

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY, INC. FOR
APPROVAL OF STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25944

NOTICE OF AMENDED EXHIBIT PACKET

XTO Energy, Inc. ("XTO"), provides notice that it is amending the evidentiary record in this case with respect to the following materials:

- Providing an amended Exhibit A: Compulsory Pooling Checklist to remove Proximity Defining Well.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Miguel A. Suazo
James P. Parrot
Jacob L. Everhart
Ryan McKee
Beatty & Wozniak, P.C.
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Santa Fe, NM 87505
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**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 5, 2026**

Case No. 25944

Rose 19 Fed Com #203H

Rose 19 Fed Com #217H

Eddy County, New Mexico



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

**APPLICATION OF XTO ENERGY, INC., FOR
APPROVAL OF A STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25944

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 - XTO Exhibit C-2: C-102(s)
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 - XTO Exhibit D-3: Stratigraphical Cross-Section Map
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 - XTO Exhibit E-4: Affidavit of Publication for February 14, 2026

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25944	APPLICANT'S RESPONSE
Date	February 26, 2026
Applicant	XTO Energy, Inc.
Designated Operator & OGRID (affiliation if applicable)	5380
Applicant's Counsel:	Miguel Suazo, Beatty & Wozniak P.C.
Case Title:	Application of XTO Energy, Inc. for Approval of Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Rose 19 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	The top of Bone Spring formation to the base of the Bone Spring formation.
Pool Name and Pool Code:	WC-015 G-03 S262925D; Bone Spring [98211]
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	768.41 acres, more or less
Building Blocks:	Quarter-Quarter Sections
Orientation:	North - South
Description: TRS/County	E/2 of Sections 19, 30, and 31, T-26-S, R-30-E, Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit(s) C-3 & C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Attached C-102s

Well #1	<p>Rose 19 Fed Com 203H Well (API No. Pending)</p> <p>SHL: 419 FNL 1072 FEL, NE/4 NE/4 (Unit A) of Sec. 19, T26S, R30E N.M.P.M. FTP: 100 FNL 2066 FEL Sec. 19, T26S, R30E LTP: 100 FSL 2078 FEL Sec. 31, T26S, R30E BHL: 50 FSL, 2078 FEL, (Lot 4) of Sec. 31, T26S, R30E, N.M.P.M.</p> <p>Completion Target: WC-015 G-03 S262925D; BONE SPRING [98211] Well Orientation: North-South Completion Location: Standard</p>
Well #2	<p>Rose 19 Fed Com 217H Well (API No. Pending)</p> <p>SHL: 421 FNL 822 FEL, NE/4 NE/4 (Unit A) of Sec. 19, T26S, R30E N.M.P.M. FTP: 100 FNL 876 FEL Sec. 19, T26S, R30E LTP: 100 FSL 888 FEL Sec. 31, T26S, R30E BHL: 50 FSL, 888 FEL, (Lot 5) of Sec. 31, T26S, R30E, N.M.P.M.</p> <p>Completion Target: WC-015 G-03 S262925D; BONE SPRING [98211] Well Orientation: North-South Completion Location: Standard</p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	Exhibits C & Exhibit C-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2 & Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3 and C-4
Tract List (including lease numbers and owners)	Exhibits C-3 and C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Interested Parties (including ownership type)	Case No. 25944 XTO Energy, Inc. - Exhibit A
	Exhibits C-3 & C-4

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-3 & C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D-2
Target Formation	Exhibit D-1 through D-5
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-3 & C-4
General Location Map (including basin)	Exhibits C-1 and D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Miguel Suazo
Signed Name (Attorney or Party Representative):	
Date:	2/26/2026

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY INC.,
FOR APPROVAL OF STANDARD
HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO

CASE NO. _____

APPLICATION

XTO Energy Inc., OGRID No. 005380 (“XTO” or “Applicant”), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 768.41-acre, more or less, standard horizontal spacing unit (“HSU”) composed of the E/2 of Sections 19, 30, and 31, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”), and (2) pooling all uncommitted mineral interests in the WC-015 G-03 S262925D; Bone Spring Pool [98211], designated as an oil pool, underlying said HSU.

In support of its Application, XTO states the following:

1. XTO and/or its affiliates are working interest owners in the Application Lands and have the right to drill the well(s) thereon as the designated Operator of the Application Lands.
2. XTO seeks to dedicate all of the Application Lands to form a 768.41-acre, more or less, HSU.
3. XTO seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Rose 19 Federal Com 203H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the WC-015 G-03 S262925D; Bone Spring Pool in Lot 4 of Section 31, Township 26 South, Range 30 East;

B. **Rose 19 Federal Com 217H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the WC-015 G-03 S262925D; Bone Spring Pool in Lot 5 of Section 31, Township 26 South, Range 30 East;

4. The wells are orthodox in their locations as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.C.(1)(a-b).

5. XTO has made good faith efforts to obtain voluntary agreement from all interest owners in the WC-015 G-03 S262925D; Bone Spring Pool underlying the proposed spacing unit, but has been unable to secure agreement from all parties to participate in the drilling of the wells or otherwise commit their interests.

6. The pooling of all interests in the WC-015 G-03 S262925D; Bone Spring Pool within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. To provide for its just and fair share of oil and gas underlying the Application Lands, XTO requests that all uncommitted interests in this HSU be pooled and that XTO be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, XTO requests this Application be set for hearing on March 5, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the horizontal well spacing unit and pooling all uncommitted interests in Wildcat WC-015 G-03 S262925D; Bone Spring Pool underlying the HSU within the Application Lands;

- B. Approving the **Rose 19 Federal Com 203H** and **Rose 19 Federal Com 203H** as the initial wells for the HSU;
- C. Designating XTO as operator of the HSU and the horizontal wells to be drilled thereon;
- D. Authorizing XTO to recover its costs of drilling, completing, and equipping the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by XTO in drilling, equipping, and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

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Jacob L. Everhart
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rmckee@bwenergylaw.com
Attorneys for XTO Energy Inc.,

Application of XTO Energy Inc., for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 768.41-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 of Sections 19, 30, and 31, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”), and (2) pooling all uncommitted mineral interests in the WC-015 G-03 S262925D; Bone Spring Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: **Rose 19 Federal Com 203H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the WC-015 G-03 S262925D; Bone Spring Pool in Lot 4 of Section 31, Township 26 South, Range 30 East; and the **Rose 19 Federal Com 217H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the WC-015 G-03 S262925D; Bone Spring Pool in Lot 5 of Section 31, Township 26 South, Range 30 East; N.M.P.M., Eddy County, New Mexico. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks for the WC-015 G-03 S262925D; Bone Spring Pool. The well and lands are located approximately 16.07 miles southeast of Malaga, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY, INC., FOR
APPROVAL OF A STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25944

SELF-AFFIRMED STATEMENT OF CHAD SMITH

Chad Smith, being first duly sworn upon oath, deposes and states as follows:

1. My name is Chad Smith, and I am employed by XTO Energy, Inc. ("XTO") as Commercial and Land Advisor.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.

3. I am familiar with the application filed by XTO in the above-referenced case and the status of the subject lands.

4. I am submitting this statement in support of XTO's application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.

5. XTO seeks an order (1) approving a standard 768.41-acre, more or less, horizontal spacing unit ("HSU") underlying the lands incorporated herein by reference via the initial application filed under Case No. 25944, and (2) pooling all uncommitted mineral interests in the WC-015 G-03 S262925D; Bone Spring Pool (98211), designated as an oil pool, underlying said

HSU, and (3) dedicating the HSU to the subject wells incorporated herein by reference via the initial application filed under Case No. 25944.

6. **XTO Exhibit C-1** is a general location map showing the proposed HSU. The acreage subject to the applications are federal lands.

7. **XTO Exhibit C-2** contains the Form C-102s reflecting the proposed WC-015 G-03 S262925D; Bone Spring Pool Wells to be drilled and completed in the HSU. The location of each well is orthodox and meets the Division's offset requirements.

8. A review of the WC-015 G-03 S262925D; Bone Spring Pool underlying the subject lands indicated that there are no overlapping spacing units in this pool.

9. **XTO Exhibit C-3** contains a plat identifying ownership by tract in the HSU and applicable federal lease numbers.

10. **XTO Exhibit C-4** sets forth the ownership of the parties being pooled in the WC-015 G-03 S262925D; Bone Spring Pool and the nature of their interests. This exhibit identifies the tract number and working interest percentages for each owner.

11. **XTO Exhibit C-4** also includes detail regarding the notice provided to uncommitted owners, as required by the OCD's November 1, 2025, Public Note: Clarification of Evidentiary Requirements for Compulsory Pooling Applications. The exhibit provides the owner name, ownership status, commitment type, and notice details provided.

12. **XTO Exhibit C-5** contains a sample well proposal letter sent in December of 2025 to each working interest owner, which included AFEs for each proposed well. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable with the costs of other wells of similar depths and lateral lengths drilled in this area of New Mexico.

13. XTO requests overhead and administrative rates of \$7,500/month for drilling each well and \$750/month for producing each well. These rates are fair and comparable to the rates charged by other operators for similar wells in this area of New Mexico. XTO respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.

14. XTO requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

15. **XTO Exhibit C-6** sets forth a chronology of contact with each of the owners XTO seeks to pool. XTO has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed wells.

In compiling the working interest parties' addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed, and there are no unleased mineral interest owners. XTO caused notice to be published in the Carlsbad-Current Argus, a newspaper of general circulation in Eddy County, New Mexico. I provided the law firm Beatty & Wozniak, P.C., with the names and addresses for these working interest owners and instructed that each owner be provided notice of the hearing in these matters.

16. XTO requests that it be designated operator of the HSU and wells.

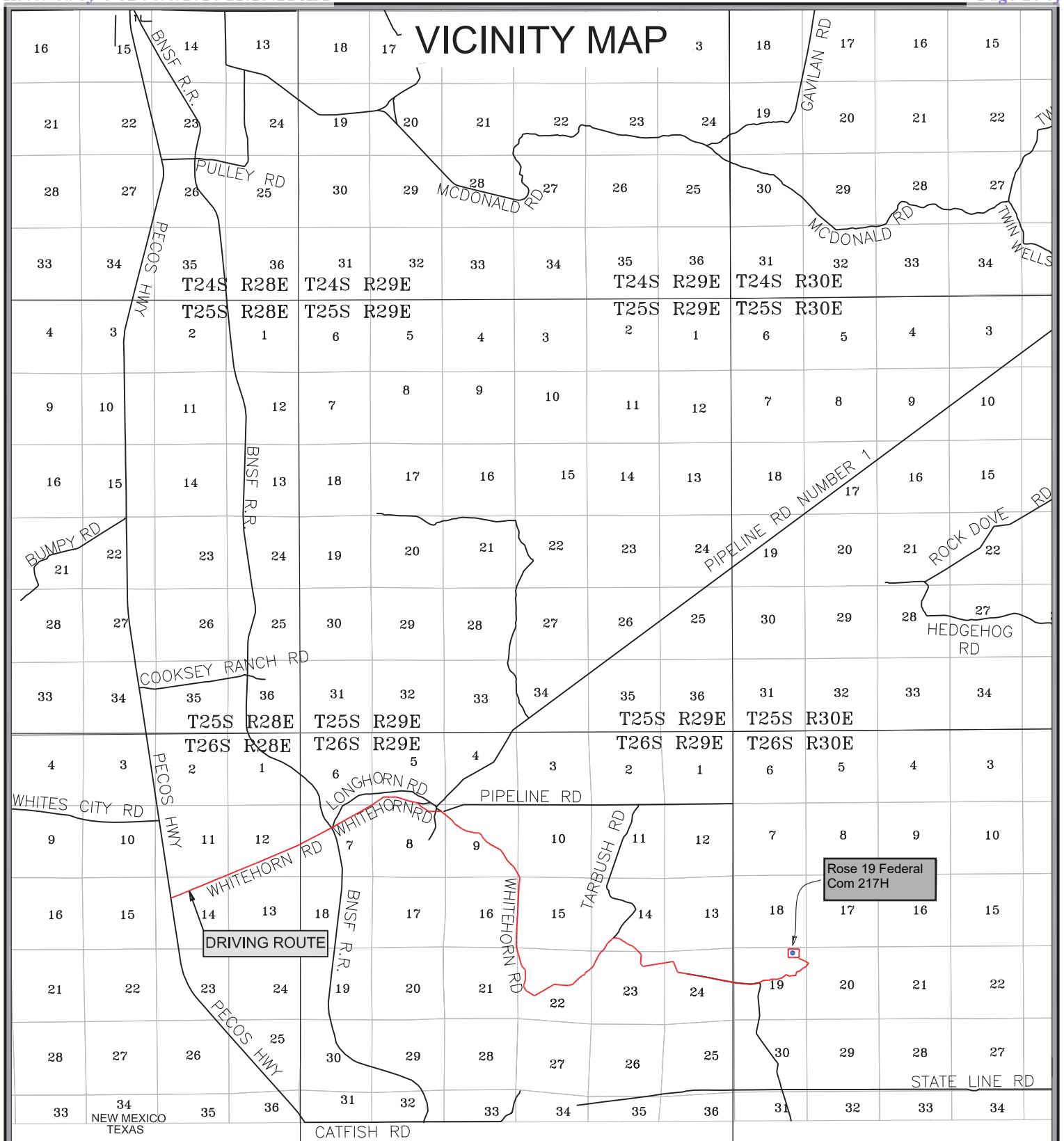
17. **Exhibit C-1** through **Exhibit C-6** were either prepared by me or compiled from XTO's company business records under my direction and supervision.

18. The granting of this application for compulsory pooling and approval of a standard spacing unit is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

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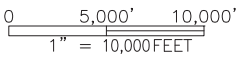
VICINITY MAP



Rose 19 Federal Com 217H

DRIVING ROUTE

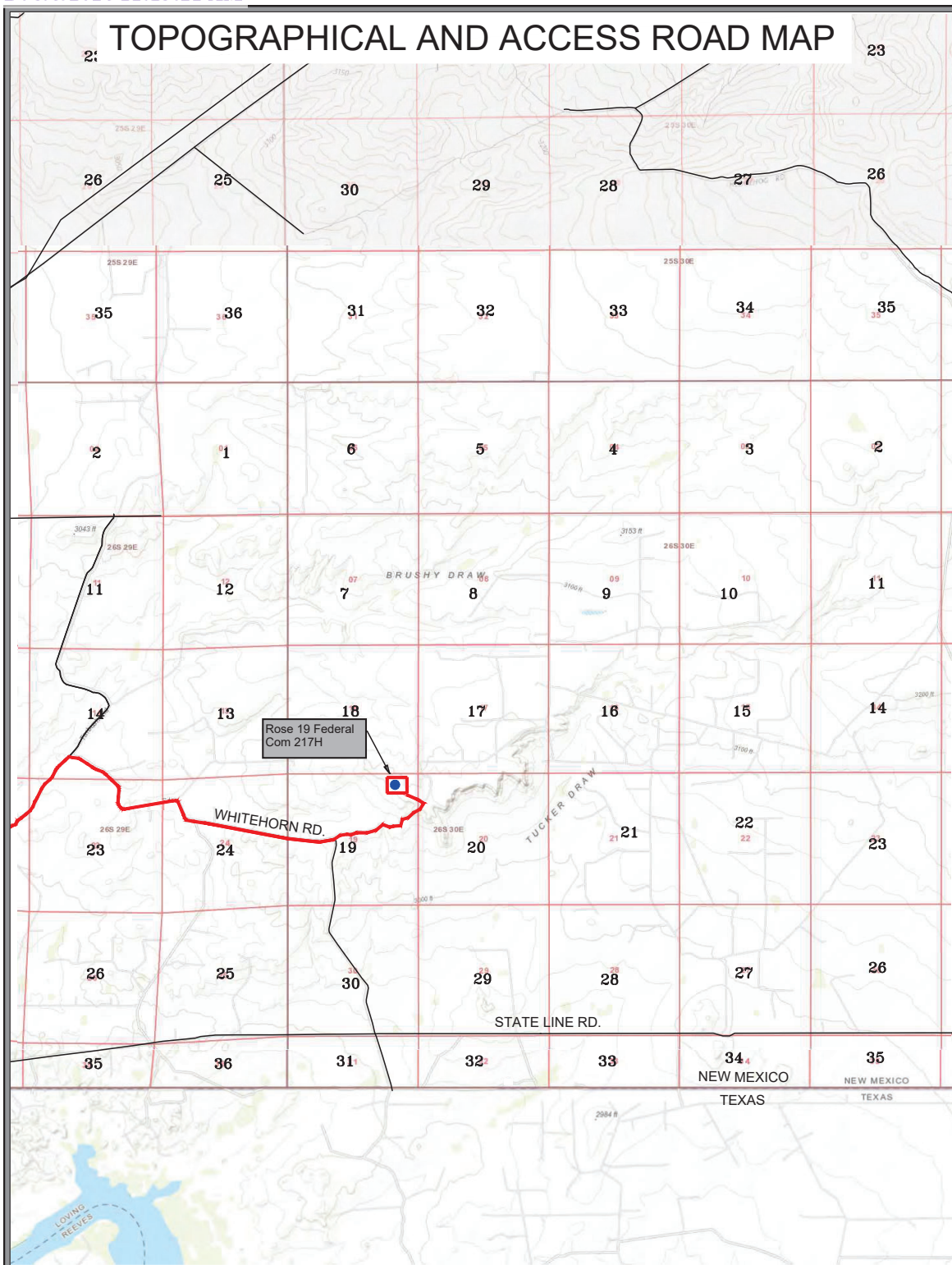
ROSE 19 FEDERAL COM 217H |
 LOCATED 822 FEET FROM THE EAST LINE
 AND 421 FEET FROM THE NORTH LINE OF
 SECTION 19, TOWNSHIP 26 SOUTH, RANGE 30
 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO



FSC INC
 SURVEYORS + ENGINEERS
 2821 West 7th Street, Suite 200
 Fort Worth, TX 76107
 Ph: 817.349.9800 - Fax: 979.732.5271
 TBPE Firm 17957 | TBPLS Firm 10193887
 www.fscinc.net



DATE: 8-30-2024
 DRAWN BY: LM
 CHECKED BY: CH
 FIELD CREW: IR
 PROJECT NO: 2024070353
 SCALE: 1" = 10,000'
 SHEET: 2 OF 3
 REVISION: NONE



DIRECTIONS TO THIS LOCATION:

FROM THE INTERSECTION OF US HIGHWAY 285 S AND WHITEHORN RD, GO EAST ON WHITEHORN RD FOR APPROX. 11.2 MILES TO A LEASE ROAD. GO EAST ON LEASE ROAD FOR APPROX. 0.8 OF A MILE AND THE LOCATION IS TO THE NORTHWEST.

ROSE 19 FEDERAL COM: 217H
LOCATED 822 FEET FROM THE EAST LINE
AND 421 FEET FROM THE NORTH LINE OF
SECTION 19, TOWNSHIP 26 SOUTH, RANGE 30
EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

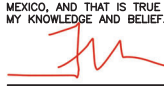



0 2,500' 5,000'
1" = 5,000 FEET



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TBPE Firm 17957 | TBPLS Firm 10193887
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DATE:	8-30-2024	PROJECT NO:	2024070353
DRAWN BY:	LM	SCALE:	1" = 5,000'
CHECKED BY:	CH	SHEET:	3 OF 3
FIELD CREW:	IR	REVISION:	

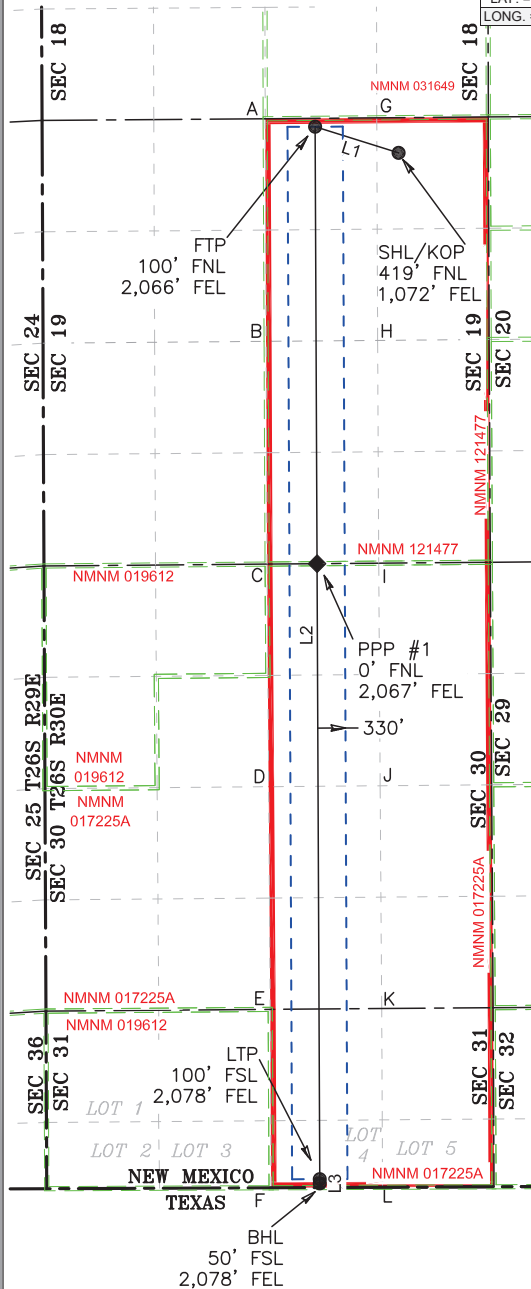
C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024								
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled								
WELL LOCATION INFORMATION										
API Number 30-015-	Pool Code 98211	Pool Name WC-015 G-03 S262925D; BONE SPRING								
Property Code	Property Name ROSE 19 FEDERAL COM	Well Number 203H								
ORGID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 3,117'								
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal								
Surface Location										
UL A	Section 19	Township 26 S	Range 30 E	Lot	Ft. from N/S 419' FNL	Ft. from E/W 1,072' FEL	Latitude 32.034046	Longitude -103.915500	County EDDY	
Bottom Hole Location										
UL	Section 31	Township 26 S	Range 30 E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 2,078' FEL	Latitude 32.000255	Longitude -103.918685	County EDDY	
Dedicated Acres 768.41	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C						
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
Kick Off Point (KOP)										
UL A	Section 19	Township 26 S	Range 30 E	Lot	Ft. from N/S 419' FNL	Ft. from E/W 1,072' FEL	Latitude 32.034046	Longitude -103.915500	County EDDY	
First Take Point (FTP)										
UL B	Section 19	Township 26 S	Range 30 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,066' FEL	Latitude 32.034911	Longitude -103.918707	County EDDY	
Last Take Point (LTP)										
UL	Section 31	Township 26 S	Range 30 E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 2,078' FEL	Latitude 32.000392	Longitude -103.918685	County EDDY	
Unitized Area or Area of Uniform Interest			Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3,117'			
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</i>					SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  10 November 2025 TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209					
Signature _____ Date _____					Signature and Seal of Professional Surveyor					
Printed Name _____					Certificate Number TIM C. PAPPAS 21209		Date of Survey 11/11/2025			
Email Address _____										
<i>Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.</i>										
		2205 Walnut Street - Columbus, TX 78934 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 TBPLS Firm 10000100 www.fscinc.net			DATE: 11-11-2025 DRAWN BY: LM CHECKED BY: LM FIELD CREW: IR		PROJECT NO: 2025110373 SCALE: SHEET: 1 OF 2 REVISION: 2			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			FTP (NAD 83 NME)		
Y =	376,374.9	N	Y =	376,685.8	N
X =	670,813.5	E	X =	669,818.6	E
LAT. =	32.034046	°N	LAT. =	32.034911	°N
LONG. =	103.915500	°W	LONG. =	103.918707	°W
LTP (NAD 83 NME)		BHL (NAD 83 NME)		PPP #1 (NAD 83 NME)	
Y =	364,128.7	N	Y =	364,078.7	N
X =	669,873.6	E	X =	669,873.8	E
LAT. =	32.000392	°N	LAT. =	32.000255	°N
LONG. =	103.918685	°W	LONG. =	103.918685	°W
Y =	371,472.3	N	Y =	371,472.3	N
X =	669,841.4	E	X =	669,841.4	E
LAT. =	32.020580	°N	LAT. =	32.020580	°N
LONG. =	103.918698	°W	LONG. =	103.918698	°W
SHL/KOP (NAD 27 NME)			FTP (NAD 27 NME)		
Y =	376,317.3	N	Y =	376,628.2	N
X =	629,627.9	E	X =	628,633.0	E
LAT. =	32.033921	°N	LAT. =	32.034786	°N
LONG. =	103.915019	°W	LONG. =	103.918226	°W
LTP (NAD 27 NME)		BHL (NAD 27 NME)		PPP #1 (NAD 27 NME)	
Y =	364,071.5	N	Y =	364,021.5	N
X =	628,687.6	E	X =	628,687.8	E
LAT. =	32.000267	°N	LAT. =	32.000129	°N
LONG. =	103.918205	°W	LONG. =	103.918205	°W
Y =	371,414.9	N	Y =	371,414.9	N
X =	628,855.6	E	X =	628,855.6	E
LAT. =	32.020454	°N	LAT. =	32.020454	°N
LONG. =	103.918217	°W	LONG. =	103.918217	°W



LEGEND

- SECTION LINE
- - - PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE

LINE	AZIMUTH	LENGTH
L1	287° 21'14"	1,042.41'
L2	179° 44'57"	12,557.28'
L3	179° 43'49"	50.00'

CORNER COORDINATES (NAD83 NME)

A - Y =	376,781.0	N	A - X =	669,222.3	E
B - Y =	374,125.1	N	B - X =	669,233.7	E
C - Y =	371,467.4	N	C - X =	669,245.0	E
D - Y =	368,811.3	N	D - X =	669,263.7	E
E - Y =	366,154.4	N	E - X =	669,282.4	E
F - Y =	364,026.2	N	F - X =	669,293.0	E
G - Y =	376,791.8	N	G - X =	670,553.2	E
H - Y =	374,136.2	N	H - X =	670,563.9	E
I - Y =	371,478.3	N	I - X =	670,576.7	E
J - Y =	368,822.7	N	J - X =	670,593.7	E
K - Y =	366,164.6	N	K - X =	670,612.2	E
L - Y =	364,031.9	N	L - X =	670,622.5	E

CORNER COORDINATES (NAD27 NME)

A - Y =	376,723.4	N	A - X =	628,036.7	E
B - Y =	374,067.6	N	B - X =	628,048.0	E
C - Y =	371,409.9	N	C - X =	628,059.3	E
D - Y =	368,753.9	N	D - X =	628,077.9	E
E - Y =	366,097.1	N	E - X =	628,096.5	E
F - Y =	363,969.0	N	F - X =	628,107.0	E
G - Y =	376,734.2	N	G - X =	629,367.6	E
H - Y =	374,078.7	N	H - X =	629,378.2	E
I - Y =	371,420.9	N	I - X =	629,390.9	E
J - Y =	368,765.3	N	J - X =	629,407.8	E
K - Y =	366,107.3	N	K - X =	629,426.3	E
L - Y =	363,974.7	N	L - X =	629,436.5	E


SEC 31 LOT ACREAGE TABLE

LOT 1	40.50 ACRES
LOT 2	24.13 ACRES
LOT 3	24.00 ACRES
LOT 4	24.14 ACRES
LOT 5	24.27 ACRES



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DATE: 11-11-2025 PROJECT NO: 2025110373
 DRAWN BY: LM SCALE: 1" = 1,800'
 CHECKED BY: WL SHEET: 2 OF 2
 FIELD CREW: IR REVISION: 2

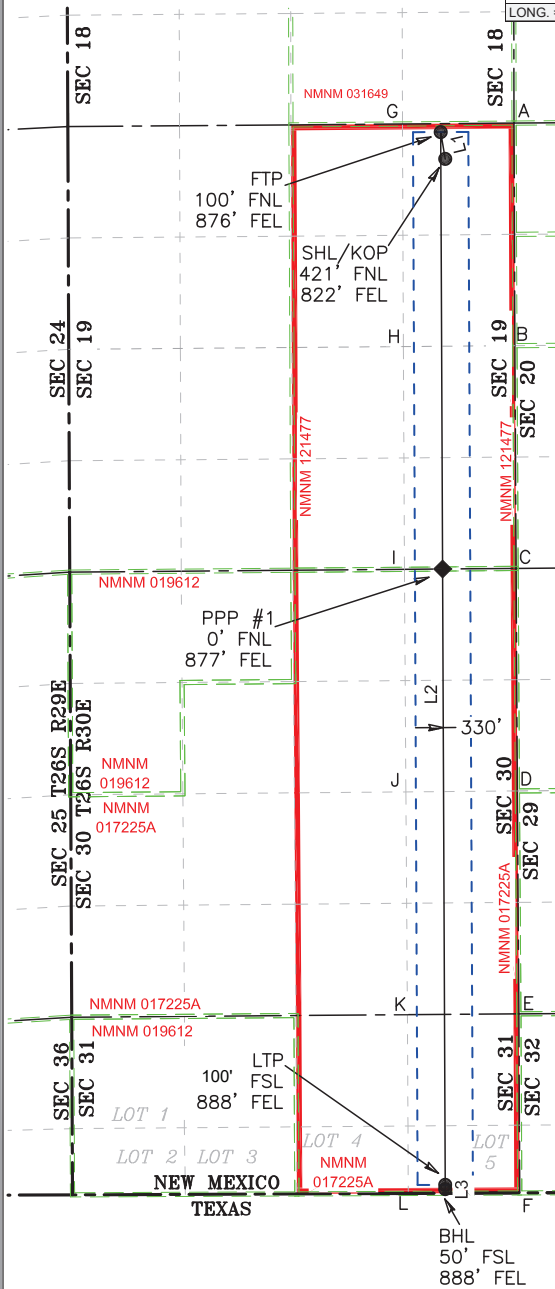
<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico</p> <p>Energy, Minerals & Natural Resources Department</p> <p>OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>								
		<p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>								
WELL LOCATION INFORMATION										
API Number 30-015-	Pool Code 98211	Pool Name WC-015 G-03 S262925D; BONE SPRING								
Property Code	Property Name ROSE 19 FEDERAL COM	Well Number 217H								
ORGID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 3,116'								
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal								
Surface Location										
UL A	Section 19	Township 26 S	Range 30 E	Lot	Ft. from N/S 421' FNL	Ft. from E/W 822' FEL	Latitude 32.034044	Longitude -103.914693	County EDDY	
Bottom Hole Location										
UL	Section 31	Township 26 S	Range 30 E	Lot 5	Ft. from N/S 50' FSL	Ft. from E/W 888' FEL	Latitude 32.000256	Longitude -103.914846	County EDDY	
Dedicated Acres 768.41	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C						
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
Kick Off Point (KOP)										
UL A	Section 19	Township 26 S	Range 30 E	Lot	Ft. from N/S 421' FNL	Ft. from E/W 822' FEL	Latitude 32.034044	Longitude -103.914693	County EDDY	
First Take Point (FTP)										
UL A	Section 19	Township 26 S	Range 30 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 876' FEL	Latitude 32.034925	Longitude -103.914866	County EDDY	
Last Take Point (LTP)										
UL	Section 31	Township 26 S	Range 30 E	Lot 5	Ft. from N/S 100' FSL	Ft. from E/W 888' FEL	Latitude 32.000390	Longitude -103.914846	County EDDY	
Unitized Area or Area of Uniform Interest			Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3,116'			
OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS					
<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</i></p>					<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.</p> <p style="text-align: center;"><i>Tim C. Pappas</i> 10 November 2025</p> <p>TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</p>					
Signature		Date			Signature and Seal of Professional Surveyor					
Printed Name		Certificate Number			Date of Survey					
Email Address		TIM C. PAPPAS 21209			11/11/2025					
<p>Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.</p>										
		<p>2205 Walnut Street - Columbus, TX 78934 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 TBPLS Firm 10000100 www.fscinc.net</p>			<p>DATE: 11-11-2025 DRAWN BY: LM CHECKED BY: WL FIELD CREW: IR</p>		<p>PROJECT NO: 2025110372 SCALE: SHEET: 1 OF 2 REVISION: 2</p>			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

COORDINATE TABLE											
SHL/KOP (NAD 83 NME)				FTP (NAD 83 NME)							
Y =	376,374.9	N		Y =	376,695.5	N					
X =	671,063.5	E		X =	671,008.5	E					
LAT. =	32.034044	"N		LAT. =	32.034925	"N					
LONG. =	103.914693	"W		LONG. =	103.914866	"W					
LTP (NAD 83 NME)				BHL (NAD 83 NME)				PPP #1 (NAD 83 NME)			
Y =	364,133.9	N		Y =	364,083.9	N		Y =	371,482.1	N	
X =	671,063.6	E		X =	671,063.8	E		X =	671,031.4	E	
LAT. =	32.000390	"N		LAT. =	32.000256	"N		LAT. =	32.020594	"N	
LONG. =	103.914846	"W		LONG. =	103.914846	"W		LONG. =	103.914858	"W	
SHL/KOP (NAD 27 NME)				FTP (NAD 27 NME)							
Y =	376,317.3	N		Y =	376,637.9	N					
X =	629,877.9	E		X =	629,822.9	E					
LAT. =	32.033918	"N		LAT. =	32.034800	"N					
LONG. =	103.914213	"W		LONG. =	103.914386	"W					
LTP (NAD 27 NME)				BHL (NAD 27 NME)				PPP #1 (NAD 27 NME)			
Y =	364,076.7	N		Y =	364,026.7	N		Y =	371,424.7	N	
X =	629,877.6	E		X =	629,877.8	E		X =	629,845.6	E	
LAT. =	32.000288	"N		LAT. =	32.000131	"N		LAT. =	32.020469	"N	
LONG. =	103.914367	"W		LONG. =	103.914367	"W		LONG. =	103.914378	"W	



LEGEND

- SECTION LINE
- - - PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- - - 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE

LINE	AZIMUTH	LENGTH
L1	350° 16'04"	325.27'
L2	179° 44'57"	12,561.76'
L3	179° 43'49"	50.00'

CORNER COORDINATES (NAD83 NME)

A - Y =	376,802.6	N	A - X =	671,884.1	E
B - Y =	374,147.2	N	B - X =	671,894.1	E
C - Y =	371,489.3	N	C - X =	671,908.4	E
D - Y =	368,834.1	N	D - X =	671,923.8	E
E - Y =	366,174.8	N	E - X =	671,942.0	E
F - Y =	364,037.9	N	F - X =	671,952.0	E
G - Y =	376,791.8	N	G - X =	670,553.2	E
H - Y =	374,136.2	N	H - X =	670,563.9	E
I - Y =	371,478.3	N	I - X =	670,576.7	E
J - Y =	368,822.7	N	J - X =	670,593.7	E
K - Y =	366,164.6	N	K - X =	670,612.2	E
L - Y =	364,031.9	N	L - X =	670,622.5	E

CORNER COORDINATES (NAD27 NME)

A - Y =	376,745.0	N	A - X =	630,698.4	E
B - Y =	374,089.7	N	B - X =	630,708.4	E
C - Y =	371,431.9	N	C - X =	630,722.6	E
D - Y =	368,776.7	N	D - X =	630,737.9	E
E - Y =	366,117.5	N	E - X =	630,756.0	E
F - Y =	363,980.7	N	F - X =	630,766.0	E
G - Y =	376,734.2	N	G - X =	629,367.6	E
H - Y =	374,078.7	N	H - X =	629,378.2	E
I - Y =	371,420.9	N	I - X =	629,390.9	E
J - Y =	368,765.3	N	J - X =	629,407.8	E
K - Y =	366,107.3	N	K - X =	629,426.3	E
L - Y =	363,974.7	N	L - X =	629,436.5	E

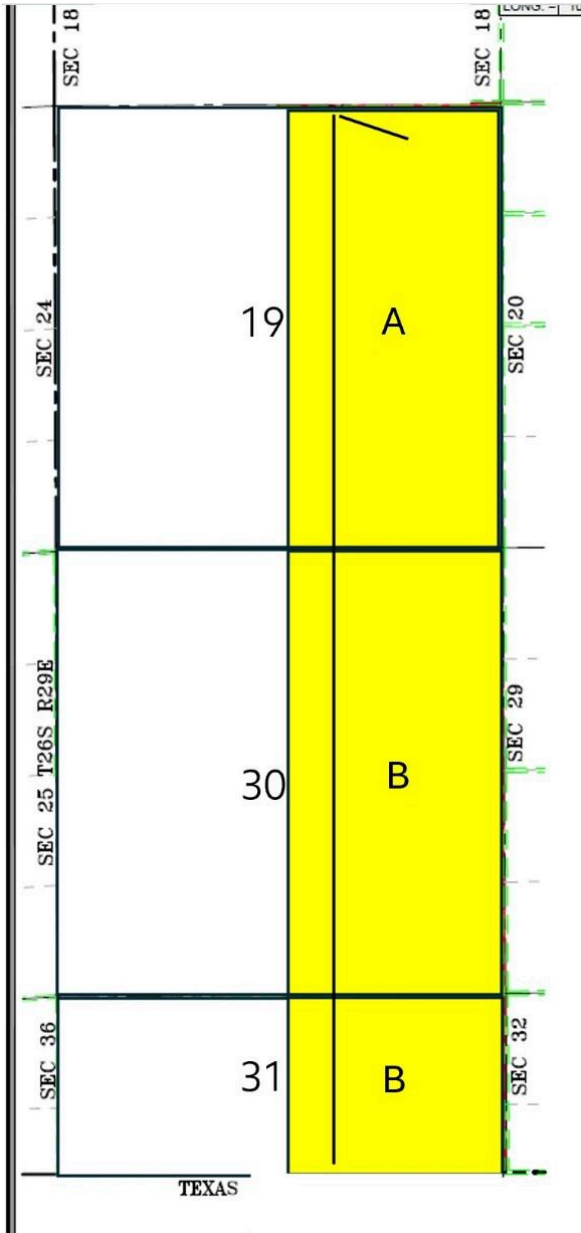
SEC 31 LOT ACREAGE TABLE

LOT 1	40.50 ACRES
LOT 2	24.13 ACRES
LOT 3	24.00 ACRES
LOT 4	24.14 ACRES
LOT 5	24.27 ACRES



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DATE: 11-11-2025 PROJECT NO: 2025110372
 DRAWN BY: LM SCALE: 1" = 1,800'
 CHECKED BY: WL SHEET: 2 OF 2
 FIELD CREW: IR REVISION: 2



Rose 19 Federal Com 203H

Tract A: Section 19 E/2, being 320 acres, more or less. As to the Bone Spring Formation.

Operating Rights:

Owners
WPX Energy Permian, LLC .50
 ExxonMobil Corporation .25
 XTO Holdings, LLC .25

Tract B: Section 30 E/2, being 320 acres more or less. As to those depths below the base of the Delaware Mountain Group Formation

Operating Rights:

Owners
 XTO Holdings, LLC 1.00

Tract B Cont.: Section 31 Lots 4, 5, and the N/2NE/4, being 128.41 acres, more or less. As to those depths below the base of the Delaware Mountain Group Formation

Operating Rights:

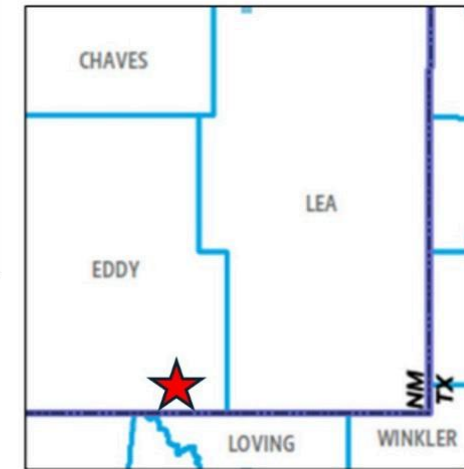
Owners
 XTO Holdings, LLC 1.00

Unit Working Interests:

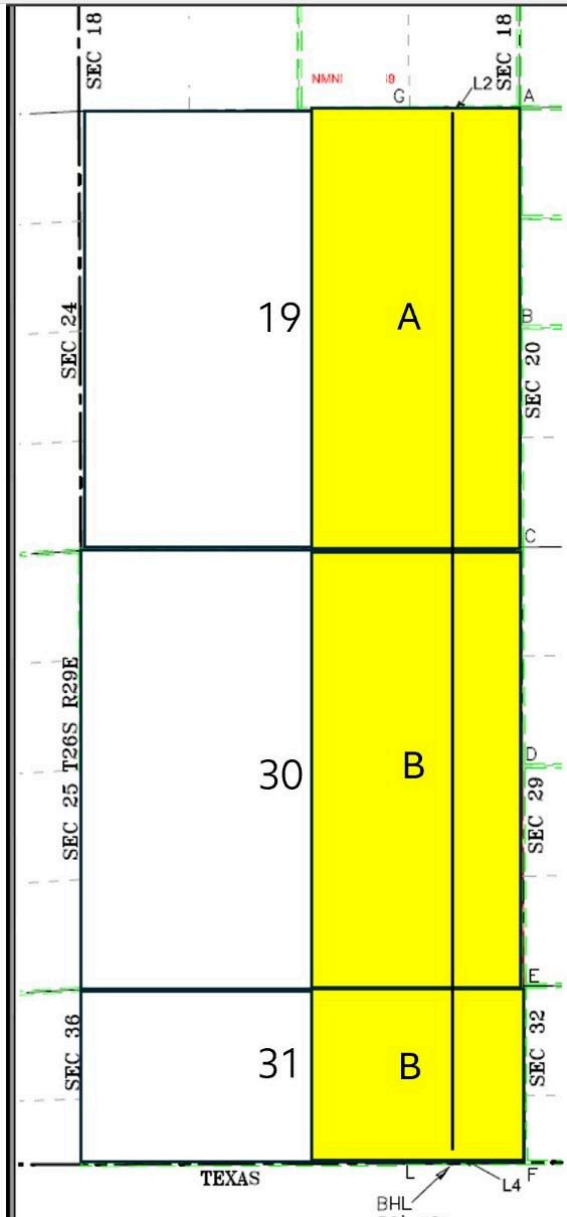
- XTO Holdings/ExxonMobil Corporation: 79.18%
- **WPX Energy Permian, LLC**: 20.82%

Legend:

 = Federal Acreage



Parties Subject To Pooling



Rose 19 Federal Com 217H

Tract A: Section 19 E/2, being 320 acres, more or less. As to the Bone Spring Formation.

Operating Rights:

Owners
WPX Energy Permian, LLC .50
ExxonMobil Corporation .25
XTO Holdings, LLC .25

Tract B: Section 30 E/2, being 320 acres more or less. As to those depths below the base of the Delaware Mountain Group Formation

Operating Rights:

Owners
XTO Holdings, LLC 1.00

Tract B Cont.: Section 31 Lots 4, 5, and the N/2NE/4, being 128.41 acres, more or less. As to those depths below the base of the Delaware Mountain Group Formation

Operating Rights:

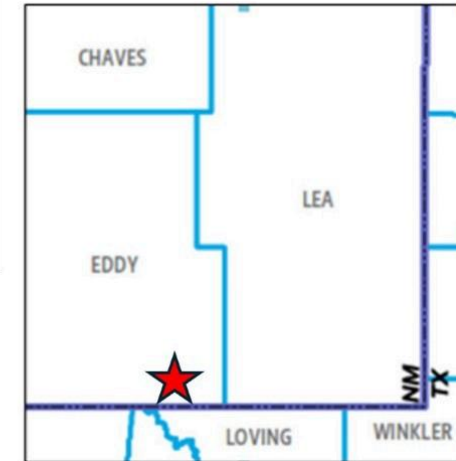
Owners
XTO Holdings, LLC 1.00

Unit Working Interests:

- XTO Holdings/ExxonMobil Corporation: 79.18%
- **WPX Energy Permian, LLC**: 20.82%

Legend:

 = Federal Acreage



Parties Subject to Pooling

Tract: A Township 26 South, Range 30 East, N.M.P.M.
 Section 19: E/2
 Eddy County, New Mexico
 Containing 320.00 acres, more or less
 NMNM 121477

AS TO the Bone Spring Formation

OPERATING RIGHTS

<u>Owners</u>	<u>Operating Rights</u>	<u>Net Revenue Interest</u>	<u>Net Acres</u>
WPX Energy Permian, LLC [50% of 87.5%]	0.5000000	0.4375000	160.0000
Subtotal:	<u>0.5000000</u>	<u>0.4375000</u>	<u>160.0000</u>
Exxon Mobil Corporation [50% of 50% of 87.5%]	0.2500000	0.2187500	80.0000
Subtotal:	<u>0.2500000</u>	<u>0.2187500</u>	<u>80.0000</u>
XTO Holdings, LLC [50% of 50% of 87.5%]	0.2500000	0.2187500	80.0000
Subtotal:	<u>0.2500000</u>	<u>0.2187500</u>	<u>80.0000</u>
TOTAL:	<u>1.0000000</u>	<u>0.8750000</u>	<u>320.0000</u>

OVERRIDING ROYALTY

None included in the Materials Examined.

TRACT: B Township 26 South, Range 30 East, N.M.P.M.
 Section 30: Lots 3, 4, the E/2, the SE/4 NW/4, and the E/2 SW/4
 Eddy County, New Mexico
 Containing 520.74 acres, more or less
 NMNM 17225-A (L1)

As to those depths below the base of the Delaware Mountain Group Formation

OPERATING RIGHTS

<u>Owner</u>	<u>Operating Rights</u>	<u>Net Revenue Interest</u>	<u>Net Acres</u>
XTO Holdings, LLC [87.5%]	1.00000000	0.87500000	520.7400
TOTAL:	1.00000000	0.87500000	520.7400

OVERRIDING ROYALTY

None included in the Materials Examined.

TRACT: B Township 26 South, Range 30 East, N.M.P.M.
 Section 31: Lots 4, 5, and the N/2 NE/4
 Eddy County, New Mexico
 Containing 128.41 acres, more or less
 NMNM 17225-A (L1)

As to those depths below the base of the Delaware Mountain Group Formation

OPERATING RIGHTS

<u>Owner</u>	<u>Operating Rights</u>	<u>Net Revenue Interest</u>	<u>Net Acres</u>
XTO Holdings, LLC [87.5%]	1.00000000	0.87500000	128.4100
TOTAL:	<u>1.00000000</u>	<u>0.87500000</u>	<u>128.4100</u>

OVERRIDING ROYALTY

None included in the Materials Examined.

Notice Provided to Uncommitted Owners

¹XTO Energy, Inc. – Rose 19 Fed Com Unit

OWNER NAME	OWNERSHIP STATUS	COMMITMENT TYPE <small>(If Applicable) E.g., Verbal Agreement, Signed Letter, JOA</small>	NOTICE DATE	NOTICE TYPE <small>(e.g., certified letter)</small>	Exhibit Reference
WPX Energy Permian, LLC (Devon Energy Production Company, L.P.)	Uncommitted		02/10/2026	Certified Letter	E-2
Bureau Of Land Management	Mineral Owner/Royalty		02/10/2026	Certified Letter	E-2

¹ OCD, Public Notice; Clarification of Evidentiary Requirements for Compulsory Pooling Applications, (Nov. 1, 2025); <https://www.emnrd.nm.gov/oecd/wp-content/uploads/sites/6/public-notice-evidentiary-requirements-gc.pdf>



XTO Energy Inc.
EMHC.W4.5B.297
22777 Springwoods Village Pkwy
Spring TX 77389-1425
281-939-3707 - Direct Phone
chad.d.smith@exxonmobil.com

December 9, 2025

Devon Energy Production Company, L.P. (WPX Energy Permian, LLC)
333 W. Sheridan Ave.
Oklahoma City, OK 73102

**RE: Well Proposals – Rose 19 Federal Com
Township 26 South, Range 30 East, NMPM**

Section 19: E/2

Section 30: E/2

Section 31: N/2NE/4, Lots 4 (24.14), Lots 5 (24.27), (aka E/2)

Eddy County, New Mexico

Attention Tim Prout:

XTO Energy Inc, ("XTO"), as Operator, hereby proposes the drilling and completion of the following wells, at the following approximate locations with the above-described lands.

- 1. Rose 19 Federal State Com 203H**
- 2. Rose 19 Federal State Com 217H**

Well Locations can be found on the attached C-102s.

The locations, and targets are approximate and subject to change dependent of surface or subsurface issues encountered. XTO is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$7,500 drilling/\$750 producing rates
- XTO Energy Inc, as Operator

Please indicate your election to participate in the drilling and completion of the proposed well(s) on the enclosed ballot. If you wish to participate, please sign the attached AFE.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, XTO will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, contact me via the letterhead contact information.

Sincerely

XTO Energy Inc.

Chad Smith
Commercial and Land Advisor



AUTHORIZATION FOR EXPENDITURE

Printed Date: Dec 8, 2025

AFE Number:	DD.2025.17262	API:	00000229982
AFE Type:	DD - DEVELOPMENT DRILLING	State/County:	New Mexico/Eddy
Well Name:	ROSE 19 FEDERAL COM 203H	Operator:	XTO ENERGY INC.-RU4331
District:	PERMIAN - DELAWARE	Field:	WILDCAT - BONE SPRING
Cost Center Number:	2299821001		

Justification:
D&C well in 2BSS 12.5K LL

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
CAPEX		
0044200401.CAP	Ex,V,Gd,Part_Wellhead,Drilling	\$55,000.00
0044200402.CAP	Ex,V,Gd,Part_Wellhead,Completion	\$45,123.97
0044204401.CAP	EX,V,GD,PART_WELLCASING,SURFACE	\$72,000.00
0044204402.CAP	Ex,V,Gd,Part_WellCasing,Intermediate,	\$500,000.00
0044204403.CAP	Ex,V,Gd,Part_WellCasing,Production Liner	\$902,479.43
0044204404.CAP	Ex,V,Gd,Part_WellCasing,Other	\$36,099.18
0044350000.CAP	Ex,V,Gd,Part_DrillBit	\$126,347.12
0044351000.CAP	Ex,V,Gd,Part_DrillMud	\$541,487.66
0044515402.CAP	Ex,V,Gd,Suppl,Misc,NonWellwork	\$20,000.00
0045011000.CAP	Ex,V,Fuel,Purch_Oth	\$61,000.00
0045451401.CAP	Ex,V,Rnt&Ls,Op,Eq,DrillEq,ExMob&Dem,MIRU	\$880,819.93
0045456401.CAP	Ex,V,Rnt&L,Op,Eq,Misc_Oth,RentSubSurfWO	\$22,000.00
0045456402.CAP	Ex,V,Rnt&L,Op,Eq,Misc_Oth,RentSurfWO	\$55,000.00
0045456403.CAP	Ex,V,Rnt&L,Op,Eq,Misc_Oth,RentSurfWithOp	\$22,000.00
0045456404.CAP	Ex,V,Rnt&L,Op,Eq,Misc_Oth,RentSubSWO	\$55,000.00
0046001103.CAP	Ex,V,ContractLabor,Tech	\$138,981.83
0046023101.CAP	Ex,V,Srv,LandOvrhd,BrokerFee	\$10,000.00
0046199000.CAP	Ex,V,Srv,Eng_O&GWellDrill	\$90,000.00
0046460401.CAP	Ex,V,Srv,Site_SitePrep,Roads&Location	\$265,000.00
0048503000.CAP	Ex,V,Srv,Transp,M&S&Eq,NonMar_Land&Cour	\$50,538.85
0048604402.CAP	Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	\$270,743.83
0048700401.CAP	Ex,V,Srv,O&GWell,Cementing,Surf Intermed	\$90,000.00
0048700402.CAP	Ex,V,Srv,O&GWell,Cement,ProductionCasing	\$135,371.92
0048702401.CAP	Ex,V,Srv,O&GWell,WellStimulation,Pumping	\$7,312,936.71
0048705000.CAP	Ex,V,Srv,O&GWell,DirectionalDrill	\$631,735.60
0048710000.CAP	Ex,V,Srv,O&GWell,MudLogging	\$27,074.38
0048712401.CAP	Ex,V,Srv,O&GWell,Casing,Surf Int	\$108,297.53
0048712402.CAP	Ex,V,Srv,O&GWell,Casing,Production	\$54,148.77
	Sub-total	\$12,579,186.71
	Grand Total	\$12,579,186.71

NON-OPERATOR APPROVAL

Signature:
This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred

22777 Springwoods Village Pkwy, Loc. 115
Spring TX 77389-1425
<https://corporate.exxonmobil.com/>



AUTHORIZATION FOR EXPENDITURE

Printed Date: Dec 8, 2025

Company:
Name:
Title:
Date:

This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred

22777 Springwoods Village Pkwy, Loc. 115
Spring TX 77389-1425
<https://corporate.exxonmobil.com/>



AUTHORIZATION FOR EXPENDITURE

Printed Date: Dec 8, 2025

AFE Number:	DD.2025.17253	API:	00000229973
AFE Type:	DD - DEVELOPMENT DRILLING	State/County:	New Mexico/Eddy
Well Name:	ROSE 19 FEDERAL COM 217H	Operator:	XTO ENERGY INC.-RU4331
District:	PERMIAN - DELAWARE	Field:	WILDCAT - BONE SPRING
Cost Center Number:	2299731001		

Justification:
D&C Well in 2BSS 12.5K

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
CAPEX		
0044200401.CAP	Ex,V,Gd,Part_Wellhead,Drilling	\$55,000.00
0044200402.CAP	Ex,V,Gd,Part_Wellhead,Completion	\$45,123.97
0044204401.CAP	EX,V,GD,PART_WELLCASING,SURFACE	\$72,000.00
0044204402.CAP	Ex,V,Gd,Part_WellCasing,Intermediate,	\$500,000.00
0044204403.CAP	Ex,V,Gd,Part_WellCasing,Production Liner	\$902,479.43
0044204404.CAP	Ex,V,Gd,Part_WellCasing,Other	\$36,099.18
0044350000.CAP	Ex,V,Gd,Part_DrillBit	\$126,347.12
0044351000.CAP	Ex,V,Gd,Part_DrillMud	\$541,487.66
0044515402.CAP	Ex,V,Gd,Suppl,Misc,NonWellwork	\$20,000.00
0045011000.CAP	Ex,V,Fuel,Purch_Oth	\$61,000.00
0045451401.CAP	Ex,V,Rnt&Ls,Op,Eq,DrillEq,ExMob&Dem,MIRU	\$880,819.93
0045456401.CAP	Ex,V,Rnt&L,Op,Eq,Misc_Oth,RentSubSurfWO	\$22,000.00
0045456402.CAP	Ex,V,Rnt&L,Op,Eq,Misc_Oth,RentSurfWO	\$55,000.00
0045456403.CAP	Ex,V,Rnt&L,Op,Eq,Misc_Oth,RentSurfWithOp	\$22,000.00
0045456404.CAP	Ex,V,Rnt&L,Op,Eq,Misc_Oth,RentSubSWO	\$55,000.00
0046001103.CAP	Ex,V,ContractLabor,Tech	\$138,981.83
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0048503000.CAP	Ex,V,Srv,Transp,M&S&Eq,NonMar_Land&Cour	\$50,538.85
0048604402.CAP	Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	\$270,743.83
0048700401.CAP	Ex,V,Srv,O&GWell,Cementing,Surf Intermed	\$90,000.00
0048700402.CAP	Ex,V,Srv,O&GWell,Cement,ProductionCasing	\$135,371.92
0048702401.CAP	Ex,V,Srv,O&GWell,WellStimulation,Pumping	\$7,312,936.71
0048705000.CAP	Ex,V,Srv,O&GWell,DirectionalDrill	\$631,735.60
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0048712401.CAP	Ex,V,Srv,O&GWell,Casing,Surf Int	\$108,297.53
0048712402.CAP	Ex,V,Srv,O&GWell,Casing,Production	\$54,148.77
	Sub-total	\$12,579,186.71
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NON-OPERATOR APPROVAL

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AUTHORIZATION FOR EXPENDITURE

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Name:
Title:
Date:

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Spring TX 77389-1425
<https://corporate.exxonmobil.com/>

Summary of Communications

WPX Energy Permian, LLC (Devon Energy Production Company, L.P.)

- 7/15/2025 Rose Well Proposals were mailed to 333 W. Sheridan Avenue Oklahoma City, OK, US. Tracking #s 882803546373 and 882804021946
- 7/16/2025 Rose Well Proposals were successfully delivered to 333 W. Sheridan Avenue Oklahoma City, OK, US. Tracking #s 882803546373 and 882804021946
- 7/17/2025 Lorre Youngblood a Advising Land Analysis Professional at Devon confirms receipt of the Rose Well Proposals and asks Chad Smith what we show their Working interest being, and when we plan on spudding the wells
- 7/17/2025 Chad Smith responds to Lorre Youngblood and her know that Devon has a 20.82% WI as to the Bone Spring in the Rose wells.
- 12/9/2025 Rose Bone Spring Well Re-Proposals were emailed to Tim Proute and Lorre Youngblood
- 12/9/2025 Tim Prout confirmed receipt of Rose Well Re-Proposals.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY, INC. FOR
APPROVAL OF A STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

CASE NO. 25944

AFFIDAVIT OF MATTHEW W. KEARNEY

Matthew W. Kearney, being first duly sworn upon oath, deposes and states as follows:

1. My name is Matthew W. Kearney, and I am employed by XTO Energy, Inc. (“XTO”) as a Geologist.

2. I have testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum geology were accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.

3. I am familiar with the applications filed by XTO in this case and the geology involved.

4. I am submitting this affidavit in support of XTO’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC. The Application Lands and subject Wells included in the initial application filed under Case No. 25944 are incorporated herein by reference.

5. **XTO Exhibit D-1** includes a base location map of the lands showing the proposed WC-015 G-03 S262925D; Bone Spring Formation (“Bone Spring”) spacing unit and the proposed well development plan.

6. **XTO Exhibit D-2** is a subsea structure map showing the top of the Bone Spring Formation, a marker that defines the top of the target interval for the proposed wells. The contour interval used in this exhibit is 100'. The unit being pooled is outlined in red, and the proposed wells are identified as solid red lines. The structure map shows regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this target interval.

7. **XTO Exhibit D-2** also includes a cross-section locator map that identifies wells penetrating the targeted interval used to construct a structural cross-section from A to A'. These wells penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

8. **XTO Exhibit D-3** includes stratigraphic cross-section flattened on the top of the 1st Bone Spring Lime. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zone, and the well logs on the cross-section give a representative sample of the targeted interval. The landing zone is highlighted on the exhibit.

9. **XTO Exhibit D-4** shows the Gunbarrel Diagram within the Bone Spring Formation in the vicinity of the proposed unit.

10. **XTO Exhibit D-5** includes the gross isopach map. The Bone Spring wells are indicated by solid red lines. The proposed horizontal spacing unit is outlined in red. The contour interval used in this exhibit is 100'.

11. Based on the attached exhibits, I hereby conclude as follows:

a. The target formation is present and continuous throughout the lands subject to the applications.

b. The standard horizontal spacing and proration unit is justified from a geologic standpoint.

c. There are no structural impediments or faulting that will interfere with horizontal development.

d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.

e. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. The standup orientation will efficiently and effectively develop the subject acreage.

12. **Exhibit D-1** through **Exhibit D-5** were prepared by me or compiled from XTO's company business records under my direct supervision.

13. The granting of these applications is in the best interest of conservation, the prevention of waste, the protection of correlative rights, and will avoid the drilling of unnecessary wells.

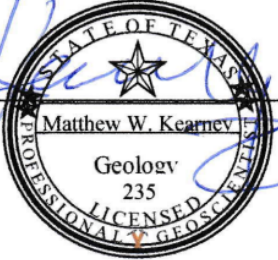
14. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 25th day of February, 2026.

Matthew W. Kearney
 Matthew W. Kearney
 XTO Energy, Inc.



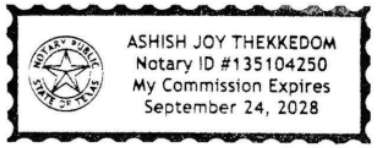
STATE OF TEXAS)
) ss.
 COUNTY OF HARRIS)

The foregoing instrument was subscribed and sworn to before me this 25th day of February, 2026, by Matthew W. Kearney, Geologist for XTO Energy, Inc.

Witness my hand and official seal.

My commission expires: September 24, 2028

Ashish Joy Thekkedom



ASHISH JOY THEKKEDOM
 Notary ID #135104250
 My Commission Expires
 September 24, 2028

Exhibit D-1

Location Map

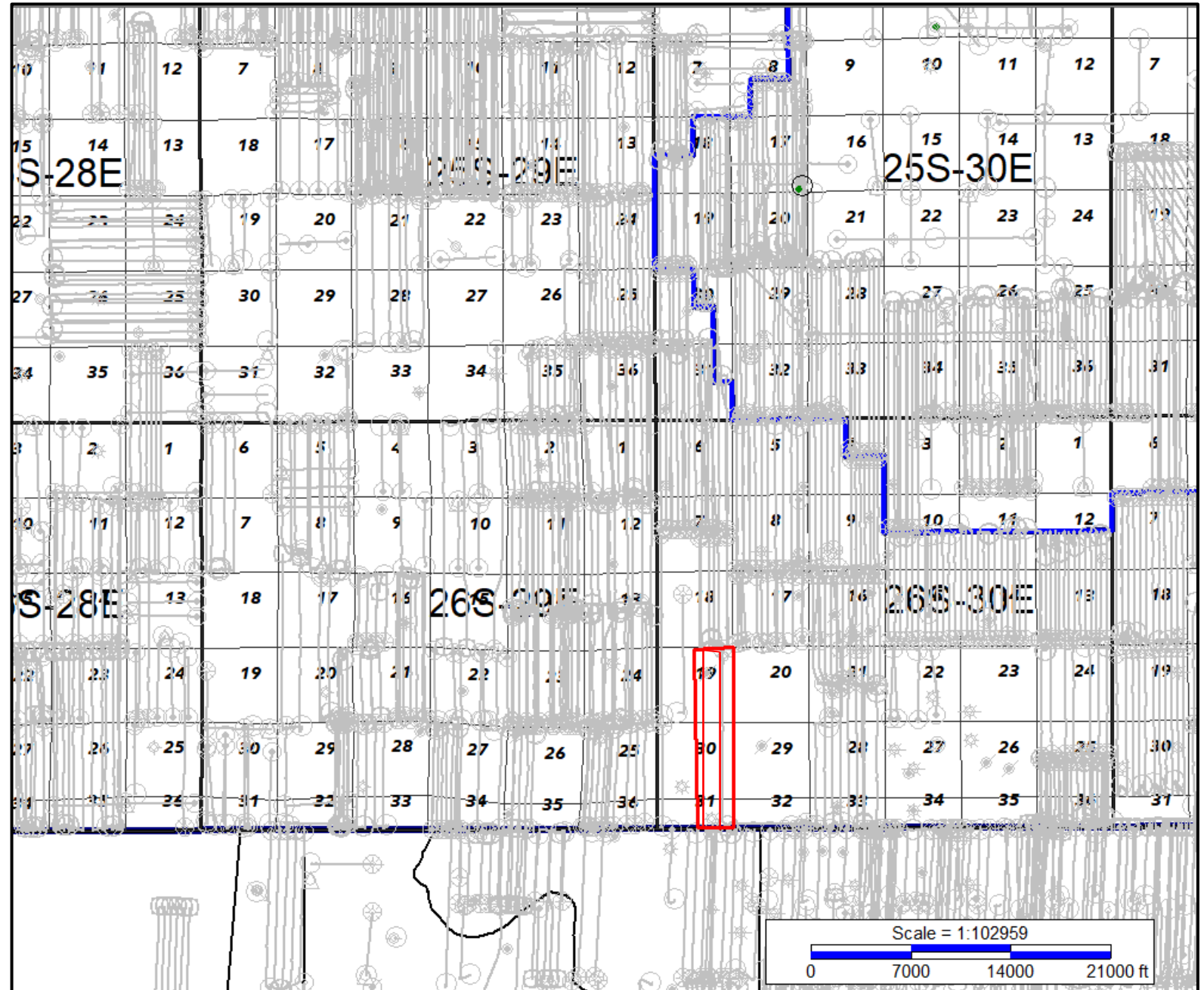


Exhibit D-2

EM/XTO Structure Map
(true vertical depth subsea)

Bone Spring Lime Formation
(Contour Interval = 100')

Cross-Section Location

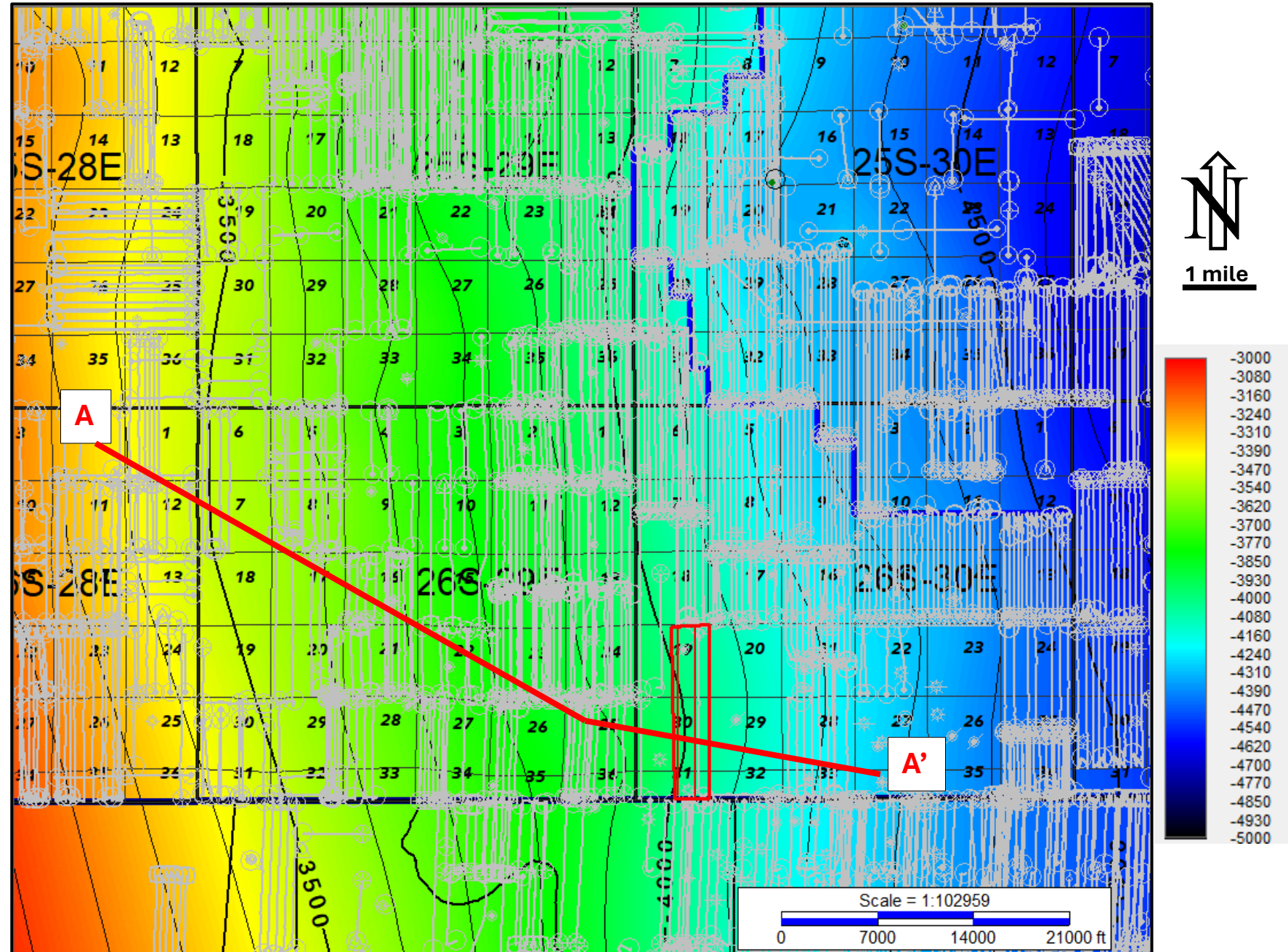


Exhibit D-3

Stratigraphic Cross-section Bone Spring Formation

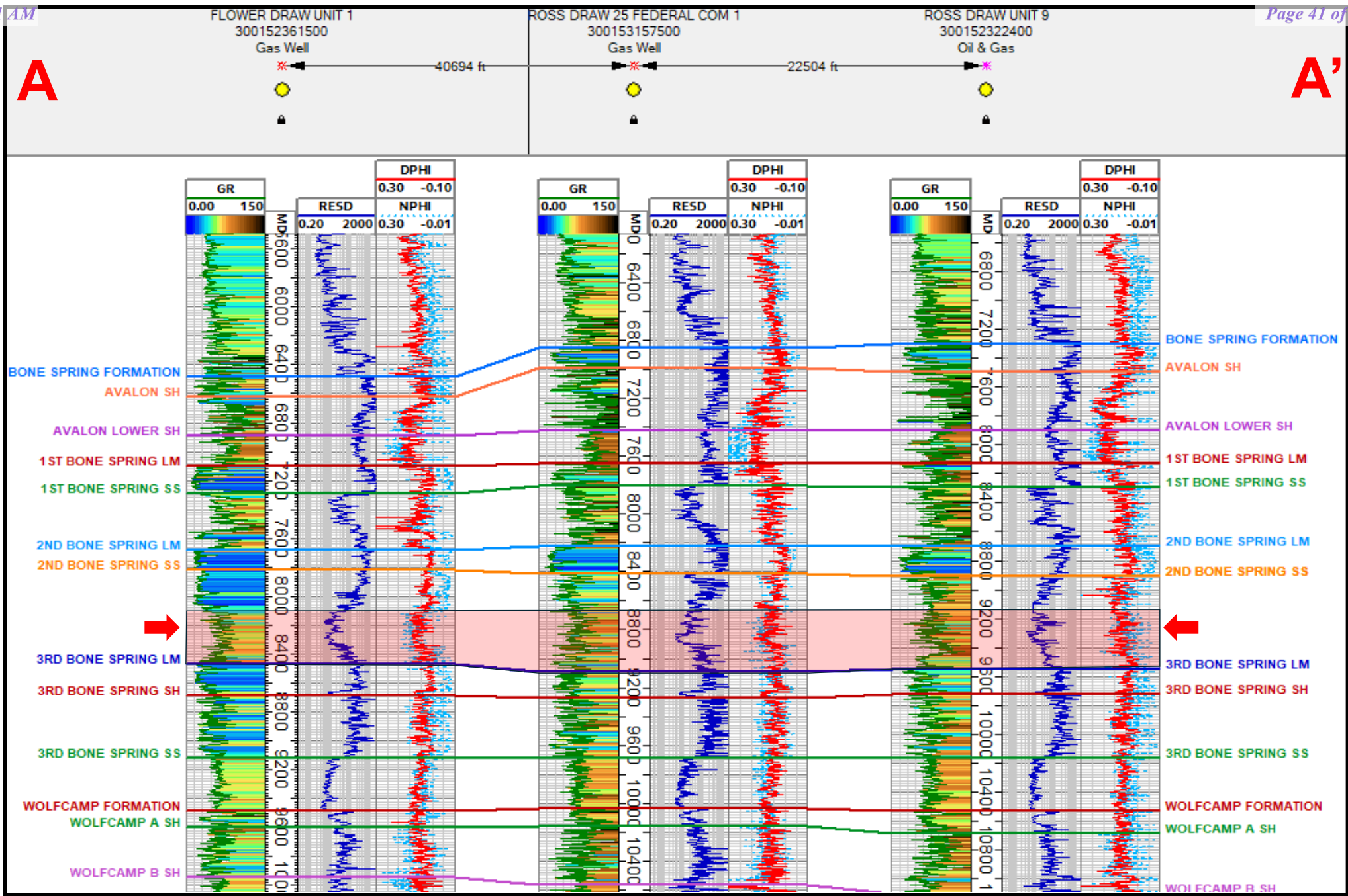
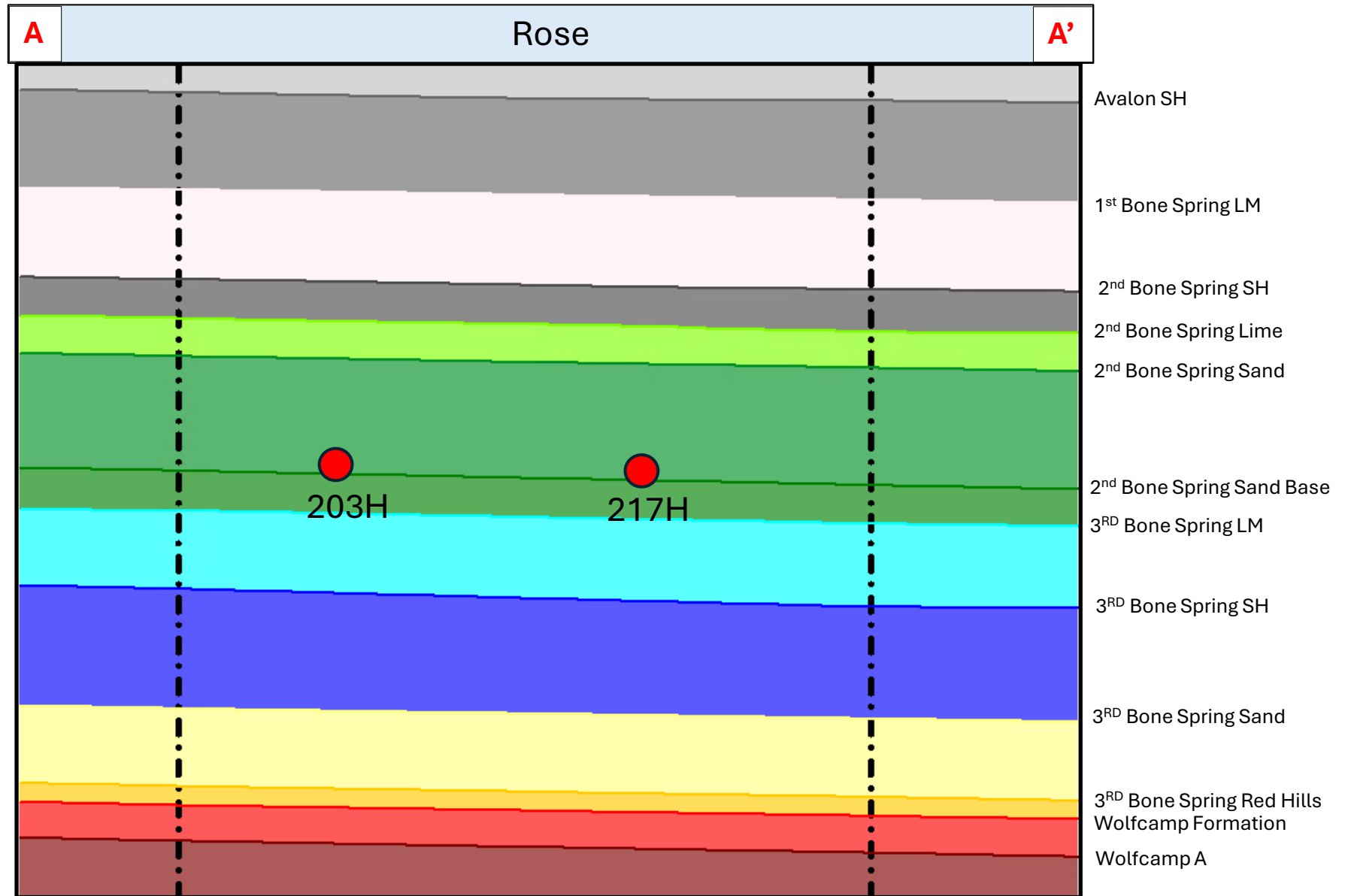
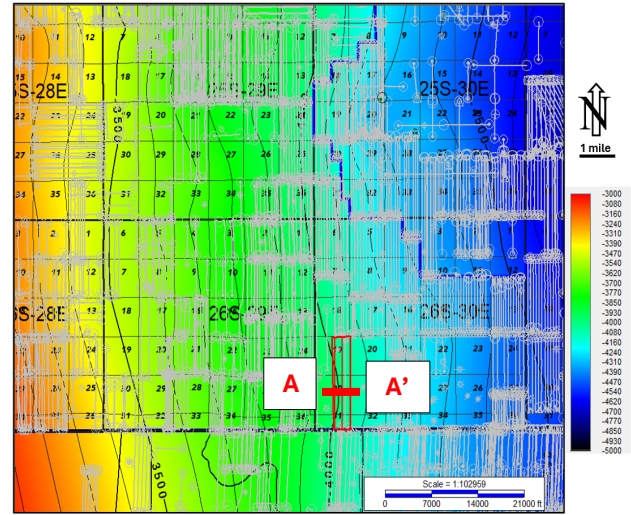
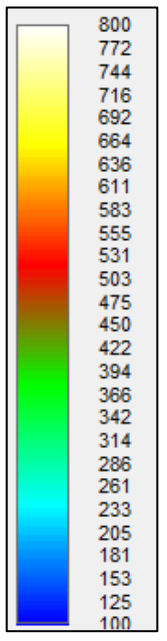
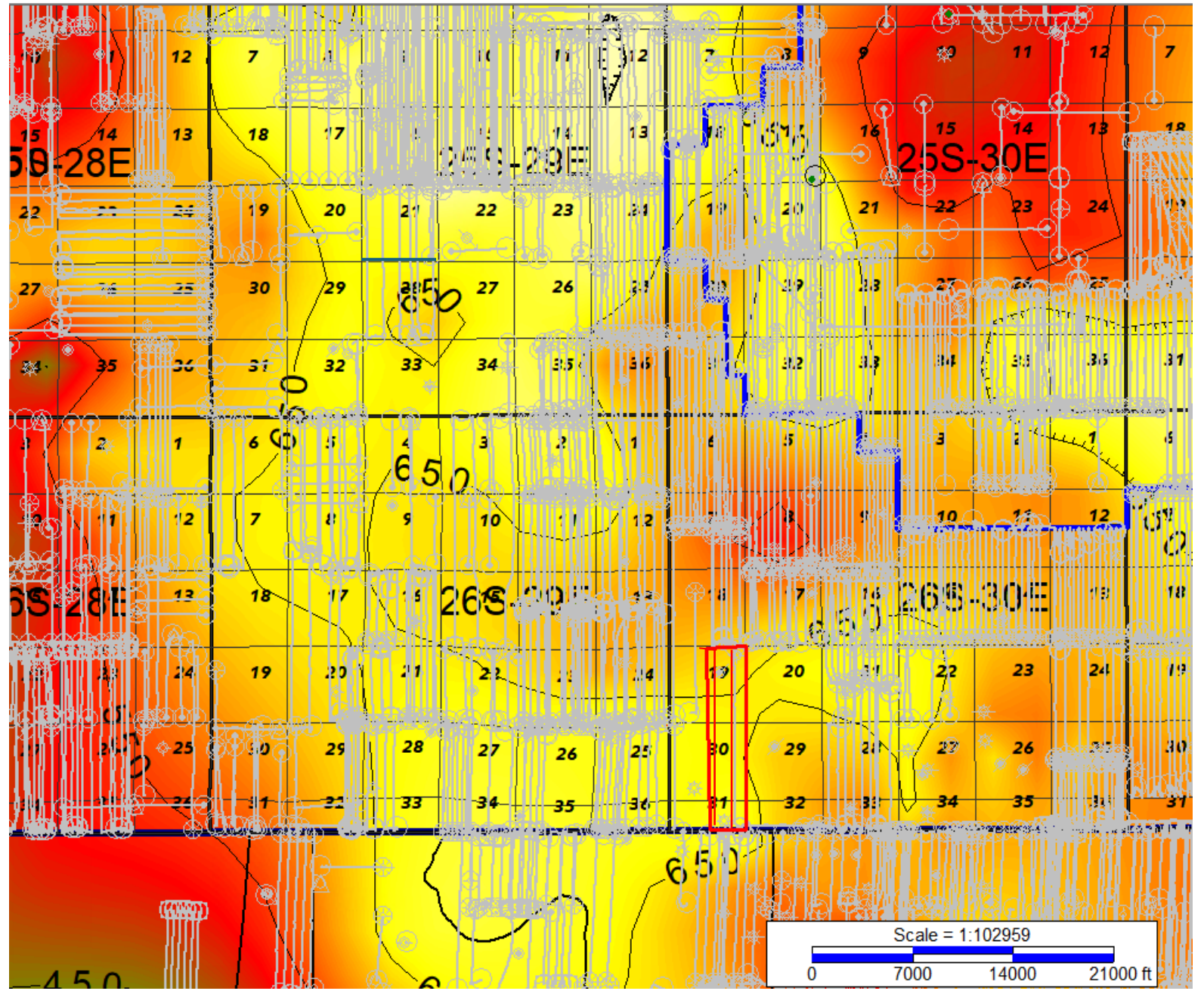


Exhibit D-4

Gunbarrel Design



Gross Isopach Map of Bone Spring
2nd Sandstone to Bone Spring 3rd
Limestone (Contour Interval = 100 ft)



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY, INC. FOR
APPROVAL OF STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

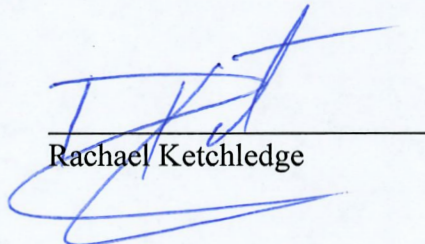
CASE NO. 25944

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Rachael Ketchledge, legal assistant and authorized representative of XTO Energy, Inc. ("XTO"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated February 10, 2026, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about February 18, 2026, as shown on certified mail receipts attached as Exhibit E-3.

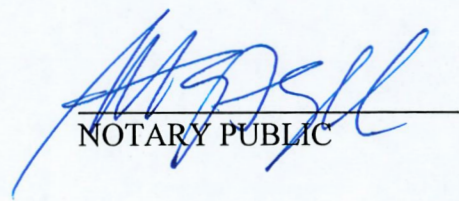
Applicant also published notice of the Application in the Carlsbad Current-Argus on February 14, 2026. Proof of receipt is shown on Exhibit E-4.



Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on February 24, 2026, by Rachael Ketchledge.

My commission expires: 3/4/27



NOTARY PUBLIC

MARY GRACE T. GO-HOVELAND
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20114013519
MY COMMISSION EXPIRES MARCH 4, 2027

BEATTY & WOZNAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

MIGUEL SUAZO

505-946-2090
MSUAZO@BWENERGYLAW.COM

February 10, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of XTO Energy Inc. for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling in Eddy County, New Mexico (Case No. 25944).

Dear Interest Owners:

This letter is to advise you that XTO Energy Inc. ("XTO") has filed the enclosed application, Case No. 25944, with the New Mexico Oil Conservation Division for Approval of a Standard Spacing Unit and Compulsory Pooling in Eddy County, New Mexico.

In Case No. 25944, XTO seeks an Order from the Division to: (1) approve a 768.41-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Sections 19, 30, and 31, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico; and (2) to pool all uncommitted mineral interests in the WC-015 G-03 S262925D; Bone Spring Pool [98211], designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on March 5, 2026, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system

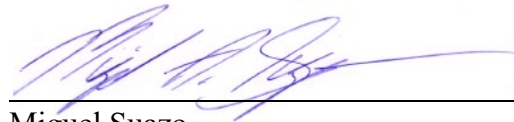
BEATTY & WOZNIAK, P.C.

February 10, 2026
Case No. 25944
Page 2

(<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Chad Smith at chad.d.smith@exxonmobil.com.

Sincerely,





Miguel Suazo

Attorney for XTO Energy Inc.

Case No. 25944 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE_INT	MAIL CLASS	TRACKING NUMBER
February 10, 2026	DEVON ENERGY PRODUCTION CO., L.P. (WPX ENERGY PERMIAN, LLC)	333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2423 79
February 10, 2026	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	620 E. GREEN STREET CARLSBAD, NM 88220	MINERAL OWNER/ROYALTY	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2423 86

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <i>J. Drocke</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to: 2510.R/S</p> <p>Bureau of Land Management 620 East Green Street Carlsbad, NM 88220</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
 9590 9402 8916 4064 1523 74	<p>3. Service Type</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) <ul style="list-style-type: none"> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0916 2423 86</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <i>[Signature]</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to: 2510.R/SB</p> <p>Devon Energy Production Company, L.P. (WPX Energy Permian, LLC) 333 W. Sheridan Ave. Oklahoma City, OK 73102</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
 9590 9402 8916 4064 1523 67	<p>3. Service Type</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) <ul style="list-style-type: none"> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0916 2423 79</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

