

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. TO AMEND ORDER R-24129,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25977**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. TO AMEND ORDER R-24129,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25977**

**TABLE OF CONTENTS**

**Exhibit A: Updated Compulsory Pooling Checklist**

- Exhibit A.1: Application
- Exhibit A.2: Self-Affirmed Declaration of Keaton Curtis, Land Professional
- Exhibit A.3: Order R-24129
- Exhibit A.4: Lease Tract Map/Summary of Interests/ Unit recapitulation/Parties to Be Pooled (Exhibits A.4 and A.5 from Case No. 25685)
- Exhibit A.5: C-102
- Exhibit A.6: Sample well proposal letter and AFEs
- Exhibit A.7: Updated Summary of Contacts

**Exhibit B: Self-Affirmed Declaration of Travis Sparks, Geologist**

- Exhibit B.1: Exhibits from Case No. 25685

**Exhibit C: Self-Affirmed Declaration of Deana Bennett**


- Exhibit C.1: Sample Notice Letter, dated February 11, 2026
- Exhibit C.2: Mailing List of Parties
- Exhibit C.3: Certified Mailing Tracking List
- Exhibit C.4: Affidavit of Publication for February 14, 2026

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 25977</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date:</b>	<b>March 5, 2026</b>
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. TO AMEND ORDER R-24129, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Pintail 23-26-35 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcmap (98220)
Well Location Setback Rules:	Purple Sage Order
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960
Building Blocks:	320
Orientation:	<b>North-South</b>
Description: TRS/County	W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Y.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-4
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

**Exhibit A**

Well #1: Pintail 23-26-35 Fed Com 13H	API No. Pending SHL: 389' FNL & 1899' FWL (Unit C), Section 23, T25S, R26E BHL: 100' FSL & 330' FWL, (Unit M), Section 35, T25S, R26E FTP: 100' FNL & 330' FWL, Section 23, T25S, R26E LTP: 100' FSL & 330' FWL, Section 35, T25S, R26E  Completion Target: Wolfcamp (Approx. 8,750' TVD/23,750' TMD) Orientation: North/South
Well #1: Pintail 23-26-35 Fed Com 19H	API No. Pending SHL: 389' FNL & 1919' FWL (Unit C), Section 23, T25S, R26E BHL: 100' FSL & 2325' FWL (Unit N), Section 35, T25S, R26E FTP: 100' FNL & 1327' FWL, Section 23, T25S, R26E LTP: 100' FSL & 2325' FWL, Section 35, T25S, R26E  Completion Target: Wolfcamp (Approx. 8,750' TVD/23,750' TMD) Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A-5. Coterra has applied administratively for a non-standard location approvals.
Completion Target (Formation, TVD and MD)	Exhibit A-6 (proposal letter)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000. See Exhibit A-6
Production Supervision/Month \$	\$800. See Exhibit A-6
Justification for Supervision Costs	See Exhibit A-2, Case No. 25685, Paragraph 13. See also Order No. R-24129, Paragraph 31
Requested Risk Charge	200%.
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	See Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	NA
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7

Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibit B-1
HSU Cross Section	Exhibit B-1
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-5.
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	See Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-1
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Deana M. Bennett
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	2/26/2026

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. TO AMEND ORDER R-24129,  
EDDY COUNTY, NEW MEXICO**

CASE NO. 25977

**APPLICATION**

Coterra Energy Operating Co. (“Coterra”), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, to re-open Order No. R-24129 to add an initial well. In support of its Application, Coterra states as follows:

1. Coterra is a working interest owner in the Unit and has the right to drill thereon.
2. The Division issued Order No. R-24129 (the “Order”) in Case No. 25685 on December 10, 2025.
3. The Order pooled uncommitted mineral interests in a Wolfcamp horizontal spacing unit underlying the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the “Unit”).
4. The Order designated Cimarex Energy Co. of Colorado as the operator of the Unit. Coterra and Cimarex Energy Co. of Colorado have merged.
5. In Case No. 25685, Coterra proposed to dedicate the Pintail 23-26-35 Fed Com 19H well to the Unit.
6. Since entry of the Order, Coterra has determined that prior to the commencement of drilling it is prudent to add an initial Wolfcamp well to the approved spacing unit: the Pintail 23-26-35 Fed Com 13H well (the “Well”). This Well will be horizontally drilled

from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East. The Well will be drilled at orthodox locations under the Division's rules.

7. Coterra previously proposed this Well to all working interest owners and will notify them of this hearing.

8. Coterra has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

9. Approving this amendment will prevent waste, and protect correlative rights.

WHEREFORE, Coterra requests this Application be set for hearing March 5, 2026, and that after notice and hearing, the Division enter an order:

A. Amending the Order as requested herein.

Respectfully submitted,

MODRALL, SPERLING, ROEHL,  
HARRIS & SISK, P.A.

By: 

Earl E. DeBrine, Jr.

Deana M. Bennett

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

edebrine@modrall.com

deana.bennett@modrall.com

Attorneys for Applicant

**CASE NO. 25977:** Application of Coterra Energy Operating Co. to re-open Order No. R-24129. Order No. R-24129 pooled uncommitted mineral interests in a Wolfcamp horizontal spacing unit underlying the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant seeks to re-open Order No. R-24129 to add a new initial well, the Pintail 23-26-35 Fed Com 13H well. Said area is located approximately 5 miles southeast of Whites City, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. TO AMEND ORDER R-24129,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25977**

**SELF-AFFIRMED STATEMENT OF KEATON CURTIS**

Keaton Curtis hereby states and declares as follows:

1. I am over the age of 18, I am a landman for Coterra Energy Operating Co. (f/k/a Cimarex Energy Co. of Colorado) (Cimarex Energy Co. of Colorado and Coterra Energy Operating Co. collectively referred to as “Coterra”) and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.

3. My area of responsibility at Coterra includes the area Eddy County in New Mexico.

4. I am familiar with the application filed in this case, which is attached as **Exhibit A.1.**

5. I am familiar with the status of the lands that are subject to this application.

6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.

7. Cimarex Energy Co. of Colorado has been merged into Coterra Energy Operating Co. Coterra is in the process of updating all information with the Division to reflect change to Coterra Energy Operating Co. Coterra Energy Operating Co. will be the operator going forward.

8. The purpose of the application is to re-open Order R-24129 (the “Order”), attached as **Exhibit A.3**, to add an additional initial well.

9. The Division issued the Order in Case No. 25685 on December 10, 2025. I was the landman that provided evidence and a self-affirmed statement in support of Coterra's application for Case No. 25685 and I am familiar with the land exhibits submitted in that case.

10. The Order pooled uncommitted mineral interests in a Wolfcamp horizontal spacing unit underlying the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit").

11. For Case No. 25685, I prepared a self-affirmed declaration and the usual suite of land exhibits, which were included in Exhibit A. I have reviewed my declaration as well as the exhibits I prepared and, except for Exhibit A-8 (summary of contacts), there have been no changes since the issuance of the Order. I incorporate those exhibits as if fully stated herein.

12. I specifically reviewed the lease tract map and unit recap, which are Exhibits A.4 and Exhibits A.5 respectively in Case No. 25685. Exhibit A.5 also identifies the parties pooled in Case No. 25685. There have been no changes to either exhibit since the issuance of the Order and Coterra seeks to pool the same parties as identified on Exhibit A.5 in Case no. 25685.

13. I have attached Exhibits A.4 and A.5 from Case No. 25685 as **Exhibit A.4** to this declaration and incorporate those exhibits herein.

14. Since entry of the Order, Coterra has determined that, prior to the commencement of drilling, it is prudent to add an initial Wolfcamp well to the approved spacing unit: the Pintail 23-26-35 Fed Com 13H well (the "Well"). This Well will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East.

15. Attached as **Exhibit A.5** is the proposed C-102 for the Well. Coterra has applied administratively for approval of a non-standard location for the Well.

16. **Exhibit A.6** contains a sample well proposal letter and the Authorization for Expenditure (“AFE”) sent to all working interest owners for the Pintail 23-26-35 Fed Com 13H well. The estimated costs of the Well set forth in the AFE are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

17. **Exhibit A.7** outlines my communications with Chevron USA Inc. since the entry of the Order.

18. Coterra requests that it be designated operator of the Well.

19. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the Well.

20. Coterra requests that the Order be amended to add the Pintail 23-26-35 Fed Com 13H and that the amended order incorporate all other provisions of Order R-24129.

21. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

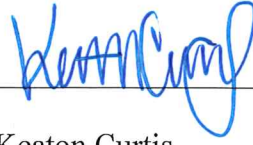
22. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

23. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

*[Signature Page Follows]*

2-26-26

Date



Keaton Curtis

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
CIMAREX ENERGY COMPANY OF COLORADO**

**CASE NO. 25685  
ORDER NO. R-24129**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 13 and December 4, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. Cimarex Energy Company of Colorado (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

**Exhibit A.3**

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the

- deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.
23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
  24. Operator shall submit each owner of an uncommitted working interest in the pool (“Pooled Working Interest”) an itemized schedule of estimated costs to drill, complete, and equip the well (“Estimated Well Costs”).
  25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well (“Actual Well Costs”) out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest.”
  26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
  27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD’s order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
  28. The reasonable charges for supervision to drill and produce a well (“Supervision Charges”) shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled “Accounting Procedure-Joint Operations.”

29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.

36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

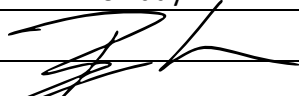
Date: 12/10/2025

---

**ALBERT C. S. CHANG**  
**DIRECTOR**  
AC/dm

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case:</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>November 5, 2025</b>
Applicant	<b>Cimarex Energy Co. of Colorado</b>
Designated Operator & OGRID (affiliation if applicable)	<b>Cimarex Energy Co. of Colorado (162683)</b>
Applicant's Counsel:	Ben Holliday, Holliday Energy Law Group
Case Title:	Case No. 25685, Application of Cimarex Energy Co. of Colorado for Compulsory Pooling, Eddy County NM
Entries of Appearance/Intervenors:	None
Well Family	Pintail 23-26-35 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	All
Pool Name and Pool Code:	Purple Sage; Wolfcamp Gas Pool (Pool Code 98220)
Well Location Setback Rules:	330'
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960
Building Blocks:	320
Orientation:	<b>North/South</b>
Description: TRS/County	W2 Sections 23, 26, 35, T25S, R26E, Eddy
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	Pintail 23-26-35 Fed Com 19H
Applicant's Ownership in Each Tract	Exhibit A-4 (Tract Basis) Exhibit A-5 (Unit Basis)
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p><b>Pintail 23-26-35 Fed Com 19H</b>  <b>SHL:</b> 389' FNL, 1919' FWL, NE4 NW4 of Section 23, Township 25 South, Range 26 East,  <b>BHL:</b> 100' FSL, 2325' FWL, SE4 SW4 of Section 35, Township 25 South, Range 26 East  <b>Footage:</b> 15740.02 feet  <b>Completion Target:</b> Wolfcamp Formation  <b>Orientation:</b> North to South  <b>Completion Status:</b> Non-standard. Well will comply with the Division's setback requirements for this pool except the Well will have non-standard first and last take points. Applicant will administratively apply for non-standard location approvals for the Well's first and last take points.</p>
Well #2	N/a
Horizontal Well First and Last Take Points	<p><b>Exhibit A-3</b>  <b>Pintail 23-26-35 Fed Com 19H</b>  <b>API:</b> 30-015-PENDING  <b>FTP:</b> 100' FNL, 1327' FWL, 23-25S-26E Eddy  <b>LTP:</b> 100' FSL, 2325' FWL, 35-25S-26E Eddy</p>
Completion Target (Formation, TVD and MD)	<p><b>Exhibit A-7</b>  <b>Formation:</b> Wolfcamp  <b>TVD:</b> 8750'  <b>MD:</b> 23750'</p>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3, C-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/a
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	None

Ownership Depth Severance (including percentage above & below)	N/a
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-8
Overhead Rates In Proposal Letter	\$8000 / \$800
Cost Estimate to Drill and Complete	\$9,106,730.00 - Exhibit A-7
Cost Estimate to Equip Well	\$1,285,745.00 - Exhibit A-7
Cost Estimate for Production Facilities	\$614,000.00 - Exhibit A-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit A-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Wolfcamp
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/a
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit A-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2, B-4, Exhibit A-3
Cross Section (including Landing Zone)	Exhibit B-4, B-5
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Benjamin B. Holliday
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	11/6/25

Received by OCD: 11/26/2025 10:19:41 AM  
Final 25-20-55 Fed Com – Wolfcamp (Case No. 25685)

Exhibit A-4



# Plat of Tracts Tract Ownership Lease Numbers

Released to Imaging: 11/26/2025 2:11:07 PM

Exhibit A.4 (Case No. 25685 Exhibits A.4 and A.5)

Received by OCD: 11/26/2025 10:19:41 AM

Page 24 of 111

# EXHIBIT A-4

Case No. 25684 & 25685

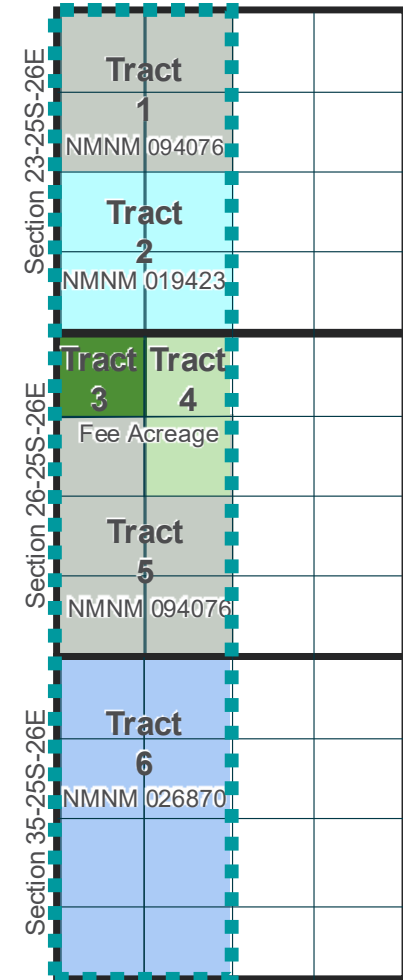
Cimarex Energy Co. of Colorado – Applicant

# COTERRA

## W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, containing 960 acres.

- Tract 1 - NW/4 Section 23 (WI):
  - Coterra Energy Operating Co.: 100%
  - 160 acres
  - Lease No. NMNM 094076
- Tract 2 - SW/4 Section 23 (WI): 160 ac
  - Coterra Energy Operating Co.: 100%
  - 160 acres
  - Lease No. NMNM 019423
- Tract 3 - NW/4 NW/4 Section 26 (WI):
  - Magnum Hunter Production, Inc.: 100%
  - 40 acres
  - Lease No. (Fee)
- Tract 4 - E/2 NW/4 Section 26 (WI):
  - Magnum Hunter Production, Inc.: 100%
  - 80 acres
  - Lease No. (Fee)
- Tract 5 - SW/4 NW/4, SW/4 Section 26 (WI):
  - Magnum Hunter Production Inc.: 50%
  - Chevron USA Inc.: 50%
  - 200 acres
  - Lease No. NMNM 094076
- Tract 6 - W/2 Section 35(WI):
  - Magnum Hunter Production Inc.: 50%
  - Chevron USA Inc.: 50%
  - 320 acres
  - Lease No. NMNM 026870

## Pintail Unit



Released to Imaging: 11/26/2025 2:11:07 PM

Received by OCD: 11/26/2025 10:19:41 AM

# EXHIBIT A-4 Lease Schedule

Page 25 of 111

COTERRA

Case No. 25684 & 25685

Cimarex Energy Co. of Colorado – Applicant

Lessor	Lessee	Eff. Date	Tract	Recording	Lessor	Lessee	Eff. Date	Tract	Recording
USA – NMNM 094076	Chevron USA Inc.	10/01/94	1 & 5	810/438	Jerri Alexander Lott	Chevron U.S.A. Production Company	11/20/2000	4	409/950
USA – NMNM 019423	Coterra Energy Operating Co.	11/01/73	2	NA	Pardue Limited Company	Magnum Hunter Production, Inc.	8/13/2003	3	539/465
USA – NMNM 026870	OXY USA Inc.	12/01/75	6	NA	John Guitar, III	Magnum Hunter Production, Inc.	8/13/2003	3	539/459
Pardue Limited Company	Chevron U.S.A. Production Company	11/20/2000	4	409/959	Betty Witherspoon Nevill, Trustee of the Gayle Neville Trust and the Virginia Nevill Trust	Magnum Hunter Production, Inc.	8/22/2003	3	539/456
John Guitar, III	Chevron U.S.A. Production Company	11/21/2000	4	409/962	Guy Witherspoon, III	Magnum Hunter Production, Inc.	11/21/2003	3	542/1032
Betty Witherspoon Nevill, Trustee of the Gayle Neville Trust and the Virginia Nevill Trust	Chevron U.S.A. Production Company	11/20/2000	4	409/967	Jack G. Woods	Magnum Hunter Production, Inc.	8/11/2003	3	539/453
Guy Witherspoon, III	Chevron U.S.A. Production Company	11/20/2000	4	409/979	Jack G. Woods, Jr.	Magnum Hunter Production, Inc.	8/11/2003	3	539/450
John G. Witherspoon, Jr., Whitten G. Witherspoon, and Brett G. Witherspoon	Magnum Hunter Production, Inc.	7/23/2003	3 & 4	523/315	Jack G. Woods, Agent and Attorney-in-Fact for Kelly Woods Leach	Magnum Hunter Production, Inc.	8/14/2003	3	539/447
Wende W. Morgan	Magnum Hunter Production, Inc.	7/23/2003	3 & 4	523/327	The Gall Family Trust	Magnum Hunter Production, Inc.	8/11/2003	3	535/742
Jack G. Woods, Individually and as AIF for Laura Woods Gall	Chevron U.S.A., Inc.	9/5/2000	4	409/938	James K. Polk, Individually and as Agent and Attorney-in-Fact for Ruth Ann Polk Caudle and Jamie Lee Polk Harbour	Magnum Hunter Production, Inc.	8/26/2003	3	539/438
Jack G. Woods, Jr.	Chevron U.S.A., Inc.	9/5/2000	4	409/941	Marilyn Jane Guitar Galusha, Trustee of the Marilyn Jane Guitar Galusha Trust	Magnum Hunter Production, Inc.	8/18/2003	3	539/435
Kelly Leach	Chevron U.S.A., Inc.	9/5/2000	4	409/944	Repps B. Guitar, Jr.	Magnum Hunter Production, Inc.	8/15/2003	3	539/432
The Gall Family Trust	Chevron U.S.A., Inc.	6/18/2003	4	523/319	Pressley Hudson Guitar	Magnum Hunter Production, Inc.	10/14/2003	3	535/748
James K. Polk, Individually and as Agent for AIF for Ruth Ann Polk Caudle and Jamie Lee Polk Harbour	Chevron U.S.A., Inc.	12/3/2001	4	451/263	Marilyn Jane Guitar Galusha, Agent and Attorney-in-Fact for Leslie David Guitar	Magnum Hunter Production, Inc.	8/19/2003	3	539/417
Marilyn Jane Guitar Galusha	Chevron U.S.A. Production Company	11/20/2000	4	409/947	Laura Jean Hofer, Trustee of the Laura Jean Hofer Trust	Magnum Hunter Production, Inc.	8/26/2003	3	541/18
Repps B. Guitar, Jr.	Chevron U.S.A. Production Company	11/20/2000	4	409/964	Ruth G. Murchison, Trustee of the Ruth G. Murchison Trust	Magnum Hunter Production, Inc.	8/19/2003	3	539/426
Pressley Hudson Guitar	Chevron U.S.A., Inc.	6/23/2003	4	523/321	Barbara Lee Backman	Magnum Hunter Production, Inc.	8/15/2003	3	539/429
Marilyn Jane Guitar Galusha, AIF for Leslie David Guitar	Chevron U.S.A. Production Company	12/5/2000	4	409/973	Phillip E. Guitar, Individually and as Agent and Attorney-in-Fact for Earl B. Guitar, Jr.	Magnum Hunter Production, Inc.	10/13/2003	3	535/745
Laura Jean Hofer, Trustee of the Laura Jean Hofer Trust	Chevron U.S.A. Production Company	11/20/2000	4	409/976	Marilyn Jane Guitar Galusha, Agent and Attorney-in-Fact for James M. Alexander	Magnum Hunter Production, Inc.	9/18/2003	3	539/423
Ruth G. Murchison, Trustee of the Ruth G. Murchison Trust	Chevron U.S.A. Production Company	11/20/2000	4	410/301	Catherine Gall Parker	Magnum Hunter Production, Inc.	8/22/2003	3	539/441
Barbara Lee Backman	Chevron U.S.A. Production Company	11/20/2000	4	409/970	Marilyn Jane Guitar Galusha, AIF for Martha Jane Rhodes	Magnum Hunter Production, Inc.	9/18/2003	3	539/420
Phillip E. Guitar, Individually and as AIF for Earl B. Guitar, Jr.	Magnum Hunter Production, Inc.	6/27/2003	4	523/324	Jerri Alexander Lott	Magnum Hunter Production, Inc.	9/15/2003	3	539/432
James M. Alexander	Chevron U.S.A. Production Company	11/20/2000	4	409/956	Caren G. Lucas	Magnum Hunter Production, Inc.	8/21/2003	3	539/444
	Chevron U.S.A. Production Company	11/20/2000	4	409/953					

Released to Imaging: 11/26/2025 2:11:07 PM

Received by OCD: 11/26/2025 10:19:41 AM  
Final 25-20-35 Fed Com – Wolfcamp (Case No. 25685)

Exhibit A-5



Page 26 of 111

# Unit Recap

## Pooled Parties Highlighted

Released to Imaging: 11/26/2025 2:11:07 PM

Received by OCD: 11/26/2025 10:19:41 AM

Page 27 of 111

**Pintail Unit Recap (Case No. 25684 & 25685)****NOTE:** The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest
Magnum Hunter Production, Inc.	-	WI	3, 4, 5, and 6	380	0.39583333
Coterra Energy Operating Co.	-	WI	1 and 2	320	0.33333334
Chevron USA Inc.	1400 Smith St Houston, TX 77002	WI	5 and 6	260	0.27083333
Chevron USA Inc.	1400 Smith St Houston, TX 77002	ORRI	1, 2, 5, and 6	-	-
Bryan Bell Family Limited Partnership No. 1	1331 Third St., New Orleans, LA 70130	ORRI	2	-	-
Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, trust agmt January 23, 2015	904 Don Gaspar Avenue, Santa Fe, NM 87505	ORRI	2	-	-
MLE, LLC	P. O. Box 1683, Santa Fe, NM 87504	ORRI	2	-	-
BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.	P.O. Box 3499, Tulsa, Oklahoma 74101	ORRI	2	-	-
Darrell Fifer and Terry Fifer	#18 Emerald Forest Dr., Odessa, TX 79762	ORRI	2	-	-
Asher Land & Minerals, LLC	4071 Buena Vista St., Dallas, TX 75204	ORRI	2	-	-
Rubie C. Bell Family Limited Partnership #1	1331 Third St., New Orleans, LA 70130	ORRI	2	-	-
Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd Sep 25, 2020	PO Box 45807, Rio Rancho, NM 87174	ORRI	2	-	-

Released to Imaging: 11/26/2025 2:11:07 PM

Received by OCD: 11/26/2025 10:19:41 AM

Page 28 of 111

Arrott Family Minerals LLC	14300 Chenal Parkway #7414, Little Rock, AR 72211	ORRI	2	-	-
GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC	320 Gold Ave., STE 100, Albuquerque, NM 87102	ORRI	2	-	-
West Bend Energy Partners IV, LLC	1320 S. University Dr., STE 701, Fort Worth, TX 76107	ORRI	2	-	-
Charmar, LLC	4815 Vista Del Oso Court, N.E., Albuquerque, NM 87109-2557	ORRI	2	-	-
Richard C. Deason	1301 N. Havenhurst #217, West Hollywood, CA 90046	ORRI	2	-	-
Thomas D. Deason	6402 CR 7420, Lubbock, TX 79424	ORRI	2	-	-
Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust dtd 05/19/90	PO Box 2391, Roswell, NM 88202-2391	ORRI	2	-	-
SAP, LLC	4901 Whitney Lane, Roswell, NM 88203	ORRI	2	-	-
Pegasus Resources, LLC	P. O. Box 470698, Fort Worth, TX 76147	ORRI	6	-	-
HNS Oil, LLC	5927 Over Downs Circle, Dallas, TX 75230	ORRI	6	-	-
Pegasus Resources II, LLC	P. O. Box 470698, Fort Worth, TX 76147	ORRI	6	-	-
Ditto Land Company, LLC	P. O. Box 1822, Midland, TX 79702	ORRI	6	-	-
Snowball Partners, LLC	8849 Larston Street, Houston, TX 77055	ORRI	6	-	-

Released to Imaging: 11/26/2025 2:11:07 PM

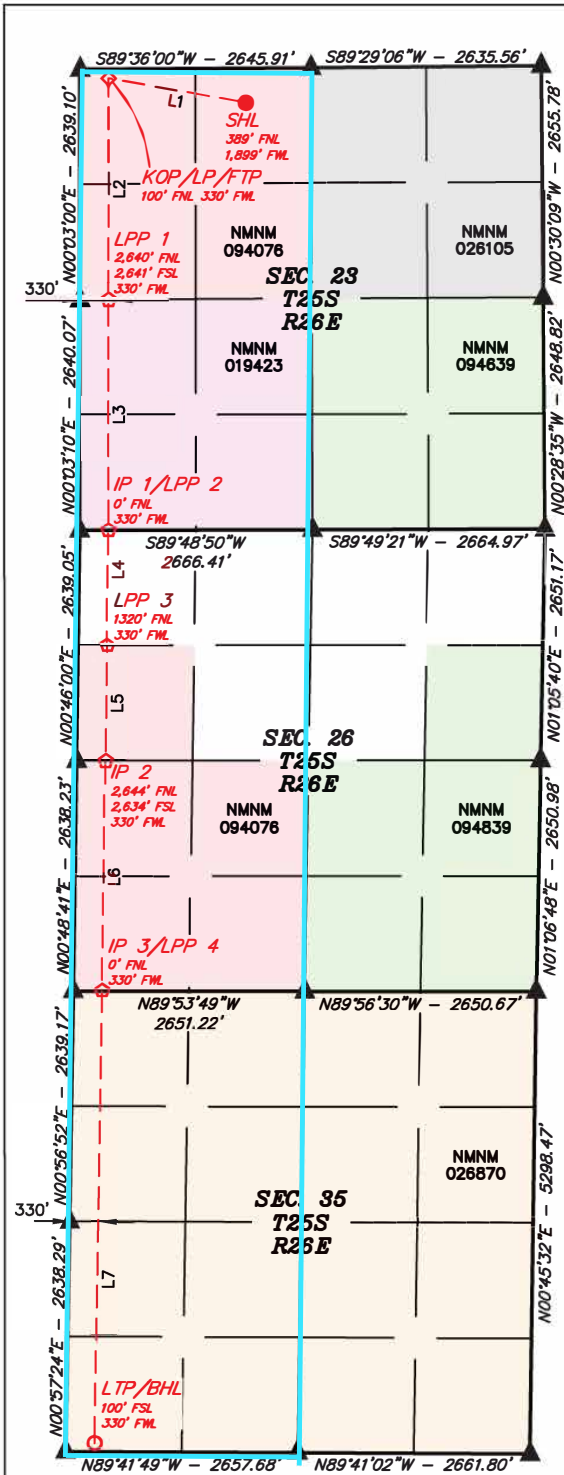
Received by OCD: 11/26/2025 10:19:41 AM

Gallus, LLC	4 Sierra Blanca Circle, Roswell, NM 88201	ORRI	6	-	-
Chad Barbe	P. O. Box 2107, Roswell, NM 88202	ORRI	6	-	-
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219	ORRI	6	-	-
McMullen Minerals, LLC	3100 West 7th Street, Suite 240, Fort Worth, TX 76107	ORRI	6	-	-
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219	ORRI	6	-	-
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500, Dallas, TX 75219	ORRI	6	-	-
SMP Titan Flex, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219	ORRI	6	-	-
				960	1.00000000

Released to Imaging: 11/26/2025 2:11:07 PM



Property Name PINTAIL 23-26-35 FEDERAL COM	Well Number 13H	Drawn By L.T.T. 10-23-25	Revised By REV. 1 T.I.R. 12-01-25 (UPDATE COMPANY NAME & BHL)
---	--------------------	-----------------------------	--



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT/INFLECTION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N79°56'43"W	1593.13'
L2	S00°03'05"W	2539.81'
L3	S00°03'05"W	2640.58'
L4	S00°45'57"W	1319.91'
L5	S00°45'57"W	1324.76'
L6	S00°48'41"W	2634.28'
L7	S00°57'07"W	5178.61'

<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°07'17.51" (32.121530°) LONGITUDE = -104°15'57.15" (-104.265876°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°07'17.08" (32.121410°) LONGITUDE = -104°15'55.36" (-104.265379°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 407955.20' E: 562220.73' <b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 407898.07' E: 521037.80'
<b>NAD 83 (KOP/LP/FTP)</b> LATITUDE = 32°07'20.20" (32.122279°) LONGITUDE = -104°16'15.40" (-104.270945°)
<b>NAD 27 (KOP/LP/FTP)</b> LATITUDE = 32°07'19.77" (32.122159°) LONGITUDE = -104°16'13.61" (-104.270448°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 408226.73' E: 560651.30' <b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 408169.62' E: 519468.39'
<b>NAD 83 (LEASE PENETRATION POINT 1)</b> LATITUDE = 32°06'55.08" (32.115299°) LONGITUDE = -104°16'15.32" (-104.270923°)
<b>NAD 27 (LEASE PENETRATION POINT 1)</b> LATITUDE = 32°06'54.64" (32.115179°) LONGITUDE = -104°16'13.53" (-104.270426°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 405687.54' E: 560659.63' <b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 405630.47' E: 519476.67'
<b>NAD 83 (IP 1/LPP 2)</b> LATITUDE = 32°06'28.95" (32.108042°) LONGITUDE = -104°16'15.24" (-104.270900°)
<b>NAD 27 (IP 1/LPP 2)</b> LATITUDE = 32°06'28.52" (32.107922°) LONGITUDE = -104°16'13.45" (-104.270403°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 403047.60' E: 560668.28' <b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 402990.58' E: 519485.29'
<b>NAD 83 (LEASE PENETRATION POINT 3)</b> LATITUDE = 32°06'15.89" (32.104414°) LONGITUDE = -104°16'15.39" (-104.270942°)
<b>NAD 27 (LEASE PENETRATION POINT 3)</b> LATITUDE = 32°06'15.46" (32.104294°) LONGITUDE = -104°16'13.60" (-104.270444°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 401728.07' E: 560656.15' <b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 401671.07' E: 519473.14'
<b>NAD 83 (INFLECTION POINT 2)</b> LATITUDE = 32°06'02.79" (32.100774°) LONGITUDE = -104°16'15.54" (-104.270984°)
<b>NAD 27 (INFLECTION POINT 2)</b> LATITUDE = 32°06'02.35" (32.100654°) LONGITUDE = -104°16'13.75" (-104.270486°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 400403.67' E: 560643.98' <b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 400346.70' E: 519460.95'
<b>NAD 83 (IP 3/LPP 4)</b> LATITUDE = 32°05'36.72" (32.093534°) LONGITUDE = -104°16'15.86" (-104.271074°)
<b>NAD 27 (IP 3/LPP 4)</b> LATITUDE = 32°05'36.29" (32.093414°) LONGITUDE = -104°16'14.07" (-104.270576°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 397770.16' E: 560617.68' <b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 397713.23' E: 519434.61'
<b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°04'45.49" (32.079303°) LONGITUDE = -104°16'16.65" (-104.271291°)
<b>NAD 27 (LTP/BHL)</b> LATITUDE = 32°04'45.06" (32.079183°) LONGITUDE = -104°16'14.86" (-104.270794°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 392593.19' E: 560553.25' <b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 392536.36' E: 519370.10'



Coterra Energy Inc.  
 Permian Business Unit  
 6001 Deauville Blvd.  
 Suite 300N  
 Midland, Texas 79706



August 11, 2025

Chevron U.S.A. Inc.  
 Attn: NOJV Group  
 1400 Smith St.  
 Houston, TX 77002

Via Certified Mail

**Re: Proposal to Drill  
 Pintail 23-26-35 Federal Com 11H, 12H, 13H, 16H, 17H, and 19H  
 W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East  
 Eddy County, NM**

Dear Working Interest Owner,

Magnum Hunter Production, Inc., by and through its operating affiliate Cimarex Energy Co. of Colorado, both wholly owned subsidiaries of Coterra Energy Inc. ("Coterra") hereby proposes to drill the Pintail 23-26-35 Federal Com 11H, 12H, 13H, 16H, 17H, and 19H ("Wells") at a legal location from the W/2 of Section 23 to the W/2 of Section 35, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

Well	Location	Formation	TVD	TMD
Pintail 23-26-35 Fed Com 11H	SHL: NE/4 NW/4, Section 23 BHL: SW/4 SW/4, Section 35	Bone Spring	7,300'	22,300'
Pintail 23-26-35 Fed Com 12H	SHL: NE/4 NW/4, Section 23 BHL: SW/4 SW/4, Section 35	Bone Spring	7,800'	22,800'
Pintail 23-26-35 Fed Com 13H	SHL: NE/4 NW/4, Section 23 BHL: SW/4 SW/4, Section 35	Wolfcamp	8,750'	23,750'
Pintail 23-26-35 Fed Com 16H	SHL: NE/4 NW/4, Section 23 BHL: SE/4 SW/4, Section 35	Bone Spring	7,300'	22,300'
Pintail 23-26-35 Fed Com 17H	SHL: NE/4 NW/4, Section 23 BHL: SE/4 SW/4, Section 35	Bone Spring	7,800'	22,800'
Pintail 23-26-35 Fed Com 19H	SHL: NE/4 NW/4, Section 23 BHL: SE/4 SW/4, Section 35	Wolfcamp	8,750'	23,750'

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Coterra's intended procedure. Coterra will advise you of any such modifications.

Enclosed is our detailed AFE reflecting estimated costs associated with this proposal. Our proposed Operating Agreement, which shall be provided upon request, contains the following general terms:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra designated as Operator

If you intend to participate, please approve, and return the following:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

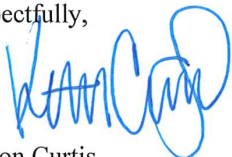
If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Keaton Curtis  
Coterra Energy Inc.  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

Please call the undersigned with any questions or comments.

Respectfully,



Keaton Curtis  
Exploration Landman  
(432) 620-1638  
Keaton.Curtis@Coterra.com

**ELECTION TO PARTICIPATE  
Pintail 23-26-35 Fed Com 13H**

\_\_\_\_\_ Chevron U.S.A. Inc. elects **TO** participate in the proposed  
Pintail 23-26-35 Fed Com 13H.

\_\_\_\_\_ Chevron U.S.A. Inc. elects **NOT** to participate in the proposed  
Pintail 23-26-35 Fed Com 13H.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2025.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Pintail 23-26-35 Fed Com 13H well, then:

\_\_\_\_\_ Chevron U.S.A. Inc. elects **TO** be covered by well control insurance procured by  
Coterra

\_\_\_\_\_ Chevron U.S.A. Inc. elects **NOT** to be covered by well control insurance procured  
by Coterra and agrees to provide Coterra with a certificate of insurance prior to  
commencement of drilling operations **or** be deemed to have elected to be covered  
by well control insurance procured by Coterra

**COTERRA** Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 13H

Company Entity			Date Prepared	
CIMAREX ENERGY CO OF COLORADO			8/4/2025	
Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Pintail 23-26-35 Fed Com 13H	PBU West - Whites City		
County, State	Location	Estimated Spud	Estimated Completion	
Eddy, NM	Sections 23, 26, and 35, T25S-R26E	3/9/2027		
Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	Wolfcamp A	DEV	23,750	8,750
Purpose	Drill and complete well			
Description				
Drilling	The intended surface hole location for the well is NE/4 NW/4 of Section 23-25S-26E, and the intended bottom hole location 330' FWL & 100' FSL, Section 35-25S-26E. The well is proposed to be drilled vertically to the Wolfcamp A formation and laterally in a Southernly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 8,750 feet.			

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,282,896		
Completion Costs	\$5,823,834		
Facilities / Construction Costs	\$614,500	Well Equipment	\$1,285,745
Post Completion Costs	\$407,750	Lease Equipment	\$1,371,000
Total Intangible Cost	\$10,128,980	Total Tangible Cost	\$2,656,745
<b>Total Well Cost</b>		<b>\$12,785,724</b>	

**Comments On Well Costs**

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

**Well Control Insurance**

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

**Marketing Election**

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.



# COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 13H

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

### Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

*NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement*

8/4/2025

# COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 13H

Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost
	Codes	Comment	Codes	Comment	Codes	Comment	Codes	Comment	
LAND/LEGAL/CURATIVE	0331.0002	\$2,000							\$2,000
DAMAGES	0331.0005	\$40,000							\$40,000
LOCATION RECLAMATION									\$0
PRE- DRILL WATER SAMPLING									\$0
POST- DRILL WATER COMPLIANTS									\$0
PERMITTING	0331.0018	\$1,500							\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION									\$0
EHS AUDITS & INSPECTIONS									\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000					\$20,000
PAD CLEANUP	0331.0024	\$3,333	0333.0024	\$2,833			0334.0024	\$18,000	\$24,167
FILTER CAKE CLEARING									\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$73,333			0336.0030	\$22,500			\$95,833
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000							\$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$72,083							\$72,083
SUPERVISION	0331.0040	\$103,000	0333.0040	\$96,067	0336.0040	\$14,500			\$213,642
MECHANICAL LABOR					0336.0042	\$252,500			\$252,500
AUTOMATION LABOR					0336.0043	\$69,500			\$69,500
DRILLING RIG	0331.0050	\$797,646							\$797,646
CASING CREW	0331.0055	\$56,000							\$56,000
TUBULAR INSPECTIONS	0331.0056	\$49,000	0333.0056	\$33,000					\$82,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$50,000	\$101,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING									\$0
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$117,806	0333.0071	\$541,694					\$659,700
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0					\$0
WATER & TRANSFER/TRUCKING (NOT DRILG MUD)			0333.0073	\$30,000			0334.0073	\$4,000	\$34,000
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$90,000							\$90,000
DRILLING MUD & ADDITIVES	0331.0082	\$287,500							\$287,500
STIMULATION FLUID			0333.0083	\$671,400					\$671,400
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$607,933							\$607,933
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$195,344	0333.0096	\$87,329	0336.0096	\$3,500	0334.0096	\$50,000	\$337,172
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$91,266							\$91,266
FRAC TREE RENTAL			0333.0098	\$120,059					\$120,059
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES			0333.0102	\$86,795			0334.0102	\$39,750	\$126,545
RENTAL WORK STRING	0331.0104	\$36,000							\$36,000
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$21,000			\$21,000
FL/GL - ON PAD LABOR					0336.0107	\$57,000			\$57,000
FL/GL - LABOR					0336.0108	\$88,500			\$88,500
FL/GL - SUPERVISION					0336.0109	\$17,500			\$17,500
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$60,350					\$60,350
SURVEY					0336.0112	\$7,000			\$7,000
SWD/OTHER - LABOR					0336.0113	\$1,500			\$1,500
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$50,000	0333.0116	\$39,481	0336.0116	\$31,000			\$120,481
PRIMARY CEMENTING	0331.0120	\$255,200							\$255,200
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000					\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$63,996	0333.0130	\$10,000					\$73,996
STIMULATION CHEMICALS			0333.0131	\$591,902					\$591,902
FRAC SAND			0333.0132	\$351,146					\$351,146
FRAC SAND TRANSPORTATION			0333.0133	\$390,763					\$390,763
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$49,848					\$49,848
STIMULATION/FRACTURING			0333.0135	\$1,240,021					\$1,240,021
PERFORATING & WIRELINE SERVICES			0333.0136	\$303,336					\$303,336
STIMULATION FLUID STORAGE									\$0
RBP WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$13,000			\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$7,000			\$7,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$8,500			\$38,500
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000					\$24,000
COIL TUBING SERVICES			0333.0151	\$0					\$0
SNUBBING UNIT SERVICES			0333.0152	\$679,111					\$679,111
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$50,000	0333.0165	\$36,164					\$86,164
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$246,000	\$246,000
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRUG, COMP, PCOM, FAC	0331.0190	\$104,875	0333.0190	\$277,925					\$382,200
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0197	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
<b>Total Intangible Cost</b>		<b>\$3,282,896</b>		<b>\$5,823,834</b>		<b>\$614,500</b>		<b>\$407,750</b>	<b>\$10,128,980</b>



# COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 13H

Tangible - Well Equipment									
Casing	Size	Feet	S/ Foot						
CONDUCTOR PIPE				0331.0206	\$8,054				\$8,054
WATER STRING CASING				0331.0221	\$17,725				\$17,725
SURFACE CASING				0331.0207	\$63,585				\$63,585
INTERMEDIATE CASING I				0331.0209	\$483,745				\$483,745
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$759,304				\$759,304
DRILLING LINER									\$0
TUBING				0333.0201	\$129,276				\$129,276
TUBULAR FREIGHT				0331.0212	\$36,000	0333.0212	\$15,000		\$51,000
PERMANENT DOWNHOLE EQUIPMENT				0331.0215	\$60,000	0333.0215	\$60,000		\$120,000
WELLHEAD EQUIPMENT SURFACE				0331.0202	\$65,000	0333.0202	\$55,000		\$120,000
SURFACE EQUIPMENT									\$0
CELLAR				0331.0219	\$8,000				\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV, ESP, PC PUMP, RODS)				0333.0311	\$75,000				\$75,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT						0336.0303	\$309,000		\$309,000
GATHERING/FLOWLINES						0336.0315	\$141,500		\$141,500
TANKS, STEPS, STAIRS						0336.0317	\$5,500		\$5,500
METERING EQUIPMENT						0336.0321	\$33,500		\$33,500
LEASE AUTOMATION MATERIALS						0336.0322	\$109,500		\$109,500
SPOOLS						0336.0323	\$1,000		\$1,000
FACILITY ELECTRICAL						0336.0324	\$148,500		\$148,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT						0336.0327	\$33,500		\$33,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS									\$0
FL/GL - MATERIALS						0336.0331	\$56,000		\$56,000
SHORT ORDERS						0336.0332	\$40,000		\$40,000
PUMPS						0336.0333	\$42,500		\$42,500
WALKOVERS						0336.0334	\$9,500		\$9,500
BATTERY (HTR, TRTR, SEPAR, GAS T)						0336.0335	\$343,500		\$343,500
SECONDARY CONTAINMENTS						0336.0336	\$24,500		\$24,500
OVERHEAD POWER DISTR (TO FACILITY)						0336.0337	\$47,000		\$47,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE						0336.0339	\$37,000		\$37,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
A/E CONVERTED ITD SPEND									\$0
<b>Total Tangibles</b>					<b>\$1,001,469</b>		<b>\$284,276</b>		<b>\$1,371,000</b>
<b>Total Cost</b>					<b>\$4,284,364</b>		<b>\$6,108,110</b>		<b>\$1,985,500</b>
									<b>\$407,750</b>
									<b>\$12,785,724</b>

**Chronology of Contacts (Case No. 25685 & Case No. 25977 to Amend Order R-24129)**

Company/ MIO Owner	Net Acres	Notice Letter	Return/ Received	Status
Chevron USA Inc.	260	8/11/2025	08/11/2025: Notice letters/ well proposals mailed via USPS certified mail 08/11/2025: Email to CVX w/ well proposals attached. Email communicated CVX's preliminary WI/ NRI estimates, JOA information, and spud timing. 08/20/2025: CVX requests additional information. 08/20/2025: Requested information partially provided to CVX 09/10/2025: Full package of information requested on 08/20/2025 delivered to CVX for review. 10/27/2025: JOA follow-up + correspondence relating to proposed JOA 10/28/2025: Additional JOA correspondence. Working toward mutual terms for CVX participation under JOA. 10/29/2025: Parties agreed to remove/amend certain OA terms. CVX indicated additional internal review was required prior to execution. 12/18/2025: Parties agreed to further adjustments to the JOA form; additional review required before execution. 01/08/2026: Continued discussions on the OA to confirm both parties were aligned on the correct form to move forward with. 01/20/2026: Additional JOA discussions and conversations regarding the inclusion and finalization of a second WFMP well in the development plan. 02/17/2026: CTRA followed up on the status of OA approval; the form remained under review and pending approval.	Uncommitted

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. TO AMEND ORDER R-24129,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25977**

**SELF-AFFIRMED STATEMENT OF TRAVIS SPARKS**

1. My name is Travis Sparks. I am employed as a petroleum geologist for Coterra Energy Operating Co. I have previously testified before the Oil Conservation Division ("Division") as an expert petroleum geologist and my credentials as an expert were accepted by the Division as a matter of record.
2. My work includes the Permian Basin and Eddy County.
3. The purpose of the application is to re-open Order R-24129 (the "Order") to add an additional initial well.
4. The Division issued the Order in Case No. 25685 on December 10, 2025. I was the petroleum geologist that provided evidence and a self-affirmed statement in support of Coterra's application for Case No. 25685 and I am familiar with the geology exhibits submitted in that case.
5. For Case No. 25685, I prepared a self-affirmed statement, which was Exhibit B in case No. 25685. I have reviewed my prior self-affirmed statement and I have no changes.
6. For Case No. 25685, I prepared a locator map, a structure map, a structural cross section, a gun barrel diagram, and an isopach map, which were Exhibits B-1 to B-6 in Case No. 25685.
7. I have reviewed those exhibits and there are no changes to those exhibits.

**Case No. 25977  
Exhibit B**

8. I have attached those exhibits to this declaration as well as **Exhibit B-1** and incorporate them as if fully restated herein.

9. As I testified in Case No. 25685, I conclude from the geology studies referenced above that the targeted interval underlying the proposed spacing unit is suitable for development by horizontal wells and tracts comprising the proposed spacing unit will contribute more or less equally to the production of the wells.

10. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

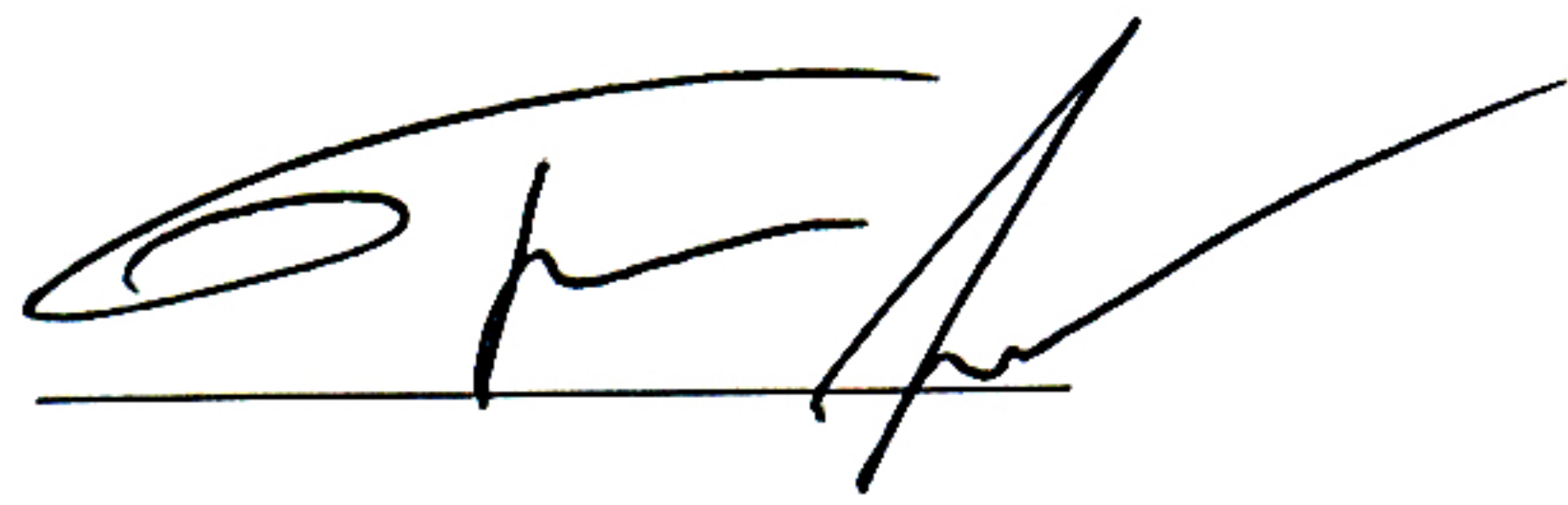
11. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

12. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

*[Signature Page Follows]*

2-26-26

Date

A handwritten signature in black ink, consisting of a large, stylized 'T' followed by a series of loops and a long, sweeping horizontal stroke that extends to the right.

Travis Sparks

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX  
ENERGY CO. OF COLORADO  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25685**

**AFFIDAVIT OF TRAVIS SPARKS**

1. My name is Travis Sparks. I am employed as a petroleum geologist for Coterra Energy, Inc. (“Coterra”), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. (“MHPI”) and Cimarex Energy Co. of Colorado (“Cimarex”). My work includes the Permian Basin and Eddy County, and I am familiar with the subject applications and the geology involved.

2. I have testified previously before the Oil Conservation Division (“Division”) as an expert petroleum geologist, my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

3. In this case, Cimarex is targeting the Wolfcamp formation.

4. Cimarex Exhibit B-2 is a locator map that shows the location of the proposed horizontal well spacing unit as identified in the C-102 attached as Cimarex Exhibit A-3. The path of the proposed/drilled wellbores will be north to south.

5. Cimarex Exhibit B-3 is a subsea structure map of the top of the Wolfcamp formation with a 100-foot contour interval. The Wolfcamp structure is dipping gently to the southeast. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling within the proposed spacing unit.

**Exhibit B-1 (Geology exhibits from Case No. 25685)**

6. Cimarex Exhibit B-4 is a structural cross-section that I prepared with data from open-hole logs collected over the target formation in the representative wells denoted from A to A'. The targeted zone for each well is labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted zones are continuous and consistent through the proposed spacing unit.

7. Cimarex Exhibit B-5 is a gun barrel diagram illustrating Cimarex's intended development in the Wolfcamp formation across the proposed spacing unit.

8. Cimarex Exhibit B-6 is an Isopach Map depicting the targeted formation within the proposed spacing unit.

9. In my opinion, the North-South orientation of the proposed wells is appropriate to efficiently and effectively develop the subject acreage.

10. Based on my geologic study of the area, the targeted interval underlying the proposed spacing unit is suitable for development by horizontal wells and tracts comprising the proposed spacing unit will contribute more or less equally to the production of the wells.

11. The granting of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

12. Cimarex Exhibits B-1 through B-6 were either prepared by me or compiled under my direction and supervision.

*[Remainder of the page intentionally left blank.]*

*Signature page of Self-Affirmed Statement of TRAVIS SPARKS:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case No. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

/Travis Sparks  
Travis Sparks

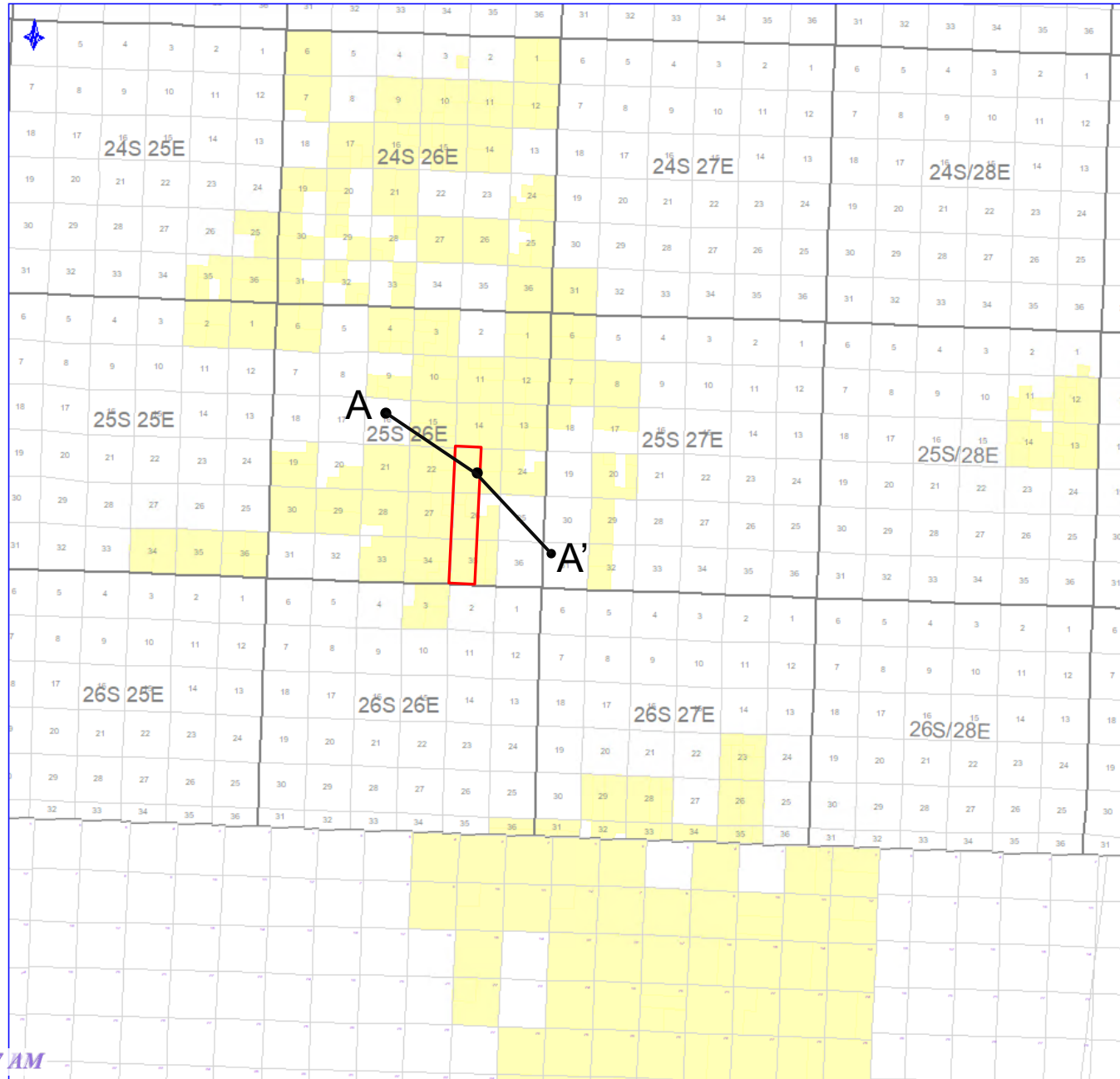
November 6, 2025

Date Signed

# Locator Map

# Pintail 23-26-35 Fed Com – Wolfcamp (Case No. 25685) Locator Map

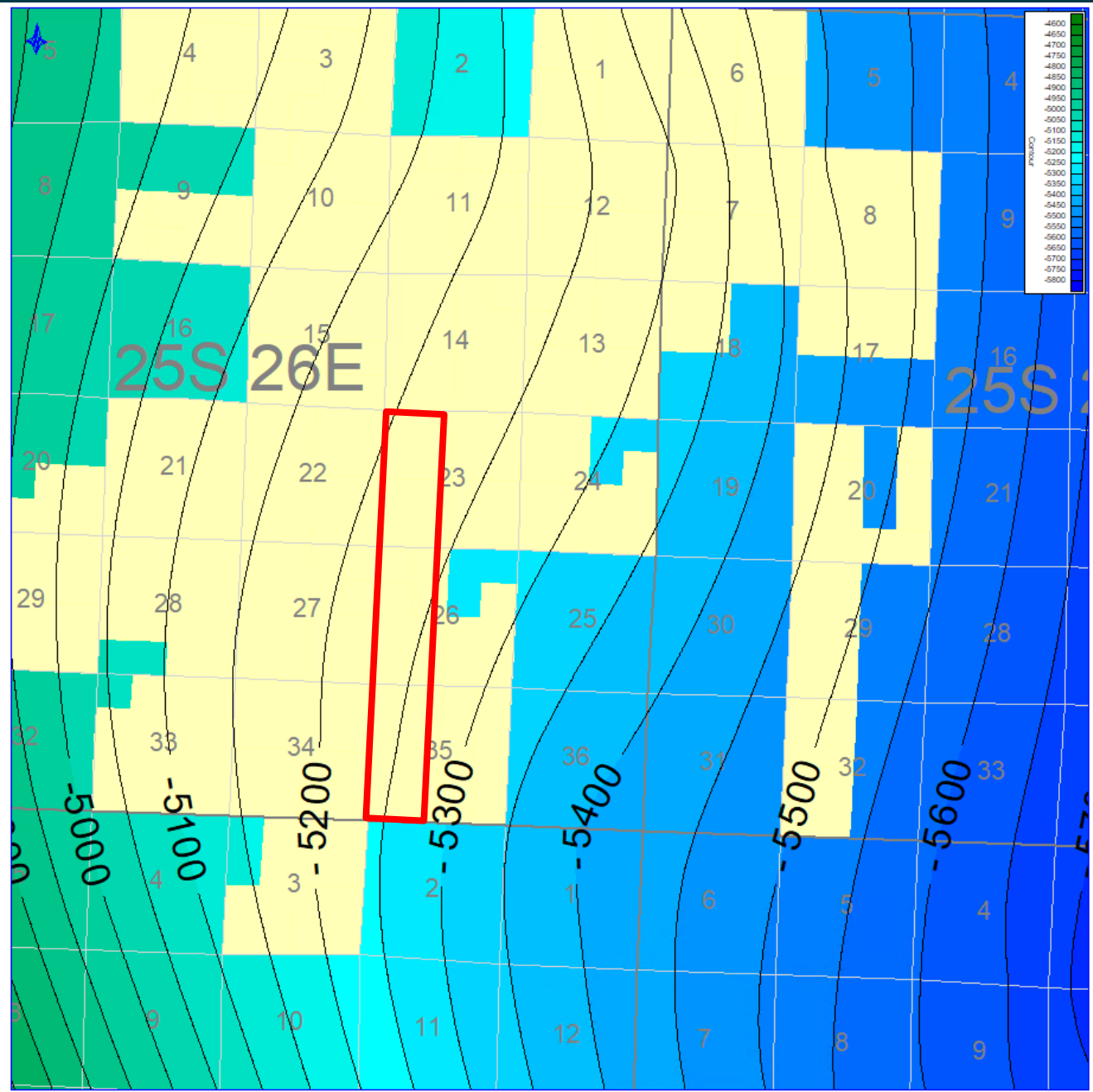
Exhibit B-2



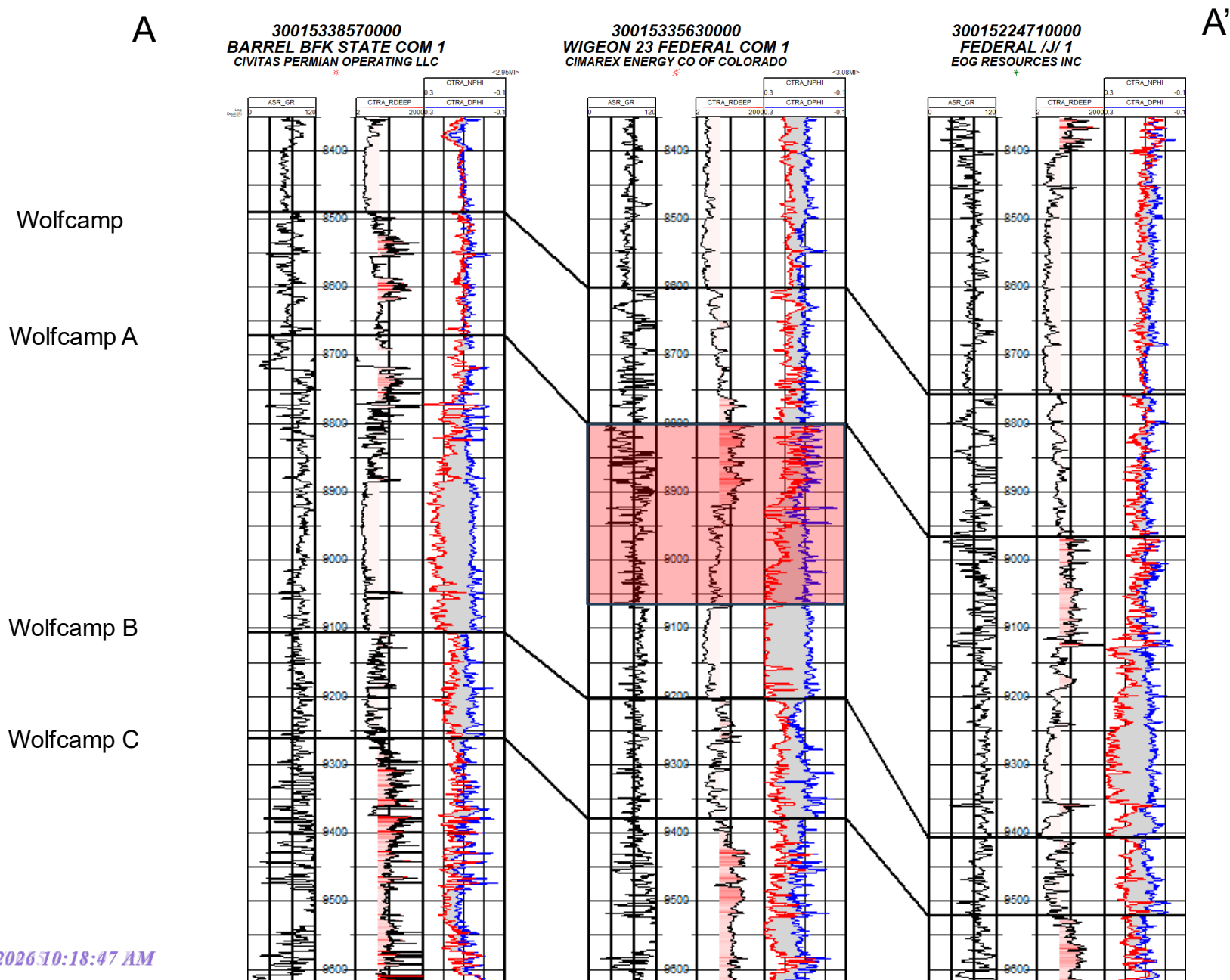
# Subsea Structure Map

# Pintail 23-26-35 Fed Com – Wolfcamp (Case No. 25685) Structure Map

**Exhibit B-3**

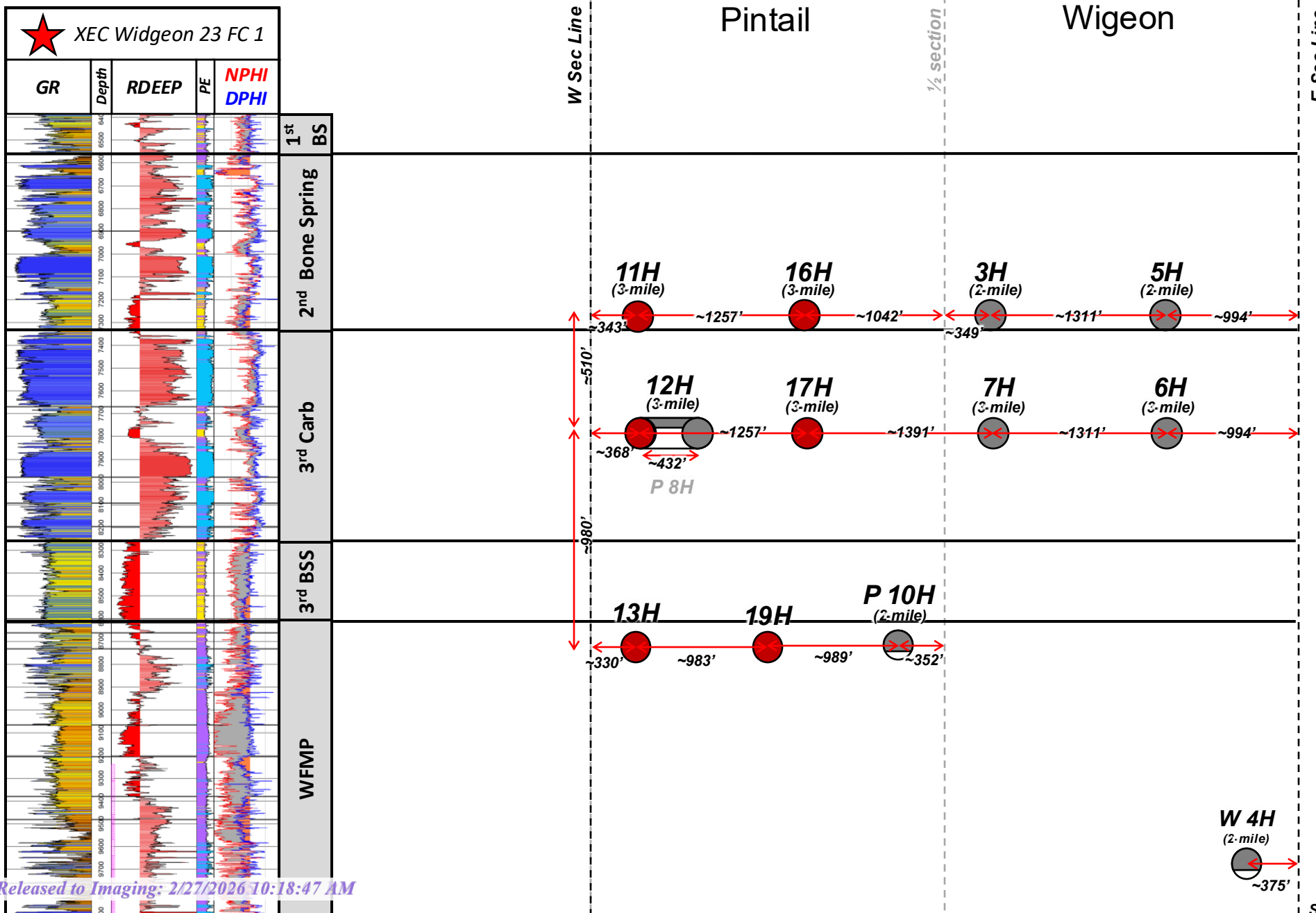


# Structural Cross Section



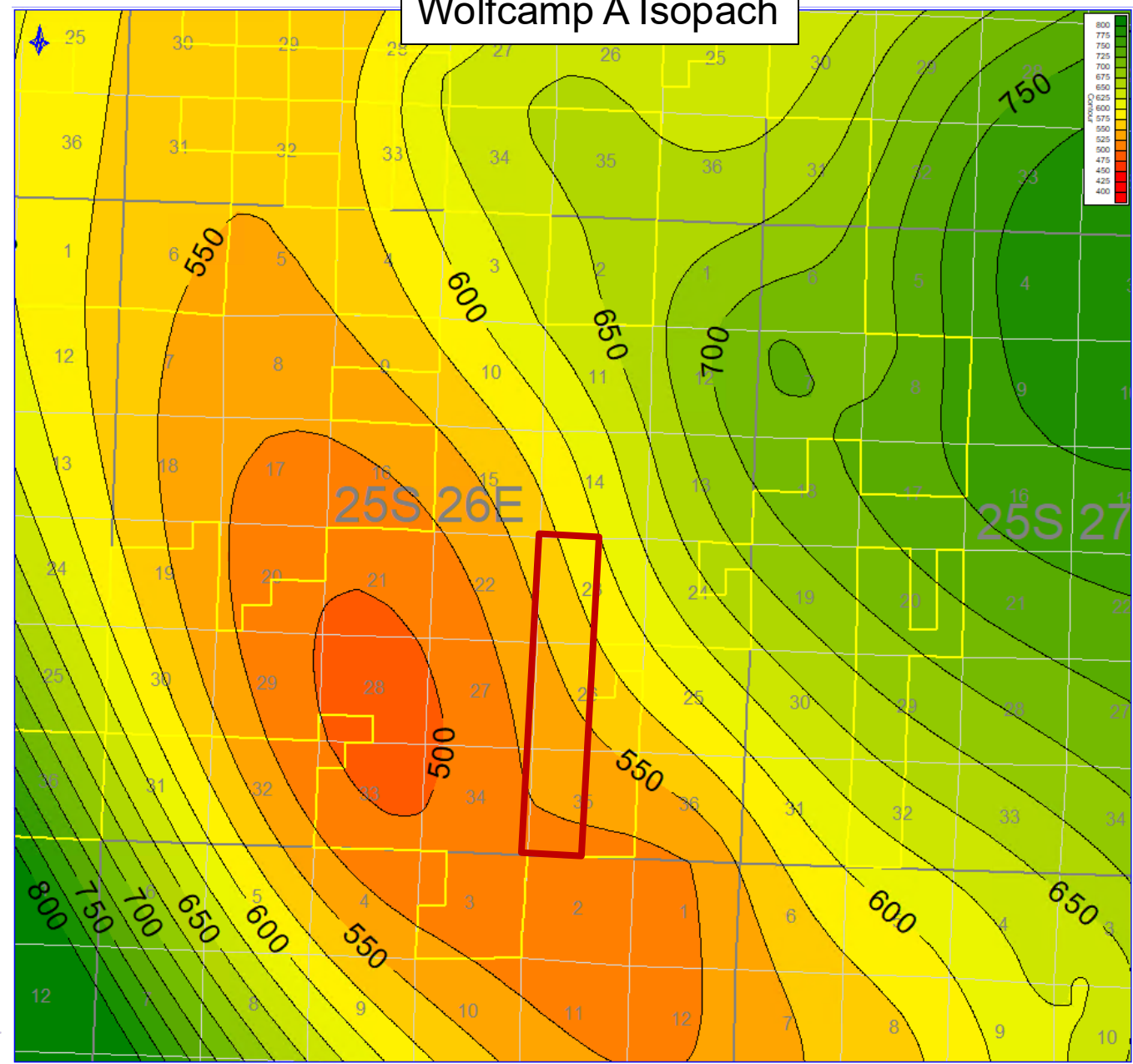
# Gun Barrel Diagram

# Pintail 23-26-35 Fed Com – Wolfcamp (Case No. 25685) Gun Barrel



# Isopach Map

Wolfcamp A Isopach



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. TO AMEND ORDER R-24129,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25977**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Coterra Enregy Operating Co., and the Applicant herein, declares as follows:

1) The above-referenced Application was provided to affected parties under notice letter, dated February 11, 2026, attached hereto, and labeled Exhibit C.1.

2) Exhibit C.2 is the certified mailing lists, which show all notice letters were delivered to the USPS for mailing February 11, 2026.

3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. The spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the March 5, 2026 hearing was published on February 14, 2026.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: February 24, 2026

By: Deana M. Bennett  
Deana M. Bennett

**EXHIBIT C**



MODRALL SPERLING  
LAWYERS

February 11, 2026

Deana M. Bennett  
505.848.1834  
[dmb@modrall.com](mailto:dmb@modrall.com)

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF COTERRA ENERGY  
OPERATING CO. TO AMEND ORDER R-24129,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25977**

**TO: AFFECTED PARTIES**

This letter is to advise you that Coterra Energy Operating Co. (“Coterra”) has filed the enclosed application.

In Case No. 25977, Coterra seeks an order amending Order No. R-24129. Order No. R-24129 pooled uncommitted mineral interests in a Wolfcamp horizontal spacing unit underlying the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant seeks to re-open Order No. R-24129 to add a new initial well, the Pintail 23-26-35 Fed Com 13H well. Said area is located approximately 5 miles southeast of Whites City, New Mexico.

**The hearing is set for March 5, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>.**

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the

Modrall Sperling  
Roehl Harris & Sisk P.A.

500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

PO Box 2168  
Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
[www.modrall.com](http://www.modrall.com)

**EXHIBIT C.1**

Page 2

Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in blue ink that reads "Deana M. Bennett". The signature is written in a cursive style.

Deana M. Bennett

***Attorney for Applicant***

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. TO AMEND ORDER R-24129,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25977**

**APPLICATION**

Coterra Energy Operating Co. (“Coterra”), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, to re-open Order No. R-24129 to add an initial well. In support of its Application, Coterra states as follows:

1. Coterra is a working interest owner in the Unit and has the right to drill thereon.
2. The Division issued Order No. R-24129 (the “Order”) in Case No. 25685 on December 10, 2025.
3. The Order pooled uncommitted mineral interests in a Wolfcamp horizontal spacing unit underlying the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the “Unit”).
4. The Order designated Cimarex Energy Co. of Colorado as the operator of the Unit. Coterra and Cimarex Energy Co. of Colorado have merged.
5. In Case No. 25685, Coterra proposed to dedicate the Pintail 23-26-35 Fed Com 19H well to the Unit.
6. Since entry of the Order, Coterra has determined that prior to the commencement of drilling it is prudent to add an initial Wolfcamp well to the approved spacing unit: the Pintail 23-26-35 Fed Com 13H well (the “Well”). This Well will be horizontally drilled

from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East. The Well will be drilled at orthodox locations under the Division's rules.

7. Coterra previously proposed this Well to all working interest owners and will notify them of this hearing.

8. Coterra has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

9. Approving this amendment will prevent waste, and protect correlative rights.

WHEREFORE, Coterra requests this Application be set for hearing March 5, 2026, and that after notice and hearing, the Division enter an order:

A. Amending the Order as requested herein.

Respectfully submitted,

MODRALL, SPERLING, ROEHL,  
HARRIS & SISK, P.A.

By: 

Earl E. DeBrine, Jr.

Deana M. Bennett

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

edebrine@modrall.com

deana.bennett@modrall.com

Attorneys for Applicant

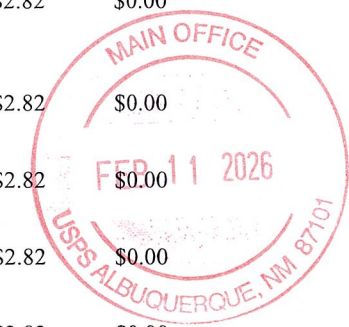
**CASE NO. 25977**: Application of Coterra Energy Operating Co. to re-open Order No. R-24129. Order No. R-24129 pooled uncommitted mineral interests in a Wolfcamp horizontal spacing unit underlying the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant seeks to re-open Order No. R-24129 to add a new initial well, the Pintail 23-26-35 Fed Com 13H well. Said area is located approximately 5 miles southeast of Whites City, New Mexico.

Karlene Schuman  
 Modrall Sperling Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877  
 Type of Mailing: CERTIFIED MAIL  
 02/11/2026

Firm Mailing Book ID: 304756

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0145 8431 22	Chevron USA, Inc., 1400 Smith St. Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
2	9314 8699 0430 0145 8431 39	Bryan Bell Family Limited Partnership No. 1 1331 Third St. New Orleans LA 70130	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
3	9314 8699 0430 0145 8431 46	Lisa M. Enfield Trust, Lisa M. Enfield & successors, Trustee, trust agmnt 1-23-15 904 Don Gaspar Ave. Santa Fe NM 87505	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
4	9314 8699 0430 0145 8431 53	MLE, LLC PO Box 1683 Santa Fe NM 87504	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
5	9314 8699 0430 0145 8431 60	BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B. PO Box 3499 Tulsa OK 74101	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
6	9314 8699 0430 0145 8431 77	Darrell Fifer and Terry Fifer #18 Emerald Forest Dr. Odessa TX 79762	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
7	9314 8699 0430 0145 8431 84	Asher Land & Minrals, LLC 4071 Buena Vista St. Dallas TX 75204	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
8	9314 8699 0430 0145 8431 91	Rubie C. Bell Family Limited Partnership #1 1331 Third St. New Orleans LA 70130	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
9	9314 8699 0430 0145 8432 07	Cathleen Ann Adams, Trustee of Cathleen Ann Adams Rev. Trust PO Box 45807 Rio Rancho NM 87174	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
10	9314 8699 0430 0145 8432 14	Arrott Family Minerals LLC 14300 Chenal Parkway #7414 Little Rock AR 72211	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
11	9314 8699 0430 0145 8432 21	GPGM, LLC c/o Thomas Mitchell for NM Bank & Trust, GPGM, LLC 320 Gold Ave., Ste 100 Albuquerque NM 87102	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
12	9314 8699 0430 0145 8432 38	West Bend Energy Partners IV, LLC 1320 S. University Dr., Ste 701 Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
13	9314 8699 0430 0145 8432 45	Charmar, LLC 4815 Vista Del Oso Court NE Albuquerque NM 87109	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
14	9314 8699 0430 0145 8432 52	Richard C. Deason 1301 N. Havenhurst #217 West Hollywood CA 90046	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice



**EXHIBIT C.2**

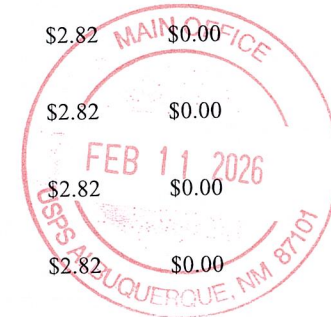
Karlene Schuman  
 Modrall Sperling Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
 02/11/2026

Firm Mailing Book ID: 304756

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0145 8432 69	Thomas D. Deason 6402 CR 7420 Lubbock TX 79424	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
16	9314 8699 0430 0145 8432 76	Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust PO Box 2391 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
17	9314 8699 0430 0145 8432 83	SAP, LLC 4901 Whitney Lane Roswell NM 88203	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
18	9314 8699 0430 0145 8432 90	Pegasus Resources, LLC PO Box 470698 Fort Worth TX 76147	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
19	9314 8699 0430 0145 8433 06	HNS Oil, LLC 5927 Over Downs Circle Dallas TX 75230	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
20	9314 8699 0430 0145 8433 13	Ditto Land Company, LLC PO Box 1822 Midland TX 79702	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
21	9314 8699 0430 0145 8433 20	Snowball Partners, LLC 8849 Larston Street Houston TX 77055	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
22	9314 8699 0430 0145 8433 37	Pegasus Resources II, LLC PO Box 470698 Fort Worth TX 76147	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
23	9314 8699 0430 0145 8433 44	Gallus, LLC 4 Sierra Blanca Circle Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
24	9314 8699 0430 0145 8433 51	Chad Bathe PO Box 2107 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
25	9314 8699 0430 0145 8433 68	SMP Sidecar Titan Mineral Holdings, LP 4143 Maple Ave., Suite 500 Dallas TX 75219	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
26	9314 8699 0430 0145 8433 75	McMullen Minerals, LLC 3100 West 7th Street, Suite 240 Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
27	9314 8699 0430 0145 8433 82	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
28	9314 8699 0430 0145 8433 99	MSH Family Real Estate Partnership II, LLC 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
29	9314 8699 0430 0145 8434 05	SMP Titan Flex, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice



Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
02/11/2026

Firm Mailing Book ID: 304756

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
30	9314 8699 0430 0145 8434 12	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.25977. Notice
<b>Totals:</b>			<b>\$57.00</b>	<b>\$159.00</b>	<b>\$84.60</b>	<b>\$0.00</b>	
<b>Grand Total:</b>						<b>\$300.60</b>	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
30			

*2115*



Transaction Report Details - CertifiedPro.net											
Firm Mail Book ID= 304756											
Generated: 2/23/2026 10:11:32 AM											
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date	
9314869904300145843412	2026-02-10 3:21 PM	11522.0003.25977.	Bureau of Land Management		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-13 12:22 PM	
9314869904300145843405	2026-02-10 3:21 PM	11522.0003.25977.	SMP Titan Flex, LP		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 12:00 PM	
9314869904300145843395	2026-02-10 3:21 PM	11522.0003.25977.	MSH Family Real Estate Partnership II, LLC		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 11:59 AM	
9314869904300145843382	2026-02-10 3:21 PM	11522.0003.25977.	SMP Titan Mineral Holdings, LP		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 11:59 AM	
9314869904300145843375	2026-02-10 3:21 PM	11522.0003.25977.	McMullen Minerals, LLC		Fort Worth	TX	76107	To be Returned	Return Receipt - Electronic, Certified Mail		
9314869904300145843368	2026-02-10 3:21 PM	11522.0003.25977.	SMP Sidecar Titan Mineral Holdings, LP		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 12:00 PM	
9314869904300145843351	2026-02-10 3:21 PM	11522.0003.25977.	Chad Bathe		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 11:05 AM	
9314869904300145843344	2026-02-10 3:21 PM	11522.0003.25977.	Gallus, LLC		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-14 4:44 PM	
9314869904300145843337	2026-02-10 3:21 PM	11522.0003.25977.	Pegasus Resources II, LLC		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-14 9:49 AM	
9314869904300145843320	2026-02-10 3:21 PM	11522.0003.25977.	Snowball Partners, LLC		Houston	TX	77055	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-19 7:12 PM	
9314869904300145843313	2026-02-10 3:21 PM	11522.0003.25977.	Ditto Land Company, LLC		Midland	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300145843306	2026-02-10 3:21 PM	11522.0003.25977.	HNS Oil, LLC		Dallas	TX	75230	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300145843290	2026-02-10 3:21 PM	11522.0003.25977.	Pegasus Resources, LLC		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-14 9:49 AM	
9314869904300145843283	2026-02-10 3:21 PM	11522.0003.25977.	SAP, LLC		Roswell	NM	88203	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 11:06 AM	
9314869904300145843276	2026-02-10 3:21 PM	11522.0003.25977.	Ronald H. Mayer, Trustee of the	Ronald H. Mayer Revocable Trust	Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail		
9314869904300145843269	2026-02-10 3:21 PM	11522.0003.25977.	Thomas D. Deason		Lubbock	TX	79424	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300145843252	2026-02-10 3:21 PM	11522.0003.25977.	Richard C. Deason		West Hollywood	CA	90046	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 12:56 PM	
9314869904300145843245	2026-02-10 3:21 PM	11522.0003.25977.	Charmar, LLC		Albuquerque	NM	87109	Delivered	Return Receipt - Electronic, Certified Mail		
9314869904300145843238	2026-02-10 3:21 PM	11522.0003.25977.	West Bend Energy Partners IV, LLC		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 3:42 PM	
9314869904300145843221	2026-02-10 3:21 PM	11522.0003.25977.	GPGM, LLC c/o Thomas Mitchell for	NM Bank & Trust, GPGM, LLC	Albuquerque	NM	87102	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-13 4:03 PM	
9314869904300145843214	2026-02-10 3:21 PM	11522.0003.25977.	Arrott Family Minerals LLC		Little Rock	AR	72211	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-14 1:30 PM	
9314869904300145843207	2026-02-10 3:21 PM	11522.0003.25977.	Cathleen Ann Adams, Trustee of	Cathleen Ann Adams Rev. Trust	Rio Rancho	NM	87174	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300145843191	2026-02-10 3:21 PM	11522.0003.25977.	Rubie C. Bell Family Limited Partnership #1		New Orleans	LA	70130	To be Returned	Return Receipt - Electronic, Certified Mail		
9314869904300145843184	2026-02-10 3:21 PM	11522.0003.25977.	Asher Land & Minerals, LLC		Dallas	TX	75204	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 4:24 PM	
9314869904300145843177	2026-02-10 3:21 PM	11522.0003.25977.	Darrell Fifer and Terry Fifer		Odessa	TX	79762	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-14 3:06 PM	
9314869904300145843160	2026-02-10 3:21 PM	11522.0003.25977.	BOKF, N.A., Successor Trustee of the	Robert N. Enfield Irrevocable Trust B.	Tulsa	OK	74101	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-14 8:49 AM	
9314869904300145843153	2026-02-10 3:21 PM	11522.0003.25977.	MLE, LLC		Santa Fe	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 11:50 AM	
9314869904300145843146	2026-02-10 3:21 PM	11522.0003.25977.	Lisa M. Enfield Trust, Lisa M. Enfield	& successors, Trustee, trust agmnt 1-23-15	Santa Fe	NM	87505	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300145843139	2026-02-10 3:21 PM	11522.0003.25977.	Bryan Bell Family Limited Partnership No. 1		New Orleans	LA	70130	To be Returned	Return Receipt - Electronic, Certified Mail		
9314869904300145843122	2026-02-10 3:21 PM	11522.0003.25977.	Chevron USA, Inc.,		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail		

EXHIBIT C.3

# Affidavit of Publication

# Copy of Publication:

No. 84590

State of New Mexico Publisher

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication February 14, 2026

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Fifth Publication \_\_\_\_\_

Sixth Publication \_\_\_\_\_

Seventh Publication \_\_\_\_\_

Eighth Publication \_\_\_\_\_

Subscribed and sworn before me this

16th day of February 2026

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076333  
My Commission Expires  
05-12-2027

*Latisha Romine*

Latisha Romine

Notary Public, Eddy County, New Mexico

CASE NO. 25977: Notice to all affected parties, as well as heirs and devisees of: Bureau of Land Management; Chevron USA Inc.; Bryan Bell Family Limited Partnership No. 1; Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, Trust Agreement January 23, 2015; MLE, LLC; BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.; Darrell Fifer and Terry Fifer; Asher Land & Minerals, LLC; Rubie C. Bell Family Limited Partnership #1; Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd September 25, 2020; Arrott Family Minerals LLC; GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC; West Bend Energy Partners IV, LLC; Charmar, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust dtd 05/19/90; SAP, LLC; Pegasus Resources, LLC; HNS Oil, LLC; Pegasus Resources II, LLC; Ditto Land Company, LLC; Snowball Partners, LLC; Gallus, LLC; Chad Barbe; SMP Sidecar Titan Mineral Holdings, LP; McMullen Minerals, LLC; SMP Titan Mineral Holdings, LP; MSH Family Real Estate Partnership II, LLC; SMP Titan Flex, LP of the Application of Coterra Energy Operating Co. to re-open Order No. R-24129. Order No. R-24129 pooled uncommitted mineral interests in a Wolfcamp horizontal spacing unit underlying the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on March 5, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks to re-open Order No. R-24129 to add a new initial well, the Pintail 23-26-35 Fed Com 13H well. Said area is located approximately 5 miles southeast of Whites City, New Mexico.  
84590-Published in Carlsbad Current Argus Feb. 14, 2026.

EXHIBIT C.4