PPII, the Participant agrees to pay its proper and governal habitaly impartance to have participan	risonale ahare of salual state incomed, ladiating
		of annual control or an income of control or and the	the second party and the second party and	William	and receipt heblic becomes taken and him	demanded the Company of the Company

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			S AND AUTHORIZATION F			
DATE:	May 4th, 2023			AFE NO.:		
WELL NAME:	Scott King State Com	#121H	10. SS	FIELD:	-	Bone Spring
LOCATION:	Section 1&2 24S 28E		• / 20	MD/TVD:		16217'/8450'
COUNTY/STATE:	Eddy, NM		· c	LATERAL LENGTH:	-	7,200
MRC WI:	(G.		_	
GEOLOGIC TARGET:	Second Bone Spring		2nd Bano Caira area	nomet with about 44 for	, minnes	
REMARKS:	Unii and complete a n	gnoi silm c.r ismozno	2nd Bone Spring sand t	arget with about 31 mad	stages	
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE		COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory		\$ 58,000 154,333	\$ 42,000	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Dam Drilling	ages	538,050	13,000	25,000	12,500	204,833 638,050
Cementing & Float Equip		191,000				191,000
Logging / Formation Eval Flowback - Labor	uetion		000,8	3,000 31,050		11,000
Flowback - Surface Renta	nis			121,488		31,050 121,488
Flowback - Rental Living	Quarters					7
Mud Logging Mud Circulation System		7,250 51,088				7,250 61,083
Mud & Chemicals		325,000	57,500	9,000		391,500
Mud / Wastewater Dispos	al	115,000		7,500	1,000	123,500
Freight / Transportation Rig Supervision / Enginee	erina	8,500 56,700	33,500 81,100	9,900	1,800	42,000 149,500
Drill Bits	Aug	45,800			1,000	45,800
Fuel & Power		97,200	549,304	8.000	4,000	646,504
Water Drig & Completion Overtre	ead	22,500 10,000	452,813	3,000	1,000	479,313 10,000
Plugging & Abandonment						
Directional Drilling, Surve	rys	210,821	150 655	***		210,821
Completion Unit, Swab, C Perforating, Wireline, Silc			150,000 173,318	11,400 7,000		161,400 180,318
High Pressure Pump Truc			97,000	8,000		105,000
Stimulation			2,116,575			2,116,575
Stimulation Flowback & D	Disp	42.854	15,500	50,400		65,900
Insurance Labor		10,379 138,500	57,000	12,500	5,000	10,379 213,000
Rental - Surface Equipme	nt	58,735	287,070	10,000	5,000	360,805
Rental - Downhole Equips		98,000	82,500	2,800		182,500
Rental - Living Quarters Contingency		33,915 45,076	43,365 157,573	35,374	5,000 4,130	82,280 242,153
Operations Center		13,041	107,010	60,014	4,700	13,041
•••••	TOTAL INTANGIBLES		4,375,118	396,611	45,430	7,116,047
		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE Surface Casing	COSTS	COSTS 49,932	COSTS	COSTS	FACILITY COSTS	GOSTS \$ 43,932
Intermediate Casing	-	475,454	•	•	•	475,454
Drilling Liner						
Production Casing		744,658				744,658
Production Liner Tubing				128,238		128,238
Wellhead		78,000		30,000		108,000
Packers, Liner Hangers			49,824	6,000		55,824
Tanks					35,000 126,181	35,000 126,181
Production Vessels Flow Lines		-			120,000	120,000
Rod string						-
Artificial Lift Equipment				20,000	97.500	20,000
Compressor Installation Costs		<u>:</u>			27,500 80,000	27,500 80,000
Surface Pumps				5,000	15,000	20,000
Non-controllable Surface					2,000	2,000
Non-controllable Downho Downhole Pumps .	le					
Measurement & Meter Inst	tallation			11,000	32,000	43,000
Gas Conditioning / Dehyd						_
Interconnecting Facility P.	lping				53,125	53,125
Gathering / Bulk Lines Valves, Dumps, Controller	ns.			2,000		2,000
Tank / Facility Containmen				2,000	8,750	8,750
Flare Stack					20,625	20,625
Electrical / Grounding Communications / SCADA				12,000	40,000 5,000	40,000 17,000
Instrumentation / Safety	•			12,000	39,000	39,000
	TOTAL TANGIBLES	1,342,044	49,824	214,238	604,181	2,210,287
	TOTAL COSTS >		4,424,941	610,849	649,611	9,326,334
	Danie III	ne.				
PARED BY MATADOR	PRODUCTION COMPA	NY:				
Drilling Engine	er: Tyler Kinnon	Team Lead - WT	XINM JME			
Completions Engine			JME			
Production Engine	er. Kyle Christy					
TADOR RESOURCES C	OMPANY APPROVAL:					
Executive VP, R	es	SVP Geosc	lence	COO- Drilli	ng, Completion and Produc	lion
	WTE		NLF			OC
Executive VP, Leg						
	CA					
Preside	ent					
	D/S					
OPERATING PARTNE	R APPROVAL .					
			Secretary to the second			ID.
Company Narr	ne:		Working Interest (%):		Tax	10:
Signed t	by:		Date:			
		7		V	L	/ No. /
Tit	ie:		Approval:	Yes		No (mark one)

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ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

			?) 371-5200 • Fax (972) 37 AND AUTHORIZATION FI			
DATE:	May 4th, 2023			AFE NO.:		
VELL NAME:	Scott King Fed Com	H22H		FIELD:	2	Bone Spring
OCATION:	Section 1&2 24S 28E				2	
				MD/TVD:	_	16217'/8450'
OUNTY/STATE:	Eddy, NM			LATERAL LENGTH:	12	7,200
IRC WI:						
SEOLOGIC TARGET:	Second Bone Spring					
REMARKS:	Drill and complete a h	orizontal 1.5 mile long 2	and Bone Spring sand to	rget with about 31 frac	stages	
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
and / Legal / Regulatory	-0010	\$ 58,000	8	\$ 50,000	\$ 10,000	\$ 118,000
ocation, Surveys & Dama	iges	154,333	13,000	25,000	12,500	204,833
rilling		538,050				538,050
ementing & Float Equip		191,000				191,000
ogging / Formation Evalu	estion		8,000	3,000		11,000
lowback - Labor				31,050		31,050
owback - Surface Rental	\$			121,483		121,488
lowback - Rental Living C lud Logging	Juanters	7,250				7,250
lud Circulation System		61,088				61,088
ud & Chemicals		325,000	57,500	9,000		391,500
ud / Wastewater Disposa	đ	115,000	• • •	7,500	1,000	123,500
eight / Transportation		8,500	33,500	- 1,000	- 1,000	42,000
ig Supervision / Engineer	ring	56,700	81,100	9,900	1,800	149,500
rill Bits		45,800				45,800
iel & Power		97,200	549,304			646,504
eter		22,500	452,813	3,000	1,000	479,313
rig & Completion Overhe	ad	10,000				10,000
ugging & Abandonment	_	848.665			4	
irectional Drilling, Survey completion Unit, Swab, C1		210,821	150,000	11,400		210,821
erforating, Wireline, Slick			173,318	7,000		161,400 180,318
igh Pressure Pump Truci			97,000	8,000		105,000
timulation	*		2,116,575			2,116,575
timulation Flowback & Di	sp		15,500	50,400		65,900
surance		10,379				10,379
abor		138,500	57,000	12,500	5,000	213,000
ental - Surface Equipmen		58,735	287,070	10,000	5,000	360,805
ental - Downhole Equipm	ent	08,000	82,500	2,000	~	182,500
ental - Living Quarters		33,915	43,365		5,000	82,280
ontingency		45,076	157,573	35,374	4,130	242,153
perations Center	-	13,041			17.100	13,041
	TOTAL INTANGIBLES	2,298,888 DRILLING	4,375,118 COMPLETION	396,611 PRODUCTION	45,430	7,116,047 TOTAL
TANGIBLE O	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Irface Casing	1	43,932	\$	\$	\$	\$ 43,832
termediate Casing		475,454				475,454
rilling Liner						
oduction Casing		744,658				744,658
oduction Liner				400.000		400 000
ibing		78,000		128,238 30,000		128,238 108,000
elihead ackers, Liner Hangers		70,000	49,824	6,000		55,824
nks			40,024	0,000	35,000	35,000
oduction Vessels					126,181	126,191
ow Lines		-			120,000	120,000
od string		-				-
tificial Lift Equipment		-		20,000		20,000
mpressor					27,500	27,500
stallation Costs					80,000	80,000
rface Pumps				5,000	15,000	20,000
on-controllable Surface					2,000	2,000
on-controllable Downhole	B					
wnhole Pumps	-H-at			11,000	32,000	43,000
essurement & Meter Insti				11,000	32,000	43,000
es Conditioning / Dehydra terconnecting Facility Pip					53,125	53,125
athering / Bulk Lines					50,123	
ives, Dumps, Controllers	•			2,000	-	2,000
nk / Facility Containment				-	8,750	8,750
are Stack					20,625	20,625
ectrical / Grounding					40,000	40,000
ommunications / SCADA				12,000	5,000	17,000
strumentation / Safety					39,000	39,000
	TOTAL TANGIBLES >		49,824	214,238	604,181	2,210,287
	TOTAL COSTS >	3,640,832	4,424,941	610,849	649,611	9,326,334
ARED BY MATADOR	PRODUCTION COMPA	NY:				
			mus.			
Drilling Engineer		Team Lead - WTX/	M JIIC			
Completions Engineer	r. Colin Lesnick		JME			
Production Enginee	r: Kyle Christy					
DOR RESOURCES CO	MPANY APPROVAL:					
Executive VP, Re		SVP Geoscien	ree	COD Deller	g, Completion and Product	ion
executive VP, Re	WIE WIE	ovr Geoscier	NLF	COO- Dimer	a, compressor and Fleding	CC
Executive VP, Lega						
Executive VP, Lega	EL CA					
Presider	ntBg					
PERATING PARTNER	R APPROVAL:					
			Mindian laboration			ID.
Company Name			Working Interest (%):		Tax	ш.
Signed by	r		Date:			/
-			Approvat	Yes	ν	No (mark one)
Title	e		AUDIOVAL	100		

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MATADOR PRODUCTION COMPANY

MATADOR PRODUCTION COMPANY ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1800 • DALLAS, TEXAS 75240						
			72) 371-5200 • Fax (972) 3			
		ESTIMATE OF COSTS	AND AUTHORIZATION I	FOR EXPENDITURE		
DATE:	May 4th, 2023			AFE NO.:		
WELL NAME:	Scott King State Con	1#131H		FIELD:		Bone Spring
	Section 1&2 24S 28E			MD/TVD:	-	16637'/8870'
COUNTY/STATE:	Eddy, NM			LATERAL LENGTH:	-	7,200
MRC WI:					-	
GEOLOGIC TARGET:	Third Bone Spring					
REMARKS:	Drill and complete a l	norizontal 1.5 mile long	3rd Bone Spring target	with about 31 frac stage	s	
		DRILLING	COMPLETION	PRODUCTION		
INTANGIBLE CO	STS	COSTS	COSTS	COSTS	FACILITY COSTS	TOTAL
Land / Legal / Regulatory		\$ 58,000	\$	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	3	154,333	13,000	25,000	12,500	204,833
Drilling Cementing & Float Equip		586,950 196,000	-			586,950
Logging / Formation Evaluation	on	150,000	8,000	3,000		196,000 11,000
Flowback - Labor				31,050		31,050
Flowback - Surface Rentals Flowback - Rental Living Qua	4			121,488		121,488
Mud Logging	urate.	14,500				14,500
Mud Circulation System		66,375				66,375
Mud & Chemicals		415,000	57,500	9,000		481,500
Mud / Wastewater Disposal Freight / Transportation		115,000 8,500	33,500	7,500	1,000	123,500
Rig Supervision / Engineering		63,000	81,100	9,900	1,800	42,000 155,800
Orill Bits		45,800			1,000	45,800
Fuel & Power		108,000	549,304			557,304
Water Drig & Completion Overhead		22,500	452,813	3,000	1,000	479,313
Plugging & Abandonment		10,000				10,000
Directional Drilling, Surveys		238,281				238,281
Completion Unit, Swab, CTU			150,800	11,400		161,400
Perforating, Wireline, Stickline	•		173,318	7,000		180,318
High Pressure Pump Truck Stimulation			97,000 2,116,575	8,000		105,000 2,116,575
Stimulation Flowback & Disp			15,500	50,400		65,900
Insurance		10,648				10,648
Labor		138,500	57,000	12,500	5,000	213,000
Rental - Surface Equipment Rental - Downhole Equipment		64,810 117,500	287,070 82,500	2,000	5,000	366,880 202,000
Rental - Living Quarters		35,310	43,365	2,000	5,000	83,675
Contingency		74,605	157,573	35,374	4,130	271,581
Operations Center		14,490				14,490
1	OTAL INTANGIBLES:		4,375,118	396,611	45,430	7,375,161
	-	DRILLING	COMPLETION	PRODUCTION	EAST Inches	TOTAL
TANGIBLE COS Surface Casing	18	43,932	COSTS	COSTS	FACILITY COSTS	COSTS 43,832
Intermediate Casing		499,159		•——		499,159
Drilling Liner			26			-
Production Casing		762,848				762,848
Production Liner Tubing				128,238		128,238
Wellhead		78,000		30,000		108,000
Packers, Liner Hangers		-	49,824	6,000		55,824
Tanks					35,000	35,000
Production Vessels					126,181	126,181
Flow Lines Rod string					120,000	120,000
Artificial Lift Equipment				20,000		20,000
Compressor					27,500	27,500
Installation Costs					80,000	80,000
Surface Pumps Non-controllable Surface				5,000	15,000 2,000	20,000
Non-controllable Downhole					2,000	2,000
Downhole Pumps						
Measurement & Meter Installat				11,000	32,000	43,000
Gas Conditioning / Dehydration Interconnecting Facility Piping					53,125	53, 125
Gathering / Bulk Lines					35,125	33,123
Valves, Dumps, Controllers				2,000		2,000
Tank / Facility Containment					8,750	8,750
Flare Stack Electrical / Grounding					20,625 40,000	20,625 40,000
Communications / SCADA				12,000	5,000	17,000
Instrumentation / Safety					39,000	39,000
	TOTAL TANGIBLES >	1,383,939	49,824	214,238	604,181	2,252,182
	TOTAL COSTS >	3,941,941	4,424,941	610,849	649,611	9,627,343
EPARED BY MATADOR PRO	DUCTION COMPAN	NY:				
Drilling Engineer:	Tyler Kinson	Team Lead - WTX/	NM OM			
Completions Engineer.	Colin Lesnick		JME			
Production Engineer:	Kyle Christy					
TADOR RESOURCES COMF	ANY APPROVAL:					
Executive VP, Res_		SVP Geoscies		COO- Drillin	g, Completion and Product	
F 15.	WTE		NLF			CC
Executive VP, Legal	CA					
President	CA .					
President	BG					
N OPERATING PARTNER AF	PROVAL:					
Company Name:			Working Interest (%):		Taxi	D:
Combank tenting:					iaxi	

AFE - Version 3

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

		Phone (972) : ESTIMATE OF COSTS AN				
DATE:	May 4th, 2023			AFE NO.:		
WELL NAME:	Scott King Fed C			FIELD:		Bone Spring
LOCATION:	Section 1&2 24S	28E		MD/TVD:	<u> </u>	16637'/8870'
COUNTY/STATE:	Eddy, NM			LATERAL LENGTH:		7,200
MRC WI:						
GEOLOGIC TARGET:	Third Bone Sprin					
REMARKS:	Drill and complet	te a horizontal 1.5 mile long 3rd	Bone Spring target w	rith about 31 frac stages		
		DRILLING	COMPLETION	PRODUCTION		TOTAL,
INTANGIBLI	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory Location, Surveys & Dam	nane	\$ 58,000 154,333	13,000	\$ 50,000 25,000	\$ 10,000	\$ 118,000
Drilling	1962	586,950	13,000	25,000	12,500	204,833 586,950
Cementing & Float Equip		196,000				196,000
Logging / Formation Eval	nother		8,000	3,000		11,000
Flowback - Labor	la.	-		31,050		31,050
Flowback - Surface Renta Flowback - Rental Living				121,488		121,488
Mud Logging		14,500			-	14,500
Mud Circulation System		66,375				66,375
Mud & Chemicals		415,000	57,500	9,000		481,500
Mud / Wastewater Dispos	al	115,000	00 500	7,500	1,000	123,500
Freight / Transportation Rig Supervision / Engineer	elen.	8,500 63,000	33,500 81,100	9,900	1,800	42,000
Drill Bits	ing	45,800	61,100	3,800	1,000	155,800 45,800
Fuel & Power		108,000	549,304	-		657,304
Water		22,500	452,813	3,000	1,000	479,313
Drig & Completion Overho		10,000				10,000
Plugging & Abandonment Directional Drilling, Surve		238,281			7 152	800.000
Completion Unit, Swab, C		238,281	150,000	11,400		238,281 161,400
Perforating, Wireline, Slic			173,318	7,000		180,318
High Pressure Pump Truc			97,000	8,000	-	105,000
Stimulation			2,116,675			2,116,575
Stimulation Flowback & D	isp		15,500	50,400		65,900
Insurance Labor		10,648	57,000	12,500	E 000	10,648
Rental - Surface Equipme	**	138,500 64,810	287,070	10,000	5,000 5,000	213,000 366,880
Rental - Downhole Equipment		117,500	82,500	2,000	3,000	202,008
Rental - Living Quarters		35,310	43,365		5,000	83,675
Contingency		74,505	157,573	35,374	4,130	271,581
Operations Center		14,490				14,490
	TOTAL INTANGIB		4,375,118	396,611	45,430	7,375,161
Tangini F	none and a second	DRILLING	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL
TANGIBLE Surface Casing	20818	\$ 43,932 \$	COS13	LUSIS	PAGLITTUSIS	COSTS \$ 43,932
Intermediate Casing		499,159		•——		499,159
Drilling Liner		-				
Production Casing		762,848				762,848
Production Liner						
Tubing		-		128,238		128,238
Welfhead Packers, Liner Hangers		78,000	49,824	30,000		108,000 55,824
Tanks		- 1.0	40,024	0,000	35,000	35,000
Production Vessels					126,181	126,181
Flow Lines		•			120,000	120,000
Rod string						-
Artificial Lift Equipment				20,000	27,500	20,000
Compressor Installation Costs				· ·	80,000	27,500 80,000
Surface Pumps				5,000	15,000	20,000
Non-controllable Surface				Samuel Sa	2,000	2,000
Non-controllable Downhol	9					
Downhole Pumps				44.000	00.000	40.000
Measurement & Meter Inst Gas Conditioning / Dehyde		-		11,000	32,000	43,000
Interconnecting Facility Pi					53,125	53,125
Gathering / Bulk Lines	rg			-	-	
Valves, Dumps, Controller				2,000		2,000
Tank / Facility Containmen	t				8,750	8,750
Flare Stack					20,625 40,000	20,625
Electrical / Grounding Communications / SCADA				12,000	5,000	17,000
Instrumentation / Safety					39,000	39,000
	TOTAL TANGIBI	ES > 1,383,939	49,824	214,238	604,181	2,252,182
	TOTAL COS		4,424,941	610,849	649,611	9,627,343
EPARED BY MATADOR	PRODUCTION COM	MPANY:				
			OWE			
Drilling Enginee		Team Lead - WTX/NM	you			
Completions Enginee			U JME			
Production Enginee	T. Kyle Christy					
	same and a manage					
TADOR RESOURCES C	MPANY APPROV	AL:				
Executive VP, Re	K	SVP Geoscience		COO- Drilling	, Completion and Production	n
-monte of the	WIE	J. Comments	NLF			CC
Executive VP, Leg						
	CA					
Preside	nt					
	BG					
OPERATING PARTNE	R APPROVAL:					
		14	Varking Interest (92)		To~ IF):
N OPERATING PARTNE		v	Vorking Interest (%):		Taxit	·
	e:	v	Vorking Interest (%):		Tax II	
Company Nam	r	v	-	Yes	Tax IE): No (mark one)

AFE - Version 3

Exhibit C-4

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Matador Production Company
Hearing Date: December 18, 2025
Case No. 25584

<u>Summary of Communications C Sweeney State Com 111H, 121H, 131H</u> (fka Scott King State Com 111H, 121H, 131H)

Uncommitted Working Interest Owner

1. Devon Energy Production Company, L.P

Matador has had discussions with **Devon Energy Production Company**, **L.P** regarding their interest in the C Sweeney (fka Scott King) wells.

- Matador sent proposal on March 20, 2025
- Email correspondence with Devon Energy Production Company, L.P. April 23, 2025
- Email correspondence with Devon Energy Production Company, L.P. from September 23, 2025, to October 17, 2025

2. Benco Energy, Inc.

Matador previously sent Benco Energy, Inc. initial proposals for all Scott King wells (including what's now known as the C Sweeney State Com 111H, 121H, 131H) back in May of 2023, and Benco elected to go non-consent in the subject wells. A copy of Benco's signed election sheet has included in MRC Exhibit C-3. Since May 2023, there have been multiple updates to title calculations, which caused MRC to not include Benco in case no. 23672 initially and now also subsequently caused MRC to re-open this case to then include Benco.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO AMEND ORDER R-22860 TO ADD ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.

CASE NO. 25584 ORDER NO. R-22860

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

- I am attorney in fact and authorized representative of Matador Production Company ("Matador"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
- 2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.
- 3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 11, 2025.
- 5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.
- 6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: December 18, 2025

Case No. 25584

Pakhvi	
) and 100 - C	12/11/25
Paula M. Vance	Date



Paula M. Vance Associate Phone (505) 988-4421 Fax (505) 819-5579 pmvance@hollandhart.com

August 22, 2025

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico: C Sweeney State Com 111H, 121H, & 131H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Reece Clark at (972) 371-5403 or reece.clark@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION **COMPANY**



Paula M. Vance Associate Phone (505) 988-4421 Fax (505) 819-5579 pmvance@hollandhart.com

November 13, 2025

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico: C Sweeney State Com 111H, 121H, & 131H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 9, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

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If you have any questions about this matter, please contact Reece Clark at (972) 371-5403 or reece.clark@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION **COMPANY**

Received by OCD: 12/11/2025 2:25:17 PM

MRC - C Sweeney Reopen Order R-22860 - 111H, 121H and 131H wells - Case no. 25584 Postal Delivery Report

9214 8901 9403 8328 7104 09 DEVON ENERGY PRODUCTION COMPANY L P 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102 De

Delivered Signature Received

Received by OCD: 12/11/2025 2:25:17 PM

MRC - C Sweeney Reopen R-22860 - 111H, 121H, 131H wells - Case no. 25584 - Additional party Postal Delivery Report

9214 8901 9403 8342 9306 30	BENCO ENERGY INC PO BOX 29 FORT WORTH TX 76101 TX 76101	Delivered Signature Received
021 100010 100 00 12 0000 00	BENGG ENERGY ING CORRESPONDENCE IN COLUMN IN COLUMN INCOLUMN	Don'torou orginaturo riccorrou

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO COUNTY OF EDDY

SS

Account Number: 1232 Ad Number:

60070

Description:

Case 25584

Ad Cost:

\$72.60

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 26, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Agent

Subscribed to and sworn to me this 3rd day of September

herry Drives

2025.

Notary Public

County

ID#:

My commission expires:

STACI WOODS Notary ID #131272683 My Commission Expires September 7, 2025

KARI REESE HOLLAND & HART LLP 420 L STREET, SUITE 550 ANCHORAGE, AK 99501

Case No. 25584: Application of Matador Production Company to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Devon Energy Production Company, L.P. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Energy Production Company, L.P. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/ hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@ emind.nm.gov. Applicant in the above-styled cause seeks an order amending pooling Order R-22860 to add additional interest owners to the pooling order. Division Order R-22860 was issued in Case No. 23672 and pooled uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing C Sweeney State Com 111H (API No. 30-015-54331), C Sweeney State Com 121H (API No. 30-015-54333), and C Sweeney State Com 131H (API No. 30-015-54332). The subject area is located approximately 2 miles northeast of Malaga, New Mexico. 60070-Published in Carlsbad Current Argus Aug 26, 2025.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Revised Exhibit No. E

Submitted by: Matador Production Company Hearing Date: November 13, 2025

Case No. 25584

Received broch: 12/13/2025 3.25 17 RM Lication

No. 73460

State of New Mexico Publisher

County of Eddy:

Adrian Hedden

being duly sworn, sayes that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

Consecutive weeks/day on the same

day as follows:

First Publication November 20, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed ans sworn before me this

20th

day of

November

2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Case No. 25584: Application of Matador Production Company to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Benco Energy, Inc. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on December 9, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/cod/hearing-info/orcontact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order amending pooling Order R-22860 to add additional interest owners to the pooling order. Division Order R-22860 was issued in Case No. 23672 and pooled uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing C Sweeney State Com 121H (API No. 30-015-54331), C Sweeney State Com 121H (API No. 30-015-54332). The subject area is located approximately 2 miles northeast of Malaga, New Mexico. 73460-Published in Carlsbad Current Argus Nov. 20, 2025.