

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 26, 2026**

CASE No. 25999

TODDY GLOSSER STATE COM 200H WC WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC HAT MESA, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25999

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25999	APPLICANT'S RESPONSE
Date	March 26, 2026
Applicant	MRC Hat Mesa, LLC
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC HAT MESA, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Toddy Glosser State Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	560.05-acre more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	W/2 of Section 29, E/2 W/2 of Section 32, Township 21 South, Range 33 East, and Lot 3 and SE/4 NW/4 (E/2 NW/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico
	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: March 26, 2026 Case No. 25999
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Toddy Glosser State Com 200H (API No. Pending) SHL: 2,540' FNL & 2,310' FWL (Unit F) of irregular Section 5, T22S-R33E BHL: 2,540' FNL & 990' FWL (Unit E) of Section 29, T21S-R33E Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2 & C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4

Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2 & C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	03/18/26

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC HAT MESA, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25999

APPLICATION

MRC Hat Mesa, LLC (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a 560.05-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Section 29, E/2 W/2 of Section 32, Township 21 South, Range 33 East, and Lot 3 and SE/4 NW/4 (E/2 NW/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Toddy Glosser State Com 200H** j-turn well, to be drilled from a surface hole location in the N/2 of irregular Section 5, T22S-R33E, to a first take point in the SE/4 NW/4 (Unit F) of irregular Section 5, T22S-R33E, and a last take point in the SW/4 NW/4 (Unit E) of Section 29, T21S-R33E.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25999

5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on March 26, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Matador Production Company as operator of the horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Paula M. Vance
A. Raylee Starnes
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Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
agrarkin@hollandhart.com
pmvance@hollandhart.com
arstarnes@hollandhart.com

**ATTORNEYS FOR MRC HAT MESA, LLC AND
MATADOR PRODUCTION COMPANY**

CASE _____: **Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a 560.05-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Section 29, E/2 W/2 of Section 32, Township 21 South, Range 33 East, and Lot 3 and SE/4 NW/4 (E/2 NW/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Toddy Glosser State Com 200H** j-turn well, to be drilled from a surface hole location in the N/2 of irregular Section 5, T22S-R33E, to a first take point in the SE/4 NW/4 (Unit F) of irregular Section 5, T22S-R33E, and a last take point in the SW/4 NW/4 (Unit E) of Section 29, T21S-R33E. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Eunice, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC HAT MESA, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25999

SELF-AFFIRMED STATEMENT OF CLAY WOOTEN

1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of MRC Hat Mesa, LLC (“MRC”), as a Vice President - Land.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.

4. In this case, MRC is seeking an order pooling the uncommitted interest owners in a standard 560.05-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Section 29, E/2 W/2 of Section 32, Township 21 South, Range 33 East, and Lot 3 and SE/4 NW/4 (E/2 NW/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and initially dedicate this spacing unit to the proposed **Toddy Glosser State Com 200H** j-turn well, to be drilled from a surface hole location in the N/2 of irregular Section 5, T22S-R33E, to a first take point in the SE/4 NW/4 (Unit F) of irregular Section 5, T22S-R33E, and a last take point in the SW/4 NW/4 (Unit E) of Section 29, T21S-R33E.

5. **MRC Exhibit C-1** contains a draft Form C-102 for the proposed initial well.

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Submitted by: Matador Production Company
Hearing Date: March 26, 2026
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6. MRC understands this well will be placed in the WC-025 G-10 S2133280; WOLFCAMP [98033] pool.

7. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of state lands.

9. **MRC Exhibit C-3** identifies the working interest owners that MRC is seeking to pool, as well as the overriding royalty owners that MRC seeks to pool. The first pages of Exhibit C-3 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

10. While MRC was working to put this unit together, MRC proposed the above well to the working interest parties it seeks to pool. **MRC Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest owners we seek to pool in this case. As indicated on MRC Exhibit C-5, it appears MRC has been able to locate each of the working interest owners we seek to pool, and has been able to have discussions with each of the working interest owners we seek to pool except for one owner. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that MRC seeks to pool in this case.

12. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

13. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

14. **MRC Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

15. **MRC Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clay Wooten

Clay Wooten

3/17/26

Date

Exhibit C-1

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/oed/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98033	Pool Name WC-025 G-10 S2133280; WOLFCAMP
Property Code	Property Name TODDY GLOSSER STATE COM	Well Number 200H
OGRID No.	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	5	22-S	33-E	-	2,540' N	2,310' W	N 32.421603	W103.595608	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	29	21-S	33-E	-	2,540' N	990' W	N 32.442994	W 103.599861	LEA

Dedicated Acres 560.05	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	5	22-S	33-E	-	2,540' N	2,310' W	N 32.421603	W 103.595608	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	29	21-S	33-E	-	2,540' N	990' W	N 32.442994	W 103.599861	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Signature and Seal of Professional Surveyor _____</p> <p>Certificate Number _____ Date of Survey _____</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

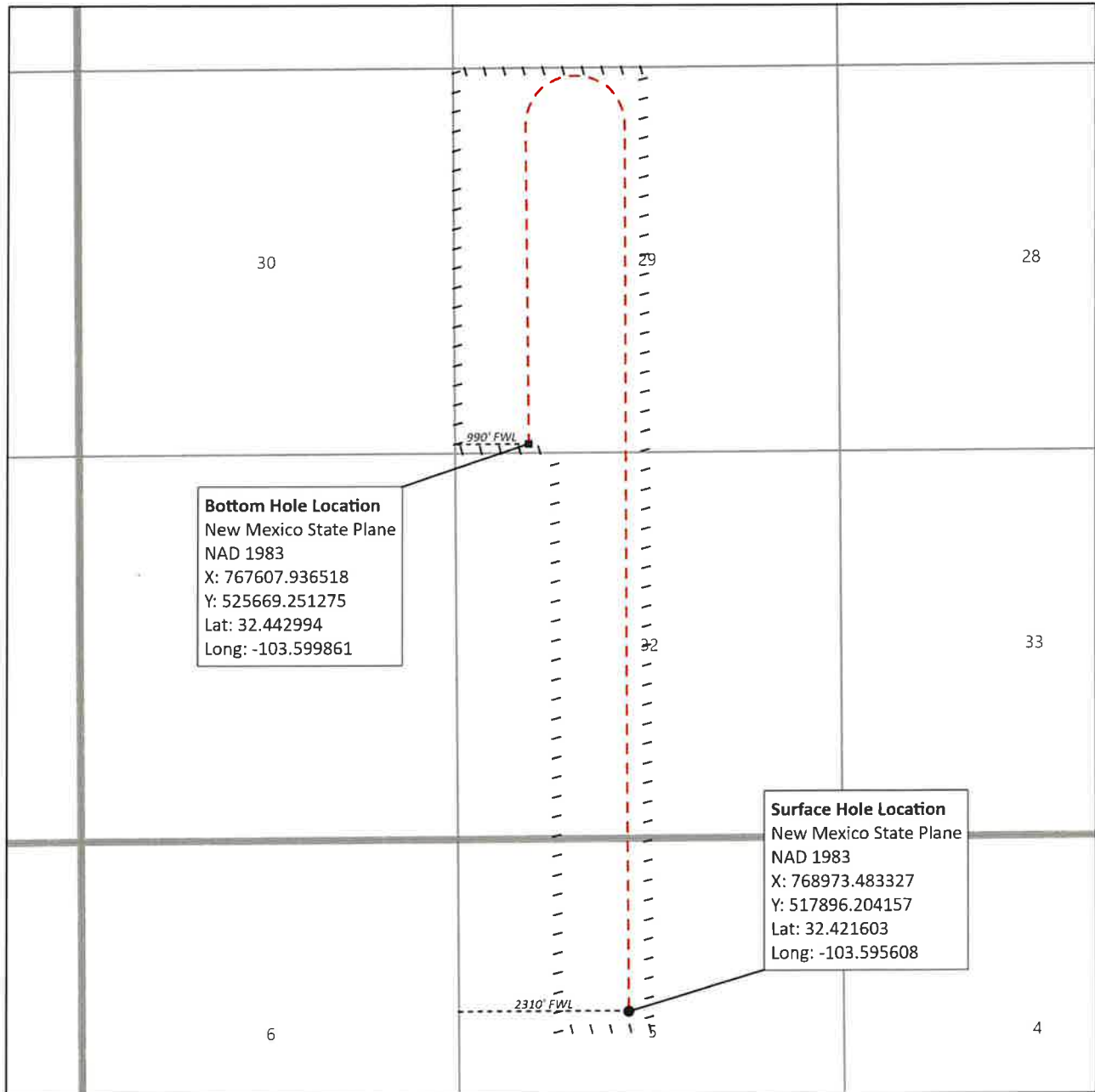


Exhibit C-2

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25999**



Toddy Glosser Tract Map

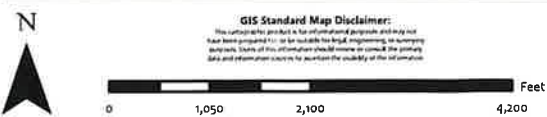
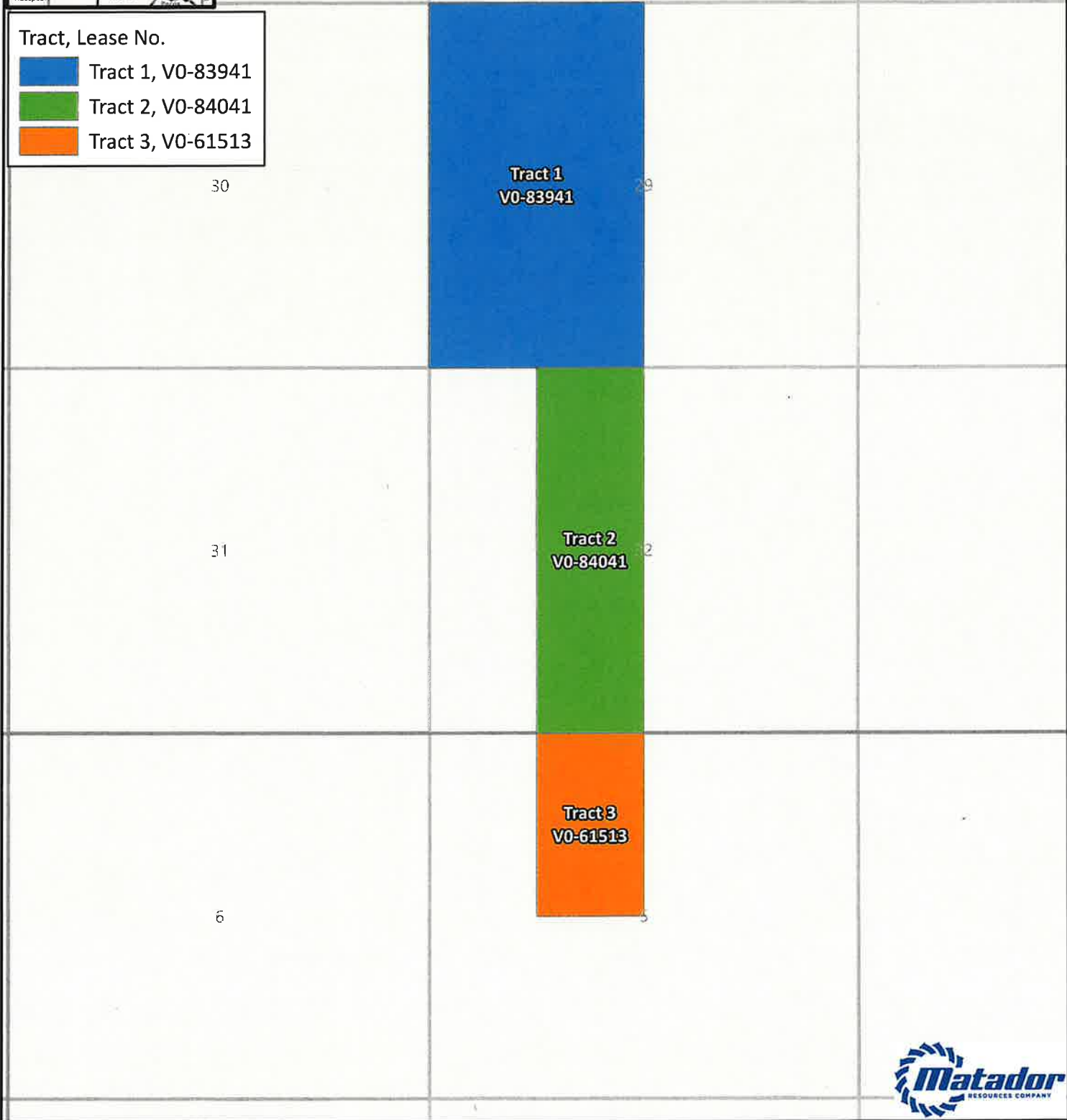
20

W2 of Section 29, E2W2 of Section 32, 21S-32E, and E2NW4 of Section 5, 22S-33E

Date Published:
3/3/2026

Tract, Lease No.

- Tract 1, V0-83941
- Tract 2, V0-84041
- Tract 3, V0-61513



GIS Standard Map Disclaimer:
 This cartographic product is for informational purposes only and has been prepared for use in the field. It is not intended for use in any legal proceedings. Users of this information should consult the primary data and information sources to verify the accuracy of the information.

1:24,000
 1 inch equals 2,000 feet

Map Prepared by: Lillian yeargins
 Date: March 3, 2026
 Project: <LINK> \gis\UserData\yeargins\ -projects\Pooling Hearings\Pooling Hearings aprx</LINK>
 Spatial Reference: GCS WGS 1984
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
 Texas Cooperative Wildlife Collection, Texas A&M University;
 United States Census Bureau (TIGER);

Exhibit C-3

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25999**

Toddy Glosser State Com - Slot 1 & 2 - Bone Spring & Wolfcamp			
Summary of Interests			
Matador Working Interest		41.6624%	
Voluntary Joinder		0.7183%	
Interest Owners:	Description:	Tract(s):	Interest:
Blanco Holdings I, Ltd.*	Voluntary Joinder - JOA	2 & 3*	0.4081%
R. Miller Houghton*	Voluntary Joinder - JOA	2 & 3*	0.1633%
Vonnie Khuu Wenck*	Voluntary Joinder - JOA	2 & 3*	0.0531%
Wellington Hotwells I, LP*	Voluntary Joinder - JOA	2 & 3*	0.0531%
Jukebox Interests, LLC*	Voluntary Joinder - JOA	2 & 3*	0.0286%
Brett D. Taylor*	Voluntary Joinder - JOA	2 & 3*	0.0122%
Compulsory Pool Interest		57.6193%	
Interest Owners:	Description:	Tract(s):	Interest:
Attwell Interests, LLC*	Uncommitted WI Owner	2 & 3*	0.1224%
Royal Oak Oil and Gas Inc.*	Uncommitted WI Owner	2 & 3*	0.1224%
Siana Oil and Gas Company, LLC*	Uncommitted WI Owner	2 & 3*	0.2367%
EOG Resources, Inc.	Uncommitted WI Owner	1	57.1378%
Charis Royalty F, LP	ORRI	2	-
AEPXCON Management	ORRI	2	-
1979 Royalties, LP	ORRI	2	-
MRC Permian Company	ORRI	2 & 3	-
John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust dtd 6/9/2016	ORRI	3	-
CrownRock Minerals, L.P.	ORRI	3	-
Nearburg Exploration Company, LLC	ORRI	3	-
Oxy USA Inc.	ORRI	3	-
West Bend Energy	ORRI	3	-
HH&P Energy, LLC	ORRI	3	-

*Interest reflected above represents contractual working interest for these parties

Toddy Glosser State Com - Slots 1 & 2 - Bone Spring & Wolfcamp			
Summary of Interest - Tract Basis			
Tract 1			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
EOG Resources, Inc.	Uncommitted WI Owner	320.0000	100.0000%
Tract 2			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Hat Mesa, LLC*	Voluntary Joinder - Operator	155.5209	97.2006%
Blanco Holdings I, Ltd.*	Voluntary Joinder - JOA	1.5235	0.9522%
R. Miller Houghton*	Voluntary Joinder - JOA	0.6094	0.3809%
Vonnie Khuu Wenck*	Voluntary Joinder - JOA	0.1981	0.1238%
Wellington Hotwells I, LP*	Voluntary Joinder - JOA	0.1981	0.1238%
Jukebox Interests, LLC*	Voluntary Joinder - JOA	0.1066	0.0667%
Brett D. Taylor*	Voluntary Joinder - JOA	0.0457	0.0286%
Attwell Interests, LLC*	Uncommitted WI Owner	0.4570	0.2857%
Royal Oak Oil and Gas Inc.*	Uncommitted WI Owner	0.4570	0.2857%
Siana Oil and Gas Company, LLC*	Uncommitted WI Owner	0.8836	0.5523%
Tract 3			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Hat Mesa, LLC*	Voluntary Joinder - Operator	77.8091	97.2006%
Blanco Holdings I, Ltd.*	Voluntary Joinder - JOA	0.7622	0.9522%
R. Miller Houghton*	Voluntary Joinder - JOA	0.3049	0.3809%
Vonnie Khuu Wenck*	Voluntary Joinder - JOA	0.0991	0.1238%
Wellington Hotwells I, LP*	Voluntary Joinder - JOA	0.0991	0.1238%
Jukebox Interests, LLC*	Voluntary Joinder - JOA	0.0534	0.0667%
Brett D. Taylor*	Voluntary Joinder - JOA	0.0229	0.0286%
Attwell Interests, LLC*	Uncommitted WI Owner	0.2287	0.2857%
Royal Oak Oil and Gas Inc.*	Uncommitted WI Owner	0.2287	0.2857%
Siana Oil and Gas Company, LLC*	Uncommitted WI Owner	0.4421	0.5523%

*Interest reflected above represents contractual working interest for these parties

Exhibit C-4

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.587.4624 • Fax 214.866.4930
clay.wooten@matadorresources.com

Clay Wooten
Area Land Manager

February 12, 2026

VIA CERTIFIED RETURN RECEIPT MAIL

R. Miller Houghton
3114 Gulf Ave.
Midland, TX 79705

Re: Toddy Glosser State Com #110H, #113H, #114H, #200H, #203H & #204H (the "Wells")
REVISED Participation Proposal
N2 of Section 5, Township 22 South, Range 33 East and All of Sections 32 and 29, Township 21 South,
Range 33 East Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") previously sent well proposals, dated August 27, 2025, related to the Toddy Glosser State Com #112H, #113H, #114H, #202H, #203H, and #204H. MRC is hereby withdrawing its previous proposal as it relates to only the Toddy Glosser State Com #112H and Toddy Glosser State Com #202H ("Rescinded Wells").

MRC now proposes the Toddy Glosser State Com #110H and Toddy Glosser #200H to replace the Rescinded Wells.

For clarification, the prior proposals for the Toddy Glosser State Com #113H, #114H, #203H, and #204H are unchanged and are included in the below for reference.

Well Name	SHL	FTP	LTP	TVD	TMD	Formation	Orientation
Toddy Glosser State Com #110H	N2 5-22S- 33E	2,310' FWL & 2540' FNL 5-22S-33E	990' FWL & 2540' FNL 29-21S-33E	~10,100'	~28,895'	Bone Spring	U-Turn
Toddy Glosser State Com #113H	N2 5-22S- 33E	1650' FEL & 2540' FNL 5-22S-33E	1650' FEL & 100' FNL 29-21S-33E	~10,000'	~22,934'	Bone Spring	HZ
Toddy Glosser State Com #114H	N2 5-22S- 33E	330' FEL & 2540' FNL 5-22S-33E	330' FEL & 100' FNL 29-21S-33E	~10,000'	~22,934'	Bone Spring	HZ
Toddy Glosser State Com #200H	N2 5-22S- 33E	2,310' FWL & 2540' FNL 5-22S-33E	660' FWL & 2540' FNL 29-21S-33E	~12,100'	~31,092'	Wolfcamp	U-Turn
Toddy Glosser State Com #203H	N2 5-22S- 33E	2145' FEL & 2540' FNL 5-22S-33E	2145' FEL & 100' FNL 29-21S-33E	~12,100'	~25,034'	Wolfcamp	HZ
Toddy Glosser State Com #204H	N2 5-22S- 33E	660' FEL & 2540' FNL 5-22S-33E	990' FEL & 100' FNL 29-21S-33E	~12,100'	~25,034'	Wolfcamp	HZ

MRC is proposing to drill the Well(s) under the terms of the modified 1989 AAPL form of Operating Agreement dated August 1, 2025, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering All of Sections 29 and 32, 21S-33E and N/2 of Section 5, 22S-33E, Lea County, New Mexico (the JOA”) that includes the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

The Exhibit “A” to the JOA included with the well proposals dated August 27, 2025, has been amended to encompass the new Toddy Glosser State Com #110H and Toddy Glosser #200H wells. If you previously executed the JOA, please see the First Amendment to Operating Agreement dated August 1, 2025, included herein, for your review and signature.

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of the Toddy Glosser State Com #110H and Toddy Glosser State Com #200H are set forth on the two (2) enclosed AFEs dated February 9, 2026. The AFEs for Toddy Glosser State Com #113H, #114H, #203H, and #204H, which were included in the prior August 27, 2025 proposals, are unchanged, and included herewith again for reference.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Clay Wooten

R. Miller Houghton hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #110H** well.

_____ Not to participate in the **Toddy Glosser #110H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #113H** well.

_____ Not to participate in the **Toddy Glosser #113H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #114H** well.

_____ Not to participate in the **Toddy Glosser #114H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #200H** well.

_____ Not to participate in the **Toddy Glosser #200H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #203H** well.

_____ Not to participate in the **Toddy Glosser #203H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #204H** well.

_____ Not to participate in the **Toddy Glosser #204H**.

R. Miller Houghton

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201


ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 9, 2028	AFE NO.:	
WELL NAME:	Toddy Glosser #200H	FIELD:	
LOCATION:	5-22S-33E & 32&29-21S-33E	MD/TVD:	31,092/12,100'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	17,747
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a 3.5 mile horizontal U-Turn Wolfcamp A well with approximately 70 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 60,500	\$ -	\$ 10,000	\$ 10,000	\$ 80,500
Location, Surveys & Damages	100,000	13,000	15,000	83,333	211,333
Drilling	1,314,753	-	-	-	1,314,753
Cementing & Float Equip	500,500	-	-	-	500,500
Logging / Formation Evaluation	-	3,750	3,000	-	6,750
Flowback - Labor	-	-	19,950	-	19,950
Flowback - Surface Rentals	-	-	121,250	-	121,250
Flowback - Rental Living Quarters	-	-	10,000	-	10,000
Mud Logging	45,200	-	-	-	45,200
Mud Circulation System	195,088	-	-	-	195,088
Mud & Chemicals	570,000	56,000	81,500	-	707,500
Mud / Wastewater Disposal	205,000	-	2,000	1,000	208,000
Freight / Transportation	30,000	30,000	3,000	-	72,000
Rig Supervision / Engineering	195,750	86,400	10,000	1,800	293,950
Drill Bits	139,100	-	-	-	139,100
Drill Bit Purchase	-	623,827	2,000	-	625,827
Fuel & Power	172,260	783,113	2,000	-	957,373
Water	45,000	-	-	1,000	46,000
Rig & Completion Overhead	11,550	-	-	-	11,550
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	1,082,556	-	20,000	-	1,102,556
Completion Unit, Swab, CTU	-	200,000	7,000	-	207,000
Perforating, Wireline, Slickline	-	264,500	5,000	-	269,500
High Pressure Pump Truck	-	96,600	-	-	96,600
Stimulation	-	3,105,670	300,000	-	3,405,670
Stimulation Flowback & Disp	-	15,500	-	-	15,500
Insurance	7,773	-	10,000	-	17,773
Labor	273,500	58,750	20,000	5,000	357,250
Rental - Surface Equipment	181,155	378,032	-	10,000	569,187
Rental - Downhole Equipment	349,350	86,000	50,000	-	485,350
Rental - Living Quarters	57,313	33,785	68,171	5,000	165,269
Contingency	111,471	273,836	11,713	-	397,020
MaxCom	37,191	-	-	-	37,191
TOTAL INTANGIBLES >	5,885,008	6,118,863	760,881	128,847	12,893,598

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	\$ 62,860	\$ -	\$ -	\$ -	\$ 62,860
Intermediate Casing	442,059	-	-	-	442,059
Drilling Liner	-	-	-	-	-
Production Casing	1,131,289	-	-	-	1,131,289
Production Liner	-	-	-	-	-
Tubing	-	-	170,850	-	170,850
Wellhead	110,000	-	45,000	-	155,000
Packers, Liner Hangers	-	81,850	-	-	81,850
Tanks	-	-	-	62,500	62,500
Production Vessels	-	-	-	184,417	184,417
Flow Lines	-	-	-	150,000	150,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	330,000	-	330,000
Compressor	-	-	-	65,000	65,000
Installation Costs	-	-	-	280,000	280,000
Surface Pumps	-	-	10,000	56,667	66,667
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	74,333	85,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	108,333	108,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	5,000	-	5,000
Tank / Facility Containment	-	-	-	16,000	16,000
Flare Stack	-	-	-	38,333	38,333
Electrical / Grounding	-	-	62,000	66,300	128,300
Communications / SCADA	-	-	10,000	20,833	30,833
Instrumentation / Safety	-	-	-	55,333	55,333
TOTAL TANGIBLES >	1,746,208	81,850	643,850	1,160,050	3,651,958
TOTAL COSTS >	7,431,216	6,200,713	1,404,731	1,308,897	16,345,556

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Perry Hawks	Team Lead - WTX/NM	
Completions Engineer:	Trace Sahe	CSC	
Production Engineer:	Jan Musnes		

MATADOR RESOURCES COMPANY APPROVAL:

Exec. VP & CFO	RM		
President	BE	Senior VP - Geoscience	AP
Exec. VP & COO - Operations			CC

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs in this AFE are estimates and are not intended to represent the actual costs of the project. The Partner agrees to pay the percentage share of total costs shown, including, but not limited to, the costs of this AFE, and the Partner agrees to pay the percentage share of total costs shown, including, but not limited to, the costs of this AFE, and the Partner agrees to pay the percentage share of total costs shown, including, but not limited to, the costs of this AFE.

Exhibit C-5

Summary of Communications – W2 Toddy Glosser

Working Interest Owner:

1. EOG Resources, Inc.

In addition to sending well proposals, Matador has had multiple communications with EOG regarding their interest in these spacing units.

2. Attwell Interests, LLC

In addition to sending well proposals, Matador has had communications with the manager of the entity regarding their interest and will continue to discuss voluntary joinder.

3. Royal Oak Oil and Gas Inc.

Matador sent well proposals to Royal Oak Oil and Gas Inc., which are shown to have been delivered. I have also attempted to contact this owner via email and phone but have so far been unable to speak with this owner.

4. Siana Oil and Gas Company, LLC

In addition to sending well proposals, Matador has had multiple communications with the party assisting in the estate of the entity as well as the Trustee handling the entity.

Exhibit C-6

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-6
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25999

Toddy Glosser State Com - Slot 1 & 2 - Bone Spring & Wolfcamp		
Owner Name	Ownership Type	Commitment Type
Blanco Holdings I, Ltd.	WI	Committed - JOA
R. Miller Houghton	WI	Committed - JOA
Vonnie Khuu Wenck	WI	Committed - JOA
Wellington Hotwells I, LP	WI	Committed - JOA
Jukebox Interests, LLC	WI	Committed - JOA
Brett D. Taylor	WI	Committed - JOA
Attwell Interests, LLC	WI	Uncommitted
Royal Oak Oil and Gas Inc.	WI	Uncommitted
Siana Oil and Gas Company, LLC	WI	Uncommitted
EOG Resources, Inc.	WI	Uncommitted
Charis Royalty F, LP	ORRI	Uncommitted
AEPXCON Management	ORRI	Uncommitted
1979 Royalties, LP	ORRI	Uncommitted
MRC Permian Company	ORRI	Uncommitted
John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust dtd 6/9/2016	ORRI	Uncommitted
CrownRock Minerals, L.P.	ORRI	Uncommitted
Nearburg Exploration Company, LLC	ORRI	Uncommitted
Oxy USA Inc.	ORRI	Uncommitted
West Bend Energy	ORRI	Uncommitted
HH&P Energy, LLC	ORRI	Uncommitted

Key
WI: Working Interest
ORRI: Overriding Royalty Interest

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC HAT MESA, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25999

SELF-AFFIRMED STATEMENT OF LIZ OLSON

1. My name is Liz Olson. I work for MRC Energy Company, an affiliate of MRC Hat Mesa, LLC (“MRC”), as an Area Geology Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.

4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.

5. In this case, MRC intends to develop the Upper Wolfcamp within the Wolfcamp formation.

6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on MRC Exhibit D-2 is a line of cross section from A to A’.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25999**

8. **MRC Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness, across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Wolfcamp wells based on the maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.

Liz Olson

Liz Olson

3/16/26

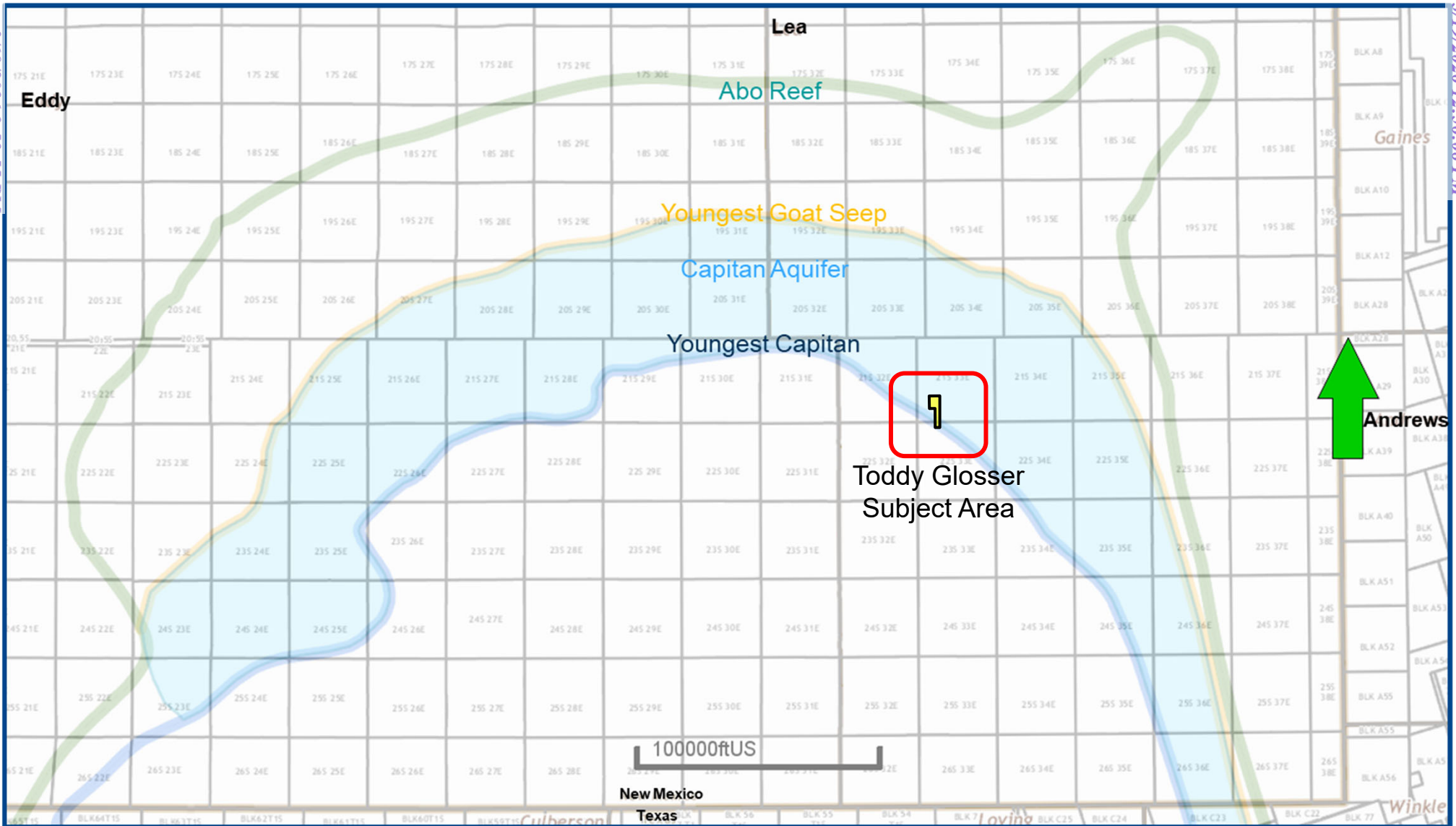
Date

Locator Map

Exhibit D-1

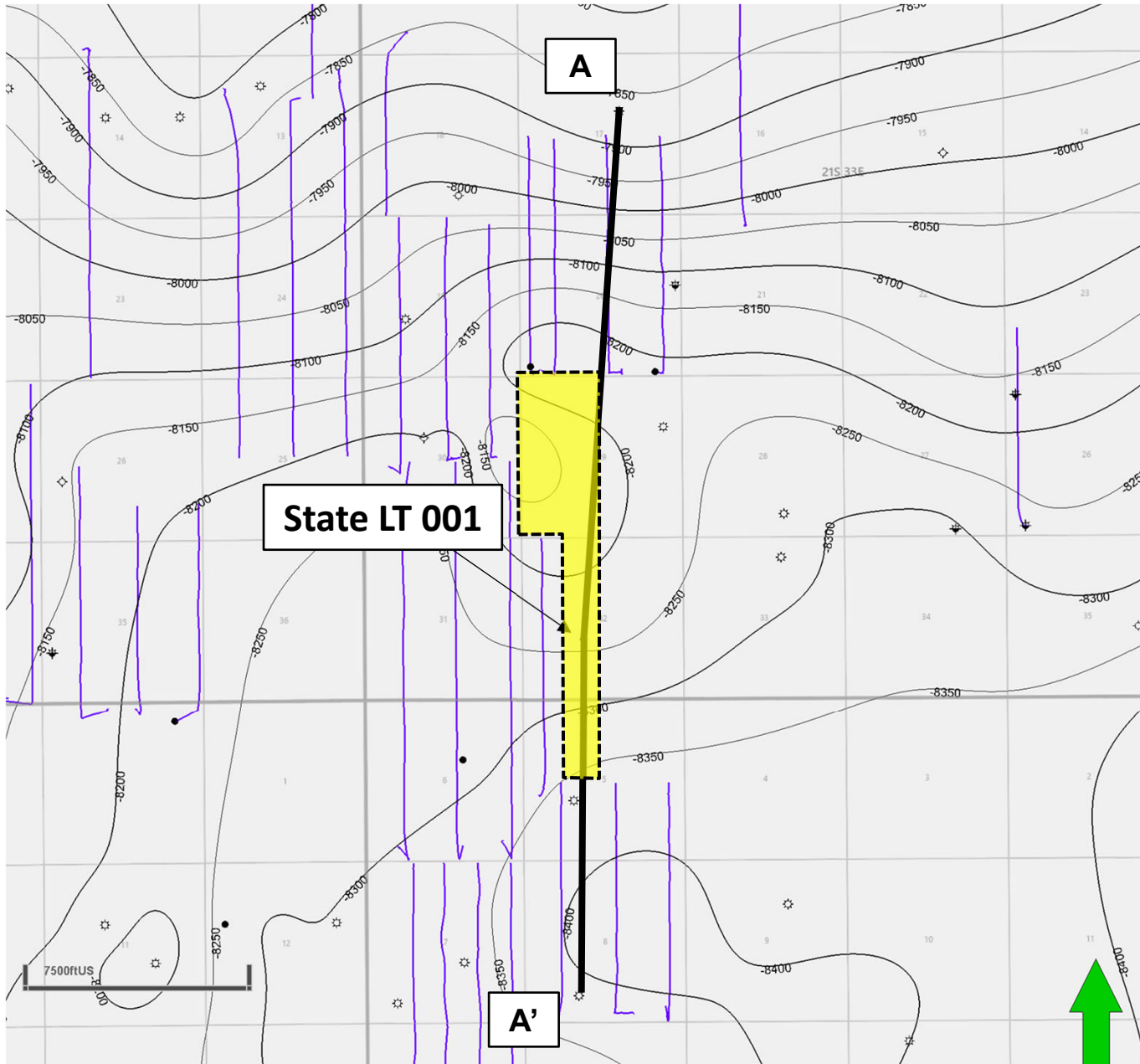
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Received by OCD: 3/19/2026 12:56:08 PM



WC-025 G-10 S2133280;WOLFCAMP (Pool Code 98033) Structure Map (Top WFMP A Subsea) A – A' Reference Line

Released to Imaging: 3/19/2026 2:52:55 PM



Map Legend

Wolfcamp Wells



Project Area



C. I. = 50'

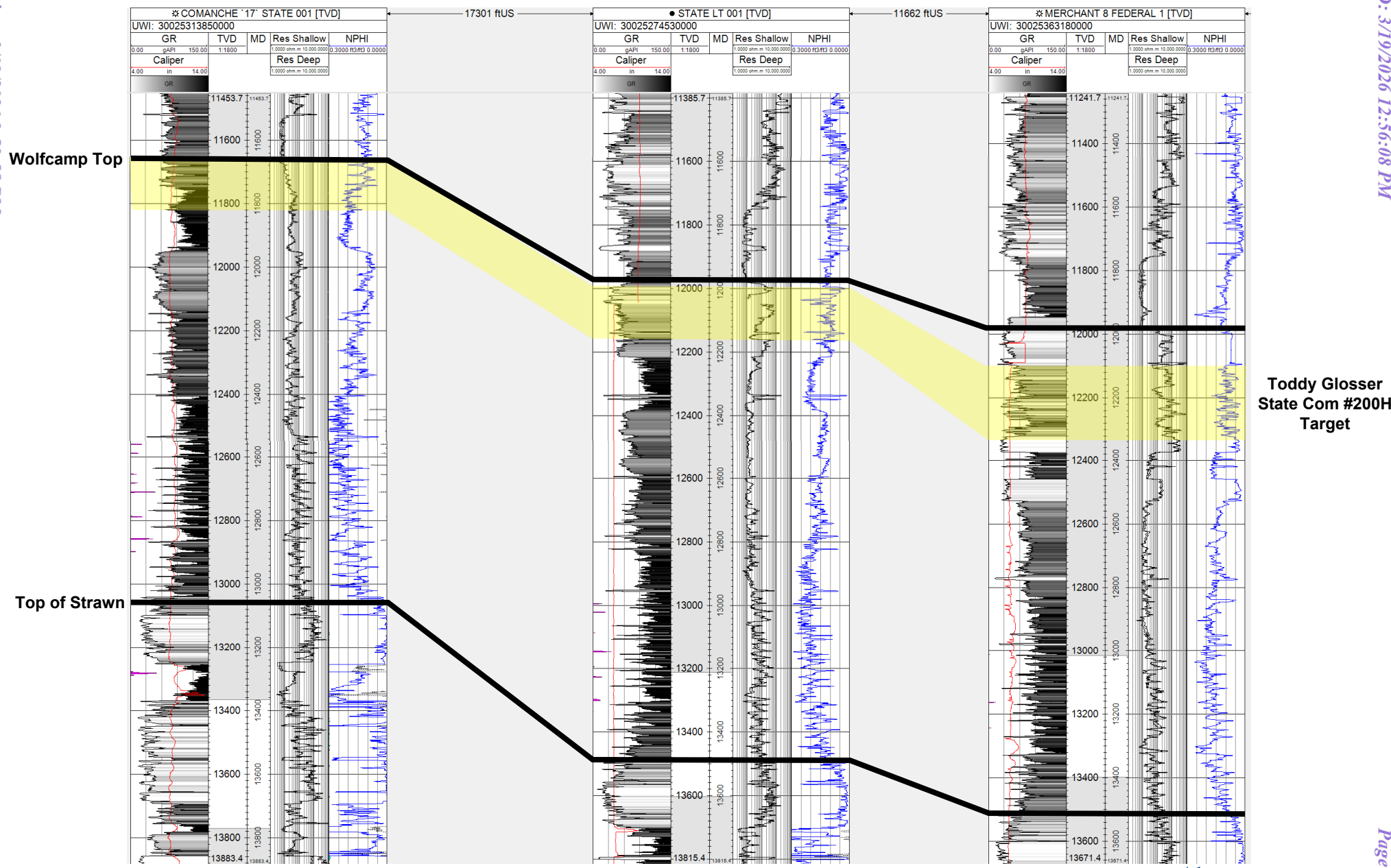
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Matador Production Company
 Hearing Date: March 26, 2026
 Case No. 25999

WC-025 G-10 S2133280; WOLFCAMP (Pool Code 98033) Structural Cross Section A - A'

Exhibit D-3

Released to Imaging: 3/19/2026 2:52:55 PM

Received by OCD: 3/19/2026 12:56:08 PM



Toddy Glosser
 State Com #200H
 Target

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC HAT MESA, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25999

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Hat Mesa, LLC (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 16, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25999**



Paula M. Vance

03/18/26

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

March 6, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

**Re: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County,
New Mexico: *Toddy Glosser State Com 200H Well***

Ladies & Gentlemen:

This letter is to advise you that MRC Hat Mesa, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 26, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Clay Wooten at (972) 587-4624, or at clay.wooten@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MRC HAT MESA, LLC AND
MATADOR PRODUCTION COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Toddy Glosser 110H BS and 200H WC wells - Case nos. 25998-25999
Postal Delivery Report

9414811898765436464840	1979 Royalties, LP	500 W Texas Ave Ste 100	Midland	TX	79701-4216	We were unable to deliver your package at 8:54 am on March 12, 2026 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765436464888	AEPXCON Management	2619 Robinhood St	Houston	TX	77005-2431	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on March 10, 2026 at 11:25 am. The item is currently in transit to the destination.
9414811898765436464833	Attwell Interests, Inc. c/o Kathy Gibson	1383 Oaklawn Dr	New Braunfels	TX	78132-4014	Your item was delivered to an individual at the address at 5:30 pm on March 11, 2026 in NEW BRAUNFELS, TX 78132.
9414811898765436464871	Brett D. Taylor	7918 S Wellington Ct	Houston	TX	77055-3511	Your item was forwarded to a different address at 9:05 am on March 13, 2026 in HOUSTON, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765436464710	Charis Royalty F, LP	PO Box 93983	Southlake	TX	76092-0119	Your item was returned to the sender on March 10, 2026 at 9:30 am in SOUTHLAKE, TX 76092 because the addressee was not known at the delivery address noted on the package.
9414811898765436464758	CrownRock Minerals, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was picked up at a postal facility at 1:11 pm on March 10, 2026 in MIDLAND, TX 79705.
9414811898765436464765	EOG Resources Inc.	5509 Champions Dr Midland Division - Land Dept	Midland	TX	79706-2843	Your item was picked up at the post office at 8:23 am on March 11, 2026 in MIDLAND, TX 79701.
9414811898765436464727	HH&P Energy, LLC	PO Box 687	Graham	TX	76450-0687	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765436464796	John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust dtd 6/9/2016	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 10:04 am on March 12, 2026 in PEYTON, CO 80831.
9414811898765436464734	Nearburg Exploration Company, LLC	3300 N A St Bldg 2-120	Midland	TX	79705-5444	Your item was delivered to an individual at the address at 10:38 am on March 10, 2026 in MIDLAND, TX 79705.
9414811898765436464772	Oxy USA Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on March 13, 2026 at 9:58 am.
9414811898765436464918	Royal Oak Oil and Gas Inc.	11510 Montmarte Blvd	Houston	TX	77082-2764	Your item arrived at the HOUSTON, TX 77077 post office at 2:50 pm on March 14, 2026 and is ready for pickup. Your item may be picked up at ASHFORD WEST, 12655 WHITTINGTON DR, HOUSTON, TX 770779998, M-F 0800-1700; SAT 0900-1400.
9414811898765436464963	Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Byman & Associates PLLC	7924 Broadway St Ste 104	Pearland	TX	77581-7933	Your item was delivered to an individual at the address at 12:42 pm on March 10, 2026 in PEARLAND, TX 77581.
9414811898765436464925	Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Jameson J. Watts	111 Congress Ave Ste 1400	Austin	TX	78701-4093	Your item was delivered to the front desk, reception area, or mail room at 10:58 am on March 10, 2026 in AUSTIN, TX 78701.

MRC - Toddy Glosser 110H BS and 200H WC wells - Case nos. 25998-25999
Postal Delivery Report

9414811898765436464994	Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Ryan A. Burgett	736 Georgia Ave Ste 300	Chattanooga	TN	37402-2059	Your item was delivered to the front desk, reception area, or mail room at 10:29 am on March 10, 2026 in CHATTANOOGA, TN 37402.
9414811898765436464949	Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Timothy A. Million	600 Travis St Ste 2350	Houston	TX	77002-2629	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on March 12, 2026 at 9:34 am. The item is currently in transit to the destination.
9414811898765436464987	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:48 am on March 13, 2026 in SANTA FE, NM 87501.
9414811898765436464932	Wellington Hotwells I, LP	5599 San Felipe St Ste 110	Houston	TX	77056-2761	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on March 12, 2026 at 9:34 am. The item is currently in transit to the destination.
9414811898765436464970	West Bend Energy	1320 S University Dr Ste 701	Fort Worth	TX	76107-8061	Your item was delivered to the front desk, reception area, or mail room at 3:23 pm on March 10, 2026 in FORT WORTH, TX 76107.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 10, 2026
and ending with the issue dated
March 10, 2026.


Legal Notice
March 10, 2026

Case No. 25999: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: 1979 Royalties, LP; AEPXCON Management; Attwell Interests, Inc. c/o Kathy Gibson; Brett D. Taylor; Charis Royalty F, LP; CrownRock Minerals, L.P.; EOG Resources Inc.; HH&P Energy, LLC; John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust dtd 6/9/2016; Nearburg Exploration Company, LLC; Oxy USA Inc.; Royal Oak Oil and Gas Inc.; Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Byman & Associates PLLC; Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Jameson J. Watts; Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Ryan A. Burgett; Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Timothy A. Million; State of New Mexico; Wellington Hotwells I, LP; and West Bend Energy. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 26, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a 560.05-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Section 29, E/2 W/2 of Section 32, Township 21 South, Range 33 East, and Lot 3 and SE/4 NW/4 (E/2 NW/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Toddy Glosser State Com 200H** j-turn well, to be drilled from a surface hole location in the N/2 of irregular Section 5, T22S-R33E, to a first take point in the SE/4 NW/4 (Unit F) of irregular Section 5, T22S-R33E, and a last take point in the SW/4 NW/4 (Unit E) of Section 29, T21S-R33E. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Eunice, New Mexico.
#00308942



Publisher

Sworn and subscribed to before me this
10th day of March 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

67100754

00308942

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: March 26, 2026
Case No. 25999