

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING AND APPROVAL OF OVERLAPPING,
SPACING UNIT, EDDYCOUNTY, NEW MEXICO.**

CASE NO. 25854

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Compulsory Pooling Checklist

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following counsel of record via electronic mail on March 19, 2026:

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/s/ Dana S. Hardy
Dana S. Hardy

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25854	APPLICANT'S RESPONSE
Date: March 26, 2026	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Hilcorp Energy Company; EOG Resources, Inc.; Marathon Oil Permian
Well Family	Cecilia 35 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso
Pool Name and Pool Code:	Artesia; Glorieta-Yeso Pool (Code 96830)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 of Section 35, Township 17 South, Range 28 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	The completed interval of the Cecilia 35 State Com 1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 35 to allow for the creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Cecilia 35 State Com 1H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Cecilia 35 State Com 1H (API No. <i>Pending</i>) SHL: 2,280' FNL & 745' FWL (Unit E), Section 36, T17S-R28E BHL: 1,425' FNL & 50' FWL (Unit E), Section 35, T17S-R28E Completion Target: Yeso (Approx. 4,055' TVD)
Well #2	Cecilia 35 State Com 10H (API No. <i>Pending</i>) SHL: 2,300' FNL & 745' FWL (Unit E), Section 36, T17S-R28E BHL: 2,310' FNL & 50' FWL (Unit E), Section 35, T17S-R28E Completion Target: Yeso (Approx. 4,335' TVD)
Well #3	Cecilia 35 State Com 30H (API No. <i>Pending</i>) SHL: 65' FNL & 750' FWL (Unit D), Section 36, T17S-R28E BHL: 770' FNL & 50' FWL (Unit D), Section 35, T17S-R28E Completion Target: Yeso (Approx. 4,355' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	3/17/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING AND APPROVAL OF OVERLAPPING,
SPACING UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25854

**SELF-AFFIRMED STATEMENT
OF COLLEEN BRADLEY**

1. I am a Land Advisor with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Section 35, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Cecilia 35 State Com 1H** and **Cecilia 35 State Com 10H**, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 36 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 35; and
- b. **Cecilia 35 State Com 30H**, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 36 to a bottom hole location in the

**Spur Energy Partners LLC
Case No. 25854
Exhibit A**

NW/4 NW/4 (Unit D) of Section 35.

6. The completed intervals of the Wells will be orthodox.
7. The completed interval of the **Cecilia 35 State Com 1H** well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 35 to allow for the creation of a 320-acre standard horizontal spacing unit.
8. **Exhibit A-2** contains C-102s for the Wells.
9. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) Pool (Code 96830):
 - a. D State #081 (API No. 30-015-40314) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East;
 - b. D State #013 (API No. 30-015-32489) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East;
 - c. Dad State #034 (API No. 30-015-01737) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East;
 - d. D State #009 (API No. 30-015-31425) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East;
 - e. D State #070 (API No. 30-015-39742) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East;
 - f. D State #014 (API No. 30-015-32490) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East;
 - g. D State #008 (API No. 30-015-31424) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East;
 - h. D State #057 (API No. 30-015-38471) located in the NW/4 NE/4 (Unit B)

of Section 35, Township 17 South, Range 28 East;

- i. D State #060 (API No. 30-015-38589) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East;
- j. Dad State #039 (API No. 30-015-33453) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East; and
- k. D State #105 (API No. 30-015-41709) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

11. Exhibit A-3 also contains a map depicting the overlapping spacing unit.

12. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

13. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

14. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

15. Spur requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

16. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, joinder agreement, or verbal agreement. Exhibit A-6 also identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


COLLEEN BRADLEY

12/18/2025
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING AND APPROVAL OF OVERLAPPING
SPACING UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25854

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Applicant”) applies for an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Section 35, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a. **Cecilia 35 State Com 1H** and **Cecilia 35 State Com 10H**, to be drilled from a surface hole location in SW/4 NW/4 (Unit E) of Section 36 to a bottom hole location in SW/4 NW/4 (Unit E) of Section 35; and
 - b. **Cecilia 35 State Com 30H**, to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 36 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 35.
3. The completed intervals of the Wells will be orthodox.
4. The completed interval of the **Cecilia 35 State Com 1H** well will be located within 330’ of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 35 to allow for the creation of a 320-acre standard horizontal spacing unit.

**Spur Energy Partners LLC
Case No. 25854
Exhibit A-1**

5. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) Pool (Code 96830):

- a. D State #081 (API No. 30-015-40314) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East;
- b. D State #013 (API No. 30-015-32489) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East;
- c. Dad State #034 (API No. 30-015-01737) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East;
- d. D State #009 (API No. 30-015-31425) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East;
- e. D State #070 (API No. 30-015-39742) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East;
- f. D State #014 (API No. 30-015-32490) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East;
- g. D State #008 (API No. 30-015-31424) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East;
- h. D State #057 (API No. 30-015-38471) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East;
- i. D State #060 (API No. 30-015-38589) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East;
- j. Dad State #039 (API No. 30-015-33453) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East; and
- k. D State #105 (API No. 30-015-41709) located in the NE/4 NW/4 (Unit C) of Section

35, Township 17 South, Range 28 East.

6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and, after notice and hearing as required by law, the Division enter an order:

- a. Pooling all uncommitted interests in the Unit;
- b. Approving the Wells in the Unit;
- c. Approving the overlapping spacing unit;
- d. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- e. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- f. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- g. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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Counsel for Spur Energy Partners LLC

Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Section 35, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to following wells (“Wells”): **Cecilia 35 State Com 1H** and **Cecilia 35 State Com 10H**, to be drilled from a surface hole location in SW/4 NW/4 (Unit E) of Section 36 to a bottom hole location in SW/4 NW/4 (Unit E) of Section 35; and **Cecilia 35 State Com 30H**, to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 36 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 35. The completed intervals of the Wells will be orthodox. The completed interval of the **Cecilia 35 State Com 1H** well will be located within 330’ of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 35 to allow for the creation of a 320-acre standard horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) Pool (Code 96830): D State #081 (API No. 30-015-40314) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #013 (API No. 30-015-32489) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; Dad State #034 (API No. 30-015-01737) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #009 (API No. 30-015-31425) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #070 (API No. 30-015-39742) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #014 (API No. 30-015-32490) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #008 (API No. 30-015-31424) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17

South, Range 28 East; D State #057 (API No. 30-015-38471) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #060 (API No. 30-015-38589) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East; Dad State #039 (API No. 30-015-33453) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East; and D State #105 (API No. 30-015-41709) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles southeast of Artesia, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96830	Pool Name ARTESIA; GLORIETA-YESO
Property Code	Property Name CECILIA 35 STATE COM	Well Number 1H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3675'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	36	17S	28E		2280 FNL	745 FWL	32.7930043°N	104.1360833°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	35	17S	28E		1425 FNL	50 FWL	32.7946605°N	104.1553223°W	EDDY

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

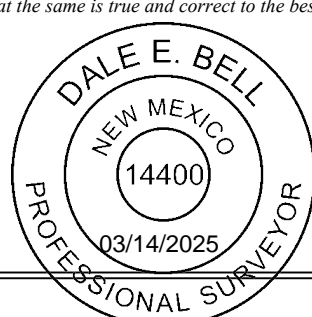
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	35	17S	28E		1425 FNL	100 FEL	32.7953153°N	104.1388379°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	35	17S	28E		1425 FNL	100 FWL	32.7946669°N	104.1551598°W	EDDY

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3675' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Savino</i> 12/18/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature SARAH SAVINO	Signature and Seal of Professional Surveyor <i>Dale E. Bell</i>
Date 12/18/2025	Certificate Number 14400
Printed Name SSAVINO@SPURENERGY.COM	Date of Survey 02/28/2025
Email Address	

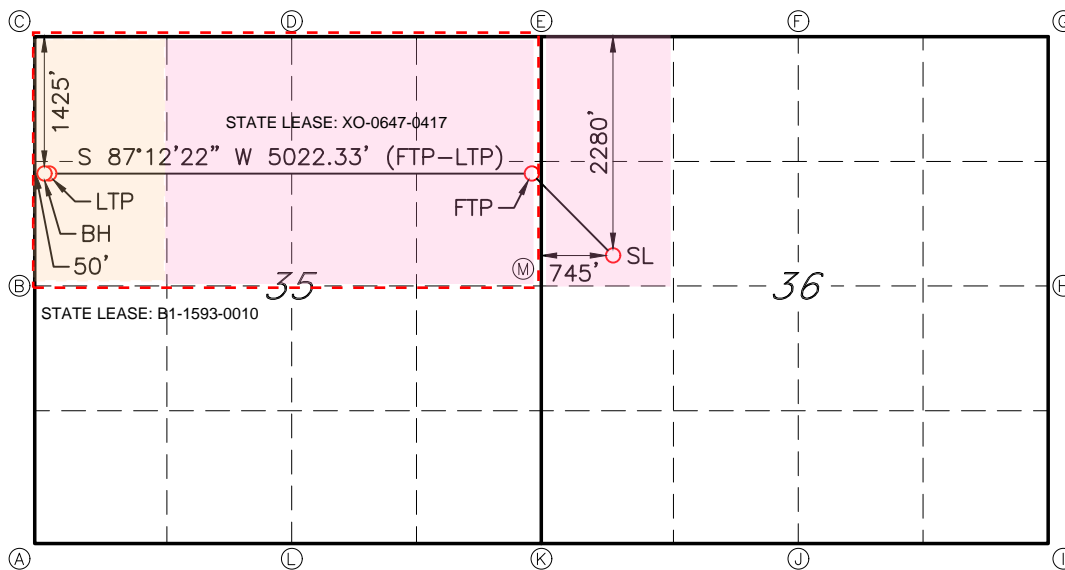
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

CECILIA 35 STATE COM #1H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 N: 652283.8 - E: 601950.6
 LAT: 32.7930043° N
 LONG: 104.1360833° W

FIRST TAKE POINT (FTP)
 N: 653123.0 - E: 601102.6
 LAT: 32.7953153° N
 LONG: 104.1388379° W

LAST TAKE POINT (LTP)
 N: 652878.3 - E: 596087.5
 LAT: 32.7946669° N
 LONG: 104.1551598° W

BOTTOM HOLE (BH)
 N: 652875.9 - E: 596037.6
 LAT: 32.7946605° N
 LONG: 104.1553223° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
 N: 649121.0 - E: 596015.9

B: FOUND BRASS CAP "1941"
 N: 651709.5 - E: 595996.2

C: FOUND BRASS CAP "1941"
 N: 654298.0 - E: 595977.3

D: FOUND BRASS CAP "1941"
 N: 654424.1 - E: 598586.6

E: FOUND BRASS CAP "1941"
 N: 654552.6 - E: 601197.1

F: FOUND BRASS CAP "1941"
 N: 654592.1 - E: 603810.5

G: FOUND BRASS CAP "1914"
 N: 654636.5 - E: 606423.2

H: FOUND BRASS CAP "1914"
 N: 651981.3 - E: 606420.0

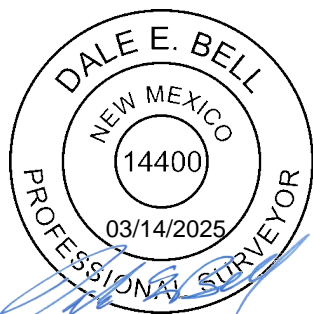
I: FOUND BRASS CAP "1914"
 N: 649333.0 - E: 606416.7

J: FOUND BRASS CAP "1941"
 N: 649280.1 - E: 603816.6

K: FOUND BRASS CAP "1941"
 N: 649227.2 - E: 601217.2

L: FOUND BRASS CAP "1941"
 N: 649173.8 - E: 598615.9

M: FOUND BRASS CAP "1941"
 N: 651888.7 - E: 601207.1



JOB #: LS25020233

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	
	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96830	Pool Name ARTESIA; GLORIETA-YESO
Property Code	Property Name CECILIA 35 STATE COM	Well Number 10H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3675'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	36	17S	28E		2300 FNL	745 FWL	32.7929492°N	104.1360834°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	35	17S	28E		2310 FNL	50 FWL	32.7922286°N	104.1553062°W	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

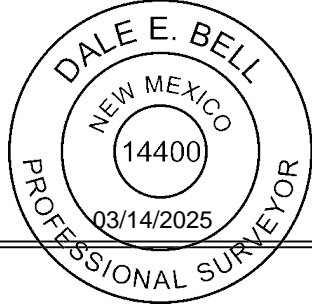
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	35	17S	28E		2310 FNL	100 FEL	32.7928834°N	104.1388323°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	35	17S	28E		2310 FNL	100 FWL	32.7922350°N	104.1551437°W	EDDY

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3675' GL
---	--	--

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Savino</i> 12/18/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature SARAH SAVINO	Signature and Seal of Professional Surveyor <i>Dale E. Bell</i>
Printed Name SSAVINO@SPURENERGY.COM	Certificate Number 14400
Email Address	Date of Survey 02/28/2025

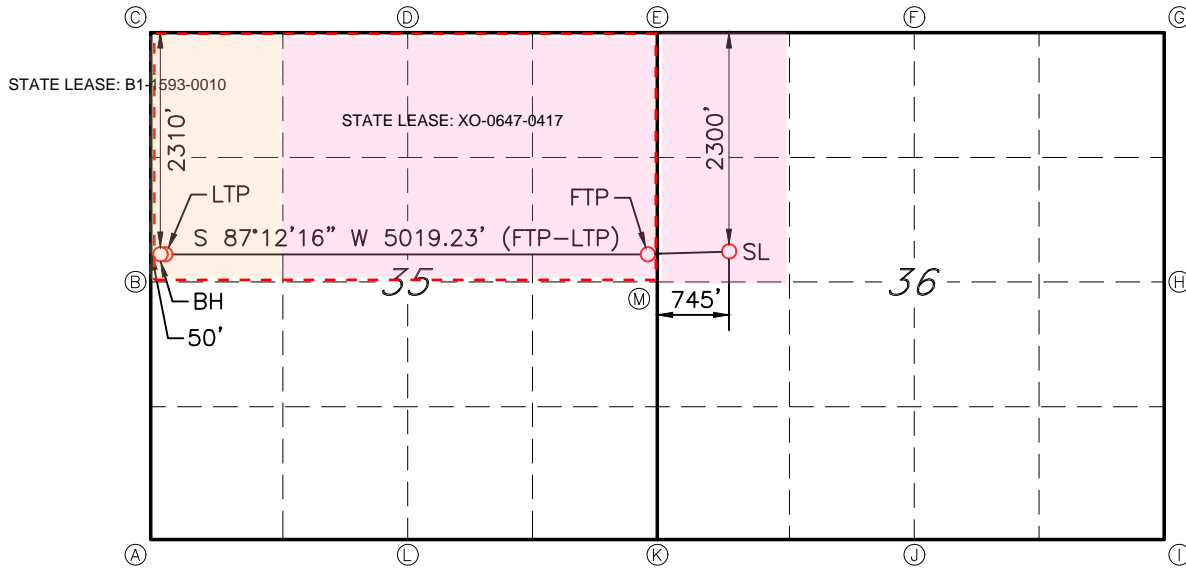
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

CECILIA 35 STATE COM #10H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 N: 652263.8 - E: 601950.6
 LAT: 32.7929492° N
 LONG: 104.1360834° W

FIRST TAKE POINT (FTP)
 N: 652238.3 - E: 601105.9
 LAT: 32.7928834° N
 LONG: 104.1388323° W

LAST TAKE POINT (LTP)
 N: 651993.5 - E: 596094.0
 LAT: 32.7922350° N
 LONG: 104.1551437° W

BOTTOM HOLE (BH)
 N: 651991.1 - E: 596044.0
 LAT: 32.7922286° N
 LONG: 104.1553062° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
 N: 649121.0 - E: 596015.9

B: FOUND BRASS CAP "1941"
 N: 651709.5 - E: 595996.2

C: FOUND BRASS CAP "1941"
 N: 654298.0 - E: 595977.3

D: FOUND BRASS CAP "1941"
 N: 654424.1 - E: 598586.6

E: FOUND BRASS CAP "1941"
 N: 654552.6 - E: 601197.1

F: FOUND BRASS CAP "1941"
 N: 654592.1 - E: 603810.5

G: FOUND BRASS CAP "1914"
 N: 654636.5 - E: 606423.2

H: FOUND BRASS CAP "1914"
 N: 651981.3 - E: 606420.0

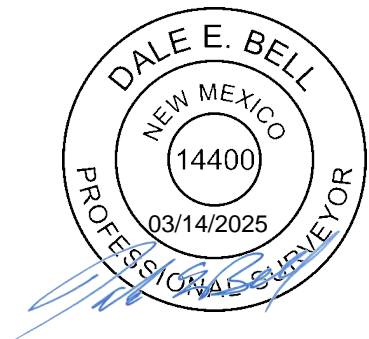
I: FOUND BRASS CAP "1914"
 N: 649333.0 - E: 606416.7

J: FOUND BRASS CAP "1941"
 N: 649280.1 - E: 603816.6

K: FOUND BRASS CAP "1941"
 N: 649227.2 - E: 601217.2

L: FOUND BRASS CAP "1941"
 N: 649173.8 - E: 598615.9

M: FOUND BRASS CAP "1941"
 N: 651888.7 - E: 601207.1



JOB #: LS25020234

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96830	Pool Name ARTESIA; GLORIETA-YESO
Property Code	Property Name CECILIA 35 STATE COM	Well Number 30H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3675'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	36	17S	28E		65 FNL	750 FWL	32.7990928°N	104.1360809°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	35	17S	28E		770 FNL	50 FWL	32.7964603°N	104.1553342°W	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	35	17S	28E		770 FNL	100 FEL	32.7971152°N	104.1388420°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	35	17S	28E		770 FNL	100 FWL	32.7964667°N	104.1551717°W	EDDY

Unitized Area or Area of Uniform Interest <input checked="" type="checkbox"/> Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3675' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Savino</i> 12/18/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature SARAH SAVINO	Signature and Seal of Professional Surveyor <i>Dale E. Bell</i>
Printed Name SSAVINO@SPURENERGY.COM	Certificate Number 14400
Email Address	Date of Survey 02/28/2025

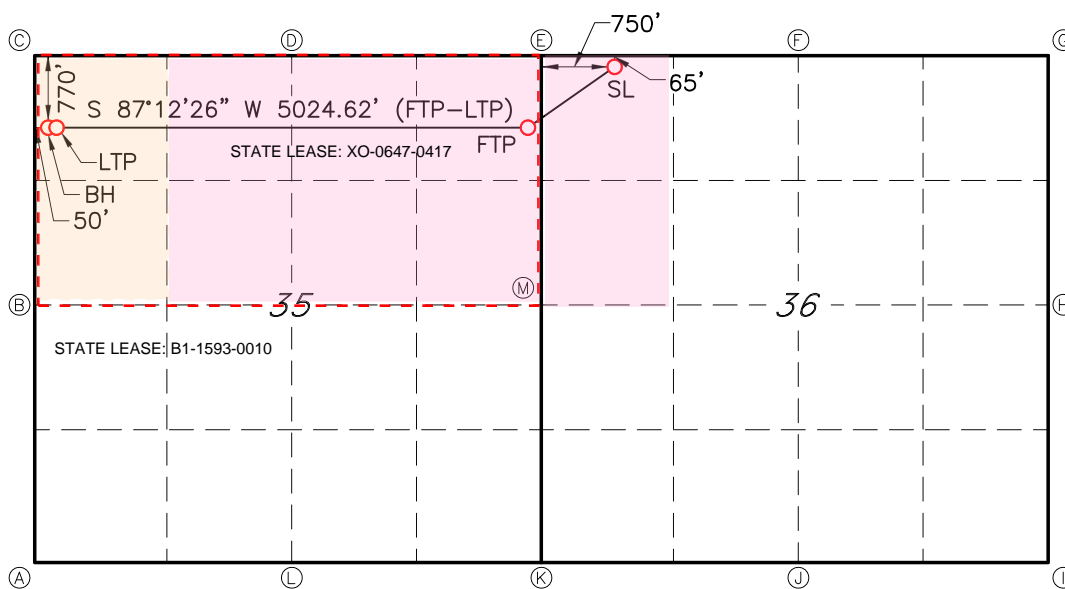
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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CECILIA 35 STATE COM #30H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 N: 654498.9 - E: 601947.2

LAT: 32.7990928° N
 LONG: 104.1360809° W

FIRST TAKE POINT (FTP)
 N: 653777.8 - E: 601100.1

LAT: 32.7971152° N
 LONG: 104.1388420° W

LAST TAKE POINT (LTP)
 N: 653533.1 - E: 596082.8

LAT: 32.7964667° N
 LONG: 104.1551717° W

BOTTOM HOLE (BH)
 N: 653530.7 - E: 596032.8

LAT: 32.7964603° N
 LONG: 104.1553342° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
 N: 649121.0 - E: 596015.9

B: FOUND BRASS CAP "1941"
 N: 651709.5 - E: 595996.2

C: FOUND BRASS CAP "1941"
 N: 654298.0 - E: 595977.3

D: FOUND BRASS CAP "1941"
 N: 654424.1 - E: 598586.6

E: FOUND BRASS CAP "1941"
 N: 654552.6 - E: 601197.1

F: FOUND BRASS CAP "1941"
 N: 654592.1 - E: 603810.5

G: FOUND BRASS CAP "1914"
 N: 654636.5 - E: 606423.2

H: FOUND BRASS CAP "1914"
 N: 651981.3 - E: 606420.0

I: FOUND BRASS CAP "1914"
 N: 649333.0 - E: 606416.7

J: FOUND BRASS CAP "1941"
 N: 649280.1 - E: 603816.6

K: FOUND BRASS CAP "1941"
 N: 649227.2 - E: 601217.2

L: FOUND BRASS CAP "1941"
 N: 649173.8 - E: 598615.9

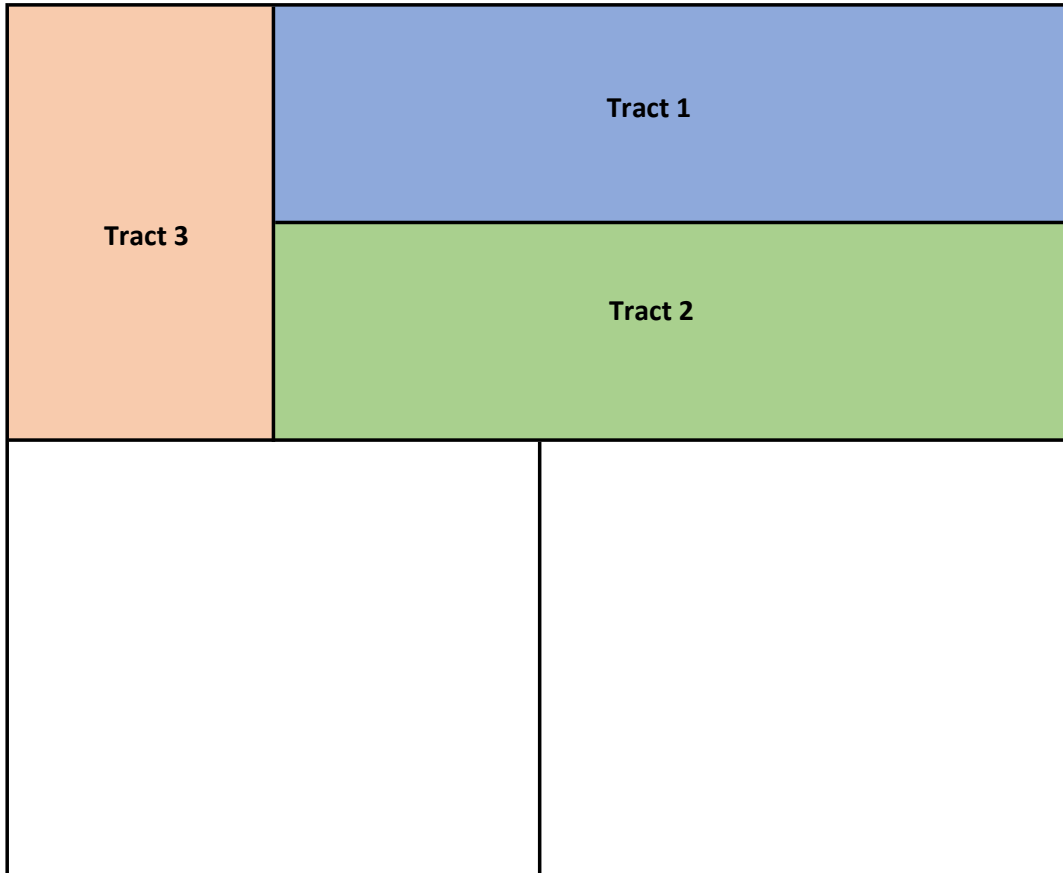
M: FOUND BRASS CAP "1941"
 N: 651888.7 - E: 601207.1



JOB #: LS25020235D1

EXHIBIT A-3

CECILIA NORTH SPACING UNIT PLAT
N2 of Section 35, T17S, R28E, 320.00 Acres
Eddy County, New Mexico



X0-0647 - N2NE, NENW
X0-0647 - S2NE, SENW
B-11593 - W2NW

Spur Energy Partners LLC
Case No. 25854
Exhibit A-3

CECILIA NORTH - TRACT/DSU WORKING INTEREST SUMMARY

Tract Number	Location	Section	Gross Acres	Tract Participation Factor
Tract 1	N2NE, NENW	35	120.0000	37.50%
Tract 2	S2NE, SENW	35	120.0000	37.50%
Tract 3	W2NW	35	80.0000	25.00%
Parties to be pooled are highlighted in YELLOW				

Tract 1 - N2NE, NENW	Interest Type	WI	Gross Acres	Net Acres
SEP Permian, LLC	WI	0.294134	120.0000	35.2961
WPX Energy Permian LLC	WI	0.134167	120.0000	16.1000
Hilcorp Energy I LP	WI	0.441201	120.0000	52.9441
Chase Oil Corporation	WI	0.006758	120.0000	0.8110
ConocoPhillips Company	WI	0.123740	120.0000	14.8488
TOTAL		1.00000		120.000

Tract 2 - S2NE, SENW	Interest Type	WI	Gross Acres	Net Acres
SEP Permian, LLC	WI	0.200000	120.0000	24.0000
WPX Energy Permian LLC	WI	0.159722	120.0000	19.1667
Hilcorp Energy I LP	WI	0.300000	120.0000	36.0000
EOG Resources, Inc.	WI	0.180556	120.0000	21.6667
ConocoPhillips (fka Marathon Oil Co.)	WI	0.159722	120.0000	19.1667
TOTAL		1.00000		120.000

Tract 3 - W2NW	Interest Type	WI	Gross Acres	Net Acres
Kerr-McGee Oil & Gas Onshore LP	WI	0.354230	80.0000	28.3384
OXY USA WTP Limited Partnership	WI	0.322885	80.0000	25.8308
Hilcorp Energy I LP	WI	0.322885	80.0000	25.8308
TOTAL		1.00000		80.000

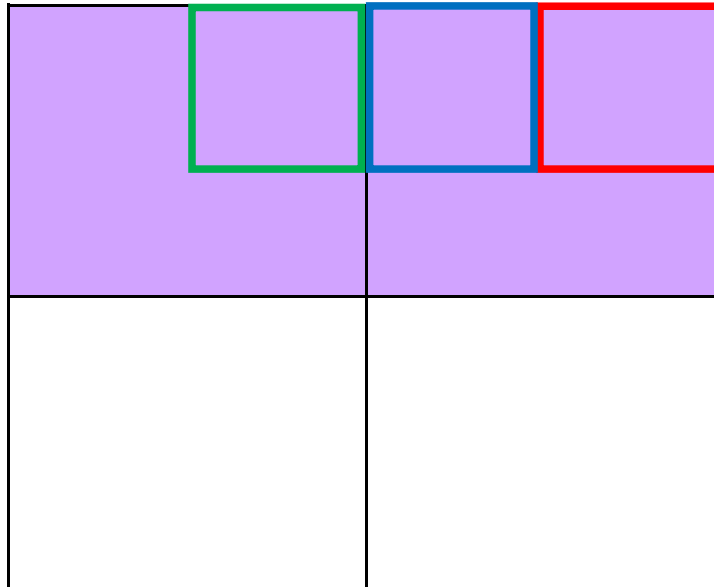
CECILIA NORTH - OVERRIDING ROYALTY INTEREST OWNERS

Mewbourne Oil Company Nestegg
 Energy Corporation Trans-Tex
 Exploration Corporation
 Yates Brothers

CECILIA NORTH - DSU RECAPITULATION			
Owner	DSU WI	DSU Gross Acres	DSU Net Acres
SEP Permian, LLC	0.185300	320.0000	59.2961
WPX Energy Permian LLC	0.110208	320.0000	35.2667
Hilcorp Energy I LP	0.358672	320.0000	114.7749
Chase Oil Corporation	0.002534	320.0000	0.8110
ConocoPhillips Company	0.106298	320.0000	34.0155
EOG Resources, Inc.	0.067708	320.0000	21.6667
Kerr-McGee Oil & Gas Onshore LP	0.088558	320.0000	28.3384
OXY USA WTP Limited Partnership	0.080721	320.0000	25.8307
TOTAL	1.00000		320.000

EXHIBIT A-3

CECILIA NORTH OVERLAPPING SPACING UNIT PLAT
Section 35, T17S, R28E



Existing Wells:

API No.	Well Name	Well Number	Spacing Unit	Pool
30-015-31425	D STATE	#009	NE/NE of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO
30-015-32489	D STATE	#013	NE/NE of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO
30-015-40314	D STATE	#081	NE/NE of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO
30-015-01737	DAD STATE	#034	NE/NE of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO
30-015-31424	D STATE	#008	NW/NE of Section 35-T17S-R28E	[3230] ARTESIA; QUEEN-GRAYBURG-SAN ANDRES, [96830] ARTESIA; GLORIETA-YESO
30-015-32490	D STATE	#014	NW/NE of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO
30-015-38471	D STATE	#057	NW/NE of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO
30-015-39742	D STATE	#070	NW/NE of Section 35-T17S-R28E	[3230] ARTESIA; QUEEN-GRAYBURG-SAN ANDRES, [96830] ARTESIA; GLORIETA-YESO
30-015-38589	D STATE	#060	NE/NW of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO
30-015-41709	D STATE	#105	NE/NW of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO
30-015-33453	DAD STATE	#039	NE/NW of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO

New Wells:

API No.	Well Name	Well Number	Spacing Unit	Pool
TBD	CECILIA 35 STATE COM	1H	N2 of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO
TBD	CECILIA 35 STATE COM	10H	N2 of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO
TBD	CECILIA 35 STATE COM	30H	N2 of Section 35-T17S-R28E	[96830] ARTESIA; GLORIETA-YESO

*Hilcorp is the operator of all the existing wells.



August 12, 2025

[Insert WI Owner Name]

[Insert WI Address]

RE: Well Proposal
CECILIA 35 STATE COM 1H
CECILIA 35 STATE COM 10H
CECILIA 35 STATE COM 30H
320.00 acres, more or less, being the N2 of Section 35, T-17S, R-28E
Eddy County, New Mexico

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the CECILIA 35 STATE COM 1H, CECILIA 35 STATE COM 10H, and CECILIA 35 STATE COM 30H wells to the approximate total vertical depths as referenced below as horizontal Yeso well(s) (the "Subject Well(s)") at the following proposed locations (subject to change upon staking and survey).

CECILIA 35 STATE COM 1H – Horizontal Yeso Well, Eddy County, New Mexico

- Proposed Surface Hole Location – 2280' FNL & 745' FWL, E-36-17S-28E
- Proposed Bottom Hole Location – 1425' FNL & 50' FWL, E-35-17S-28E
- TVD: 4,055'

CECILIA 35 STATE COM 10H – Horizontal Yeso Well, Eddy County, New Mexico

- Proposed Surface Hole Location – 2300' FNL & 745' FWL, E-36-17S-28E
- Proposed Bottom Hole Location – 2310' FNL & 50' FWL, E-35-17S-28E
- TVD: 4,335'

CECILIA 35 STATE COM 30H– Horizontal Yeso Well, Eddy County, New Mexico

- Proposed Surface Hole Location – 65' FNL & 750' FWL, A-35-17S-28E
- Proposed Bottom Hole Location – 770' FNL & 50' FWL, D-35-17S-28E
- TVD: 4,355'

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the N2 of Section 35, T-17S, R-28E, Eddy County, New Mexico, containing 320.00 acres, more or less of land covering *the Yeso formation*. Yeso Formation, being defined as the stratigraphic equivalent of those certain depths encountered between **4,058' MD to 6,020' MD**, as observed on the Schlumberger EVELYN '35' STATE COM #1 [30-015-29133]. Platform Express HALS / MCFL log, located in Section 35, T17S, R28E, Eddy County, New Mexico. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the new joint operating agreement dated January 1, 2026, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU.

The NJOA has the following general provisions:

- Effective Date of January 1, 2026
- Contract Area consisting of the N2 of Section 35, T-17S, R-28E Eddy County, NM



- Limited to the Yeso Formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following three options regarding your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of “Non-Consent”).

Option 3 – Assignment Option: Assign your leasehold working interest in the N2 of Section 35, T-17S, R-28E Eddy County, New Mexico, exclusive of existing wellbores, to SEP for a bonus consideration of **\$1,500 per net mineral acre (limited from the Surface to the Base of the Yeso formation)**. The purchase contemplated herein is subject to the leasehold working interest being approved by SPUR. SPUR shall undertake and complete the title examination at its own expense within thirty (30) business days of your election below.

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you with the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and SPUR shall provide you with an assignment form for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within thirty (30) days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Well(s) in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within thirty (30) days of receipt of this proposal. Should you have any questions regarding this proposal, please contact colleen.bradley@spurenergy.com Thank you very much for your assistance and cooperation.

Sincerely,

A handwritten signature in blue ink that reads "Colleen Bradley". The signature is fluid and cursive, with the first name being more prominent.

Colleen Bradley
Senior Landman
Spur Energy Partners LLC



Owner: **[Insert WI Owner Name]**

CECILIA 35 STATE COM 1H Well Election

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the **CECILIA 35 STATE COM 1H** wells and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the **CECILIA 35 STATE COM 1H**.

CECILIA 35 STATE COM 10H Well Election

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the **CECILIA 35 STATE COM 10H** wells and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the **CECILIA 35 STATE COM 10H**.

CECILIA 35 STATE COM 30H Well Election

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the **CECILIA 35 STATE COM 30H** wells and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the **CECILIA 35 STATE COM 30H**.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: _____

By: _____

Name: _____

Title: _____

Phone: _____



Option 3 – Assignment Option

_____ **Option 3)** *The undersigned hereby elects to assign their leasehold working interest in the N2 of Section 35, T-17S, R-28E, Eddy County, New Mexico, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre (all depths owned).*

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: _____

By: _____

Name: _____

Title: _____

Phone: _____



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : CECILIA 35 STATE 1H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 16,000	\$ -	\$ -	\$ -	\$ 16,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 169,000	\$ -	\$ -	\$ -	\$ 169,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ 47,000	\$ -	\$ -	\$ -	\$ 47,000	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,250	\$ -	\$ -	\$ -	\$ 14,250	\$ -
2050-8001	MOB/DEMOB RIG	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,063,000	\$ -	\$ -	\$ -	\$ 1,063,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 255,000	\$ -	\$ -	\$ -	\$ 255,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 363,000	\$ -	\$ -	\$ -	\$ 363,000	\$ -
DRILLING TOTAL		\$ 1,426,000	\$ -	\$ -	\$ -	\$ 1,426,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 445,000	\$ -	\$ -	\$ -	\$ 445,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,500	\$ -	\$ -	\$ -	\$ 94,500	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,168,500	\$ -	\$ -	\$ -	\$ 2,168,500	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,348,000	\$ -	\$ -	\$ -	\$ 2,348,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

CECILIA 35 STATE 1H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,426,000	\$ -	\$ -	\$ -	\$ 1,426,000	\$ -
COMPLETION TOTAL	\$ 2,348,000	\$ -	\$ -	\$ -	\$ 2,348,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,274,000	\$ -	\$ -	\$ -	\$ 4,274,000	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : CECILIA 35 STATE 10H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 16,000	\$ -	\$ -	\$ -	\$ 16,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 169,000	\$ -	\$ -	\$ -	\$ 169,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ 47,000	\$ -	\$ -	\$ -	\$ 47,000	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,250	\$ -	\$ -	\$ -	\$ 14,250	\$ -
2050-8001	MOB/DEMOB RIG	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,063,000	\$ -	\$ -	\$ -	\$ 1,063,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 255,000	\$ -	\$ -	\$ -	\$ 255,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 363,000	\$ -	\$ -	\$ -	\$ 363,000	\$ -
DRILLING TOTAL		\$ 1,426,000	\$ -	\$ -	\$ -	\$ 1,426,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 445,000	\$ -	\$ -	\$ -	\$ 445,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,500	\$ -	\$ -	\$ -	\$ 94,500	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,168,500	\$ -	\$ -	\$ -	\$ 2,168,500	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,348,000	\$ -	\$ -	\$ -	\$ 2,348,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

CECILIA 35 STATE 10H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,426,000	\$ -	\$ -	\$ -	\$ 1,426,000	\$ -
COMPLETION TOTAL	\$ 2,348,000	\$ -	\$ -	\$ -	\$ 2,348,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,274,000	\$ -	\$ -	\$ -	\$ 4,274,000	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : CECILIA 35 STATE 30H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 16,000	\$ -	\$ -	\$ -	\$ 16,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 169,000	\$ -	\$ -	\$ -	\$ 169,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ 47,000	\$ -	\$ -	\$ -	\$ 47,000	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,250	\$ -	\$ -	\$ -	\$ 14,250	\$ -
2050-8001	MOB/DEMOB RIG	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,063,000	\$ -	\$ -	\$ -	\$ 1,063,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 255,000	\$ -	\$ -	\$ -	\$ 255,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 363,000	\$ -	\$ -	\$ -	\$ 363,000	\$ -
DRILLING TOTAL		\$ 1,426,000	\$ -	\$ -	\$ -	\$ 1,426,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 445,000	\$ -	\$ -	\$ -	\$ 445,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,500	\$ -	\$ -	\$ -	\$ 94,500	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,168,500	\$ -	\$ -	\$ -	\$ 2,168,500	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,348,000	\$ -	\$ -	\$ -	\$ 2,348,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

CECILIA 35 STATE 30H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,426,000	\$ -	\$ -	\$ -	\$ 1,426,000	\$ -
COMPLETION TOTAL	\$ 2,348,000	\$ -	\$ -	\$ -	\$ 2,348,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,274,000	\$ -	\$ -	\$ -	\$ 4,274,000	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	

DSU	Owner	Interest Type	Initial Proposal Mailout Date	Initial Proposal Tracking Number	Initial Proposal Mailout Status	Correspondence
CECILIA NORTH (YESO)	Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	WI	9/19/2025	9405511105495888655524	DELIVERED	09/19/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement terms 10/24/2025: Spur received executed Well Proposal Letter and signed AFEs, electing to participate
CECILIA NORTH (YESO)	ConocoPhillips Company One Concho Center 600 W. Illinois Ave. Midland, TX 79701	WI	9/19/2025	9405511105495888658938	DELIVERED	09/19/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement terms 09/25/2025: Party emailed requesting contact information, ownership information and drilling plans 09/30/2025: Spur emailed ownership details 10/01/2025: Spur emailed additional contact information and drilling plans
CECILIA NORTH (YESO)	EOG Resources Inc Attn: Land Dept 5509 Champions Drive Midland, TX 79706	WI	9/19/2025	9405511105495888650246	DELIVERED	09/19/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement terms 09/30/2025: Party emailed requesting ownership information 09/30/2025: Spur emailed ownership details and drilling plans 10/01/2025: Party emailed requesting confirmation of ownership information and drilling plans 12/18/2025: Spur emailed confirming ownership information
CECILIA NORTH (YESO)	Hilcorp Energy Company 1111 Travis Street Houston, Texas 77002	WI	9/19/2025	9405511105495888650642	DELIVERED	09/19/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement terms
CECILIA NORTH (YESO)	Kerr-McGee Oil & Gas Onshore LP 5 GREENWAY PLAZA STE 110 Houston, TX 77046	WI	9/19/2025	9405511105495888650406	DELIVERED	09/19/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement terms
CECILIA NORTH (YESO)	OXY USA WTP, LP 5 Greenway Plaza, Suite 110 Houston, Texas 77046	WI	9/19/2025	9405511105495888657610	DELIVERED	09/19/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement terms 09/23/2025: Party emailed requesting ownership information and drilling plans 10/06/2025: Spur emailed ownership details and drilling plans 10/14/2025: Party emailed requested further ownership information 12/18/2025: Spur emailed additional ownership details
CECILIA NORTH (YESO)	WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102	WI	9/19/2025	9405511105495888656989	DELIVERED	09/19/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement terms
CECILIA NORTH (YESO)	Mewbourne Oil Company P.O. Box 7698 Tyler, TX 75711	ORRI	12/09/2025	9405511105495875158045	DELIVERED	12/09/2025: Mailed Dedication and Joinder of Pooling Agreement
CECILIA NORTH (YESO)	Nestegg Energy Corporation 2308 Sierra Vista Rd. Artesia, NM 88210	ORRI	12/09/2025	9405511105495875158571	DELIVERED	12/09/2025: Mailed Dedication and Joinder of Pooling Agreement 12/15/2025: Party emailed questions 12/18/2025: Spur sent email answering questions
CECILIA NORTH (YESO)	Trans-Tex Exploration Corporation P.O. Box 9127 Midland, TX 79708	ORRI	12/09/2025	9405511105495875157895	DELIVERED	12/09/2025: Mailed Dedication and Joinder of Pooling Agreement
CECILIA NORTH (YESO)	Yates Brothers P.O. Box 1394 Artesia, NM 88211	ORRI	12/09/2025	9405511105495875157314	DELIVERED	12/09/2025: Mailed Dedication and Joinder of Pooling Agreement

Spur Energy Partners LLC
Case No. 25854
Exhibit A-5

Case No. 25854 - Spur Energy Partners, LLC - Cecilia 35 State Com Ownership Commitment Exhibit		
Owner Name	Ownership Status	Type of Commitment
Chase Oil Corporation	Uncommitted WI	Elected to participate but waiting on JOA signature pages before marking as Comitted WI.
ConocoPhillips Company	Uncommitted WI	
EOG Resources Inc	Uncommitted WI	
Hilcorp Energy Company	Uncommitted WI	
Kerr-McGee Oil & Gas Onshore LP	Uncommitted WI	
OXY USA WTP, LP	Uncommitted WI	
WPX Energy Permian, LLC	Uncommitted WI	
Mewbourne Oil Company	Uncommitted ORRI	
Nestegg Energy Corporation	Uncommitted ORRI	
Trans-Tex Exploration Corporation	Uncommitted ORRI	
Yates Brothers	Uncommitted ORRI	

Spur Energy Partners LLC
 Case No. 25854
 Exhibit A-6

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING AND APPROVAL OF OVERLAPPING,
SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25854

SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Cecilia 35 State Com 1H, Cecilia 35 State Com 10H, and Cecilia 35 State Com 30H** wells (“Wells”) are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta with a contour interval of 25 feet. The structure map demonstrates the formation is dipping to the

Spur Energy Partners LLC
Case No. 25854
Exhibit B

southeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development across the Yeso formation in this acreage and identifies the initial proposed wells (solid black lines) relative to the different intervals within the Yeso formation.

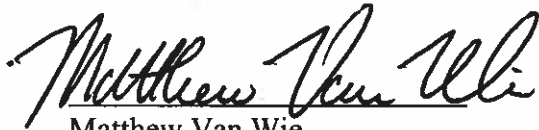
8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

12/16/2025
Date

Exhibit B-1: Cecilia 35 State Com HSU Basemap (Case No. 25854)

Spur Energy Partners LLC
Case No. 25854
Exhibit B-1

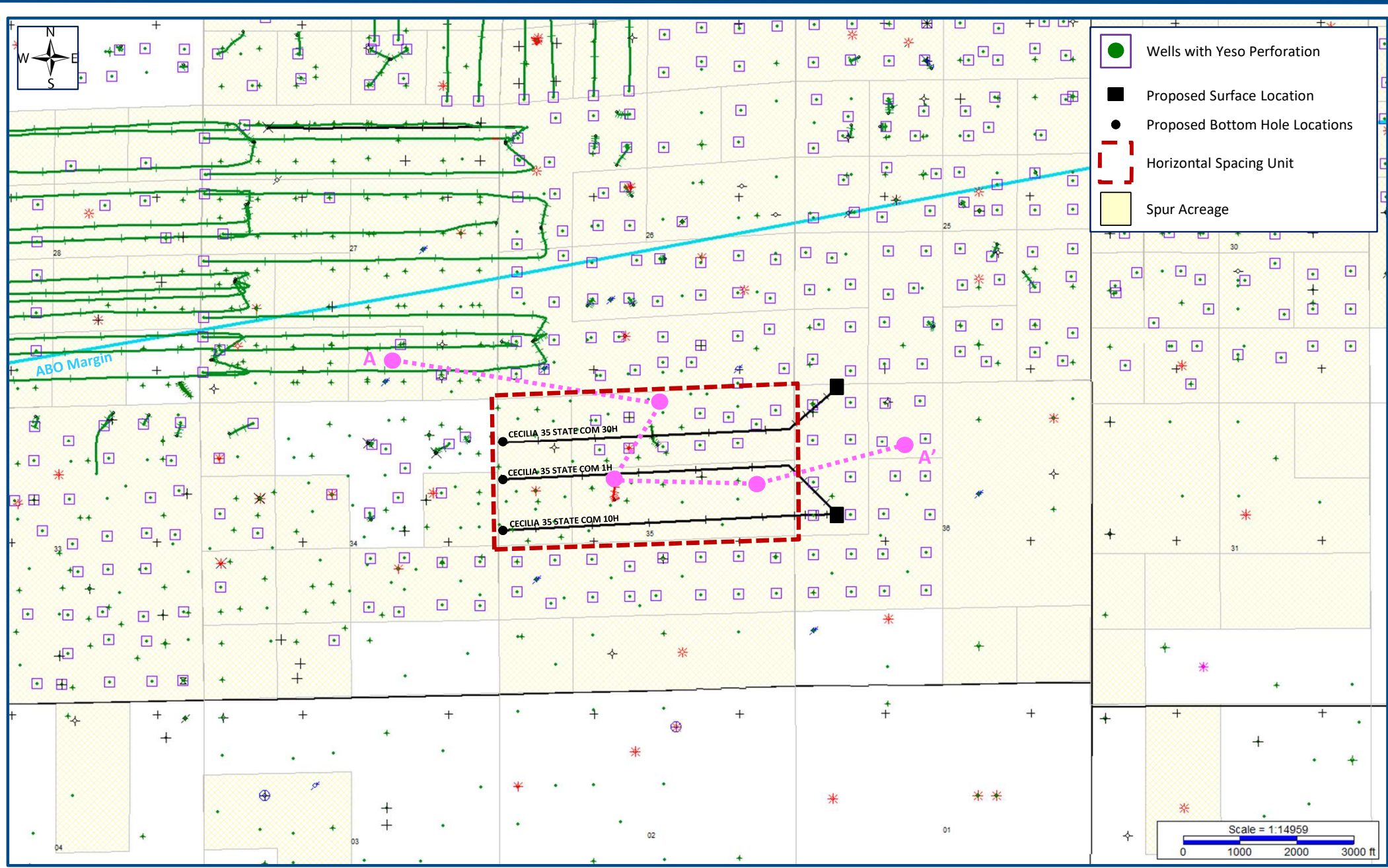


Exhibit B-2: Structure Map (SSTVD) - Top Glorieta (Case No. 25854)

Case No. 25854
Exhibit B-2

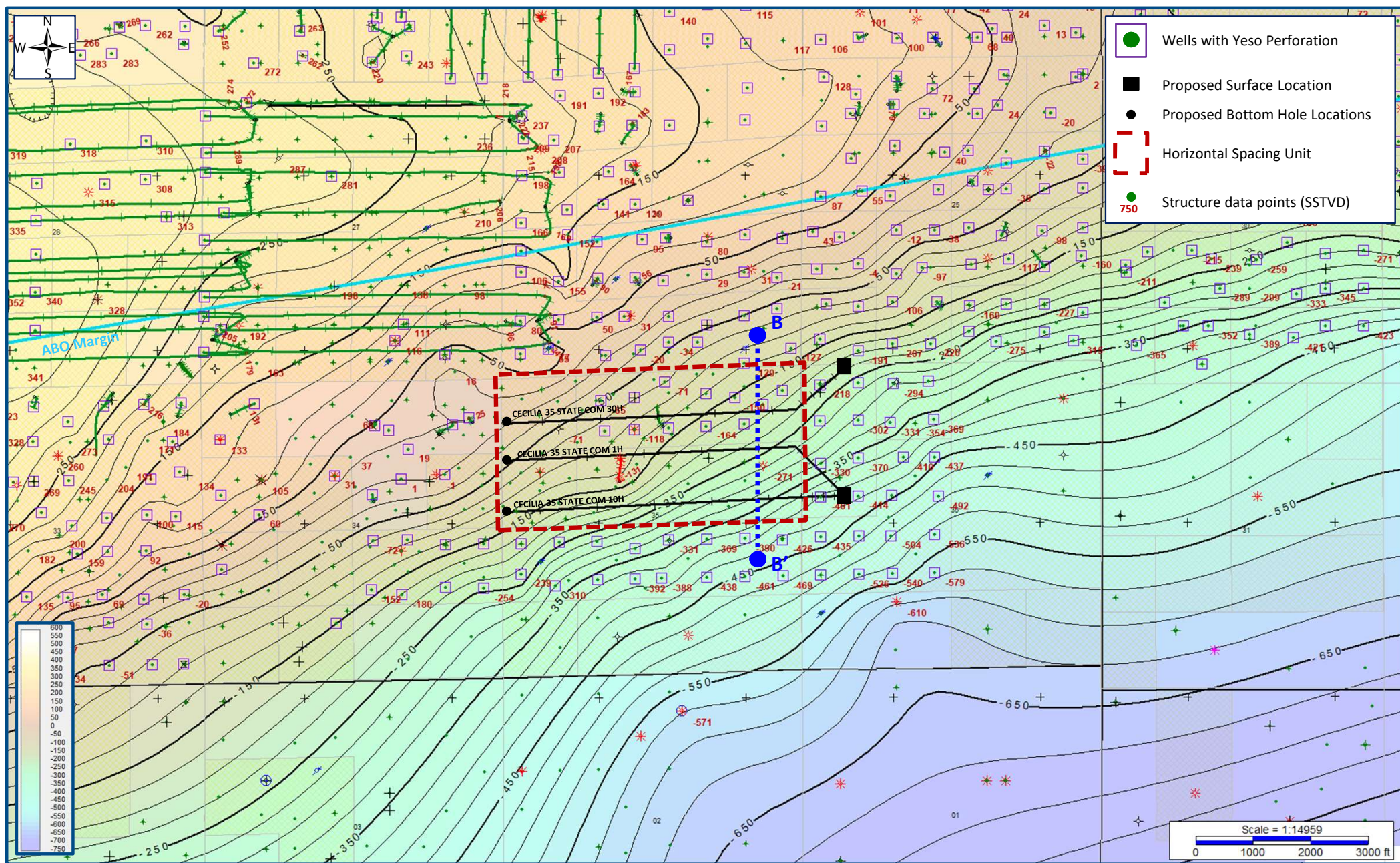


Exhibit B-3: Structural Cross Section A – A' (TVD)

Spur Energy Partners LLC

Case No. 25854

Exhibit B-3

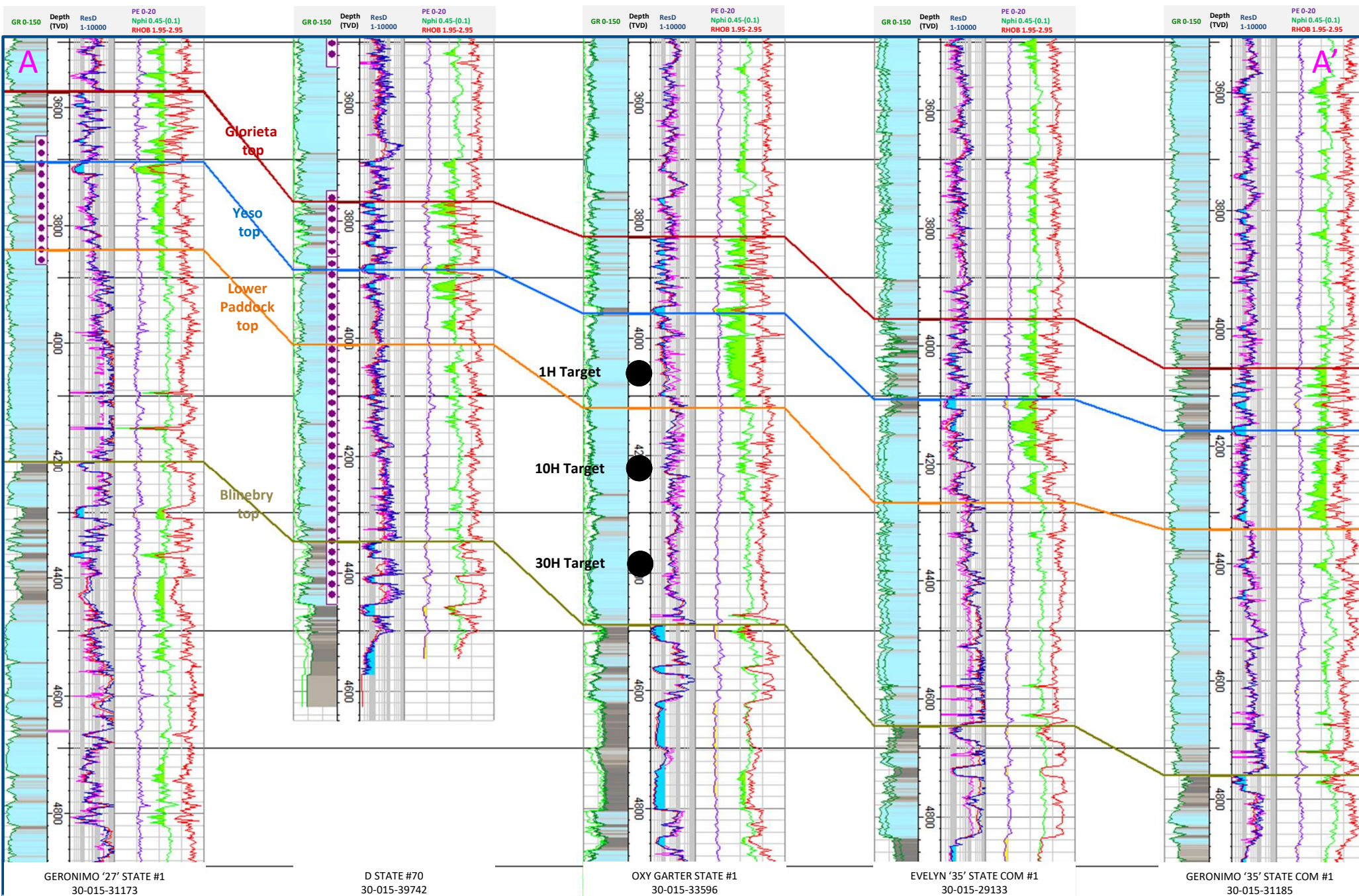


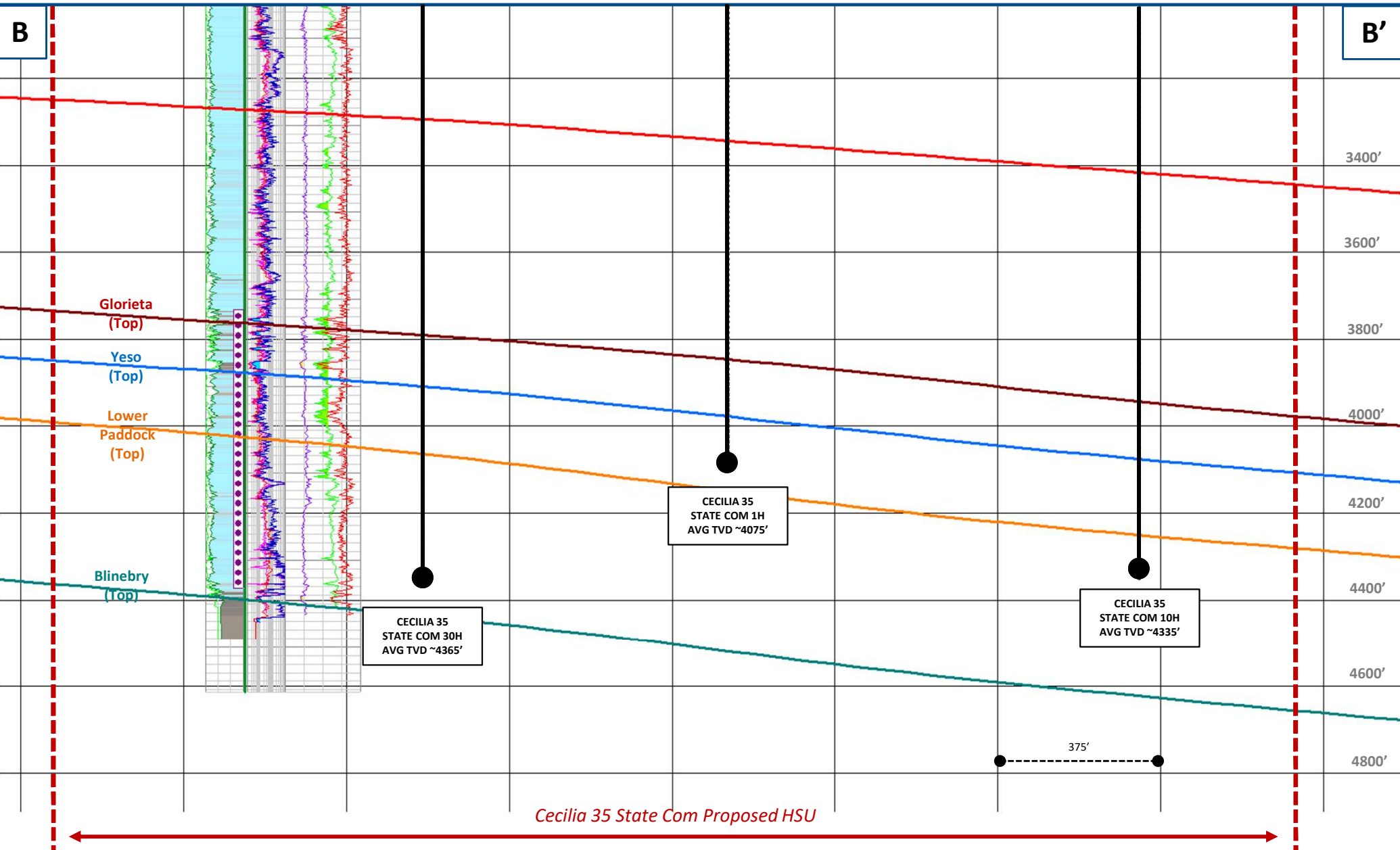
Exhibit B-4: Cecilia 35 State Com Gun Barrel B – B' (TVD)

Case No. 25854



(Case No. 25854)

Exhibit B-4



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND APPROVAL OF OVERLAPPING
SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25854

SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On December 23, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

March 11, 2026
Date

Spur Energy Partners, LLC
Case No. 25854
Exhibit C



December 18, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25854 - Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 8, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Colleen Bradley, Landman for Spur Energy Partners LLC, at colleen.bradley@spurenergy.com or 832-930-4068.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Spur Energy Partners, LLC
Case No. 25854
Exhibit C-1

Postal Delivery Report

Spur Cecilia - Case No. 25854

Recipient	Date Mailed	USPS Tracking Numbers	Date Received	Status
ConocoPhillips	12/18/2025	9414836208551292713682	12/23/2025	Delivered, PO Box
Kerr-McGee Oil and Gas Onshore LP	12/18/2025	9414836208551292713705	12/26/2025	Delivered to Agent, Picked up at USPS HOUSTON , TX 77027
EOG Resources Inc	12/18/2025	9414836208551292713729	12/23/2025	Delivered, PO Box MIDLAND, TX 79701
Chase Oil Corporation	12/18/2025	9414836208551292713736	12/23/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Hilcorp Energy Company	12/18/2025	9414836208551292713743	12/22/2025	Delivered, Left with Individual
WPX Energy Permian, LLC	12/18/2025	9414836208551292713767	12/22/2025	Delivered, PO Box
OXY USA WTP, LP	12/18/2025	9414836208551292713750	12/22/2025	Delivered, Front Desk/Rece ption/Mail Room

Mewbourne Oil Company	12/18/2025	9414836208551292713774	12/24/2025	Delivered, PO Box TYLER, TX 75701
Nestegg Energy Corporation	12/18/2025	9414836208551292713781	12/22/2025	Delivered, Left with Individual
Yates Brothers	12/18/2025	9414836208551292713804	12/22/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Trans-Tex Exploration Company	12/18/2025	9414836208551292713798	2/9/2026	Delivered, Left with Individual SANTA FE, NM 87501



December 23, 2025

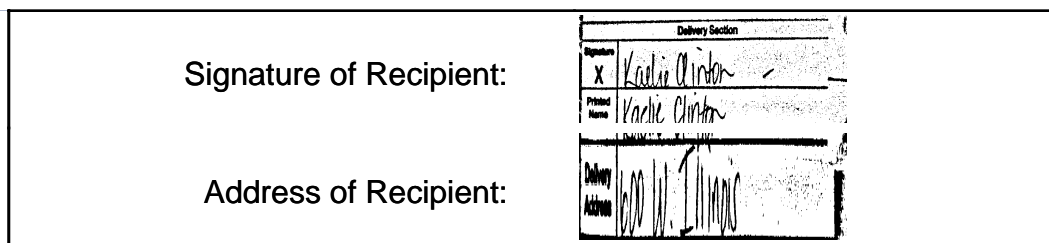
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7136 82.**

Item Details

Status: Delivered, PO Box
Status Date / Time: December 23, 2025, 7:59 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: ConocoPhillips

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ConocoPhillips
 One Concho Center
 600 W Illinois
 Midland, TX 79701
 Reference #: Spur Cecilia North 25854
 Item ID: Spur Cecilia North 25854

Spur Energy Partners, LLC
Case No. 25854
Exhibit C-3



December 26, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7137 05.**

Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: December 26, 2025, 11:39 am
Location: HOUSTON, TX 77027
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: Kerr McGee Oil and Gas Onshore LP

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Kerr-McGee Oil and Gas Onshore LP
 5 Greenway Plaza
 Suite 110
 Houston, TX 77046
 Reference #: Spur Cecilia North 25854
 Item ID: Spur Cecilia North 25854



December 22, 2025



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7137 29.**

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	December 22, 2025, 8:33 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG Resources Inc

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources Inc 5509 Champions Drive Midland, TX 79706 Reference #: Spur Cecilia North 25854 Item ID: Spur Cecilia North 25854
--



December 23, 2025


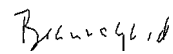
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7137 36.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: December 23, 2025, 11:27 am
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Chase Oil Corporation

Recipient Signature

Signature of Recipient:	  PO BOX 960 <small>ARTESIA, NM 88211-0960</small>
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chase Oil Corporation PO Box 1767 Artesia, NM 88211 Reference #: Spur Cecilia North 25854 Item ID: Spur Cecilia North 25854



December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7137 43.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	December 22, 2025, 2:27 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Hilcorp Energy Company

Recipient Signature

Signature of Recipient:	J.D Evans Jay D Evans
Address of Recipient:	1111 Travis

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Hilcorp Energy Company 1111 Travis St Houston, TX 77002 Reference #: Spur Cecilia North 25854 Item ID: Spur Cecilia North 25854



December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7137 67.**

Item Details

Status: Delivered, PO Box
Status Date / Time: December 22, 2025, 10:30 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: WPX Energy Permian LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WPX Energy Permian, LLC
 333 W Sheridan Ave
 Oklahoma City, OK 73102
 Reference #: Spur Cecilia North 25854
 Item ID: Spur Cecilia North 25854



December 22, 2025

Dear Simple Certified:

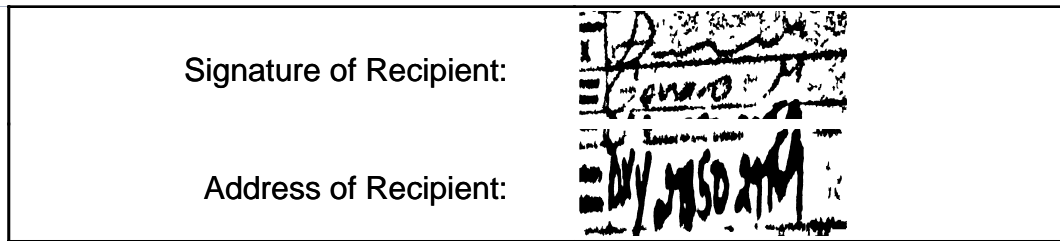
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7137 50.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: December 22, 2025, 11:46 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: OXY USA WTP LP

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY USA WTP, LP
 5 Greenway Plaza
 Suite 110
 Houston, TX 77046
 Reference #: Spur Cecilia North 25854
 Item ID: Spur Cecilia North 25854



December 24, 2025

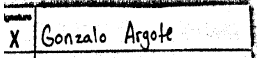
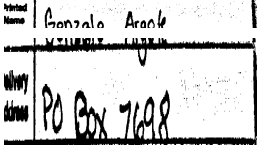
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7137 74.**

Item Details

Status: Delivered, PO Box
Status Date / Time: December 24, 2025, 10:16 am
Location: TYLER, TX 75701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Mewbourne Oil Company

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Mewbourne Oil Company
 P.O. Box 7698
 Tyler, TX 75711
 Reference #: Spur Cecilia North 25854
 Item ID: Spur Cecilia North 25854



December 22, 2025

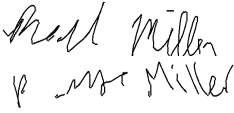
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7137 81**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	December 22, 2025, 2:44 pm
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Nestegg Energy Corporation

Recipient Signature

Signature of Recipient:	
Address of Recipient:	2308 SIERRA VISTA RD, ARTESIA, NM 88210

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Nestegg Energy Corporation 2308 Sierra Vista Rd Artesia, NM 88210 Reference #: Spur Cecilia North 25854 Item ID: Spur Cecilia North 25854



December 22, 2025

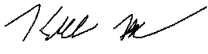

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7138 04.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: December 22, 2025, 1:01 pm
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Yates Brothers

Recipient Signature

Signature of Recipient:	  PO BOX 1394 ARTESIA, NM 88211-1394
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Yates Brothers PO Box 1394 Artesia, NM 88211 Reference #: Spur Cecilia North 25854 Item ID: Spur Cecilia North 25854
--



February 9, 2026



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7137 98.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 9, 2026, 1:48 pm
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Trans Tex Exploration Company

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trans-Tex Exploration Company PO Box 9127 Midland, TX 79708 Reference #: Spur Cecilia North 25854 Item ID: Spur Cecilia North 25854

Affidavit of Publication

Copy of Publication:

No. 77480

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication December 23, 2025

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

23rd day of December 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; Chase Oil Corporation; ConocoPhillips Company; EOG Resources Inc; Hilcorp Energy Company; Kerr-McGee Oil & Gas Onshore LP; OXY USA WTP, LP; WPX Energy Permian, LLC; Mewbourne Oil Company; Nestegg Energy Corporation; Trans-Tex Exploration Corporation; Yates Brothers; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC (Applicant) for Case No. 25854. The hearing will be conducted on January 8, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25854, Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Section 35, Township 17 South, Range 28 East, Eddy County, New Mexico (Unit). Applicant seeks to dedicate the Unit to following wells (Wells): **Cecilia 35 State Com 1H** and **Cecilia 35 State Com 10H**, to be drilled from a surface hole location in SW/4 NW/4 (Unit E) of Section 36 to a bottom hole location in SW/4 NW/4 (Unit E) of Section 35; and **Cecilia 35 State Com 30H**, to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 36 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 35. The completed intervals of the Wells will be orthodox. The completed interval of the **Cecilia 35 State Com 1H** well will be located within 330 of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 35 to allow for the creation of a 320-acre standard horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) Pool (Code 96830): D State #081 (API No. 30-015-40314) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #013 (API No. 30-015-32489) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; Dad State #034 (API No. 30-015-01737) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #009 (API No. 30-015-31425) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #070 (API No. 30-015-39742) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #014 (API No. 30-015-32490) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #008 (API No. 30-015-31424) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #057 (API No. 30-015-38471) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #060 (API No. 30-015-38589) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East; Dad State #039 (API No. 30-015-33453) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East; and D State #105 (API No. 30-015-41709) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles southeast of Artesia, New Mexico.

77480-Published in Carlsbad Current Argus Dec 23., 2025.

Spur Energy Partners, LLC
Case No. 25854
Exhibit C-4