

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 26, 2026**

**CASE No. 26007**

*MONIKA 1411 COM 134H WELL*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**


**CASE NO. 26007**

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 26007</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date:</b>	<b>March 26, 2026</b>
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Monika 1411
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Hobbs Channel; Bone Spring [31705]
Well Location Setback Rules:	Statewide rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	E/2 E/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Monika 1411 Com 134H (API No. PENDING) SHL: 1,267' FSL & 1,633' FEL (Unit O) of Section 14, T17S-R37E BHL:110' FNL & 660' FEL (Unit A) of Section 11, T17S-R37E Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. A  
 Submitted by: Matador Production Company  
 Hearing Date: March 26, 2026  
 Case No. 26007

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2 & C-3
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2 & C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	A. Raylee Starnes
Signed Name (Attorney or Party Representative):	
Date:	3/18/2026

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 26007

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Monika 1411 Com 134H** well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 14, with a first take point in the SE/4 SE/4 (Unit P) of Section 14, and a last take point in the NE/4 NE/4 (Unit A) of Section 11.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

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Santa Fe, New Mexico  
Exhibit No. B

Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
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5. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the March 26, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Matador Production Company as operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:  \_\_\_\_\_

Adam G. Rankin  
Paula M. Vance  
A. Raylee Starnes  
Post Office Box 2208  
Santa Fe, NM 87504  
505-988-4421  
505-983-6043 Facsimile  
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**ATTORNEYS FOR MRC PERMIAN COMPANY AND  
MATADOR PRODUCTION COMPANY**

CASE \_\_\_\_\_ : **Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Monika 1411 Com 134H** well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 14, with a first take point in the SE/4 SE/4 (Unit P) of Section 14, and a last take point in the NE/4 NE/4 (Unit A) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NO. 26007

SELF-AFFIRMED STATEMENT OF ADDISON COSTLEY

1. My name is Addison Costley. I work for MRC Energy Company, an affiliate of MRC Permian Company (“MRC”), as Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, MRC is seeking an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico, and initially dedicate this spacing unit to the proposed **Monika 1411 Com 134H** well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 14, with a first take point in the SE/4 SE/4 (Unit P) of Section 14, and a last take point in the NE/4 NE/4 (Unit A) of Section 11.
5. **MRC Exhibit C-1** contains a draft Form C-102 for the proposed initial well.
6. MRC understands this well will be placed in the Hobbs Channel; Bone Spring [31705] pool.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Matador Production Company  
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7. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of fee lands.

9. **MRC Exhibit C-3** identifies the working interest and unleased mineral interest owners that MRC is seeking to pool. The first page of Exhibit C-3 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest and unleased mineral interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

10. While MRC was working to put this unit together, MRC proposed the above well to the working interest parties it seeks to pool. **MRC Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest and unleased mineral interest owners we seek to pool in this case. As indicated on MRC Exhibit C-5, it appears that MRC has been able to locate each of working interest and unleased mineral interest owners we seek to pool, and MRC has been able to have discussion with each of the working interest and unleased mineral interest owners we seek to pool except for two owners, who we called and left a voicemail for. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest and unleased mineral interest owners that MRC seeks to pool in this case.


12. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

13. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

14. **MRC Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

15. **MRC Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
\_\_\_\_\_  
Addison Costley

3/17/2026  
Date

# **Exhibit C-1**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-1  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 26007**

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>31705</b>	Pool Name <b>HOBBS CHANNEL; BONE SPRING</b>
Property Code	Property Name <b>MONIKA 1411 COM</b>	Well Number <b>134H</b>
OGRID No. <b>228037</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>3733'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	14	17-S	37-E	-	1267' S	1633' E	N 32.8309733	W 103.2188539	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	11	17-S	37-E	-	110' N	660' E	N 32.8562119	W 103.2157049	LEA

Dedicated Acres <b>320</b>	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers ----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	14	17-S	37-E	-	50' S	660' E	N 32.8276221	W 103.2156804	LEA


**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	14	17-S	37-E	-	100' S	660' E	N 32.8277595	W 103.2156807	LEA

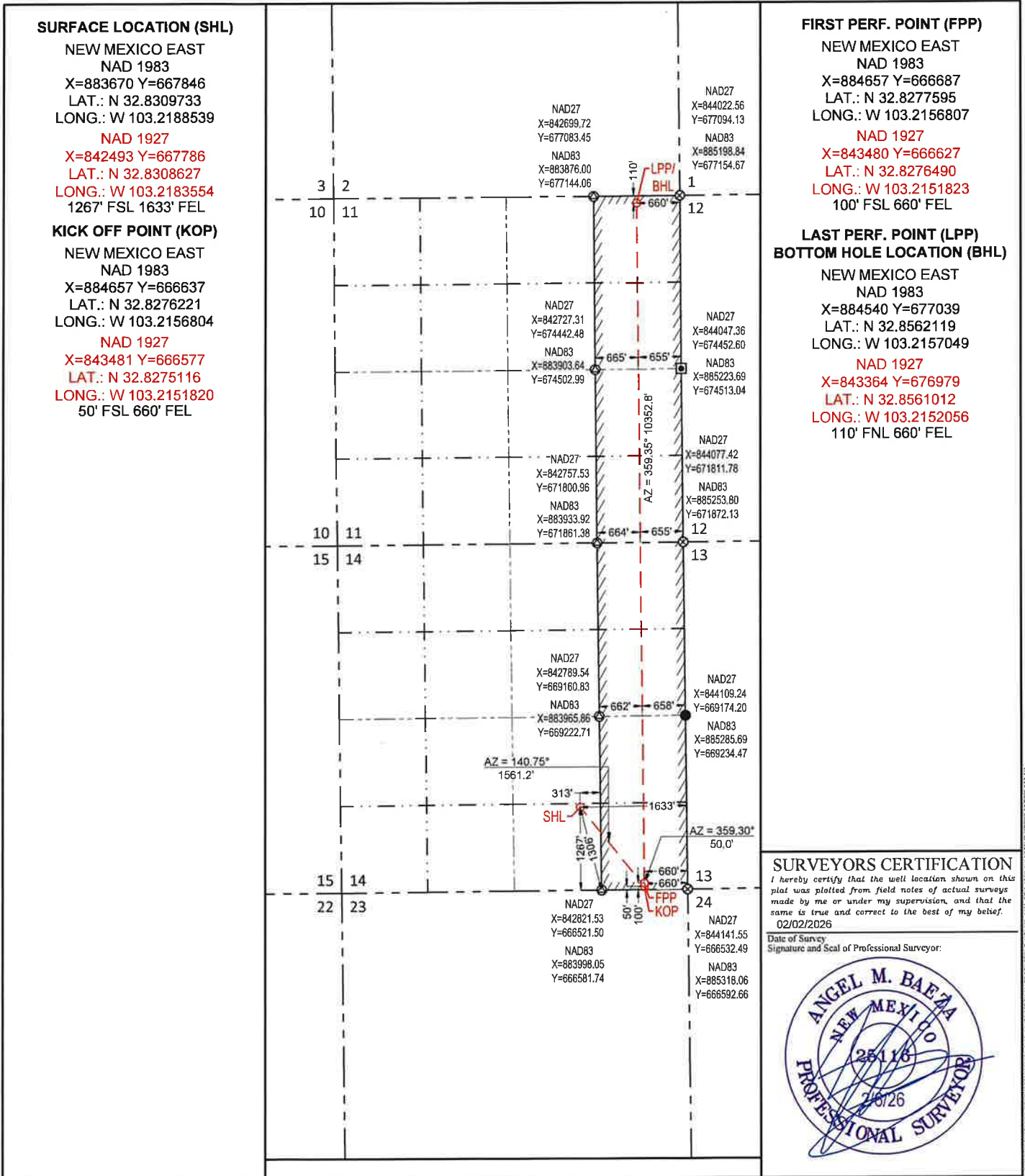
**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	11	17-S	37-E	-	110' N	660' E	N 32.8562119	W 103.2157049	LEA

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
---	---	-----------------------------

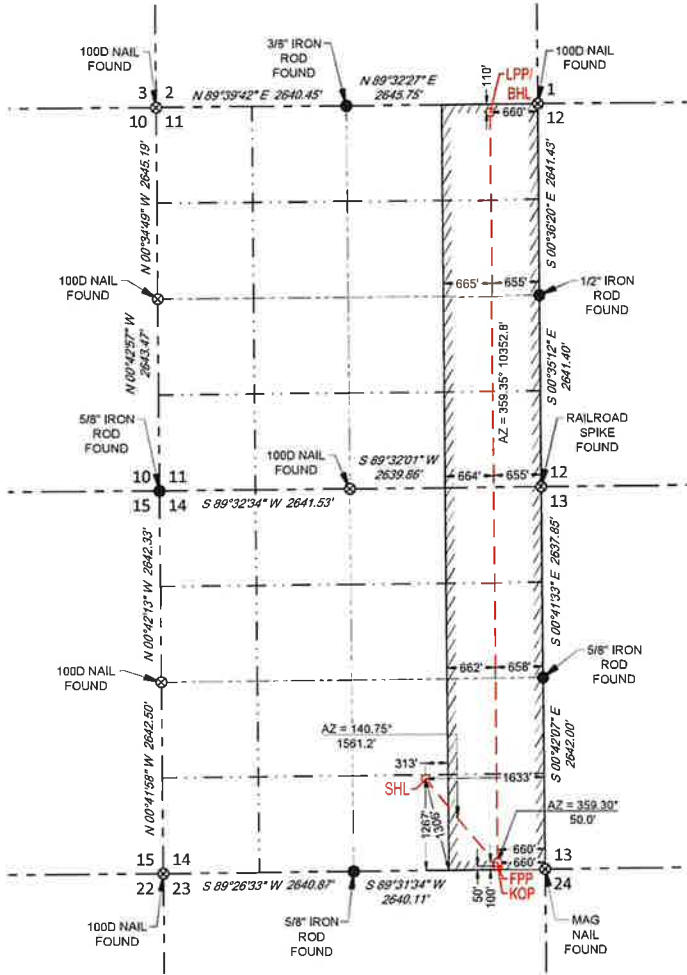
<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of equal accuracy by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey <b>02/02/2026</b>
E-mail Address _____	

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;"><b>MONIKA 1411 COM 134H</b></p>		





SECTION 14, TOWNSHIP 17-S, RANGE 37-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=883670 Y=667846  
LAT.: N 32.8309733  
LONG.: W 103.2188539  
1267' FSL 1633' FEL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=884657 Y=666637  
LAT.: N 32.8276221  
LONG.: W 103.2156804  
50' FSL 660' FEL

**FIRST PERF. POINT (FPP)**  
NEW MEXICO EAST  
NAD 1983  
X=884657 Y=666687  
LAT.: N 32.8277595  
LONG.: W 103.2156807  
100' FSL 660' FEL

**LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=884540 Y=677039  
LAT.: N 32.8562119  
LONG.: W 103.2157049  
110' FNL 660' FEL



LEASE NAME & WELL NO.: MONIKA 1411 COM 134H

SECTION 14 TWP 17-S RGE 37-E SURVEY N.M.P.M.  
COUNTY LEA STATE NM  
DESCRIPTION 1267' FSL & 1633' FEL

**DISTANCE & DIRECTION**  
FROM INT. OF E MARLAND ST./US-62, & S DAL PASO ST./NM-18, GO NORTH ON S DAL PASO ST./NM-18 ±1.0 MILES, THENCE WEST (LEFT) ON E SANGER ST. ±0.5 MILES, THENCE NORTH (RIGHT) ON N TURNER ST./NM-18 ±9.9 MILES, THENCE NORTH (RIGHT) ON N CATCHINGS RD. ±1.1 MILES, THENCE EAST (RIGHT) ON W MALLARD LN. ±0.90 MILES, THENCE NORTH (LEFT) ON A PROPOSED RD. ±0.68 MILES TO A POINT ±476 FEET NORTHWEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET  
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.  
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



Angel M. Baeza, P.S. No. 25116

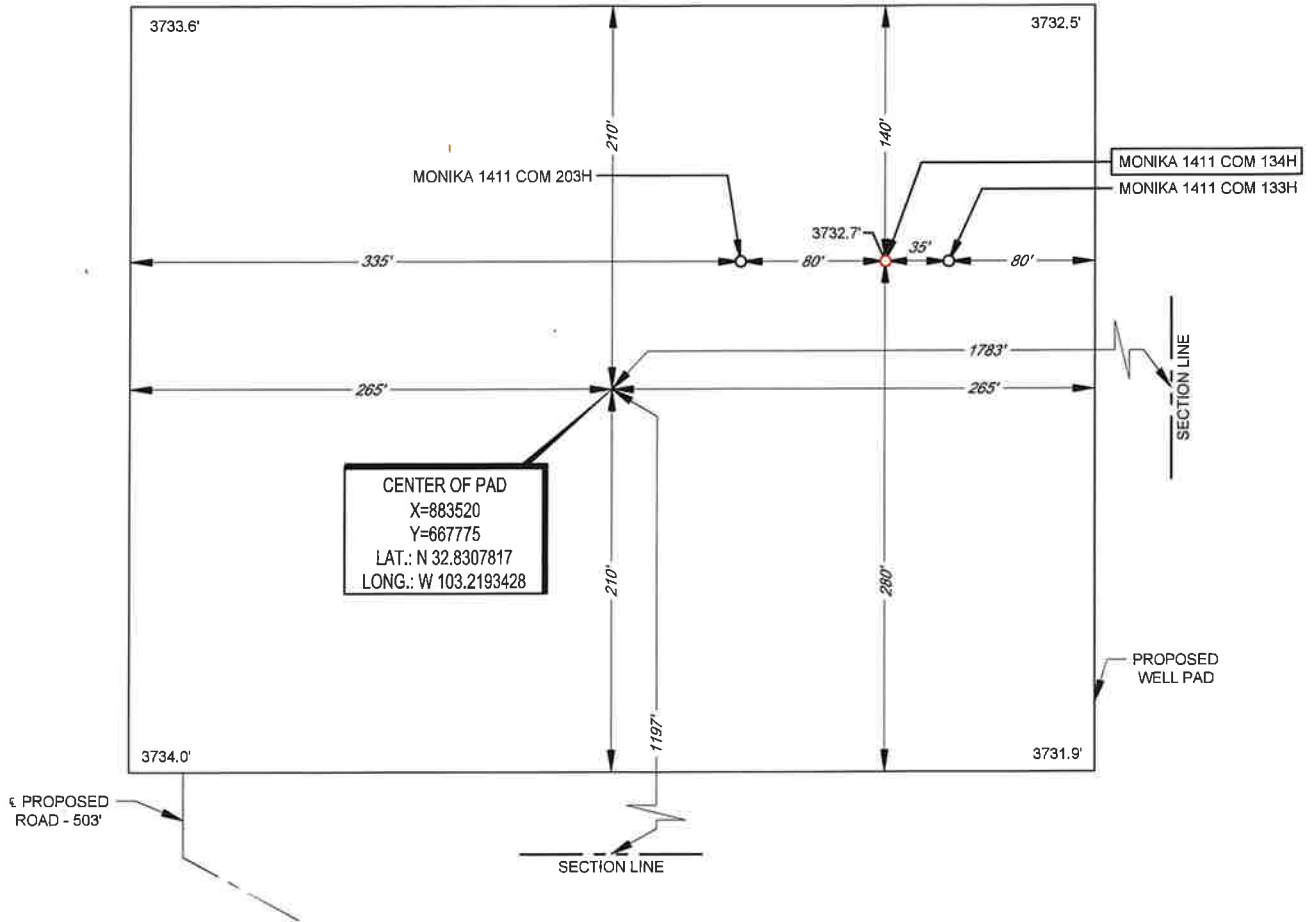
**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
481 WINSKOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE (817) 744-7512 • FAX (817) 744-7554  
808 WEST INDIANA • MIDLAND, TEXAS 79701  
TELEPHONE (432) 682-1553 OR (800) 757-1553 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM



**LEGEND**

- SECTION LINE
- PROPOSED ROAD

SECTION 14, TOWNSHIP 17-S, RANGE 37-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: MONIKA 1411 COM 134H  
 134H LATITUDE N 32.8309733 134H LONGITUDE W 103.2188539

CENTER OF PAD IS 1197' FSL & 1783' FEL



SCALE: 1" = 100'  
 0' 50' 100'

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



481 WINSBROTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 808 WEST INDIANA • MIDLAND, TEXAS 79701  
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
 WWW.TOPOGRAPHIC.COM

# **Exhibit C-2**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-2  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 26007**



# **Exhibit C-3**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 26007**

<b>Monika #134H (Slot 4 - BNSP)</b>				
<b>Summary of Interests</b>				
<b>Matador Working Interest</b>				82.075%
<b>Anticipated Voluntary Joinder</b>				7.947%
<b>Interest Owners:</b>		<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
Gunsight Limited Partnership		Anticipated Voluntary Joinder	4	0.92621%
Chimney Rock Oil & Gas, LLC		Anticipated Voluntary Joinder	4	0.04397%
Rio Potomac Investments, LLC		Anticipated Voluntary Joinder	4	0.14655%
Armstrong Energy Corporation		Anticipated Voluntary Joinder	4	0.01987%
Slash Exploration Limited Partnership		Anticipated Voluntary Joinder	4	6.81019%
Breckenridge Partnership, Ltd.		Anticipated Voluntary Joinder	4	0.37842%
<b>Compulsory Pool Interest</b>				9.600%
<b>Interest Owners:</b>		<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
DEBCO, LLC		Uncommitted Working Interest	2&3	0.12681%
Roy G. Barton, Jr., as his separate property		Uncommitted Working Interest	2&3	0.72465%
MJK Mineral Partners, LTD		Uncommitted Working Interest	2&3	0.04297%
Angela Corr, f/k/a Angela E. Kastman, as her separate property		Uncommitted Mineral Interest	2&3	0.31250%
Anna F. Kastman Jenkins, as her separate property		Uncommitted Mineral Interest	2&3	0.31250%
Benton A. Kastman, whose marital status is unknown		Uncommitted Mineral Interest	2&3	0.31250%
Brandon A. Kastman whose marital status is unknown		Uncommitted Mineral Interest	2&3	0.31250%
Melonie F. Kastman, as her separate property		Uncommitted Mineral Interest	2&3	0.31250%
South Fifth Energy, LLC		Uncommitted Mineral Interest	2&3	1.25000%
David Petroleum Corporation		Uncommitted Mineral Interest	2	0.80159%
Kay R. McMillan, Trustee of the Kay R. McMillan Survivor's Trust		Uncommitted Mineral Interest	2	0.66801%
XTO Holdings, LLC		Uncommitted Mineral Interest	2	0.26042%
Worrall Investment Corporation		Uncommitted Working Interest	4	1.13525%
Sharbro Energy, LLC		Uncommitted Working Interest	4	0.91985%
SR Primo Holdings, LLC		Uncommitted Working Interest	4	0.21541%
Lucinda Loveless, as her separate property		Uncommitted Working Interest	4	0.35193%
Lucinda Loveless, as Trustee of the Lucinda Loveless Revocable Trust dated December 21, 2011		Uncommitted Working Interest	4	0.35193%
Loveless Land Holdings, LLC		Uncommitted Working Interest	4	1.18823%

\* MRC Permian is seeking to force pool the parties highlighted in yellow

Summary of Interests			
<b>Tract 1</b>			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
Greyhound Resources, LLC	Committed Working Interest	160.000	100.00000%
<b>Tract 2</b>			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
Greyhound Resources, LLC	Committed Working Interest	28.93968	72.34921%
DEBCO, LLC	Uncommitted Working Interest	0.14522	0.36305%
Roy G. Barton, Jr., as his separate property	Uncommitted Working Interest	0.82984	2.07460%
MJK Mineral Partners, LTD	Uncommitted Working Interest	0.04921	0.12302%
David Petroleum Corporation	Uncommitted Mineral Interest	2.56509	6.412729%
Kay R. McMillan, Trustee of the Kay R. McMillan Survivor's Trust	Uncommitted Mineral Interest	2.13763	5.344063%
Angela Corr, f/k/a Angela E. Kastman, as her separate property	Uncommitted Mineral Interest	0.50000	1.250000%
Anna F. Kastman Jenkins, as her separate property	Uncommitted Mineral Interest	0.50000	1.250000%
Benton A. Kastman, whose marital status is unknown	Uncommitted Mineral Interest	0.50000	1.250000%
Brandon A. Kastman, whose marital status is unknown	Uncommitted Mineral Interest	0.50000	1.250000%
Melonie F. Kastman, as her separate property	Uncommitted Mineral Interest	0.50000	1.250000%
South Fifth Energy, LLC	Uncommitted Mineral Interest	2.00000	5.000000%
XTO Holdings, LLC	Uncommitted Mineral Interest	0.83333	2.083333%
<b>Tract 3</b>			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
Greyhound Resources, LLC	Committed Working Interest	33.662093	84.15523%
DEBCO, LLC	Uncommitted Working Interest	0.260580	0.65145%
Roy G. Barton, Jr., as his separate property	Uncommitted Working Interest	1.489031	3.72258%
MJK Mineral Partners, LTD	Uncommitted Working Interest	0.088295	0.22074%
Angela Corr, f/k/a Angela E. Kastman, as her separate property	Uncommitted Mineral Interest	0.500000	1.25000%
Anna F. Kastman Jenkins, as her separate property	Uncommitted Mineral Interest	0.500000	1.25000%
Benton A. Kastman, whose marital status is unknown	Uncommitted Mineral Interest	0.500000	1.25000%
Brandon A. Kastman, whose marital status is unknown	Uncommitted Mineral Interest	0.500000	1.25000%
Melonie F. Kastman, as her separate property	Uncommitted Mineral Interest	0.500000	1.25000%
South Fifth Energy, LLC	Uncommitted Mineral Interest	2.000000	5.00000%
<b>Tract 4</b>			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed Working Interest	40.0390424	50.04880%
Gunsight Limited Partnership	Anticipated Voluntary Joinder	2.9638600	3.70483%
Chimney Rock Oil & Gas, LLC	Anticipated Voluntary Joinder	0.1406896	0.17586%
Rio Potomac Investments, LLC	Anticipated Voluntary Joinder	0.4689656	0.58621%
Armstrong Energy Corporation	Anticipated Voluntary Joinder	0.0635736	0.07947%
Slash Exploration Limited Partnership	Anticipated Voluntary Joinder	21.7926176	27.24077%
Breckenridge Partnership, Ltd	Anticipated Voluntary Joinder	1.2109376	1.51367%
Worrall Investment Corporation	Uncommitted Working Interest	3.6328128	4.54102%
Sharbro Energy, LLC	Uncommitted Working Interest	2.9435112	3.67939%
SR Primo Holdings, LLC	Uncommitted Working Interest	0.6893016	0.86163%
Lucinda Loveless f/k/a Lucinda Loveless Henderson f/k/a Lucinda Loveless Hershennom, as her separate property	Uncommitted Working Interest	1.1261720	1.40772%
Lucinda Loveless, as Trustee of the Lucinda Loveless Revocable Trust dated December 21, 2006, as amended and restated	Uncommitted Working Interest	1.1261720	1.40772%
Loveless Land Holdings, LLC	Uncommitted Working Interest	3.8023440	4.75293%

\* MRC Permian is seeking to force pool the parties highlighted in yellow

# **Exhibit C-4**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-4  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 26007**

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5474

[addison.costley@matadorresources.com](mailto:addison.costley@matadorresources.com)

**Addison Costley**  
**Landman**

January 16, 2026

VIA CERTIFIED RETURN RECEIPT MAIL

DEBCO, LLC  
PO Box 608  
Roswell, NM 88202

Re: Monika 1411 Com #134H (the “Wells”)  
Participation Proposal  
Sections 11 & 14, Township 17 South, Range 37 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s wells, located in Sections 11 & 14, Township 17 South, Range 37 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Monika 1411 Com #134H	S2SE4 14-17S-37E	660’ FEL & 100’ FSL 14-17S-37E	660’ FEL & 100’ FNL 11-17S-37E	~9,700	~19,889’	Bone Spring

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be provided upon request and has the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the one (1) enclosed Authority for Expenditures (“AFE”) dated October 22, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Well(s) in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred. **Additionally, if you elect to participate in the Well(s), you must remit full payment for your proportionate share of the AFE costs to Operator on or before thirty (30) days after receipt of a cash call for your proportionate share of such costs. If such payment is not timely received by Operator as described above, you may be deemed to be in default pursuant to the applicable provisions of the JOA.**

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Addison Costley

**DEBCO, LLC hereby elects to:**

- Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Monika 1411 Com #134H** well.
- Not to participate in the **Monika 1411 Com #134H**.

**DEBCO, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_



# **Exhibit C-5**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-5  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 26007**

**Summary of Communications Monika 134H (Slot 4 - BNSP)**

**Uncommitted Working Interest Owner**

**1. DEBCO, LLC**

In addition to sending well proposals, Matador has had discussions with **DEBCO, LLC** regarding their interest and possible voluntary joinder.

**2. Roy G Barton, Jr. Estate**

In addition to sending well proposals, Matador has had discussions with **Roy G Barton, Jr.**, regarding their interest and possible voluntary joinder.

**3. MJK Mineral Partners, LTD**

In addition to sending well proposals, Matador has had discussions with **MJK Mineral Partners, LTD** regarding their interest and possible voluntary joinder.

**4. Angela Corr, f/k/a Angela E Kastman, as her separate property**

In addition to sending well proposals, Matador has had discussions with **Angela Corr** regarding their interest and possible voluntary joinder.

**5. Anna F. Kastman, whose marital status is unknown**

In addition to sending well proposals, Matador has had discussions with **Anna F. Kastman** regarding their interest and possible voluntary joinder.

**6. Benton A. Kastman, whose marital status is unknown**

In addition to sending well proposals, Matador has had discussions with **Benton A. Kastman** regarding their interest and possible voluntary joinder.

**7. Brandon A. Kastman, whose marital status is unknown**

In addition to sending well proposals, Matador has had discussions with **Brandon A. Kastman** regarding their interest and possible voluntary joinder.

**8. Melonie F. Kastman, as her separate property**

In addition to sending well proposals, Matador has had discussions with **Melonie F. Kastman** regarding their interest and possible voluntary joinder.

**9. South Fifth Energy, LLC**

- Proposal sent January 16, 2026
- Proposal delivered January 29, 2026
- Called and left voicemail on March 17, 2026

**10. XTO Holdings, LLC**

In addition to sending well proposals, Matador has had discussions with **XTO Holdings, LLC** regarding their interest and possible voluntary joinder.

**11. Worrall Investment Corporation**

In addition to sending well proposals, Matador has had discussions with **Worrall Investment Corporation** regarding their interest and possible voluntary joinder.

**12. Sharbro Energy, LLC**

In addition to sending well proposals, Matador has had discussions with **Sharbro Energy, LLC** regarding their interest and possible voluntary joinder.

**13. SR Primo Holdings, LLC**

In addition to sending well proposals, Matador has had discussions with **SR Primo Holdings, LLC** regarding their interest and possible voluntary joinder.

**14. Lucinda Loveless, as her separate property**

In addition to sending well proposals, Matador has had discussions with **Lucinda Loveless, as her separate property** regarding their interest and possible voluntary joinder.

**15. Lucinda Loveless, as Trustee of the Lucinda Loveless Revocable Trust dated December 21, 2006, as amended and restated**

In addition to sending well proposals, Matador has had discussions with **Lucinda Loveless, as Trustee of the Lucinda Loveless Revocable Trust dated December 21, 2006, as amended and restated** regarding their interest and possible voluntary joinder.

**16. Loveless Land Holdings, LLC**

In addition to sending well proposals, Matador has had discussions with **Loveless Land Holdings, LLC** regarding their interest and possible voluntary joinder.

**17. Kay R. McMillan, Trustee of the Kay R. McMillan Survivor's Trust**

In addition to sending well proposals, Matador has had discussions with **Kay R. McMillan, Trustee of the Kay R. McMillan Survivor's Trust** regarding their interest and possible voluntary joinder.

**18. David Petroleum Corporation**

- Proposal sent January 16, 2026
- 2<sup>nd</sup> Proposal sent March 3, 2026
- Called and left voicemail on March 17, 2026

# **Exhibit C-6**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-6  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 26007**

<b>Monika #134H (Slot 4 - BNSP)</b>		
<b>Interest Owners:</b>	<b>Ownership Type</b>	<b>Commitment Type</b>
Gunsight Limited Partnership	WI	Anticipated Voluntary Joinder
Chimney Rock Oil & Gas, LLC	WI	Anticipated Voluntary Joinder
Rio Potomac Investments, LLC	WI	Anticipated Voluntary Joinder
Armstrong Energy Corporation	WI	Anticipated Voluntary Joinder
Slash Exploration Limited Partnership	WI	Anticipated Voluntary Joinder
Breckenridge Partnership, Ltd.	WI	Anticipated Voluntary Joinder
DEBCO, LLC	WI	Uncommitted
Roy G. Barton, Jr., as his separate property	WI	Uncommitted
MJK Mineral Partners, LTD	WI	Uncommitted
Angela Corr, f/k/a Angela E. Kastman, as her separate property	MI	Uncommitted
Anna F. Kastman Jenkins, as her separate property	MI	Uncommitted
Benton A. Kastman, whose marital status is unknown	MI	Uncommitted
Brandon A. Kastman whose marital status is unknown	MI	Uncommitted
Melonie F. Kastman, as her separate property	MI	Uncommitted
South Fifth Energy, LLC	MI	Uncommitted
David Petroleum Corporation	MI	Uncommitted
Kay R. McMillan, Trustee of the Kay R. McMillan Survivor's Trust	MI	Uncommitted
XTO Holdings, LLC	MI	Uncommitted
Worrall Investment Corporation	WI	Uncommitted
Sharbro Energy, LLC	WI	Uncommitted
SR Primo Holdings, LLC	WI	Uncommitted
Lucinda Loveless, as her separate property	WI	Uncommitted
Lucinda Loveless, as Trustee of the Lucinda Loveless Revocable Trust dated December 21, 2006, as amended and restated	WI	Uncommitted
Loveless Land Holdings, LLC	WI	Uncommitted

<b>Key</b>
WI: Working Interest
ORRI: Overriding Royalty Interest
RT: Record Title
MI: Mineral Interest

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 26007**

**SELF-AFFIRMED STATEMENT OF JOSHUA BURRUS**

1. My name is Joshua Burrus. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Senior Geoscience Advisor.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, MRC intends to develop the Third Bone Spring within the Bone Spring formation.
6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 100 feet. The structure map shows the Bone Spring formation gently dipping to the East/Southeast. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 26007**

8. **MRC Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Bone Spring wells based on the maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.

A handwritten signature in blue ink that reads "Joshua Burrus". The signature is written over a horizontal line.

Joshua Burrus

A handwritten date in blue ink that reads "3/16/2026". The date is written over a horizontal line.

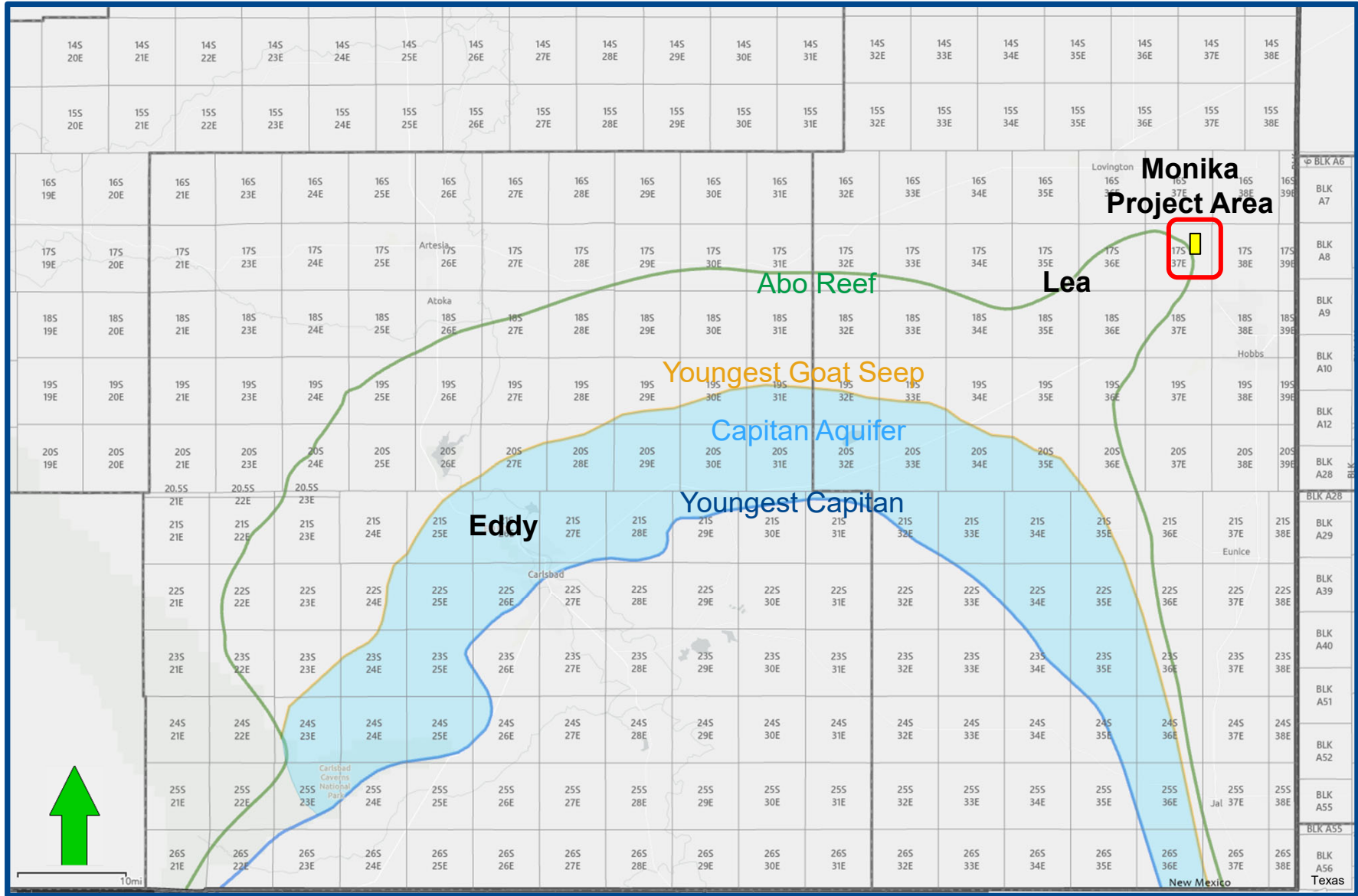
Date

# Locator Map

# Exhibit D-1

Released to Imaging: 3/19/2026 3:01:43 PM

Received by OCD: 3/19/2026 1:33:19 PM



Monika #134H

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-1  
 Submitted by: Matador Production Company  
 Hearing Date: March 26, 2026  
 Case No. 26007



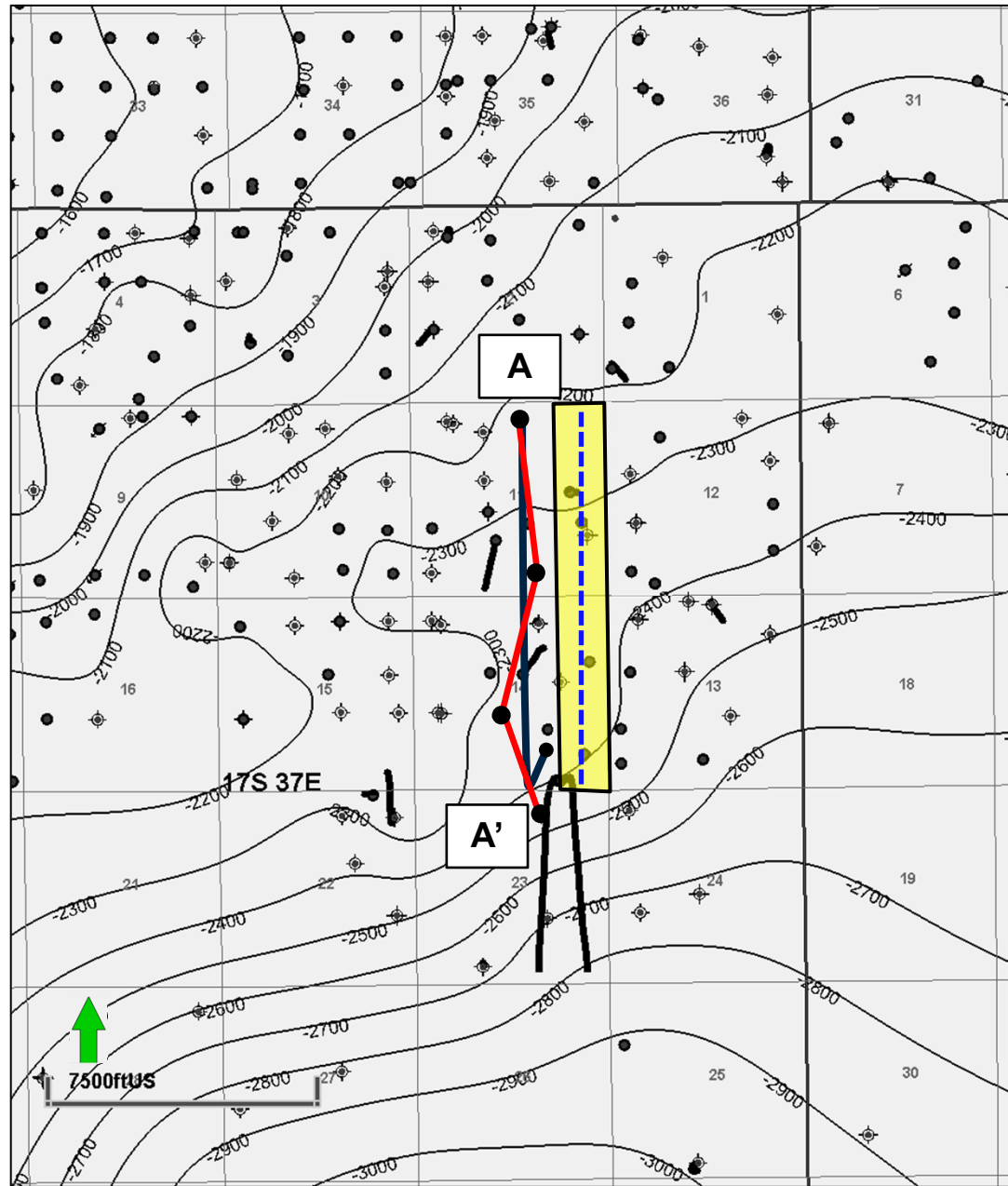
D-1

Page 35 of 43

# Hobbs Channel; Bone Spring (Pool Code 31705)

# Exhibit D-2

## Structure Map (Top Bone Spring Subsea) A – A' Reference Line



### Map Legend

**Monika #134H**



**Project Area**



C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-2  
 Submitted by: Matador Production Company  
 Hearing Date: March 26, 2026  
 Case No. 26007

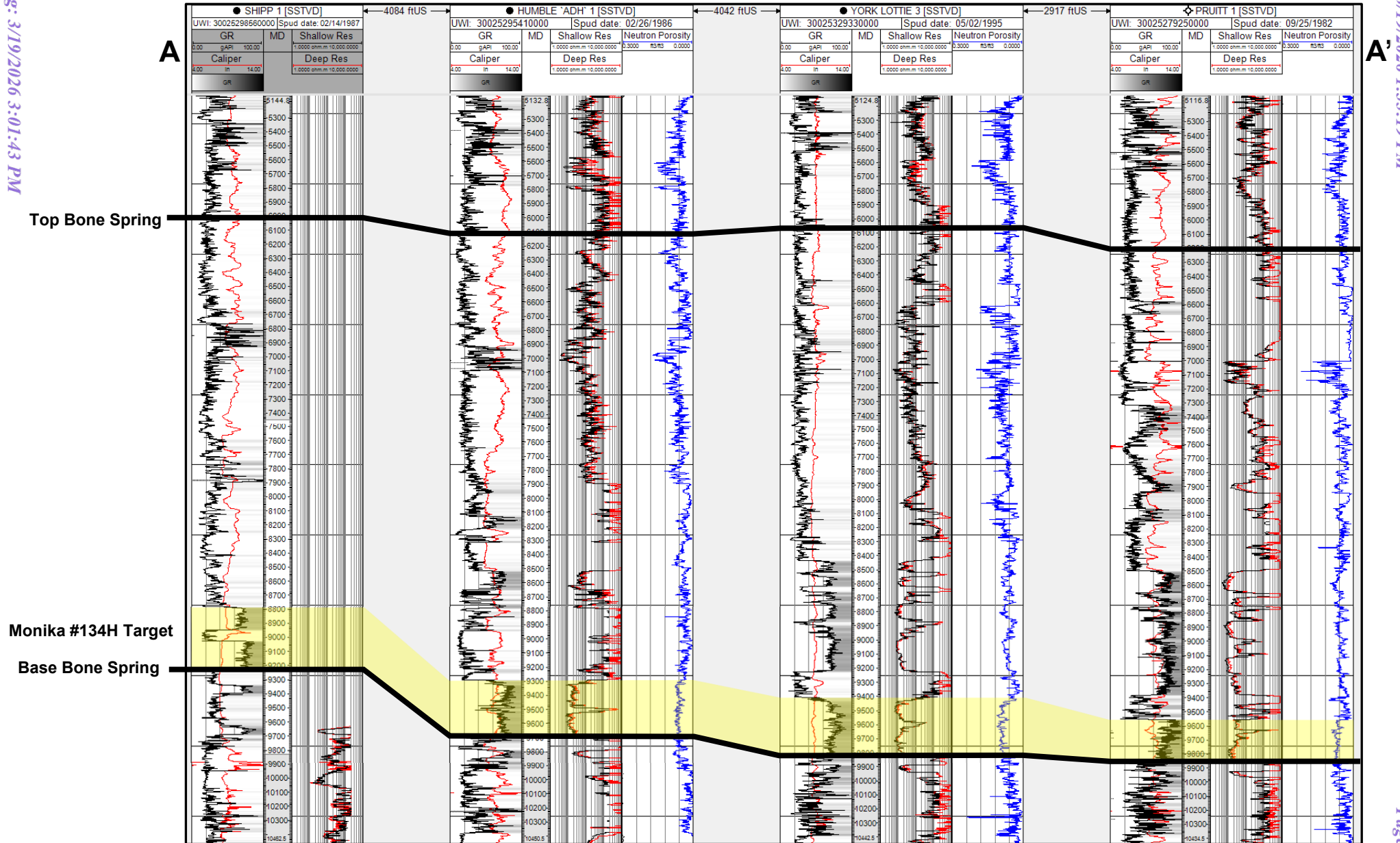
# Hobbs Channel; Bone Spring (Pool Code 31705) Structural Cross Section A – A' Reference Line

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D-3  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 26007

Exhibit D-3

Released to Imaging: 3/19/2026 3:01:43 PM

Received by OCD: 3/19/2026 1:33:19 PM



Monika #134H



D-3

Page 37 of 43

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 26007**

**SELF-AFFIRMED STATEMENT OF  
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 16, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 26007**



---

A. Raylee Starnes

03/18/26

---

Date



**A. Raylee Starnes**  
**Associate**  
**Phone** (505) 954-3669  
**Email** arstarnes@hollandhart.com

March 6, 2026

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,  
New Mexico: *Monika 1411 Com 134H Well***

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 26, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Addison Costley at (972) 371-5474 or at [addison.costley@matadorresources.com](mailto:addison.costley@matadorresources.com).

Sincerely,

A. Raylee Starnes  
**ATTORNEY FOR MRC PERMIAN COMPANY AND  
MATADOR PRODUCTION COMPANY**

T 505.954.3669 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Monika 134H well - Case no. 26007  
Postal Delivery Report

9414811898765436465793	Angela Corr, f/k/a Angela E. Kastman, as her separate property	PO Box 5930	Lubbock	TX	79408-5930	Your item was delivered to an individual at the address at 10:33 am on March 9, 2026 in LUBBOCK, TX 79408.
9414811898765436465748	Anna F. Kastman Jenkins, as her separate property	5314 84th St	Lubbock	TX	79424-3404	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765436465731	Benton A. Kastman, whose marital status is unknown	4601 20th St	Lubbock	TX	79407-2307	Your item was returned to the sender on March 9, 2026 at 1:27 pm in LUBBOCK, TX 79407 because the addressee was not known at the delivery address noted on the package.
9414811898765436465779	Brandon A. Kastman, whose marital status is unknown	PO Box 5930	Lubbock	TX	79408-5930	Your item was delivered to an individual at the address at 10:33 am on March 9, 2026 in LUBBOCK, TX 79408.
9414811898765436465915	David Petroleum Corporation	116 W 1st St	Roswell	NM	88203-4702	Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on March 13, 2026 at 6:03 pm. The item is currently in transit to the destination.
9414811898765436465960	DEBCO, LLC	PO Box 608	Roswell	NM	88202-0608	Your item was picked up at the post office at 11:50 am on March 10, 2026 in ROSWELL, NM 88201.
9414811898765436465922	Kay R. McMillan, Trustee of the Kay R. McMillan Survivors Trust	118 W 1st St	Roswell	NM	88203-4702	Your item arrived at our LUBBOCK TX DISTRIBUTION CENTER destination facility on March 15, 2026 at 10:29 am. The item is currently in transit to the destination.
9414811898765436465908	Loveless Land Holdings, LLC	PO Box 12454	Dallas	TX	75225-0454	Your item was picked up at the post office at 3:39 pm on March 11, 2026 in DALLAS, TX 75225.
9414811898765436465991	Lucinda Loveless f/k/a Lucinda Loveless Henderson f/k/a Lucinda Loveless Hershenhorn, as her separate property	230 S Alameda Blvd	Las Cruces	NM	88005-2619	Your item was returned to the sender on March 10, 2026 at 11:04 am in LAS CRUCES, NM 88005 because the addressee was not known at the delivery address noted on the package.
9414811898765436465946	Lucinda Loveless, as Trustee of the Lucinda Loveless Revocable Trust dated December 21, 2006, as amended and restated	PO Box 8	Hondo	NM	88336-0008	Your item has been delivered and is available at a PO Box at 1:34 pm on March 9, 2026 in HONDO, NM 88336.
9414811898765436465984	Melonie F. Kastman, as her separate property	4347 W Northwest Hwy unit 120-346	Dallas	TX	75220-3864	Your item was delivered to an individual at the address at 1:20 pm on March 9, 2026 in DALLAS, TX 75220.
9414811898765436465977	MJK Mineral Partners, LTD	PO Box 750	Marble Falls	TX	78654-0750	Your item was picked up at the post office at 8:52 am on March 11, 2026 in MARBLE FALLS, TX 78654.
9414811898765436465618	Roy G. Barton, Jr., as his separate property	1919 N Turner St	Hobbs	NM	88240-2712	Your item was delivered to the front desk, reception area, or mail room at 11:35 am on March 9, 2026 in HOBBS, NM 88240.
9414811898765436465656	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 11:05 am on March 10, 2026 in ARTESIA, NM 88210.
9414811898765436465625	South Fifth Energy, LLC	PO Box 130	Ruidoso	NM	88355-0130	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765436465601	SR Primo Holdings, LLC	1002 Camino Del Llano	Artesia	NM	88210-9366	Your item was picked up at the post office at 10:38 am on March 11, 2026 in ARTESIA, NM 88210.
9414811898765436465649	Worrall Investment Corporation	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 9:50 am on March 10, 2026 in ROSWELL, NM 88201.

MRC - Monika 134H well - Case no. 26007  
Postal Delivery Report

9414811898765436465632	XTO Holdings, LLC	22777 Springwoods Vlg Pkwy	Spring	TX	77389-1425	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 11, 2026 at 10:07 am. The item is currently in transit to the destination.
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# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 06, 2026  
and ending with the issue dated  
March 06, 2026.



Publisher

Sworn and subscribed to before me this  
6th day of March 2026.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
<b>LEGAL NOTICE</b> March 6, 2026		
<p>Case No. 26007: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Angela Corr, f/k/a Angela E. Kastman, as her separate property; Anna F. Kastman Jenkins, as her separate property; Benton A. Kastman, whose marital status is unknown; Brandon A. Kastman, whose marital status is unknown; David Petroleum Corporation; DEBCO, LLC; Kay R. McMillan, Trustee of the Kay R. McMillan Survivor's Trust; Loveless Land Holdings, LLC; Lucinda Loveless f/k/a Lucinda Loveless Henderson f/k/a Lucinda Loveless Hershenhorn, as her separate property; Lucinda Loveless, as Trustee of the Lucinda Loveless Revocable Trust dated December 21, 2006, as amended and restated; Melonie F. Kastman, as her separate property; MJK Mineral Partners, LTD; Roy G. Barton, Jr., as his separate property; Sharbro Energy, LLC; South Fifth Energy, LLC; SR Primo Holdings, LLC; Worrall Investment Corporation; and XTO Holdings, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 26, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed <b>Monika 1411 Com 134H</b> well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 14, with a first take point in the SE/4 SE/4 (Unit P) of Section 14, and a last take point in the NE/4 NE/4 (Unit A) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico. #00309010</p>		

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00309010

HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 26007