

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25727

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Drew Oldis
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, and Ownership Commitment Table
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent October 16, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for October 25, 2025

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following
counsel of record via electronic mail on March 4, 2026:

Ernest L. Padilla
P.O. Box 2523
Santa Fe, NM 87504-2523
(505) 988-7577
padillalawnm@outlook.com
*Attorney for EML 2010 Trust, GLJ 2010
Trust, JLM 2010 Trust, and EMC Oil &
Gas, Ltd.*

/s/ Dana S. Hardy _____

Dana S. Hardy

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25727	APPLICANT'S RESPONSE
Date: March 10, 2026	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EML 2010 Trust, GLJ 2010 Trust, JLM 2010 Trust, and EMC Oil & Gas, Ltd.
Well Family	Garrison 17 Fed
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso
Pool Name and Pool Code:	Cedar Lake; Glorieta-Yeso Pool (Code 96831)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	120-acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 SE/4 and NE/4 SW/4 of Section 17, Township 17 South, Range 31 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Garrison 17 Federal Com 20H (API No. Pending) SHL: 1,848' FSL & 730' FWL (Unit L), Section 16, T17S-R31E BHL: 2,115' FSL & 1,370' FWL (Unit K), Section 17, T17S-R31E Completion Target: Yeso (Approx. 4,985' TVD)
Well #2	Garrison 17 Federal Com 70H (API No. Pending) SHL: 1,868' FSL & 760' FWL (Unit L), Section 16, T17S-R31E BHL: 2,500' FSL & 1,370' FWL (Unit K), Section 17, T17S-R31E Completion Target: Yeso (Approx. 5,575' TVD)
Well #3	Garrison 17 Federal Com 90H (API No. Pending) SHL: 1,828' FSL & 760' FWL (Unit L), Section 16, T17S-R31E BHL: 1,745' FSL & 1,420' FWL (Unit K), Section 17, T17S-R31E Completion Target: Yeso (Approx. 5,925' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	3/3/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25727

**SELF-AFFIRMED STATEMENT
OF DREW OLDIS**

1. I am a Senior Landman with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. Spur seeks to pool all uncommitted interests in the Yeso formation underlying a 120-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 and the NE/4 SW/4 of Section 17, Township 17 South, Range 31 East, Eddy County, New Mexico (“Unit”).

4. The Unit will be dedicated to the **Garrison 17 Fed 20H, Garrison 17 Fed 70H,** and **Garrison 17 Fed 90H** wells (“Wells”), to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 16 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 17.

5. Spur has obtained administrative approval of non-standard well locations.

6. **Exhibit A-2** contains the C-102 for the Wells.

7. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow. Exhibit A-3 also includes the Ownership Commitment table.

**Spur Energy Partners LLC
Case No. 25727
Exhibit A**

8. Spur controls 33.3333% working interest in the Unit.

9. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners in the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. ML 2010 Trust, GLJ 2010 Trust, JLM 2010 Trust (collectively "Trusts"), and EMC Oil & Gas, Ltd. (EMC) have objected to this case. Spur has extensively negotiated with these parties as detailed on the chronology of contact attached as **Exhibit A-5**. Specifically, Spur had 10 conversations with the Trusts representatives and exchanged two offers dating back to September 17, 2025. Additionally, Spur had six conversations with EMC or its representatives and exchanged one offer dating back to September 30, 2025.

12. The Trusts each own a 11.1111% working interest and EMC owns a 33.3334% working interest in the Unit. In addition to the 12.5% lease royalty owed to Bureau of Land Management, the interests are also burdened by a 18.4375% overriding royalty, which substantially reduces the proceeds the Trusts will receive from production. Due to the amount of the royalty burdens, the Trusts have demanded that Spur pay an unreasonable amount to acquire their interests. Spur is unable and unwilling to pay the amount demanded, as doing so would render the wells uneconomic to the detriment of Spur, the other interest owners, and the Bureau of Land Management.

13. It is my understanding that good faith negotiation requires an operator to submit well proposals to working interest owners at least 30 days prior to filing a pooling application, communicate with interest owners, and provide a Joint Operating Agreement on request. Spur has complied with these requirements. I do not believe that good faith negotiation requires an operator to pay unreasonable amounts to acquire interests that are overburdened by royalty due to no fault of the operator or the other interest owners. Requiring an operator to do so would result in waste and violate the correlative rights of the other interest owners because it would prevent them from receiving their just and equitable share of the oil and gas produced by the Wells. In other words, overpaying the Trusts for their overburdened interest would reduce payments to the other interest owners and deprive them of their just and equitable share of the oil and gas.

14. Precluding Spur from developing the Unit based on the Trusts' unreasonable demands would also result in waste because there is no competing development plan. If Spur's application is denied, the acreage may not be developed at all.


15. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells, including the Trusts, as shown by **Exhibit A-5**.

16. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



DREW OLDIS

3/3/2026

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25727

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Applicant”) applies for an order pooling all uncommitted interests in the Yeso formation underlying a 120-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 and the NE/4 SW/4 of Section 17, Township 17 South, Range 31 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the **Garrison 17 Fed 20H, Garrison 17 Fed 70H, and Garrison 17 Fed 90H** wells (“Wells”), to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 16 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 17.
3. Applicant will seek administrative approval of any unorthodox well locations.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas

underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy
Dana S. Hardy
Jaclyn M. McLean
Yarithza Peña
125 Lincoln Ave, Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
ypena@hardymclean.com
Counsel for Spur Energy Partners LLC

Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 120-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 and the NE/4 SW/4 of Section 17, Township 17 South, Range 31 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the **Garrison 17 Fed 20H, Garrison 17 Fed 70H, and Garrison 17 Fed 90H** wells (“Wells”), to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 16 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 17. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6.87 miles west and 1.67 miles south of Maljamar, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024
	Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96831	Pool Name CEDAR LAKE; GLORIETA-YESO
Property Code	Property Name GARRISON 17 FEDERAL COM	Well Number 20H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3753'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	16	17S	31E		1848 FSL	760 FWL	32.8323765°N	103.8807930°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	17	17S	31E		2115 FSL	1370 FWL	32.8330697°N	103.8959933°W	EDDY

Dedicated Acres 120	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	16	17S	31E		2080 FSL	849 FWL	32.8330152°N	103.8805026°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	17	17S	31E		2115 FSL	100 FEL	32.8331056°N	103.8835919°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	17	17S	31E		2115 FSL	1420 FWL	32.8330701°N	103.8958305°W	EDDY

Unitized Area or Area of Uniform Interest γ	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3753' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Chapman</i> 10/28/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature: SARAH CHAPMAN Date: _____	Signature and Seal of Professional Surveyor: <i>Dale E. Bell</i>
Printed Name: SCHAPMAN@SPURENERGY.COM	Certificate Number: 14400 Date of Survey: 09/09/2025
Email Address: _____	

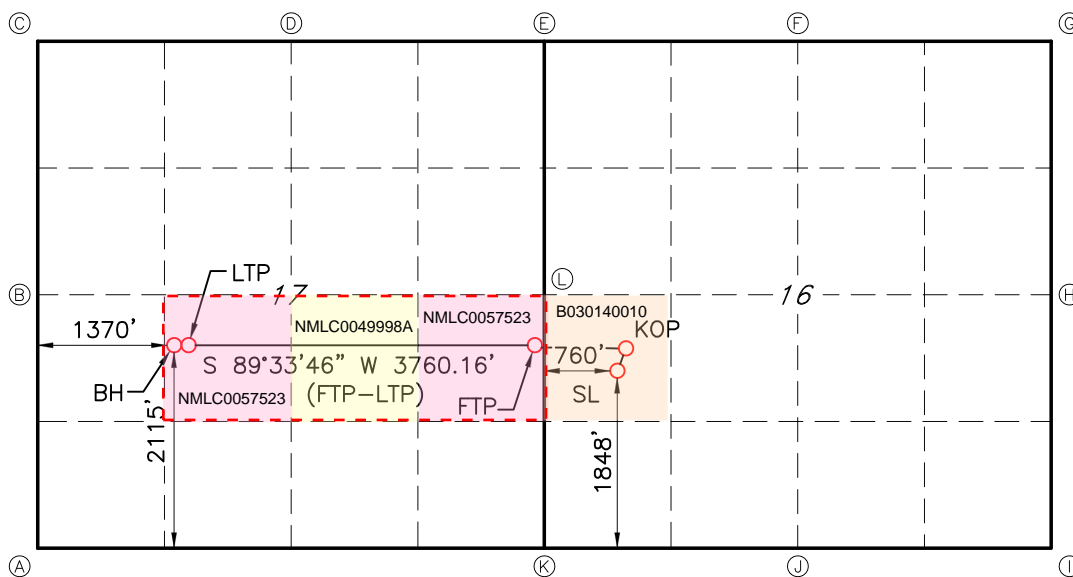
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

GARRISON 17 FEDERAL COM #20H



GEODETIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 1848' FSL & 760' FWL SEC.16
 N: 666849.1 - E: 680338.1

LAT: 32.8323765° N
 LONG: 103.8807930° W

KICK OFF POINT (KOP)
 2080' FSL & 849' FWL SEC.16
 N: 667081.9 - E: 680426.3

LAT: 32.8330152° N
 LONG: 103.8805026° W

FIRST TAKE POINT (FTP)
 2115' FSL & 100' FEL SEC.17
 N: 667110.7 - E: 679477.3

LAT: 32.8331056° N
 LONG: 103.8835919° W

LAST TAKE POINT (LTP)
 2115' FSL & 1420' FWL SEC.17
 N: 667082.0 - E: 675718.2

LAT: 32.8330701° N
 LONG: 103.8958305° W

BOTTOM HOLE (BH)
 2115' FSL & 1370' FWL SEC.17
 N: 667081.7 - E: 675668.2

LAT: 32.8330697° N
 LONG: 103.8959933° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
 N: 664956.8 - E: 674310.7

B: FOUND BRASS CAP "1916"
 N: 667598.7 - E: 674295.4

C: FOUND 1/2" REBAR
 N: 670239.2 - E: 674280.4

D: FOUND BRASS CAP "1916"
 N: 670258.0 - E: 676920.1

E: FOUND BRASS CAP "1916"
 N: 670276.7 - E: 679559.4

F: FOUND BRASS CAP "1916"
 N: 670274.2 - E: 682217.6

G: FOUND BRASS CAP "1916"
 N: 670310.3 - E: 684840.6

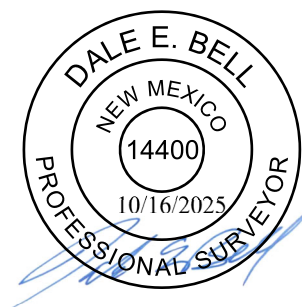
H: FOUND BRASS CAP "1916"
 N: 667672.2 - E: 684855.9

I: FOUND 1/2" REBAR
 N: 665033.2 - E: 684869.2

J: FOUND BRASS CAP "1916"
 N: 665014.0 - E: 682228.9

K: FOUND BRASS CAP "1916"
 N: 664997.0 - E: 679588.8

L: FOUND BRASS CAP "1916"
 N: 667637.2 - E: 679574.4



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96831	Pool Name CEDAR LAKE; GLORIETA-YESO
Property Code	Property Name GARRISON 17 FEDERAL COM	Well Number 70H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3753'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	16	17S	31E		1868 FSL	760 FWL	32.8324313°N	103.8807937°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	17	17S	31E		2500 FSL	1370 FWL	32.8341276°N	103.8959952°W	EDDY

Dedicated Acres 120	Infill or Defining Well INFILL	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	16	17S	31E		2425 FSL	855 FWL	32.8339642°N	103.8804844°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	17	17S	31E		2500 FSL	100 FEL	32.8341635°N	103.8835934°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	17	17S	31E		2500 FSL	1420 FWL	32.8341281°N	103.8958325°W	EDDY

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3753' GL
---	--	---

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Chapman</i> 10/28/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature SARAH CHAPMAN	Signature and Seal of Professional Surveyor <i>Dale E. Bell</i>
Printed Name SCHAPMAN@SPURENERGY.COM	Certificate Number 14400
Email Address	Date of Survey 09/09/2025

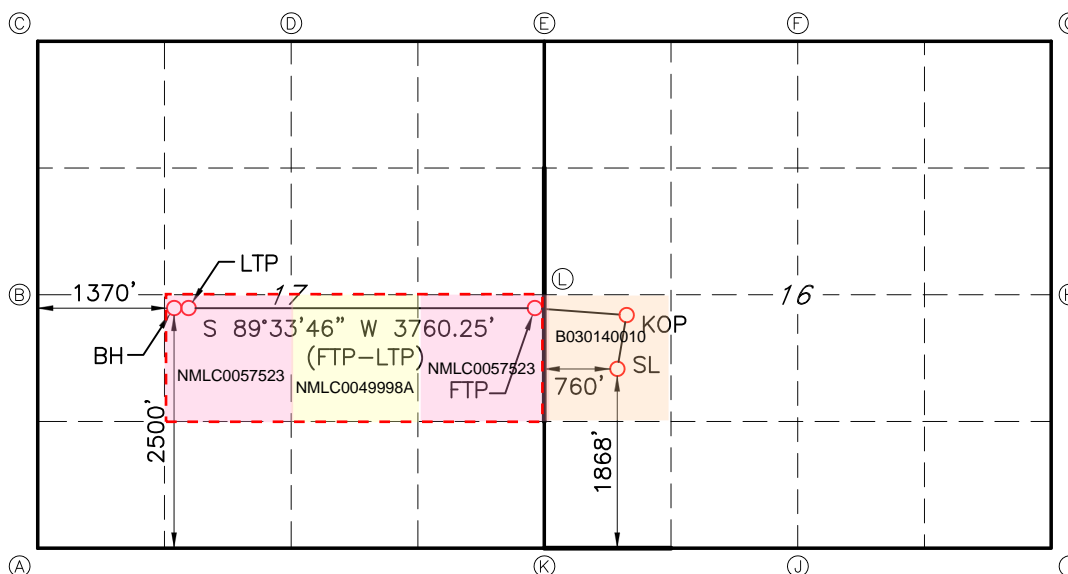
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

GARRISON 17 FEDERAL COM #70H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 1868' FSL & 760' FWL SEC.16
 N: 666869.1 - E: 680337.8

LAT: 32.8324313° N
 LONG: 103.8807937° W

KICK OFF POINT (KOP)
 2425' FSL & 855' FWL SEC.16
 N: 667427.2 - E: 680430.4

LAT: 32.8339642° N
 LONG: 103.8804844° W

FIRST TAKE POINT (FTP)
 2500' FSL & 100' FEL SEC.17
 N: 667495.6 - E: 679475.2

LAT: 32.8341635° N
 LONG: 103.8835934° W

LAST TAKE POINT (LTP)
 2500' FSL & 1420' FWL SEC.17
 N: 667466.9 - E: 675716.0

LAT: 32.8341281° N
 LONG: 103.8958325° W

BOTTOM HOLE (BH)
 2500' FSL & 1370' FWL SEC.17
 N: 667466.6 - E: 675666.0

LAT: 32.8341276° N
 LONG: 103.8959952° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
 N: 664956.8 - E: 674310.7

B: FOUND BRASS CAP "1916"
 N: 667598.7 - E: 674295.4

C: FOUND 1/2" REBAR
 N: 670239.2 - E: 674280.4

D: FOUND BRASS CAP "1916"
 N: 670258.0 - E: 676920.1

E: FOUND BRASS CAP "1916"
 N: 670276.7 - E: 679559.4

F: FOUND BRASS CAP "1916"
 N: 670274.2 - E: 682217.6

G: FOUND BRASS CAP "1916"
 N: 670310.3 - E: 684840.6

H: FOUND BRASS CAP "1916"
 N: 667672.2 - E: 684855.9

I: FOUND 1/2" REBAR
 N: 665033.2 - E: 684869.2

J: FOUND BRASS CAP "1916"
 N: 665014.0 - E: 682228.9

K: FOUND BRASS CAP "1916"
 N: 664997.0 - E: 679588.8

L: FOUND BRASS CAP "1916"
 N: 667637.2 - E: 679574.4



JOB #: LS25090723D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96831	Pool Name CEDAR LAKE; GLORIETA-YESO
Property Code	Property Name GARRISON 17 FEDERAL COM	Well Number 90H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3753'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	16	17S	31E		1828 FSL	760 FWL	32.8323215°N	103.8807922°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	17	17S	31E		1745 FSL	1420 FWL	32.8320529°N	103.8959914°W	EDDY

Dedicated Acres 120	Infill or Defining Well INFILL	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	16	17S	31E		1755 FSL	849 FWL	32.8321220°N	103.8805032°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	17	17S	31E		1745 FSL	100 FEL	32.8320889°N	103.8835904°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	17	17S	31E		1745 FSL	1420 FWL	32.8320534°N	103.8958286°W	EDDY

Unitized Area or Area of Uniform Interest <input checked="" type="checkbox"/> Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3753' GL
---	--	---

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Chapman</i> 10/28/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature SARAH CHAPMAN	Signature and Seal of Professional Surveyor <i>Dale E. Bell</i>
Printed Name SCHAPMAN@SPURENERGY.COM	Certificate Number 14400
Email Address	Date of Survey 09/09/2025

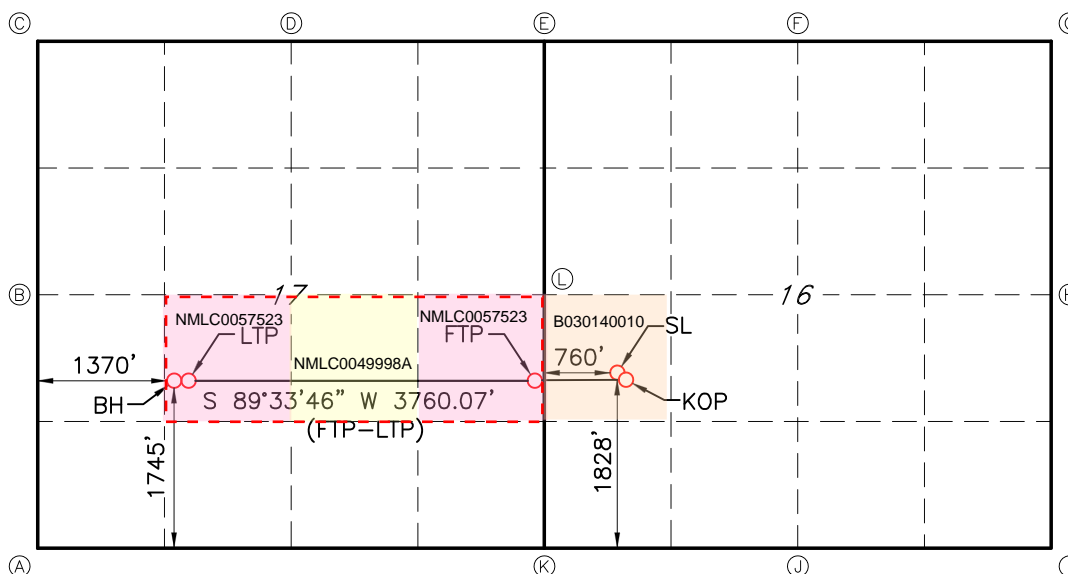
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

GARRISON 17 FEDERAL COM #90H



GEODETIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 1828' FSL & 760' FWL SEC.16
 N: 666829.1 - E: 680338.4

LAT: 32.8323215° N
 LONG: 103.8807922° W

KICK OFF POINT (KOP)
 1755' FSL & 849' FWL SEC.16
 N: 666756.9 - E: 680427.5

LAT: 32.8321220° N
 LONG: 103.8805032° W

FIRST TAKE POINT (FTP)
 1745' FSL & 100' FEL SEC.17
 N: 666740.8 - E: 679479.3

LAT: 32.8320889° N
 LONG: 103.8835904° W

LAST TAKE POINT (LTP)
 1745' FSL & 1420' FWL SEC.17
 N: 666712.1 - E: 675720.3

LAT: 32.8320534° N
 LONG: 103.8958286° W

BOTTOM HOLE (BH)
 1745' FSL & 1370' FWL SEC.17
 N: 666711.8 - E: 675670.3

LAT: 32.8320529° N
 LONG: 103.8959914° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
 N: 664956.8 - E: 674310.7

B: FOUND BRASS CAP "1916"
 N: 667598.7 - E: 674295.4

C: FOUND 1/2" REBAR
 N: 670239.2 - E: 674280.4

D: FOUND BRASS CAP "1916"
 N: 670258.0 - E: 676920.1

E: FOUND BRASS CAP "1916"
 N: 670276.7 - E: 679559.4

F: FOUND BRASS CAP "1916"
 N: 670274.2 - E: 682217.6

G: FOUND BRASS CAP "1916"
 N: 670310.3 - E: 684840.6

H: FOUND BRASS CAP "1916"
 N: 667672.2 - E: 684855.9

I: FOUND 1/2" REBAR
 N: 665033.2 - E: 684869.2

J: FOUND BRASS CAP "1916"
 N: 665014.0 - E: 682228.9

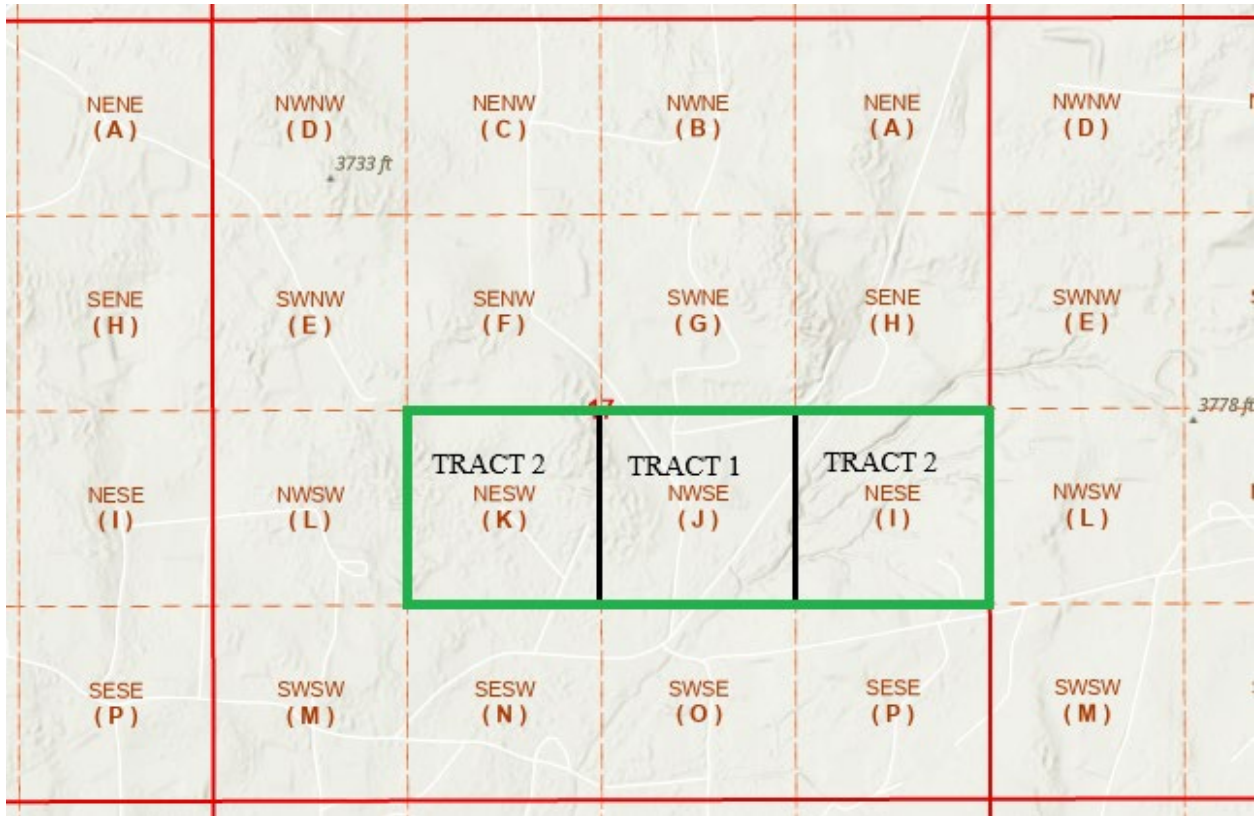
K: FOUND BRASS CAP "1916"
 N: 664997.0 - E: 679588.8

L: FOUND BRASS CAP "1916"
 N: 667637.2 - E: 679574.4



EXHIBIT A-3

GARRISON 17 FEDERAL COM SPACING UNIT
N2SE & NESW SECTION 17, T17S, R31E
120.00 ACRES



Tract 1: 40.00 ac., NWSE, Sec. 17, T17S, R31E, N.M.P.M.

Tract 2: 80.00 ac., NESW & NESE, Sec. 17, T17S, R31E, N.M.P.M.

 **GARRISON 17 FEDERAL COM SPACING UNIT**

TRACT 1 – FEDERAL ACREAGE (NMLC 0049998A)

TRACT 2 – FEDERAL ACREAGE (NMLC 0057523)

Spur Energy Partners LLC
Case No. 25727
Exhibit A-3

LAND OWNERSHIP OF GARRISON 17 FED COM SPACING UNIT

GARRISON 17 FED COM - TRACT OWNERSHIP SUMMARY				
TRACT NUMBER	LOCATION	S-T-R	ACRES	DSU WI
1	NWSE	17-17S-31E	40	33.33333%
2	NESE & NESW	17-17S-31E	80	66.66667%
			120.00	100.000%

GARRISON 17 FEDERAL COM - RECAPITULATION			
PARTY NAME	INTEREST TYPE	DSU ACRES	DSU WI
SEP PERMIAN HOLDING CORP	WI	40.0000	0.333333
EMC OIL & GAS LTD	WI	40.0000	0.333333
GLJ 2010 TRUST	WI	13.3333	0.111111
JLM 2010 TRUST	WI	13.3333	0.111111
EML 2010 TRUST	WI	13.3333	0.111111
TTPYP LTD	ORRI	0.0000	0.000000
LAURIE MCFARLIN ROLLINGS	ORRI	0.0000	0.000000
VERNON L. FOSTER 2001 DECLARATION OF TRUST	ORRI	0.0000	0.000000
THOMAS FOSTER TRUST U/A/D 12/1/2011	ORRI	0.0000	0.000000
ANNE HARRIS	ORRI	0.0000	0.000000
STEVEN WETTENGEL	ORRI	0.0000	0.000000
PHILLIP WETTENGEL	ORRI	0.0000	0.000000
HEADINGTON ROYALTY, INC.	ORRI	0.0000	0.000000
WHITE ROCK ROYALTY PARTNERS NO. 1	ORRI	0.0000	0.000000
THE H&S DRILLING COMPANY	ORRI	0.0000	0.000000
LEAN DOG LP NO. 1	ORRI	0.0000	0.000000
		120.00	1.000000

SPACING UNIT OWNERSHIP BY TRACT

TRACT 1	INTEREST TYPE	WI	GROSS AC	WI ACRES	DSU WI
SEP PERMIAN HOLDING CORP	WI	1.00000	40.0000	40.0000	0.333333
TTPYP LTD	ORRI	0.00000	0.0000	0.0000	0.000000
LAURIE MCFARLIN ROLLINGS	ORRI	0.00000	0.0000	0.0000	0.000000
VERNON L. FOSTER 2001 DECLARATION OF TRUST	ORRI	0.00000	0.0000	0.0000	0.000000
THOMAS FOSTER TRUST U/A/D 12/1/2011	ORRI	0.00000	0.0000	0.0000	0.000000
ANNE HARRIS	ORRI	0.00000	0.0000	0.0000	0.000000
STEVEN WETTENGEL	ORRI	0.00000	0.0000	0.0000	0.000000
PHILLIP WETTENGEL	ORRI	0.00000	0.0000	0.0000	0.000000
		1.00000	80.0000	80.0000	0.333333

TRACT 2	INTEREST TYPE	WI	GROSS AC	WI ACRES	DSU WI
EMC OIL & GAS LTD	WI	0.500000	80.0000	40.0000	0.333333
GLJ 2010 TRUST	WI	0.166667	80.0000	13.3333	0.111111
JLM 2010 TRUST	WI	0.166667	80.0000	13.3333	0.111111
EML 2010 TRUST	WI	0.166667	80.0000	13.3333	0.111111
TTPYP LTD	ORRI	0.000000	0.0000	0.0000	0.000000
LAURIE MCFARLIN ROLLINGS	ORRI	0.000000	0.0000	0.0000	0.000000
VERNON L. FOSTER 2001 DECLARATION OF TRUST	ORRI	0.000000	0.0000	0.0000	0.000000
THOMAS FOSTER TRUST U/A/D 12/1/2011	ORRI	0.000000	0.0000	0.0000	0.000000
ANNE HARRIS	ORRI	0.000000	0.0000	0.0000	0.000000
STEVEN WETTENGEL	ORRI	0.000000	0.0000	0.0000	0.000000
PHILLIP WETTENGEL	ORRI	0.000000	0.0000	0.0000	0.000000
HEADINGTON ROYALTY, INC.	ORRI	0.000000	0.0000	0.0000	0.000000
WHITE ROCK ROYALTY PARTNERS NO. 1	ORRI	0.000000	0.0000	0.0000	0.000000
THE H&S DRILLING COMPANY	ORRI	0.000000	0.0000	0.0000	0.000000
LEAN DOG LP NO. 1	ORRI	0.000000	0.0000	0.0000	0.000000
		0.500000	80.0000	40.0000	0.333333

Parties seeking to be pooled by Case # 25727 are highlighted in YELLOW

Case No. 25727 - Spur Energy Partners LLC: Garrison 17 Federal Com #20H, #70H, and #90H Wells		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
EMC OIL & GAS LTD	uncommitted	N/A
GLJ 2010 TRUST	uncommitted	N/A
JLM 2010 TRUST	uncommitted	N/A
EML 2010 TRUST	uncommitted	N/A
TTPYP LTD	uncommitted	N/A
LAURIE MCFARLIN ROLLINGS	uncommitted	N/A
VERNON L. FOSTER 2001 DECLARATION OF TRUST	uncommitted	N/A
THOMAS FOSTER TRUST U/A/D 12/1/2011	uncommitted	N/A
ANNE HARRIS	uncommitted	N/A
STEVEN WETTENGEL	uncommitted	N/A
PHILLIP WETTENGEL	uncommitted	N/A
HEADINGTON ROYALTY, INC.	uncommitted	N/A
WHITE ROCK ROYALTY PARTNERS NO. 1	uncommitted	N/A
THE H&S DRILLING COMPANY	uncommitted	N/A
LEAN DOG LP NO. 1	uncommitted	N/A



August 18, 2025

EML 2010 Trust
3262 Westheimer Road, #522
Houston, Texas 77098

RE: Well Proposal
Garrison 17 Fed Com 20H, 70H, and 90H
N2SE & NESW Section 17, T17S-R31E
Eddy County, New Mexico

Dear Working Interest Owner:

Spur Energy Partners LLC (“SPUR”), an affiliate of SEP Permian LLC (“SEP”), hereby proposes to drill and complete the **Garrison 17 Fed Com 20H, 70H, and 90H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking and survey).

Garrison 17 Fed 20H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,830’ FSL & 900’ FWL, Section 16, T17S-R31E
- Proposed Bottom Hole Location – 2,115’ FSL & 1,370’ FWL, Section 17, T17S-R31E
- TVD: 4,985’

Garrison 17 Fed 70H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,850’ FSL & 900’ FWL, Section 16, T17S-R31E
- Proposed Bottom Hole Location – 2,500’ FSL & 1,370’ FWL, Section 17, T17S-R31E
- TVD: 5,575’

Garrison 17 Fed 90H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,810’ FSL & 900’ FWL, Section 16, T17S-R31E
- Proposed Bottom Hole Location – 1,745’ FSL & 1,370’ FWL, Section 17, T17S-R31E
- TVD: 5,925’

SPUR proposes to form a Drilling Spacing Unit (“DSU”) covering the N2SE and NESW of Section 17, T17S-R31E, Eddy County, New Mexico, containing 120 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands may be governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated October 31, 2025, (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of October 31, 2025
- Contract Area consisting of the N2SE and NESW of Section 17, T17S-R31E, Eddy County, New Mexico
- Limited in depth from the top of the Yeso formation to the base of the Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000 / \$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of “Non-Consent”).

Option 3 – Term Assignment Option: Assign your leasehold working interest in the N2SE and NESW of Section 17, T17S-R31E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, for a bonus consideration of \$750 per net mineral acre, with you delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

Option 4 – Assignment Option: Assign your leasehold working interest in the N2SE and NESW of Section 17, T17S-R31E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, your election should be returned to SPUR along with an executed copy of each enclosed AFE and an executed copy of the NJOA (including Exhibit “H”). In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and SPUR shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the Yeso formation, the above-stated prices per net mineral acre for Options 3 and 4 shall be re-determined by SPUR.)

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or mLauck@spurenergy.com or the undersigned via email at doldis@spurenergy.com. Thank you very much for your assistance and cooperation.

Sincerely,



Drew Oldis
Landman

Enclosures
AFEs
NJOA dated October 31, 2025



Garrison 17 Fed Com 20H Well Election

Owner: EML 2010 Trust

Working Interest: 11.1111%

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Garrison 17 Fed Com 20H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Garrison 17 Fed Com 20H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: EML 2010 Trust

By: _____

Name: _____

Title: _____



Garrison 17 Fed Com 70H Well Election

Owner: EML 2010 Trust

Working Interest: 11.1111%

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Garrison 17 Fed Com 70H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Garrison 17 Fed Com 70H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: EML 2010 Trust

By: _____

Name: _____

Title: _____



Garrison 17 Fed Com 90H Well Election

Owner: EML 2010 Trust

Working Interest: 11.1111%

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Garrison 17 Fed Com 90H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Garrison 17 Fed Com 90H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: EML 2010 Trust

By: _____

Name: _____

Title: _____



Option 3 - Term Assignment Option

_____ The undersigned hereby elects to assign their leasehold working interest in the N2SE and NESW of Section 17, T17S-R31E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited to 3,900' below the surface to the base of the Blinebry formation).

Option 4 - Assignment Option

_____ The undersigned hereby elects to assign their leasehold working interest in the N2SE and NESW of Section 17, T17S-R31E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold net revenue interest (all rights owned).

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: EML 2010 Trust

By: _____

Name: _____

Title: _____



Authority for Expenditure
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>Garrison 20H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project : _____	
Description _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 63,000	\$ -	\$ -	\$ -	\$ 63,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 22,250	\$ -	\$ -	\$ -	\$ 22,250	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 180,500	\$ -	\$ -	\$ -	\$ 180,500	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 150,500	\$ -	\$ -	\$ -	\$ 150,500	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 71,500	\$ -	\$ -	\$ -	\$ 71,500	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 47,500	\$ -	\$ -	\$ -	\$ 47,500	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,069,500	\$ -	\$ -	\$ -	\$ 1,069,500	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ 56,500	\$ -	\$ -	\$ -	\$ 56,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 295,750	\$ -	\$ -	\$ -	\$ 295,750	\$ -
2051-5400	CONDUCTOR PIPE	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 440,250	\$ -	\$ -	\$ -	\$ 440,250	\$ -
DRILLING TOTAL		\$ 1,509,750	\$ -	\$ -	\$ -	\$ 1,509,750	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 51,000	\$ -	\$ -	\$ -	\$ 51,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 44,000	\$ -	\$ -	\$ -	\$ 44,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 123,000	\$ -	\$ -	\$ -	\$ 123,000	\$ -
2055-2300	FRAC PLUGS	\$ 29,000	\$ -	\$ -	\$ -	\$ 29,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 607,500	\$ -	\$ -	\$ -	\$ 607,500	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 158,000	\$ -	\$ -	\$ -	\$ 158,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 79,500	\$ -	\$ -	\$ -	\$ 79,500	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,160,000	\$ -	\$ -	\$ -	\$ 2,160,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ 165,000	\$ -	\$ -	\$ -	\$ 165,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
COMPLETION TOTAL		\$ 2,503,500	\$ -	\$ -	\$ -	\$ 2,503,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

Garrison 20H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,509,750	\$ -	\$ -	\$ -	\$ -	\$ 1,509,750	\$ -
COMPLETION TOTAL	\$ 2,503,500	\$ -	\$ -	\$ -	\$ -	\$ 2,503,500	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,513,250	\$ -	\$ -	\$ -	\$ -	\$ 4,513,250	\$ -

Partner Approval

Signed _____ Company _____

Name _____ Date _____

Title _____



Authority for Expenditure
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>Garrison 70H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project : _____	
Description _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 63,000	\$ -	\$ -	\$ -	\$ 63,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 180,500	\$ -	\$ -	\$ -	\$ 180,500	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 150,500	\$ -	\$ -	\$ -	\$ 150,500	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 71,500	\$ -	\$ -	\$ -	\$ 71,500	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 16,000	\$ -	\$ -	\$ -	\$ 16,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,081,250	\$ -	\$ -	\$ -	\$ 1,081,250	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ 56,500	\$ -	\$ -	\$ -	\$ 56,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 327,250	\$ -	\$ -	\$ -	\$ 327,250	\$ -
2051-5400	CONDUCTOR PIPE	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 471,750	\$ -	\$ -	\$ -	\$ 471,750	\$ -
DRILLING TOTAL		\$ 1,553,000	\$ -	\$ -	\$ -	\$ 1,553,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 51,000	\$ -	\$ -	\$ -	\$ 51,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 44,000	\$ -	\$ -	\$ -	\$ 44,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 123,000	\$ -	\$ -	\$ -	\$ 123,000	\$ -
2055-2300	FRAC PLUGS	\$ 29,000	\$ -	\$ -	\$ -	\$ 29,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 607,500	\$ -	\$ -	\$ -	\$ 607,500	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 158,000	\$ -	\$ -	\$ -	\$ 158,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 79,500	\$ -	\$ -	\$ -	\$ 79,500	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,160,000	\$ -	\$ -	\$ -	\$ 2,160,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ 165,000	\$ -	\$ -	\$ -	\$ 165,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
COMPLETION TOTAL		\$ 2,503,500	\$ -	\$ -	\$ -	\$ 2,503,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

Garrison 70H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,553,000	\$ -	\$ -	\$ -	\$ -	\$ 1,553,000	\$ -
COMPLETION TOTAL	\$ 2,503,500	\$ -	\$ -	\$ -	\$ -	\$ 2,503,500	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,556,500	\$ -	\$ -	\$ -	\$ -	\$ 4,556,500	\$ -

Partner Approval

Signed _____ Company _____

Name _____ Date _____

Title _____



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : Garrison 90H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 63,000	\$ -	\$ -	\$ -	\$ 63,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 180,500	\$ -	\$ -	\$ -	\$ 180,500	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 150,500	\$ -	\$ -	\$ -	\$ 150,500	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 71,500	\$ -	\$ -	\$ -	\$ 71,500	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 16,000	\$ -	\$ -	\$ -	\$ 16,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,081,250	\$ -	\$ -	\$ -	\$ 1,081,250	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ 56,500	\$ -	\$ -	\$ -	\$ 56,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 327,250	\$ -	\$ -	\$ -	\$ 327,250	\$ -
2051-5400	CONDUCTOR PIPE	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 471,750	\$ -	\$ -	\$ -	\$ 471,750	\$ -
DRILLING TOTAL		\$ 1,553,000	\$ -	\$ -	\$ -	\$ 1,553,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 51,000	\$ -	\$ -	\$ -	\$ 51,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 44,000	\$ -	\$ -	\$ -	\$ 44,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 625,000	\$ -	\$ -	\$ -	\$ 625,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 123,000	\$ -	\$ -	\$ -	\$ 123,000	\$ -
2055-2300	FRAC PLUGS	\$ 29,000	\$ -	\$ -	\$ -	\$ 29,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 607,500	\$ -	\$ -	\$ -	\$ 607,500	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 158,000	\$ -	\$ -	\$ -	\$ 158,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 79,500	\$ -	\$ -	\$ -	\$ 79,500	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,160,000	\$ -	\$ -	\$ -	\$ 2,160,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ 165,000	\$ -	\$ -	\$ -	\$ 165,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
COMPLETION TOTAL		\$ 2,503,500	\$ -	\$ -	\$ -	\$ 2,503,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

Garrison 90H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,553,000	\$ -	\$ -	\$ -	\$ -	\$ 1,553,000	\$ -
COMPLETION TOTAL	\$ 2,503,500	\$ -	\$ -	\$ -	\$ -	\$ 2,503,500	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,556,500	\$ -	\$ -	\$ -	\$ -	\$ 4,556,500	\$ -

Partner Approval

Signed _____ Company _____

Name _____ Date _____

Title _____

EXHIBIT A-5

**SPUR ENERGY PARTNERS LLC - GARRISON 17 FED COM
CASE NO. 25727 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY**

COURIER	TRACKING	DATE SENT	DATE RECEIVED	PARTY	DELIVERY ADDRESS	CONTACT HISTORY
USPS	9407111898765472121036	8/19/2025	RETURN TO SENDER	EMC OIL & GAS LTD	3343 LOCKE AVENUE, STE. 101 FORT WORTH, TX 76147	<p>8/19/2025: Initial well proposal sent to WI partners via USPS.</p>
FEDEX	884379116682	9/15/2025	RETURN TO SENDER			<p>9/14/2025: Notice received from USPS that mailing package was undeliverable.</p> <p>9/15/2025: Well proposal overnighted via FEDEX</p> <p>9/23/2025: Notice received from FEDEX package was undeliverable.</p> <p>9/30/2025: Phone conversation with Fred Closuit, owner of EMC Oil & Gas LTD, regarding the well proposal received by cousins. Informed Mr. Closuit of previous two mailing attempts, of Spur's plans to develop DSU, received updated address, and sent another copy of well proposal via email.</p> <p>10/27/2025: Via an email request from Mr. Closuit, a copy of Spur's proposed JOA for DSU was provided.</p> <p>12/8/2025: Email from Fred Closuit asking if Spur has any interest in a small carried working interest in exchange for all of EMC Oil & Gas LTD interest below San Andres/Grayburg formation.</p> <p>12/15/2025: Email to Fred Closuit informing him Spur management does not have any interest in a potential carried working interest due to the high his current leasehold burdens.</p> <p>12/15/2025: Email from Fred Closuit asking if Spur had any other ideas as EMC might participate if they could reduce their leasehold burdens to 75%.</p> <p>2/26/2026: Received an offer for a term assignment from parties regulatory counsel, Ernie Padilla. In exchange for a 3% ORRI after payout, Party would assign all interest to Spur.</p> <p>3/3/2026: Email from Nash Bell to attorneys agreeing to term assignment offer provided the conditions it be for 3 years and contain proportionate reduction language</p>

CORRESPONDENCE FROM THE TRUSTS

USPS	9407111898765472121586	8/19/2025	8/22/2025	GRETCHEN LONG JAMESON, TRUSTEE OF GLJ 2010 TRUST	3262 WESTHEIMER ROAD, #522 HOUSTON, TX 77098	<p>8/19/2025: Initial well proposal sent to WI partners via USPS.</p> <p>9/17/2025: Phone call with Lynn Rizzo, accountant for The Trusts, regarding Spur's well proposal and client's interest. Upon request of Ms. Lizzo, provided excerpt of title opinion and related documents to client's interest via email.</p> <p>9/22/2025: Email and voicemail from Johnny B. Johnson, attorney representing The Trust, that he had received documents provided to Ms. Rizzo and wanted to discuss client's interest further.</p> <p>9/23/2025: Phone call with Mr. Johnson regarding client's interest in proposed DSU. Discussed clients current Net Revenue Interest (NRI) due to high number of overriding royalties (ORRI). Informed Mr. Johnson that Spur title attorney opined ORRIs were valid and in effect. Lastly discussed the agreements creating ORRI interest and made Mr. Johnson aware that Spur was looking into getting a second opinion as to the status of the ORRI from different title attorney.</p> <p>10/23/2025: Phone call with Mr. Johnson informing me his clients received Spur's pooling application notice. Informed him as stated in initial proposal letter that if an agreement could not be reached within 30 days, Spur may apply to the NMOCD for compulsory pooling. Additionally informed Mr. Johnson that I had received the second opinion confirming the status of the ORRI on his clients leasehold. Due to his clients inability to deliver a 75% NRI, Mr Johnson stated Spur's proposal did not contain a "good faith offer" and his clients' intention to file a protest to compulsory pooling hearing.</p> <p>10/23/2025: Following morning phone call, emailed Mr. Johnson, and asked him to provide a counteroffer on behalf of client.</p> <p>10/27/2025: Email received from Mr. Johnson presenting a counteroffer to Spur's initial proposal on behalf of client. Counteroffer presented was for a 3 year term assignment at \$1,500/net mineral acre at current net revenue interest, with the caveat that in the event the burdens on leasehold less and net revenue interest goes above 75%, client will retain that different in ORRI.</p> <p>10/30/2025: Email sent to Mr. Johnson infomring him, that Spur management team has reviewed the counteroffer and made decision to decline. Additionally informed Mr. Johnson, that offer for client to particpate with interest in proposed JOA would remain in effect until date of pooling hearing. (11/13/2025)</p> <p>11/6/2025: Phone call with Kaitlyn Luck, attorney who filed entry of appearance on behalf of Padilla Law firm for the GLJ Trust. Ms. Luck informed us that Ernie Padilla was out of town and she was filing on his behalf. She stated she was not aware of any of the details in the case and we provided her a copy of Spur's proposed JOA.</p> <p>12/1/2025: Phone call from Mr. Johnson to Nash Bell, SVP of Land at Spur Energy Partners. Discussed the decision for Spur to not acquire the overburdened lease and provided opportunity to enter a JOA with a non-consent option instead of being a pooled party.</p> <p>12/3/2025: Phone call between Ernie Padilla, regulatory counself of trust, and Nash Bell discussing the entry of appearance filed by Trust. Discussed the decision for Spur not to acquire the overburdened lease and provided oppoturnity to avoid any further pooling proceedings with chance to enter JOA with non-consent option instead of being a pooled party.</p> <p>2/26/2026: Received an offer for a term assignment from parties regulatory counsel, Ernie Padilla. In exchange for a 3% ORRI after payout, Party would assign all interest to Spur.</p> <p>3/3/2026: Email from Nash Bell to attorneys agreeing to term assignment offer provided the conditions it be for 3 years and contain proportionate reduction language</p>
USPS	9407111898765472159237	8/19/2025	8/22/2025	E. MEREDITH LONG, TRUSTEE OF EML 2010 TRUST	3262 WESTHEIMER ROAD, #522 HOUSTON, TX 77098	
USPS	9407111898765472159633	8/19/2025	8/22/2025	JENNY LONG MURPHY, TRUSTEE OF JLM 2010 TRUST	3262 WESTHEIMER ROAD, #522 HOUSTON, TX 77098	

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25727

SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Garrison 17 Federal Com 20H, Garrison 17 Federal Com 70H, and Garrison 17 Federal Com 90H** proposed wells (“Wells”) are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta with a contour interval of 25 feet. The structure map demonstrates that the formation is gently

Spur Energy Partners LLC
Case No. 25727
Exhibit B

dipping to the east in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B', which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared, displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage and identifies the initial proposed wells (solid black lines) relative to the different intervals within the Yeso formation.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 3/4-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

10/27/2025
Date

Exhibit B-1: Garrison 17 Federal Com HSU Basemap (Case No. 25727)

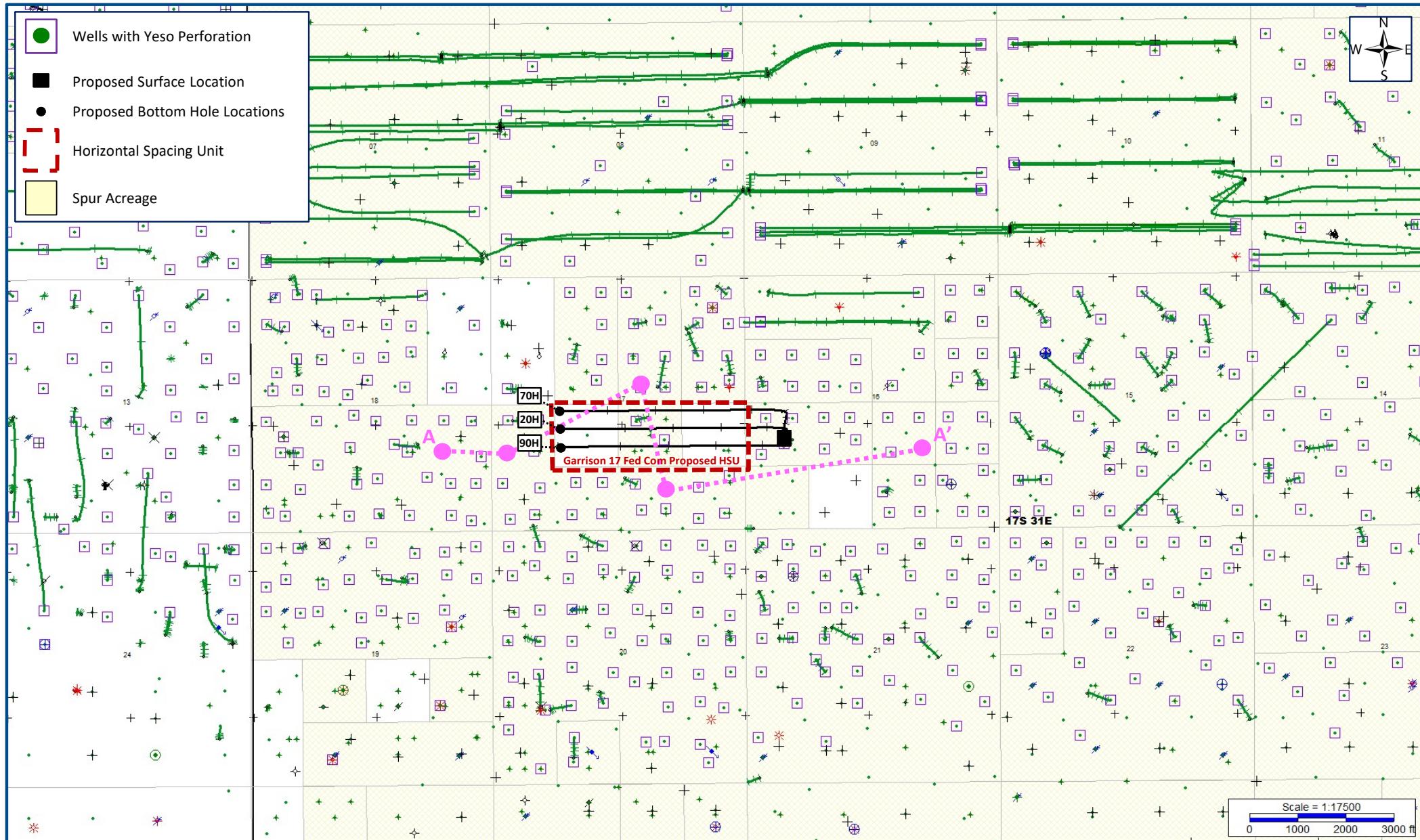




Exhibit B-2: Structure Map (SSTVD) - Top Glorieta (Case No. 25727)

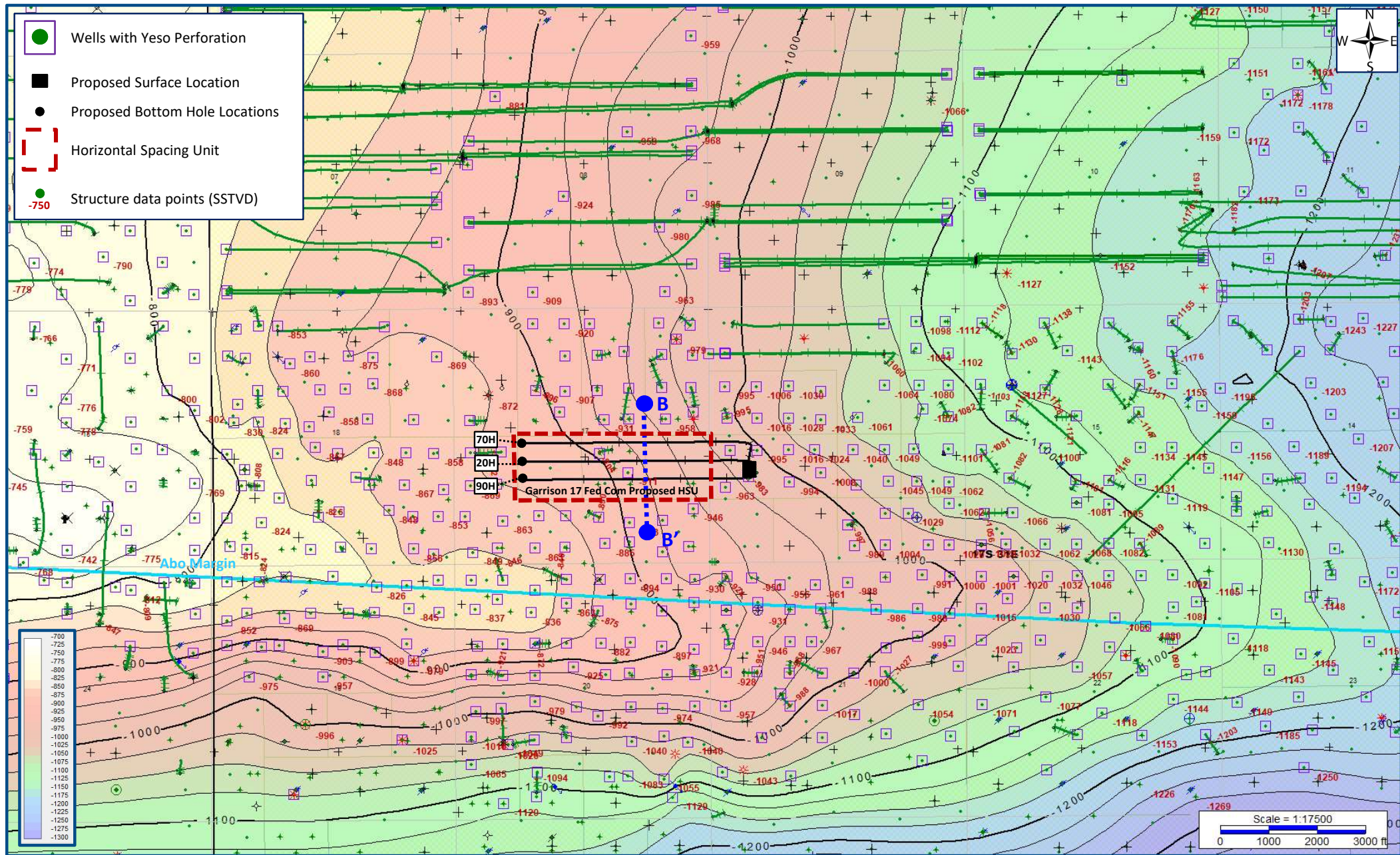


Exhibit B-3: Structural Cross Section A – A' (TVD)

(Case No. 25727)

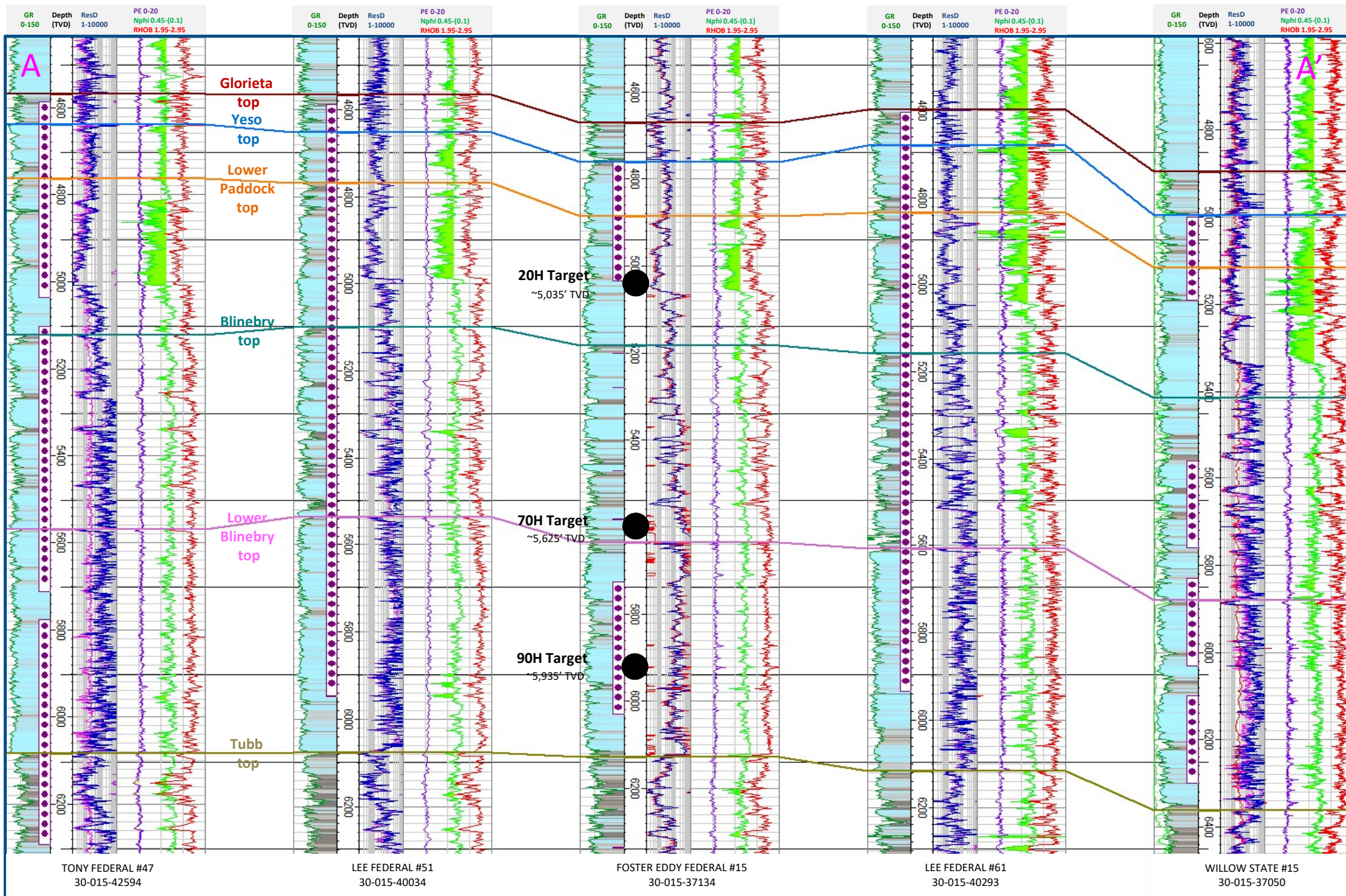
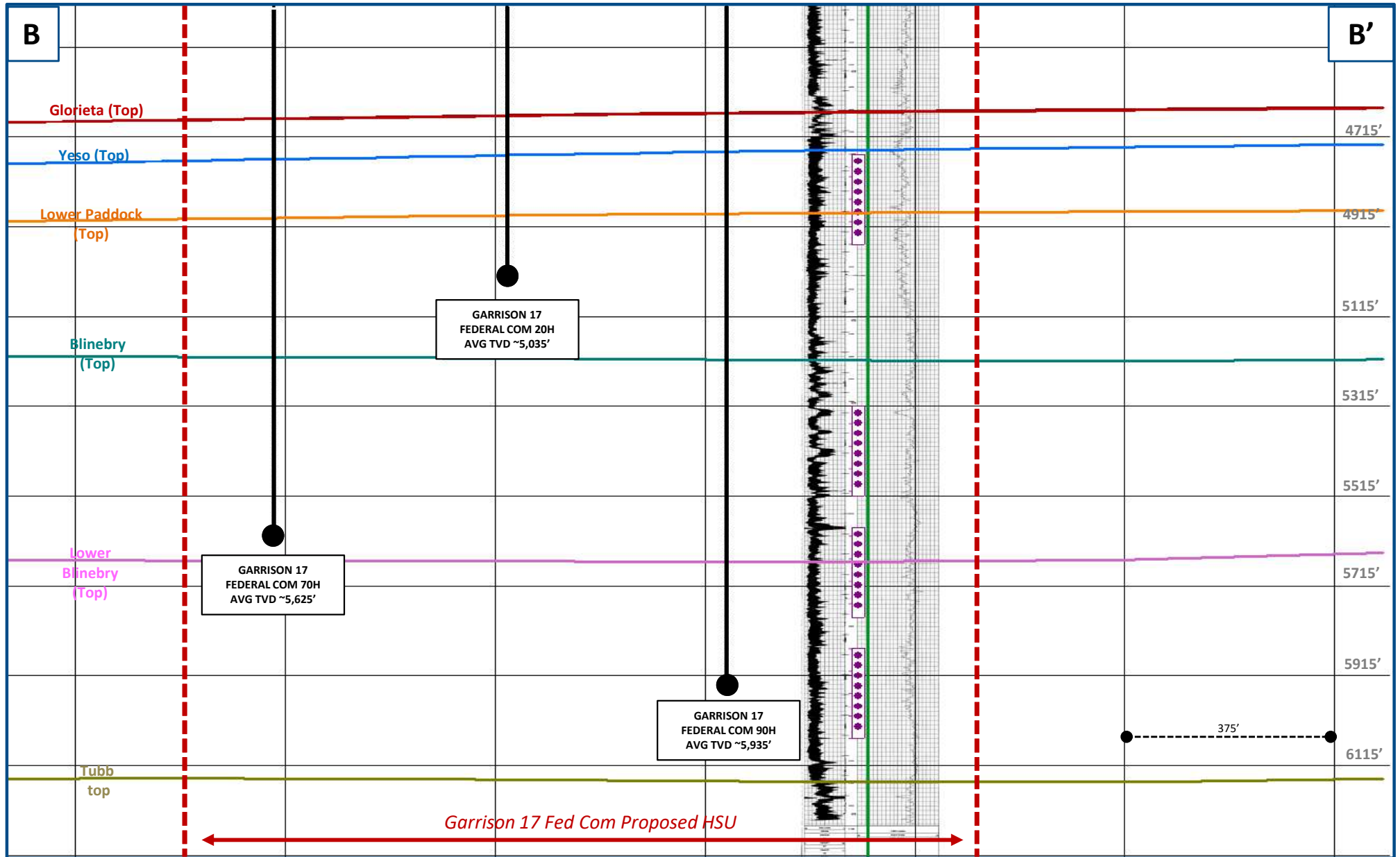


Exhibit B-4: Garrison 17 Federal Com Gun Barrel B – B' (TVD)

(Case No. 25727)

Spur Energy Partners LLC
Case No. 25727
Exhibit B-4



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25727

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On October 25, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

March 3, 2026
Date

**Spur Energy Partners LLC
Case No. 25727
Exhibit C**



October 16, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 25727 - Application of Spur Energy Partners LLC for Compulsory Pooling,
Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 13, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Drew Oldis, Senior Landman for Spur Energy Partners LLC, at doldis@spurenergy.com or 832-982-1081.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymc Clean.com

Spur Energy Partners LLC
Case No. 25727
Exhibit C-1

Postal Delivery Report

Spur Garrison - Case No. 25727

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Gretchen Long Jameson	10/16/2025	9414836208551289648430	10/21/2025	Delivered, Left with Individual
Jenny Long Murphy	10/16/2025	9414836208551289648454	10/22/2025	Delivered, Left with Individual
E. Meridith Long	10/16/2025	9414836208551289648447	10/21/2025	Delivered, Left with Individual
EMC Oil and Gas LTD	10/16/2025	9414836208551289648423	10/21/2025	Delivered, PO Box
Laurie McFarlin Rollings	10/16/2025	9414836208551289648478	11/25/2025	Delivered, Left with Individual SANTA FE, NM 87501
TTPYP LTD	10/16/2025	9414836208551289648461	10/22/2025	Delivered, Individual Picked Up at Postal Facility FAIRVIEW, NC 28730
Vernon L. Foster Trustee of the	10/16/2025	9414836208551289648492	10/22/2025	Delivered, PO Box
Patricia A Foster, Trustee of the	10/16/2025	9414836208551289648485	10/27/2025	Delivered, Left with Individual
Anne Harris	10/16/2025	9414836208551289648515	10/27/2025	Delivered, Left with Individual

Spur Energy Partners LLC
Case No. 25727
Exhibit C-2

Headington Royalty, INC	10/16/2025	9414836208551289648539	N/A	Your item was returned to the sender on November 7, 2025 at 11:19 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
Steven Wettengel	10/16/2025	9414836208551289648508	10/21/2025	Delivered, Left with Individual
Phillip Wettengel	10/16/2025	9414836208551289648522	10/25/2025	Delivered to Agent, Left with Individual
Lean Dog LP NO. 1	10/16/2025	9414836208551289648553	10/22/2025	Delivered, Individual Picked Up at Post Office
White Rock Royalty Partners No. 1	10/16/2025	9414836208551289648546	10/21/2025	Delivered, Front Desk/Reception/Mail Room
The H&S Drilling Company	10/16/2025	9414836208551289648560	10/23/2025	Delivered, Individual Picked Up at Post Office TULSA, OK 74136



October 21, 2025


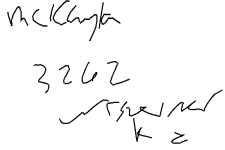
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6484 30.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: October 21, 2025, 1:10 pm
Location: HOUSTON, TX 77098
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Gretchen Long Jameson

Recipient Signature

Signature of Recipient: 
 Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Gretchen Long Jameson
 Trustee of GLJ 2010 Trust
 3262 Westheimer Rd
 #522
 Houston, TX 77098
 Reference #: Spur Garrison 25727
 Item ID: Spur Garrison 25727

Spur Energy Partners LLC
Case No. 25727
Exhibit C-3



October 22, 2025


Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6484 54.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: October 22, 2025, 1:13 pm
Location: HOUSTON, TX 77098
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Jenny Long Murphy

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	 <p>3262 WESTHEIMER RD, HOUSTON, TX 77098</p>
--	---

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

<p>Jenny Long Murphy Trustee of EML 2010 Trust 3262 Westheimer Rd #522 Houston, TX 77098 Reference #: Spur Garrison 25727 Item ID: Spur Garrison 25727</p>
--



October 21, 2025


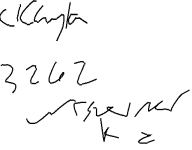
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6484 47.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: October 21, 2025, 1:10 pm
Location: HOUSTON, TX 77098
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: E Meridith Long

Recipient Signature

Signature of Recipient: 
 Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

E. Meridith Long
 Trustee of EML 2010 Trust
 3262 Westheimer Rd
 #522
 Houston, TX 77098
 Reference #: Spur Garrison 25727
 Item ID: Spur Garrison 25727



October 21, 2025

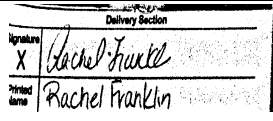

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6484 23.**

Item Details

Status: Delivered, PO Box
Status Date / Time: October 21, 2025, 9:38 am
Location: FORT WORTH, TX 76147
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: EMC Oil and Gas LTD

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EMC Oil and Gas LTD
 PO Box 470773
 Fort Worth, TX 76147
 Reference #: Spur Garrison 25727
 Item ID: Spur Garrison 25727



November 25, 2025

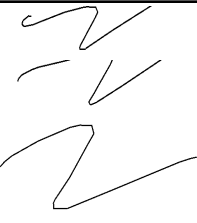
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6484 78.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	November 25, 2025, 1:55 pm
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Laurie McFarlin Rollings

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	
--	--

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

<p>Laurie McFarlin Rollings PO Box 831807 Richardson, TX 75803 Reference #: Spur Garrison 25727 Item ID: Spur Garrison 25727</p>
--



October 22, 2025

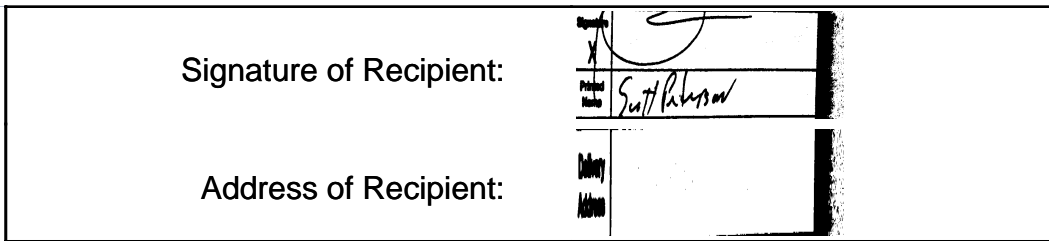
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6484 61.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: October 22, 2025, 10:16 am
Location: FAIRVIEW, NC 28730
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: TTPYP LTD

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TTPYP LTD
 PO Box 1558
 Fairway, NC 28730
 Reference #: Spur Garrison 25727
 Item ID: Spur Garrison 25727



October 22, 2025




Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6484 92.**

Item Details

Status: Delivered, PO Box
Status Date / Time: October 22, 2025, 7:42 am
Location: OKLAHOMA CITY, OK 73132
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Vernon L Foster Trustee of the

Recipient Signature

Signature of Recipient:	<table border="1"> <tr> <td>Signature</td> <td></td> </tr> <tr> <td>Printed Name</td> <td>R. Marshall</td> </tr> </table>	Signature		Printed Name	R. Marshall
Signature					
Printed Name	R. Marshall				
Address of Recipient:	<table border="1"> <tr> <td>Delivery Address</td> <td>PO Box 23265</td> </tr> </table>	Delivery Address	PO Box 23265		
Delivery Address	PO Box 23265				

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Vernon L. Foster Trustee of the
 Vernon L. Foster 2001 Declaration Trust
 PO Box 23265
 Oklahoma City, OK 73132
 Reference #: Spur Garrison 25727
 Item ID: Spur Garrison 25727



October 27, 2025

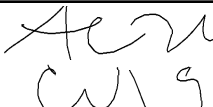

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6484 85.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: October 27, 2025, 2:03 pm
Location: CARMEL, IN 46033
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Patricia A Foster Trustee of the

Recipient Signature

Signature of Recipient:	 CW 19
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Patricia A Foster, Trustee of the Thomas Foster Trust 10806 Lakeshore Dr #E Carmel, IN 46033 Reference #: Spur Garrison 25727 Item ID: Spur Garrison 25727
--



October 27, 2025




Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6485 15.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: October 27, 2025, 11:45 am
Location: NORTH HAVEN, CT 06473
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Anne Harris

Recipient Signature

Signature of Recipient:	 
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Anne Harris 126 Ridgewood Ave North Haven, CT 06473 Reference #: Spur Garrison 25727 Item ID: Spur Garrison 25727



October 21, 2025


Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6485 08**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: October 21, 2025, 4:02 pm
Location: MEDWAY, MA 02053
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Steven Wettengel

Recipient Signature

Signature of Recipient:	 S. Wettengel 182 MAIN ST, MEDWAY, MA 02053
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Steven Wettengel 182 Main St Medway, MA 02053 Reference #: Spur Garrison 25727 Item ID: Spur Garrison 25727



October 25, 2025



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6485 22.**

Item Details

Status: Delivered to Agent, Left with Individual
Status Date / Time: October 25, 2025, 10:00 am
Location: WORCESTER, MA 01609
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Phillip Wettengel

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Phillip Wettengel 14 Dennison Rd Worcester, MA 01609 Reference #: Spur Garrison 25727 Item ID: Spur Garrison 25727
--



October 22, 2025

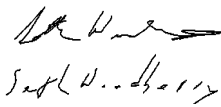
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6485 53.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: October 22, 2025, 2:20 pm
Location: DALLAS, TX 75225
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Lean Dog LP NO 1

Recipient Signature

Signature of Recipient:	 Spur Garrison
Address of Recipient:	PO BOX 25203 DALLAS, TX 75225-1203

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lean Dog LP NO. 1 PO Box 25203 Dallas, TX 75225 Reference #: Spur Garrison 25727 Item ID: Spur Garrison 25727



October 21, 2025

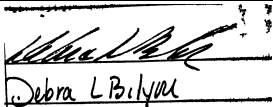
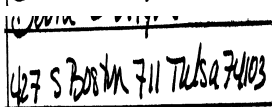
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6485 46.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: October 21, 2025, 8:19 am
Location: TULSA, OK 74103
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: White Rock Royalty Partenrs No 1

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

White Rock Royalty Partenrs No. 1
 Philtower Building Suite 717
 427 S Boston Ave
 Tulsa, OK 74103
 Reference #: Spur Garrison 25727
 Item ID: Spur Garrison 25727



October 23, 2025


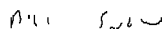
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 6485 60.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: October 23, 2025, 10:14 am
Location: TULSA, OK 74136
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: The H S Drilling Company

Recipient Signature

Signature of Recipient:	  PO BOX 701620 TULSA, OK 74170-1620
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

The H&S Drilling Company PO Box 701620 Tulsa, OK 74170 Reference #: Spur Garrison 25727 Item ID: Spur Garrison 25727
--

Affidavit of Publication

Copy of Publication:

No. 68640

State of New Mexico Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication	October 25, 2025
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

25th day of October 2025

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; EMC Oil and Gas LTD; Gretchen Long Jameson, Trustee of the GLJ 2010 Trust; E. Meredith Long, Trustee of EML 2010 Trust; Jenny Long Murphy, Trustee of the JLM 2010 Trust; TTPYP LTD; Laurie McFarlin Rollings; Vernon L. Foster, Trustee of the Vernon L. Foster 2001 Declaration Trust; Patricia A. Foster, Trustee of the Thomas Foster Trust U/A/D 12/1/2011; Anne Harris; Steven Wettengel; Phillip Wettengel; Headington Royalty, Inc; White Rock Royalty Partners No. 1; The H&S Drilling Company; Lean Dog LP No. 1; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners, LLC (Applicant) for Case No. 25727. The hearing will be conducted on November 13, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25727, Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 120-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 and the NE/4 SW/4 of Section 17, Township 17 South, Range 31 East, Eddy County, New Mexico (Unit). Applicant seeks to dedicate the Unit to the **Garrison 17 Fed 20H, Garrison 17 Fed 70H, and Garrison 17 Fed 90H** wells (Wells), to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 16 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 17. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6.87 miles west and 1.67 miles south of Maljamar, New Mexico.
68640-Published in Carlsbad Current Argus Oct. 25, 2025

Spur Energy Partners LLC
Case No. 25727
Exhibit C-4