

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 26, 2026**

CASE NO. 25989

PADRON STATE UNIT EXPANSION

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
TO AMEND ORDER NO. R-23057 TO EXPAND
THE PADRON STATE BS-WC UNIT AREA,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25989

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
TO AMEND ORDER NO. R-23057 TO EXPAND
THE PADRON STATE BS-WC UNIT AREA,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25989

APPLICATION

EOG Resources, Inc. (“EOG”) files this application with the Oil Conservation Division (“Division”) to amend Order No. R-23057 to expand the geographic area of the Padron State BS-WC Unit. In support of its application, EOG states:

1. The Division entered Order No. R-23507 approving the Padron State BS-WC Unit (the “Unit”) on February 13, 2024, consisting of approximately 10,873.92 acres of State land situated in Townships 24 and 25 South, Range 27 East, NMPM, Eddy County, New Mexico.
2. EOG is the designated operator under the Unit Agreement and the unitized interval includes the Bone Spring and Wolfcamp formations below the Unit Area.
3. The Unit Area consists of approximately 10,873.92 acres of the following state and fee lands situated in Eddy County, New Mexico:

Township 24 South, Range 27 East, N.M.P.M.

- Section 14: ALL
- Section 22: ALL
- Section 23: ALL
- Section 26: ALL
- Section 27: ALL
- Section 34: ALL
- Section 35: ALL
- Section 36: ALL

Township 25 South, Range 27 East, N.M.P.M.

Section 1: Lot 1, Lot 2, Lot 3, Lot 4, S2N2, S2
Section 2: Lot 1, Lot 2, Lot 3, Lot 4, S2N2, S2
Section 3: Lot 1, Lot 2, Lot 3, Lot 4 S2N2, S2
Section 9: ALL
Section 10: ALL
Section 11: ALL
Section 14: ALL
Section 15: ALL
Section 22: ALL

4. EOG proposes to expand the geographic area of the Unit to include an additional state lease in the SE/4 of Section 28, Township 24 South, Range 27 East, NMPM, comprised of approximately 160 acres (the “Expanded Acreage”), bringing the Unit Area to a total of 11,033.92 acres, more or less.

5. EOG is a 100% working interest owner in the Expanded Acreage and, therefore, will have effective control over the expanded Unit Area.

6. EOG has obtained final approval from the State Land Office for the proposed expansion.


7. Approval of the proposed expansion will ensure that the SE/4 of Section 28, Township 24 South, Range 27 East, NMPM, will be developed in a timely and efficient manner, and will not be stranded.

8. The proposed expansion, and the unitized operation and management of the Expanded Unit Area, are in the best interests of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, EOG requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on March 26, 2026, and that after notice and hearing as required by law, the Division enter its order granting this Application.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

Adam G. Rankin
Paula M. Vance
A. Raylee Starnes
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ATTORNEYS FOR EOG RESOURCES, INC.

CASE _____:

Application of EOG Resources, Inc. to Amend Order No. R-23057 to Expand the Padron State BS-WC Unit Area, Eddy County, New Mexico. Applicant seeks to amend Order No. R-23057 to expand the geographic area of the Padron State BS-WC Unit. The unitized interval includes the Bone Spring and Wolfcamp formations. Said Unit currently consists of approximately 10,873.92 acres the following state and fee lands situated in Eddy County, New Mexico:

Township 24 South, Range 27 East, N.M.P.M.

- Section 14: ALL
- Section 22: ALL
- Section 23: ALL
- Section 26: ALL
- Section 27: ALL
- Section 34: ALL
- Section 35: ALL
- Section 36: ALL

Township 25 South, Range 27 East, N.M.P.M.

- Section 1: Lot 1, Lot 2, Lot 3, Lot 4, S2N2, S2
- Section 2: Lot 1, Lot 2, Lot 3, Lot 4, S2N2, S2
- Section 3: Lot 1, Lot 2, Lot 3, Lot 4 S2N2, S2
- Section 9: ALL
- Section 10: ALL
- Section 11: ALL
- Section 14: ALL
- Section 15: ALL
- Section 22: ALL

EOG proposes to expand the geographic area of the Unit to include an additional state lease in the SE/4 of Section 28, Township 24 South, Range 27 East, NMPM, comprised of approximately 160 acres, bringing the Unit Area to a total of 11,033.92 acres, more or less. The subject acreage is located approximately 15 miles south of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
TO AMEND ORDER NO. R-23057 TO EXPAND
THE PADRON STATE BS-WC UNIT AREA,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25989

SELF-AFFIRMED STATEMENT OF ISABELLA SIKES

1. My name is Isabella Sikes and am employed by EOG Resources, Inc. ("EOG") as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

3. I am the landman responsible for the expansion of the Padron State BS-WC Unit and I am familiar with the application filed by EOG in this matter and the status of the lands in the subject area.

4. Because this application seeks approval of a voluntary unit expansion, I do not expect opposition at the hearing.

5. In this case, EOG seeks an order amending Order No. R-23057 to expand the geographic area of the Padron State BS-WC Unit.

6. As background, the Division entered Order No. R-23057 approving the Padron State BS-WC Unit (the "Unit") on February 13, 2024, consisting of approximately 10,873.92 acres of State land situated in Townships 24 and 25 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23057 is attached as **EOG Exhibit A-1.**

7. EOG is the designated operator under the Unit Agreement and the unitized interval includes the Bone Spring and Wolfcamp formations below the Unit Area.

8. The Unit Area consists of approximately 10,873.92 acres of the following state and fee lands situated in Eddy County, New Mexico:

Township 24 South, Range 27 East, N.M.P.M.

- Section 14: ALL
- Section 22: ALL
- Section 23: ALL
- Section 26: ALL
- Section 27: ALL
- Section 34: ALL
- Section 35: ALL
- Section 36: ALL

Townsh'ip 25 South, Range 27 East, N.M:P.M.

- Section 1: Lot 1, Lot 2, Lot 3, Lot 4;S2N2, S2
- Section 2: Lot 1, Lot 2, Lot 3, Lot 4, S2N2, S2
- Section 3: Lot 1, Lot 2, Lot 3, Lot 4, S2N2, S2
- Section 9: ALL
- Section 10: ALL
- Section 11: ALL
- Section 14: ALL
- Section 15: ALL
- Section 22: ALL

9. The unitized interval includes the Bone Spring and Wolfcamp formations. **EOG Exhibit A-2** is a type log reflecting the unitized interval.

10. • EOG proposes to expand the geographic area of the Unit to include an additional state lease in the SE/4 of Section 28, Township 24 South, Range 27 East, NMPM, comprised of approximately 160 acres (the "Expanded Acreage"), bringing the Unit Area to a total of 11,033.92 acres, more or less.

11. EOG is a 100% working interest owner in the Expanded Acreage and, therefore, will have effective control over the expanded Unit Area. EOG has obtained final approval from the State Land Office for the proposed expansion. Approval of the proposed expansion will

ensure that the SE/4 of Section 28, Township 24 South, Range 27 East, NMPM, will be developed in a timely and efficient manner, and will not be stranded.

10. **EOG Exhibit A-3** is a letter from the State Land Office approving the requested unit expansion.

11. The Unitized Interval for the expanded Unit remains the same as identified in Order No. R-23507. EOG remains the designated operator.

12. All other provisions of Order No. R-23057 are proposed to remain unchanged.

13. EOG owns 100% of the working interest in the expanded Unit Area, ensuring that there will be effective control of unit operations following expansion.

14. Notice of this Application was provided to overriding royalty interest owners within the Unit Area. Notice was not provided to the State Land Office because the State Land Office already approved the unit expansion.

15. I provided the law firm of Holland & Hart LLP with the names and addresses of the parties subject to notice and instructed that they be notified of this application and hearing.

16. In my opinion, approval of this application will be in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

19. **EOG Exhibits A-1 through A-3** were prepared by me or compiled under my direction from company business records.

20. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Bella Sikes
Bella Sikes

3/17/2020
Date

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION TO CONSIDER:**

**Case No. 23794
Order No. R-23057**

**APPLICATION OF EOG RESOURCES, INC. FOR APPROVAL OF THE PADRON
STATE BS-WC UNIT, EDDY COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on October 5, 2023, and after considering the testimony, evidence, and the recommendations of the Hearing Examiner,

FINDS THAT:

- (1) Due public notice has been given, and the OCD has jurisdiction of this case and its subject matter.
- (2) EOG Resources, Inc. (“Applicant”) is seeking approval from the New Mexico State Land Office (“SLO”) of the Padron State BS-WC Unit (“Unit”) consisting of 10,874.14 acres of the following lands situated in Eddy County, New Mexico (“Unit Area”):

Township 24 South, Range 27 East, N.M.P.M.

- Section 14: ALL
- Section 22: ALL
- Section 23: ALL
- Section 26: ALL
- Section 27: ALL
- Section 34: ALL
- Section 35: ALL
- Section 36: ALL

Township 25 South, Range 27 East, N.M.P.M.

- Section 1: ALL
- Section 2: ALL

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-1
Submitted by: EOG Resources, Inc.
Hearing Date: March 26, 2026
Case No. 25989**

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R-23057
Page 2 of 4

Section 3: ALL
Section 9: ALL
Section 10: ALL
Section 11: ALL
Section 14: ALL
Section 15: ALL
Section 22: ALL

(3) Unitized Interval: The unitized interval for the Unit is the Bone Spring and Wolfcamp Formations, which is defined as the stratigraphic equivalent of 5,913 feet MD to 11,003 feet MD in the Cohiba BPY State No. 1 well located in unit letter D of Section 1 of Township 25 South, Range 27 East, N.M.P.M. in Eddy County, New Mexico (API No. 30-015-33999).

(4) The currently existing pools within the unitized interval underlying the Unit are designated by the OCD as:

WILLOW LAKE;BONE SPRING,WEST [96415]
WC-015 G-02 S252715A;BONE SPRING [97816]
HAY HOLLOW;BONE SPRING, NORTH [30216]
PURPLE SAGE;WOLFCAMP (GAS) [98220]

(5) Applicant presented testimony and exhibits as follows:

- a. The Unit is a state exploratory unit and the Bone Spring and Wolfcamp Formations will be unitized.
- b. The Unit is comprised of 33 tracts of which 32 are state tracts, and 1 is a fee tract.
- c. Applicant presented the proposed Unit Agreement (“Unit Agreement”). The Unit Agreement designates Applicant as the Unit Operator.
- d. Notice was provided of this application to the record title owners, royalty owners and overriding royalty owners within the Unit Area.

(6) Applicant requested the exclusion of some existing wells from the Unit. Applicant identified 15 existing Bone Spring and Wolfcamp wells that it is proposing to exclude from the Unit. The SLO has granted preliminary approval to exclude existing short lateral Bone Spring wells from the unit.

(7) No other party appeared at the hearing or otherwise opposed this application.

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(8) All proposed unit acreage appears prospective for recovery of oil and gas from the target formations under the concept proposed by the Applicant. These acres should be unitized and should equally share in the benefits from future oil and gas recovery.

(9) The approval of the Unit will serve to prevent waste and protect correlative rights within the lands assigned to the Unit Area.

IT IS THEREFORE ORDERED THAT:

(1) OCD recommends approval of the Unit.

(2) The Unit Area comprises 10,874.14 acres situated in Eddy County, New Mexico and is described above.

(3) This Order shall become effective upon the signature of all parties to the Unit Agreement.

(4) OCD recognizes that EOG Resources, Inc. (OGRID No. 7377) is designated the Unit Operator under the Unit Agreement.

(5) Upon the approval of the Unit Agreement and filing of the Unit Agreement with the OCD, the Unit Area will be recognized by the OCD as a “unitized area” as provided in 19.15.16 NMAC.

(6) The Unit Operator will ensure that the names of the Unit wells are uniform and include the name of the Unit.

(7) The plan contained in the Unit Agreement for the development and operation of the above-described Unit Area is hereby approved in principle; provided, however, notwithstanding any of the provisions contained in the Unit Agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation that is now, or may hereafter be, vested in the OCD to supervise and control operations for the unit and production of oil and gas therefrom.

(8) The Unit Operator shall file with the OCD the fully executed Unit Agreement within 30 days of the effective date of the Unit Agreement. In the event of (a) subsequent joinder by any other party, (b) expansion or contraction of the Unit Area, (c) change of Unit Operator, or (d) termination of the Unit or Unit Agreement, the Unit Operator shall file with OCD, within 30 days after approval or notification of BLM, the amended Unit Agreement or other documentation reflecting the changes.

Case 23794

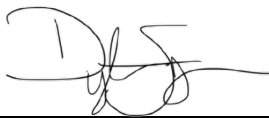
R-23057

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(9) All filings required by this Order shall be submitted to the OCD Engineering Bureau (OCD.Engineer@emnrd.nm.gov). OCD may notify the Unit Operator of any changes to the filing process without need to amend this Order.

(10) Jurisdiction of this case is retained for the entry of such further orders as the OCD may deem necessary.

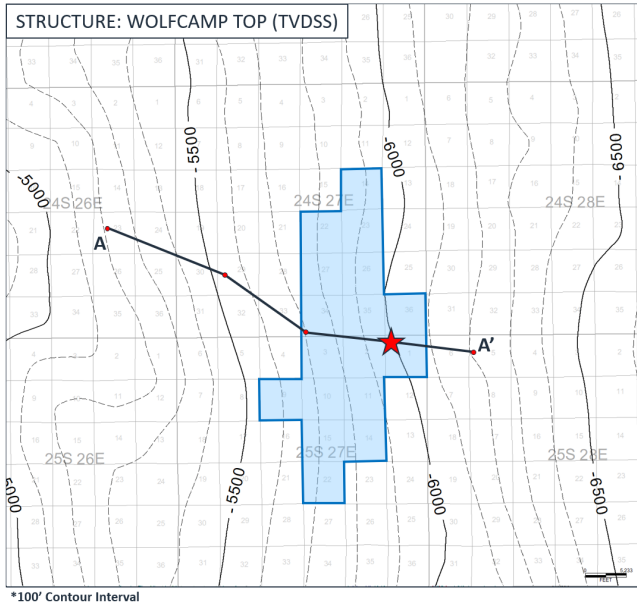
**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

Date: 2/13/24

Representative Type Well Padron State BS-WC Unit



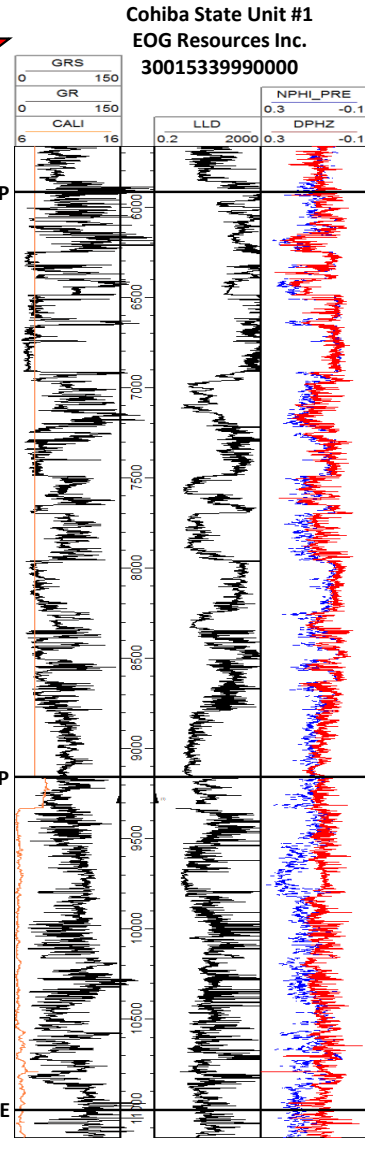
 **Representative Type Well Location**

 **State Unit**

BONE SPRING TOP (5,913' MD)

Log Acronyms:
 GR/GRs: Gamma Ray
 CALI: Caliper Log
 LLD: Deep Resistivity
 NPHI_PRE: Neutron Porosity
 DPHZ: Density Porosity

WOLFCAMP BASE (11,003' MD)



BONE SPRING TOP (5,913' MD)

BONE SPRING BASE/WOLFCAMP TOP (9,157' MD)

WOLFCAMP BASE (11,003' MD)





Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S
OFFICE

Phone (505) 827-5760
Fax (505) 827-5766

December 17, 2025

EOG Resources
ATTN: Ms. Bella Sikes
5509 Champions Dr.
Midland, TX 79706

Re: Padron State BS-WC Unit – Approval for Proposed Expansion
Eddy County, New Mexico

Dear Ms. Sikes,

We have received your letter dated December 1, 2025, requesting approval of the proposed expansion of the Padron State BS-WC Unit Area, Eddy County, New Mexico. The proposed expansion will add 160 acres to the existing 10,873.92 acres, resulting in an enlarged unit area of 11,033.92 acres, more or less, as logically subject to exploration and development.

The expansion is regarded as acceptable on the basis of the geologic and engineering information presented at the meeting on May 14, 2025. We hereby concur with the proposed expansion, provided it is accomplished pursuant to the development conditions set forth below. The effective date of the proposed expansion will be as of the date of this letter.

The expansion will add the following lands and tracts to the Unit Area:

<u>STATE LANDS</u>			
<u>Tract</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial Number and Effective Date of Lease</u>
34	T24S-R27E N.M.P.M. Sec. 28: SE/4	160	VC-0828-0 Effective 12/31/2020

The new Unit Area will consist of the following lands:

<u>STATE LANDS</u>
<u>T24S-R27E N.M.P.M.</u> Section 14: All Section 22: All Section 23: All Section 26: All Section 27: All Section 28: SE/4 Section 34: All

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-3
Submitted by: EOG Resources, Inc.
Hearing Date: March 26, 2026
Case No. 25989

Section 35: All

Section 36: All

T25S-R27E N.M.P.M.

Section 1: Lots 1-4, S/2N/2, S/2 (ada: All)

Section 2: Lots 1-4, S/2N/2, S/2 (ada: All)

Section 3: Lots 1-4, S/2N/2, S/2 (ada: All)

Section 9: All

Section 10: All

Section 11: All

Section 14: All

Section 15: All

Section 22: All

EOG has submitted the following with the request for final approval to satisfy the public interest requirement.

- Updated Exhibits “A” and “B”.
- Geologic and engineering analysis of the lands to be added that demonstrates the productive potential of the additional acreage.
- EOG’s commitment to drill 2 horizontal Wolfcamp obligation wells by the end of Q4 of 2026 and 2 horizontal Bone Spring obligation wells by the end of Q1 2028. The initial Obligation Wells shall be used to validate the Unit expansion.
- EOG’s commitment to produce the Wolfcamp Obligation Wells by Q1 2027 and the Bone Spring Obligation Wells by Q3 2028.

The effective date of the expansion to the Padron State BS-WC Unit area will be upon the date of this letter.

If you have any questions or if we may be of further assistance, please contact Baylen Lamkin at 505.231.0420 or blamkin@nmslo.gov

Respectfully,



Gregory B. Bloom
Assistant Commissioner – Oil, Gas, and Minerals

GB/bl

cc: NMOCD – Attn: Mr. Leonard Lowe
RMD – Attn: Ms. Jeri Birge

Exhibit A
Map of Unit Area

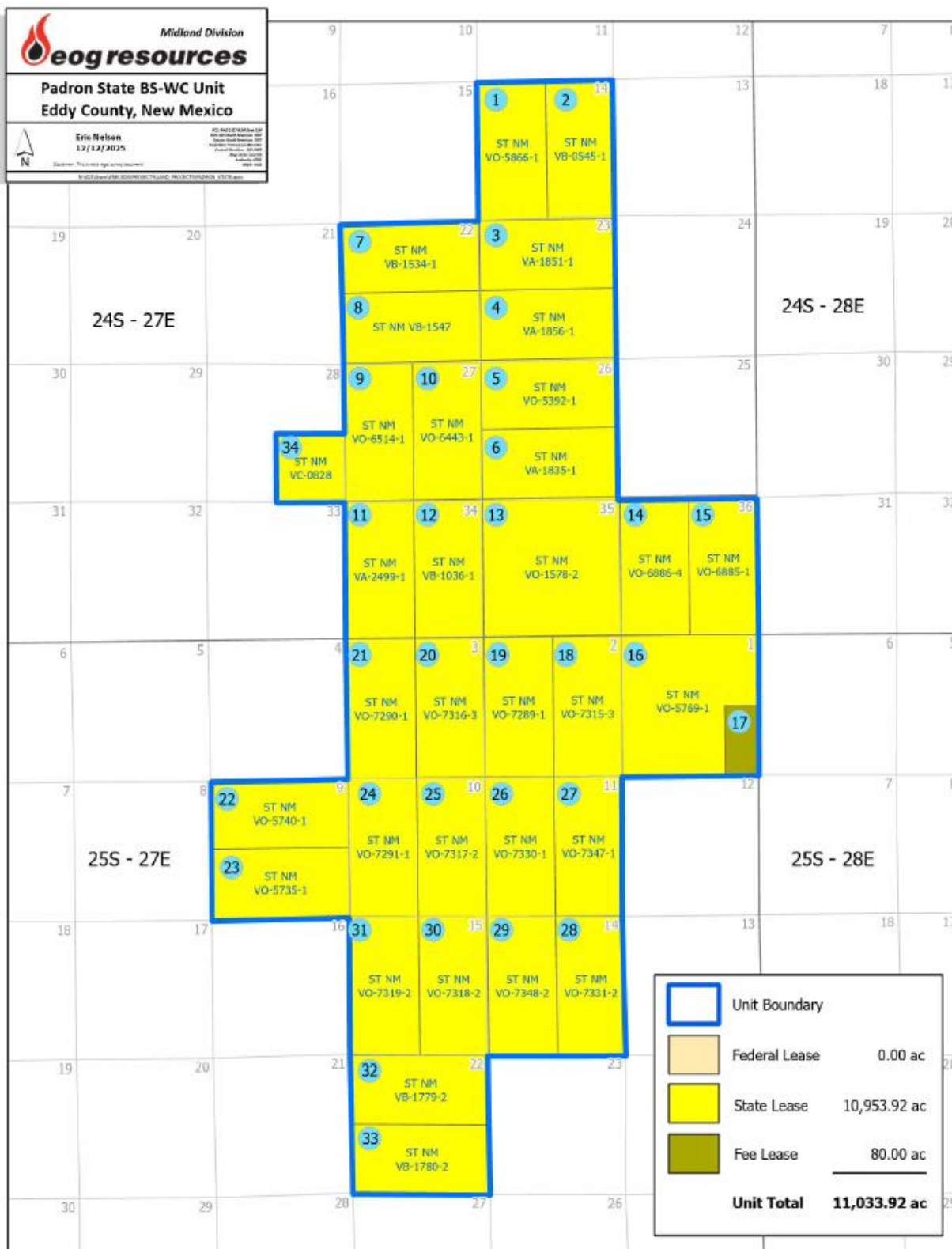


EXHIBIT B

Schedule of Ownership

Tract Number	Description of Lands				Serial Number & Expiration Date	Royalty	Lessee of Record	Overriding Royalty & Percentage	Working Interest & Percentage	Unit Participation %		
	Twp-Rng	Sec	QQ	Acres								
1	24S-27E	14	W2	320.00	ST NM V0-5866-1 7/1/2005 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.		EOG Resources, Inc. Sharbro Energy, LLC	94.107143% 5.892857%	100%	
2	24S-27E	14	E2	320.00	ST NM VB-0545-1 7/1/2005 - HBP	18.75% State of New Mexico - All	EOG Resources, Inc.		EOG Resources, Inc. Sharbro Energy, LLC	94.107143% 5.892857%	100%	
3	24S-27E	23	N2	320.00	ST NM VA-1851-1 11/1/2003 - HBP	12.50% State of New Mexico - All	EOG Resources, Inc.		EOG Resources, Inc. Sharbro Energy, LLC	94.107143% 5.892857%	100%	
4	24S-27E	23	S2	320.00	ST NM VA-1856-1 11/1/2003 - HBP	12.50% State of New Mexico - All	EOG Resources, Inc.		EOG Resources, Inc. Sharbro Energy, LLC	94.107143% 5.892857%	100%	
5	24S-27E	26	N2	320.00	ST NM V0-5392-1 11/1/2003 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.		EOG Resources, Inc. Sharbro Energy, LLC	94.107143% 5.892857%	100%	
6	24S-27E	26	S2	320.00	ST NM VA-1835-1 10/1/2003 - HBP	12.50% State of New Mexico - All	EOG Resources, Inc.		EOG Resources, Inc. Sharbro Energy, LLC	94.107143% 5.892857%	100%	
7	24S-27E	22	N2	320.00	ST NM VB-1534-1 12/1/2013 - HBP	18.75% State of New Mexico - All	COG Production, LLC	Malaga EF7 LLC Malaga Royalty LLC	0.750750% 0.499250%	EOG Resources, Inc.	100.000000%	100%
8	24S-27E	22	S2	320.00	ST NM VB-1547 12/1/2013 - HBP	18.75% State of New Mexico - All	COG Production, LLC	Malaga EF7 LLC Malaga Royalty LLC	0.750750% 0.499250%	EOG Resources, Inc.	100.000000%	100%
9	24S-27E	27	W2	320.00	ST NM V0-6514-1 1/1/2007 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.	EOG Resources, Inc.	2.250000%	EOG Resources, Inc. Sharbro Energy, LLC	92.500000% 7.500000%	100%
10	24S-27E	27	E2	320.00	ST NM V0-6443-1 11/1/2006 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.	EOG Resources, Inc.	2.250000%	EOG Resources, Inc. Sharbro Energy, LLC	92.500000% 7.500000%	100%
11	24S-27E	34	W2	320.00	ST NM VA-2499-1 7/1/2006 - HBP	12.50% State of New Mexico - All	EOG Resources, Inc.	EOG Resources, Inc.	2.250000%	EOG Resources, Inc. Vladin, LLC Blue Star Oil and Gas, LLC	97.500000% 1.375000% 1.125000%	100%
12	24S-27E	34	E2	320.00	ST NM VB-1036-1 11/1/2011 - HBP	18.75% State of New Mexico - All	Concho Oil & Gas, LLC/COG Operating, LLC	Nestegg Energy Corporation	0.488750%	EOG Resources, Inc.	100.000000%	100%
13	24S-27E	35	All	640.00	ST NM V0-1578-2 9/1/1990 - HBP	16.67% State of New Mexico - All	Chevron Midcon LP			EOG Resources, Inc.	100.000000%	100%
14	24S-27E	36	W2	320.00	ST NM V0-6886-4 9/1/2008 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.	LIA Charitable Investments LLC Hayes Revocable Trust	3.000000% 2.000000%	EOG Resources, Inc.	100.000000%	100%
15	24S-27E	36	E2	320.00	ST NM V0-6885-1 9/1/2008 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.			EOG Resources, Inc.	100.000000%	100%

Tract Number	Description of Lands				Serial Number & Expiration Date	Royalty	Lessee of Record	Overriding Royalty & Percentage		Working Interest & Percentage		Unit Participation %
	Twp-Rng	Sec	QQ	Acres								
16	25S-27E	1	Lot 1 (39.95ac), Lot 2 (39.85ac), Lot 3 (39.75ac), Lot 4 (39.65ac), S2N2, SW, W2SE	559.20	ST NM V0-5769-1 4/1/2005 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.	<u>Lots 1-4, S2N2 (N2)</u>		<u>Lots 1-4, S2N2 (N2)</u>		100%
								Crownrock Minerals, LP	0.116252%	EOG Resources, Inc.	82.425849%	
								EOG Resources, Inc.	2.250000%	MRC Permian Company	1.298356%	
								Cornerstone Family Trust	0.116252%	The Allar Company	16.275795%	
								Nestegg Energy Corporation	0.093080%			
								OXY Y-1 Company	0.528986%			
								<u>SW - Bone Spring Formation-Only</u>		<u>SW - Bone Spring Formation-Only</u>		
								Crownrock Minerals, LP	0.116252%	The Allar Company	27.123960%	
								EOG Resources, Inc.	2.250000%	COG Operating LLC	7.574467%	
								Cornerstone Family Trust	0.116252%	Concho Oil & Gas LLC	0.104083%	
								Nestegg Energy Corporation	0.093080%	Devon Energy Production Company, LP	15.000000%	
								OXY Y-1 Company	0.308547%	EG3, Inc.	1.356250%	
										EOG Resources, Inc.	48.841240%	
								<u>SW - Wolfcamp Formation-Only</u>		<u>SW - Wolfcamp Formation-Only</u>		
								Crownrock Minerals, LP	0.116252%	EOG Resources, Inc.	82.425849%	
								EOG Resources, Inc.	2.250000%	MRC Permian Company	1.298356%	
Cornerstone Family Trust	0.116252%	The Allar Company	16.275795%									
Nestegg Energy Corporation	0.093080%											
OXY Y-1 Company	0.528986%											
<u>W2SE - Bone Spring Formation-Only</u>		<u>W2SE - Bone Spring Formation-Only</u>										
Crownrock Minerals, LP	0.116252%	The Allar Company	27.123960%									
EOG Resources, Inc.	2.250000%	COG Operating LLC	7.574467%									
Cornerstone Family Trust	0.116252%	Concho Oil & Gas LLC	0.104083%									
Nestegg Energy Corporation	0.093080%	Devon Energy Production Company, LP	15.000000%									
OXY Y-1 Company	0.308547%	EG3, Inc.	1.356250%									
		EOG Resources, Inc.	48.841240%									
<u>W2SE - Wolfcamp Formation-Only</u>		<u>W2SE - Wolfcamp Formation-Only</u>										
Crownrock Minerals, LP	0.116252%	COG Operating LLC	23.477166%									
EOG Resources, Inc.	2.250000%	Devon Energy Production Company, LP	30.472329%									
Cornerstone Family Trust	0.116252%	EOG Resources, Inc.	46.050505%									
Nestegg Energy Corporation	0.093080%											
OXY Y-1 Company	0.088164%											
17	25S-27E	1	E2SE	80.00	Fee Lease(s) 1/13/2008 - HBP	20.00% Devon Energy Production Company, LP - All		<u>Bone Spring Formation-Only</u>		<u>Bone Spring Formation-Only</u>		100%
								Occidental Permian, LTD	1.417823%	The Allar Company	27.123960%	
										COG Operating LLC	7.574467%	
										Concho Oil & Gas LLC	0.104083%	
										Devon Energy Production Company, LP	15.000000%	
										EG3, Inc.	1.356250%	
										EOG Resources, Inc.	48.841240%	
								<u>Wolfcamp Formation-Only</u>		<u>Wolfcamp Formation-Only</u>		
Occidental Permian, LTD	0.591781%	COG Operating LLC	23.477166%									
EOG Resources, Inc.	0.920963%	Devon Energy Production Company, LP	30.472329%									
		EOG Resources, Inc.	46.050505%									
18	25S-27E	2	Lot 1 (39.56), Lot 2 (39.49), S2NE, SE	319.05	ST NM V0-7315-3 2/1/2010 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.	<u>NE</u>		<u>NE</u>		100%
								Crownrock Minerals, LP	0.116252%	EOG Resources, Inc.	91.854421%	
								EG3, Inc.	0.188347%	The Allar Company	8.145579%	
								Cornerstone Family Trust	0.116252%			
								Nestegg Energy Corporation	2.418118%			
								<u>SE</u>		<u>SE</u>		
								Crownrock Minerals, LP	0.116252%	EOG Resources, Inc.	82.425849%	
								EG3, Inc.	0.188347%	MRC Permian Company	1.298356%	
								Cornerstone Family Trust	0.116252%	The Allar Company	16.275795%	
								Nestegg Energy Corporation	2.418118%			

Tract Number	Description of Lands				Serial Number & Expiration Date	Royalty	Lessee of Record	Overriding Royalty & Percentage		Working Interest & Percentage		Unit Participation %
	Twp-Rng	Sec	QQ	Acres								
19	25S-27E	2	Lot 3 (39.41ac), Lot 4 (39.34ac), S2NW, SW	318.75	ST NM V0-7289-1 2/1/2010 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.			EOG Resources, Inc. The Allar Company	NW 91.854421% 8.145579%	100%
20	25S-27E	3	Lot 3 (39.29ac), Lot 2 (39.25ac), S2NE, SE	318.54	ST NM V0-7316-2 2/1/2010 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.	NE 0.312500% 0.208333% 0.312500% 0.078125%		EOG Resources, Inc. The Allar Company	NE 87.500000% 12.500000%	100%
21	25S-27E	3	Lot 1 (39.21ac), Lot 4 (39.17ac), S2NW, SW	318.38	ST NM V0-7290-1 2/1/2010 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.	SE 0.312500% 0.117188% 6.250000% 0.078125% 0.312500%		EOG Resources, Inc. Sharbro Energy, LLC The Allar Company	SE 83.359375% 1.640625% 15.000000%	100%
22	25S-27E	9	N2	320.00	ST NM V0-5740-1 3/1/2005 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.	NW 8.333333%		EOG Resources, Inc.	NW 100.000000%	100%
23	25S-27E	9	S2	320.00	ST NM V0-5735-1 3/1/2005 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.	SW 8.333333%		EOG Resources, Inc. Sharbro Energy, LLC The Allar Company	SW 83.359375% 1.640625% 15.000000%	100%
24	25S-27E	10	W2	320.00	ST NM V0-7291-1 2/1/2010 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.			EOG Resources, Inc.	NW 100.000000%	100%
25	25S-27E	10	E2	320.00	ST NM V0-7317-2 2/1/2010 - HBP	16.67% State of New Mexico - All	COG Operating, LLC	SW 8.333333%		EOG Resources, Inc. The Allar Company COG Operating LLC	SW 51.618578% 9.676870% 38.704552%	100%
26	25S-27E	10	E2	320.00	ST NM V0-7317-2 2/1/2010 - HBP	16.67% State of New Mexico - All	COG Operating, LLC			EOG Resources, Inc. MRC Permian Company The Allar Company	82.425849% 1.298356% 16.275795%	100%
27	25S-27E	11	W2	320.00	ST NM V0-7330-1 3/1/2010 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.	0.116252% 0.188347% 0.116252% 0.093080% 0.581304%		EOG Resources, Inc. MRC Permian Company The Allar Company	82.425849% 1.298356% 16.275795%	100%
28	25S-27E	11	E2	320.00	ST NM V0-7347-1 3/1/2010 - HBP	16.67% State of New Mexico - All	EOG Resources, Inc.			EOG Resources, Inc.	NW 100.000000%	100%
29	25S-27E	14	E2	320.00	ST NM V0-7331-2 3/1/2010 - HBP	16.67% State of New Mexico - All	Concho Oil & Gas, LLC/COG Operating, LLC	0.116252% 0.116252% 0.093080% 0.581304%		EOG Resources, Inc. MRC Permian Company The Allar Company	82.425849% 1.298356% 16.275795%	100%
30	25S-27E	14	W2	320.00	ST NM V0-7348-2 3/1/2010 - HBP	16.67% State of New Mexico - All	Concho Oil & Gas, LLC/COG Operating, LLC	0.116252% 0.116252% 0.093080% 0.581304%		EOG Resources, Inc. MRC Permian Company The Allar Company	82.425849% 1.298356% 16.275795%	100%
30	25S-27E	15	E2	320.00	ST NM V0-7318-2 2/1/2010 - HBP	16.67% State of New Mexico - All	COG Operating, LLC	0.116252% 0.188347% 0.116252% 0.093080%		EOG Resources, Inc. MRC Permian Company The Allar Company	82.425849% 1.298356% 16.275795%	100%

Tract Number	Description of Lands				Serial Number & Expiration Date	Royalty	Lessee of Record	Overriding Royalty & Percentage			Working Interest & Percentage	Unit Participation %	
	Twp-Rng	Sec	QQ	Acres									
31	25S-27E	15	W2	320.00	ST NM V0-7319-2 2/1/2010 - HBP	16.67% State of New Mexico - All	COG Operating, LLC						
								Crownrock Minerals, LP	0.116252%	EOG Resources, Inc.	82.425849%		
								EG3, Inc.	0.188347%	MRC Permian Company	1.298356%		
								Cornerstone Family Trust	0.116252%	The Allar Company	16.275795%		
								Nestegg Energy Corporation	0.093080%				
32	25S-27E	22	N2	320.00	ST NM VB-1779-2 1/1/2015 - HBP	18.75% State of New Mexico - All	EOG Resources, Inc.				EOG Resources, Inc.	100.000000%	100%
33	25S-27E	22	S2	320.00	ST NM VB-1780-2 1/1/2015 - HBP	18.75% State of New Mexico - All	EOG Resources, Inc.				EOG Resources, Inc.	100.000000%	100%
34	24S-27E	28	SE4	160.00	ST NM VC-0828 12/31/2025 - Primary Term	20.00% State of New Mexico - All	EOG Resources, Inc.				EOG Resources, Inc.	100.000000%	100%

RECAPITULATION		
10,953.92	Acres of State of New Mexico Lands	99.27%
80.00	Acres of Fee Lands	0.73%
11,033.92	Total Acres	100.00%

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
TO AMEND ORDER NO. R-23057 TO EXPAND
THE PADRON STATE BS-WC UNIT AREA,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25989

SELF-AFFIRMED STATEMENT OF ALDEN ADELAIDE GRIFFIN

1. My name is Alden Adelaide Griffin, and I am employed by EOG Resources, Inc. (“EOG”) as a petroleum geologist.
2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My resume is attached as **EOG Exhibit B-1**. I believe my education and work experience qualify me to testify as a petroleum geologist and ask that my credentials be accepted by the Division and made a matter of record.
3. I am familiar with EOG application in this case and have conducted a geologic study of the subject lands.
4. **EOG Exhibit B-2** is an exhibit that I prepared. On the left is a sub-sea structure map showing the top of the Wolfcamp formation with 100-foot contour intervals. It shows that the Wolfcamp formation in this area is gently dipping to the east. The existing unit area is outlined with the proposed unit expansion area on the west side of the unit identified by a darker blue square. On the right side of the exhibit is a gross isopach map with 100-foot contour intervals. It shows the thickness of the Wolfcamp formation over the unit area is generally consistent.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: EOG Resources, Inc.
Hearing Date: March 26, 2026
Case No. 25989

5. Also shown on **EOG Exhibit B-2** is a cross-section index line from A to A' using representative well logs that I have selected to construct a cross-section depicted in a later exhibit.

6. **EOG Exhibit B-3** is a similar exhibit I prepared for the Bone Spring formation and includes the proposed expansion area in SE/4 of Section 28. On the left is a sub-sea structure map on the base of the Second Bone Spring sand with 100-foot contour intervals. It shows that the Bone Spring formation in this area also gently dips to the east. On the right side of the exhibit is a gross isopach map for the Second Bone Spring sand with 100-foot contour intervals. It shows the thickness of the Second Bone Spring sand over the unit area is generally consistent.

7. I do not observe any faults, pinch outs, or other geologic impediments to efficiently and effectively developing the proposed expanded unit acreage with horizontal wells as part of the unit development.

8. **EOG Exhibit B-4** is a west-east stratigraphic cross-section using the wells depicted in Exhibit A-1 from A to A' for both the Bone Spring and Wolfcamp formations. This cross section demonstrates that the unitized interval is continuous across the unit area in both the Bone Spring and Wolfcamp formations and is expected to extend into acreage proposed for unit expansion.

9. By expanding the unit to include an additional state lease in the SE/4 of Section 28, EOG will be able to extend its proposed laterals in the S/2 of Sections 26 and 27 in the SE/4 of Section 28, and ensure the expanded acreage will be developed in a timely and efficient manner, and will not be stranded.

10. In my opinion, approval of this application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

11. Enduring **Exhibits B-1 through B-4** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Alden Adelaide Griffin

3/17/24
Date

Alden Adelaide Griffin

6212 Juneau Road Fort Worth, TX 76116. 817-727-5372. aldengriffin@me.com

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B-1

Submitted by: EOG Resources, Inc.

Hearing Date: March 26, 2026

Case No. 25989

Education

Colorado School of Mines, Golden, CO

- M.Sc. Geology, May 2020
- Thesis: Mechanisms of Sediment Movement from Topset to Toeset in the Cenozoic Clinoforming NW Australian Margin, and Implications for Reservoir Development, a Seismic Geomorphologic Study

Cumulative GPA: 4.0

Texas A&M University, College Station, TX

- B.S. Geology, May 2018
- 2015-2017: Dean's List
- Summer Research (2016): analyzed well logs and mapped the Eagle Ford formation in South Texas

Cumulative GPA: 3.75

Work Experience

EOG Resources, Midland, TX

Senior Geologist July 2020-Present

- Geoscientist on the Delaware Basin Development Team
- Supervised development of company assets across the Delaware Basin in both Eddy and Lea County, NM
- Worked with an interdisciplinary team to maximize value of our assets
- Hand contoured detailed regional structure, isopach and pay maps from well log correlation
- Determined target selection, configuration, and completions design for optimized DSU development
- Proposed 4 exploration targets that are now standard development targets
- Planned and successfully executed a 1-8 rig program drilling over 300 wells in area of responsibility
- Managed \$350MM/ year program
- Reviewed well proposals and provided geologic support for prospect evaluation on the non-op team
- Mentored a younger geologist and introduced him to our workflow on well planning and execution
- Geologic member on the core acquisition and electrofacies mapping project in the Third Bone Spring Carbonate to improve understanding of reservoir quality and co-development strategy
- Completed an 8-week petrophysical, geophysical and geosteering rotation program
- Recruited and interviewed on campus at Colorado School of Mines and Texas A&M University

EOG Resources, Midland, TX

Geology Intern Summer 2019

- Evaluated the potential exploration of the Avalon sand in the Delaware Basin
- Correlated well logs, analyzed mud logs and created regional maps
- Assessed economic metrics of offset well production
- Developed three areas of interest and presented to management

Finley Resources, Fort Worth, TX

Geology Intern Summer 2018

- Regional mapping project on the Castle Peak Member of the Green River in the Uinta Basin, UT
- Recommended three recompletions and potential exploration acreage acquisitions that was acquired and drilled successfully

XTO Energy Inc., Fort Worth, TX

Geology Intern Summer 2015

- Assisted in Petra database development
- Mapped the Fayetteville formation for development drilling in the Arkoma Basin, AK

Professional Associations & Activities

Young Professionals in Energy

2022- Present

- Board member, social media coordinator

American Association of Petroleum Geologists, Colorado School of Mines, Golden, CO

Fall 2018-Spring 2020

- Treasurer of the CSM AAPG chapter

Imperial Barrel Competition, Colorado School of Mines, Golden, CO

Spring 2019

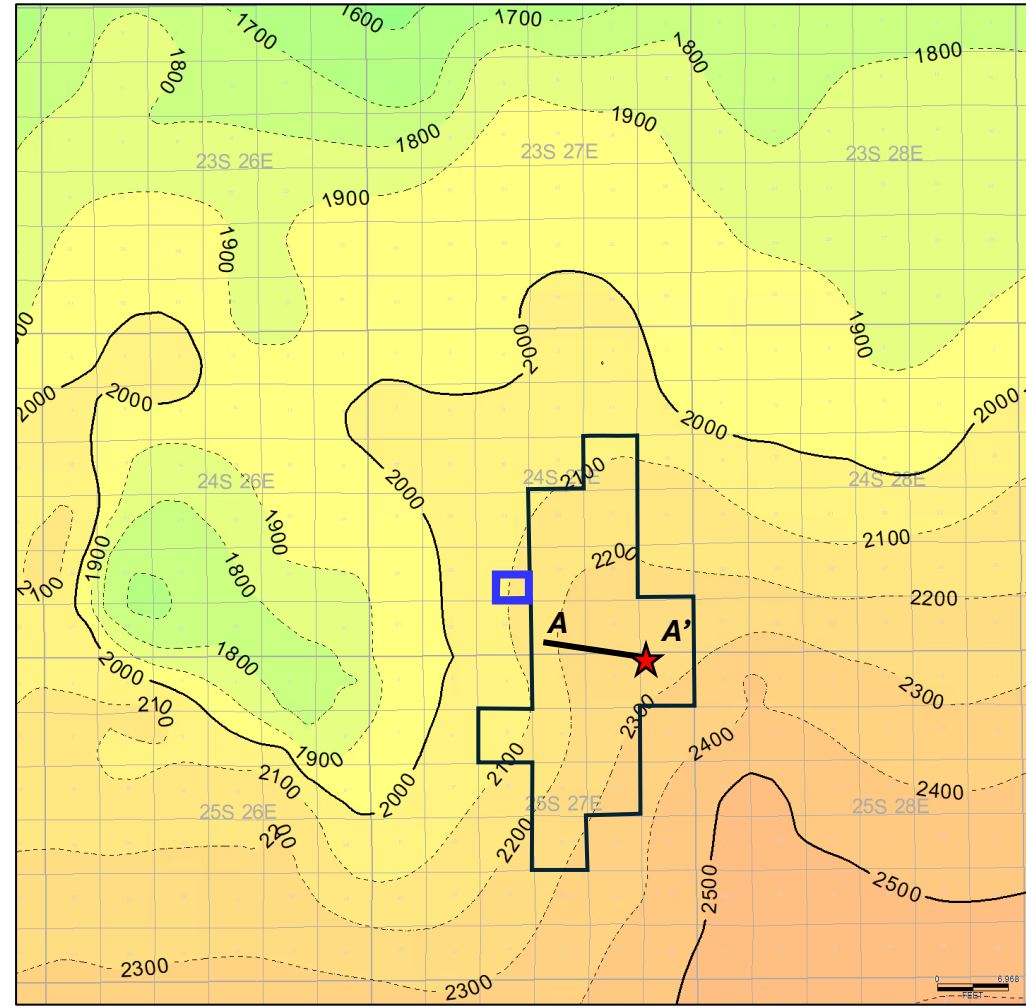
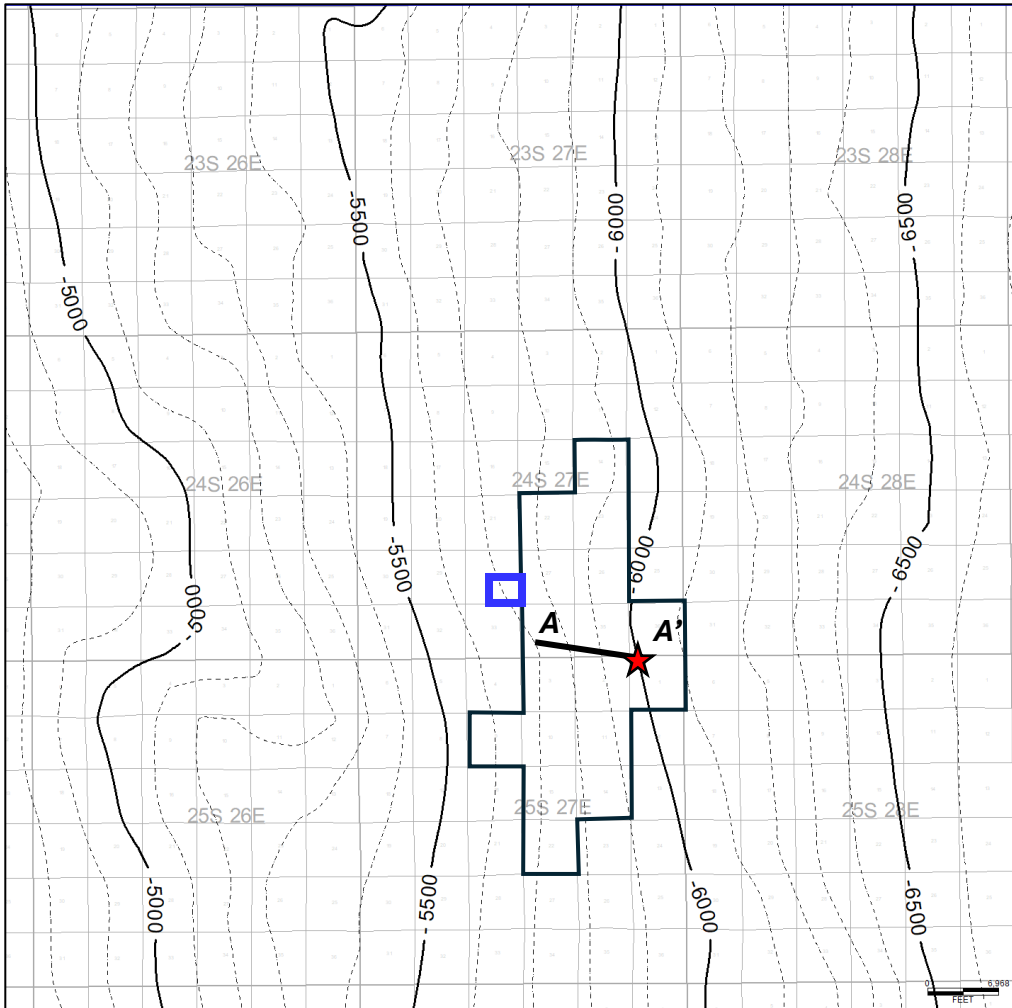
- Competed on a team of 5 on a project in the Northern Carnarvon Basin, Australia

Professional & Technical Skills

- Subsurface analysis and characterization: geologic mapping, structural analysis, petrophysical interpretation
- Well planning and development: worked with land/ regulatory to file permits and execute drill plans
- Team collaboration: worked with every discipline to understand operational and economic challenges
- Petra software
- Petrel software
- Windows software
- EOG internal courses: Petroleum Systems, Geomechanics, carbonates (South Texas), Structure (Moab, UT), Deltas and Shorefaces (Price and Green River, UT)
- RPS courses

Top Wolfcamp Structure (TV DSS: 100' C.I.)

Gross Wolfcamp Isopach (100' C.I.)

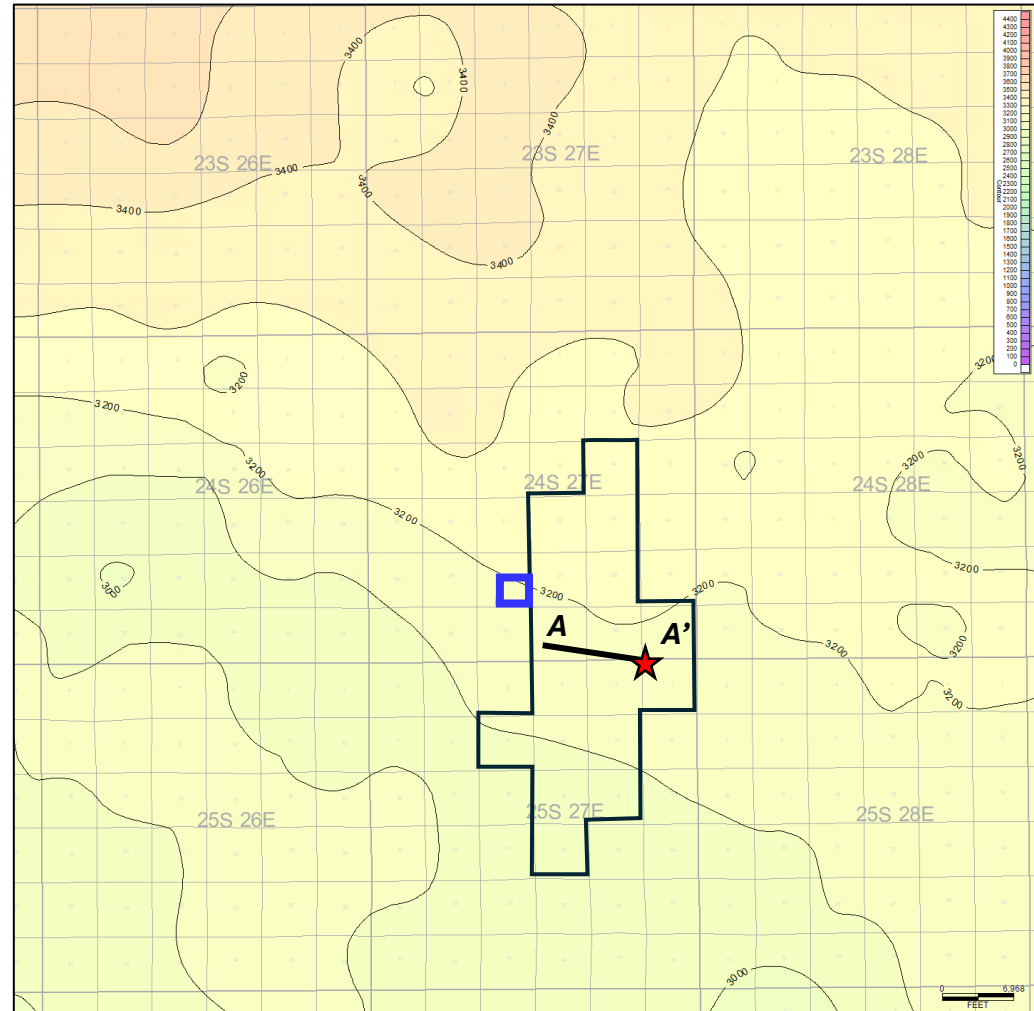
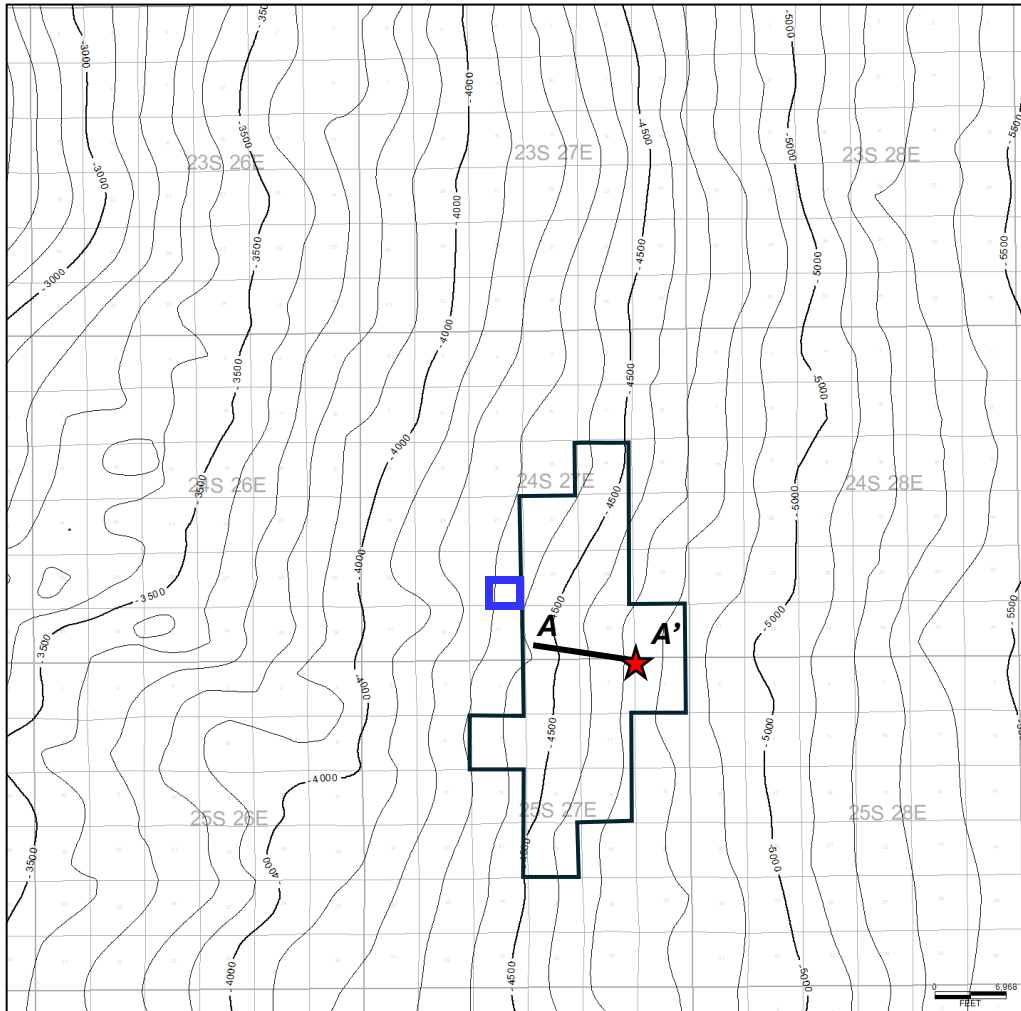


Padron State Unit Extent

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-2
Submitted by: EOG Resources, Inc.
Hearing Date: March 26, 2026
Case No. 25989

Base Second Bone Spring Sand Structure (TVDSS: 100' C.I.)

Gross Bone Spring Sand Isopach (100' C.I.)



Padron State Unit Extent

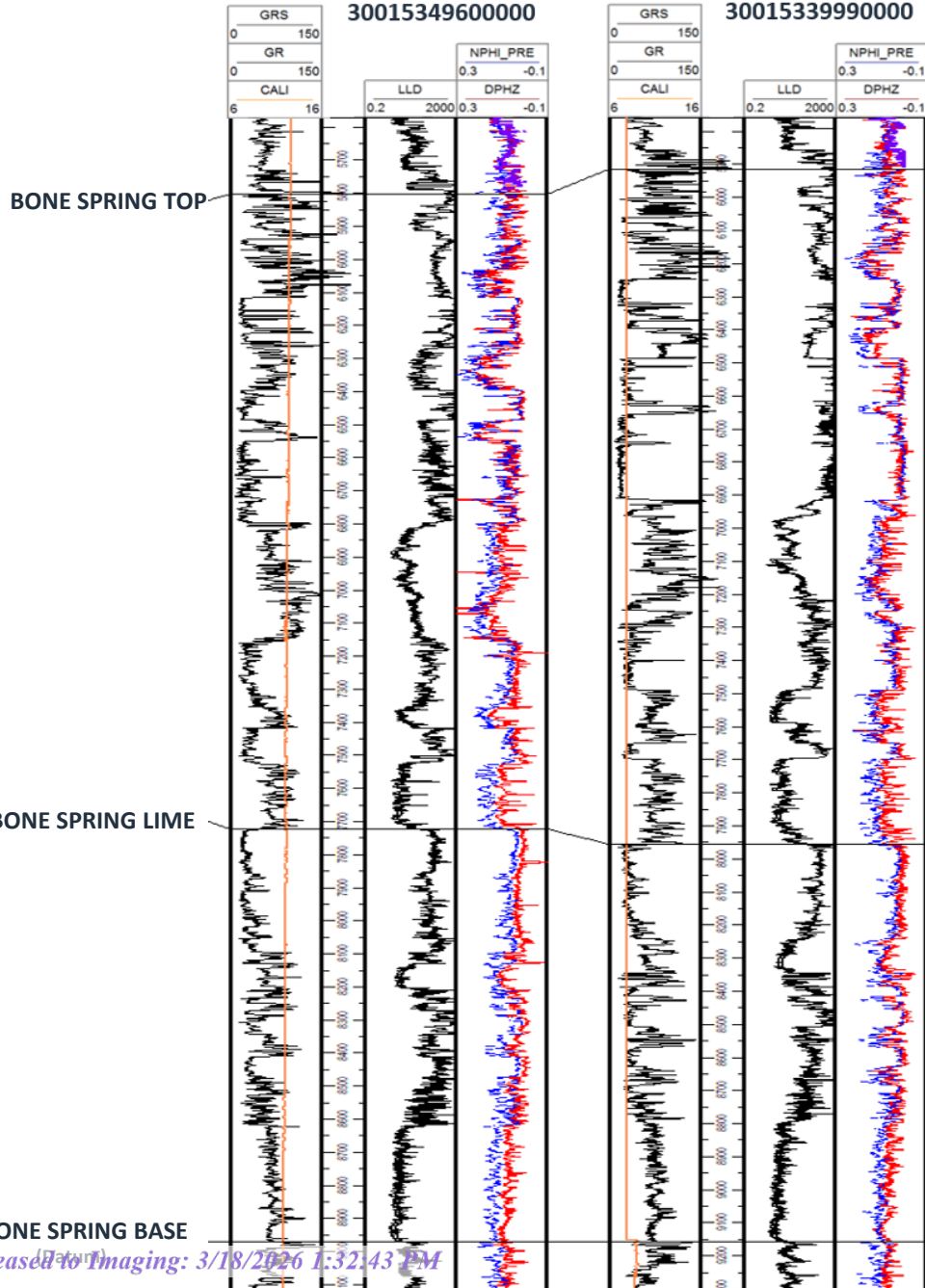
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B-3
 Submitted by: EOG Resources, Inc.
 Hearing Date: March 26, 2026
 Case No. 25989



A'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-4
Submitted by: EOG Resources, Inc.
Hearing Date: March 26, 2026
Case No. 25989

A



BONE SPRING TOP

THIRD BONE SPRING LIME

BONE SPRING BASE
(Datum)

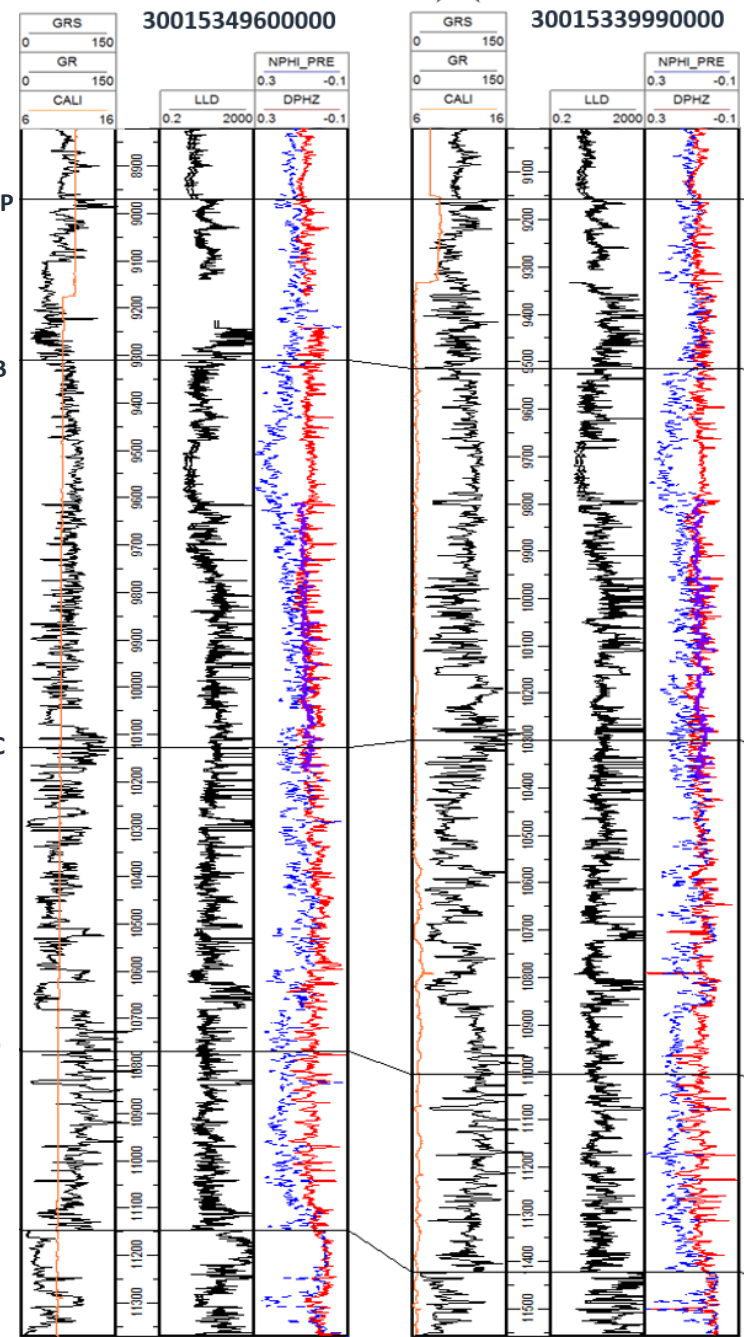
WOLFCAMP TOP
(Datum)

WOLFCAMP B

WOLFCAMP C

PENN/CISCO

STRAWN



WOLFCAMP TOP
(Datum)

WOLFCAMP B

WOLFCAMP C

PENN/CISCO

STRAWN
Unit

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
TO AMEND ORDER NO. R-23057 TO EXPAND
THE PADRON STATE BS-WC UNIT AREA,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25989

**SELF-AFFIRMED STATEMENT OF
ADAM G. RANKIN**

1. I am attorney in fact and authorized representative of EOG Resources, Inc. (“EOG”) the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.
3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 16, 2026.
5. I caused a notice to be published to all parties subject to this proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.
6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: EOG Resources, Inc.
Hearing Date: March 26, 2026
Case No. 25989**



Adam G. Rankin

03/18/26

Date



Adam G. Rankin
Partner
Phone (505) 988-4421
agrarkin@hollandhart.com

March 6, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: AFFECTED OVERRIDING ROYALTY INTEREST OWNERS

Re: Application of EOG Resources, Inc. to Amend Order No. R-23057 to Expand the Padron State BS-WC Unit Area, Eddy County, New Mexico.

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 26, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Bella Sike at (432) 236-1283 or Bella_Sikes@eogresources.com.

Sincerely,

Adam G. Rankin
ATTORNEY FOR EOG RESOURCES, INC.

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

EOG - Padron State Unit Expansion - Case no. 25989
Postal Delivery Report

9414811898765436465526	Crownrock Minerals, LP	18 Desta Dr	Midland	TX	79705-4507	Your item was delivered to an individual at the address at 10:31 am on March 9, 2026 in MIDLAND, TX 79705.
9414811898765436465502	Frank M. Agar Jr.	PO Box 11148	Midland	TX	79702-8148	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 8, 2026 at 11:50 am. The item is currently in transit to the destination.
9414811898765436465595	Lang Minerals Partnership, LP	PO Box 7509	Midland	TX	79708-7509	Your item has been delivered and is available at a PO Box at 10:46 am on March 14, 2026 in MIDLAND, TX 79708.
9414811898765436465540	Laura & John Arnold Foundation LJA Charitable Investments, LLC	1717 West Loop S Ste 1800	Houston	TX	77027-3049	Your item was delivered to the front desk, reception area, or mail room at 2:15 pm on March 10, 2026 in HOUSTON, TX 77027.
9414811898765436465533	Malaga EF7, LLC	PO Box 731287	Dallas	TX	75373-1287	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 8, 2026 at 10:05 am. The item is currently in transit to the destination.
9414811898765436465571	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:43 pm on March 9, 2026 in ARTESIA, NM 88210.
9414811898765436462259	Occidental Permian, Ltd., OXY Y-1 Company	PO Box 841803	Dallas	TX	75284-1803	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on March 6, 2026 at 10:30 pm. The item is currently in transit to the destination.
9414811898765436462266	OGX Minerals II, LP	PO Box 2064	Midland	TX	79702-2064	Your item was picked up at the post office at 11:31 am on March 10, 2026 in MIDLAND, TX 79701.
9414811898765436462228	Otis E. Adams	4340 Timberview Dr	Fort Worth	TX	76140-4203	Your item was picked up at the post office at 4:19 pm on March 9, 2026 in FORT WORTH, TX 76140.
9414811898765436462204	Paleo Partners, LP	3608 Meadowridge Ln	Midland	TX	79707-4543	Your item was delivered to an individual at the address at 11:56 am on March 9, 2026 in MIDLAND, TX 79707.
9414811898765436462297	Richard H. Coats	PO Box 2412	Midland	TX	79702-2412	Your item was picked up at the post office at 11:44 am on March 11, 2026 in MIDLAND, TX 79701.
9414811898765436462280	The Cornerstone Family Trust	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 9:13 am on March 9, 2026 in PEYTON, CO 80831.
9414811898765436462235	William E. Hardie and Karen Hardie	5803 Cranston Pl	Midland	TX	79707-5025	Your item was delivered to an individual at the address at 12:58 pm on March 9, 2026 in MIDLAND, TX 79707.

Affidavit of Publication

Copy of Publication:

No. 87920

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication	<u>March 7, 2026</u>
Second Publication	<u></u>
Third Publication	<u></u>
Fourth Publication	<u></u>
Fifth Publication	<u></u>
Sixth Publication	<u></u>
Seventh Publication	<u></u>
Eighth Publication	<u></u>

Subscribed and sworn before me this

10th day of March 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine
Notary Public, Eddy County, New Mexico

Case No. 25989: Application of EOG Resources, Inc. to Amend Order No. R-23057 to Expand the Padron State BS-WC Unit Area, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Crownrock Minerals, LP; Frank M. Agar Jr.; Lang Minerals Partnership, LP; Laura & John Arnold Foundation (LJA Charitable Investments, LLC); Malaga EF7, LLC; Nestegg Energy Corporation; Occidental Permian, Ltd., OXY Y-1 Company; OGX Minerals II, LP; Otis E. Adams; Paleo Partners, LP; Richard H. Coats; The Cornerstone Family Trust; and William E. Hardie and Karen Hardie. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 26, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant seeks to amend Order No. R-23057 to expand the geographic area of the Padron State BS-WC Unit. The unitized interval includes the Bone Spring and Wolfcamp formations. Said Unit currently consists of approximately 10,873.92 acres the following state and fee lands situated in Eddy County, New Mexico:

Township 24 South, Range 27 East, N.M.P.M.

- Section 14: ALL
- Section 22: ALL
- Section 23: ALL
- Section 26: ALL
- Section 27: ALL
- Section 34: ALL
- Section 35: ALL
- Section 36: ALL

Township 25 South, Range 27 East, N.M.P.M.

- Section 1: Lot 1, Lot 2, Lot 3, Lot 4, S2N2, S2
- Section 2: Lot 1, Lot 2, Lot 3, Lot 4, S2N2, S2
- Section 3: Lot 1, Lot 2, Lot 3, Lot 4 S2N2, S2
- Section 9: ALL
- Section 10: ALL
- Section 11: ALL
- Section 14: ALL
- Section 15: ALL
- Section 22: ALL

EOG proposes to expand the geographic area of the Unit to include an additional state lease in the SE/4 of Section 28, Township 24 South, Range 27 East, NMPM, comprised of approximately 160 acres, bringing the Unit Area to a total of 11,033.92 acres, more or less. The subject acreage is located approximately 15 miles south of Carlsbad, New Mexico 87920-Published in Carlsbad Current Argus March 7, 2026.

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D
 Submitted by: EOG Resources, Inc.
 Hearing Date: March 26, 2026
 Case No. 25989