

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, February 26, 2026**

**9:00 a.m. MS Teams Virtual Appearance Only**

**Virtual Attendance:**

Click [HERE](#) to be connected to the meeting.

**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 230 920 378#

New Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

Contested Hearings: Pre-hearing statements shall be filed no later than **9:00 a.m.**, 4 business days before the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to file a complete pre-hearing statement on time may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of late-filed evidence. Evidentiary objections must be filed no later than 48 hours before the hearing. Rulings on the objections will be addressed as a preliminary matter when the case is called. All witnesses filing direct testimony shall attend the hearing and may be subject to cross-examination by Counsel and the Division’s Examiners.

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	25548	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC (“Select Water”) (OGRID No. 289068) applies for an order approving its proposed Jackrabbit Fed SWD #1, to be drilled at a location 556’ from the south line and 1,968’ from the east line (Unit O) of Section 28, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,305 feet to 7,750 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,061 psi. The well is located approximately 12.93 miles SW of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit                      Joined with Cases: 25547, 25899, 25900</p>
2.	25547	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC (“Select Water”) (OGRID No. 289068) applies for an order approving its proposed Javelina Fed 4 SWD #1, to be drilled at a location 408’ from the south line and 831’ from the east line (Unit P) of Section 4, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,360 feet to 7,550 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,072 psi. The well is located approximately 10.95 miles SW of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit                      Joined with Cases: 25548, 25899, 25900</p>

3.	25899	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC (“Select Water”) (OGRID No. 289068) applies for an order approving its proposed Coyote Fed 14 SWD #1, to be drilled at a location 2,631’ from the north line and 901’ from the east line (Unit H) of Section 14, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,175 feet to 6,420 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,035 psi. The well is located approximately 9.75 miles SW of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit          Joined with Cases: 25547, 25548, 25900</p>
4.	25900	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC (“Select Water”) (OGRID No. 289068) applies for an order approving its proposed Roadrunner Fed 26 SWD #1, to be drilled at a location 2,561’ from the south line and 2,086’ from the east line (Unit J) of Section 26, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,400 feet to 6,410 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,080 psi. The well is located approximately 11.04 miles SW of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit          Joined with Cases: 25547, 25548, 25899</p>
5.	25709	<p><b>Application of Admiral Permian Operating LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and E/2 of Section 18, Township 23 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following U-turn wells (“Wells”): Carrasco Estates Fee Unit 401H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 17; and Carrasco Estates Fee Unit 421H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 18. The completed intervals of the Wells will be orthodox. Admiral requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles northwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit          Joined with Cases: 25708</p>
6.	25746	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 23 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Rooster 35/26 State Com #715H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Rooster 35/26 State Com #717H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling</p>

		<p>and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Carlsbad, New Mexico.</p> <p>Setting: Status Conference</p>
7.	25801	<p><b>Application of Milestone Environmental Services, LLC to Amend Order Nos. R-21441/SWD-2034 and IPI-536 to Increase the Approved Injection Rate for the Beaza SWD No. 1, Lea County, New Mexico.</b> Applicant seeks an order authorizing it to increase the rate of injection through its Beaza SWD #1 (API 30-025-49600) ("Well") from 10,000 to 20,000 barrels per day. The well is located 160 feet from the East line and 2480 feet from the North line (Unit H) in Section 25, Township 24 South, Range 34 East, NMPM in Lea County, New Mexico. All other conditions of the approved permit are proposed to remain the same. The well is approved as a commercial produced water disposal well under Order No. R-21441 and SWD-2034 to inject into the Bell Canyon and Cherry Canyon formations through perforations from 5,497 feet to 7,240 feet below the surface at maximum surface injection pressure of 2,000 psi. The Well is located approximately 14 miles northwest of Jal, New Mexico.</p> <p>Setting: Status Conference</p>
8.	25818	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 W/2 of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 112H, Metallic Cat 27 Fed Com 123H, and Metallic Cat 27 Fed Com 142H, which will produce from first take points located in the SE/4 SW/4 (Unit N) of Section 27 to last take points located in the NE/4 NW/4 (Unit C) of Section 15. The completed interval of the Metallic Cat 27 Fed Com 112H well will be unorthodox, and the completed intervals of the Metallic Cat 27 Fed Com 142H and Metallic Cat 27 Fed Com 123H wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing unit for the Marathon Road 15 NC Federal #001H (API No. 30-025-42201), which is located in the E/2 W/2 of Section 15, Township 20 South, Range 32 East, and produces from the Lea; Bone Spring Pool (Code 37570). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25819, 25820</p>
9.	25819	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 of Sections 22, 27, and 15, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 113H, Metallic Cat 27 Fed Com 124H, and Metallic Cat 27 Fed Com 125H, which will produce from first take points in the SW/4 SE/4 (Unit O) of Section 27 and to last take points in the NW/4 NE/4 (Unit D) of Section 15; and Metallic Cat 27 Fed Com 114H, Metallic Cat 27 Fed Com 126H, and Metallic Cat 27 Fed Com 144H, which will produce from first take points in the SE/4 SE/4 (Unit P) of Section 27 to last take points in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be orthodox. The completed interval of the Metallic Cat 27 Fed Com 125H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 15, 22, and 27 to allow for the creation of a 960-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells: Marathon Road 15 PA Federal #001H (API No. 30-025-41575), which is located in the E/2 E/2 of Section 15, Township 20 South, Range 34 East and produces from the Lea; Bone Spring Pool (Code 37570); Perry 22 Fed Com 001H (API No. 30-025-41605), which is located in the E/2 E/2 of Section 22, Township 20 South, Range 34 East and produces from the Lea; Bone Spring, South</p>

		<p>Pool (Code 37580); and Marathon Road 15 B3OB Federal #001H (API No. 30-025-41945), which is located in the W/2 E/2 of Section 15, Township 20 South, Range 34 East and produces from the Lea; Bone Spring Pool (Code 37570). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25818, 25820</p>
10.	25820	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 121H, Metallic Cat 27 Fed Com 122H, and Metallic Cat 27 Fed Com 141H, which will produce from first take points located in the SW/4 SW/4 (Unit M) of Section 27 to last take points located in the NW/4 NW/4 (Unit D) of Section 22. The completed interval of the Metallic Cat 27 Fed Com 122H will be unorthodox and the completed intervals of the Metallic Cat 27 Fed Com 121H and Metallic Cat 27 Fed Com 141H wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing unit for the Marathon Road 14 MD Fed #001H (API No. 30-025-41215), which is located in the W/2 W/2 of Section 23, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring pool (Code 37570). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25818, 25819</p>
11.	25854	<p><b>Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Section 35, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to following wells ("Wells"): Cecilia 35 State Com 1H and Cecilia 35 State Com 10H, to be drilled from a surface hole location in SW/4 NW/4 (Unit E) of Section 36 to a bottom hole location in SW/4 NW/4 (Unit E) of Section 35; and Cecilia 35 State Com 30H, to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 36 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 35. The completed intervals of the Wells will be orthodox. The completed interval of the Cecilia 35 State Com 1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 35 to allow for the creation of a 320-acre standard horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) Pool (Code 96830): D State #081 (API No. 30-015-40314) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #013 (API No. 30-015-32489) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; Dad State #034 (API No. 30-015-01737) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #009 (API No. 30-015-31425) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #070 (API No. 30-015-39742) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #014 (API No. 30-015-32490) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #008 (API No. 30-015-31424) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #057 (API No. 30-015-38471) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #060 (API No. 30-015-38589) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East; Dad State #039 (API No. 30-015-33453) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East; and D State #105 (API No. 30-015-41709) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of</p>

		<p>Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles southeast of Artesia, New Mexico.</p> <p>Setting: Status Conference</p>
12.	25860	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a non-standard 2,560-acre, more or less, well spacing unit in the Bone Spring formation underlying All of Sections 27, 28, 29, and the E/2, E/2 W/2 and Lots 1-4 (All equivalent) of irregular Section 30, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/30 Federal Com 521H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; McKittrick Draw 27/30 Federal Com 523H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30; and McKittrick Draw 27/30 Federal Com 526H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 3 (SW/4 SW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25862, 25863</p>
13.	25862	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 1,280-acre, more or less, well spacing unit in the Wolfcamp formation underlying the N/2 of Sections 27, 28, 29, and NE/4, E/2 NW/4, and Lots 1 &amp; 2 (N/2 equivalent), Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/30 Federal Com 711H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; and McKittrick Draw 27/30 Federal Com 713H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25860, 25863</p>
14.	25863	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 1,280-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 of Sections 27, 28, 29, and SE/4, E/2 SW/4, and Lots 3 &amp; 4 (S/2 equivalent) of irregular Section 30, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/30 Federal Com 715H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 30; and McKittrick Draw 27/30 Federal Com 717H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southwest of Carlsbad, New Mexico.</p>

		Setting: Status Conference Joined with Cases: 25860, 25862
15.	25879	<p><b>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal well spacing unit comprised of the E2E2 of Sections 17, 20, and 29, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 504H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 360' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 604H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 925' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25880, 25881, 25882</p>
16.	25880	<p><b>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal well spacing unit comprised of the W2E2 of Sections 17, 20, and 29, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 503H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 1,780' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 603H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,290' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25879, 25881, 25882</p>
17.	25881	<p><b>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal well spacing unit comprised of the E2W2 of Sections 17, 20, and 29, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 502H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,025' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 602H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 1,690' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25879, 25880, 25882</p>

18.	25882	<p><b>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal well spacing unit comprised of the W2W2 of Sections 17, 20, and 29, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 501H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 850' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 601H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 360' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25879, 25880, 25881</p>
19.	25886	<p><b>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the WC-015 G-04 S262619C; Bone Spring [98005] Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: Coors Fed Com 153H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-04 S262619C; Bone Spring Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 11.12 miles southeast of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25887</p>
20.	25887	<p><b>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the WC-015 G-04 S262619C; Bone Spring [98005] Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: Coors Fed Com 154H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-04 S262619C; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 18, Township 26 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 11.12 miles southeast of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25886</p>
21.	25888	<p><b>Application of Powderhorn Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 20 and the E/2 E/2 of Section 19, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Quail Dobbs Federal Com 201H (U-Turn) well, which</p>

		<p>will produce from a surface hole location in the SW/4 NW/4 of Section 21 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 20; and Quail Dobbs Federal Com 202H (U-Turn) well, which will produce from a surface hole location in the SW/4 NW/4 of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles northeast from Carlsbad, New Mexico.</p> <p>Setting: Status Conference</p>
22.	25890	<p><b>Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.</b> Applicant seeks an order from the Division approving an order approving a non-standard unit, and pooling all uncommitted interests within a non-standard 1273.68-acre, more or less, Bone Spring horizontal spacing unit comprised of all of Sections 3 &amp; 4, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, in the WC-015 G-03 S192703I;BONE SPRING pool (Pool code 98239). This spacing unit will be dedicated to the following wells: Remington 3 4 Federal Com #501H and Remington 3 4 Federal Com #601H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 3, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 4; Remington 3 4 Federal Com #502H and Remington 3 4 Federal Com #602H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 3, and proposed bottom hole locations in the SW/4 NW/4 (Unit E) of Section 4; Remington 3 4 Federal Com #503H well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 3, and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; Remington 3 4 Federal Com #504H well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 3, and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4; Remington 3 4 Federal Com #603H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 3, and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and Remington 3 4 Federal Com #604H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 3, and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit to the extent necessary. This proposed Unit will partially overlap the following spacing unit: A 240-acre spacing unit dedicated to the Secretariat 3 Fed Com 501H well (API 30-015-44291), located in the E/2 SE/4 of Section 3 and the E/2 of Section 10, operated by EOG Resources Inc. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Artesia, New Mexico.</p> <p>Setting: Status Conference</p>
23.	25893	<p><b>Application WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11, and 12 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the; Steel Guitar 35-26 Fed Com 324H Well, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 26; the Steel Guitar 35-26 Fed Com 333H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the Steel Guitar 35-26 Fed Com 334H Well, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 26. The 324H and 334H Wells are orthodox in their locations, as their take points and completed intervals will comply with setback requirements under statewide rules. However, the 333H Well is unorthodox, and applicant will seek administrative approval from the OCD for the nonstandard location. The 334H Well is the</p>



		<p>proximity well, and proximity tracts will be utilized to create the standard unit. This application will supplant and replace the application in Case No. 25611 for the unit, and Order No. R-24068 will be vacated upon issuance of the new order for said unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
24.	25896	<p><b>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11, and 12 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed horizontal wells to be dedicated to the horizontal spacing unit are the Steel Guitar 35-26 Fed Com 460H Well, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the Steel Guitar 35-26 Fed Com 470H Well, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 Section 35. All the proposed wells have unorthodox locations pursuant to Order No. R-14262; Applicant will be applying administratively for approval of the non-standard locations. This application will supplant and replace the application in Case No. 25058 for the unit, and Order No. R-23662 will be vacated upon issuance of the new order for said unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
25.	25897	<p><b>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the; Steel Guitar 35-26 Fed Com 322H Well, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the Steel Guitar 35-26 Fed Com 331H Well, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. This application will supplant and replace the application in Case No. 25612 for the unit, and Order No. R-24069 will be vacated upon issuance of the new order for said unit. The 331H Well is the proximity well, and proximity tracts will be utilize to create the standard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	25878	<p><b>Amended Application of Chevron U.S.A. Inc. to Reopen Case No. 24185 (Order No. R-23684 (E.G.L. Resources, Inc.) and Case No. 24886 (Order No. R-23685 PBEX, LLC) to Require Submission of Proper Statements of Well Costs by Operator and Recognize the Consenting Status of Chevron.</b> Chevron also seeks an order declaring that EGL Resources,</p>

		<p>Inc., as the Operator designated by the Division under Order No. 23684 and Order No. 23685 for such cases, failed to comply with paragraphs 24 and 25 of such orders requiring that it submit a proper statement for Chevron's share of the estimated costs of drilling, completing and equipping the wells so that Chevron could render payment for such costs and to recognize that Chevron the consenting status of Chevron under such orders. The Orders pertain to the Bond 33-34 Fed Com 104H, 105H, 106H, 207H, 209H and 211H wells and the Bond 32-34 Fed Com 101H, 102H, 103H, 201H, 203H, and 205 H wells located in Sections 32, 33 &amp; 34 of Township 18 South, Range 32 East, N.M.P.M., Lea County New Mexico, located approximately 10-1/2 miles south of Maljamar, New Mexico.</p> <p>Setting: Motion</p>
27.	25894	<p><b>NOTICE OF VIOLATION ISSUED TO: BUCKEYE DISPOSAL, LLC, OGRID 222759;</b> Unresolved Alleged Violations of: 19.15.29.8, 19.15.29.11, 19.15.29.12, 19.15.29.16 and 19.15.5.11 NMAC</p> <p>Setting: Merits Hearing</p>
28.	25895	<p><b>NOTICE OF VIOLATION ISSUED TO: GRAND BANKS ENERGY CO., OGRID 155471;</b> Unresolved Alleged Violations of: 19.15.27.8, 19.15.29.8, 19.15.29.9, 19.15.29.10, 19.15.34.20 and 19.15.25.8(B) NMAC</p> <p>Setting: Merits Hearing</p>
29.	25708	<p><b>Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 18, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Carrasco Estates Fee Unit 121H, Carrasco Estates Fee Unit 221H, and Carrasco Estates Fee Unit 301H U-turn wells ("Wells"), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 18. The completed intervals of the Wells will be orthodox. Admiral requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles northwest of Loving, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25709</p>
30.	25804	<p><b>Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the South Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (CEDAR LAKE; GLORIETA-YESO [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Van Halen 33CD Fed Com 001H, well, to be horizontally drilled from a surface hole location ("SHL") approximately 1,802' FEL &amp; 2,251' FSL of Section 32-16S-31E and a bottomhole location ("BHL") approximately 20' FEL &amp; 2,310' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 002H well, to be horizontally drilled from a SHL approximately 1,800' FEL &amp; 2,231' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 2,158' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 003H well, to be horizontally drilled from a SHL approximately 1,798' FEL &amp; 2,211' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 1,784' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 004H well, to be horizontally drilled from a SHL approximately 1,796' FEL &amp; 2,191' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 1,409' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 005H well, to be horizontally drilled from a SHL approximately 1,780'</p>

		<p>FEL &amp; 1,117' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 1,249' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,791' FEL &amp; 1,101' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 874' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 007H well, to be horizontally drilled from a SHL approximately 1,803' FEL &amp; 1,084' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 500' FSL of Section 33-16S-31E; and Van Halen 33CD Fed Com 008H well, to be horizontally drilled from a SHL approximately 1,814' FEL &amp; 1,068' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 339' FSL of Section 33-16S-31E. The Van Halen 33CD Fed Com 005H well is a proximity well. With proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles West of Maljamar, New Mexico.</p> <p>Setting: Contested Hearing</p>
31.	25851	<p><b>TO BE ADDED ONCE CONTINUANCE IS FILED:</b>  <b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interest owners in a standard 480-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 16, 21, and 28, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 16/28 Fed Com 552H well, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 16, and to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles west of Malaga, New Mexico.</p> <p>Setting: Status Conference  Joined with Case: 25852</p>
32.	25852	<p><b>TO BE ADDED ONCE CONTINUANCE IS FILED:</b>  <b>Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order (1) approving an overlapping, 480-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 16, 21, and 28, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 16/28 Federal Com 554H (API No. 30-015-PENDING) well, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 21, T24S-R28E, dedicated to 3 Knights LLC's Pardue #001 well (API No. 30-015-31360); and</li> <li>• 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 21, T24S-R28E, dedicated to Occidental Permian Ltd's Stent 21 Federal Com #002H (API No. 30-015-41221).</li> </ul> <p>Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles west of Malaga, New Mexico.</p> <p>Setting: Status Conference  Joined with Case: 25851</p>