

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25965



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25965

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 25965	APPLICANT'S RESPONSE
Hearing Date:	March 5, 2026
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (7377)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Verminator 6
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Antelope Ridge; Bone Spring, North (2205)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1108.48
Building Blocks:	40
Orientation:	North-South
Description: TRS/County	Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Y
Proximity Defining Well: if yes, description	The completed interval for the Verminator 6 Fed Com #612H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.
Applicant's Ownership in Each Tract	See Exhibit A-4/A-5

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Verminator 6 Fed Com 581H	API No. Pending SHL: 2302' FSL & 1326' FWL, (Unit K), Section 6, T23S, R35E BHL: 100' FSL & 1650' FWL, (Unit N), Section 19, T23S, R35E FTP: 2541' FSL & 1650' FWL, Section 6, T23S, R35E LTP: 100' FSL & 1650' FWL, Section 19, T23S, R35E Completion Target: Third Bone Spring Orientation: North/South
Well #2: Verminator 6 Fed Com 612H	API No. Pending SHL: 2302' FSL & 1293' FWL, (Lot 6), Section 6, T23S, R35E BHL: 100' FSL & 1154' FWL, (Lot 4), Section 19, T23S, R35E FTP: 2541' FSL & 1154' FWL, Section 6, T23S, R35E LTP: 100' FSL & 1154' FWL, Section 19, T23S, R35E Completion Target: Third Bone Spring Orientation: North/South
Well #3: Verminator 6 Fed Com 611H	API No. Pending SHL: 2302' FSL & 1260' FWL, (Lot 6), Section 6, T23S, R35E BHL: 100' FSL & 330' FWL, (Lot 4), Section 19, T23S, R35E FTP: 2541' FSL & 330' FWL, Section 6, T23S, R35E LTP: 100' FSL & 330' FWL, Section 19, T23S, R35E Completion Target: Third Bone Spring Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit B-8
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000. See Exhibit A-2, Paragraph 18
Production Supervision/Month \$	\$1,400. See Exhibit A-2, Paragraph 18
Justification for Supervision Costs	See Exhibit A-2, Paragraph 18
Requested Risk Charge	200%.
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	NA
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
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Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	See Exhibit A-2, Paragraph 18
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
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Spacing Unit Schematic	Exhibit B-8
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Well Orientation (with rationale)	Exhibit B, Paragraph 14
Target Formation	Exhibit B-2; B-3; B-6
HSU Cross Section	Exhibit B-4; B-7
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3; B-6
Cross Section Location Map (including wells)	Exhibit B-3; B-6
Cross Section (including Landing Zone)	Exhibit B-4; B-7
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	<i>Deana M. Bennett</i>
Date:	2/26/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25965

APPLICATION

EOG Resources, Inc. (“EOG”), OGRID Number 7377, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a 1108.48-acre, more or less, Bone Spring spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, EOG states as follows:

1. EOG has an interest in the subject lands and has a right to drill and operate a well thereon.
2. EOG seeks to dedicate the Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico to form a 1108.48-acre, more or less, Bone Spring horizontal spacing unit.
3. EOG seeks to dedicate the unit to the following wells:

- a. **Verminator 6 Fed Com #581H** well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and
- b. **Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H** wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. The completed interval for the **Verminator 6 Fed Com #612H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. EOG sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, EOG requests that this case be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of

irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico;

- B. Designating EOG as operator of this unit and the wells to be drilled thereon;
- C. Authorizing EOG to recover its costs of drilling, equipping and completing the wells;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Earl E. DeBrine, Jr.
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Albuquerque, New Mexico 87103-2168
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Attorneys for Applicant

CASE NO. 25965: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 1108.48-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Verminator 6 Fed Com #581H** well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and **Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H** wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19. The wells will be drilled at orthodox locations. The completed interval for the **Verminator 6 Fed Com #612H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Eunice, New Mexico.

**STATE OF NEW MEXICO
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CASE NO. 25965

SELF-AFFIRMED DECLARATION OF JAMES BARWIS

James Barwis hereby states and declares as follows:

1. I am over the age of 18, I am a land professional for EOG Resources, Inc. (“EOG”), and I have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at EOG includes the area of Lea County in New Mexico.
4. I am familiar with the application EOG filed in this case, which is included in the exhibit packet as **Exhibit A.1**.
5. I am familiar with the status of the lands that are subject to the application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
7. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.
8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.
9. In this case, EOG seeks an order pooling all uncommitted mineral interests within a 1108.48-acre, more or less, Bone Spring spacing unit comprised of Lots 6 and 7, and the E/2

Exhibit A.2

SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico.

10. EOG seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- **Verminator 6 Fed Com #581H** well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and
- **Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H** wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19.

11. The producing area for the wells is expected to be orthodox.

12. Attached as **Exhibit A.3** are the proposed C-102s for the wells.

13. The completed interval for the **Verminator 6 Fed Com #612H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

14. **Exhibit A.4** is a lease tract map with applicable lease numbers, followed by a table showing lease tract ownership.

15. **Exhibit A.5** includes a unit tract map for the spacing unit proposed in this case, a unit recapitulation of the interest owners and percentage ownership, as well as identifying the parties to be pooled by yellow highlighting.

16. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification.

17. **Exhibit A.6** contains a sample well proposal letter and AFEs. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

18. EOG requests overhead and administrative rates of \$12,000 a month for drilling the well and \$1,400 a month for the producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. EOG requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

19. EOG requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

20. In my opinion, EOG has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A.7**.

21. **Exhibit A.8** identifies the owners in the proposed unit, whether they are committed or uncommitted, and, if uncommitted, the date notice was provided. The information regarding the method and date of notice was provided by counsel for EOG.

22. The parties EOG is seeking to pool were notified of this hearing. EOG seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

23. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

24. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

25. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Dated: February 19, 2026

James Barwis

James Barwis

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input checked="" type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 2205	Pool Name Antelope Ridge; Bone Spring, North
Property Code	Property Name VERMINATOR 6 FED COM	Well Number 581H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3362'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	6	23-S	35-E	-	2302' S	1326' W	N 32.3327173	W 103.4109247	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	19	23-S	35-E	-	100' S	1650' W	N 32.2831164	W 103.4098639	LEA

Dedicated Acres 1108.48	Infill or Defining Well INFILL	Defining Well API VERMINATOR 6 FED COM 612H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers COM # PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	6	23-S	35-E	-	2591' S	1650' W	N 32.3335122	W 103.4098767	LEA

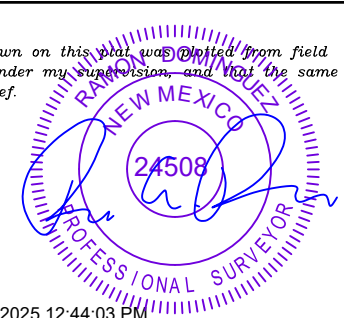
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	6	23-S	35-E	-	2541' S	1650' W	N 32.3333748	W 103.4098766	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	19	23-S	35-E	-	100' S	1650' W	N 32.2831164	W 103.4098639	LEA

Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3387'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  <p>11/18/2025 12:44:03 PM</p> </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 10/11/2025
E-mail Address _____	

S:\SURVEY\EGCS\MAIL\AND\VERMINATOR_30_025_FED_COM\FINAL_PRODUCTSET\VERMINATOR_6_FED_COM\BHT_C102_2610_4mg_AVAL3111825012.44.mxd

C-102

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submit Electronically
Via OCD Permitting

Submittal
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

VERMINATOR 6 FED COM 581H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=826241 Y=486001
LAT.: N 32.3327173
LONG.: W 103.4109247
NAD 1927

X=785057 Y=485942
LAT.: N 32.3325950
LONG.: W 103.4104479
2302' FSL 1326' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=826562 Y=486293
LAT.: N 32.3335122
LONG.: W 103.4098767
NAD 1927

X=785379 Y=486234
LAT.: N 32.3333900
LONG.: W 103.4093999
2591' FSL 1650' FWL

UPPER MOST PERF. (UMP)

NEW MEXICO EAST
NAD 1983
X=826563 Y=486243
LAT.: N 32.3333748
LONG.: W 103.4098766
NAD 1927

X=785379 Y=486184
LAT.: N 32.3332526
LONG.: W 103.4093999
2541' FSL 1650' FWL

PROPOSED PERF. POINT (PPP1)

NEW MEXICO EAST
NAD 1983
X=826585 Y=483703
LAT.: N 32.3263913
LONG.: W 103.4098749
NAD 1927

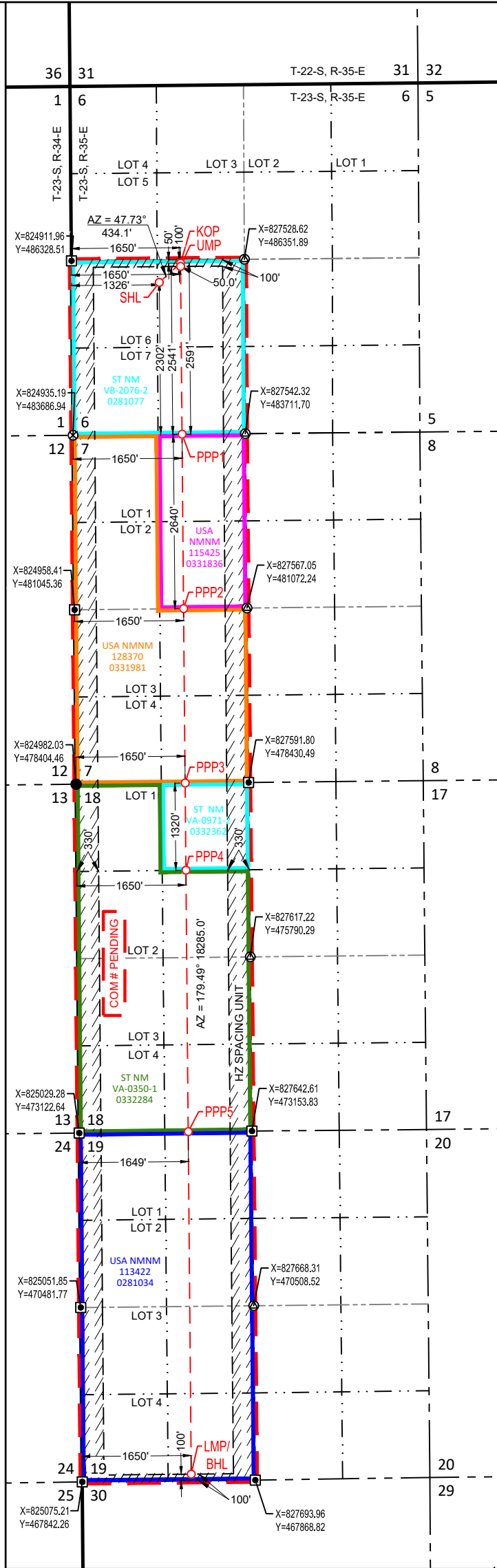
X=785401 Y=483643
LAT.: N 32.3262690
LONG.: W 103.4093984
0' FSL 1650' FWL

PROPOSED PERF. POINT (PPP2)

NEW MEXICO EAST
NAD 1983
X=826609 Y=481062
LAT.: N 32.3191340
LONG.: W 103.4098731
NAD 1927

X=785425 Y=481003
LAT.: N 32.3190117
LONG.: W 103.4093968
2640' FNL 1650' FWL

- T-23-S, R-35-E
SECTION 6
LOT 1 - 40.21 ACRES
LOT 2 - 40.15 ACRES
LOT 3 - 40.09 ACRES
LOT 4 - 39.55 ACRES
LOT 5 - 39.36 ACRES
LOT 6 - 39.20 ACRES
LOT 7 - 39.04 ACRES
SECTION 7
LOT 1 - 38.97 ACRES
LOT 2 - 39.01 ACRES
LOT 3 - 39.03 ACRES
LOT 4 - 39.07 ACRES
SECTION 18
LOT 1 - 39.10 ACRES
LOT 2 - 39.16 ACRES
LOT 3 - 39.20 ACRES
LOT 4 - 39.26 ACRES
SECTION 19
LOT 1 - 39.30 ACRES
LOT 2 - 39.34 ACRES
LOT 3 - 39.38 ACRES
LOT 4 - 39.42 ACRES



PROPOSED PERF. POINT (PPP3)

NEW MEXICO EAST
NAD 1983
X=826632 Y=478421
LAT.: N 32.3118734
LONG.: W 103.4098712
NAD 1927
X=785448 Y=478362
LAT.: N 32.3117510
LONG.: W 103.4093953
0' FSL 1650' FWL

PROPOSED PERF. POINT (PPP4)

NEW MEXICO EAST
NAD 1983
X=826644 Y=477101
LAT.: N 32.3082444
LONG.: W 103.4098703
NAD 1927
X=785460 Y=477042
LAT.: N 32.3081220
LONG.: W 103.4093945
1320' FNL 1650' FWL

PROPOSED PERF. POINT (PPP5)

NEW MEXICO EAST
NAD 1983
X=826678 Y=473142
LAT.: N 32.2973640
LONG.: W 103.4098675
NAD 1927
X=785494 Y=473083
LAT.: N 32.2972415
LONG.: W 103.4093921
0' FNL 1649' FWL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=826724 Y=467959
LAT.: N 32.2831164
LONG.: W 103.4098639
NAD 1927
X=785540 Y=467900
LAT.: N 32.2829937
LONG.: W 103.4093890
100' FSL 1650' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/11/2025

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input checked="" type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 2205	Pool Name Antelope Ridge; Bone Spring, North
Property Code	Property Name VERMINATOR 6 FED COM	Well Number 612H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3362'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
6	6	23-S	35-E	-	2302' S	1293' W	N 32.3327171	W 103.4110316	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	19	23-S	35-E	-	100' S	1154' W	N 32.2831143	W 103.4114687	LEA

Dedicated Acres 1108.48	Infill or Defining Well DEFINING	Defining Well API YES	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers COM # PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
6	6	23-S	35-E	-	2591' S	1154' W	N 32.3335118	W 103.4114824	LEA

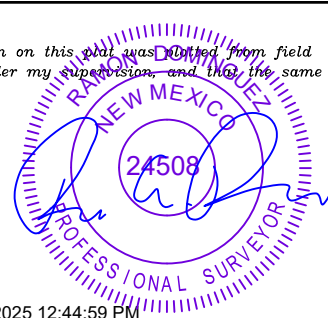
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
6	6	23-S	35-E	-	2541' S	1154' W	N 32.3333744	W 103.4114824	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	19	23-S	35-E	-	100' S	1154' W	N 32.2831143	W 103.4114687	LEA

Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3387'
---	--	--

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  <p>11/18/2025 12:44:59 PM</p> </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 10/11/2025
E-mail Address _____	

S:\SURVEY\EOG\NEW AND VERMINATOR_30-025-FED-COMP\FINAL_PRODUCES\EOG_VERMINATOR_6_FED_COM\JPTA_C1702\BEP10.dwg ANL131 11/20/25 12:44 PM

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

VERMINATOR 6 FED COM 612H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=826208 Y=486001
LAT.: N 32.3327171
LONG.: W 103.4110316
NAD 1927
X=785024 Y=485942
LAT.: N 32.3325949
LONG.: W 103.4105548
2302' FSL 1293' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=826066 Y=486289
LAT.: N 32.3335118
LONG.: W 103.4114824
NAD 1927
X=784883 Y=486230
LAT.: N 32.3333896
LONG.: W 103.4110056
2591' FSL 1154' FWL

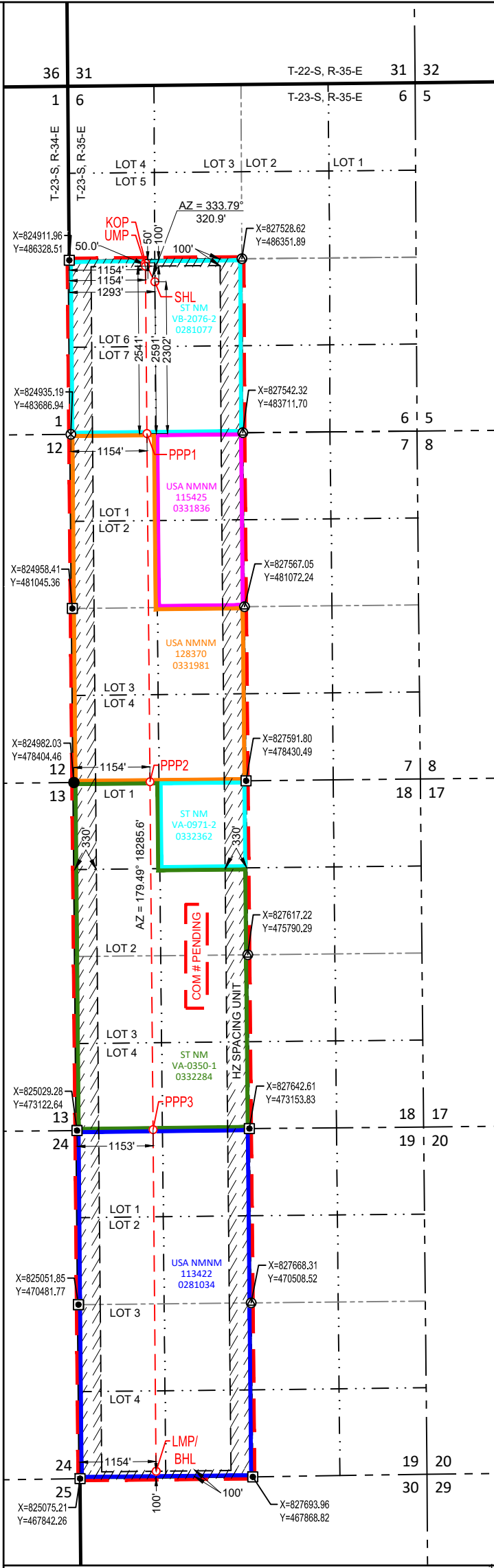
UPPER MOST PERF. (UMP)

NEW MEXICO EAST
NAD 1983
X=826067 Y=486239
LAT.: N 32.333744
LONG.: W 103.4114824
NAD 1927
X=784883 Y=486180
LAT.: N 32.3332522
LONG.: W 103.4110056
2541' FSL 1154' FWL

PROPOSED PERF. POINT (PPP1)

NEW MEXICO EAST
NAD 1983
X=826089 Y=483698
LAT.: N 32.3263901
LONG.: W 103.4114805
NAD 1927
X=784905 Y=483639
LAT.: N 32.3262678
LONG.: W 103.4110039
0' FNL 1154' FWL

T-23-S, R-35-E	
SECTION 6	
LOT 1 -	40.21 ACRES
LOT 2 -	40.15 ACRES
LOT 3 -	40.09 ACRES
LOT 4 -	39.55 ACRES
LOT 5 -	39.36 ACRES
LOT 6 -	39.20 ACRES
LOT 7 -	39.04 ACRES
SECTION 7	
LOT 1 -	38.97 ACRES
LOT 2 -	39.01 ACRES
LOT 3 -	39.03 ACRES
LOT 4 -	39.07 ACRES
SECTION 18	
LOT 1 -	39.10 ACRES
LOT 2 -	39.16 ACRES
LOT 3 -	39.20 ACRES
LOT 4 -	39.26 ACRES
SECTION 19	
LOT 1 -	39.30 ACRES
LOT 2 -	39.34 ACRES
LOT 3 -	39.38 ACRES
LOT 4 -	39.42 ACRES



PROPOSED PERF. POINT (PPP2)

NEW MEXICO EAST
NAD 1983
X=826136 Y=478416
LAT.: N 32.3118715
LONG.: W 103.4114766
NAD 1927
X=784952 Y=478357
LAT.: N 32.3117491
LONG.: W 103.4110006
0' FNL 1154' FWL

PROPOSED PERF. POINT (PPP3)

NEW MEXICO EAST
NAD 1983
X=826183 Y=473136
LAT.: N 32.2973595
LONG.: W 103.4114727
NAD 1927
X=784998 Y=473078
LAT.: N 32.2972369
LONG.: W 103.4109972
0' FNL 1153' FWL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=826228 Y=467954
LAT.: N 32.2831143
LONG.: W 103.4114687
NAD 1927
X=785044 Y=467895
LAT.: N 32.2829916
LONG.: W 103.4109938
100' FSL 1154' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 2205	Pool Name Antelope Ridge; Bone Spring, North
Property Code	Property Name VERMINATOR 6 FED COM	Well Number 611H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3362'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
6	6	23-S	35-E	-	2302' S	1260' W	N 32.3327170	W 103.4111384	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	19	23-S	35-E	-	100' S	330' W	N 32.2831108	W 103.4141349	LEA

Dedicated Acres 1108.48	Infill or Defining Well INFILL	Defining Well API VERMINATOR 6 FED COM 612H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers COM # PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
6	6	23-S	35-E	-	2591' S	330' W	N 32.3335110	W 103.4141500	LEA

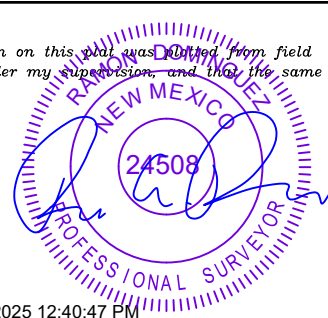
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
6	6	23-S	35-E	-	2541' S	330' W	N 32.3333736	W 103.4141500	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	19	23-S	35-E	-	100' S	330' W	N 32.2831108	W 103.4141349	LEA

Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3387'
---	--	--

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was obtained from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  <p>11/18/2025 12:40:47 PM</p> </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 10/11/2025
E-mail Address _____	

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C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

VERMINATOR 6 FED COM 611H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=826175 Y=486001
LAT.: N 32.3327170
LONG.: W 103.4111384
NAD 1927
X=784991 Y=485941
LAT.: N 32.3325948
LONG.: W 103.4106616
2302' FSL 1260' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=825242 Y=486281
LAT.: N 32.3335110
LONG.: W 103.4141500
NAD 1927
X=784059 Y=486222
LAT.: N 32.3333888
LONG.: W 103.4136731
2591' FSL 330' FWL

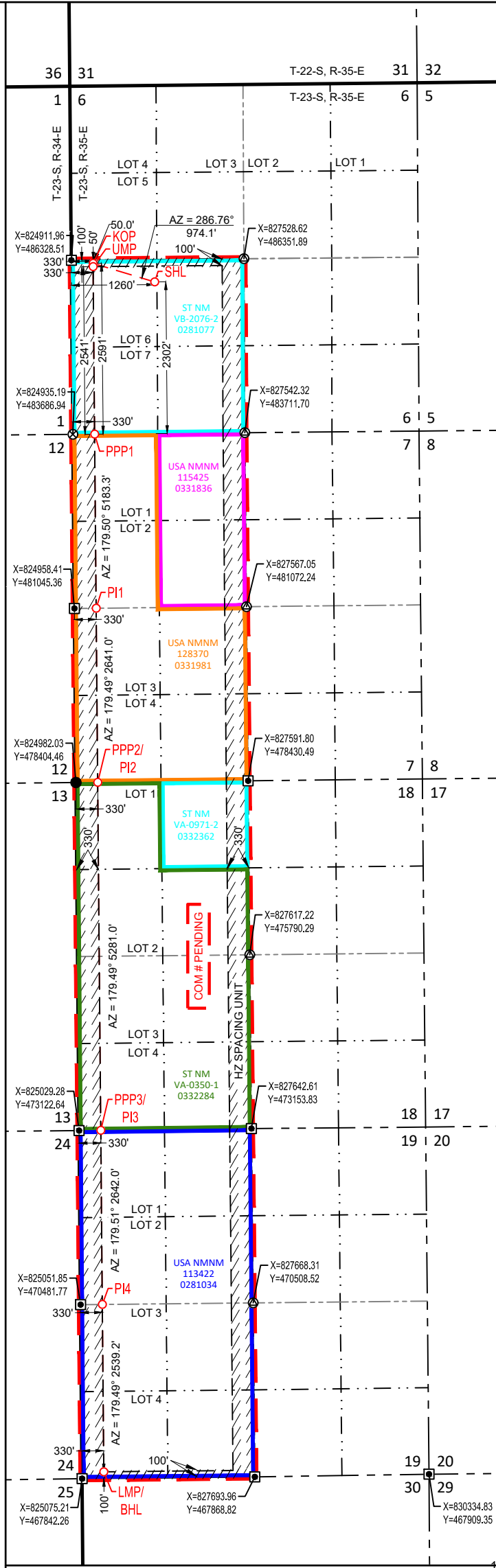
UPPER MOST PERF. (UMP)

NEW MEXICO EAST
NAD 1983
X=825243 Y=486231
LAT.: N 32.3333736
LONG.: W 103.4141500
NAD 1927
X=784059 Y=486172
LAT.: N 32.3332514
LONG.: W 103.4136731
2541' FSL 330' FWL

PROPOSED PERF. POINT (PPP1)

NEW MEXICO EAST
NAD 1983
X=825265 Y=483690
LAT.: N 32.3263880
LONG.: W 103.4141483
NAD 1927
X=784081 Y=483631
LAT.: N 32.3262658
LONG.: W 103.4136716
0' FNL 330' FWL

T-23-S, R-35-E	
SECTION 6	
LOT 1 -	40.21 ACRES
LOT 2 -	40.15 ACRES
LOT 3 -	40.09 ACRES
LOT 4 -	39.55 ACRES
LOT 5 -	39.36 ACRES
LOT 6 -	39.20 ACRES
LOT 7 -	39.04 ACRES
SECTION 7	
LOT 1 -	38.97 ACRES
LOT 2 -	39.01 ACRES
LOT 3 -	39.03 ACRES
LOT 4 -	39.07 ACRES
SECTION 18	
LOT 1 -	39.10 ACRES
LOT 2 -	39.16 ACRES
LOT 3 -	39.20 ACRES
LOT 4 -	39.26 ACRES
SECTION 19	
LOT 1 -	39.30 ACRES
LOT 2 -	39.34 ACRES
LOT 3 -	39.38 ACRES
LOT 4 -	39.42 ACRES



PROPOSED PERF. POINT (PPP2)

NEW MEXICO EAST
NAD 1983
X=825312 Y=478407
LAT.: N 32.3118675
LONG.: W 103.4141433
NAD 1927
X=784128 Y=478348
LAT.: N 32.3117451
LONG.: W 103.4136672
0' FNL 330' FWL

PROPOSED PERF. POINT (PPP3)

NEW MEXICO EAST
NAD 1983
X=825359 Y=473127
LAT.: N 32.2973519
LONG.: W 103.4141370
NAD 1927
X=784175 Y=473068
LAT.: N 32.2972294
LONG.: W 103.4136614
0' FSL 330' FWL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=825404 Y=467946
LAT.: N 32.2831108
LONG.: W 103.4141349
NAD 1927
X=784220 Y=467887
LAT.: N 32.2829881
LONG.: W 103.4136598
100' FSL 330' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/11/2025

Date of Survey
Signature and Seal of Professional Surveyor:



11/18/2025 12:40:48 PM

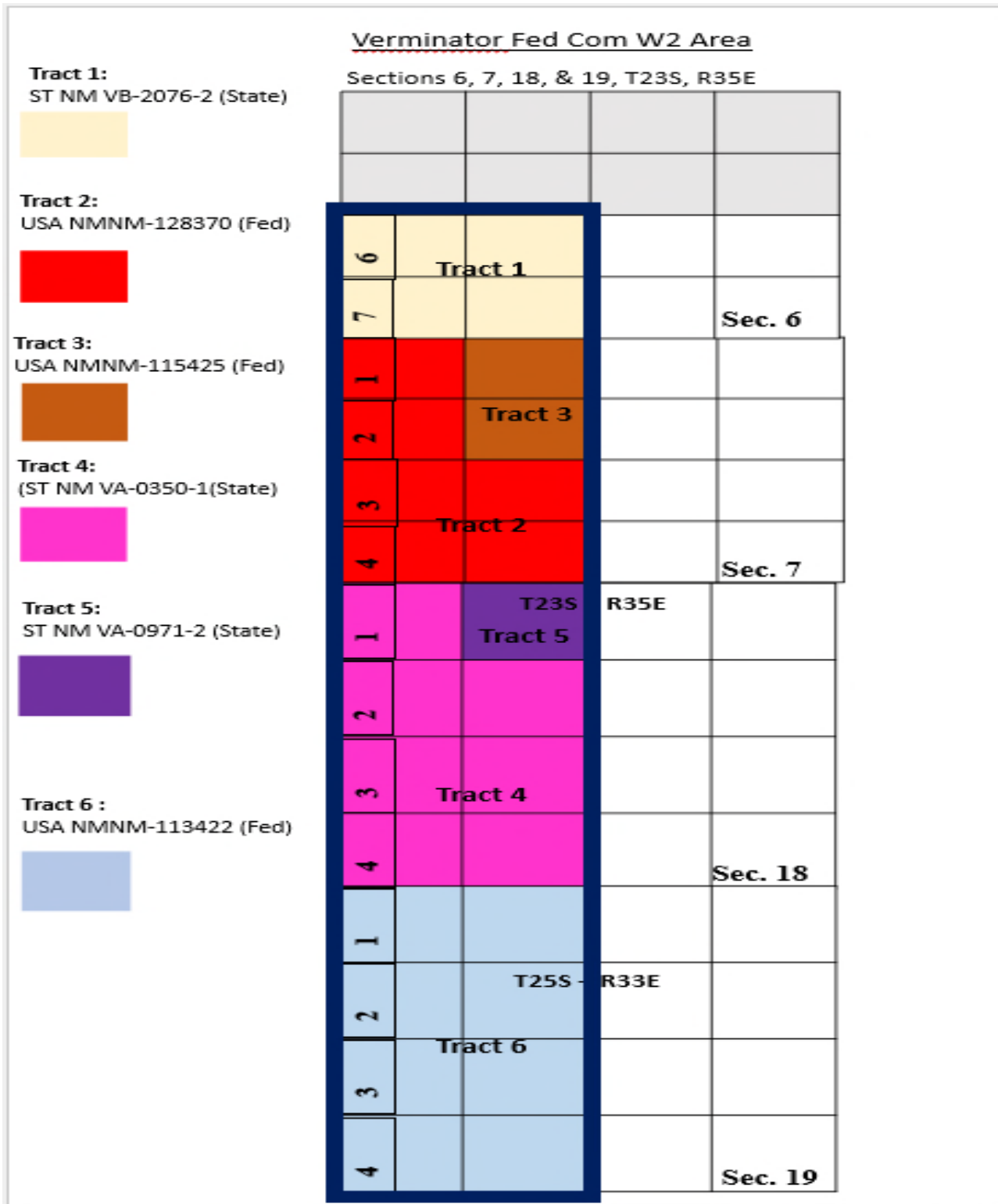


Exhibit A.4

Verminator 6 Fed Tract Ownership

Tract 1: 158.24 acres, more or less, being Lot 6 & 7 and the E2SW4 of Section 6, T23S, R35E, Lea County, NM

Tract 2: 236.08 acres, more or less, being Lot 1, 2, 3 & 4 and the E2SW4 of Section 7, T23S, R35E, Lea County, NM

Tract 3: 80 acres, more or less, being the E2NW4 of Section 7, T23S, R35E, Lea County, NM

Tract 4: 276.72 acres, more or less, being Lot 1, 2, 3 & 4 and the SENW4 and E2SW4 of Section 18, T23S, R35E, Lea County, NM

Tract 5: 40 acres, more or less, being the NENW4 of Section 18, T23S, R35E, Lea County, NM

Tract 6: 317.44 acres, more or less, being Lot 1, 2, 3 & 4 and E2W2 of Section 19, T23S, R35E, Lea County, NM

1108.48 acres

Lt 6 & 7, E2SW4 of Section 6 T23S, R35E	OWNER	Pooling Comments for OCD	MINERAL OWNERSHIP	WORKING INTEREST	INTEREST TYPE
Tract 1- 158.24 acres					
	State of New Mexico		1.00000000		Royalty
	GMT New Mexico Royalty Company LLC	Pool			ORRI
	EOG Resources, Inc.	Operator		1.00000000	NRI
			1.00000000	1.00000000	

Lt 1-4, E2SW4 of Section 7, T23S, R35E	OWNER	Pooling Comments for OCD	MINERAL OWNERSHIP	WORKING INTEREST	INTEREST TYPE
Tract 2 - 236.08 acres					
	BLM		1.00000000		Royalty
	GMT New Mexico Royalty Company, LLC	Pool			ORRI
	EOG Resources, inc.	Operator		1.00000000	NRI
			1.00000000	1.00000000	

E2NW4 of section 7, T23S, R35E	OWNER	Pooling Comments for OCD	MINERAL OWNERSHIP	WORKING INTEREST	INTEREST TYPE
Tract 3 - 80 acres					
	BLM		1.00000000		Royalty
	EOG Resources Inc.	Operator		0.72500000	NRI
	Oxy Y-1 Company	Pool		0.20000000	NRI
	Sharbro Energy, LLC	JOA		0.07500000	NRI
			1.00000000	1.00000000	

Lt 1-4, SE4NW4, E2SW4 of Section 18, T23S, R35E	OWNER	Pooling Comments for OCD	MINERAL OWNERSHIP	WORKING INTEREST	INTEREST TYPE
Tract 4 - 276.72 acres					
	State of New Mexico		1.00000000		Royalty
	EOG Resources, Inc.	Operator		0.90000000	NRI
	Oxy Y-1 Company	Pool		0.10000000	NRI
			1.00000000	1.00000000	

NE4NW4 of Section 18, T23S, R35E	OWNER	Pooling Comments for OCD	MINERAL OWNERSHIP	WORKING INTEREST	INTEREST TYPE
Tract 5 - 40 acres					
	State of New Mexico		1.00000000		Royalty
	Santa Fe Energy Resources, Inc.	Pool			ORRI
	EOG Resources Inc.	Operator		0.90000000	NRI
	Oxy Y-1 Company	Pool		0.10000000	NRI
			1.00000000	1.00000000	

Lt 1-4, E2W2 of Section 19, T23S, R35E	OWNER	Pooling Comments for OCD	MINERAL OWNERSHIP	WORKING INTEREST	INTEREST TYPE
Tract 6 - 317.44 acres					
	BLM		1.00000000		Royalty
	MRC Permian Company	Pool			ORRI
	Viper Energy Partners	Pool			ORRI
	Allar Development LLC	Pool			ORRI
	McMullen Resources, LLC	Pool			ORRI
	Pegasus Resources, LLC	Pool			ORRI
	Nestegg Energy Corporation	Pool			ORRI
	Martin Joyce	Pool			ORRI
	EOG Resources, Inc.	Operator		1.00000000	NRI
			1.00000000	1.00000000	

Well Name				
Verminator 6 Fed Com #581, 611, 612		Lea County, TX		
Division of Interest				
		Pooling Comments for OCD	WI	Interest Type
	EOG Resources, Inc	Operator	0.95158054	Working Interest
	Oxy Y-1 Company	Pool	0.04300664	Working Interest
	Sharbro Energy, LLC	JOA	0.00541282	Working Interest
	State of New Mexico			Royalty
	BLM			Royalty
	GMT New Mexico Royalty Company LLC	Pool		ORRI
	Santa Fe Energy Resources, Inc.	Pool		ORRI
	MRC Permian Company	Pool		ORRI
	Viper Energy Partners	Pool		ORRI
	Allar Development LLC	Pool		ORRI
	McMullin Resources LLC	Pool		ORRI
	Pegasus Resources LLC	Pool		ORRI
	Nestegg Energy Corporation	Pool		ORRI
	Martin Joyce	Pool		ORRI
	Total		1.00000000	
Tract 1: 158.24 acres, more or less, being Lot 6 & 7 and the E2SW4 of Section 6, T23S, R35E, Lea County, NM				
Tract 2: 236.08 acres, more or less, being Lot 1, 2, 3 & 4 and the E2SW4 of Section 7, T23S, R35E, Lea County, NM				
Tract 3: 80 acres, more or less, being the E2NW4 of Section 7, T23S, R35E, Lea County, NM				
Tract 4: 276.72 acres, more or less, being Lot 1, 2, 3 & 4 and the SENW4 and E2SW4 of Section 18, T23S, R35E, Lea County, NM				
Tract 5: 40 acres, more or less, being the NENW4 of Section 18, T23S, R35E, Lea County, NM				
Tract 6: 317.44 acres, more or less, being Lot 1, 2, 3 & 4 and the E2W2 of Section 19, T23S, R35E, Lea County, NM				

Exhibit A.5



5509 Champions Drive, Midland, Texas 79706
 Phone: (432) 686-3661 Fax: (432) 686-6961

November 20, 2025

Via Email and Mail

Oxy Y-1 Company
 5 Greenway Plaza, Ste. 110
 Houston, TX 77046

RE: Well Proposal:
 Verminator 6 Fed Com Wells
 Section 6: Lot 6 and 7, E2SW4
 Section 7: Lot 1-4, E2W2
 Section 18: Lot 1-4, E2W2
 Section 19: Lot 1-4, E2W2
 T23S, R35E
 Lea County, NM

To Whom it May Concern:

EOG hereby proposes the drilling and completion of the following horizontal Bone Spring wells:

Well Name	SHL	BHL	TVD	MD	Spud Date	Formation
Verminator 6 Fed Com #581H	2302' FSL & 1326' FWL Section 6	100' FSL & 1650' FWL Section 19	10,997'	28,547'	04/08/2026	Bone Spring
Verminator 6 Fed Com #611H	2302' FSL & 1260' FWL Section 6	100' FSL & 330' FWL Section 19	11,287'	28,837'	05/07/2026	Bone Spring
Verminator 6 Fed Com #612H	2302' FSL & 1293' FWL Section 6	100' FSL & 1154' FWL Section 19	11,287'	28,837'	04/22/2026	Bone Spring

Enclosed for your review and execution please find EOG's cost estimates for the drilling, completing and equipping of the above referenced wells, along with a copy of the C-102 plats. These wells will utilize a new CTB and CTB Bubble Tower, the AFEs are included for your review. Also enclosed is a copy of the artificial lift AFEs. An election in the D&C of a well is also an election in the artificial lift AFE and the proportionate share of the associated facility cost. These AFEs are an estimate only and actual costs may be more or less than the amount provided on the AFEs.

This proposal is subject to the Operating Agreement dated January 1, 2026, which will follow in the mail shortly. Operating Agreement includes the following key provisions:

- EOG Resources, Inc. named as Operator
- Contract Area: See Exhibit A
- Depths: Bone Spring Formation
- Non-Consent Provisions of 100% / 300% / 300%
- Drilling and Producing Rates of \$20,000 / 2,000

In the event that you elect to participate in the captioned wells, please sign and return to my attention. Should you have any questions, please contact me at (432) 425-1204 or by email at James.Barwis@eogresources.com.

Verminator 6 Fed Com #581H, #611H, #612H
Page | 2
Sincerely,
EOG Resources, Inc.

James Barwis

James Barwis
Land Specialist – Midland Division

Please indicate your election in the space provided below:

Verminator 6 Fed Com #581H

_____ Oxy Y-1 Company elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Verminator 6 Fed Com #581H well.

_____ Oxy Y-1 Company elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Verminator 6 Fed Com #581H well.

Verminator 6 Fed Com #611H

_____ Oxy Y-1 Company elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Verminator 6 Fed Com #611H well.

_____ Oxy Y-1 Company elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Verminator 6 Fed Com #611H well.

Verminator 6 Fed Com #612HH

_____ Oxy Y-1 Company elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Verminator 6 Fed Com #612H well.

_____ Oxy Y-1 Company elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Verminator 6 Fed Com #612H well.

Oxy Y-1 Company

By: _____

Title: _____

Date: _____



MIDLAND		Printed: 11/13/2025
AFE No.	187450	Original
Property No.	145830-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$230,000
	(Flowback)	\$0
	Total Cost	\$230,000

AFE Name: VERMINATOR 6 FED COM #581H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 12/10/2024	Budget Year: 2025
Reg. Lease No:	Prospect Name: CHILI PEPPER	TVD/MD: 10997 / 20907	Begin Date:
SH Location: Section 6-T23S-R35E, 2302 FSL & 1326 FWL, Lat 32.332595 Long -103.4104479, X=785057 Y=485942		BH Location: BH(LATERAL #1): Section 19-T23S-R35E, 100 FSL & 1650 FWL, Lat 32.2829937 Long -103.409389, X=785540 Y=467900	
Formation:		DD&A Field: LEONARD SHALE	
Operator: EOG RESOURCES INC	County & State: LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: VERMINATOR 6 FED COM #581H AL - FIRST INSTALL ARTIFICIAL LIFT			Product:OAG Days : 0 / 0

AFE Name VERMINATOR 6 FED COM #581H AL	AFE NO.187450						
DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	150,000	0	150,000
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,500	0	2,500
COMP-FAC-VALVES & FITTINGS						110	0	0	0	5,000	0	5,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	3,000	0	3,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	25,000	0	25,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	10,000	0	10,000
COMP-FAC-WATER						407	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	8,000	0	8,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	5,000	0	5,000
COMP-FAC-RIG						418	0	0	0	13,000	0	13,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,500	0	2,500
COMP-FAC-CONTRACT LABOR						446	0	0	0	2,500	0	2,500
TOTAL TANGIBLES							\$0	\$0	\$0	\$230,000	\$0	\$230,000
TOTAL COST							\$0	\$0	\$0	\$230,000	\$0	\$230,000

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm:	By	Title	Date



MIDLAND		Printed: 11/20/2025
AFE No.	187427	Original
Property No.	145830-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$2,825,868
	(Land)	\$54,325
	(Completion)	\$6,694,656
	(Facility)	\$463,100
	(Flowback)	\$400,000
	Total Cost	\$10,437,949

AFE Name: VERMINATOR 6 FED COM #581H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 12/10/2024	Budget Year: 2028
Reg. Lease No:	Prospect Name: CHILI PEPPER	TVD/MD: 10997 / 28547	Begin Date:
SH Location: Section 6-T23S-R35E, 2302 FSL & 1326 FWL, Lat 32.332595 Long -103.4104479, X=785057 Y=485942		BH Location: BH(LATERAL #1): Section 19-T23S-R35E, 100 FSL & 1650 FWL, Lat 32.2829937 Long -103.409389, X=785540 Y=467900	
Formation:		DD&A Field: LEONARD SHALE	
Operator: EOG RESOURCES INC	County & State: LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: VERMINATOR 6 FED COM #581H D&C		Product:OAG	Days : 0 / 0
AFE Name VERMINATOR 6 FED COM #581H D&C	AFE NO.187427		

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	74,559	0	25,000	0	0	99,559
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	15,000	15,000
RIG MOVE	402	93,753	0	0	0	0	93,753
DAY WORK COST	404	369,105	0	0	0	0	369,105
BITS & BHA	405	79,727	0	0	0	0	79,727
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP-FUEL	406	0	0	262,500	0	5,000	267,500
FUEL	406	67,915	0	0	0	0	67,915
WATER 835,000 @ \$1.1	407	11,073	0	918,500	0	0	929,573
COMP-FLBK-CHEMICALS	408	0	0	0	0	15,000	15,000
MUD & CHEMICALS	408	309,310	0	0	0	0	309,310
CEMENTING & SERVICE	409	177,909	0	0	0	0	177,909
COMP- PERFORATING	413	0	0	525,000	0	0	525,000
COMP- STIMULATION	414	0	0	2,302,000	0	0	2,302,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	5,000	26,000
TRANSPORTATION	415	42,816	0	0	0	0	42,816
COMP-Completion Overhead	416	0	0	11,000	0	0	11,000
DRILLING OVERHEAD	416	10,335	0	0	0	0	10,335
COMP-EQUIPMENT RENTAL	417	0	0	317,000	0	0	317,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	74,559	0	0	0	65,000	139,559
OTHER DRILLING EXPENSE	419	14,764	0	0	0	0	14,764
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	21,000	0	5,000	26,000
ENVIRONMENTAL & SAFETY	421	11,073	0	0	0	0	11,073
DIRECTIONAL DRILLING	422	183,814	0	0	0	0	183,814
COMP- SUPERVISION	424	0	0	149,000	0	0	149,000
SUPERVISION	424	61,271	0	0	0	0	61,271
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	35,434	0	0	0	0	35,434
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	92,276	0	0	0	0	92,276
COMP-COIL TUBING/NITROGEN	445	0	0	124,000	0	0	124,000
COMP-FLBK-CONTRACT LABOR	446	0	0	16,000	0	35,000	51,000
FLBK-DISPOSAL COSTS	447	118,114	0	30,000	0	220,000	368,114
COMP-COMPLETION FLUIDS	448	0	0	9,000	0	0	9,000
COMP-FLOWBACK	465	0	0	20,000	0	30,000	50,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	15,000	0	0	0	15,000
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,335	0	0	0	8,335
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,335	0	0	0	8,335
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	5,000	0	0	0	5,000
COMP-REGULATORY	487	0	12,655	0	0	0	12,655
COMP-COMPLETIONS SAND \$0.043	497	0	0	1,762,656	0	0	1,762,656
TOTAL INTANGIBLES		\$1,827,807	\$54,325	\$6,540,656	\$0	\$395,000	\$8,817,788

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
SURFACE CASING						102	41,340	0	0	0	0	41,340
INTERMEDIATE CASING						103	228,845	0	0	0	0	228,845
PRODUCTION CASING						104	679,154	0	0	0	0	679,154
WELLHEAD EQUIPMENT						107	48,722	0	153,000	0	0	201,722
COMP-FAC-FLOW LINES						109	0	0	0	138,000	0	138,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	1,000	0	5,000	6,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	6,000	0	6,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	120,000	0	120,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	0	1,000	0	1,000
COMP-FAC-X-RAY/INSRECTION/HANDLING						436	0	0	0	500	0	500

COMP-FAC-ELECTRICAL LABOR				471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR				473	0	0	0	500	0	500
TOTAL TANGIBLES					\$998,061	\$0	\$154,000	\$463,100	\$5,000	\$1,620,161
TOTAL COST					\$2,825,868	\$54,325	\$6,694,656	\$463,100	\$400,000	\$10,437,949

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm:	By	Title	Date



MIDLAND		Printed: 11/13/2025
AFE No.	187448	Original
Property No.	145828-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$230,000
	(Flowback)	\$0
	Total Cost	\$230,000

AFE Name: VERMINATOR 6 FED COM #611H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 12/10/2024	Budget Year: 2025
Reg. Lease No:	Prospect Name: CHILI PEPPER	TVD/MD: 11287 / 21197	Begin Date:
SH Location: Section 6-T23S-R35E, 2302 FSL & 1260 FWL, Lat 32.3325948 Long -103.4106616, X=784991 Y=485941		BH Location: BH(LATERAL #1): Section 19-T23S-R35E, 100 FSL & 330 FWL, Lat 32.2829881 Long -103.4136598, X=784220 Y=467887	
Formation:		DD&A Field: LEONARD SHALE	
Operator: EOG RESOURCES INC	County & State: LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: VERMINATOR 6 FED COM #611H AL - FIRST INSTALL ARTIFICIAL LIFT			Product:OAG Days : 0 / 0

AFE Name VERMINATOR 6 FED COM #611H AL	AFE NO.187448						
DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	150,000	0	150,000
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,500	0	2,500
COMP-FAC-VALVES & FITTINGS						110	0	0	0	5,000	0	5,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	3,000	0	3,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	25,000	0	25,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	10,000	0	10,000
COMP-FAC-WATER						407	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	8,000	0	8,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	5,000	0	5,000
COMP-FAC-RIG						418	0	0	0	13,000	0	13,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,500	0	2,500
COMP-FAC-CONTRACT LABOR						446	0	0	0	2,500	0	2,500
TOTAL TANGIBLES							\$0	\$0	\$0	\$230,000	\$0	\$230,000
TOTAL COST							\$0	\$0	\$0	\$230,000	\$0	\$230,000

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm:	By	Title	Date



MIDLAND

Printed: 11/20/2025

AFE No.	187425	Original
Property No.	145828-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$3,828,000
	(Land)	\$54,325
	(Completion)	\$6,648,062
	(Facility)	\$463,100
	(Flowback)	\$400,000
	Total Cost	\$11,393,487

AFE Name: VERMINATOR 6 FED COM #611H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 12/10/2024	Budget Year: 2025
Reg. Lease No:	Prospect Name: CHILI PEPPER	TVD/MD: 11287 / 28837	Begin Date:
SH Location: Section 6-T23S-R35E, 2302 FSL & 1260 FWL, Lat 32.3325948 Long -103.4106616, X=784991 Y=485941		BH Location: BH(LATERAL #1): Section 19-T23S-R35E, 100 FSL & 330 FWL, Lat 32.2829881 Long -103.4136598, X=784220 Y=467887	
Formation:		DD&A Field: LEONARD SHALE	
Operator: EOG RESOURCES INC	County & State: LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: VERMINATOR 6 FED COM #611H D&C			Product:OAG
AFE Name VERMINATOR 6 FED COM #611H D&C			Days : 0 / 0
AFE NO.187425			

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	101,000	0	25,000	0	0	126,000
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	15,000	15,000
RIG MOVE	402	127,000	0	0	0	0	127,000
DAY WORK COST	404	500,000	0	0	0	0	500,000
BITS & BHA	405	108,000	0	0	0	0	108,000
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP-FUEL	406	0	0	262,500	0	5,000	267,500
FUEL	406	92,000	0	0	0	0	92,000
WATER 800,420 @ \$1.1	407	15,000	0	880,462	0	0	895,462
COMP-FLBK-CHEMICALS	408	0	0	0	0	15,000	15,000
MUD & CHEMICALS	408	419,000	0	0	0	0	419,000
CEMENTING & SERVICE	409	241,000	0	0	0	0	241,000
COMP- PERFORATING	413	0	0	558,000	0	0	558,000
COMP- STIMULATION	414	0	0	2,188,000	0	0	2,188,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	5,000	26,000
TRANSPORTATION	415	58,000	0	0	0	0	58,000
COMP-Completion Overhead	416	0	0	11,000	0	0	11,000
DRILLING OVERHEAD	416	14,000	0	0	0	0	14,000
COMP-EQUIPMENT RENTAL	417	0	0	316,000	0	0	316,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	101,000	0	0	0	65,000	166,000
OTHER DRILLING EXPENSE	419	20,000	0	0	0	0	20,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	21,000	0	5,000	26,000
ENVIRONMENTAL & SAFETY	421	15,000	0	0	0	0	15,000
DIRECTIONAL DRILLING	422	249,000	0	0	0	0	249,000
COMP- SUPERVISION	424	0	0	149,000	0	0	149,000
SUPERVISION	424	83,000	0	0	0	0	83,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	48,000	0	0	0	0	48,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	125,000	0	0	0	0	125,000
COMP-COIL TUBING/NITROGEN	445	0	0	124,000	0	0	124,000
COMP-FLBK-CONTRACT LABOR	446	0	0	16,000	0	35,000	51,000
FLBK-DISPOSAL COSTS	447	160,000	0	30,000	0	220,000	410,000
COMP-COMPLETION FLUIDS	448	0	0	9,000	0	0	9,000
COMP-FLOWBACK	465	0	0	20,000	0	30,000	50,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	15,000	0	0	0	15,000
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,335	0	0	0	8,335
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,335	0	0	0	8,335
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	5,000	0	0	0	5,000
COMP-REGULATORY	487	0	12,655	0	0	0	12,655
COMP-COMPLETIONS SAND \$0.043	497	0	0	1,836,100	0	0	1,836,100
TOTAL INTANGIBLES		\$2,476,000	\$54,325	\$6,494,062	\$0	\$395,000	\$9,419,387

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
SURFACE CASING						102	56,000	0	0	0	0	56,000
INTERMEDIATE CASING						103	310,000	0	0	0	0	310,000
PRODUCTION CASING						104	920,000	0	0	0	0	920,000
WELLHEAD EQUIPMENT						107	66,000	0	153,000	0	0	219,000
COMP-FAC-FLOW LINES						109	0	0	0	138,000	0	138,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	1,000	0	5,000	6,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	6,000	0	6,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	120,000	0	120,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	0	1,000	0	1,000
COMP-FAC-X-RAY/INSRECTION/HANDLING						436	0	0	0	500	0	500

COMP-FAC-ELECTRICAL LABOR				471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR				473	0	0	0	500	0	500
TOTAL TANGIBLES					\$1,352,000	\$0	\$154,000	\$463,100	\$5,000	\$1,974,100
TOTAL COST					\$3,828,000	\$54,325	\$6,648,062	\$463,100	\$400,000	\$11,393,487

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm:	By	Title	Date



MIDLAND		Printed: 11/13/2025
AFE No.	187449	Original
Property No.	145829-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$230,000
	(Flowback)	\$0
	Total Cost	\$230,000

AFE Name: VERMINATOR 6 FED COM #612H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 12/10/2024	Budget Year: 2025
Reg. Lease No:	Prospect Name: CHILI PEPPER	TVD/MD: 11287 / 21197	Begin Date:
SH Location: Section 6-T23S-R35E, 2302 FSL & 1293 FWL, Lat 32.3325949 Long -103.4105548, X=785024 Y=485942		BH Location: BH(LATERAL #1): Section 19-T23S-R35E, 100 FSL & 1154 FWL, Lat 32.2829916 Long -103.4109938, X=785044 Y=467895	
Formation:		DD&A Field: LEONARD SHALE	
Operator: EOG RESOURCES INC	County & State: LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: VERMINATOR 6 FED COM #612H AL - FIRST INSTALL ARTIFICIAL LIFT			Product:OAG Days : 0 / 0

AFE Name VERMINATOR 6 FED COM #612H AL	AFE NO.187449						
DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	150,000	0	150,000
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,500	0	2,500
COMP-FAC-VALVES & FITTINGS						110	0	0	0	5,000	0	5,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	3,000	0	3,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	25,000	0	25,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	10,000	0	10,000
COMP-FAC-WATER						407	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	8,000	0	8,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	5,000	0	5,000
COMP-FAC-RIG						418	0	0	0	13,000	0	13,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,500	0	2,500
COMP-FAC-CONTRACT LABOR						446	0	0	0	2,500	0	2,500
TOTAL TANGIBLES							\$0	\$0	\$0	\$230,000	\$0	\$230,000
TOTAL COST							\$0	\$0	\$0	\$230,000	\$0	\$230,000

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm:	By	Title	Date



MIDLAND		Printed: 11/20/2025
AFE No.	187426	Original
Property No.	145829-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$3,828,000
	(Land)	\$54,325
	(Completion)	\$6,648,062
	(Facility)	\$463,100
	(Flowback)	\$400,000
	Total Cost	\$11,393,487

AFE Name: VERMINATOR 6 FED COM #612H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 12/10/2024	Budget Year: 2028
Reg. Lease No:	Prospect Name: CHILI PEPPER	TVD/MD: 11287 / 28837	Begin Date:
SH Location: Section 6-T23S-R35E, 2302 FSL & 1293 FWL, Lat 32.3325949 Long -103.4105548, X=785024 Y=485942		BH Location: BH(LATERAL #1): Section 19-T23S-R35E, 100 FSL & 1154 FWL, Lat 32.2829916 Long -103.4109938, X=785044 Y=467895	
Formation:		DD&A Field: LEONARD SHALE	
Operator: EOG RESOURCES INC	County & State: LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: VERMINATOR 6 FED COM #612H D&C		Product:OAG	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	101,000	0	25,000	0	0	126,000
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	15,000	15,000
RIG MOVE	402	127,000	0	0	0	0	127,000
DAY WORK COST	404	500,000	0	0	0	0	500,000
BITS & BHA	405	108,000	0	0	0	0	108,000
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP-FUEL	406	0	0	262,500	0	5,000	267,500
FUEL	406	92,000	0	0	0	0	92,000
WATER 800,420 @ \$1.1	407	15,000	0	880,462	0	0	895,462
COMP-FLBK-CHEMICALS	408	0	0	0	0	15,000	15,000
MUD & CHEMICALS	408	419,000	0	0	0	0	419,000
CEMENTING & SERVICE	409	241,000	0	0	0	0	241,000
COMP- PERFORATING	413	0	0	558,000	0	0	558,000
COMP- STIMULATION	414	0	0	2,188,000	0	0	2,188,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	5,000	26,000
TRANSPORTATION	415	58,000	0	0	0	0	58,000
COMP-Completion Overhead	416	0	0	11,000	0	0	11,000
DRILLING OVERHEAD	416	14,000	0	0	0	0	14,000
COMP-EQUIPMENT RENTAL	417	0	0	316,000	0	0	316,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	101,000	0	0	0	65,000	166,000
OTHER DRILLING EXPENSE	419	20,000	0	0	0	0	20,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	21,000	0	5,000	26,000
ENVIRONMENTAL & SAFETY	421	15,000	0	0	0	0	15,000
DIRECTIONAL DRILLING	422	249,000	0	0	0	0	249,000
COMP- SUPERVISION	424	0	0	149,000	0	0	149,000
SUPERVISION	424	83,000	0	0	0	0	83,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	48,000	0	0	0	0	48,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	125,000	0	0	0	0	125,000
COMP-COIL TUBING/NITROGEN	445	0	0	124,000	0	0	124,000
COMP-FLBK-CONTRACT LABOR	446	0	0	16,000	0	35,000	51,000
FLBK-DISPOSAL COSTS	447	160,000	0	30,000	0	220,000	410,000
COMP-COMPLETION FLUIDS	448	0	0	9,000	0	0	9,000
COMP-FLOWBACK	465	0	0	20,000	0	30,000	50,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	15,000	0	0	0	15,000
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,335	0	0	0	8,335
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,335	0	0	0	8,335
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	5,000	0	0	0	5,000
COMP-REGULATORY	487	0	12,655	0	0	0	12,655
COMP-COMPLETIONS SAND \$0.043 42,700,000 @	497	0	0	1,836,100	0	0	1,836,100
TOTAL INTANGIBLES		\$2,476,000	\$54,325	\$6,494,062	\$0	\$395,000	\$9,419,387

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
SURFACE CASING						102	56,000	0	0	0	0	56,000
INTERMEDIATE CASING						103	310,000	0	0	0	0	310,000
PRODUCTION CASING						104	920,000	0	0	0	0	920,000
WELLHEAD EQUIPMENT						107	66,000	0	153,000	0	0	219,000
COMP-FAC-FLOW LINES						109	0	0	0	138,000	0	138,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	1,000	0	5,000	6,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	6,000	0	6,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	120,000	0	120,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	0	1,000	0	1,000
COMP-FAC-X-RAY/INSRECTION/HANDLING						436	0	0	0	500	0	500

COMP-FAC-ELECTRICAL LABOR					471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR					473	0	0	0	500	0	500
TOTAL TANGIBLES						\$1,352,000	\$0	\$154,000	\$463,100	\$5,000	\$1,974,100
TOTAL COST						\$3,828,000	\$54,325	\$6,648,062	\$463,100	\$400,000	\$11,393,487

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm:	By	Title	Date



MIDLAND		Printed: 11/17/2025	
AFE No.	170063	Original	
Property No.	146764-000		
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Drig)		\$0
	(Land)		\$0
	(Completion)		\$0
	(Facility)		\$333,553
	(Flowback)		\$0
	Total Cost		\$333,553

AFE Name: VERMINATOR 6 FC CTB 72" H2S BUBBLE TOWER INSTALL	AFE Type: PRODUCTION FAC ON LEASE	AFE Date: 11/14/2025	Budget Year: 2025
Reg. Lease No:	Prospect Name:	TVD/MD:	Begin Date:
SH Location:	BH Location:		
Formation:	DD&A Field:		
Operator: EOG RESOURCES INC	County & State: LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: VERMINATOR 6 FC CTB 72& H2S BUBBLE TOWER INSTALL - Funds in the amount of \$333,553 (gross) are requested for the Verminator 6 FC CTB 72& H2S Bubble Tower Installation that will service the Verminator 6 Fed Com #581H, 611H, and 612H wells. This will support treating gas to <4 ppm H2S from Enterprise's sour line in emergency situations to lift wells.			Product: Days : 0 / 0

AFE Name VERMINATOR 6 FC CTB 72" H2S BUBBLE TOWER INSTALL		AFE NO.170063					
DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-FAC-PERMITTING/REPORTING FEES	474	0	0	0	5,100	0	5,100
COMP-FAC-ENVIRON CONSULTING FEES	492	0	0	0	6,000	0	6,000
TOTAL INTANGIBLES		\$0	\$0	\$0	\$11,100	\$0	\$11,100

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-VALVES & FITTINGS						110	0	0	0	105,000	0	105,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	20,000	0	20,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	53,950	0	53,950
COMP-FAC-METERING EQUIPMENT						118	0	0	0	27,746	0	27,746
COMP-FAC-CONSTRUCTION COST						122	0	0	0	65,000	0	65,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	2,000	0	2,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	2,000	0	2,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,600	0	3,600
COMP-FAC-FACILITY OVERHEAD						416	0	0	0	11,657	0	11,657
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	5,000	0	5,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,000	0	5,000
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	7,500	0	7,500
COMP-FAC-CONTRACT LABOR						446	0	0	0	10,000	0	10,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$0	\$0	\$0	\$322,453	\$0	\$322,453
TOTAL COST							\$0	\$0	\$0	\$333,553	\$0	\$333,553

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm:	By	Title	Date



MIDLAND		Printed: 11/17/2025	
AFE No.	170062	Original	
Property No.	146764-000		
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Drig)		\$0
	(Land)		\$0
	(Completion)		\$0
	(Facility)		\$3,631,980
	(Flowback)		\$0
	Total Cost		\$3,631,980

AFE Name: VERMINATOR 6 FED COM CTB	AFE Type: PRODUCTION FAC ON LEASE	AFE Date: 11/14/2025	Budget Year: 2025
Reg. Lease No:	Prospect Name:	TVD/MD:	Begin Date:
SH Location:	BH Location:		
Formation:	DD&A Field:		
Operator: EOG RESOURCES INC	County & State: LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: VERMINATOR 6 FED COM CTB - Funds in the amount of \$3,631,980 (gross) are requested to purchase and build the Verminator 6 Fed Com CTB that will service the Verminator 6 Fed Com #581H, 611H, & 612H well(s). This budget includes (5) steel tanks with containment, (2) knock-out drum pump(s), (1) recirculation pump(s), (2) water transfer pump(s), (1) HHS (72&), (1) LP flare, (1) HP flare, (1) FLOGISTIX FX17V200 LEROI ROTARY SCREW 200HP, and all necessary piping, valving, and metering. This central tank battery can be expanded to accommodate 40+ wells.			Product: Days : 0 / 0

AFE Name VERMINATOR 6 FED COM CTB		AFE NO.170062					
DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-FAC-PERMITTING/REPORTING FEES	474	0	0	0	6,000	0	6,000
COMP-FAC-ENVIRON CONSULTING FEES	492	0	0	0	6,000	0	6,000
TOTAL INTANGIBLES		\$0	\$0	\$0	\$12,000	\$0	\$12,000

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TANKS						108	0	0	0	292,000	0	292,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	486,000	0	486,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	338,000	0	338,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	269,000	0	269,000
COMP-FAC-OTHER EQUIPMENT						116	0	0	0	12,000	0	12,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	271,000	0	271,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	371,000	0	371,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	0	100,000	0	100,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	11,000	0	11,000
COMP-FAC-EMISSIONS EQUIPMENT						127	0	0	0	596,000	0	596,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	205,000	0	205,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	0	25,000	0	25,000
COMP-FAC-LOCATION AND ROADS						401	0	0	0	248,000	0	248,000
COMP-FAC-TRANSPORTATION						415	0	0	0	49,000	0	49,000
COMP-FAC-FACILITY OVERHEAD						416	0	0	0	82,980	0	82,980
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	20,000	0	20,000
COMP-FAC-OTHER						419	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	7,000	0	7,000
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	56,000	0	56,000
COMP-FAC-COMMUNICATIONS						431	0	0	0	40,000	0	40,000
COMP-FAC-X-RAY/INSPECTION/HANDLING						436	0	0	0	3,000	0	3,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	73,000	0	73,000
COMP-FAC-MECHANICAL LABOR						472	0	0	0	8,000	0	8,000
COMP-FAC- CIVIL LABOR						473	0	0	0	50,000	0	50,000
COMP-FAC-ROW DAMAGES						485	0	0	0	5,000	0	5,000
TOTAL TANGIBLES						\$0	\$0	\$0	\$0	\$3,619,980	\$0	\$3,619,980
TOTAL COST						\$0	\$0	\$0	\$0	\$3,631,980	\$0	\$3,631,980

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm:	By	Title	Date

Verminator 6 Fed Com Chronology of Communication

Party	Date	Reason
Sharbro Energy LLC	11/20/2025	Sent out original proposals and timing
Sharbro Energy LLC	12/23/2025	Received signed JOA and elections
Oxy Y-1 Company	11/20/2025	Sent out original proposals and timing
Oxy Y-1 Company	11/20/2025	Answered operational questions
Oxy Y-1 Company	1/5/2026	Discussed doing a JOA swap
Oxy Y-1 Company	1/7/2026	Received push back on the contract area for the JOA
Oxy Y-1 Company	1/8/2025	Confirmed WI and NRI
Oxy Y-1 Company	1/21/2025	Received word they are not ready to sign JOA or provide edits to our proposed JOA. Decided to begin compulsory pooling process.

Exhibit A.7

Verminator 6 Fed Com Commitment Summary

Owner Name	Ownership Type	Ownership Status	Commitment Type	Notice Provided	Exhibit
GMT New Mexico Royalty Company LLC	ORRI	Uncommitted	N/A	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
Santa Fe Energy Resources, Inc.	ORRI	Uncommitted	N/A	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
MRC Permian Company	ORRI	Uncommitted	N/A	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
Viper Energy Partners	ORRI	Uncommitted	N/A	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
Allar Development LLC	ORRI	Uncommitted	N/A	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
McMullin Resources LLC	ORRI	Uncommitted	N/A	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
Pegasus Resoureecs LLC	ORRI	Uncommitted	N/A	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
Nestegg Energy Corporation	ORRI	Uncommitted	N/A	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
Martin Joyce	ORRI	Uncommitted	N/A	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
EOG Resources, Inc.	WI	Committed	JOA/Operator	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
Oxy Y-1 Company	WI	Uncommitted	N/A	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C
Sharbro Energy, LLC	WI	Committed	JOA	Notice Letter: Feb. 10, 2026; Affidavit of Publication: Feb. 17, 2026	Exhibit C

ORRI = Overriding Royalty Interest
WI = Working Interest

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25965

SELF-AFFIRMED DECLARATION OF PRESTON COOK

Preston Cook hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for EOG Resources, Inc. (“EOG”), and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division (“Division”). My resume is attached as **Exhibit B.7**. I received my MSc from BYU in 2016. I have been a petroleum geologist for nearly 8 years, and I have worked for EOG since December 2025 and prior to working at EOG, I worked at Oxy and CrownQuest.

3. My area of responsibility at EOG includes the area of Lea County in New Mexico.

4. I am familiar with the application EOG filed in this case.

5. **Exhibit B.1** is a locator map showing the approximate location of the proposed unit.

6. **Exhibit B.2** is a current development map of the Third Bone Spring Carbonate. The proposed spacing unit is identified by a red box. The Verminator drilling direction is shown with the red arrow. **Exhibit B.2** also identifies four wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A’.

7. **Exhibit B.3** is structure map of the Third Bone Spring Carbonate. The proposed spacing unit is identified by a red box. The Verminator wells are identified by red lines. The

contour interval used this exhibit is 50 feet. **Exhibit B.3** also identifies four wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

8. **Exhibit B.4** is a stratigraphic cross section. The well logs on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone is identified by a green arrow as the producing interval.

9. **Exhibit B.5** is a current development map of the Third Bone Spring Sand. The proposed spacing unit is identified by a red box. The Verminator drilling direction is shown with the red arrow. **Exhibit B.5** also identifies four wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

10. **Exhibit B.6** is structure map of the Third Bone Spring Sand. The proposed spacing unit is identified by a red box. The Verminator wells are identified by red lines. The contour interval used this exhibit is 50 feet. **Exhibit B.6** also identifies four wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

11. **Exhibit B.7** is a stratigraphic cross section. The well logs on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone is identified by a green arrow as the producing interval.

12. **Exhibit B.8** is a gun barrel diagram showing EOG's development plan.

13. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

14. The preferred well orientation in this area is North/South. This is because the S_{Hmax} is at approximately N10E.

15. In my opinion, the granting of EOG's application is in the interests of conservation and the prevention of waste.

16. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

17. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Dated: February 26, 2026

Preston Cook

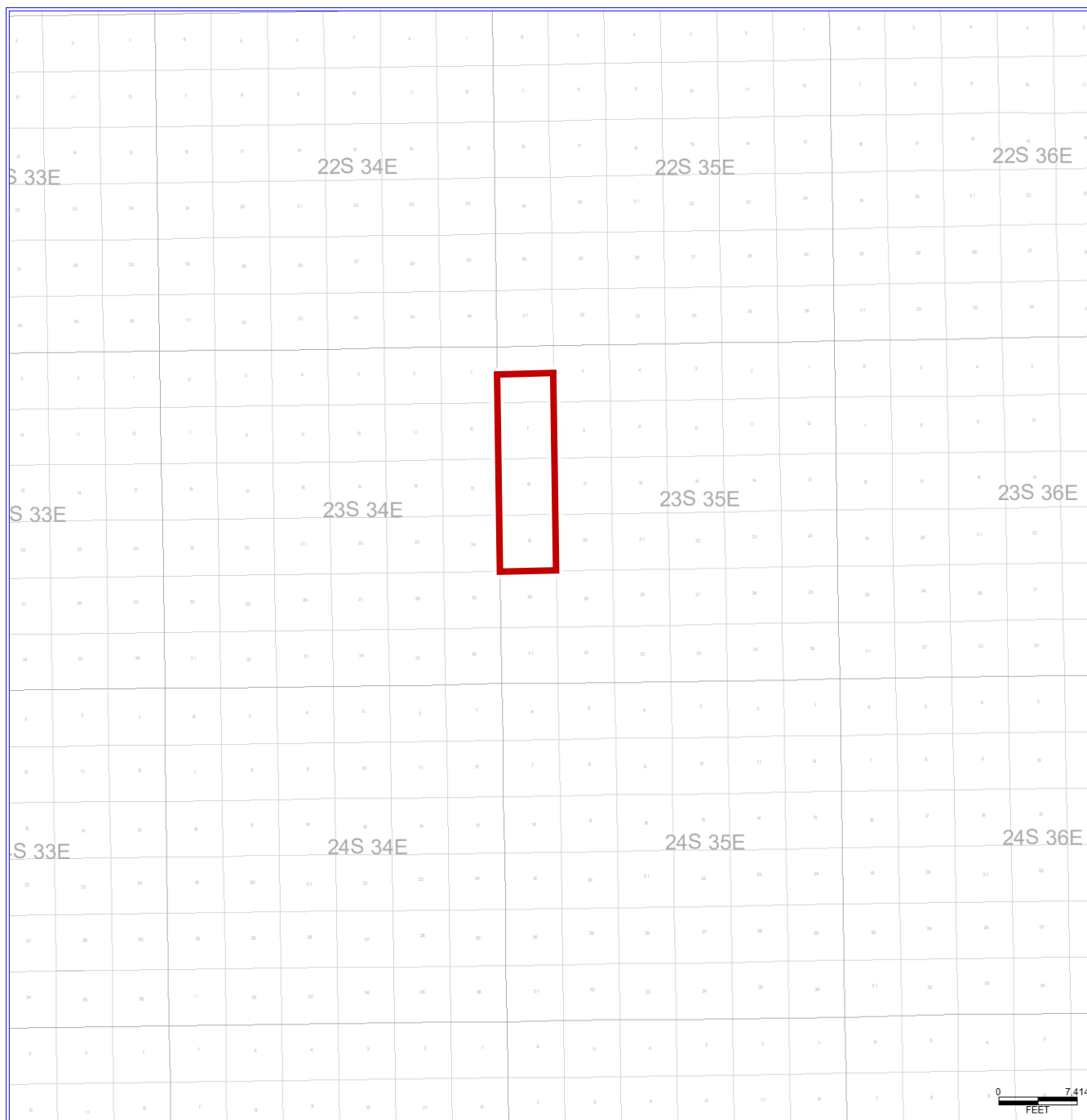
Preston Cook



LEA COUNTY, NM

**Exhibit B.1
Drilled Third Bone
Spring Carb Wells**

By: Preston Cook
Geological Specialist

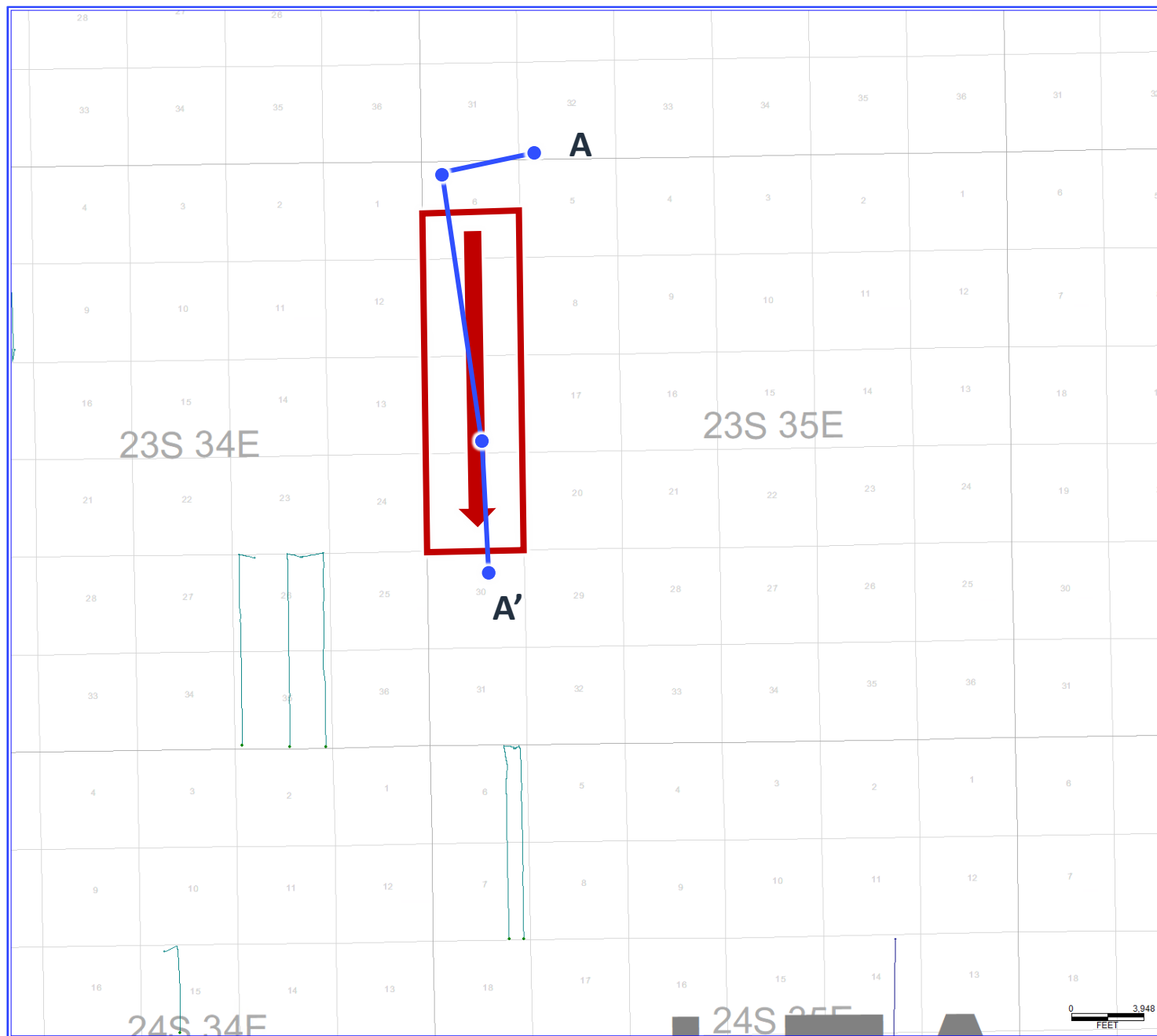




LEA COUNTY, NM

Exhibit B.2
Drilled Third Bone
Spring Carb Wells

By: Preston Cook
Geological Specialist

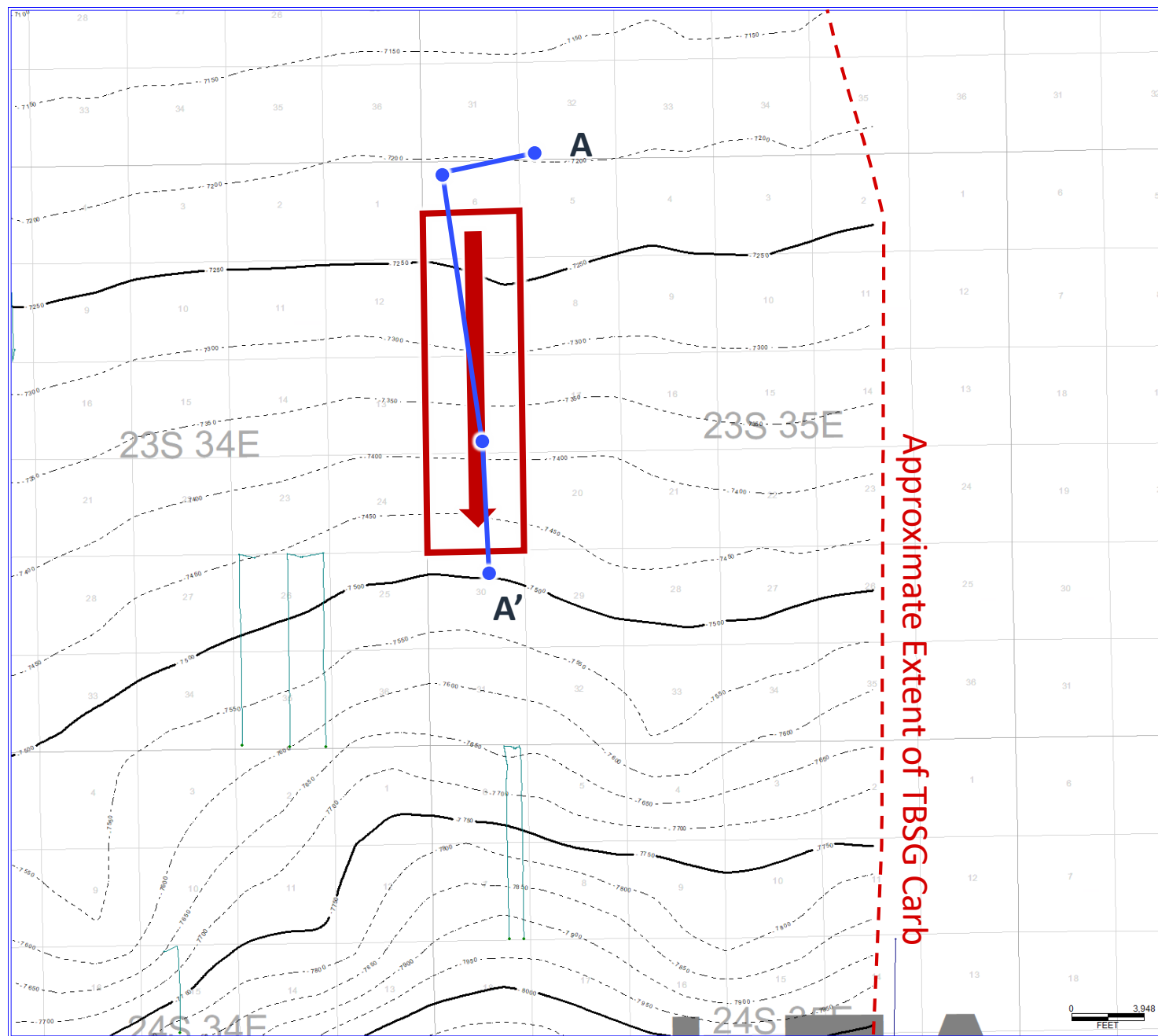




LEA COUNTY, NM

Exhibit B.3
TVDSS STRUCTURE TOP
TBSG CARB CI = 50'
Drilled TBSG Carb Wells

By: Preston Cook
Geological Specialist





LEA COUNTY, NM

**Exhibit B.4
Stratigraphic Cross
Section**

By: Preston Cook
Geological Specialist

A

LENNOX 30 STATE #4H
3R OPER LLC

<0.77MI>

ROCK LAKE 6 FEDERAL #1
EOGR

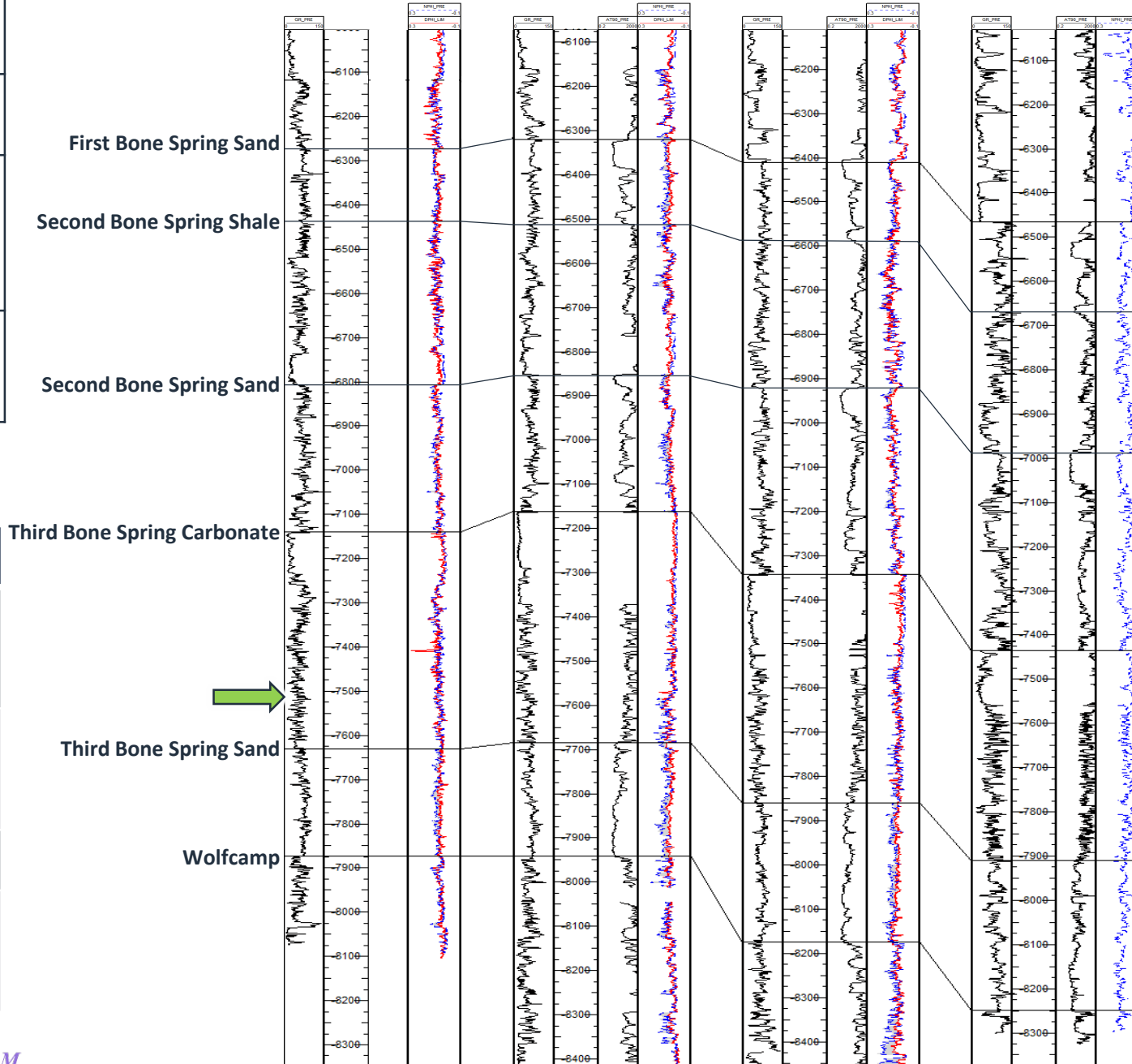
<2.76MI>

SAN SIMON UNIT #1
EOGR

<1.45MI>

SWEETNESS 30 STATE FEDERAL COM
DEVON ENERGY PRODUCT

A'



➔ = TBSG Carb Target

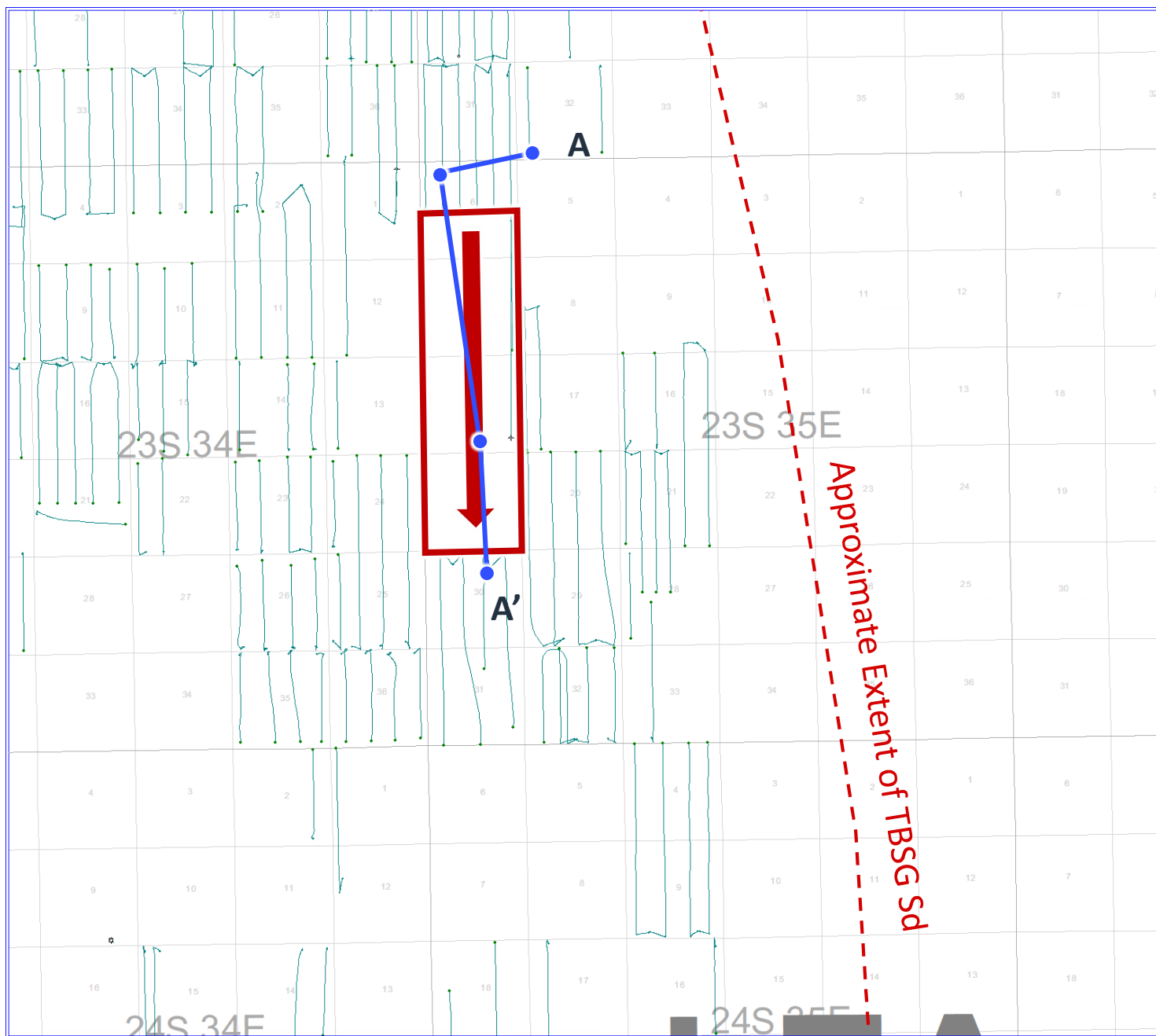
Well Name	API Number
Lennox 32 State 4H	30-025-41270
Rock Lake 6 Federal 1	30-025-30190
San Simon Unit 1	30-025-33000
Sweetness 30 State Federal Com 1H	30-025-41864



LEA COUNTY, NM

**Exhibit B.5
Drilled TBSG Sd
Wells**

By: Preston Cook
Geological Specialist



Approximate Extent of TBSG Sd

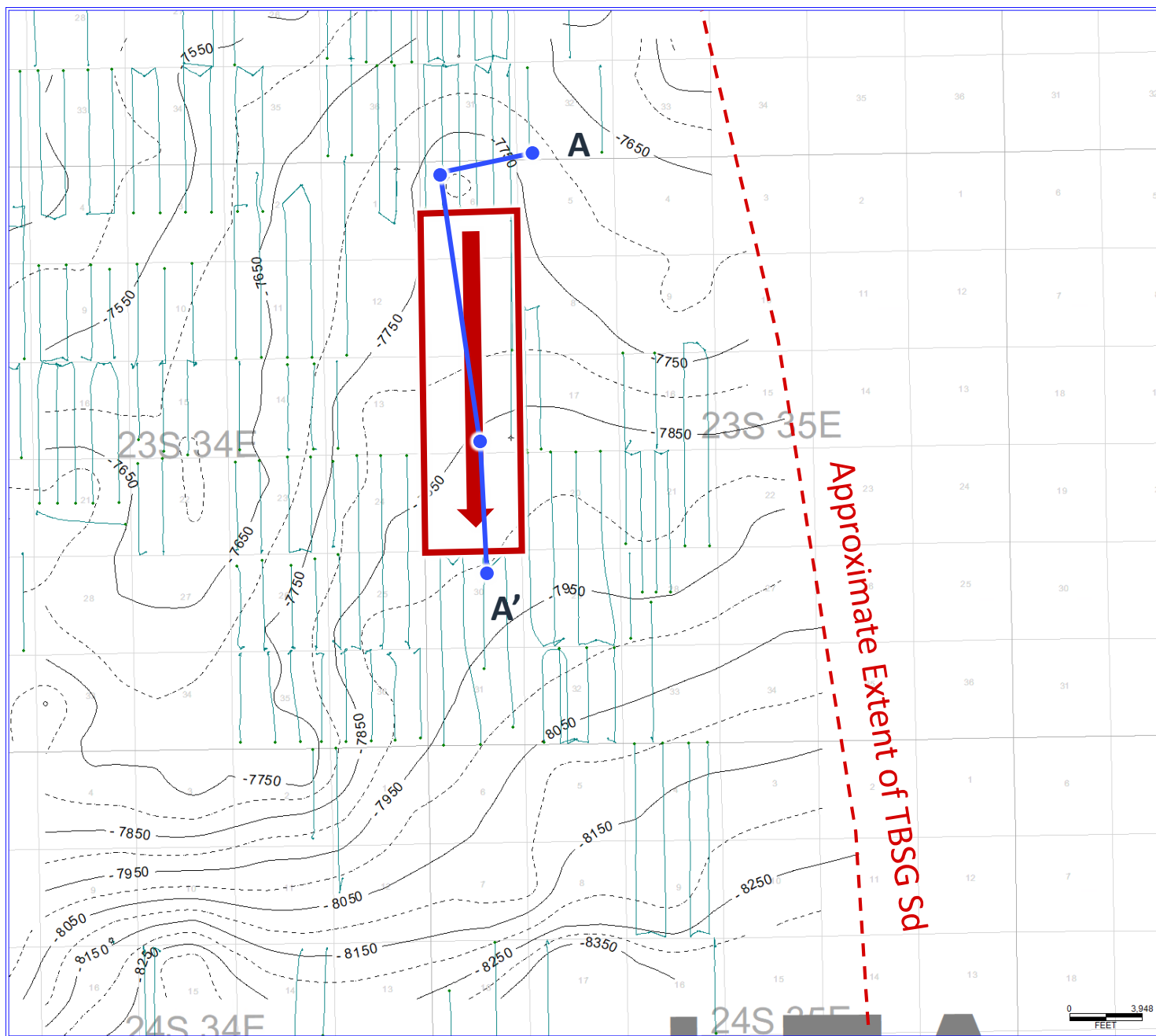




LEA COUNTY, NM

Exhibit B.6
TVDSS STRUCTURE TOP
TBSG SD CI = 50'
Drilled TBSG Sd Wells

By: Preston Cook
Geological Specialist



A

LENIX '20' STATE #41
3R OPER LLC

<0.77MI>

ROCK LAKE '10' FEDERAL #1
EOGR

<2.76MI>

SAN SIMON UNIT #1
EOGR

<1.45MI>

SWEETNESS '20' STATE FEDERAL COM
DEVON ENERGY PRODUCT

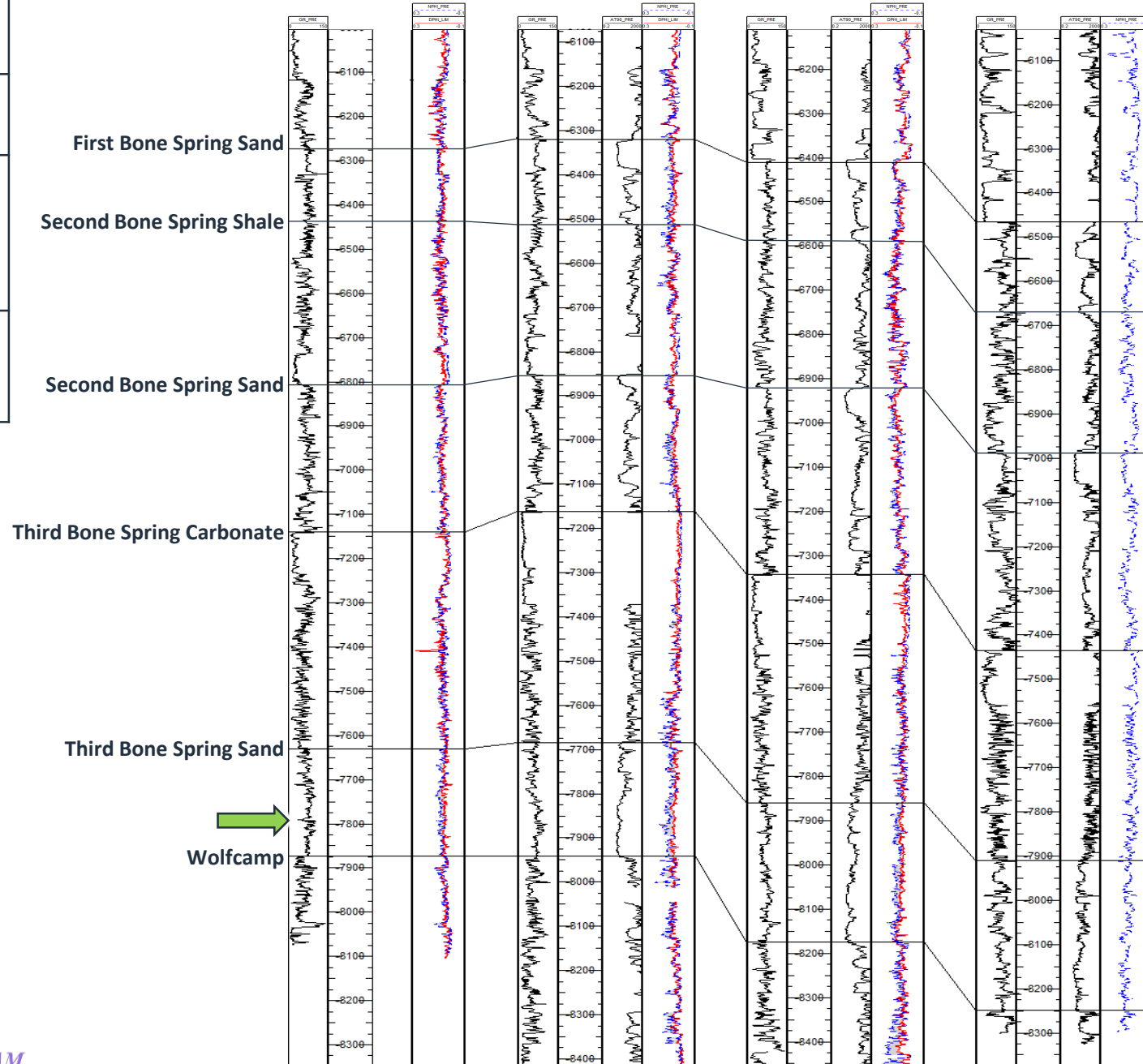
A'

eogresources

LEA COUNTY, NM

Exhibit B.7
Stratigraphic Cross
Section

By: Preston Cook
Geological Specialist



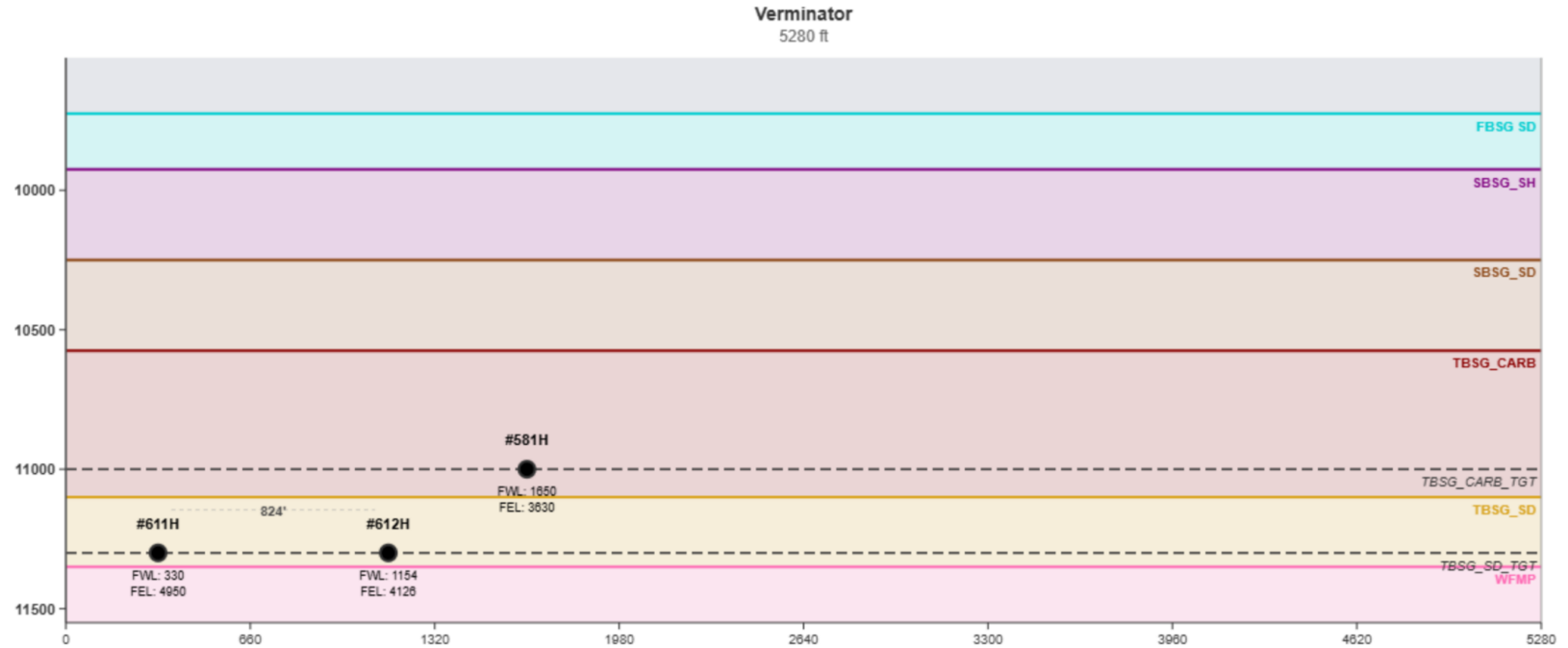
→ = TBSG Sand Target



LEA COUNTY, NM

Exhibit B.8
Verminator Gun
Barrel Diagram

By: Preston Cook
Geological Specialist



Preston S. Cook, Geologist

Phone: 432-900-3848

Email: pcook@eogresources.com

Professional Experience

EOG Resources | Dec 2025-Present

- Lea County Development Geologist
- Provide development geology support for Lea County assets, including subsurface interpretation, well planning, and operational oversight.

Occidental Petroleum | Aug 2024-Dec 2025

- Midland Basin Development Geologist
- Supported Midland Basin development programs through geologic mapping, well planning, and reservoir characterization.

CrownQuest Operating | Mar 2018-Aug 2024

- Midland Basin Development Geologist | Exploration Geologist | A&D Geologist
- Conducted development geology work across Midland Basin assets.
- Performed exploration screening, prospect generation, and geologic evaluation.
- Supported acquisition & divestiture efforts through technical assessments and subsurface due diligence.

Education

Master of Science (MSc), Geology — Brigham Young University (2016)

Bachelor of Science (BSc), Geology — Brigham Young University (2014)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25965

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of EOG Resources, Inc., and the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter, dated February 10, 2026, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing lists, which show all notice letters were delivered to the USPS for mailing February 10, 2026.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. The spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the March 5, 2026 hearing was published on February 17, 2026.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: February 24, 2026

By: Deana M. Bennett
Deana M. Bennett

EXHIBIT C



MODRALL SPERLING
LAWYERS

February 10, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25965

TO: AFFECTED PARTIES

This letter is to advise you that EOG Resources, Inc. (“EOG”) has filed the enclosed application.

In Case No. 25965, EOG seeks an order from the Division pooling all uncommitted interests within a 1108.48-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Verminator 6 Fed Com #581H** well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and **Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H** wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19. The wells will be drilled at orthodox locations. The completed interval for the **Verminator 6 Fed Com #612H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200%

Modrall Sperring
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT C.1

Page 2

charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Eunice, New Mexico.

The hearing is set for March 5, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25965

APPLICATION

EOG Resources, Inc. (“EOG”), OGRID Number 7377, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a 1108.48-acre, more or less, Bone Spring spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, EOG states as follows:

1. EOG has an interest in the subject lands and has a right to drill and operate a well thereon.
2. EOG seeks to dedicate the Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico to form a 1108.48-acre, more or less, Bone Spring horizontal spacing unit.
3. EOG seeks to dedicate the unit to the following wells:

- a. **Verminator 6 Fed Com #581H** well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and
- b. **Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H** wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. The completed interval for the **Verminator 6 Fed Com #612H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. EOG sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, EOG requests that this case be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of

irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico;

- B. Designating EOG as operator of this unit and the wells to be drilled thereon;
- C. Authorizing EOG to recover its costs of drilling, equipping and completing the wells;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 25965: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 1108.48-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Verminator 6 Fed Com #581H** well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and **Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H** wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19. The wells will be drilled at orthodox locations. The completed interval for the **Verminator 6 Fed Com #612H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Eunice, New Mexico.

Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877
 Type of Mailing: CERTIFIED MAIL
 02/10/2026

Firm Mailing Book ID: 304753

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0145 8419 20	GMT New Mexico Royalty Company LLC 4949 S. Niagara St., Suite 250 Denver CO 80237	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
2	9314 8699 0430 0145 8419 37	Santa Fe Energy Resources, Inc. PO Box 730292 Dallas TX 75373	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
3	9314 8699 0430 0145 8419 44	MRC Permian Company 5400 LBJ Freeway Ste 1500 Dallas TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
4	9314 8699 0430 0145 8419 51	Viper Energy Partners 500 West Texas, Suite 100 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
5	9314 8699 0430 0145 8419 68	Allar Development LLC PO Box 1567 Graham TX 76450	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
6	9314 8699 0430 0145 8419 75	McMullin Resources LLC Attn: William Malloy PO Box 470857 Fort Worth TX 76147	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
7	9314 8699 0430 0145 8419 82	Pegasus Resources LLC Attn; Divison Orders Dept. PO Box 470698 Fort Worth TX 76147	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
8	9314 8699 0430 0145 8419 99	Nestegg Energy Corporation 2308 Sierra Vista Rd. Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
9	9314 8699 0430 0145 8420 02	Martin Joyce PO Box 2142 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
10	9314 8699 0430 0145 8420 19	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
11	9314 8699 0430 0145 8420 26	Oxy Y-1 Company 5 Greenway Plaza, Ste 110 Houston TX 77046	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
12	9314 8699 0430 0145 8420 33	Bureau of Land Management 301 Dinosaur Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	80399.0139Verm Notice
Totals:			\$22.80	\$63.60	\$33.84	\$0.00	
Grand Total:						\$120.24	



List Number of Pieces Listed by Sender: 12
 Total Number of Pieces Received at Post Office: 12
 Postmaster: Name of receiving employee
 Dated:

EXHIBIT C.2

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 304753
Generated: 2/24/2026 9:05:25 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300145842033	2026-02-10 2:40 PM	80399.0139Verm	Bureau of Land Management		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-12 11:35 AM
9314869904300145842026	2026-02-10 2:40 PM	80399.0139Verm	Oxy Y-1 Company		Houston	TX	77046	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300145842019	2026-02-10 2:40 PM	80399.0139Verm	State of New Mexico		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-13 7:40 AM
9314869904300145842002	2026-02-10 2:40 PM	80399.0139Verm	Martin Joyce		Roswell	NM	88202	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-02-18 2:43 PM
9314869904300145841999	2026-02-10 2:40 PM	80399.0139Verm	Nestegg Energy Corporation		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 1:36 PM
9314869904300145841982	2026-02-10 2:40 PM	80399.0139Verm	Pegasus Resources LLC	Attn; Divison Orders Dept.	Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-14 9:49 AM
9314869904300145841975	2026-02-10 2:40 PM	80399.0139Verm	McMullin Resources LLC	Attn: William Malloy	Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-13 9:34 AM
9314869904300145841968	2026-02-10 2:40 PM	80399.0139Verm	Allar Development LLC		Graham	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-13 10:03 AM
9314869904300145841951	2026-02-10 2:40 PM	80399.0139Verm	Viper Energy Partners		Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300145841944	2026-02-10 2:40 PM	80399.0139Verm	MRC Permian Company		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-13 1:41 PM
9314869904300145841937	2026-02-10 2:40 PM	80399.0139Verm	Santa Fe Energy Rsources, Inc.		Dallas	TX	75373	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-13 5:24 PM
9314869904300145841920	2026-02-10 2:40 PM	80399.0139Verm	GMT New Mexico Royalty Compan		Denver	CO	80237	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 12:54 PM

EXHIBIT C.3

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 17, 2026
and ending with the issue dated
February 17, 2026.



Publisher

Sworn and subscribed to before me this
17th day of February 2026.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
LEGAL NOTICE February 17, 2026		
<p>CASE NO. 25965: Notice to all affected parties, as well as heirs and devisees of: Bureau of Land Management; GMT New Mexico Royalty Company LLC; Santa Fe Energy Resources, Inc.; MRC Permian Company; Viper Energy Partners; Allar Development LLC; McMullin Resources LLC; Pegasus Resources LLC; Nestegg Energy Corporation; Martin Joyce; Oxy Y-1 Company; State of New Mexico of the Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on March 5, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted interests within a 1108.48-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Verminator 6 Fed Com #581H well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19. The wells will be drilled at orthodox locations. The completed interval for the Verminator 6 Fed Com #612H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Eunice, New Mexico.</p> <p>#00308390</p>		

01104570

00308390

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

EXHIBIT C.4