

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. _____

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying an nonstandard 1,280-acre, more or less, spacing unit comprised of all Sections 22 and 15, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill wells thereon.
2. Devon proposes and dedicates to the HSU the **Tiger King 22-15 Fed Com 111H Well, Tiger King 22-15 Fed Com 112H Well, Tiger King 22-15 Fed Com 113H, Tiger King 22-15 Fed Com 114H Well, Tiger King 22-15 Fed Com 221H Well, Tiger King 22-15 Fed Com 222H Well, Tiger King 22-15 Fed Com 223H Well, Tiger King 22-15 Fed Com 224H Well, Tiger King 22-15 Fed Com 301H Well, Tiger King 22-15 Fed Com 302H Well, Tiger King 22-15 Fed Com 303H Well, and Tiger King 22-15 Fed Com 304H Well**, as the initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Devon proposes the **Tiger King 22-15 Fed Com 111H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 15.

4. Devon proposes the **Tiger King 22-15 Fed Com 112H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NW/4 (Unit C) of Section 15.

5. Devon proposes the **Tiger King 22-15 Fed Com 113H** to be horizontally drilled from a surface location in the SE/4 of Section 22 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 15.

6. Devon proposes the **Tiger King 22-15 Fed Com 114H Well** to be horizontally drilled from a surface location in the SE/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 15.

7. Devon proposes the **Tiger King 22-15 Fed Com 221H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near NW/4 NW/4 (Unit D) of Section 15.

8. Devon proposes the **Tiger King 22-15 Fed Com 222H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NW/4 (Unit C) of Section 15.

9. Devon proposes the **Tiger King 22-15 Fed Com 223H** to be horizontally drilled from a surface location in the SE/4 of Section 22 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 15.

10. Devon proposes the **Tiger King 22-15 Fed Com 224H Well** to be horizontally drilled from a surface location in the SE/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 15.

11. Devon proposes the **Tiger King 22-15 Fed Com 301H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 15.

12. Devon proposes the **Tiger King 22-15 Fed Com 302H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NW/4 (Unit C) of Section 15.

13. Devon proposes the **Tiger King 22-15 Fed Com 303H** to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 15.

14. Devon proposes the **Tiger King 22-15 Fed Com 304H Well** to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 15.

15. The wells proposed herein are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules.

16. The unit proposed herein by Devon is a nonstandard spacing unit. Devon will apply with the Division for administrative approval of the nonstandard spacing unit.

17. Devon has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

18. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

19. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on March 26, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a non-standard 1,280-acre, more or less, spacing unit comprised of all of Sections 22 and 15, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.

B. Approving the **Tiger King 22-15 Fed Com 111H Well, Tiger King 22-15 Fed Com 112H Well, Tiger King 22-15 Fed Com 113H, Tiger King 22-15 Fed Com 114H Well, Tiger King 22-15 Fed Com 221H Well, Tiger King 22-15 Fed Com 222H Well, Tiger King 22-15 Fed Com 223H Well, Tiger King 22-15 Fed Com 224H Well, Tiger King 22-15 Fed Com 301H Well, Tiger King 22-15 Fed Com 302H Well, Tiger King 22-15 Fed Com 303H Well, and Tiger King 22-15 Fed Com 304H Well**, as the wells for the HSU.

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

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***Attorneys for Devon Energy Production Company,
L.P.***

Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a nonstandard 1,280-acre, more or less, spacing unit comprised of all of Sections 22 and 15, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Tiger King 22-15 Fed Com 111H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 15; **Tiger King 22-15 Fed Com 112H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NW/4 (Unit C) of Section 15; **Tiger King 22-15 Fed Com 113H Well** to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 15; **Tiger King 22-15 Fed Com 114H Well** to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 15; **Tiger King 22-15 Fed Com 221H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15; **Tiger King 22-15 Fed Com 222H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NW/4 (Unit C) of Section 15; **Tiger King 22-15 Fed Com 223H Well** to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 15; **Tiger King 22-15 Fed Com 224H Well** to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 15; **Tiger King 22-15 Fed Com 301H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15; **Tiger King 22-15 Fed Com 302H Well** to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NW/4 (Unit C) of Section 15; **Tiger King 22-15 Fed Com 303H Well** to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 15; and **Tiger King 22-15 Fed Com 304H Well** to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 15. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit, and Applicant will apply with the Division for administrative approval of the nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico.