

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 5, 2026**

**CASE NO. 25942**

*MV – SAN JUAN 29-6 UNIT 063M*

**RIO ARRIBA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY  
COMPANY FOR AN EXCEPTION TO THE  
WELL DENSITY REQUIREMENTS OF THE  
SPECIAL RULES AND REGULATIONS FOR  
THE BLANCO-MESAVERDE GAS POOL,  
RIO ARRIBA COUNTY, NEW MEXICO.**

**CASE NO. 25942**

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**STATE OF NEW MEXICO  
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CASE NO. 25942

**APPLICATION**

Hilcorp Energy Company, (“Hilcorp”) (OGRID No. 372171), through its undersigned counsel, hereby files this application with the Oil Conservation Division for an order for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico. Specifically, Hilcorp seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. In support of this application, Hilcorp states:

1. Hilcorp is the operator of a standard 320-acre, more or less, spacing and proration unit in the Blanco-Mesaverde Gas Pool comprised of the E/2 of Section 30, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in which the following four vertical and/or directional wells were drilled and completed, and are currently producing:

- a. San Juan 29-6 Unit 063 Well (API No. 30-039-07553), which is vertically drilled with a surface hole location in the NE/4 NE/4 (Unit A) of said Section 30;

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- b. San Juan 29-6 Unit 063A Well (API No. 30-039-21089), which is vertically drilled with a surface hole location in the SE/4 SE/4 (Unit P) of said Section 30;
- c. San Juan 29-6 Unit 063B Well (API No. 30-039-29764), which is vertically drilled with a surface hole location in the SE/4 NE/4 (Unit H) of said Section 30; and
- d. San Juan 29-6 Unit 063C Well (API No. 30-039-29452), which is vertically drilled with a surface hole location in the NW/4 SE/4 (Unit J) of said Section 30.

2. The Blanco-Mesaverde Gas Pool is governed by Special Rules and Regulations which provide for 320-acre spacing and proration units on which as many as four wells may be drilled and four wells may be recompleted. *See* Order No. R-8170, as superseded by Order No. R-10987-A, and amended by Order No. R-10987-A(6), effective Sept. 25, 2019. These Special Pool Rules and Regulations provide:

***I. ACREAGE AND WELL LOCATION REQUIREMENTS***

- A. Standard GPU (Gas Proration Unit):*** *A standard GPU in the Blanco-Mesaverde Pool shall be 320 acres, more or less, comprising any two contiguous quarter sections of a single section that is a legal subdivision of the U. S. Public Land Surveys.*
- B. Well density:***
  - (1) Up to four (4) vertical or directional wells may be drilled and completed in the Blanco-Mesaverde Pool underlying a standard GPU;*
  - (2) In addition to the four (4) wells authorized to be drilled and completed under B(1), an operator may conduct operations to recomplete up to four (4) vertical or directional wells in the Blanco-Mesaverde Pool within a standard GPU;*

- (3) *No more than four (4) wells producing from the Blanco-Mesaverde Pool shall be located within either quarter section in a GPU; and*
- (4) *Any deviation from the above-described well density requirements shall be authorized only after hearing.*

3. The objective formation in each of the above-described wells in Paragraph 1 is the Blanco-Mesaverde Gas Pool, and each well was permitted and drilled with a Mesaverde completion.

4. Hilcorp now proposes to simultaneously dedicate and produce the following additional well within the same standard spacing and proration unit, at the following location:

- a. **San Juan 29-6 Unit 063M Well** (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 30.

5. Hilcorp therefore requests that the Division enter an order granting an exception to the well density requirements of Rule I.B of the Special Rules and Regulations of the Blanco-Mesaverde Pool to authorize Hilcorp to simultaneously dedicate and produce the **San Juan 29-6 Unit 063M Well** (API No. 30-039-PENDING), within the E/2 of Section 30, Township 29 North, Range 6 West, permitting the total number of vertical and/or directionally drilled wells dedicated and producing within this spacing and proration unit to five.

6. Approval of this application will not impair the correlative rights of any other interest owner in the Blanco-Mesaverde Gas Pool and will afford Hilcorp the opportunity to produce incremental reserves from this spacing unit, avoiding waste.


7. Approval of this application will be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Hilcorp Energy Company requests that this application be set before an Examiner of the Oil Conservation Division on March 5, 2026, and, after notice and hearing as required by law, that the Division enter an order:

- Granting an exception to the well density requirements of Rule I.B of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool (72319) permitting the total number of vertical and/or directional wells dedicated and producing within this spacing and proration unit to five; and
- Authorizing Hilcorp to simultaneously complete and produce the **San Juan 29-6 Unit 063M Well** (API No. 30-039-PENDING) from the Blanco-Mesaverde Gas Pool.

Respectfully submitted,

HOLLAND & HART LLP

By:  \_\_\_\_\_

Adam G. Rankin  
Paula M. Vance  
A. Raylee Starnes  
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ATTORNEYS FOR HILCORP ENERGY COMPANY

CASE \_\_\_\_\_: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 30, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed location of the **San Juan 29-6 Unit 063M Well** (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 30, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.

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**SELF-AFFIRMED STATEMENT OF GATEWOOD BROWN**

1. My name is Gatewood Brown. I work for Hilcorp Energy Company (“Hilcorp”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted as a matter of record.
3. I am familiar with the application filed by Hilcorp in this case, and I am familiar with the status of the lands in the subject areas.
4. None of the affected parties in this case has indicated opposition, and therefore I do not expect any opposition at the hearing.
5. Hilcorp seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit.
6. The Blanco-Mesaverde Gas Pool is governed by Special Rules and Regulations which provide for 320-acre spacing and proration units on which as many as four wells may be drilled and four wells may be recompleted. *See* Order No. R-8170, as superseded by Order No. R-

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10987-A, and amended by Order No. R-10987-A(6), effective Sept. 25, 2019. The Special Rules also provide that well density exceptions can be approved only after notice and hearing.

7. Hilcorp is the operator of a standard 320-acre, more or less, spacing and proration unit in the Blanco-Mesaverde Gas Pool comprised of the E/2 of Section 30, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in which the following four vertical and/or directional wells were drilled and completed, and are currently producing:

- a. San Juan 29-6 Unit 063 Well (API No. 30-039-07553), which is vertically drilled with a surface hole location in the NE/4 NE/4 (Unit A) of said Section 30;
- b. San Juan 29-6 Unit 063A Well (API No. 30-039-21089), which is vertically drilled with a surface hole location in the SE/4 SE/4 (Unit P) of said Section 30;
- c. San Juan 29-6 Unit 063B Well (API No. 30-039-29764), which is vertically drilled with a surface hole location in the SE/4 NE/4 (Unit H) of said Section 30; and
- d. San Juan 29-6 Unit 063C Well (API No. 30-039-29452), which is vertically drilled with a surface hole location in the NW/4 SE/4 (Unit J) of said Section 30.

8. Hilcorp now proposes to simultaneously dedicate and produce the following additional well within the same standard spacing and proration unit, at the following location:

- a. **San Juan 29-6 Unit 063M Well** (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NE/4 (Unit H) of said Section 30, to the SW/4 NE/4 (Unit G) of said Section 30.

9. Hilcorp therefore requests that the Division enter an order granting an exception to the well density requirements of Rule I.B of the Special Rules and Regulations of the Blanco-Mesaverde Pool to authorize Hilcorp to simultaneously dedicate and produce the **San Juan 29-6 Unit 063M Well** (API No. 30-039-PENDING), within the E/2 of Section 30, Township 29 North, Range 6 West, permitting the total number of vertical and/or directionally drilled wells dedicated and producing within this spacing and proration unit to five.

10. The proposed simultaneous dedication of the proposed well will target development of incremental Blanco-Mesaverde gas reserves in areas where there is not adequate gas drainage.

11. Pursuant to the Special Rules and Division precedent, Hilcorp provided notice to all Division-designated operators in offsetting 320-acre spacing units. Where Hilcorp is the operator, Hilcorp identified all working interest owners in offsetting spacing units as affected parties requiring notice. In some offsetting spacing units, Hilcorp may own 100% of the working interest, in which case there are no affected parties to notice.

12. **Hilcorp Exhibit B-1** is an overview map identifying the location of the subject Blanco-Mesaverde Gas Pool spacing unit to which the proposed well will be dedicated.

13. Exhibit B-1 also identifies the locations of the existing Blanco-Mesaverde wells as blue circles and non-Mesaverde and recompleted Mesaverde wells as black circles. Also depicted is the proposed well as a red square.

14. Exhibit B-1 also depicts the notice area, which is the area within the tan shading surrounding the subject spacing unit. Hilcorp has provided notice of this application to the operators within the notice area. In some instances, Hilcorp may be the operator of offsetting spacing units within the notice area, in which case notice of the application was provided to all the working interest owners within the notice area.

15. **Hilcorp Exhibit B-2** identifies the affected parties within the offsetting tracts/spacing units who are required to be noticed. I provided a list of all affected parties requiring notice to Holland & Hart LLP. All parties were locatable.

16. To the best of my knowledge, the addresses used to provide notice are valid and correct addresses which have been recently used by Hilcorp and at which mail has been received by the notice parties.

17. **Hilcorp Exhibits B-1 through B-2** were prepared by me or under my direction and supervision.

18. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

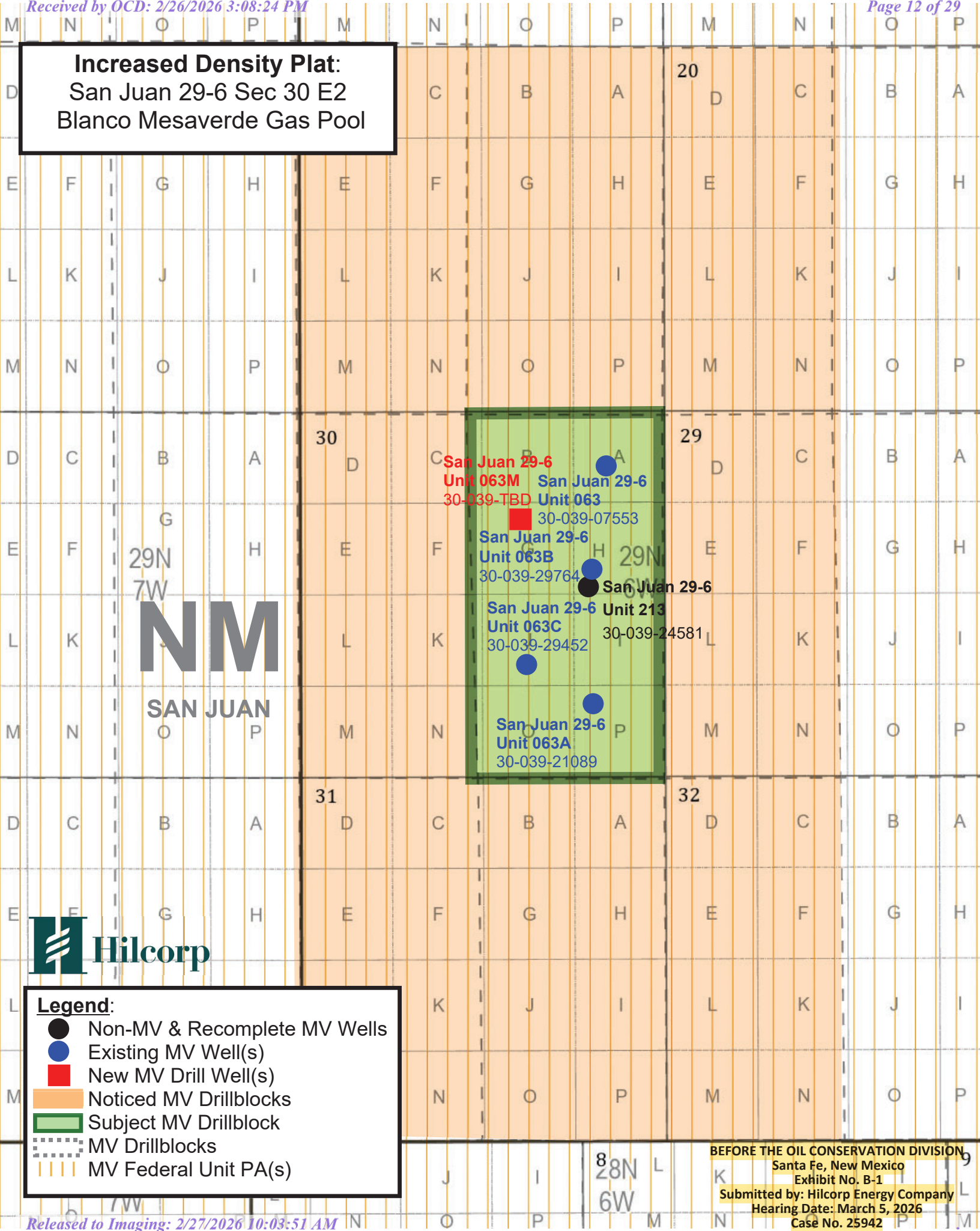


\_\_\_\_\_  
Gatewood Brown

2/26/2026

\_\_\_\_\_  
Date

**Increased Density Plat:  
San Juan 29-6 Sec 30 E2  
Blanco Mesaverde Gas Pool**



**NM**  
SAN JUAN

San Juan 29-6 Unit 063M  
30-039-TBD

San Juan 29-6 Unit 063  
30-039-07553

San Juan 29-6 Unit 063B  
30-039-29764

San Juan 29-6 Unit 213  
30-039-24581

San Juan 29-6 Unit 063C  
30-039-29452

San Juan 29-6 Unit 063A  
30-039-21089



- Legend:**
- Non-MV & Recomplete MV Wells
  - Existing MV Well(s)
  - New MV Drill Well(s)
  - Noticed MV Drillblocks
  - Subject MV Drillblock
  - ⋯ MV Drillblocks
  - ||| MV Federal Unit PA(s)

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Exhibit No. B-1  
Submitted by: Hilcorp Energy Company  
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Owner Name	Address	Note
PGC GAS COMPANY	8150 NORTH CENTRAL EXPWY SUITE 1475, DALLAS, TEXAS 75206	SJ 29-6 MV PA
FRANK N GIBBARD JR	14 PLUMER ROAD, EPPING, NEW HAMPSHIRE 03042-1707	SJ 29-6 MV PA
T H MCELVAIN OIL & GAS LLLP	1819 DENVER WEST DRIVE, SUITE 260, LAKEWOOD, COLORADO 80401	SJ 29-6 MV PA
TAMACAM LLC	263 JOE ROCKY ROAD, RAYMOND, WASHINGTON 98577	SJ 29-6 MV PA
J&M RAYMOND LTD	PO BOX 291445, KERRVILLE, TEXAS 78029	SJ 29-6 MV PA
RKC INC	7500 E ARAPAHOE RD SUITE 380, CENTENNIAL, COLORADO 80112	SJ 29-6 MV PA
ELAINE G HOWE	PO BOX 624, SULPHUR, OKLAHOMA 73086-0624	SJ 29-6 MV PA
GRAYFORE PARTNERS LP	PO BOX 98670, LUBBOCK, TEXAS 79499-8670	SJ 29-6 MV PA
BETTY T JOHNSTON MARITAL TRUST	2424 WILCREST, SUITE 105, HOUSTON, TEXAS 77042	SJ 29-6 MV PA
V A JOHNSTON LTD	PO BOX 303247, AUSTIN, TEXAS 78703	SJ 29-6 MV PA
VAUGHAN-MCELVAIN ENERGY INC	PO BOX 970, KENNETT SQUARE, PENNSYLVANIA 19348	SJ 29-6 MV PA
RESOURCE DEVELOPMENT TECHNOLOGY LLC	8950 S WARHAWK RD, CONIFER, COLORADO 80433	SJ 29-6 MV PA
BIG SNOWY EXPLORATION LLLP	1600 STOUT STREET SUITE 500, DENVER, COLORADO 80202	SJ 29-6 MV PA
EULA MAY JOHNSTON TRUST 661	PO BOX 832407, DALLAS, TEXAS 75283-2407	SJ 29-6 MV PA
MACH RESOURCES	1199 MAIN AVENUE, SUITE 101 DURANGO, COLORADO 81301	SJ 29-6 MV PA

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Exhibit No. B-2  
Submitted by: Hilcorp Energy Company  
Hearing Date: March 5, 2026  
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**SELF-AFFIRMED STATEMENT OF William Marc Hill Jr.**

1. My William Marc Hill Jr. is William Marc Hill Jr. I work for Hilcorp Energy Company (“Hilcorp”) as a reservoir engineer.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in reservoir engineering matters and my credentials have been accepted as a matter of record.
3. I am familiar with the application filed by Hilcorp in this case and have conducted an engineering study of the subject area and of the Blanco-Mesaverde Gas Pool.
4. I used a decline curve analysis on existing wells to estimate ultimate recoveries for the subject spacing unit under the existing well density. I then compared the estimated ultimate gas recoveries against log-derived volumetric calculations for the original gas in place with the cumulative gas production in the spacing unit.
5. Using this approach, we identified areas, including the subject spacing unit, that have substantial remaining recoverable gas and lower-than-expected gas recoveries where additional well bores or well completions are necessary to adequately drain remaining gas reserves.

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Exhibit No. C  
Submitted by: Hilcorp Energy Company  
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6. **Hilcorp Exhibit C-1** contains information relating to the subject spacing unit and the general location of the additional well proposed to be drilled and simultaneously dedicated within the subject spacing unit:

- a. **San Juan 29-6 Unit 063M Well** (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NE/4 (Unit H) of said Section 30, to the SW/4 NE/4 (Unit G) of said Section 30.

7. This will be the fifth Blanco-Mesaverde completion within the spacing unit. I anticipate that it will help drain the northern portion of the spacing unit.

8. **Hilcorp Exhibit C-2** is a basin-wide map reflecting Hilcorp's calculations for original gas in place across the Blanco-Mesaverde Gas Pool. The warmer colors represent areas where there is more original gas in place. The cooler colors indicate areas where there is less original gas in place. The red star indicates the location of the subject well, which is in an area where Hilcorp calculated moderately high volumes of original gas in place.

9. **Hilcorp Exhibit C-3** is a map depicting the calculated cumulative gas production from the Blanco-Mesaverde Gas Pool. The red star identifies the location of the subject well where there is relatively low cumulative gas production.

10. **Hilcorp Exhibit C-4** is a map depicting calculated remaining recoverable gas. The cooler colors indicate areas where there is relatively less remaining recoverable gas. The warmer colors reflect areas where there is relatively more remaining recoverable gas. The red star identifies the location of the subject well, which is in an area where Hilcorp calculated that there is remaining recoverable gas and relatively low cumulative production under the existing well density.

11. **Hilcorp Exhibit C-5** is a table that supports this volumetric analysis. The first column titled "Volumetric OGIP" reflects the calculated volumetric original gas in place on a

section basis around the subject spacing unit. The column titled "CTD/RF%" shows the cumulative gas production to date on a section basis and the calculated recovery factor. The column titled "EUR/RF%" shows the estimated ultimate gas recovery and recovery factor calculated on a section basis. And the last column tabulates the total recoverable gas remaining on a section basis. I calculated the recoverable gas remaining within the subject spacing unit is approximately 7.5 Bcf.

12. I would expect recovery factors of approximately 80% in a gas pool of this type. The relatively low recovery factors in Hilcorp Exhibit C-5 indicate that this area is not being sufficiently drained by the existing wells in the subject spacing unit under the existing well density and that additional well bores, or completions, are necessary to adequately drain the Blanco-Mesaverde Gas Pool in this area.

13. Approval of Hilcorp's application is therefore necessary to drain the unrecovered gas reserves that will otherwise be left in place under the existing well density within the subject spacing unit.

14. In my opinion, granting this application will not impair the Blanco-Mesaverde Gas Pool, and will be in the interest of conservation, the prevention of waste and will protect correlative rights.

15. **Hilcorp Exhibits C-1 through C-5** were prepared by me or under my direction and supervision.

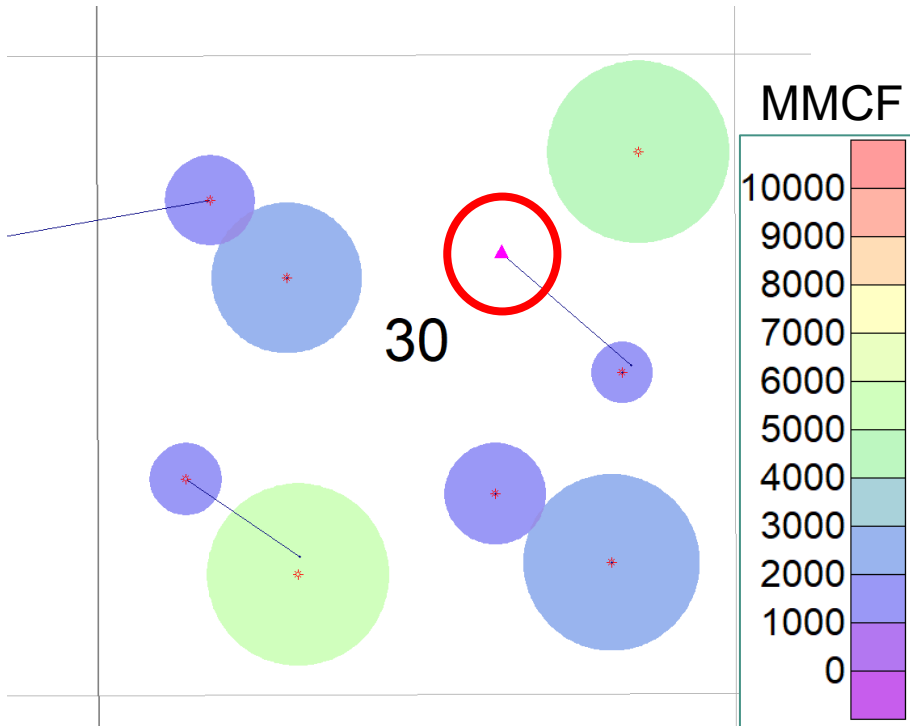
16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Wm M Hill Jr  
William Marc Hill Jr.

2-25-2026  
Date



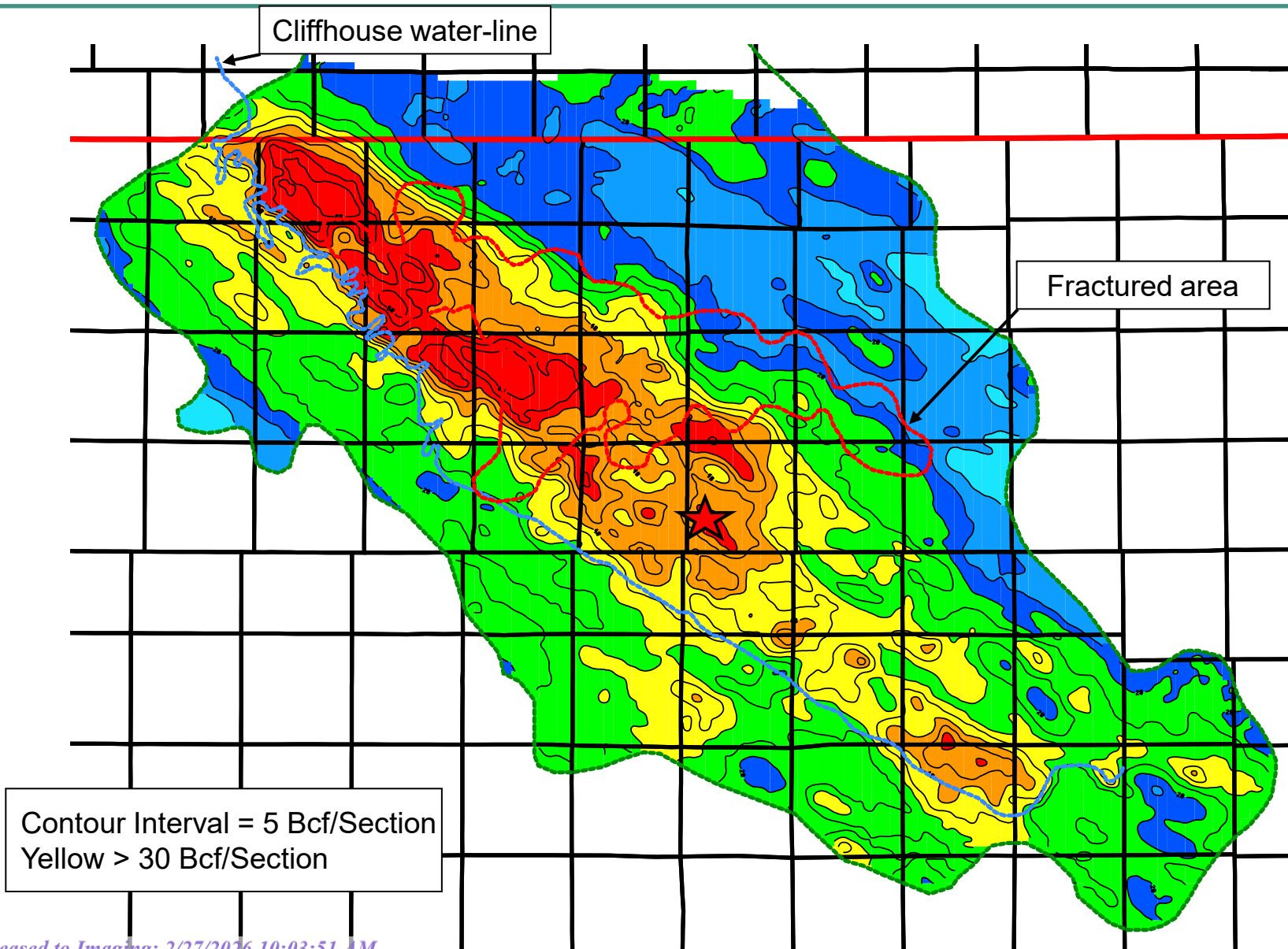
# 29-6 30 Mesaverde



## Overview

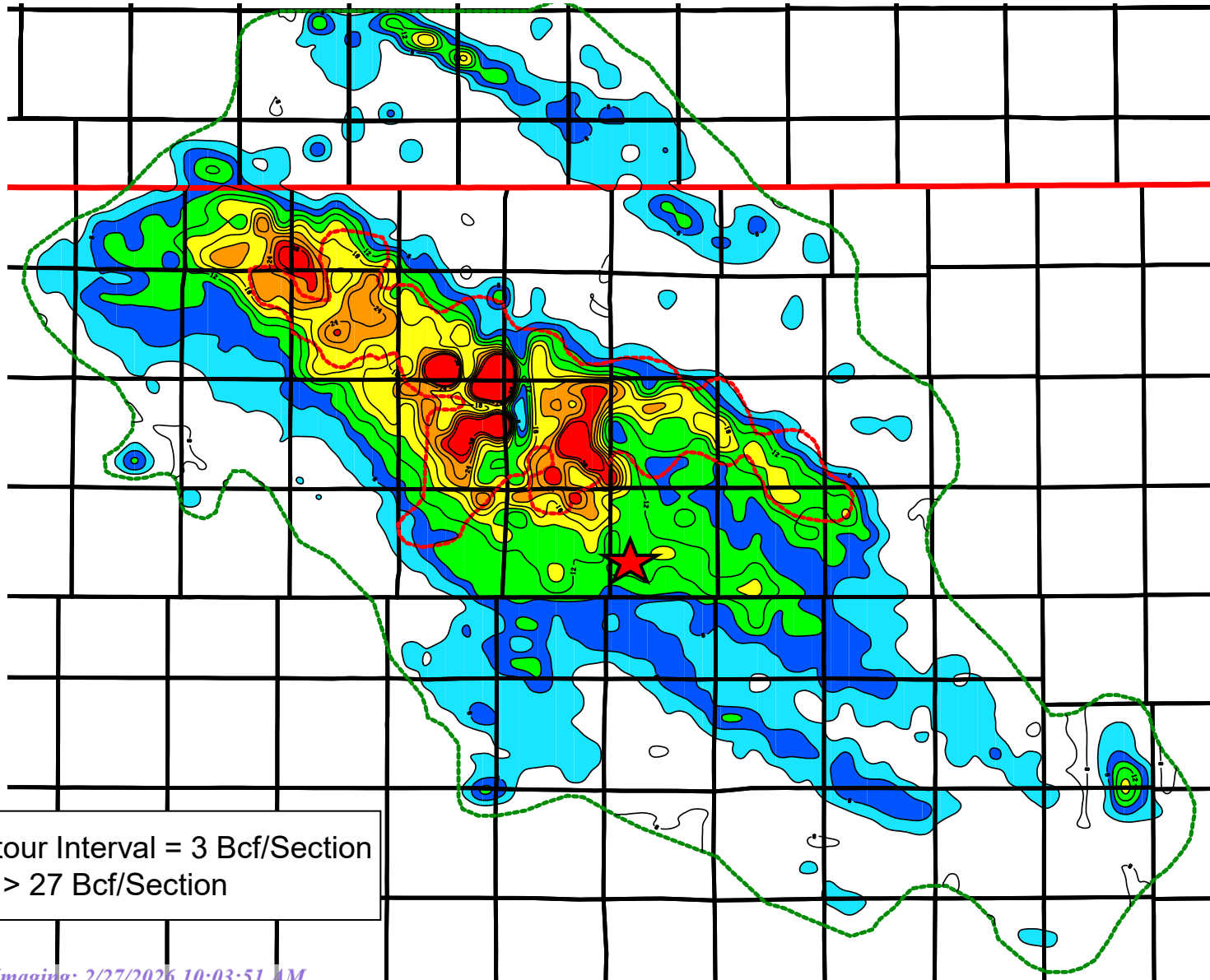
- Mesaverde developed at 8 wells per section (4 wells per 320 acres, 2 wells per 160 acres)
- Proposing one additional infill well to further deplete the reservoir
- Drilling from existing disturbances
- Will commingle Dakota with Mesaverde and Gallup reservoirs

# MV Original Gas-in-Place





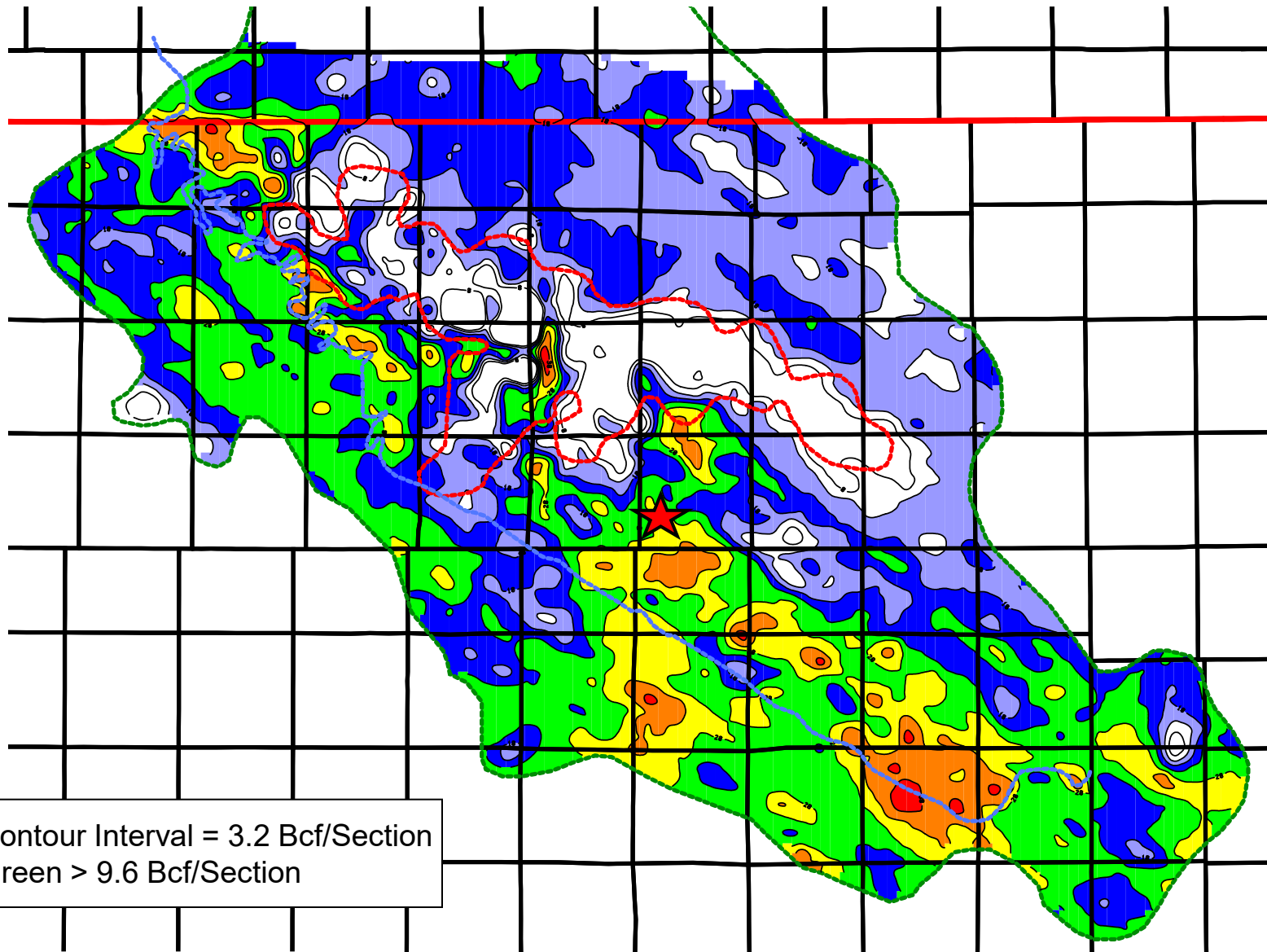
# MV Cumulative Gas Production



Contour Interval = 3 Bcf/Section  
Red > 27 Bcf/Section



# MV Remaining Gas



Contour Interval = 3.2 Bcf/Section  
Green > 9.6 Bcf/Section



# 29-6 Section 30 Reserve Summary

Formation	Volumetric OGIP	CTD / RF%	EUR / RF%	Recoverable Gas Remaining
Mesaverde	35.32 BCF	16.15 BCF / 46%	20.8 BCF / 59%	7.5 BCF

- CTD= Cumulative Production to Date
- EUR= Estimated Ultimate Recovery and is based of Decline Curve Analysis
- Recoverable Gas Remaining assumes an 80% Recovery Factor

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**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Hilcorp Energy Company (“Hilcorp”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of February 23, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Hilcorp Energy Company  
Hearing Date: March 5, 2026  
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Paula M. Vance

02/25/26

Date



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505)819-5579  
pmvance@hollandhart.com

February 13, 2026

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: AFFECTED PARTIES**

**Re: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico: *San Juan 29-6 Unit 063M Well***

Ladies & Gentlemen:

This letter is to advise you that Hilcorp Energy Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 5, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Gatewood D. Brown at (713) 289-2767 or gabrown@hilcorp.com.

Sincerely,

Paula M. Vance  
**ATTORNEY FOR HILCORP ENERGY COMPANY**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
www.hollandhart.com

Hilcorp - MV - San Juan 29-6 Unit 063M - Case no. 25942  
Postal Delivery Report

9414811898765438906492	Betty T Johnston Marital Trust	2424 Wilcrest Dr Ste 105	Houston	TX	77042-2753	Your item was returned to the sender on February 17, 2026 at 7:15 pm in HOUSTON, TX 77042 because the addressee was not known at the delivery address noted on the package.
9414811898765438906447	Big Snowy Exploration LLLP	1600 Stout St Ste 500	Denver	CO	80202-3137	Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on February 13, 2026 at 10:14 pm. The item is currently in transit to the destination.
9414811898765438906485	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 2:44 pm on February 17, 2026 in SANTA FE, NM 87508.
9414811898765438906430	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 1:19 pm on February 17, 2026 in CARLSBAD, NM 88220.
9414811898765438906478	Elaine G Howe	PO Box 624	Sulphur	OK	73086-0624	Your item was picked up at the post office at 9:49 am on February 19, 2026 in SULPHUR, OK 73086.
9414811898765438906553	Eula May Johnston Trust 661	PO Box 832407	Dallas	TX	75283-2407	Your item has been delivered and is available at a PO Box at 9:10 am on February 17, 2026 in DALLAS, TX 75266.
9414811898765438906560	Frank N Gibbard Jr	14 Plumer Rd	Epping	NH	03042-1707	Your item arrived at our SHREWSBURY MA DISTRIBUTION CENTER destination facility on February 21, 2026 at 7:08 pm. The item is currently in transit to the destination.
9414811898765438906522	Grayfore Partners Lp	PO Box 98670	Lubbock	TX	79499-8670	Your item has been delivered and is available at a PO Box at 2:32 pm on February 17, 2026 in LUBBOCK, TX 79499.
9414811898765438906508	J&M Raymond Ltd	PO Box 291445	Kerrville	TX	78029-1445	Your item has been delivered and is available at a PO Box at 9:32 am on February 19, 2026 in KERRVILLE, TX 78028.

Hilcorp - MV - San Juan 29-6 Unit 063M - Case no. 25942  
Postal Delivery Report

9414811898765438906591	Mach Resources	1199 Main Ave Ste 101	Durango	CO	81301-5170	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on February 14, 2026 at 3:06 pm. The item is currently in transit to the destination.
9414811898765438906546	PGC Gas Company	8150 N Central Expy Ste 1475	Dallas	TX	75206-0506	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on February 18, 2026 in DALLAS, TX 75206.
9414811898765438906584	Resource Development Technology Llc	8950 S Warhawk Rd	Conifer	CO	80433-9605	Your item was delivered to an individual at the address at 11:39 am on February 17, 2026 in CONIFER, CO 80433.
9414811898765438906539	RKC Inc	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 2:11 pm on February 17, 2026 in ENGLEWOOD, CO 80112.
9414811898765438901213	T H Mcelvain Oil & Gas LLLP	1819 Denver West Dr Ste 260	Lakewood	CO	80401-3118	Your item was delivered to an individual at the address at 12:53 pm on February 17, 2026 in GOLDEN, CO 80401.
9414811898765438901251	Tamacam LLC	263 Joe Rocky Rd	Raymond	WA	98577-9650	Your item was delivered to an individual at the address at 11:12 am on February 17, 2026 in RAYMOND, WA 98577.
9414811898765438901268	V A Johnston Ltd	PO Box 303247	Austin	TX	78703-0055	Your item arrived at the SAN ANGELO, TX 76904 post office at 9:04 am on February 20, 2026 and is ready for pickup. Your item may be picked up at SOUTHWEST, 3201 LOOP 306, SAN ANGELO, TX 769049998, M-SAT 1000-1630.
9414811898765438901206	Vaughan-Mcelvain Energy Inc	PO Box 970	Kennett Square	PA	19348-0970	Your item was picked up at the post office at 9:30 am on February 17, 2026 in KENNETT SQUARE, PA 19348.

Santa Fe, New Mexico

Exhibit No. E

Submitted by: Hilcorp Energy Company

Hearing Date: March 5, 2026

Case No. 25942

# SANTA FE NEW MEXICAN

Founded 1849

HOLLAND AND HART  
110 N Guadalupe St Ste 1  
Santa Fe, NM 87501-1849

ACCOUNT: S1200  
AD NUMBER: 113141  
TAG LINE LEGAL #94892  
P.O.#:

1 TIME(S) \$121.10  
AFFIDAVIT 10.00  
TAX 10.73  
TOTAL 141.83

### AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, Alejandra Molina, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe, Rio Arriba, San Miguel, and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the Legal No 94892 a copy of which is hereto attached was published in said newspaper 1 day(s) between 02/16/2026 and 02/16/2026 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 16th day of February, 2026 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

ISI

\_\_\_\_\_  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 20th day of February, 2026

Notary

Commission Expires: 3/19/29



STATE OF NEW MEXICO

NOTARY PUBLIC

KAREN E ABEYTA

COMMISSION # 2005802

COMMISSION EXPIRES 03/19/2029

LEGAL #94892

**Legal Notice  
(Publication)**

Case No. 25942: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Betty T Johnston Marital Trust; Big Snowy Exploration LLLP; Bureau of Land Management; Elaine G Howe; Eula May Johnston Trust 661; Frank N Gibbard Jr; Grayfore Partners LP; J&M Raymond Ltd; Mach Resources; PGC Gas Company; Resource Development Technology LLC; RKC Inc; T H Mcelvain Oil & Gas LLLP; Tamacam LLC; V A Johnston Ltd; and Vaughan-Mcelvain Energy Inc. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 5, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov) Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 30, Township 29 North, Range 6

riba County, New Mexico. Hilcorp further seeks approval for the proposed location of the San Juan 29-6 Unit 063M Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 30, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.

PUB: Feb. 16, 2026