

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING, AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT
EDDY COUNTY, NEW MEXICO**

CASE NO. 25803

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Technical Examiner at the January 8, 2026 docket, Chevron U.S.A. Inc. ("Chevron") hereby submits this amended exhibit packet, which includes the following amended exhibit:

- **Exhibit A.5:** Revised list of parties to be pooled to change Trabajo Del Spear, LP from "uncommitted" to "committed."

No parties have entered an appearance in this case.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

Deana M. Bennett
Earl E. DeBrine, Jr.
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
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Deana.bennett@modrall.com
Earl.debrine@modrall.com

**STATE OF NEW MEXICO
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CASE NO. 25803

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- *Exhibit A.5: Unit recapitulation/Parties to Be Pooled*
- Exhibit A.6: Sample well proposal letter and AFEs
- Exhibit A.7: Summary of Contacts
- Exhibit A.8: Committed/Uncommitted Notice Exhibit

Exhibit B: Self-Affirmed Declaration of Hunter Berch, Geologist

- Exhibit B.1: Locator Map
- Exhibit B.2: Structure Map and Cross-reference Well Locator
- Exhibit B.3: Stratigraphic Cross Section
- Exhibit B.4: Gun Barrel Diagram
- Exhibit B.5: Gross Isopach
- Exhibit B.6: Resume

Exhibit C: Self-Affirmed Declaration of Deana Bennett

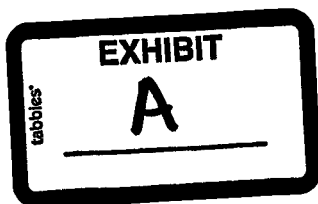
- Exhibit C.1: Sample Notice Letter, dated December 11, 2025
- Exhibit C.2: Mailing List of Parties
- Exhibit C.3: Certified Mailing Tracking List
- Exhibit C.4: Affidavit of Publication for December 13, 2025

¹ Revisions shown in italics.

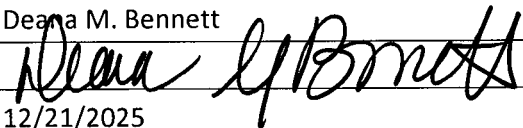
COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25803	APPLICANT'S RESPONSE
Hearing Date:	January 8, 2026
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (4323)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Weller
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Second Bone Spring Lower and Third Bone Spring being more particularly described as measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708)
Pool Name and Pool Code:	WC-015 G-02 S252715A, BONE SPRING (97816) and HAY HOLLOW; BONE SPRING NORTH (30216)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Chevron seeks to pool only the Second Bone Spring Lower and Third Bone Spring being more particularly described as measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708)



Proximity Tracts: If yes, description	Y
Proximity Defining Well: if yes, description	The completed interval of the Weller 21 16 Federal Com 274H is expected to be less than 330 feet from the adjoining tracts.
Applicant's Ownership in Each Tract	See Exhibit A-4/A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Weller 21 16 Federal Com #273H	<p>API No. 30-015-55790 SHL: 1395' FSL & 2624' FEL, (Unit J), Section 21, T25S, R27E BHL: 25' FNL & 330' FWL, (Unit D) Section 16, T25S, R27E FTP: 100' FSL & 330' FWL, Section 21, T25S, R27E LTP: 100' FNL & 330' FWL, Section 16, T25S, R27E</p> <p>Completion Target: Second Bone Spring Lower (Approx. 7,870' TVD) Orientation: North/South</p>
Well #1: Weller 21 16 Federal Com #274H	<p>API No. 30-015-56278 SHL: 1395' FSL & 2604' FEL, (Unit J), Section 21, T25S, R27E BHL: 25' FNL & 1651' FWL, (Unit C) Section 16, T25S, R27E FTP: 100' FSL & 1646' FWL, Section 21, T25S, R27E LTP: 100' FNL & 1651' FWL, Section 16, T25S, R27E</p> <p>Completion Target: Second Bone Spring Lower (Approx. 7,900' TVD) Orientation: North/South</p>
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$14,240. See Exhibit A-6 (Proposal Letter)
Production Supervision/Month \$	\$1,600. See Exhibit A-6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A-2, Paragraph 20
Requested Risk Charge	200%. See Exhibit A-6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	NA

Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	See Exhibit A.4 and Exhibit A.2 paragraph 26
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, Para. 11
Target Formation	Exhibit B-2
HSU Cross Section	Exhibits B-3
Depth Severance Discussion	See Exhibit A.2, Paragraph 9 for a description of the depth severance.
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibits B-2
Cross Section (including Landing Zone)	Exhibits B-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	12/21/2025

**STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION**

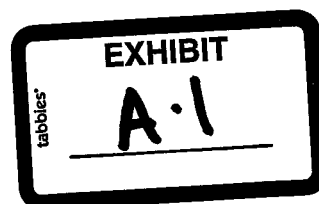
**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING, AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25803

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) pooling all uncommitted interests in a 640-acre, more or less, standard Bone Spring horizontal spacing unit measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708), underlying the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate the W/2 of Section 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico to form a standard 640-acre, more or less, standard Bone Spring horizontal spacing unit measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring



formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708) (the "Unit").

3. Chevron seeks to dedicate the Unit to the following wells:
 - a. **Weller 21 16 Federal Com 273H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and
 - b. **Weller 21 16 Federal Com 274H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to proposed a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16
4. The producing area for the wells is expected to be orthodox.
5. The completed interval of the **Weller 21 16 Federal Com 274H** is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.
6. This proposed Unit will partially overlap the following spacing units:
 - a. A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 1H well (API 30-015-41120) located in the E/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
 - b. A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 3H well (API 30-015-42491) located in the W/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
 - c. A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 6H well (API 30-015-42976) located in the E/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron; and
 - d. A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 5H well (API 30-015-42975) located in the W/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron.
7. These existing one-mile wells are completed in the Second Bone Spring Upper interval, being described as the interval between 3985' TVDSS and 4466' TVDSS, as described

on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708). Chevron does not seek to pool depths associated with these existing wells.

8. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights and will allow Chevron to obtain its just and fair share of the oil and gas underlying the subject lands.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving, to the extent necessary, the proposed overlapping spacing unit;
- C. Designating Chevron as operator of the Unit and the wells to be drilled thereon;
- D. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

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Attorneys for Chevron U.S.A. Inc.

CASE NO. 25803 : Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted interests in a 640-acre, more or less, standard horizontal Bone Spring spacing unit, measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708), underlying the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: **Weller 21 16 Federal Com 273H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and **Weller 21 16 Federal Com 274H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to proposed a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The producing area for the wells is expected to be orthodox. The completed interval for the **Weller 21 16 Federal Com 274H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units:

- A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 1H well (API 30-015-41120) located in the E/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
- A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 3H well (API 30-015-42491) located in the W/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
- A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 6H well (API 30-015-42976) located in the E/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron; and
- A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 5H well (API 30-015-42975) located in the W/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron.

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

**STATE OF NEW MEXICO
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OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25803

SELF-AFFIRMED DECLARATION OF KATIE HALLEY

Katie Halley hereby states and declares as follows:

1. I am over the age of 18, I am a land professional for Chevron U.S.A. Inc., and I have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Chevron includes the area of Eddy County in New Mexico.
4. I am familiar with the application Chevron filed in this case, which is included in the exhibit packet as **Exhibit A.1**.
5. I am familiar with the status of the lands that are subject to the application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
7. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.

8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

9. In this case, Chevron seeks an order from the Division for an order (1) pooling all uncommitted interests in a 640-acre, more or less, standard Bone Spring horizontal spacing unit measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708), underlying the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) approving, to the extent necessary, an overlapping spacing unit.

10. The Bone Spring benches that Chevron seeks to pool in this application are the Second Bone Spring Lower and the Third Bone Spring. Chevron is not seeking to pool the First Bone Spring or the Upper Second Bone Spring.

11. The spacing unit will be dedicated to the following wells:

- **Weller 21 16 Federal Com 273H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and
- **Weller 21 16 Federal Com 274H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to proposed a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16

12. The producing area for the wells is expected to be orthodox.

13. The completed interval of the **Weller 21 16 Federal Com 274H** is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.

14. Attached as **Exhibit A.3** are the proposed C-102s for the wells. The wells are within two pools: Section 16 – 97816 WC-015 G-02 S252715A, BONE SPRING and Section 21 – 30216 HAY HOLLOW; BONE SPRING NORTH. I have included two C-102s for each well, one for each pool.

15. **Exhibit A.4** is a plat of tracts, including tract ownership and applicable lease numbers.

16. **Exhibit A.5** includes a unit recapitulation of the interest owners and percentage ownership. Exhibit A.5 also identifies the parties to be pooled by yellow highlighting.

17. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners and unleased mineral interest owners well proposals, including the Authorizations for Expenditure (AFEs).

18. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the uncommitted mineral interest owners in the proposed wells.

19. **Exhibit A.6** contains sample well proposal letters (one for working interest owners and one for unleased mineral interest owners) and AFEs. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

20. Chevron requests overhead and administrative rates of \$14,240 month for drilling the well and \$1600 month for the producing well. These rates are fair, and comparable to the rates

charged by other operators for wells of this type in this area of Southeastern, New Mexico. Chevron requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. Chevron requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

22. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A.7**.

23. The parties Chevron is seeking to pool were notified of this hearing. Chevron seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

24. **Exhibit A.8** is a table identifying all owners within the proposed unit, and include the owner's name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Chevron.

25. This proposed Unit will partially overlap the following spacing units:

- A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 1H well (API 30-015-41120) located in the E/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
- A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 3H well (API 30-015-42491) located in the W/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
- A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 6H well (API 30-015-42976) located in the E/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron; and
- A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 5H well (API 30-015-42975) located in the W/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron.

26. These existing one-mile wells are completed in the Second Bone Spring Upper interval, being described as the interval between 3985' TVDSS and 4466' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708).

Chevron, through counsel, provided notice to the working interest owners in the existing wells. Chevron does not seek to pool depths associated with these existing wells; however Chevron did provide notice through counsel to the mineral interest owners in these depths to the extent necessary.

27. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

28. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

29. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature Page Follows]

Dated: December 18, 2025

A handwritten signature in blue ink, appearing to read 'Katie Halley', is written above a horizontal line.

Katie Halley

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102

Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55790	Pool Code - 30216	Pool Name - HAY HALLOW; BONE SPRING, NORTH
Property Code N/A	Property Name - WELLER 21 16 FEDERAL COM	Well Number - 273H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3103'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL J	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 1395' SOUTH	Ft. from E/W 2624' EAST	Latitude 32.112119° N	Longitude 104.195026° W	County EDDY
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Bottom Hole Location

UL D	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 330' WEST	Latitude 32.137247° N	Longitude 104.202784° W	County EDDY
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Dedicated Acres 320	Infill or Defining Well PROPERTY	Defining Well API - 30-015-56278	Overlapping Spacing Unit (Y/N) YES	Consolidation Code P
Order Numbers- Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL M	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 330' WEST	Latitude 32.108453° N	Longitude 104.202449° W	County EDDY
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First Take Point (FTP)

UL M	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 330' WEST	Latitude 32.108453° N	Longitude 104.202449° W	County EDDY
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Last Take Point (LTP)

UL D	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 330' WEST	Latitude 32.137041° N	Longitude 104.202784° W	County EDDY
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3103'
--	--	-------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____

Printed Name _____

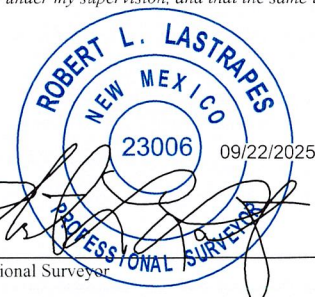
Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

Signature and Seal of Professional Surveyor _____



**EXHIBIT
A.3**

March 27, 2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 540,562.57' (NAD27 NM E)
Y = 413,633.20'
LAT. 32.137126° N (NAD27)
LONG. 104.202289° W
X = 581,745.79' (NAD83/86 NM E)
Y = 413,690.72'
LAT. 32.137247° N (NAD83/86)
LONG. 104.202784° W

PROPOSED LAST TAKE POINT

X = 540,562.83' (NAD27 NM E)
Y = 413,558.20'
LAT. 32.136920° N (NAD27)
LONG. 104.202288° W
X = 581,746.05' (NAD83/86 NM E)
Y = 413,615.72'
LAT. 32.137041° N (NAD83/86)
LONG. 104.202784° W

PROPOSED MID POINT/PPP #5

X = 540,581.12' (NAD27 NM E)
Y = 408,358.41'
LAT. 32.122626° N (NAD27)
LONG. 104.202250° W
X = 581,764.43' (NAD83/86 NM E)
Y = 408,415.83'
LAT. 32.122747° N (NAD83/86)
LONG. 104.202745° W

PPP #4

X = 540,606.04' (NAD27 NM E)
Y = 407,033.46'
LAT. 32.118983° N (NAD27)
LONG. 104.202174° W
X = 581,789.37' (NAD83/86 NM E)
Y = 407,090.85'
LAT. 32.119104° N (NAD83/86)
LONG. 104.202669° W

PPP #3

X = 540,630.96' (NAD27 NM E)
Y = 405,708.50'
LAT. 32.115341° N (NAD27)
LONG. 104.202099° W
X = 581,814.31' (NAD83/86 NM E)
Y = 405,765.87'
LAT. 32.115462° N (NAD83/86)
LONG. 104.202594° W

PPP #2

X = 540,655.87' (NAD27 NM E)
Y = 404,383.69'
LAT. 32.111699° N (NAD27)
LONG. 104.202024° W
X = 581,839.25' (NAD83/86 NM E)
Y = 404,441.04'
LAT. 32.111820° N (NAD83/86)
LONG. 104.202519° W

PROPOSED KICK OFF POINT/ PROPOSED FIRST TAKE POINT

X = 540,678.91' (NAD27 NM E)
Y = 403,158.88'
LAT. 32.108332° N (NAD27)
LONG. 104.201954° W
X = 581,862.31' (NAD83/86 NM E)
Y = 403,216.20'
LAT. 32.108453° N (NAD83/86)
LONG. 104.202449° W

PPP #1

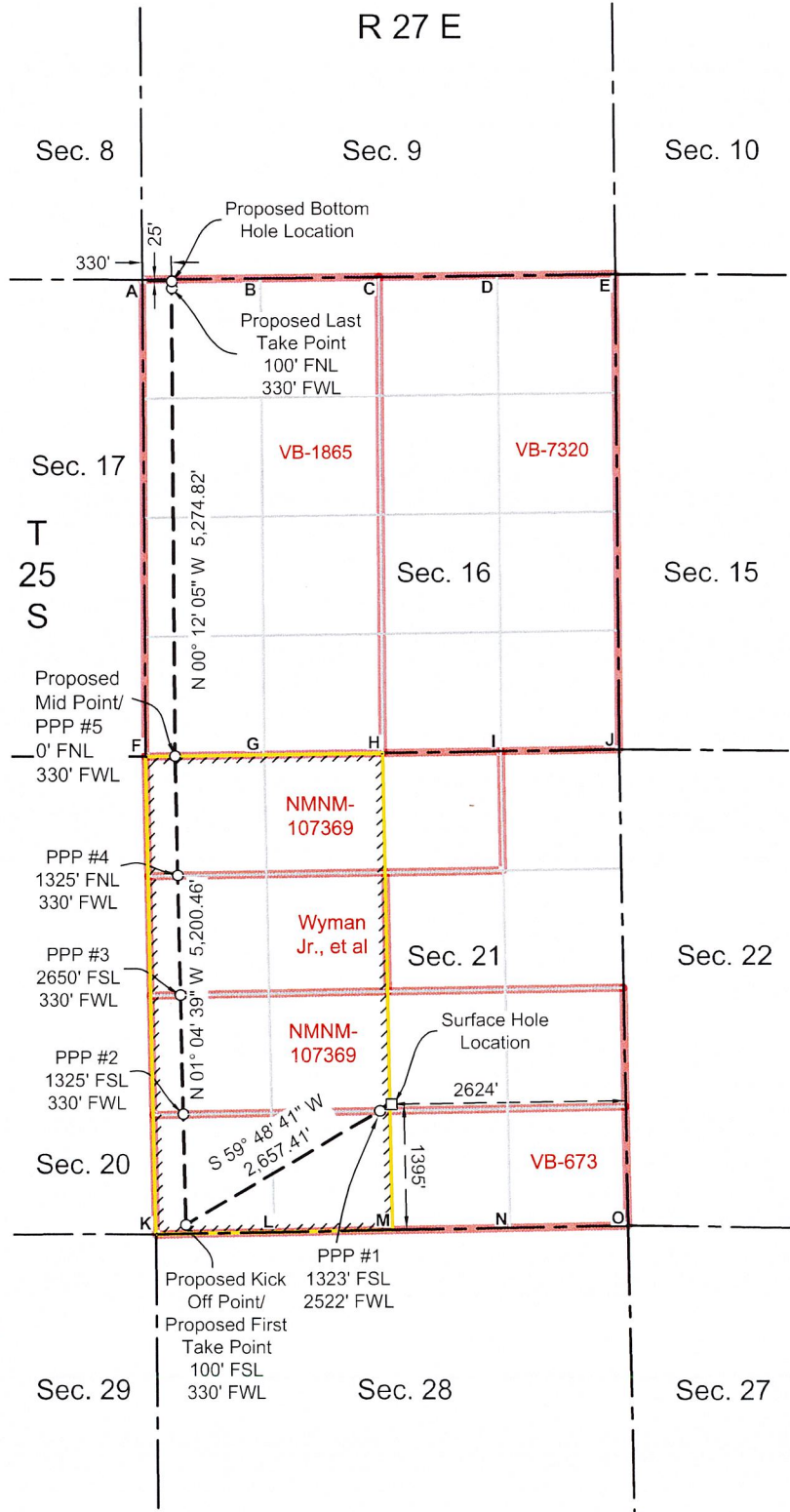
X = 542,847.87' (NAD27 NM E)
Y = 404,420.67'
LAT. 32.111793° N (NAD27)
LONG. 104.194944° W
X = 584,030.99' (NAD83/2011 NM E)
Y = 404,478.11'
LAT. 32.111914° N (NAD83/2011)
LONG. 104.195439° W

CORNER COORDINATES TABLE (NAD 27)

A- Y= 413654.70, X= 540232.49
B- Y= 413668.74, X= 541554.29
C- Y= 413682.78, X= 542876.08
D- Y= 413696.82, X= 544197.88
E- Y= 413710.86, X= 545519.67
F- Y= 408353.74, X= 540251.14
G- Y= 408372.47, X= 541574.37
H- Y= 408391.21, X= 542897.61
I- Y= 408409.94, X= 544220.85
J- Y= 408428.67, X= 545544.09
K- Y= 403053.05, X= 540350.85
L- Y= 403076.38, X= 541667.43
M- Y= 403099.71, X= 542984.01
N- Y= 403122.93, X= 544301.74
O- Y= 403146.16, X= 545619.46

WELLER 21 16 FEDERAL COM NO. 273H WELL

X = 542,975.90' (NAD27 NM E)
Y = 404,495.15'
LAT. 32.111997° N (NAD27)
LONG. 104.194530° W
X = 584,159.02' (NAD83/2011 NM E)
Y = 404,552.60'
LAT. 32.112119° N (NAD83/2011)
LONG. 104.195026° W



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-55790	Pool Code - 97816	Pool Name - WC-015 G-02 S252715A; BONE SPRING
Property Code N/A	Property Name - WELLER 21 16 FEDERAL COM	Well Number - 273H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3103'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	1395' SOUTH	2624' EAST	32.112119° N	104.195026° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	330' WEST	32.137247° N	104.202784° W	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API - 30-015-56278	Overlapping Spacing Unit (Y/N) YES	Consolidation Code P
Order Numbers- Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	330' WEST	32.108453° N	104.202449° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	330' WEST	32.108453° N	104.202449° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	330' WEST	32.137041° N	104.202784° W	EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3103'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

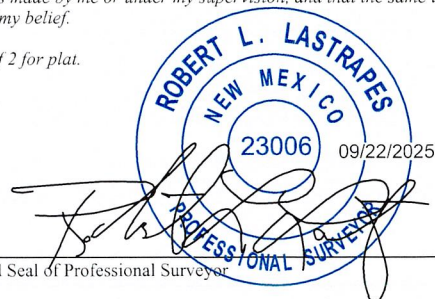
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pooling or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey March 27, 2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 540,562.57' (NAD27 NM E)
Y = 413,633.20'
LAT. 32.137126° N (NAD27)
LONG. 104.202289° W
X = 581,745.79' (NAD83/86 NM E)
Y = 413,690.72'
LAT. 32.137247° N (NAD83/86)
LONG. 104.202784° W

PROPOSED LAST TAKE POINT

X = 540,562.83' (NAD27 NM E)
Y = 413,558.20'
LAT. 32.136920° N (NAD27)
LONG. 104.202288° W
X = 581,746.05' (NAD83/86 NM E)
Y = 413,615.72'
LAT. 32.137041° N (NAD83/86)
LONG. 104.202784° W

PROPOSED MID POINT/PPP #5

X = 540,581.12' (NAD27 NM E)
Y = 408,358.41'
LAT. 32.122626° N (NAD27)
LONG. 104.202250° W
X = 581,764.43' (NAD83/86 NM E)
Y = 408,415.83'
LAT. 32.122747° N (NAD83/86)
LONG. 104.202745° W

PPP #4

X = 540,606.04' (NAD27 NM E)
Y = 407,033.46'
LAT. 32.118983° N (NAD27)
LONG. 104.202174° W
X = 581,789.37' (NAD83/86 NM E)
Y = 407,090.85'
LAT. 32.119104° N (NAD83/86)
LONG. 104.202669° W

PPP #3

X = 540,630.96' (NAD27 NM E)
Y = 405,708.50'
LAT. 32.115341° N (NAD27)
LONG. 104.202099° W
X = 581,814.31' (NAD83/86 NM E)
Y = 405,765.87'
LAT. 32.115462° N (NAD83/86)
LONG. 104.202594° W

PPP #2

X = 540,655.87' (NAD27 NM E)
Y = 404,383.69'
LAT. 32.111699° N (NAD27)
LONG. 104.202024° W
X = 581,839.25' (NAD83/86 NM E)
Y = 404,441.04'
LAT. 32.111820° N (NAD83/86)
LONG. 104.202519° W

PROPOSED KICK OFF POINT/ PROPOSED FIRST TAKE POINT

X = 540,678.91' (NAD27 NM E)
Y = 403,158.88'
LAT. 32.108332° N (NAD27)
LONG. 104.201954° W
X = 581,862.31' (NAD83/86 NM E)
Y = 403,216.20'
LAT. 32.108453° N (NAD83/86)
LONG. 104.202449° W

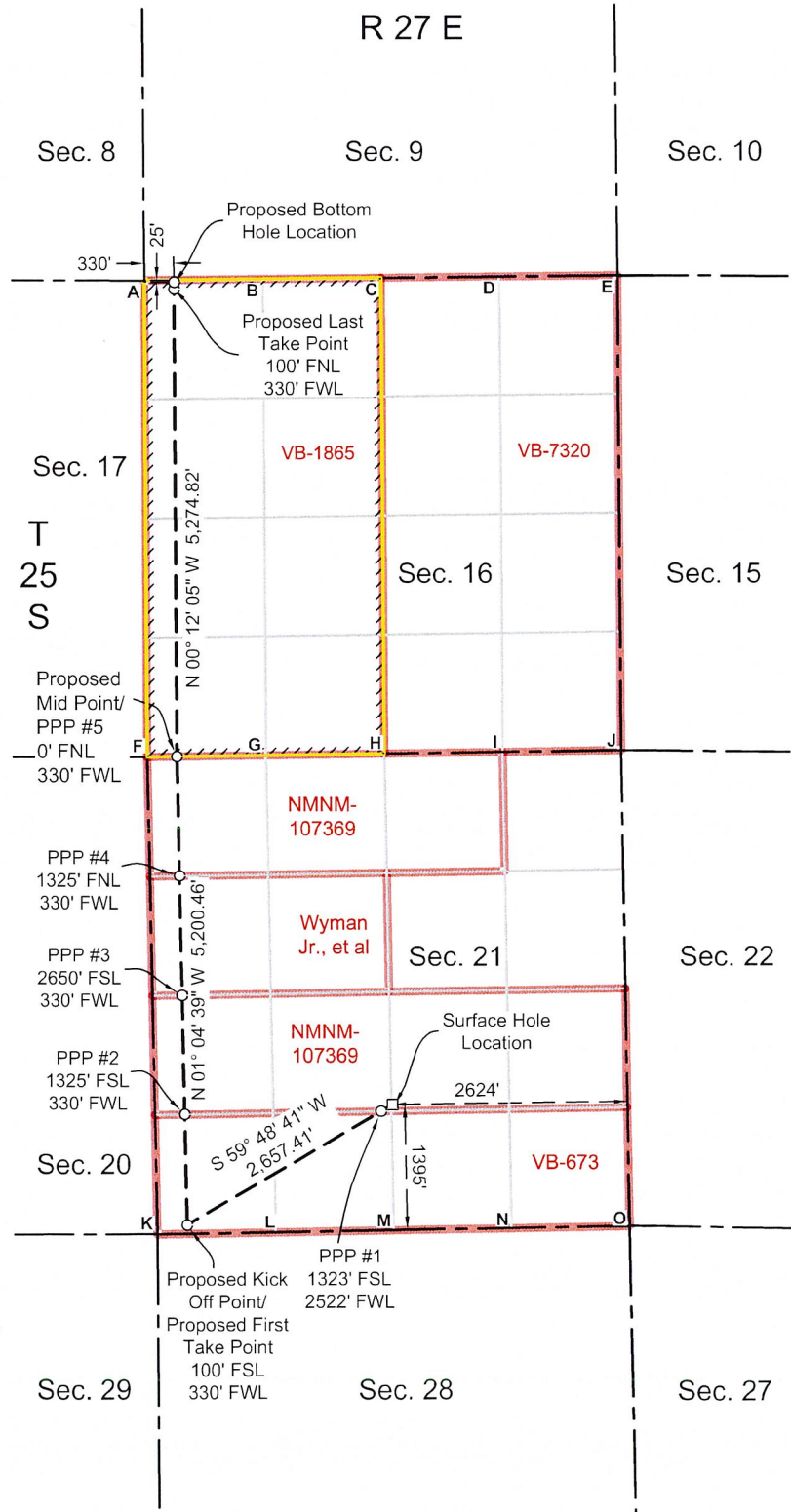
PPP #1

X = 542,847.87' (NAD27 NM E)
Y = 404,420.67'
LAT. 32.111793° N (NAD27)
LONG. 104.194944° W
X = 584,030.99' (NAD83/2011 NM E)
Y = 404,478.11'
LAT. 32.111914° N (NAD83/2011)
LONG. 104.195439° W

CORNER COORDINATES TABLE (NAD 27)	
A- Y= 413654.70, X= 540232.49	
B- Y= 413668.74, X= 541554.29	
C- Y= 413682.78, X= 542876.08	
D- Y= 413696.82, X= 544197.88	
E- Y= 413710.86, X= 545519.67	
F- Y= 408353.74, X= 540251.14	
G- Y= 408372.47, X= 541574.37	
H- Y= 408391.21, X= 542897.61	
I- Y= 408409.94, X= 544220.85	
J- Y= 408428.67, X= 545544.09	
K- Y= 403053.05, X= 540350.85	
L- Y= 403076.38, X= 541667.43	
M- Y= 403099.71, X= 542984.01	
N- Y= 403122.93, X= 544301.74	
O- Y= 403146.16, X= 545619.46	

WELLER 21 16 FEDERAL COM NO. 273H WELL

X = 542,975.90' (NAD27 NM E)
Y = 404,495.15'
LAT. 32.111997° N (NAD27)
LONG. 104.194530° W
X = 584,159.02' (NAD83/2011 NM E)
Y = 404,552.60'
LAT. 32.112119° N (NAD83/2011)
LONG. 104.195026° W



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-56278	Pool Code - 30216	Pool Name - HAY HALLOW; BONE SPRING, NORTH
Property Code N/A	Property Name - WELLER 21 16 FEDERAL COM	Well Number - 274H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3103'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL J	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 1395' SOUTH	Ft. from E/W 2604' EAST	Latitude 32.112119° N	Longitude 104.194961° W	County EDDY
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Bottom Hole Location

UL C	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1651' WEST	Latitude 32.137282° N	Longitude 104.198518° W	County EDDY
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API - 30-015-56278	Overlapping Spacing Unit (Y/N) YES	Consolidation Code P
Order Numbers- Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL N	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 1646' WEST	Latitude 32.108513° N	Longitude 104.198200° W	County EDDY
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First Take Point (FTP)

UL N	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 1646' WEST	Latitude 32.108513° N	Longitude 104.198200° W	County EDDY
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Last Take Point (LTP)

UL C	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1651' WEST	Latitude 32.137075° N	Longitude 104.198517° W	County EDDY
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3103'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

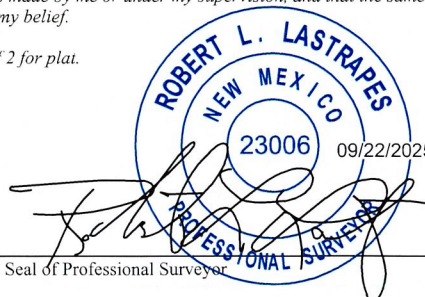
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

	
Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	March 27, 2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 541,883.37' (NAD27 NM E)
Y = 413,647.23'
LAT. 32.137161° N (NAD27)
LONG. 104.198022° W
X = 583,066.29' (NAD83/2011 NM E)
Y = 413,704.83'
LAT. 32.137282° N (NAD83/2011)
LONG. 104.198518° W

PROPOSED LAST TAKE POINT

X = 541,883.65' (NAD27 NM E)
Y = 413,572.23'
LAT. 32.136954° N (NAD27)
LONG. 104.198021° W
X = 583,066.58' (NAD83/2011 NM E)
Y = 413,629.83'
LAT. 32.137075° N (NAD83/2011)
LONG. 104.198517° W

PROPOSED MID POINT/PPP #5

X = 541,903.36' (NAD27 NM E)
Y = 408,377.13'
LAT. 32.122673° N (NAD27)
LONG. 104.197978° W
X = 583,086.38' (NAD83/2011 NM E)
Y = 408,434.64'
LAT. 32.122794° N (NAD83/2011)
LONG. 104.198474° W

PPP #4

X = 541,926.61' (NAD27 NM E)
Y = 407,053.41'
LAT. 32.119034° N (NAD27)
LONG. 104.197909° W
X = 583,109.66' (NAD83/2011 NM E)
Y = 407,110.89'
LAT. 32.119155° N (NAD83/2011)
LONG. 104.198405° W

PPP #3

X = 541,949.87' (NAD27 NM E)
Y = 405,729.70'
LAT. 32.115395° N (NAD27)
LONG. 104.197839° W
X = 583,132.94' (NAD83/2011 NM E)
Y = 405,787.15'
LAT. 32.115516° N (NAD83/2011)
LONG. 104.198335° W

PPP #2

X = 541,973.12' (NAD27 NM E)
Y = 404,405.91'
LAT. 32.111756° N (NAD27)
LONG. 104.197769° W
X = 583,156.22' (NAD83/2011 NM E)
Y = 404,463.34'
LAT. 32.111877° N (NAD83/2011)
LONG. 104.198265° W

PROPOSED KICK OFF POINT/ PROPOSED FIRST TAKE POINT

X = 541,994.62' (NAD27 NM E)
Y = 403,182.19'
LAT. 32.108391° N (NAD27)
LONG. 104.197705° W
X = 583,177.74' (NAD83/2011 NM E)
Y = 403,239.60'
LAT. 32.108513° N (NAD83/2011)
LONG. 104.198200° W

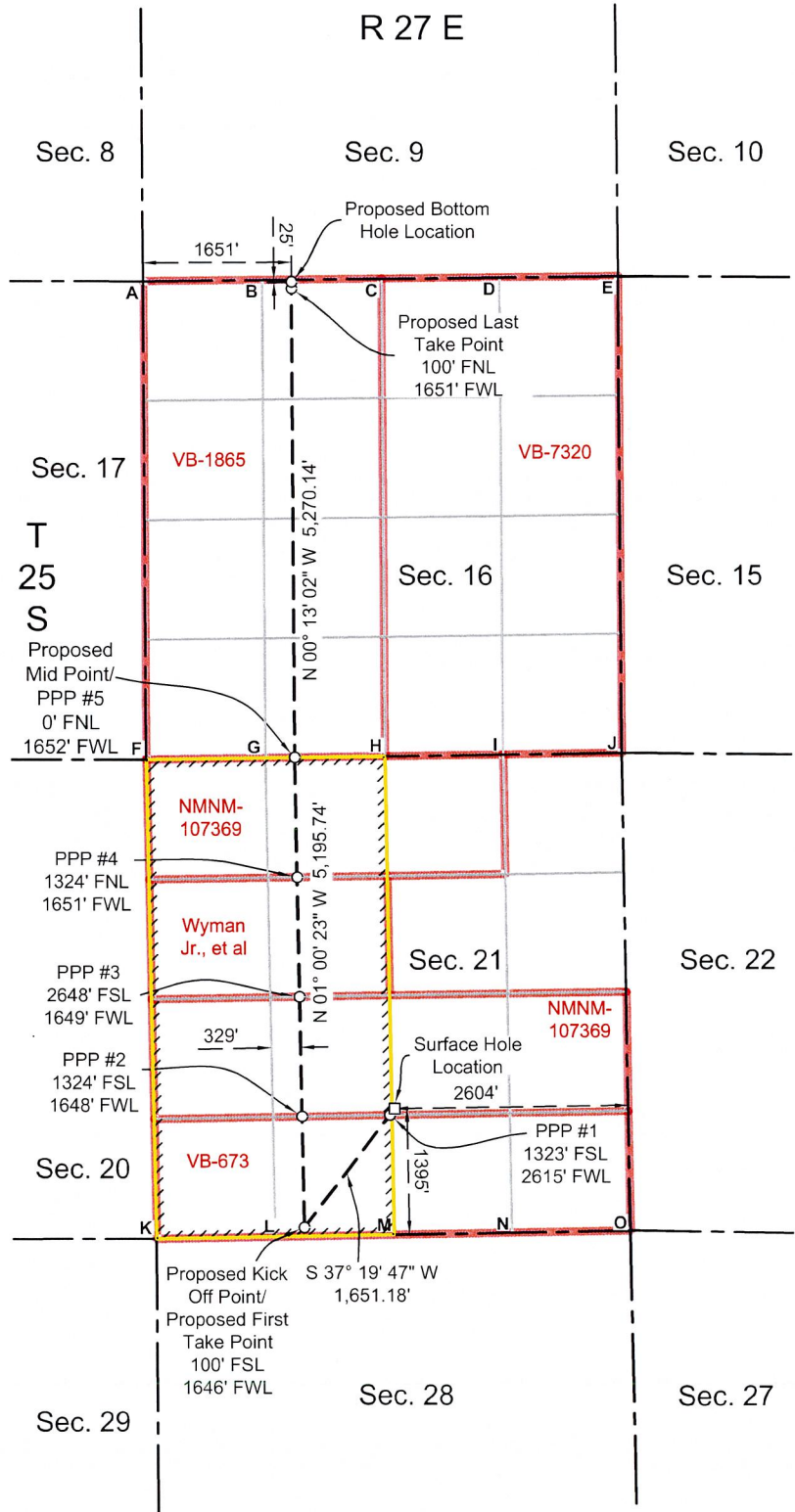
PPP #1

X = 542,940.57' (NAD27 NM E)
Y = 404,422.30'
LAT. 32.111797° N (NAD27)
LONG. 104.194645° W
X = 584,123.69' (NAD83/2011 NM E)
Y = 404,479.74'
LAT. 32.111919° N (NAD83/2011)
LONG. 104.195140° W

CORNER COORDINATES TABLE (NAD 27)	
A- Y= 413654.70, X= 540232.49	
B- Y= 413668.74, X= 541554.29	
C- Y= 413682.78, X= 542876.08	
D- Y= 413696.82, X= 544197.88	
E- Y= 413710.86, X= 545519.67	
F- Y= 408353.74, X= 540251.14	
G- Y= 408372.47, X= 541574.37	
H- Y= 408391.21, X= 542897.61	
I- Y= 408409.94, X= 544220.85	
J- Y= 408428.67, X= 545544.09	
K- Y= 403053.05, X= 540350.85	
L- Y= 403076.38, X= 541667.43	
M- Y= 403099.71, X= 542984.01	
N- Y= 403122.93, X= 544301.74	
O- Y= 403146.16, X= 545619.46	

WELLER 21 16 FEDERAL COM NO. 274H WELL

X = 542,995.90' (NAD27 NM E)
Y = 404,495.15'
LAT. 32.111997° N (NAD27)
LONG. 104.194465° W
X = 584,179.02' (NAD83/2011 NM E)
Y = 404,552.59'
LAT. 32.112119° N (NAD83/2011)
LONG. 104.194961° W



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56278	Pool Code - 97816	Pool Name - WC-015 G-02 S252715A; BONE SPRING
Property Code N/A	Property Name - WELLER 21 16 FEDERAL COM	Well Number - 274H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3103'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	1395' SOUTH	2604' EAST	32.112119° N	104.194961° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	1651' WEST	32.137282° N	104.198518° W	EDDY

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API- 30-015-56278	Overlapping Spacing Unit (Y/N) YES	Consolidation Code P
Order Numbers- Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1646' WEST	32.108513° N	104.198200° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1646' WEST	32.108513° N	104.198200° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	1651' WEST	32.137075° N	104.198517° W	EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3103'
--	--	-------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____

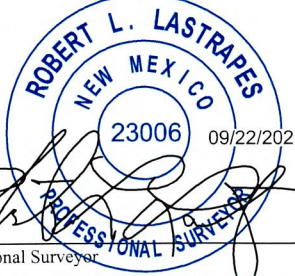
Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.


 Signature and Seal of Professional Surveyor

Certificate Number _____

Date of Survey _____

March 27, 2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 541,883.37' (NAD27 NM E)
Y = 413,647.23'
LAT. 32.137161° N (NAD27)
LONG. 104.198022° W
X = 583,066.29' (NAD83/2011 NM E)
Y = 413,704.83'
LAT. 32.137282° N (NAD83/2011)
LONG. 104.198518° W

PROPOSED LAST TAKE POINT

X = 541,883.65' (NAD27 NM E)
Y = 413,572.23'
LAT. 32.136954° N (NAD27)
LONG. 104.198021° W
X = 583,066.58' (NAD83/2011 NM E)
Y = 413,629.83'
LAT. 32.137075° N (NAD83/2011)
LONG. 104.198517° W

PROPOSED MID POINT/PPP #5

X = 541,903.36' (NAD27 NM E)
Y = 408,377.13'
LAT. 32.122673° N (NAD27)
LONG. 104.197978° W
X = 583,086.38' (NAD83/2011 NM E)
Y = 408,434.64'
LAT. 32.122794° N (NAD83/2011)
LONG. 104.198474° W

PPP #4

X = 541,926.61' (NAD27 NM E)
Y = 407,053.41'
LAT. 32.119034° N (NAD27)
LONG. 104.197909° W
X = 583,109.66' (NAD83/2011 NM E)
Y = 407,110.89'
LAT. 32.119155° N (NAD83/2011)
LONG. 104.198405° W

PPP #3

X = 541,949.87' (NAD27 NM E)
Y = 405,729.70'
LAT. 32.115395° N (NAD27)
LONG. 104.197839° W
X = 583,132.94' (NAD83/2011 NM E)
Y = 405,787.15'
LAT. 32.115516° N (NAD83/2011)
LONG. 104.198335° W

PPP #2

X = 541,973.12' (NAD27 NM E)
Y = 404,405.91'
LAT. 32.111756° N (NAD27)
LONG. 104.197769° W
X = 583,156.22' (NAD83/2011 NM E)
Y = 404,463.34'
LAT. 32.111877° N (NAD83/2011)
LONG. 104.198265° W

PROPOSED KICK OFF POINT/ PROPOSED FIRST TAKE POINT

X = 541,994.62' (NAD27 NM E)
Y = 403,182.19'
LAT. 32.108391° N (NAD27)
LONG. 104.197705° W
X = 583,177.74' (NAD83/2011 NM E)
Y = 403,239.60'
LAT. 32.108513° N (NAD83/2011)
LONG. 104.198200° W

PPP #1

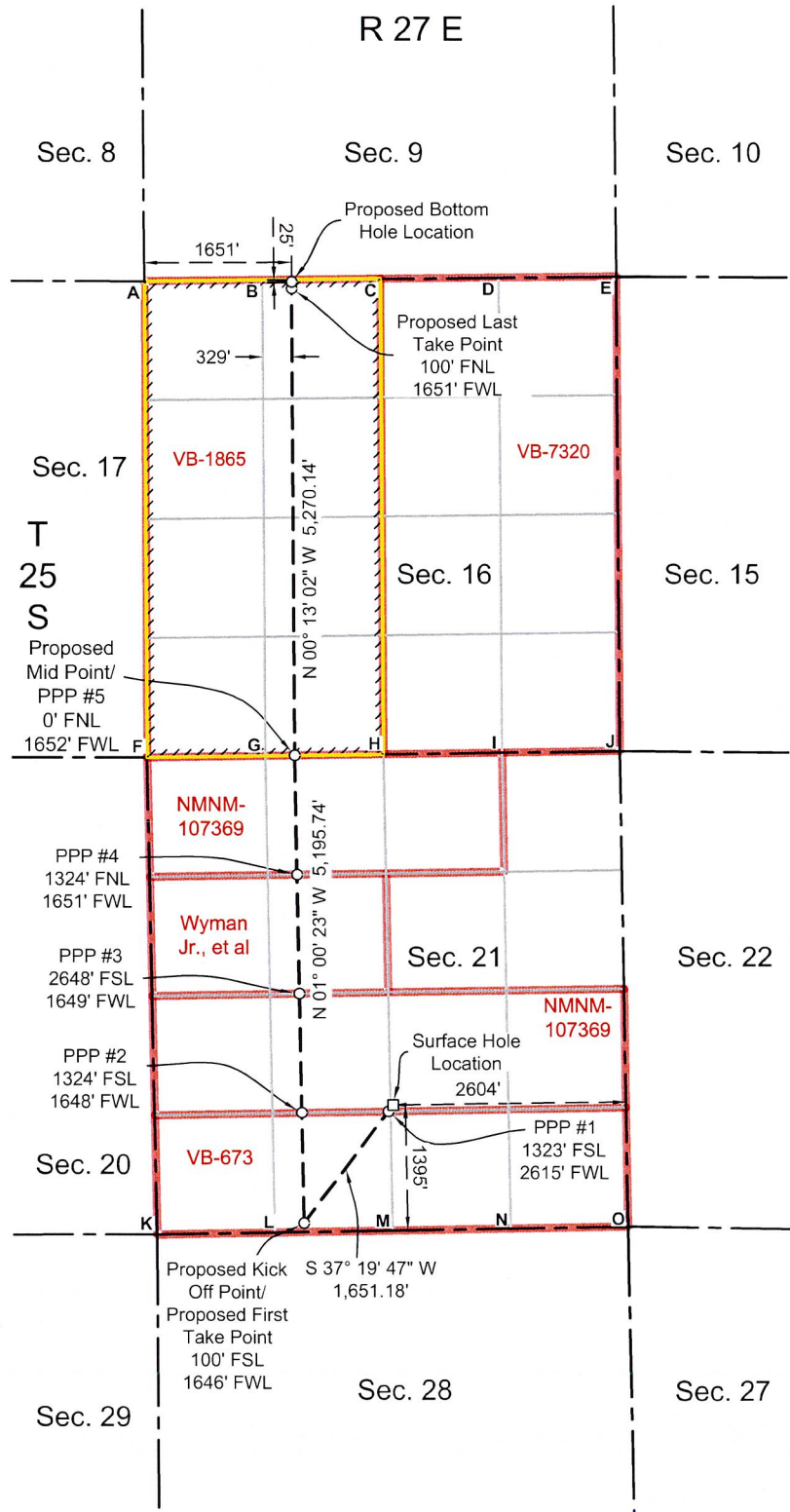
X = 542,940.57' (NAD27 NM E)
Y = 404,422.30'
LAT. 32.111797° N (NAD27)
LONG. 104.194645° W
X = 584,123.69' (NAD83/2011 NM E)
Y = 404,479.74'
LAT. 32.111919° N (NAD83/2011)
LONG. 104.195140° W

CORNER COORDINATES TABLE (NAD 27)

A- Y= 413654.70, X= 540232.49
B- Y= 413668.74, X= 541554.29
C- Y= 413682.78, X= 542876.08
D- Y= 413696.82, X= 544197.88
E- Y= 413710.86, X= 545519.67
F- Y= 408353.74, X= 540251.14
G- Y= 408372.47, X= 541574.37
H- Y= 408391.21, X= 542897.61
I- Y= 408409.94, X= 544220.85
J- Y= 408428.67, X= 545544.09
K- Y= 403053.05, X= 540350.85
L- Y= 403076.38, X= 541667.43
M- Y= 403099.71, X= 542984.01
N- Y= 403122.93, X= 544301.74
O- Y= 403146.16, X= 545619.46

WELLER 21 16 FEDERAL COM NO. 274H WELL


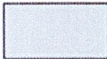
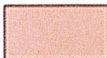
X = 542,995.90' (NAD27 NM E)
Y = 404,495.15'
LAT. 32.111997° N (NAD27)
LONG. 104.194465° W
X = 584,179.02' (NAD83/2011 NM E)
Y = 404,552.59'
LAT. 32.112119° N (NAD83/2011)
LONG. 104.194961° W

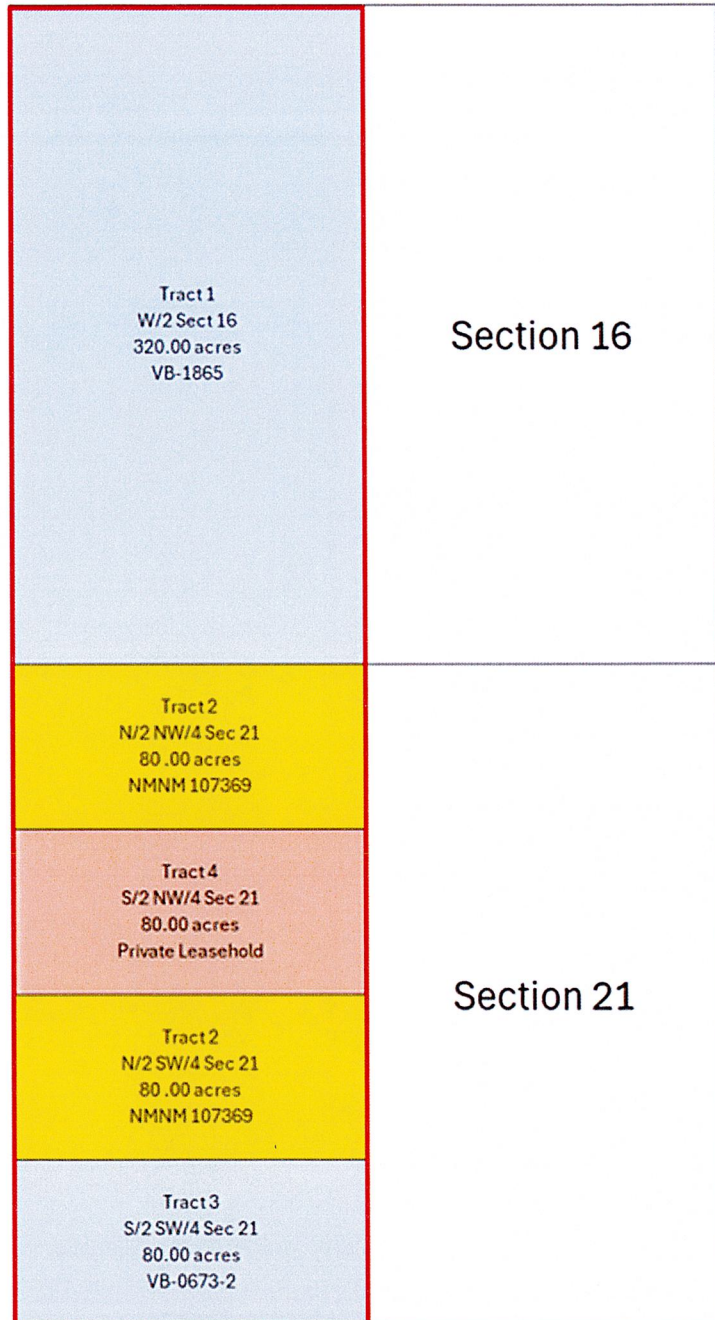


Weller 21 16 Federal Com 273H & 274H
T25S-R27E – W/2 Sections 16 & 21
Eddy County, New Mexico

WORKING INTEREST OWNERSHIP – TRACT MAP

Legend:

	Federal Lands
	State Lands
	Private Lands



WORKING INTEREST OWNERSHIP

Tract 1: W/2 Section 16, T-25-S, R-27-E, from the top of the Bone Spring to the base of the Bone Spring formation

Lease: State of New Mexico Oil and Gas Lease VB-1865	WI
Chevron U.S.A. Inc.	100.000000%
Total	100.000000%

Tract 2: N/2 NW4 & N/2 SW/4 of Section 21, T-25-S, R-27-E, from the top of the Bone Spring to the base of the Bone Spring formation

Lease: Federal Oil and Gas Lease NMNM 107369	WI
Chevron U.S.A. Inc.	100.000000%
Total	100.000000%

Tract 3: S/2 SW/4 of Section 21, T-25-S, R-27-E, from the top of the Bone Spring to the base of the Bone Spring formation

Lease: State of New Mexico Oil and Gas Lease VB-0673-2	WI
Chevron U.S.A. Inc.	100.000000%
Total	100.000000%

Tract 4: S/2 NW/4 of Section 21, T-25-S, R-27-E, from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708).

Lease: Bonnie Ruth Gregory	WI
Chevron U.S.A. Inc.	0.038872%
Lease: Louis M. Ratliff, Jr. and wife Mary D. Ratliff	WI
Chevron U.S.A. Inc.	0.003445%
Lease: Brian L. McGonagill and wife Shirley C. McGonagill	WI
Chevron U.S.A. Inc.	0.061879%
Lease: Panagopoulos Enterprises, LLC	WI
Chevron U.S.A. Inc.	0.047250%
Lease: Pamela Rae Cummings	WI
Chevron U.S.A. Inc.	0.257813%
Lease: Patricia Gae Stamps	WI
Chevron U.S.A. Inc.	0.257813%
Lease: John W. Osborn	WI
Chevron U.S.A. Inc.	0.257813%
Lease: William L. and Muriel M. Diescher Irrevocable Trust	WI
Chevron U.S.A. Inc.	50.000000%
Lease: Zia Royalty Company	WI
Chevron U.S.A. Inc.	1.333333%
Lease: The Beveridge Company	WI
Chevron U.S.A. Inc.	1.333333%
Lease: Steve R. Stribling	WI
Chevron U.S.A. Inc.	4.121875%
Lease: George Stribling and wife Theresa Stribling	WI
Chevron U.S.A. Inc.	4.121875%

Lease: Thomas B. Stribling	WI
Chevron U.S.A. Inc.	4.121875%
Lease: Martha Stribling Trust	WI
Chevron U.S.A. Inc.	4.121875%
Lease: Martha J. Stribling	WI
Chevron U.S.A. Inc.	4.121875%
Lease: John D. Stribling	WI
Chevron U.S.A. Inc.	4.121875%
Lease: Francis F. Beeman	WI
Chevron U.S.A. Inc.	5.000000%
Lease: Mark A. Beeman	WI
Chevron U.S.A. Inc.	3.333333%
Lease: Robert B. Beeman	WI
Chevron U.S.A. Inc.	3.333333%
Lease: William F. Beeman	WI
Chevron U.S.A. Inc.	3.333333%
Lease: Patricia Ann Beeman Allen Trust	WI
Chevron U.S.A. Inc.	2.331250%
Lease: Carmex, Inc.	WI
Chevron U.S.A. Inc.	1.600000%
Lease: T.L. Rees and wife Margaret D. Rees	WI
Chevron U.S.A. Inc.	0.800000%
Lease: Patricia Ann Long	WI
Chevron U.S.A. Inc.	0.005000%
Lease: Marilyn Faye Bitis	WI
Chevron U.S.A. Inc.	0.005000%
Lease: Exhibit "A" JOA	WI
Chevron U.S.A. Inc.	0.257811%
Unleased Mineral Interest Owner:	MI
Trabajo Del Spear, LP	1.333333%
Nolan Greak	0.003445%
Nevill Manning	0.003445%
Kirby, Ratliff, Manning & Greak	0.003618%
Klipstine & Hanratty, A Law Corporation	0.136688%
Chasity Garza	0.002093%
Jo Ann McNeil	0.005000%
John E. Hall, IV	0.093160%
Mary Lee Hall Stewart	0.020401%
Robert Scott Pace	0.020401%
Estate of Virginia Lee Davis (potential heirs/successors)	0.035625%
Michael Shayne Matekovic	
Mark Anthony Carrillo (aka Matekovic)	
Eric Benally	
Table Rock Energy, LLC	
BTC Brotherhood, LLC	
Estate of Clarence W. Ervin and Wife Mary I. Ervin	0.020930%
Gene Martin and husband Hal Martin	
Lillian Weldon and husband Richard Weldon	
Vicki Jones and husband Billy Jones	
Total	100.000000%

UNIT RECAPITULATION

Unit Description: W/2 of Section 16 & 21, T-25-S, R-27-E, from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708).

Interest Owners:

WI	Chevron U.S.A. Inc. (committed)	99.790236 %
WI	Trabajo Del Spear, LP (committed)	0.166666%
UMI	Nolan Greak (uncommitted)	0.000430%
UMI	Nevill Manning (uncommitted)	0.000430%
UMI	Kirby, Ratliff, Manning & Greak (uncommitted)	0.000452%
UMI	Klipstine & Hanratty, a law corporation (uncommitted)	0.017086%
UMI	Jo Ann McNeil (uncommitted)	0.000626%
UMI	Chasity Garza (uncommitted)	0.000262%
UMI	John E. Hall, IV (uncommitted)	0.011642%
UMI	Mary Lee Hall Stewart (uncommitted)	0.002550%
UMI	Robert Scott Pace (uncommitted)	0.002550%
UMI	Estate of Virginia Lee Hardin, a/k/a Virginia Lee Davis, a/k/a Virginia Lee Sandman (uncommitted)	0.004454%
	Mark Anthony Carrillo, aka Matekovic (potential heir)	
	Eric Benally (potential heir)	
	Table Rock Energy, LLC (potential successor)	
	BTC Brotherhood, LLC (potential successor)	
UMI	Estate of Clarence W. Ervin and Wife Mary I. Ervin (uncommitted)	0.002616%
	Gene Martin and husband Hal Martin (potential heir)	
	Lillian Weldon and husband Richard Weldon (potential heir)	
	Vicki Jones and husband Billy Jones (potential heir)	
Total		100.000000%

OVERRIDING ROYALTY INTEREST OWNER

Ross Duncan Properties LLC



Katie Halley

Land Representative, MCBU Land Department

October 14, 2025

Via Certified Mail – Return Receipt Requested

Trabajo Del Spear, LP
P.O. Box 1684
Midland, TX 79702

RE: Well Proposals and Authority for Expenditure (AFE)
Weller 21 16 Federal Com 273H (API# 30-015-55790)
Weller 21 16 Federal Com 274H (API# 30-015-56278)
W/2 of Section 16 & 21, Township 25 South, Range 27 East
Eddy County, New Mexico, being 640 acres, more or less

Dear Mineral Interest Owner:

Chevron hereby proposes to drill the following horizontal wells located within a horizontal spacing unit comprising the captioned lands. All captioned wells will be drilled from the same pad location in Unit K of Section 21, T25S-R27E, Eddy County, NM.

Well Name	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
Weller 21 16 Federal Com 273H	1395' FSL & 2604' FEL, Sec 21-25S-27E	25' FNL & 330' FWL, Sec 16-25S-27E	100' FSL & 330' FWL, Sec 21-25S-27E	100' FNL & 330' FWL, Sec 16-25S-27E	TVD: 7,870' MD: 18,781'	Second Bone Spring Lower
Weller 21 16 Federal Com 274H	1395' FSL & 2584' FEL, Sec 21-25S-27E	25' FNL & 1650' FWL, Sec 16-25S-27E	100' FSL & 1650' FWL, Sec 21-25S-27E	100' FNL & 1650' FWL, Sec 16-25S-27E	TVD: 7,900' MD: 18,483'	Second Bone Spring Lower

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute and indicate participation in the appropriate boxes on this letter and well AFEs. Please return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Chevron is proposing to drill these well(s) under the terms of a new 1989 Model Form Operating Agreement which will be sent upon request. The basic terms of this agreement are as follows:

- Overhead Rates: \$14,240 Drilling / 1,600 Production
- Non-Consent Penalties: 100% / 300% / 300%
- Expenditure Limit: \$125,000

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Floor 41, Houston, TX 77002
Tel 432 687 7572 Mobile 432 231 2081
khalley@chevron.com



If any Mineral Interest Owners elect not to participate in the drilling of subject well(s) or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Chevron is open to negotiating an Oil and Gas Lease or acquiring your mineral interest in the project area, if you do not wish to participate as a mineral interest owner. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,



Katie Halley
Land Representative

Enclosures

Your interest in the proposed contract area is as follows (*subject to change pending further title verification):

Interest	Owner	Percentage*
WI	Trabajo Del Spear, LP	0.166666%

Please elect one of the following regarding participation in the subject wells:

_____ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

_____ Elects NOT to participate in the above-captioned wells.

Please elect one of the following regarding treatment of ownership interest:

_____ Elects for ownership interest to be governed under the terms of the proposed Operating Agreement.
(If this election is made, please request a copy of the Operating Agreement for review and execution).

_____ Elects for ownership interest to be governed under the terms of a Compulsory Pooling Order issued at a later date by the New Mexico Oil Conservation Division.

Company / Individual: Trabajo Del Spear, LP

By: _____

Name: _____

Title: _____

Date: _____

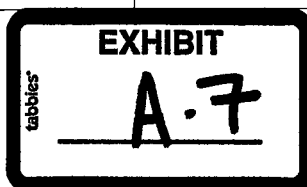
Chevron U.S.A. Inc. - Operator					
County, State: Eddy, NM		Well Name: WELLER 21 16 FEDERAL COM 273H			
API: 30-015-55790		Formation/Bench: Second Bone Lower	Duration (days): 11.1 (DRL) / 9.2 (COMP)	Depth (MD, TVD): 18781, 7870	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 437,702.36
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 11,720.53
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 83,341.23
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 17,769.57
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 78,240.09
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 6,081.52
Mobilization / De-Mobilization	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$ 159,852.83
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 22,586.50
Transportation - All	Transportation - All	0300	11000	Int	\$ 111,649.19
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 258,328.09
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 143,634.58
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 151,009.39
Well Services - All	Well Services - All	0200	14200	Int	\$ 119,223.19
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 57,907.45
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 10,467.77
Casing - All	Casing - All	0022	30000	Tan	\$ 679,157.14
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 25,037.13
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 137,149.66
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0021	54000	Int	\$ 10,401.80
Technical Services: ETC, PRC, etc.	Technical Services: ETC, PRC, etc.	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 137,892.86
100	Company Labor			Int	\$ 54,919.92
Industrial Services	Safety Services			Int	\$ 51,326.03
Fuel	Fuel			Int	\$ 255,568.63
Water	Frac Water			Tan	\$ 476,825.86
Well Construction Services	Pressure Control Equipment			Int	\$ 255,568.63
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 214,004.32
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 685,891.57
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 798,477.63
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 192,394.33
Well Construction Services	Coiled Tubing			Int	\$ 241,667.14
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 368,984.54
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 46,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 1,225,000.00
				Int	\$ 525,000.00
Total				\$	8,721,121

Chevron U.S.A. Inc. - Operator					
County, State: Eddy, NM		Well Name: WELLER 21 16 FEDERAL COM 274H			
API: 30-015-56278		Formation/Bench: Second Bone Lower	Duration (days): 11.1 (DRL) / 9.2 (COMP)	Depth (MD, TVD): 18483, 7900	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 437,702.36
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 11,720.53
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 83,341.23
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 17,769.57
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 78,240.09
Utilities not provided by contract	Utilities not provided by contract	0300	06006	Int	\$ 6,081.52
Mobilization / De-Mobilization	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$ 159,852.83
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 22,586.50
Transportation - All	Transportation - All	0300	11000	Int	\$ 111,649.19
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 258,328.09
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 143,634.58
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 151,009.39
Well Services - All	Well Services - All	0200	14200	Int	\$ 119,223.19
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 57,907.45
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 10,467.77
Casing - All	Casing - All	0022	30000	Tan	\$ 679,157.14
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 25,037.13
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 137,149.66
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0021	54000	Int	\$ 10,401.80
Technical Services: ETC, PRC	Technical Services: ETC, PRC,	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 137,892.86
100	Company Labor			Int	\$ 54,919.92
Industrial Services	Safety Services			Int	\$ 51,326.03
Fuel	Fuel			Int	\$ 255,568.63
Water	Frac Water			Tan	\$ 476,825.86
Well Construction Services	Pressure Control Equipment			Int	\$ 255,568.63
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 214,004.32
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 685,891.57
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 798,477.63
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 192,394.33
Well Construction Services	Coiled Tubing			Int	\$ 241,667.14
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 368,984.54
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 46,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 1,225,000.00
				Int	\$ 525,000.00
Total				\$	8,721,121

**Summary of Contacts With Uncommitted Working Interest
and Unleased Mineral Interest Owners To Be Pooled**

- Chevron retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Chevron searched public records, phone directory, and various different types of internet searches.
- Chevron sent proposal letters to the working interest owners on or around October 14, 2025, which included a proposed form of Joint Operating Agreement.
- Chevron sent proposal letters to the unleased mineral interest owners on or around October 14, 2025, which included an offer to discuss leasing the mineral interest.
- Chevron had multiple communications with the uncommitted working interest and unleased mineral interest owners, which I have outlined in the chart below.
- Chevron filed the application to force pool uncommitted working interest and unleased mineral interest owners who had not entered into an agreement.
- Chevron's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners unleased mineral interest and also for overriding royalty interest owners.
- Chevron's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
Nolan Greak	UMI	10/14/2025	10/20/2025	Chevron sent lease and well proposals/AFEs to party: Spoke with Party multiple times over the following time span regarding the subject interest and provided copies of lease proposal letter, lease and memo (3/13/25 to 4/22/25). Chevron mailed prior project well proposals (4/29/25). Spoke to Party over the phone, who decided to participate rather than leasing; Party returned approved prior project well proposals (7/21/25). Party signed prior project JOA (7/24/25). Mailed well proposals/AFEs for current project (10/14/25). Emailed Party asking for update (12/18/25).
Neville Manning	UMI	10/14/2025	10/20/2025	Chevron sent lease and well proposals/AFEs to party: Spoke with Party multiple times over the following time span regarding the subject interest and provided copies



				<p>of lease proposal letter, lease and memo (3/13/25 to 4/22/25). Chevron mailed prior project well proposals (4/29/25). Spoke to Party over the phone, who is now interested in participating rather than leasing; Party returned approved prior project well proposals (5/16/25). Party signed prior project JOA (7/31/25). Mailed well proposals/AFEs for current project (10/14/25). Emailed Party asking for update, Party requested to set up a phone call (12/18/25). Call set up for 12/31/25.</p>
<p>Kirby, Ratliff, Manning & Greak PC</p>	<p>UMI</p>	<p>10/14/2025</p>	<p>10/20/2025</p>	<p>Chevron sent lease and well proposals/AFEs to party: Party appears to be a defunct law firm originally comprised of Nevill Manning, Nolan Greak, and Louis M. Ratliff. Called and left a VM for Nevill Manning (3/5/25). Spoke with Nevill multiple times over the following time span regarding the subject interest and provided copies of the lease proposal letter, lease, and memo (3/13/25 to 4/22/25). Chevron mailed well proposals (4/29/25). Spoke to Nevill and Nolan over the phone, who are now interested in participating rather than leasing; Spoke shortly about curative requirements for Party (5/7/25 to 5/16). Had a phone conference with Nolan and Nevill to discuss interest held by Party; Nevill and Nolan have Louis Ratliff's contact information and plan to work together to execute a conveyance out of the defunct law firm into the three parties individually (7/17/25). Mailed well proposals/AFEs for current project (10/14/2025). Emailed Party asking for update, Party requested to set up a phone call (12/18). Call set up for</p>

				12/31/25. Chevron is waiting on curative conveyance.
Klipstine & Hanratty, a law corporation	UMI	10/14/2025	10/20/2025	Chevron sent lease and well proposals/AFEs to party: Called and left a voicemail for Party (3/12/25). Mailed lease proposal letter and lease (3/17/25). Left a message with the secretary for James Klipstine or Kevin Hanratty to call me back (3/19/25). Called and left a VM. (3/24 & 3/28/25). Spoke with secretary, provided contact information for a call back; the Secretary provided an email for James Klipstine (4/3/25). Emailed James Klipstine a proposal leasing letter (4/4/2025). Spoke with the secretary, who will convey message to James and Kevin again; Secretary wrote down contact information (4/15/25). Chevron mailed prior project well proposals (4/29/25). Called and left a VM (5/2/2025). Located contact emails for Kevin Hanratty on the State Bar of New Mexico website, and potential email for James Klipstine online. Sent email asking for update on well proposals, along with a copy of said proposals (7/30/25). Mailed well proposals/AFEs for current project (10/14/2025). Sent follow up letter to Party referencing current proposal (12/30/25).
Jo Ann McNeil	UMI	10/14/2025	Not delivered	Chevron sent lease and well proposals/AFEs to party: Called and left a VM (3/10/25). Mailed out a lease proposal letter, lease and memo (3/11/25). Spoke with Marilyn Bitsis, who offered to have her sister Jo Ann McNeil call me back (3/13/25). Marilyn spoke with sister Jo Ann, who wants nothing to do with project; Marilyn offered to reach out again once she receives the lease (3/19/25). Emailed Party a

				<p>proposal letter (3/20/25). Marilyn offers to text sisters again, now that she has lease and proposal in hand (3/21/25). Called and left VM (3/26/25, 3/31/25). Texted Party detailed information on project and asked her other sister Patricia to see if she can get in touch with party and explain the project (4/2/25). Patricia Long forwarded email to Jo Ann and is in the process of providing a good mailing address for Jo Ann to send a lease and proposal letter (4/7/25). Checked in with sister on party's status (4/11/25). Called and left VM (4/15/25, 4/16/25). Emailed Patricia to see if there are any updates on Party and whether they are interested in signing a lease or participating (4/17/25, 4/22/25). Chevron mailed prior project well proposals, which came back undelivered. (4/29/25). Called and left voice mail (5/2/25). Mailed well proposals/AFEs for current project, which came back as returned to sender (10/14/2025). Sent follow up letter to Party referencing current proposal (12/30/25).</p>
Chasity Garza	UMI	10/14/2025	Returned to Sender; Not delivered	<p>Chevron sent lease and well proposals/AFEs to party: Called and left a VM (3/10/25). Mailed out lease offer, lease, memo (3/11/25, came back undeliverable on 3/25/25). Emailed Chasity a proposal letter (3/13/25). Called and left a VM (3/14/25, 3/17/25, 3/21/25). Updated mailing address and mailed out a new proposal letter and lease (3/25/25, came back undeliverable). Sent Chasity a text message with detailed information on project (4/2/25). Called and left a VM. Tried alternate numbers but was unsuccessful, mailed out lease</p>

				and proposal letter to new address (4/8/2025). Called and left a VM (4/15/25, 4/22/25). Mailed prior project well proposals/AFEs to three potential addresses, which came back undelivered/pending (4/29/25). Called and left voice mail (5/2/25). Mailed well proposals/AFEs for current project, which came back as returned to sender (10/14/2025). Sent follow up letter to Party referencing current proposal (12/30/25).
John Edward Hall, IV	UMI	10/14/2025	10/30/2025	Chevron sent lease and well proposals/AFEs to party: Prior dealings with party have been through attorney. Called and left a VM for prior attorney (3/10/25). Mailing out leasing proposal letter, lease and memo to last known address (3/12/25). Called and left a VM for attorney (3/13/25). Left a message with the secretary to have attorney call back (3/17/25). Emailed attorney a lease proposal letter (3/21/25). Called potential new numbers for party, but was unsuccessful (3/24/25). Called and left VM for attorney (4/2/25, 4/7/25, 4/10/25, 4/15/25). Chevron mailed prior project well proposals (4/29/25). Called and left voice mail (5/2/25). Mailed well proposals/AFEs for current project, which came back as returned to sender (10/14/2025). Sent follow up letter to Party referencing current proposal (12/30/25).
Robert Scott Pace	UMI	10/14/2025	Returned to Sender; Not delivered	Chevron sent lease and well proposals/AFEs to party: Spoke with party, who agreed to review a lease proposal letter and lease (3/5/25). Mailing out lease proposal letter, lease and memo (3/11/25). Called and left VM (3/17/25). Emailed Party lease proposal letter

				<p>and copy of the lease for his review, and spoke with him on phone; states he is interested in selling interest (3/19/25). Sent initial purchase offer; Party wants a week to consider options (4/7/25). Sent second offer to purchase minerals, party rejects and states he is leaning towards leasing and outlines his proposed details; Chevron mails a revised lease offer/proposal letter (4/10/25). Party still waiting for receipt of packet (4/16/25). Party request us to send another copy of lease/memo, as he never received the prior mailing, states leaning towards signing (4/23/25). Called and left a voicemail for Robert Pace; Chevron mailed prior project well proposals to multiple addresses (4/29/25). Party has not received the lease yet. He will check his P.O. Box tomorrow (4/30/25). Party still has yet to receive the multiple mailed leases. Planning to prepare another copy and mail it out to him (5/1/25). New lease was shown delivered (5/9/25). Party said he will check his P.O. Box tomorrow (5/13/25). Party still hasn't checked his P.O. Box; Later in the day he informed that he received the documents and wants a Friday morning call to discuss (5/13/25). Called and left a voicemail (5/27/25). Party informs us of personal issues taking priority over reviewing documents; Will review and call back when he has time (6/30/25). Called and left a voicemail (7/16/25). Mailed well proposals/AFEs for current project, which came back as returned to sender (10/14/2025). Sent follow up letter to Party referencing current proposal (12/30/25).</p>
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Mary Lee Hall Stewart	UMI	10/14/2025	10/18/2025	<p>Chevron sent lease and well proposals/AFEs to party: Called and left a VM for Mary (3/5/25). Mailed out proposal letter, lease and memorandum (3/12/25). Called and left a VM (3/13/25, 3/17/25). Emailed a proposal letter (3/17/25). Spoke with party, who stated she is interested in selling her minerals (3/19/25). Called party and let her know we have a purchase offer for her (4/7/25). Called and left a VM (4/10/25, 4/14/25). Emailed Mary Stewart (4/16/25). Called and left a VM (4/28, 5/2, 5/13, 5/28/25). Chevron mailed prior project well proposals (4/29/25). Mailed well proposals/AFEs for current project (10/14/2025). Sent follow up letter to Party referencing current proposal (12/30/25).</p>
Estate of Virginia Lee Davis (potential heir Mark Anthony Carillo, aka Mark Anthony Matekovic)	UMI	10/14/2025	Returned to Sender	<p>Chevron sent lease and well proposals/AFEs to party: Called and left a VM (3/10/25, 3/12/25, 3/17/25). Mailed out lease proposal letter, lease and memo (3/17/35). Called and left a VM (3/18/25). Emailed proposal letter (3/20/25). Called and left a VM (3/24/25, 3/28/25, 4/2/25). Sent a text message to Party and gave detailed information on project (4/2/25). Spoke with Bonnie Matekovic, who stated Party (nephew) is difficult to find, and that she has no current address for him (4/7/25). Called and left a VM (4/15/25). Chevron mailed well proposals (4/29/25). Party called back and expressed an interest in signing a lease, rather than participating; Would like paper work emailed for his review and signing (5/6/2025). Party will review docs and follow up Monday (5/9/25). Party still hasn't reviewed docs (5/13/25). Called and left</p>

				voicemail (5/15/25). Party calls and says he will sign the lease; Chevron did not receive lease in mail (5/28/25). Called and left voicemail (6/30/25). Over phone, Party states that the lease was mailed weeks ago; Chevron asks Party to re-send lease via FedEx. Party agrees (7/3/25). Called and left voicemail 7/15 & 7/16/25). Mailed well proposals/AFEs for current project, which came back as returned to sender (10/14/2025). Sent follow up letter to Party referencing current proposal (12/30/25). Lease was never received and party stopped communicating.
Estate of Virginia Lee Davis (potential heir Eric Benally)	UMI		Address Unknown	Chevron has researched and been unable to locate an address or contact information for this potential heir to Virginia Lee Davis.
Estate of Virginia Lee Davis (BTC Brotherhood, LLC is successor in interest to potential heirs Amber Davis and Heather Davis)	UMI	10/14/2025	Returned to Sender	Chevron sent lease and well proposals/AFEs to party: Called and left a VM for Travis Bowles (3/10/25, 3/13/25). Spoke with Travis Bowles, agent for party; Emailed lease proposal letters for both BTC and Table Rock (3/14/25). Party emailed back asking if this interest was associated with Beeman and the Quit Title Suit; answered question (3/19/25). Called and left VM (3/24/25, 3/28/25). Party requested update on third party quiet title suit, we are currently researching issue further (4/22/25). Mailed prior project well proposals/AFEs to last known address (4/29/25, came back as undeliverable, researched address on Oklahoma Secretary of State website for company, registered address is same as last known address); Sent response to question regarding quiet title proceedings (4/31/25). Called and left a voice

				<p>mail (5/5/2025). Emailed Party for update on prior project well proposals, and re-sent copies of well proposals (7/30/25). Party responded they will hold of on elections until title requirements are confirmed (7/30). Mailed well proposals/AFEs for current project, which came back as returned to sender (10/14/2025); Emailed copies of proposals to Party along with description of title requirements for Virginia Lee Davis (12/18). Awaiting response.</p>
<p>Estate of Virginia Lee Davis (Table Rock Energy, LLC is successor in interest to potential heirs Amber Davis and Heather Davis)</p>	<p>UMI</p>	<p>10/14/2025</p>	<p>Returned to Sender</p>	<p>Chevron sent lease and well proposals/AFEs to party: Called and left a VM for Travis Bowles (3/10/25, 3/13/25). Spoke with Travis Bowles, agent for party; Emailed lease proposal letters for both BTC and Table Rock (3/14/25). Party emailed back asking if this interest was associated with Beeman and the Quit Title Suit; answered question (3/19/25). Called and left VM (3/24/25, 3/28/25). Party requested update on third party quiet title suit, we are currently researching issue further (4/22/25); Mailed prior project well proposals/AFEs to last known address (4/29/25, came back as undeliverable, researched address on Oklahoma Secretary of State website for company, registered address is same as last known address). Sent response to question regarding quiet title proceedings (4/31/25). Called and left a voice mail (5/5/2025). Emailed Party for update on prior project well proposals and re-sent copies of well proposals (7/30/25). Party responded they will hold of on elections until title requirements are confirmed (7/30). Mailed well</p>

				proposals/AFEs for current project, which came back as returned to sender (10/14/2025). Emailed copies of proposals to Party along with description of title requirements for Virginia Lee Davis (12/18). Awaiting response.
Estate of Clarence W. Ervin and Wife Mary I Ervin (potential heir Gene Martin and husband Hal Martin)	UMI	10/14/2025	10/18/2025	Chevron sent lease and well proposals/AFEs to party: Prior research notes there is a discrepancy between the potential heirs as to inheritance of the estate. Aaron Jones, grandchild of Clarence Ervin, was issued power of attorney from Clarence before his death; however, there is no will or probate. Called Aaron, who stated he owns the minerals and is interested in signing a lease, but stated there is no probate for Clarence; Requested substantiation of ownership claim and no additional information has been provided (3/14/25); Conducted additional title research on the party and confirmed there is no probate record for Party; Last surviving heirs appear to be daughters Gene Martin, Lillian Weldon, and Vicki Jones (3/20/25); Mailed prior project well proposals/AFEs to last known address of Estate (4/29/25). Mailed well proposals/AFEs for current project to new address for Gene Martin (10/14/2025); Sent follow up letter to Party referencing current proposal (12/30/25); Awaiting further communication from potential heirs.
Estate of Clarence W. Ervin and Wife Mary I Ervin (potential heir Lillian Weldon and husband Richard Weldon)	UMI	10/14/2025	10/20/2025	Chevron sent lease and well proposals/AFEs to party: Prior research notes there is a discrepancy between the potential heirs as to inheritance of the estate. Aaron Jones, grandchild of Clarence Ervin,

				<p>was issued power of attorney from Clarence before his death; however, there is no will or probate. Called Aaron, who stated he owns the minerals and is interested in signing a lease, but stated there is no probate for Clarence; Requested substantiation of ownership claim and no additional information has been provided (3/14/25); Conducted additional title research on the party and confirmed there is no probate record for Party; Last surviving heirs appear to be daughters Gene Martin, Lillian Weldon, and Vicki Jones (3/20/25); Mailed prior project well proposals/AFEs to last known address of Estate (4/29/25). Mailed well proposals/AFEs for current project to new address for Gene Martin (10/14/2025); Lillan Weldon called and left a voicemail (11/7/2025); Called Party back and left voicemail (11/11); Called Party back and left voicemail (12/18); Sent follow up letter to Party referencing current proposal (12/30/25); Awaiting further communication from potential heirs.</p>
<p>Estate of Clarence W. Ervin and Wife Mary I Ervin (potential heir Vicki Jones and husband Billy Jones)</p>	UMI	10/14/2025	10/21/2025	<p>Chevron sent lease and well proposals/AFEs to party: Prior research notes there is a discrepancy between the potential heirs as to inheritance of the estate. Aaron Jones, grandchild of Clarence Ervin, was issued power of attorney from Clarence before his death; however, there is no will or probate. Called Aaron, who stated he owns the minerals and is interested in signing a lease, but stated there is no probate for Clarence; Requested substantiation of ownership claim and no additional information has been provided (3/14/25); Conducted</p>

				<p>additional title research on the party and confirmed there is no probate record for Party; Last surviving heirs appear to be daughters Gene Martin, Lillian Weldon, and Vicki Jones (3/20/25); Mailed prior project well proposals/AFEs to last known address of Estate (4/29/25). Mailed well proposals/AFEs for current project to new address for Gene Martin (10/14/2025); Sent follow up letter to Party referencing current proposal (12/30/25); Awaiting further communication from potential heirs.</p>
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Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter (sent by certified mail)	Date of Publication	Exhibit
Trabajo Del Spear, LP	WIO	Committed	JOA	12/11/25	12/13/25	Exhibit C.1 to C.4
Nolan Greak	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Nevill Manning	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Kirby, Ratliff, Manning & Greak	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Klipstine & Hanratty, a law corporation	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Jo Ann McNeil	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Chasity Garza	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
John E. Hall, IV	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Mary Lee Hall Stewart	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Robert Scott Pace	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Estate of Virginia Lee Hardin, a/k/a Virginia Lee Davis, a/k/a Virginia Lee Sandman (uncommitted)	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Mark Anthony Carrillo, aka Matekovic (potential heir)	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Eric Benally (potential heir)	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4



Table Rock Energy, LLC (potential successor)						
BTC Brotherhood, LLC (potential successor)						
Estate of Clarence W. Ervin and Wife	UMI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4
Mary I. Ervin (uncommitted)						
Gene Martin and husband Hal Martin (potential heir)						
Lillian Weldon and husband Richard Weldon (potential heir)						
Vicki Jones and husband Billy Jones (potential heir)						
Ross Duncan Properties LLC	ORRI	Uncommitted	N/A	12/11/25	12/13/25	Exhibit C.1 to C.4

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING, AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25803

SELF-AFFIRMED DECLARATION OF HUNTER BERCH

Hunter Berch hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Chevron U.S.A. Inc. ("Chevron"), and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division ("Division"). My resume is attached as Exhibit B-6. I graduated from Millsaps College in 2011 with a Bachelor of Science and from Louisiana State University with a Master of Science in 2013. I received a certificate of Data Science from the University of Texas at Austin in 2021. I have been a petroleum geologist for 12 years, during which time I have worked for Chevron.

3. My area of responsibility at Chevron includes the area of Eddy County in New Mexico.

4. I am familiar with the application Chevron filed in this case.

5. **Exhibit B-1** is a location map showing the approximate location of the proposed unit.

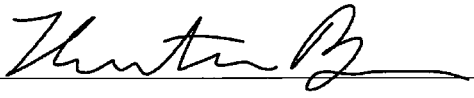
6. **Exhibit B-2** is structure map of the Second Bone Spring Lower. The proposed spacing unit is identified by a white box. The Weller wells are identified by red lines. The contour interval used this exhibit is 50 feet. **Exhibit B-2** also identifies four wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.



7. **Exhibit B-3** is a stratigraphic cross section hung on Mean Sea Level. The well logs on the cross-section give a representative sample of the Second Bone Spring Lower formation in the area. The target zone is identified by the words "Target Interval" and the red dashed lines.
8. **Exhibit B-4** is a gun barrel diagram showing Chevron's development plan.
9. **Exhibit B-5** is a gross isopach map. The Second Bone Spring Lower wells are identified by red lines.
10. I conclude from the maps that:
- a. The horizontal spacing unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.
11. The preferred well orientation in this area is North/South. This is because the S_{Hmax} is at approximately 45 degrees.
12. In my opinion, the granting of Chevron's application is in the interests of conservation and the prevention of waste.
13. The attachments to my declaration were prepared by me or compiled under my direction or supervision.
14. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Dated: December 20, 2025

A handwritten signature in black ink, appearing to read "Hunter B", is written over a horizontal line.

Hunter Berch

Exhibit B1: Location Map

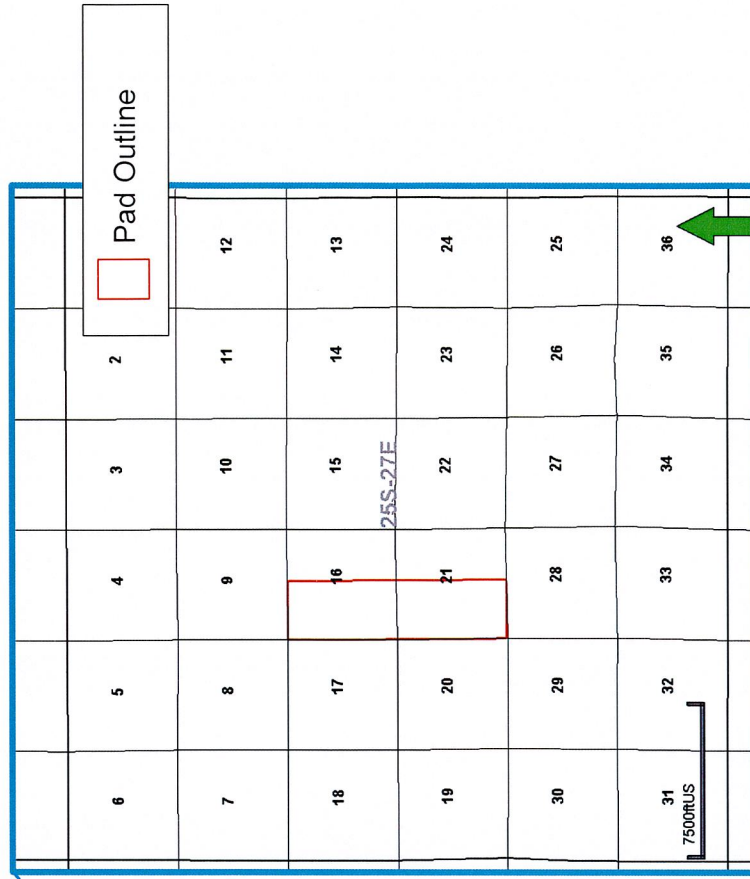
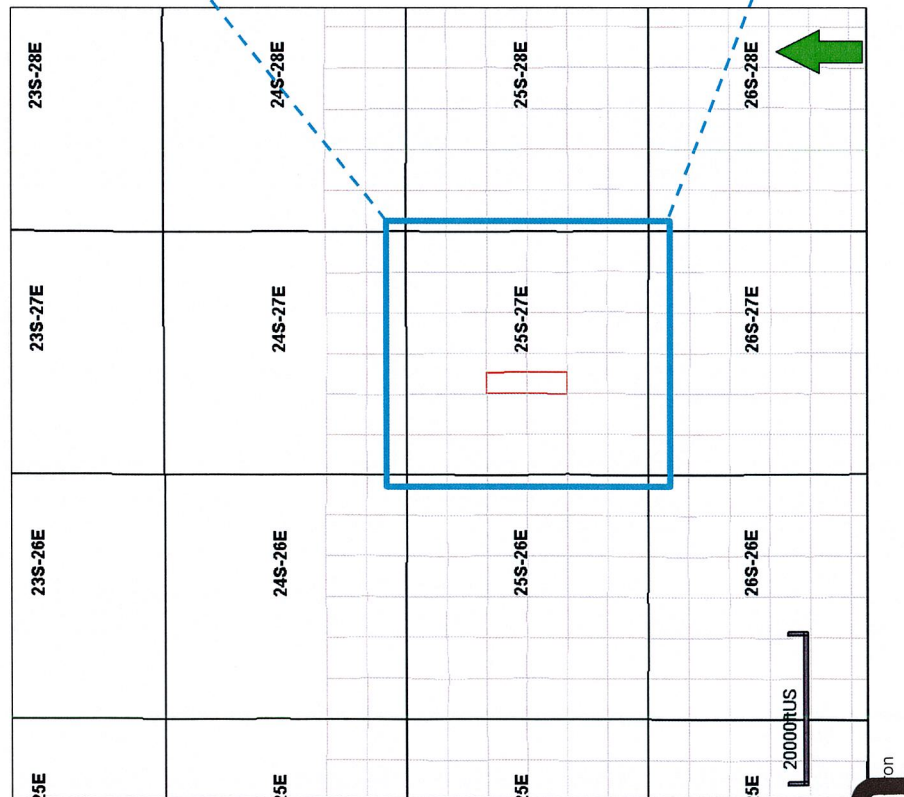


Exhibit B2: Structure Map of Second Bone Lower (SBL)

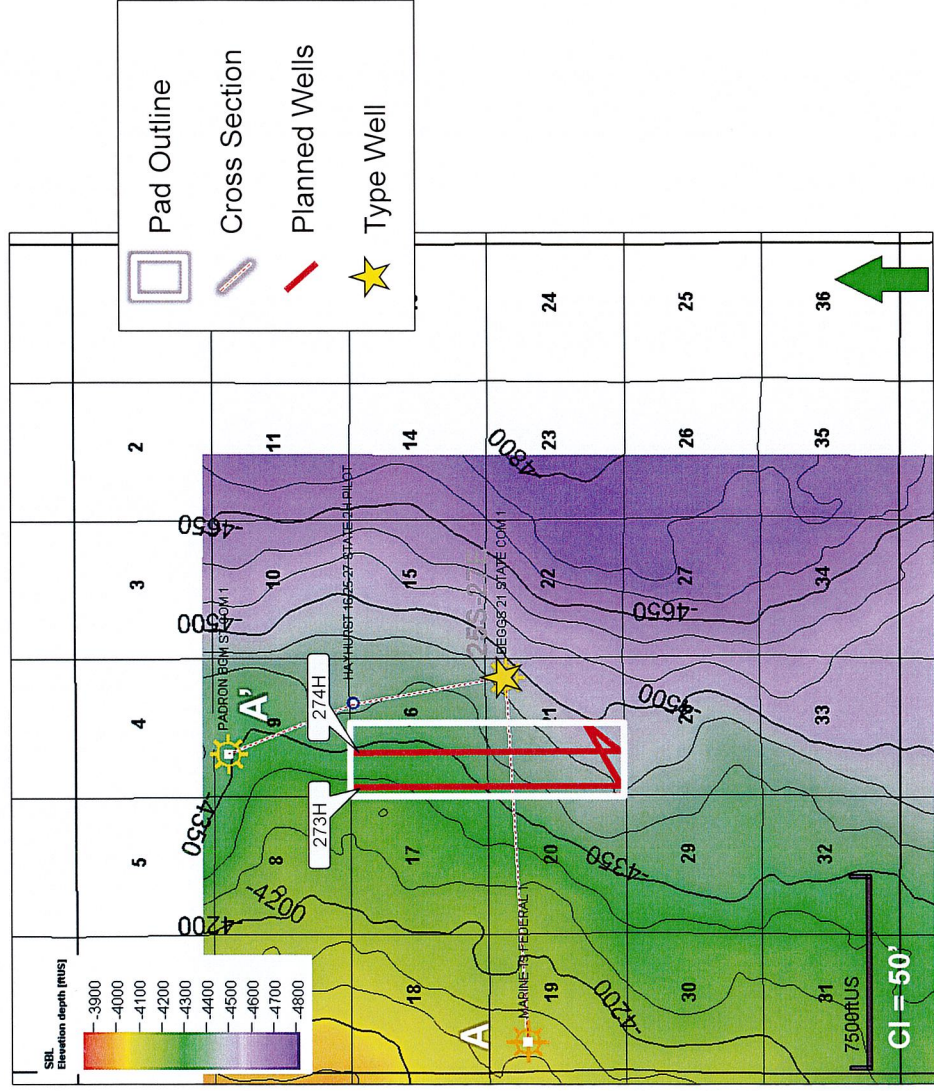


Exhibit B3: Stratigraphic Cross Section Hung on Mean Sea Level (0' TVDSS Elevation)

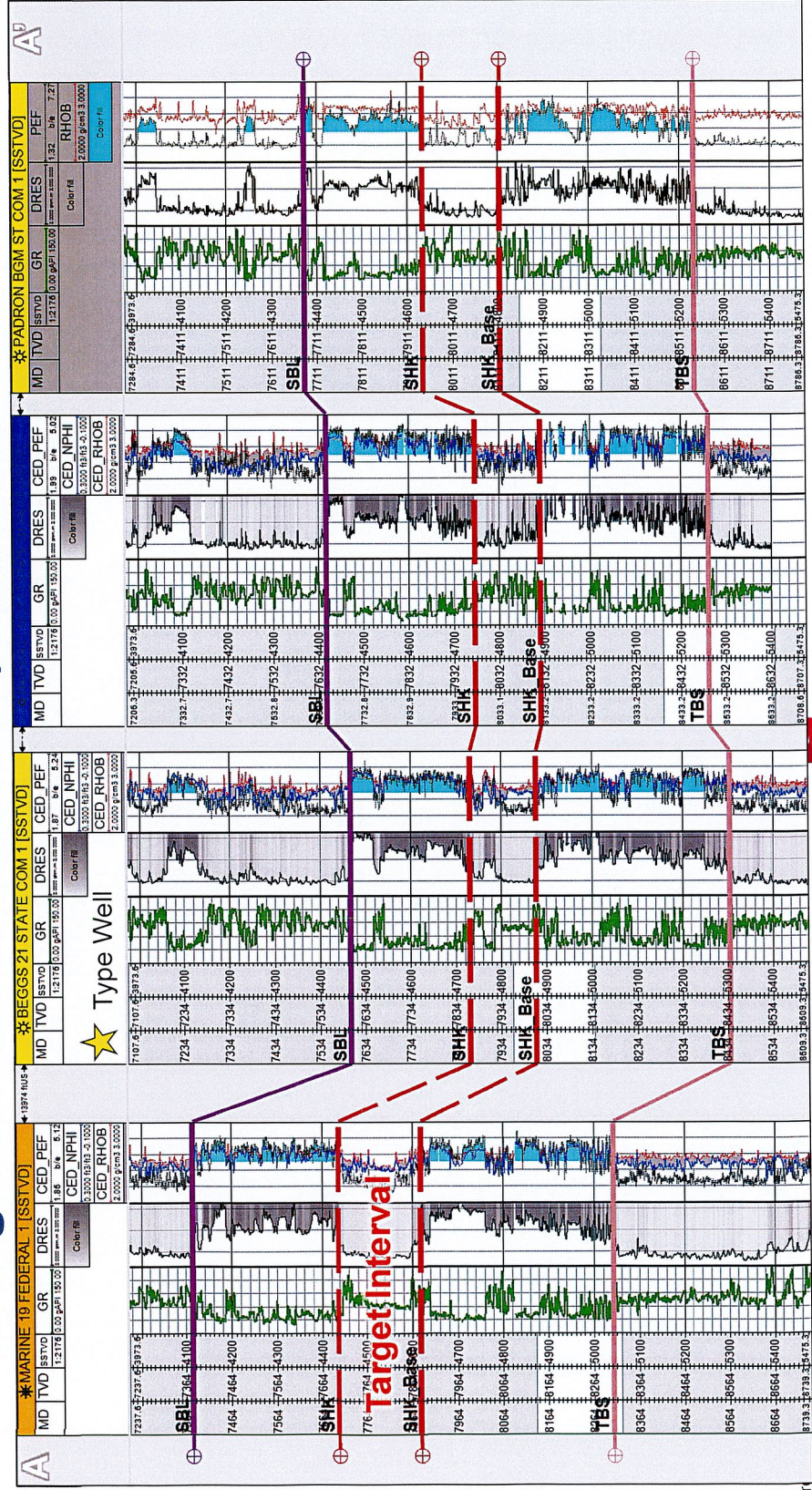


Exhibit B4: Gun Barrel Showing Chevron's Development Plan

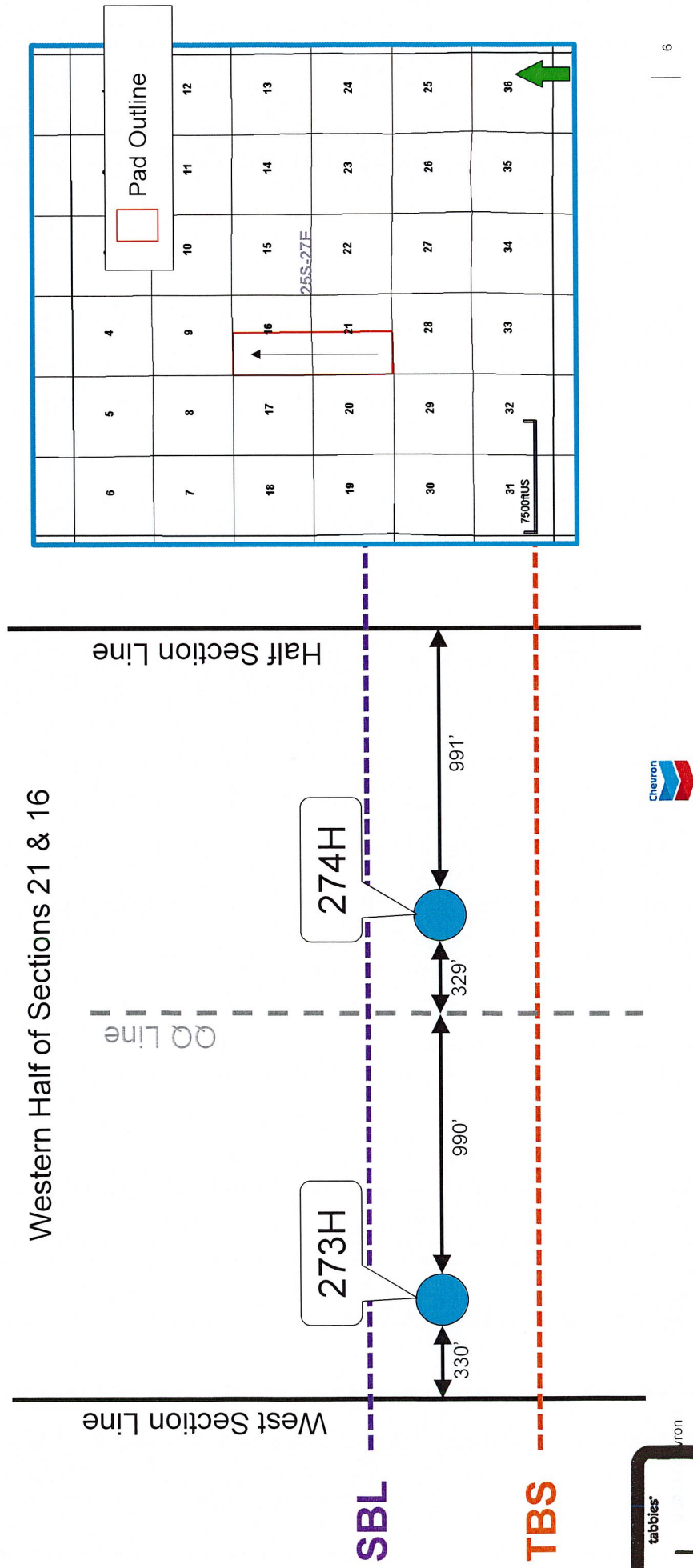
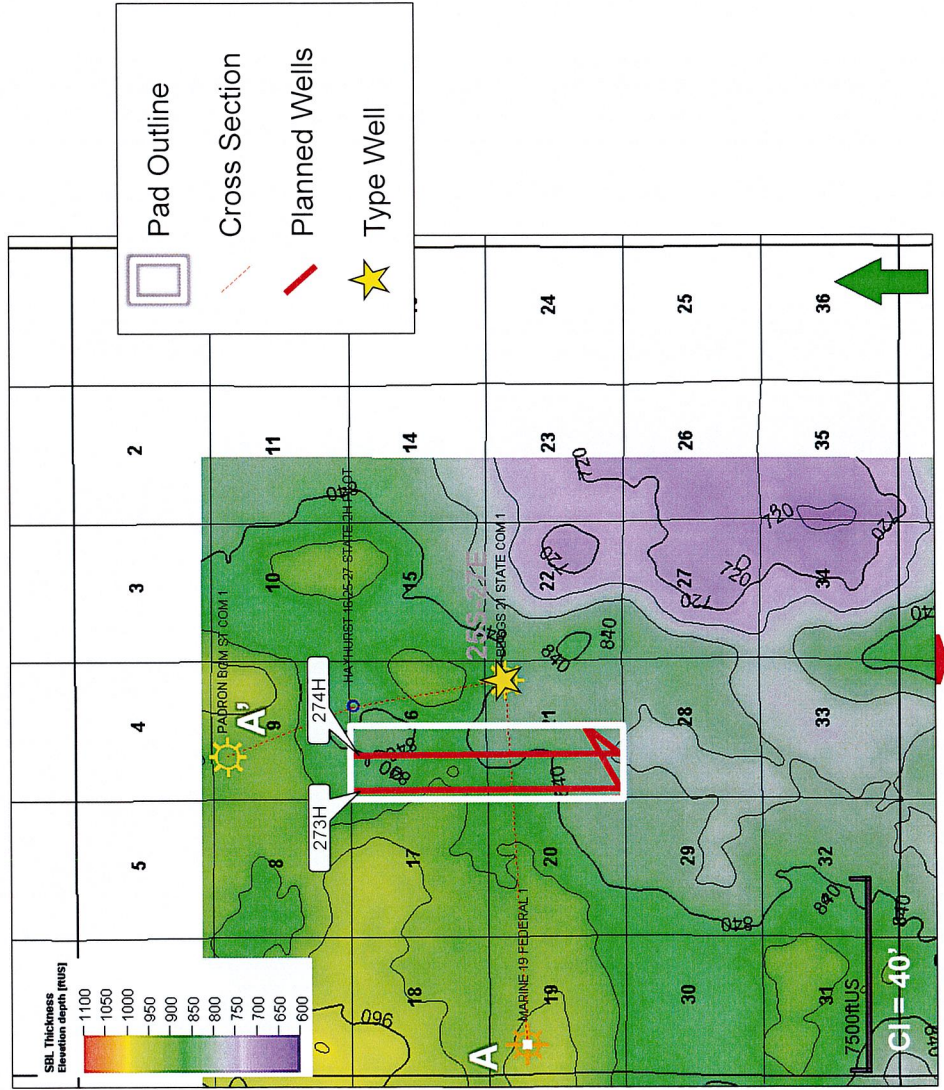


Exhibit B5: Gross Isopach Map of SBL-TBS Interval



Hunter C. Berch

hunter.berch@chevron.com

Work Experience

Chevron Shale & Tight: Permian Basin Asset Development, January 2023 – Present

Senior Geologist, Eddy County New Mexico Asset Team – Houston, TX

- Interpreted complex structure & stratigraphy (from 3D seismic, specialty well logs, and core) and built interpretations into a regional faulted reservoir model (and associated maps) that was used to plan wells and simulate development strategies across multiple stacked benches. Built a prioritized opportunity portfolio aligned with business drivers & executability.
- Collaborated with land, facilities engineering, drilling, and completions to intelligently sequence and design drills, fracs and POPs in a cubed development strategy.
- Designed a comprehensive data collection program (wireline, fiber optic, geochem, DFIT) designed to derisk the program in phases. Leveraged drilling and production data from Enverus Prism to inform landing and production forecasting decisions.
- Coordinated geosteering and wireline data (quad-combo, spectroscopy, image, NMR, & RSWC) collection activities on 2 rigs.

Chevron Global Exploration & Appraisal: Frontier Exploration Unit, May 2019 – January 2023

Senior Exploration Geologist, Iraq Exploration Team – Houston, TX

- Leveraged regional mapping products to evaluate acreage offerings and farm-in packages in the structurally-complex Zagros Fold Belt portion of Northern Iraq to build a portfolio of new entry opportunities around our established exploration position.
- Led a 2-well drilling & data collection campaign (including wireline, core, fluid sampling, DSTs, VSPs) to test several benches in one of our exploration blocks. Integrated data into full-field reservoir model and volumetric calculations. Coordinated final investment decision activities.

Chevron North America E&P: Gulf of Mexico Business Unit, October 2016 – May 2019

Petrophysicist & Operations Geologist, Gulf of Mexico G&G Operations – Covington, LA

- Coordinated Chevron's GOM asset development formation evaluation activities for ~8 NOJV and Chevron-operated fields, including data acquisition planning, open hole formation evaluation, cased hole formation evaluation, image log analysis, multi-well formation evaluation projects supporting reservoir models, and operations petrophysics.

Chevron Energy Technology Company, March 2015 – October 2016

Petrophysicist, Corporate Petrophysical Services – Houston, TX

- Took part in a two-year petrophysical training assignment in Chevron's R&D organization. Completed petrophysical projects from around the world, with a primary focus on the Gulf of Mexico and the Permian Basin.

Chevron North America E&P: Gulf of Mexico Business Unit, April 2013 – February 2015

Deepwater Asset Development Geologist, GOM Asset Development – Covington, LA

- Used 4D seismic interpretation, production mapping, seismic stratigraphy, and reservoir modeling to identify and develop prospects. Worked closely with reservoir engineering and drilling to plan complex 3-mile step-out wells.
- Served as project manager of a multidisciplinary team to get two development wells through the Chevron well approval process.

Education

University of Texas at Austin

Certificate: Data Science, Jan. 2021

Louisiana State University

MSc: Geology, Aug. 2013

Millsaps College

BSc: Geology, May 2011



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING, AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT
EDDY COUNTY, NEW MEXICO**

CASE NO. 25803

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Chevron U.S.A. Inc.,
the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter, dated December 11, 2025, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing December 11, 2025.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Carlsbad Current Argus, confirming that notice of the January 8, 2026 hearing was published on December 13, 2025.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



Dated: December 29, 2025

By: Deana M. Bennett
Deana M. Bennett



December 11, 2025

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

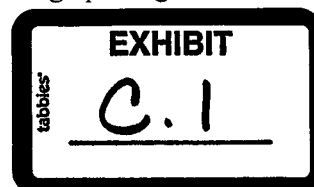
**Re: APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING, AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT
EDDY COUNTY, NEW MEXICO**

CASE NO. 25803

TO: AFFECTED PARTIES

This letter is to advise you that Chevron U.S.A. Inc. ("Chevron") has filed the enclosed application.

In Case No. 25803, Chevron seeks an order from the Division pooling all uncommitted interests in a 640-acre, more or less, standard horizontal Bone Spring spacing unit, measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708), underlying the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: **Weller 21 16 Federal Com 273H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and **Weller 21 16 Federal Com 274H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to proposed a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The producing area for the wells is expected to be orthodox. The completed interval for the **Weller 21 16 Federal Com 274H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units:



Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

- A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 1H well (API 30-015-41120) located in the E/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
- A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 3H well (API 30-015-42491) located in the W/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
- A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 6H well (API 30-015-42976) located in the E/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron; and
- A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 5H well (API 30-015-42975) located in the W/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron.

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

The hearing is set for January 8, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING, AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25803

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) pooling all uncommitted interests in a 640-acre, more or less, standard Bone Spring horizontal spacing unit measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708), underlying the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate the W/2 of Section 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico to form a standard 640-acre, more or less, standard Bone Spring horizontal spacing unit measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring

formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708) (the "Unit").

3. Chevron seeks to dedicate the Unit to the following wells:
 - a. **Weller 21 16 Federal Com 273H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and
 - b. **Weller 21 16 Federal Com 274H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to proposed a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16
4. The producing area for the wells is expected to be orthodox.
5. The completed interval of the **Weller 21 16 Federal Com 274H** is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.
6. This proposed Unit will partially overlap the following spacing units:
 - a. A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 1H well (API 30-015-41120) located in the E/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
 - b. A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 3H well (API 30-015-42491) located in the W/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
 - c. A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 6H well (API 30-015-42976) located in the E/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron; and
 - d. A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 5H well (API 30-015-42975) located in the W/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron.
7. These existing one-mile wells are completed in the Second Bone Spring Upper interval, being described as the interval between 3985' TVDSS and 4466' TVDSS, as described

on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708). Chevron does not seek to pool depths associated with these existing wells.

8. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights and will allow Chevron to obtain its just and fair share of the oil and gas underlying the subject lands.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving, to the extent necessary, the proposed overlapping spacing unit;
- C. Designating Chevron as operator of the Unit and the wells to be drilled thereon;
- D. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Chevron U.S.A. Inc.

CASE NO. 25803 : Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted interests in a 640-acre, more or less, standard horizontal Bone Spring spacing unit, measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708), underlying the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: **Weller 21 16 Federal Com 273H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and **Weller 21 16 Federal Com 274H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to proposed a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The producing area for the wells is expected to be orthodox. The completed interval for the **Weller 21 16 Federal Com 274H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units:

- A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 1H well (API 30-015-41120) located in the E/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
- A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 3H well (API 30-015-42491) located in the W/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
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- A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 5H well (API 30-015-42975) located in the W/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron.

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

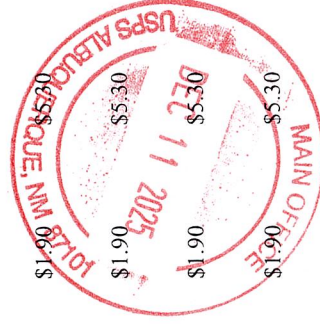
Karlene Schuman
Modrall Spering Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
12/11/2025

Firm Mailing Book ID: 301151

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0143 4277 75	CLARENCE W AND MARY ERVIN 4016 JONES STREET CARLSBAD NM 88220	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
2	9314 8699 0430 0143 4277 82	JOHN E HALL III 2595 INTERSTATE DR, SUITE 103 HARRISBURG PA 17110	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
3	9314 8699 0430 0143 4277 99	JOHN EDWARD HALL IV 504 CASTLEGATE ST HOWE TX 75459	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
4	9314 8699 0430 0143 4278 05	KIRBY, RATLIFF, MANNING & GREAK C/O Nolan Greak 8008 SLIDE RD, SUITE 33 LUBBOCK TX 79424	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
5	9314 8699 0430 0143 4278 12	KLIPSTINE & HANRATTY A LAW PARTNERSHIP PO BOX 1525 CARLSBAD NM 88220	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
6	9314 8699 0430 0143 4278 29	LBD LP PO BOX 686 HOBBS NM 88241	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
7	9314 8699 0430 0143 4278 36	MARY CAMILLE HALL 3812 TAILFEATHER DR ROUND ROCK TX 78681	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
8	9314 8699 0430 0143 4278 43	MARY L STEWART 201 RODRIGUEZ RD YOAKUM TX 77995	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
9	9314 8699 0430 0143 4278 50	NEVILL MANNING 2112 INDIANA LUBBOCK TX 79410	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
10	9314 8699 0430 0143 4278 67	NOLAN GREAK 8008 SLIDE RD, SUITE 33 LUBBOCK TX 79424	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
11	9314 8699 0430 0143 4278 74	ROBERT SCOTT PACE PO BOX 1015 WOLFFORTH TX 79382	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
12	9314 8699 0430 0143 4278 81	SUE OSBORN POWELL BILL POWELL, POA 359 VILLAGE COMMONS BLVD, APT 1209 GEORGETOWN TX 78633	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
13	9314 8699 0430 0143 4278 98	VIRGINIA LEE DAVIS 2595 INTERSTATE DR, SUITE 103 HARRISBURG PA 17110	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
14	9314 8699 0430 0143 4279 04	CHASITY GARZA FRANK GARZA 1401 E BROADWAY BROWNFIELD TX 79306	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice



EXHIBIT

C.2

Karlene Schuman
Mod'all Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
12/11/2025

Firm Mailing Book ID: 301151

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0143 4279 11	Jo Ann McNeill PO Box 21116 Billings MT 59104	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
16	9314 8699 0430 0143 4279 28	KIRBY, RATLIFF, MANNING & GREAK C/O Nevill Manning 2112 Indiana Avenue Lubbock TX 79410	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
17	9314 8699 0430 0143 4279 35	MRC PERMIAN COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
18	9314 8699 0430 0143 4279 42	STATE OF NEW MEXICO State Land Office 310 Old Santa Fe Trail SANTA FE NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
19	9314 8699 0430 0143 4279 59	TRABAJO DEL SPEAR LP PO BOX 1684 MIDLAND TX 79702	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
20	9314 8699 0430 0143 4279 66	Estate of Clarence Ervin and Mari I Ervin C/O Gene Hal Martin 9555 Callaghan Rd. San Antonio TX 78230	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
21	9314 8699 0430 0143 4279 73	Estate of Clarence Ervin and Mari I Ervin C/O Lillian Richard Weldon 1105 S Country Club Cir #C Carlsbad NM 88220	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
22	9314 8699 0430 0143 4279 80	Estate of Clarence Ervin and Mari I Ervin C/o Vicki Billy Jones 804 Merion Dr. Carlsbad NM 88220	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
23	9314 8699 0430 0143 4279 97	Estate of Clarence Ervin and Mari I Ervin C/o Vicki Billy Jones 4016 Jones St. Carlsbad NM 88220	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
24	9314 8699 0430 0143 4280 00	Estate of Virginia Hardin, aka Davis, aka Sandman C/O Mark Anthony Carrillo 434 Lever Hill Rd. Chapin SC 29036	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
25	9314 8699 0430 0143 4280 17	Estate of Virginia Hardin, aka Davis, aka Sandman C/O Mark Anthony Matekovic 9419 Amethyst Dr Daphne AL 36526	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice
26	9314 8699 0430 0143 4280 24	Estate of Virginia Hardin, aka Davis, aka Sandman C/O Table Rock Energy, LLC 8086 S. Yale Ave., Ste 199 Tulsa OK 74136	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050. Weller Notice

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

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12/11/2025

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
27	9314 8699 0430 0143 4280 31	Estate of Virginia Hardin, aka Davis, aka Sandman C/O BTC Brotherhood, LLC 8086 S. Yale Ave., Ste 199 Tulsa OK 74136	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050.Weller Notice
28	9314 8699 0430 0143 4280 48	Ross Duncan Properties, LLC P.O. Box 647 Artesia NM 88211	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050.Weller Notice
29	9314 8699 0430 0143 4280 55	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	83420.0050.Weller Notice
Totals:			\$55.10	\$153.70	\$81.78	\$0.00	
				Grand Total:		\$290.58	



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USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300143428055	2025-12-11 1:18 PM	83420.0050.Weller	United States of America	Bureau of Land Management	Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 1:37 PM
9314869904300143428048	2025-12-11 1:18 PM	83420.0050.Weller	Ross Duncan Properties, LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:32 AM
9314869904300143428031	2025-12-11 1:18 PM	83420.0050.Weller	Estate of Virginia Hardin, aka Davis, aka Sandman	C/O BTC Brotherhood, LLC	Tulsa	OK	74136	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300143428024	2025-12-11 1:18 PM	83420.0050.Weller	Estate of Virginia Hardin, aka Davis, aka Sandman	C/O Table Rock Energy, LLC	Tulsa	OK	74136	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300143428017	2025-12-11 1:18 PM	83420.0050.Weller	Estate of Virginia Hardin, aka Davis, aka Sandman	C/O Mark Anthony Matekovic	Daphne	AL	36526	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300143428000	2025-12-11 1:18 PM	83420.0050.Weller	Estate of Virginia Hardin, aka Davis, aka Sandman	C/O Mark Anthony Carrillo	Chapin	SC	29036	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300143427997	2025-12-11 1:18 PM	83420.0050.Weller	Estate of Clarence Ervin and Mari Ervin	C/O Vicki Billy Jones	Carlsbad	NM	88220	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300143427980	2025-12-11 1:18 PM	83420.0050.Weller	Estate of Clarence Ervin and Mari Ervin	C/O Vicki Billy Jones	Carlsbad	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:59 PM
9314869904300143427973	2025-12-11 1:18 PM	83420.0050.Weller	Estate of Clarence Ervin and Mari Ervin	C/O Ullian Richard Waldon	Carlsbad	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 12:08 PM
9314869904300143427966	2025-12-11 1:18 PM	83420.0050.Weller	Estate of Clarence Ervin and Mari Ervin	C/O Gene Hal Martin	San Antonio	TX	78230	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-19 9:18 AM
9314869904300143427959	2025-12-11 1:18 PM	83420.0050.Weller	TRABAJO DEL SPEAR LP		MIDLAND	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 9:50 AM
9314869904300143427942	2025-12-11 1:18 PM	83420.0050.Weller	STATE OF NEW MEXICO	State Land Office	SANTA FE	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 10:57 AM
9314869904300143427942	2025-12-11 1:18 PM	83420.0050.Weller	MRC PERMIAN COMPANY		DALLAS	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:45 AM
9314869904300143427935	2025-12-11 1:18 PM	83420.0050.Weller	KIRBY, RATLIFF, MANNING & GREK	C/O Nevill Manning	Lubbock	TX	79410	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 9:05 AM
9314869904300143427911	2025-12-11 1:18 PM	83420.0050.Weller	Jo Ann McNeill		Billings	MT	59104	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300143427904	2025-12-11 1:18 PM	83420.0050.Weller	CHASTITY GARZA	FRANK GARZA	BROWNFIELD	TX	79306	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:22 PM
9314869904300143427898	2025-12-11 1:18 PM	83420.0050.Weller	VIRGINIA LEE DAVIS		HARRISBURG	PA	17110	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 2:38 PM
9314869904300143427881	2025-12-11 1:18 PM	83420.0050.Weller	SUE OSBORN POWELL	BILL POWELL, POA	GEORGETOWN	TX	78633	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-23 11:55 AM
9314869904300143427874	2025-12-11 1:18 PM	83420.0050.Weller	ROBERT SCOTT PACE		WOLFFORTH	TX	79424	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 1:29 PM
9314869904300143427867	2025-12-11 1:18 PM	83420.0050.Weller	NOLAN GREK		LUBBOCK	TX	79410	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:45 AM
9314869904300143427850	2025-12-11 1:18 PM	83420.0050.Weller	NEVILL MANNING	MARY L STEWART	YOAKUM	TX	77995	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 12:11 PM
9314869904300143427843	2025-12-11 1:18 PM	83420.0050.Weller	MARY CAMILLE HALL		ROUND ROCK	TX	78681	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300143427836	2025-12-11 1:18 PM	83420.0050.Weller	LBD LP		HOBBES	NM	88241	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300143427829	2025-12-11 1:18 PM	83420.0050.Weller	KLIPSTINE & HANRATTY	A LAW PARTNERSHIP	CARLSBAD	NM	88220	Undelivered	Return Receipt - Electronic, Certified Mail	2025-12-15 1:29 PM
9314869904300143427812	2025-12-11 1:18 PM	83420.0050.Weller	KIRBY, RATLIFF, MANNING & GREK	C/O Nolan Grek	LUBBOCK	TX	79424	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143427805	2025-12-11 1:18 PM	83420.0050.Weller	JOHN EDWARD HALL IV		HOWE	TX	75459	Undelivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:22 PM
9314869904300143427799	2025-12-11 1:18 PM	83420.0050.Weller	JOHN E HALL III		HARRISBURG	PA	17110	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143427782	2025-12-11 1:18 PM	83420.0050.Weller	CLARENCE W AND MARY ERVIN		CARLSBAD	NM	88220	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	



Affidavit of Publication

No. 76540

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication December 13, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

13th day of December 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

CASE NO. 25803: Notice to all affected parties, as well as heirs and devisees of: Chasity Garza; Clarence W. and Mary Ervin; John E. Hall III; John Edward Hall, IV; Kirby, Ratliff, Manning & Greak, C/O Nevill Manning; Kirby, Ratliff, Manning & Greak, C/O Nolan Greak; Klipstine & Hanratty, a Law Partnership; LBD, LP; Mary Camille Hall; Mary L. Stewart; MRC Permian Company; Nevill Manning; Nolan Greak; Robert Scott Pace; State of New Mexico; Sue Osborn Powell, Bill Powell, POA; Trabajo Del Spear LP; Virginia Lee Davis; Estate of Clarence W. Ervin & Mary I Ervin c/o Gene Martin and husband Hal Martin; Estate of Clarence W. Ervin & Mary I Ervin c/o Lillian Weldon and Husband Richard Weldon; Estate of Clarence W. Ervin & Mary I Ervin c/o Vicki Jones and Husband Billy Jones; Estate of Virginia Lee Hardin, a/k/a Virginia Lee Davis, a/k/a Virginia Lee Sandman c/o Mark Anthony Carillo a/k/a Mark Anthony Matekovic; Estate of Virginia Lee Hardin, a/k/a Virginia Lee Davis, a/k/a Virginia Lee Sandman c/o Table Rock Energy, LLC; Estate of Virginia Lee Hardin, a/k/a Virginia Lee Davis, a/k/a Virginia Lee Sandman c/o BTC Brotherhood, LLC; Estate of Virginia Lee Hardin, a/k/a Virginia Lee Davis, a/k/a Virginia Lee Sandman c/o Eric Benally; Ross Duncan Properties, LLC; Jo Ann McNeill; Bureau of Land Management of the Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on **January 8, 2026** to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted interests in a 640-acre, more or less, standard horizontal Bone Spring spacing unit, measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466 TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644 TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015-35708), underlying the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: **Weller 21 16 Federal Com 273H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and **Weller 21 16 Federal Com 274H** well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to proposed a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The producing area for the wells is expected to be orthodox. The completed interval for the **Weller 21 16 Federal Com 274H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units:

A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 1H well (API 30-015-41120) located in the E/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;

A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 3H well (API 30-015-42491) located in the W/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;

A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 6H well (API 30-015-42976) located in the E/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron; and

A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 5H well (API 30-015-42975) located in the W/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron.

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.
76540-Published in Carlsbad Current Argus Dec. 13, 2025.

EXHIBIT

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