

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 26, 2026**

CASE No. 25978

GAVILON FED COM 244H WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**


CASE NO. 25978

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25978	APPLICANT'S RESPONSE
Date:	March 26, 2026
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Gavilon Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Hat Mesa; Wolfcamp [96438]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	E/2 E/2 of Sections 28 and 33, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Gavilon Fed Com 244H (API No. PENDING) SHL: 485' FSL & 1,849' FEL (Unit O) of Section 33, T20S-R33E BHL: 110' FNL & 330' FEL (Unit A) of Section 28, T20S-R33E Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A
 Submitted by: Matador Production Company
 Hearing Date: March 26, 2026
 Case No. 25978

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2 & C-3
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2 & C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	A. Raylee Starnes
Signed Name (Attorney or Party Representative):	
Date:	3/11/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25978

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Gavilon Fed Com 244H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, with a first take point in the SE/4 SE/4 (Unit P) of Section 33, and a last take point in the NE/4 NE/4 (Unit A) of Section 28, T20S-R33E.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25978**


5. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the March 5, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Matador Production Company as operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Adam G. Rankin
Paula M. Vance
A. Raylee Starnes
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
agrarkin@hollandhart.com
pmvance@hollandhart.com
arstarnes@hollandhart.com

**ATTORNEYS FOR MRC PERMIAN COMPANY AND
MATADOR PRODUCTION COMPANY**

CASE _____ : **Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Gavilon Fed Com 244H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, with a first take point in the SE/4 SE/4 (Unit P) of Section 33, and a last take point in the NE/4 NE/4 (Unit A) of Section 28, T20S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF MRC PERMIAN COMPANY
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LEA COUNTY, NEW MEXICO.**

CASE NO. 25978

SELF-AFFIRMED STATEMENT OF ISAAC EVANS

1. My name is Isaac Evans. I work for MRC Energy Company, an affiliate of MRC Permian Company (“MRC”), as a Vice President – Land.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.

4. In this case, MRC is seeking an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. MRC seeks to initially dedicate the above-referenced spacing unit to the proposed **Gavilon Fed Com 244H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, with a first take point in the SE/4 SE/4 (Unit P) of Section 33, and a last take point in the NE/4 NE/4 (Unit A) of Section 28, T20S-R33E.

5. **MRC Exhibit C-1** contains a draft Form C-102 for the proposed initial well.

6. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

**BEFORE THE OIL CONSERVATION DIVISION
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Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
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7. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of federal lands.

8. There are no ownership depth severances below the top of the Wolfcamp formation in the proposed spacing unit.

9. **MRC Exhibit C-3** identifies the working interest owner that MRC is seeking to pool, as well as the overriding royalty and record title owners that MRC seeks to pool. The first page of Exhibit C-3 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owner that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

10. While MRC was working to put this unit together, MRC proposed the above well to the working interest party it seeks to pool. **MRC Exhibit C-4** contains a copy of the well proposal letter that was sent to the working interest owner, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest owner we seek to pool in this case. As indicated on MRC Exhibit C-5, MRC has been able to contact and have discussions with the working interest owner we seek to pool. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owner that MRC seeks to pool in this case.

12. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these

types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

13. I provided MRC’s outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

14. **MRC Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

15. **MRC Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Isaac Evans

3/10/2026

Isaac Evans

Date

Exhibit C-1

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically Via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025	Pool Code 96438	Pool Name HAT MESA; WOLFCAMP
Property Code	Property Name GAVILON FED COM	Well Number 244H
ORGID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3,671'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	33	20 S	33 E		485' FSL	1,849' FEL	32.523680	-103.665662	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	28	20 S	33 E		110' FNL	330' FEL	32.551064	-103.660744	LEA

Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code F
Order Numbers. not pooled yet			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	33	20 S	33 E		50' FSL	330' FEL	32.522483	-103.660735	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	33	20 S	33 E		100' FSL	330' FEL	32.522621	-103.660735	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	28	20 S	33 E		110' FNL	330' FEL	32.551064	-103.660744	LEA

Unitized Area or Area of Uniform Interest pending	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,671'
--	--	--------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</i></p> <p><i>Debbie Creed</i> 11/13/2025</p> <hr/> <p>Signature Date</p> <p>Debbie Creed</p> <hr/> <p>Printed Name</p> <p>debbie.creed@matadorresources.com</p> <hr/> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.</p> <p style="text-align: center;"><i>Tim C. Pappas</i> 25 Sept 2025</p> <p>TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</p> <hr/> <p>Signature and Seal of Professional Surveyor</p> <hr/> <table style="width:100%;"> <tr> <td>Certificate Number</td> <td>Date of Survey</td> </tr> <tr> <td>TIM C. PAPPAS 21209</td> <td>07/28/2025</td> </tr> </table>	Certificate Number	Date of Survey	TIM C. PAPPAS 21209	07/28/2025
Certificate Number	Date of Survey				
TIM C. PAPPAS 21209	07/28/2025				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



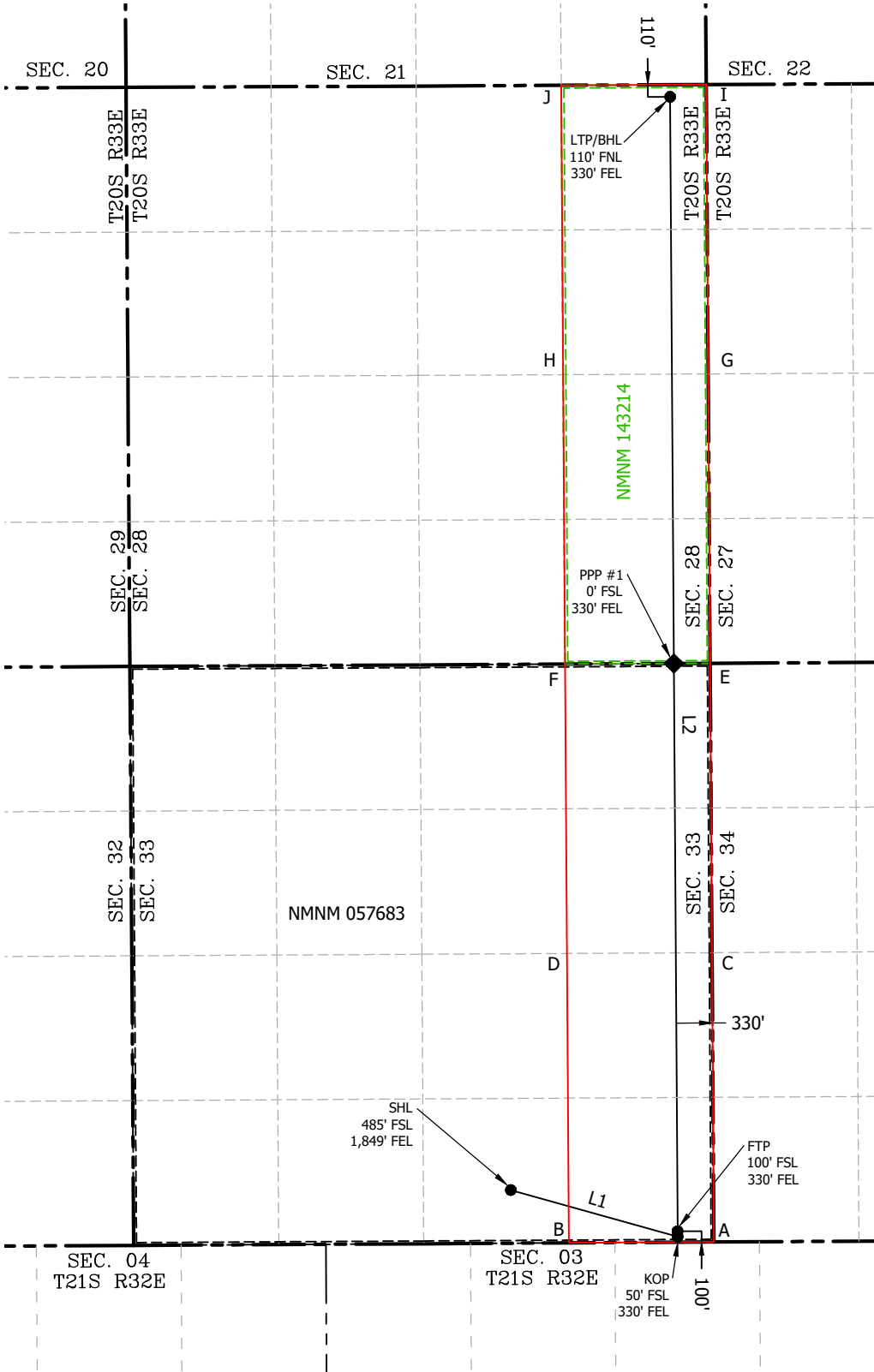
2205 Walnut Street – Columbus, TX 78934
 Ph: 817.349.9800 – Fax: 979.732.5271
 TBPE Firm 17957 | TBPLS Firm 10000100
 www.fscinc.net

DATE:	07/28/2025	PROJECT NO:	2025070219
DRAWN BY:	WL	SCALE:	
CHECKED BY:	KC	SHEET:	1 OF 2
FIELD CREW:	SL/ZK	REVISION:	1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



COORDINATE TABLE			
SHL (NAD 83 NME)		FTP (NAD 83 NME)	
Y =	554,880.2	N	Y = 554,514.4
X =	747,124.8	E	X = 748,545.7
LAT. =	32.523680	°N	LAT. = 32.522621
LONG. =	103.665662	°W	LONG. = 103.660735
KOP (NAD 83 NME)		LTP/BHL (NAD 83 NME)	
Y =	554,484.4	N	Y = 554,862.2
X =	748,546.1	E	X = 748,577.6
LAT. =	32.522483	°N	LAT. = 32.551064
LONG. =	103.660735	°W	LONG. = 103.660744
SHL (NAD 27 NME)		FTP (NAD 27 NME)	
Y =	554,829.1	N	Y = 554,453.2
X =	705,943.9	E	X = 707,464.8
LAT. =	32.523560	°N	LAT. = 32.522500
LONG. =	103.665169	°W	LONG. = 103.660242
KOP (NAD 27 NME)		LTP/BHL (NAD 27 NME)	
Y =	554,403.2	N	Y = 564,800.9
X =	707,485.2	E	X = 707,397.1
LAT. =	32.522363	°N	LAT. = 32.550944
LONG. =	103.660242	°W	LONG. = 103.660250
PPP #1 (NAD 83 NME)		PPP #1 (NAD 27 NME)	
Y =	559,693.0	N	Y = 559,631.8
X =	748,611.7	E	X = 707,430.9
LAT. =	32.536856	°N	LAT. = 32.536735
LONG. =	103.660739	°W	LONG. = 103.660246

CORNER COORDINATES (NAD83 NME)			
A - Y =	554,416.4	N	A - X = 748,976.4
B - Y =	554,408.4	N	B - X = 747,653.8
C - Y =	557,055.4	N	C - X = 748,959.1
D - Y =	557,048.1	N	D - X = 747,636.5
E - Y =	559,694.8	N	E - X = 748,941.4
F - Y =	559,687.5	N	F - X = 747,619.0
G - Y =	562,334.6	N	G - X = 747,601.8
H - Y =	562,327.7	N	H - X = 747,601.8
I - Y =	564,973.9	N	I - X = 748,906.9
J - Y =	564,967.0	N	J - X = 747,584.2
CORNER COORDINATES (NAD27 NME)			
A - Y =	554,355.2	N	A - X = 707,795.5
B - Y =	554,347.2	N	B - X = 706,472.9
C - Y =	556,994.2	N	C - X = 707,778.3
D - Y =	556,987.0	N	D - X = 706,455.7
E - Y =	559,633.6	N	E - X = 707,760.7
F - Y =	559,626.2	N	F - X = 706,438.3
G - Y =	562,273.3	N	G - X = 706,421.2
H - Y =	562,266.4	N	H - X = 706,421.2
I - Y =	564,912.6	N	I - X = 707,726.3
J - Y =	564,905.7	N	J - X = 706,403.7

LEGEND

- SECTION LINE
- - - - - PROPOSED WELLBORE
- ==== NEW MEXICO MINERAL LEASE LINE
- _____ DEDICATED ACREAGE

LINE	AZIMUTH	LENGTH
L1	105° 38' 17"	1,579.77'
L2	359° 37' 22"	10,398.04'



2205 Walnut Street – Columbus, TX 78934
 Ph: 817.349.9800 – Fax: 979.732.5271
 TBPE Firm 17957 | TBPLS Firm 10000100
 www.fscinc.net

DATE: 07/28/2025 PROJECT NO: 2025070219
 DRAWN BY: WL SCALE: 1" = 1500'
 CHECKED BY: KC SHEET: 2 OF 2
 FIELD CREW: SL/ZK REVISION: 1


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Exhibit C-2


Gavilon Fed Com 244H - E2E2 Wolfcamp

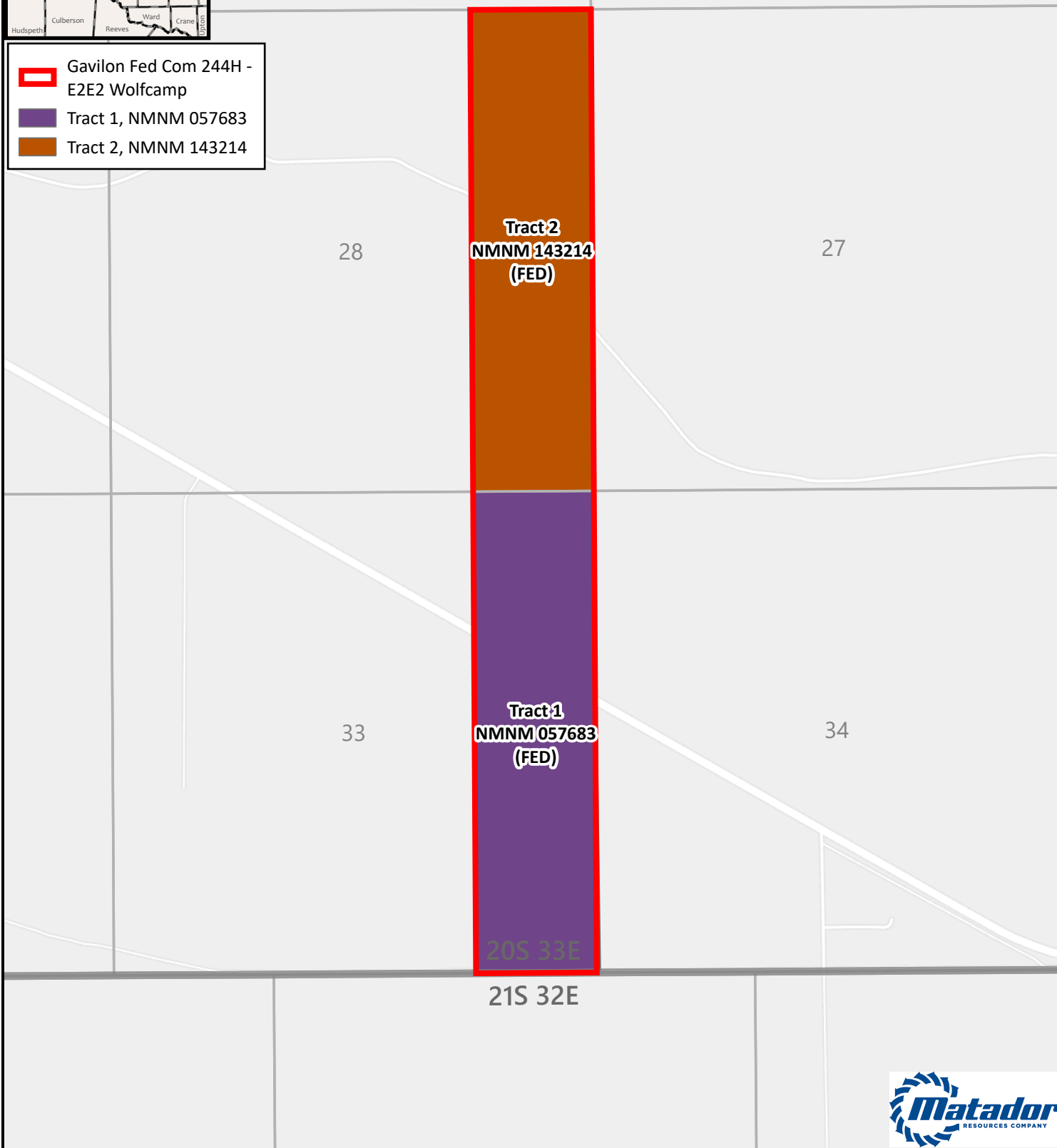
Date Published:
2/4/2026



 Gavilon Fed Com 244H - E2E2 Wolfcamp

 Tract 1, NMNM 057683

 Tract 2, NMNM 143214



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.



1:18,000
1 inch equals 1,500 feet

Map Prepared by: Lillian.yeargins
Date: February 4, 2026
Project: <LINK>\\gis\UserData\yeargins\--projects\Tract Maps\Tract Maps.aprx</LINK>
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau (TIGER);

Exhibit C-3

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25978**

Gavilon Fed Com 244H - E2E2 Wolfcamp - Case No. 25978			
Summary of Interests			
MRC Permian Company			99.218750%
Compulsory Pool Interest Total			0.781250%
Owner	Description	Tract	Interest
Chief Capital (O&G) II LLC	Working Interest	1	0.781250%
Eckard Prospector, LLC	ORRI		
James Adelson & Family 2015 Trust, Susannah D. Adelson Trustee	ORRI		
Permian Royalties LP	ORRI		
Zunis Energy LLC	ORRI		

Gavilon Fed Com 244H - E2E2 Wolfcamp - Case No. 25978			
<i>Summary of Interests</i>			
Tract 1 (160.00 acres)			
Interest Owner	Description	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	Working Interest	157.50	98.4375%
Chief Capital (O&G) II LLC	Working Interest	2.50	1.5625%
Tract 2 (160.00 acres)			
Interest Owner	Description	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	Working Interest	160.00	100.0000%

Exhibit C-4

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25978**

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.587.4628 • Fax 972-371-5201
isaac.evans@matadorresources.com

Isaac C. Evans
Vice President – Land

November 17, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Chief Capital (O&G) II LLC
8111 Westchester Drive, Suite 9000
Dallas, Texas 75225

Re: Matador Production Company – Gavilon Fed Com #242H & #244H (the “Wells”) Participation Proposal
E/2W/2 & E/2E/2 of Sections 28 & 33, Township 20 South, Range 33 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of the following Matador Production Company’s Gavilon Fed Com #242H & Gavilon Fed Com #244H wells, located in the E/2W/2 & E/2E/2 of Sections 28 & 33, Township 20 South, Range 33 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation	Orientation
Gavilon Fed Com #242H	SW/4SW/4 of 33-20S-33E	2,310’ FWL & 100’ FSL 33-20S-33E	2,310’ FWL & 110’ FNL 28-20S-33E	~12,150’	~22,915’	Wolfcamp	Horizontal
Gavilon Fed Com #244H	SW/4SE/4 of 33-20S-33E	330’ FEL & 100’ FSL 33-20S-33E	330’ FEL & 110’ FNL 33-20S-33E	~12,150’	~22,915’	Wolfcamp	Horizontal

MRC is proposing to drill the Wells under the terms of two separate modified 1989 AAPL form of Operating Agreements dated November 1, 2025, which will be provided upon request, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the E/2W/2 & E/2E/2 of Sections 28 & 33, Township 20 South, Range 33 East, Lea County, New Mexico (the “JOAs”), and have the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures (“AFE”) dated May 6, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Well(s) in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred. **Additionally, if you elect to participate in the Well(s), you must remit full payment for your proportionate share of the AFE costs to Operator on or before thirty (30) days after receipt of a cash call for your proportionate share of such costs. If such payment is not timely received by Operator as described above, you may be deemed to be in default pursuant to the applicable provisions of the JOAs.**

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY


Isaac C. Evans

Chief Capital (O&G) II LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Gavilon Fed Com #222H** well.
_____ Not to participate in the **Gavilon Fed Com #222H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Gavilon Fed Com #244H** well.
_____ Not to participate in the **Gavilon Fed Com #244H**.

Chief Capital (O&G) II LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 6, 2025	AFE NO.:	
WELL NAME:	Gavilon Fed Com 242H	FIELD:	
LOCATION:	Sections 33 & 28, T20S-R33E	MD/TVD:	22,915'/12,150'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	10,000'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp D		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp D well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 57,500	\$ -	\$ 10,000	\$ 10,000	\$ 77,500
Location, Surveys & Damages	130,500	13,000	15,000	20,000	178,500
Drilling	1,069,025				1,069,025
Cementing & Float Equip	405,000				405,000
Logging / Formation Evaluation	-	3,750	3,000		6,750
Flowback - Labor			19,960		19,960
Flowback - Surface Rentals			182,250		182,250
Flowback - Rental Living Quarters			10,000		10,000
Mud Logging	28,000				28,000
Mud Circulation System	164,920				164,920
Mud & Chemicals	245,000	61,000	100,000		406,000
Mud / Wastewater Disposal	170,000	-	2,000	1,000	173,000
Freight / Transportation	22,500	33,000	3,000	-	58,500
Rig Supervision / Engineering	139,200	73,600	10,000	5,400	228,200
Drill Bits	110,000				110,000
Drill Bit Purchase					
Fuel & Power	162,400	305,554	2,000	-	469,954
Water	55,750	479,500	2,000	1,000	538,250
Drig & Completion Overhead	14,500	-	-	-	14,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	342,853				342,853
Completion Unit, Swab, CTU	-	200,000	20,000		220,000
Perforating, Wireline, Slickline	-	161,618	7,000		168,618
High Pressure Pump Truck	-	77,700	5,000	-	82,700
Stimulation	-	2,527,288		-	2,527,288
Stimulation Flowback & Disp	-	15,500	300,000		315,500
Insurance	18,332				18,332
Labor	223,500	56,750	10,000	5,000	295,250
Rental - Surface Equipment	138,390	307,330	20,000	5,000	470,720
Rental - Downhole Equipment	243,867	86,000	-	-	329,867
Rental - Living Quarters	53,960	27,445	-	5,000	86,405
Contingency	189,760	182,930	72,321	5,240	450,250
Operations Center	35,003				35,003
TOTAL INTANGIBLES >	4,019,959	4,611,964	793,531	57,640	9,483,094

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 239,200	\$ -	\$ -	\$ -	\$ 239,200
Intermediate Casing	407,258				407,258
Drilling Liner	436,158				436,158
Production Casing	698,786				698,786
Production Liner	-				-
Tubing	-		215,050		215,050
Wellhead	131,000		42,000		173,000
Packers, Liner Hangers	-	48,703	-		48,703
Tanks	-			24,090	24,090
Production Vessels	-			153,110	153,110
Flow Lines	-			145,000	145,000
Rod string	-				-
Artificial Lift Equipment	-		35,000		35,000
Compressor	-			11,250	11,250
Installation Costs	-			32,000	32,000
Surface Pumps	-		10,000	10,750	20,750
Non-controllable Surface	-			2,000	2,000
Non-controllable Downhole	-				-
Downhole Pumps	-				-
Measurement & Meter Installation	-		11,000	52,500	63,500
Gas Conditioning / Dehydration	-			30,000	30,000
Interconnecting Facility Piping	-			92,000	92,000
Gathering / Bulk Lines	-			-	-
Valves, Dumps, Controllers	-		5,000	-	5,000
Tank / Facility Containment	-			4,200	4,200
Flare Stack	-			15,400	15,400
Electrical / Grounding	-		2,000	48,300	50,300
Communications / SCADA	-		10,000	13,000	23,000
Instrumentation / Safety	-			41,100	41,100
TOTAL TANGIBLES >	1,912,402	48,703	330,050	674,700	2,965,855
TOTAL COSTS >	5,932,361	4,660,667	1,123,581	732,340	12,448,950

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	JM	Team Lead - WTX/NM	
Completions Engineer:	WS		FM
Production Engineer:	JB		

MATADOR RESOURCES COMPANY APPROVAL:

EVP	BE	Chief Geologist	AP
CFO	BW	COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No	(mark one)

The facts on this AFE are estimates only and may not be identical to actual costs of the project. Taking location account under the AFE may be delayed up to a year after the well has been completed. In executing the AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, insurance, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering the well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of audit.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201


ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 6, 2025	AFE NO.:	
WELL NAME:	Gavilon Fed Com 244H	FIELD:	
LOCATION:	Sections 33 & 28, T20S-R33E	MD/TVD:	22,915'/12,150'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	10,000'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp D		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp D well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
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Location, Surveys & Damages	130,500	13,000	15,000	20,000	178,500
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Logging / Formation Evaluation	-	3,750	3,000		6,750
Flowback - Labor			19,960		19,960
Flowback - Surface Rentals			182,250		182,250
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Mud Logging	28,000				28,000
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Mud & Chemicals	245,000	61,000	100,000		406,000
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Drig & Completion Overhead	14,500	-	-	-	14,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	342,853				342,853
Completion Unit, Swab, CTU	-	200,000	20,000		220,000
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Rental - Downhole Equipment	243,867	86,000			329,867
Rental - Living Quarters	53,960	27,445	\$ -	5,000	86,405
Contingency	189,760	182,930	72,321	5,240	450,250
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Drilling Liner	436,158				436,158
Production Casing	698,786				698,786
Production Liner	-				-
Tubing	-		215,050		215,050
Wellhead	131,000		42,000		173,000
Packers, Liner Hangers	-	48,703	-		48,703
Tanks	-			24,090	24,090
Production Vessels	-			153,110	153,110
Flow Lines	-			145,000	145,000
Rod string	-				-
Artificial Lift Equipment	-		35,000		35,000
Compressor	-			11,250	11,250
Installation Costs	-			32,000	32,000
Surface Pumps	-		10,000	10,750	20,750
Non-controllable Surface	-			2,000	2,000
Non-controllable Downhole	-				-
Downhole Pumps	-				-
Measurement & Meter Installation	-		11,000	52,500	63,500
Gas Conditioning / Dehydration	-			30,000	30,000
Interconnecting Facility Piping	-			92,000	92,000
Gathering / Bulk Lines	-			\$ -	-
Valves, Dumps, Controllers	-		5,000	\$ -	5,000
Tank / Facility Containment	-			4,200	4,200
Flare Stack	-			15,400	15,400
Electrical / Grounding	-		2,000	48,300	50,300
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TOTAL TANGIBLES >	1,912,402	48,703	330,050	674,700	2,965,855
TOTAL COSTS >	5,932,361	4,660,667	1,123,581	732,340	12,448,950

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	JM	Team Lead - WTX/NM	
Completions Engineer:	WS		FM
Production Engineer:	JB		

MATADOR RESOURCES COMPANY APPROVAL:

EVP	BE	Chief Geologist	AP
CFO	BW	COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The data on this AFE was submitted only and may not be confirmed to calling on any specific item on the total cost of the project. Tubing (over 60" approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay for proportionate share of actual costs incurred, including, but not limited to, regulatory, engineering and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering the well. Participants shall be covered by and hold proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of sign.

MRC Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Office 972.587.4628 • Fax 972-371-5201
isaac.evans@matadorresources.com

Isaac C. Evans
Vice President – Land

January 28, 2026

VIA CERTIFIED RETURN RECEIPT MAIL

Chief Capital (O&G) II LLC
8111 Westchester Drive, Suite 900
Dallas, Texas 75225

Re: Matador Production Company – Gavilon Fed Com #244H (the “Well”)
Correction to LTP
E/2E/2 of Sections 28 & 33, Township 20 South, Range 33 East,
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) previously proposed Matador Production Company’s above-referenced well to Chief Capital (O&G) II LLC under the E/2E/2 of Sections 28 & 33, Township 20 South, Range 33 East, NMPM, Lea County, NM, which was sent on November 17, 2025. In connection with your review of the subject well proposal, MRC is writing to notify you of a typo listed on the subject well proposal that incorrectly identified the LTP as being in Section 33 *instead of* Section 28. Now therefore, MRC hereby notifies Chief Capital (O&G) II LLC that the correct LTP for the Well should be as follows:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation	Orientation
Gavilon Fed Com #244H	SW/4SE/4 of 33-20S-33E	330’ FEL & 100’ FSL 33-20S-33E	330’ FEL & 110’ FNL 28-20S-33E	~12,150’	~22,915’	Wolfcamp	Horizontal

The well proposal for the Well otherwise remains the same.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Isaac C. Evans

Exhibit C-5

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25978**

Summary of Communications

Gavilon Fed Com 244H – E2E2 Wolfcamp – Case No. 25978

Chief Capital (O&G) II LLC

- 11/17/2025: Well proposals mailed via Certified Mail.
- 11/22/2025: Well proposals delivered (received signed return receipt).
- 11/24/2025 – present: Have discussed Chief Capital (O&G) II LLC's potential participation in proposed wells.
- 1/29/2026: Mailed out correction letter for the LTP on the Gavilon Fed Com 244H well proposal.
- 2/11/2026: Sent Joint Operating Agreement to Chief Capital (O&G) II LLC for review and consideration.

Exhibit C-6

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-6
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25978**

Gavilon Fed Com 244H - E2E2 Wolfcamp - Case No. 25978		
Owner Name	Ownership Type	Commitment Type
Chief Capital (O&G) II LLC	WI	Uncommitted
Eckard Prospector, LLC	ORRI	Uncommitted
James Adelson & Family 2015 Trust, Susannah D. Adelson Trustee	ORRI	Uncommitted
Permian Royalties LP	ORRI	Uncommitted
Zunis Energy LLC	ORRI	Uncommitted

KEY
WI: Working Interest
ORRI: Overriding Royalty Interest

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25978

SELF-AFFIRMED STATEMENT OF ANDREW PARKER

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of MRC Permian Company (“MRC”), as an Executive Vice President of Geosciences.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, MRC intends to develop what MRC refers to internally as the Wolfcamp D interval. As explained further below, MRC’s proposed target interval is highlighted in MRC Exhibit D-3. From a geologic standpoint, the formation boundary of the base of the Wolfcamp formation and top of the Pennsylvanian age formations is poorly defined and is subject to interpretation. However, it is MRC’s understanding that within the industry the consensus is to refer to this target as Wolfcamp, and therefore MRC is seeking to pool the Wolfcamp formation and I will refer to MRC’s proposed targeted interval as part of the Wolfcamp formation.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25978

6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 100 feet. The structure map shows the Wolfcamp formation gently dipping to the south/southwest. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

8. **MRC Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness, across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Wolfcamp wells based on the maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

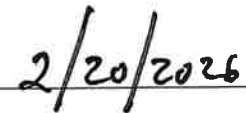
13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Andrew Parker



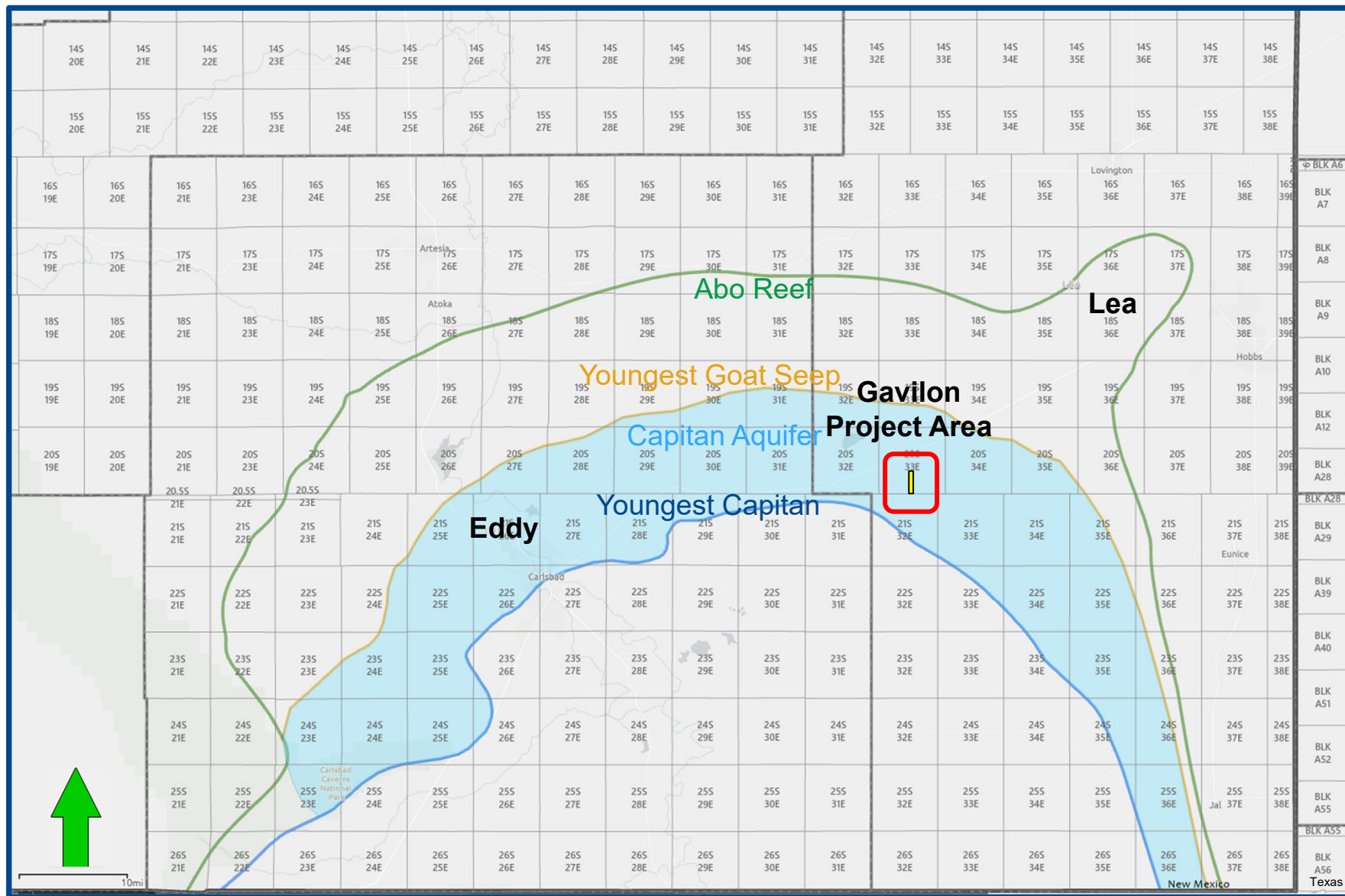
Date

Locator Map

Exhibit D-1

Released to Imaging: 3/18/2026 2:37:31 PM

Received by OCD: 3/18/2026 2:29:41 PM



Gavilon #244H

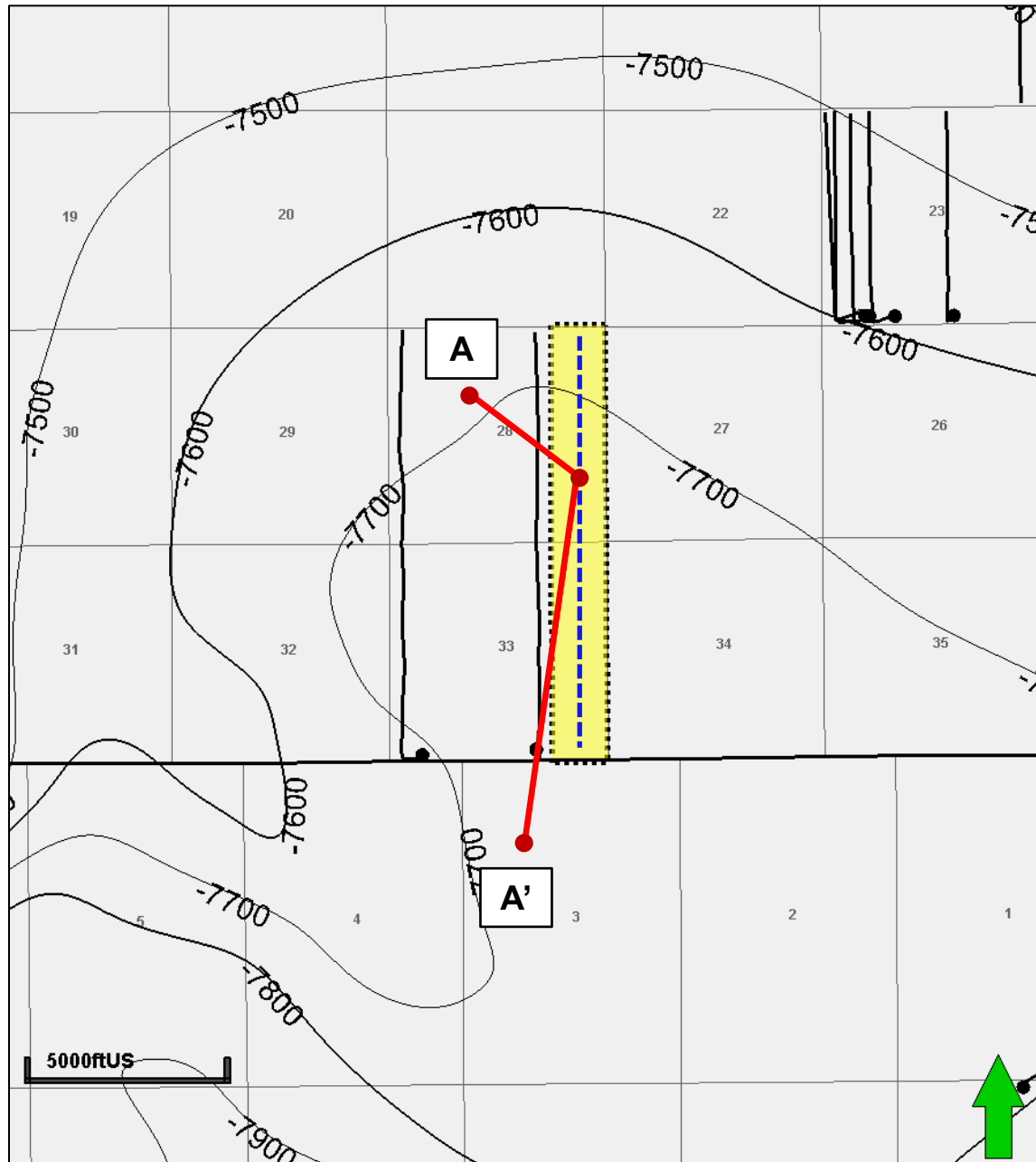
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-1
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25978



D-1

Page 33 of 40

Hat Mesa; WOLFCAMP [96438] Structure Map (Top Wolfcamp Subsea) A – A' Reference Line



Map Legend

Gavilon Wells



Wolfcamp Wells



Project Area



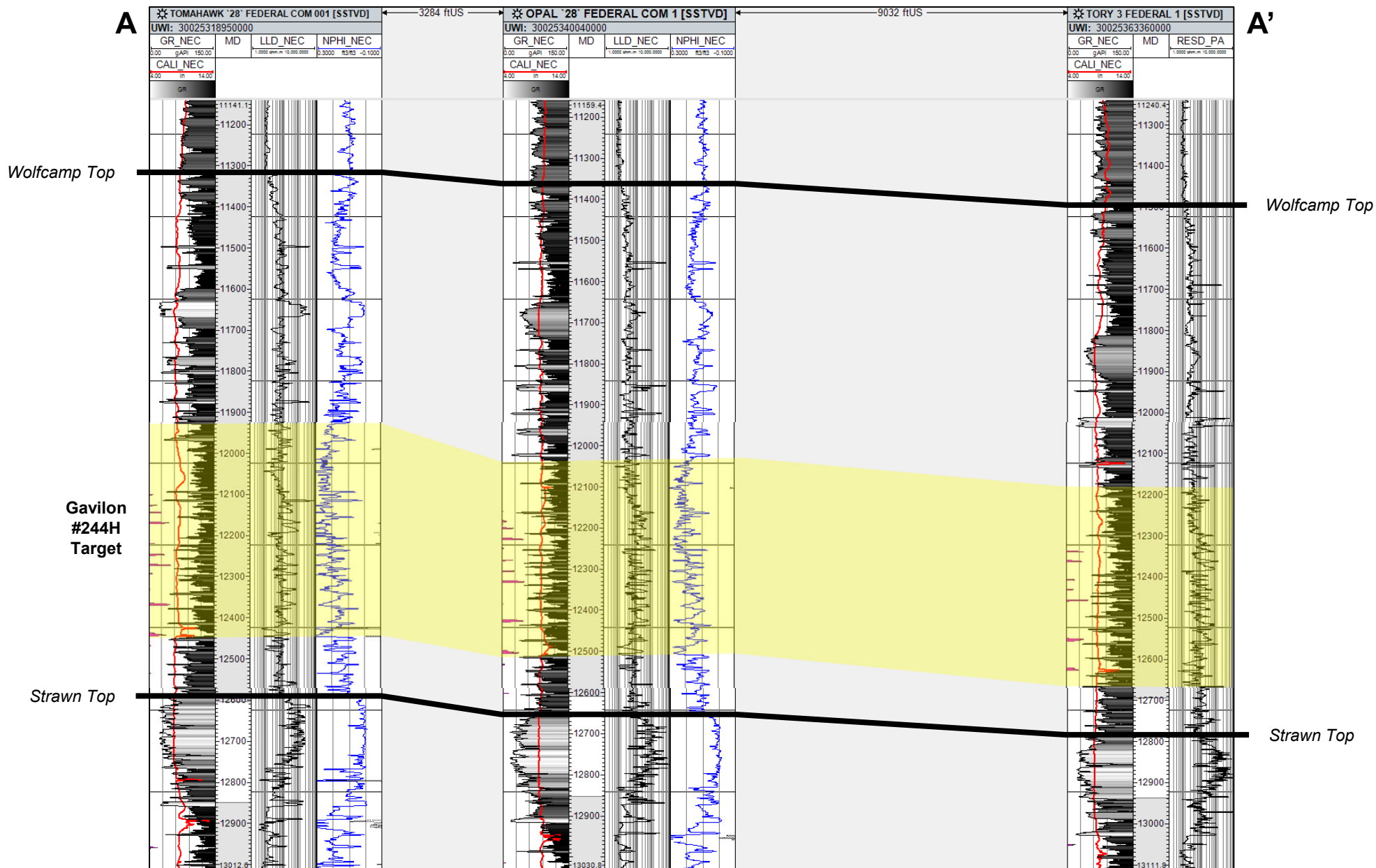
C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Matador Production Company
 Hearing Date: March 26, 2026
 Case No. 25978

Hat Mesa; WOLFCAMP [96438] Structural Cross Section A – A' Reference Line

Exhibit D-3

Received by OCD: 3/18/2026 2:29:41 PM



Released to Imaging: 3/18/2026 2:37:31 PM

Gavilon #244H

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-3
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25978



D-3

Page 35 of 40

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25978

**SELF-AFFIRMED STATEMENT OF
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 16, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25978**



A. Raylee Starnes

03/16/26

Date



A. Raylee Starnes
Associate
Phone (505) 954-3669
ARStarnes@hollandhart.com

February 13, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

**Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,
New Mexico: Gavilon Fed Com 244H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 5, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Isaac C. Evans at (972) 587-4628 or at isaac.evans@matadorresources.com.

Sincerely,

A. Raylee Starnes
ATTORNEY FOR MRC PERMIAN COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

MRC - Gavilon 244H well - Case no. 25978
 Postal Delivery Report

9414811898765438901534	Chief Capital O&G II LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 3:26 pm on February 18, 2026 in DALLAS, TX 75225.
9414811898765438901572	Eckard Prospector, LLC	906 W McDermott Dr Ste 116-363	Allen	TX	75013-6510	Your item was delivered to an individual at the address at 12:13 pm on February 17, 2026 in ALLEN, TX 75013.
9414811898765430039211	James Adelson & Family 2015 Trust, Susannah D. Adelson Trustee	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to an individual at the address at 11:18 am on February 18, 2026 in TULSA, OK 74119.
9414811898765430039266	Permian Royalties LP	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 2:16 pm on February 17, 2026 in MIDLAND, TX 79701.
9414811898765430039228	Zunis Energy LLC	1437 S Boulder Ave Ste 1100	Tulsa	OK	74119-3627	Your item arrived at our TULSA OK DISTRIBUTION CENTER destination facility on February 15, 2026 at 4:54 pm. The item is currently in transit to the destination.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 17, 2026
and ending with the issue dated
February 17, 2026.



Publisher

Sworn and subscribed to before me this
17th day of February 2026.



Business Manager

My commission expires

January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

LEGAL NOTICE
February 17, 2026

Case No. 25978: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Chief Capital (O&G) II LLC; Eckard Prospector, LLC; James Adelson & Family 2015 Trust, Susannah D. Adelson Trustee; Permian Royalties LP; and Zunis Energy LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 5, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Gavilon Fed Com 244H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, with a first take point in the SE/4 SE/4 (Unit P) of Section 33, and a last take point in the NE/4 NE/4 (Unit A) of Section 28, T20S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.
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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25978