

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 26, 2026**

**CASE No. 25907**

*TODDY GLOSSER STATE COM 203H WELL*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC HAT MESA, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**


**CASE NO. 25907**

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25907</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date:</b>	<b>March 26, 2026</b>
Applicant	MRC Hat Mesa, LLC
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC HAT MESA, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Marathon Oil Permian, LLC
Well Family	Toddy Glosser State Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-10 S2133280; Wolfcamp [98033]
Well Location Setback Rules:	Statewide rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	400.05 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	W/2 E/2 of Sections 29 and 32, T21S-R33E, and Lot 2 and the SW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 5, T22S-R33E, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Toddy Glosser 0529 State Com 203H (API No. PENDING) SHL: 2,276' FNL & 585' FEL (Unit H) of Section 5, T22S-R33E BHL: 110' FNL & 1,685' FEL (Unit B) of Section 29, T21S-R33E Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. A  
 Submitted by: Matador Production Company  
 Hearing Date: March 26, 2026  
 Case No. 25907

Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2 & C-3
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2 & C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Raylee Starnes
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	3/19/2026

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC HAT MESA,  
LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25907**

**APPLICATION**

MRC Hat Mesa, LLC (“MRC” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a standard 400.05-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 29 and 32, Township 21 South, Range 33 East as well as Lot 2 and the SW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Toddy Glosser State Com 203H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, with a first take point in the SW/4 NE/4 (Unit G) of irregular Section 5, T22S-R33E, and a last take point in the NW/4 NE/4 (Unit B) of Section 29, T21S-R33E.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 25907**

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the February 5, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Matador Production Company as operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:  \_\_\_\_\_

Adam G. Rankin  
Paula M. Vance  
A. Raylee Starnes  
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**ATTORNEYS FOR MRC HAT MESA, LLC AND  
MATADOR PRODUCTION COMPANY**

CASE \_\_\_\_\_: **Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400.05-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 29 and 32, Township 21 South, Range 33 East as well as Lot 2 and the SW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Toddy Glosser State Com 203H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, with a first take point in the SW/4 NE/4 (Unit G) of irregular Section 5, T22S-R33E, and a last take point in the NW/4 NE/4 (Unit B) of Section 29, T21S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC HAT MESA, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25907**

**SELF-AFFIRMED STATEMENT OF CLAY WOOTEN**

1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of MRC Hat Mesa, LLC (“MRC”), as a Vice President - Land.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.

4. In this case, MRC is seeking an order pooling the uncommitted interest owners in a standard 400.05-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 29 and 32, Township 21 South, Range 33 East as well as Lot 2 and the SW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and initially dedicate this spacing unit to the proposed **Toddy Glosser State Com 203H** well, to be horizontally drilled from a surface location anticipated in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, with a first take point in the SW/4 NE/4 (Unit G) of irregular Section 5, T22S-R33E, and a last take point in the NW/4 NE/4 (Unit B) of Section 29, T21S-R33E.

5. **MRC Exhibit C-1** contains a draft Form C-102 for the proposed initial well.

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Santa Fe, New Mexico  
Exhibit No. C

Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
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6. MRC understands this well will be placed in the WC-025 G-10 S2133280; WOLFCAMP [98033] pool.

7. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of state lands.

9. **MRC Exhibit C-3** identifies the working interest owners that MRC is seeking to pool, as well as the overriding royalty owners that MRC seeks to pool. The first pages of Exhibit C-3 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

10. While MRC was working to put this unit together, MRC proposed the above well to the working interest parties it seeks to pool. **MRC Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest owners we seek to pool in this case. As indicated on MRC Exhibit C-5, it appears MRC has been able to locate each of the working interest owners we seek to pool, and has been able to have discussions with each of the working interest owners we seek to pool except for one owner. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that MRC seeks to pool in this case.

12. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

13. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

14. MRC Exhibit C-6 contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

15. MRC Exhibits C-1 through C-6 were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clay Wooten

Clay Wooten

3/17/26

Date

# Exhibit C-1

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-1  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 25907**

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		<input type="checkbox"/> Initial Submittal
	Submittal Type:	<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98033</b>	Pool Name <b>WC-025 G-10 S2133280; WOLFCAMP</b>
Property Code	Property Name <b>TODDY GLOSSER 0529 STATE COM</b>	Well Number <b>203H</b>
OGRID No.	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>3678'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	5	22-S	33-E	-	2276' N	585' E	N 32.4218507	W 103.5878941	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	29	21-S	33-E	-	110' N	1685' E	N 32.4568275	W 103.5913580	LEA

Dedicated Acres <b>400.05</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code ---
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	5	22-S	33-E	-	2592' N	1652' E	N 32.4209850	W 103.5913540	LEA


**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	5	22-S	33-E	-	2542' N	1652' E	N 32.4211225	W 103.5913540	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	29	21-S	33-E	-	110' N	1685' E	N 32.4568275	W 103.5913580	LEA

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the well owner.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey <b>01/12/2026</b>
E-mail Address _____	

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>

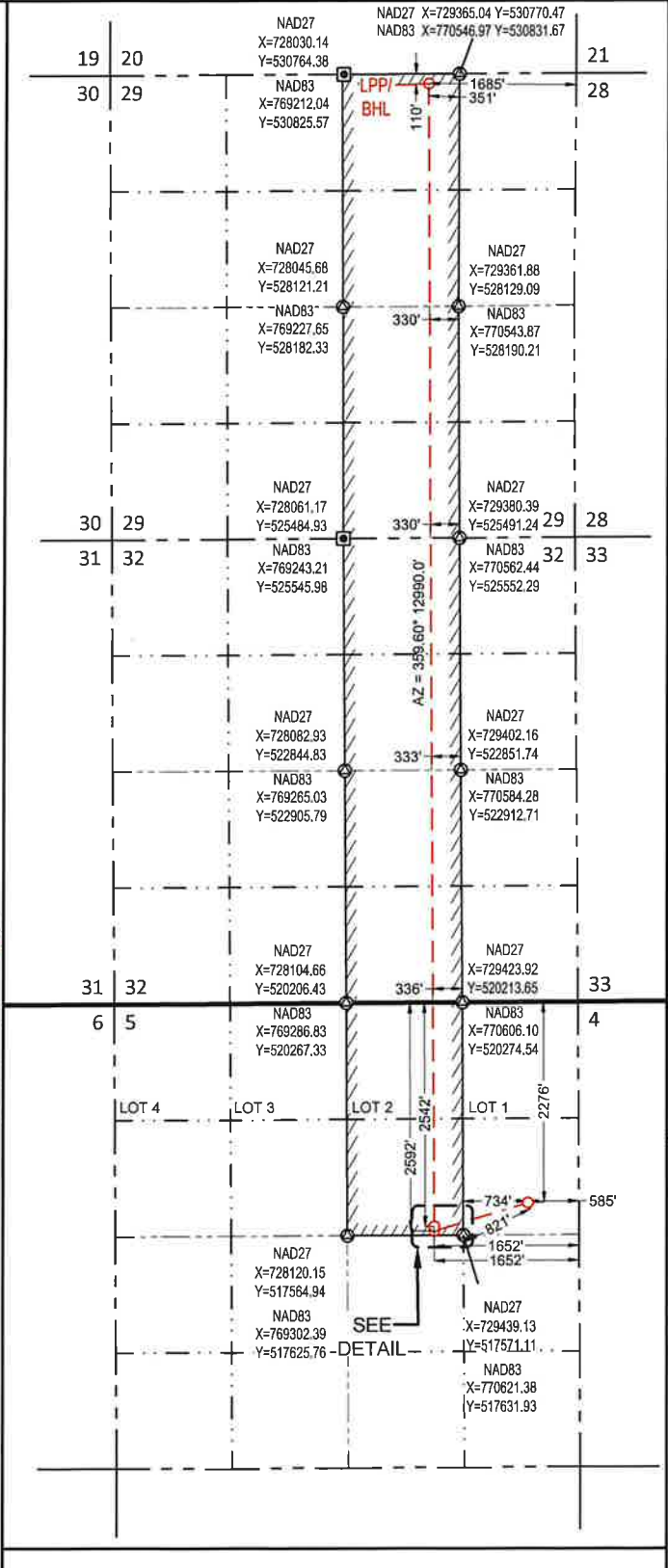
Property Name and Well Number: **TODDY GLOSSER 0529 STATE COM 203H**

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=771353 Y=518003  
 LAT.: N 32.4218507  
 LONG.: W 103.5878941  
 NAD 1927  
 X=730171 Y=517943  
 LAT.: N 32.4217293  
 LONG.: W 103.5874083  
 2276' FNL 585' FEL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=770288 Y=517680  
 LAT.: N 32.4209850  
 LONG.: W 103.5913540  
 NAD 1927  
 X=729106 Y=517620  
 LAT.: N 32.4208636  
 LONG.: W 103.5908681  
 2592' FNL 1652' FEL

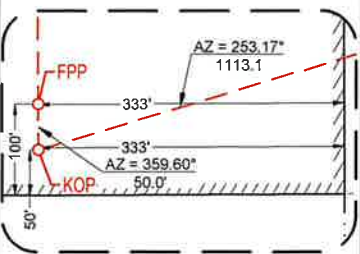
T-22-S, R-33-E  
SECTION 5  
 LOT 1 - 40.06 ACRES  
 LOT 2 - 40.05 ACRES  
 LOT 3 - 40.05 ACRES  
 LOT 4 - 40.04 ACRES

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 01/12/2026  
 Date of Survey  
 Signature and Seal of Professional Surveyor:



**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=770288 Y=517730  
 LAT.: N 32.4211225  
 LONG.: W 103.5913540  
 NAD 1927  
 X=729105 Y=517670  
 LAT.: N 32.4210010  
 LONG.: W 103.5908681  
 2542' FNL 1652' FEL

**LAST PERF. POINT (LPP)**  
**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=770196 Y=530720  
 LAT.: N 32.4568275  
 LONG.: W 103.5913580  
 NAD 1927  
 X=729014 Y=530660  
 LAT.: N 32.4567064  
 LONG.: W 103.5908708  
 110' FNL 1685' FEL



## Exhibit C-2

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C-2  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 25907



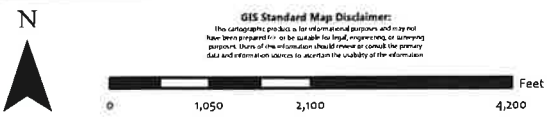
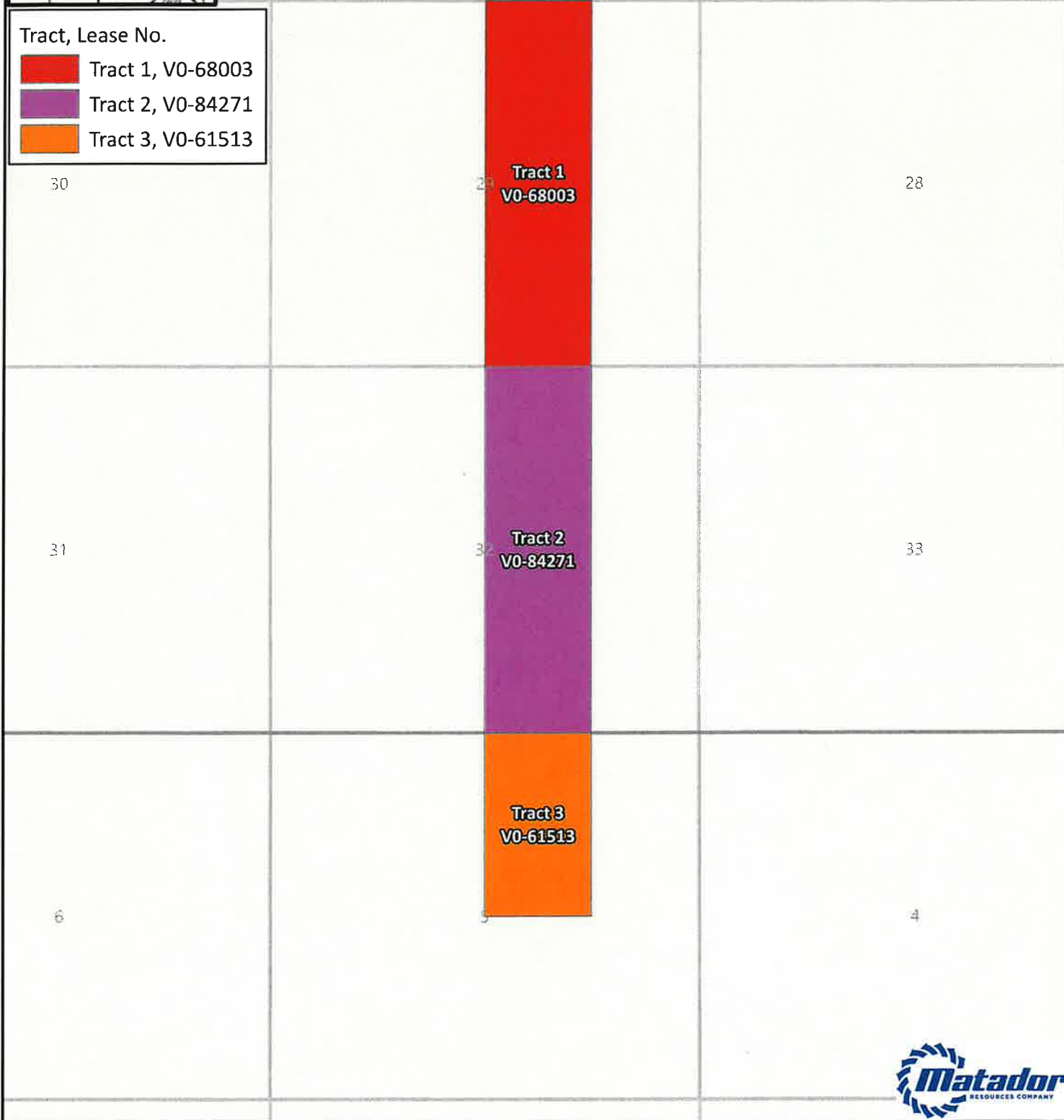
# Toddy Glosser Tract Map

W2E2 of Sections 29 and 32, 21S-33E and W2NE4 of Section 5, 22S-33E

Date Published:  
3/3/2026

Tract, Lease No.

- Tract 1, V0-68003
- Tract 2, V0-84271
- Tract 3, V0-61513



**GIS Standard Map Disclaimer:**  
 This cartographic product is for informational purposes only and is not  
 to be used for legal, engineering or surveying  
 purposes. Users of the information should refer to the primary  
 data and information sources to ascertain the liability of the information.

**1:24,000**  
 1 inch equals 2,000 feet

Map Prepared by: Lillian Yeargins  
 Date: March 3, 2026  
 Project: <LINK>\gis\UserData\yeargins\ - projects\Pooling Hearings\Pooling Hearings aprx</LINK>  
 Spatial Reference: GCS WGS 1984  
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;  
 Texas Cooperative Wildlife Collection, Texas A&M University;  
 United States Census Bureau (TIGER);

# Exhibit C-3

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 25907**

<b>Toddy Glosser State Com - Slot 3 - Bone Spring &amp; Wolfcamp</b>			
Summary of Interests			
Matador Working Interest		58.3252%	
Voluntary Joinder		1.0056%	
<b>Interest Owners:</b>	<b>Description:</b>	<b>Tract(s):</b>	<b>Interest:</b>
Blanco Holdings I, Ltd.*	Voluntary Joinder - JOA	2 & 3*	0.5714%
R. Miller Houghton*	Voluntary Joinder - JOA	2 & 3*	0.2285%
Vonnie Khuu Wenck*	Voluntary Joinder - JOA	2 & 3*	0.0743%
Wellington Hotwells I, LP*	Voluntary Joinder - JOA	2 & 3*	0.0743%
Jukebox Interests, LLC*	Voluntary Joinder - JOA	2 & 3*	0.0400%
Brett D. Taylor*	Voluntary Joinder - JOA	2 & 3*	0.0171%
Compulsory Pool Interest		40.6692%	
<b>Interest Owners:</b>	<b>Description:</b>	<b>Tract(s):</b>	<b>Interest:</b>
Attwell Interests, LLC*	Uncommitted WI Owners	2 & 3*	0.1714%
Royal Oak Oil and Gas Inc.*	Uncommitted WI Owners	2 & 3*	0.1714%
Siana Oil and Gas Company, LLC*	Uncommitted WI Owners	2 & 3*	0.3314%
Marathon Oil Permian, LLC	Uncommitted WI Owners	1	39.9950%
MRC Permian Company	ORRI	2 & 3	-
Good News Minerals, LLC	ORRI	1	-
LMC Energy, LLC	ORRI	1	-
H. Jason Wacker	ORRI	1	-
David W. Cromwell	ORRI	1	-
Kaleb Smith	ORRI	1	-
Deane Durham	ORRI	1	-
Mike Moylett	ORRI	1	-
Oak Valley Mineral and Land, LP	ORRI	1	-
Viper Energy Partners, LLC	ORRI	1	-
Crown Oil Partners, LP	ORRI	1	-
Post Oak Mavros II, LLC	ORRI	1	-
Sortida Resources, LLC	ORRI	1	-
Pegasus Resources II, LLC	ORRI	1	-
Collins Permian, LP	ORRI	1	-
Tumbler Operating Partners, LLC	ORRI	1	-
Charis Royalty F, LP	ORRI	2	-
AEPXCON Management	ORRI	2	-
1979 Royalties, LP.	ORRI	2	-
Oxy USA Inc.	ORRI	3	-
Nearburg Exploration Company, LLC	ORRI	3	-
John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust dtd 6/9/2016	ORRI	3	-
CrownRock Minerals, L.P.	ORRI	3	-
HH&P Energy, LLC	ORRI	3	-
West Bend Energy	ORRI	3	-

\*Interest reflected above represents contractual working interest for these parties

<b>Toddy Glosser State Com - Slot 3 - Bone Spring &amp; Wolfcamp</b>			
<b>Summary of Interest - Tract Basis</b>			
<b>Tract 1</b>			
<b>Interest Owners:</b>	<b>Description:</b>	<b>Net Mineral Acres:</b>	<b>Working Interest in Tract:</b>
Marathon Oil Permian, LLC	Uncommitted WI Owner	160.0000	100.0000%
<b>Tract 2</b>			
<b>Interest Owners:</b>	<b>Description:</b>	<b>Net Mineral Acres:</b>	<b>Working Interest in Tract:</b>
MRC Hat Mesa, LLC*	Voluntary Joinder - Operator	155.5209	97.2006%
Blanco Holdings I, Ltd.*	Voluntary Joinder - JOA	1.5235	0.9522%
R. Miller Houghton*	Voluntary Joinder - JOA	0.6094	0.3809%
Vonnie Khuu Wenck*	Voluntary Joinder - JOA	0.1981	0.1238%
Wellington Hotwells I, LP*	Voluntary Joinder - JOA	0.1981	0.1238%
Jukebox Interests, LLC*	Voluntary Joinder - JOA	0.1066	0.0667%
Brett D. Taylor*	Voluntary Joinder - JOA	0.0457	0.0286%
Attwell Interests, LLC*	Uncommitted WI Owner	0.4570	0.2857%
Royal Oak Oil and Gas Inc.*	Uncommitted WI Owner	0.4570	0.2857%
Siana Oil and Gas Company, LLC*	Uncommitted WI Owner	0.8836	0.5523%
<b>Tract 3</b>			
<b>Interest Owners:</b>	<b>Description:</b>	<b>Net Mineral Acres:</b>	<b>Working Interest in Tract:</b>
MRC Hat Mesa, LLC*	Voluntary Joinder - Operator	77.8091	97.2006%
Blanco Holdings I, Ltd.*	Voluntary Joinder - JOA	0.7622	0.9522%
R. Miller Houghton*	Voluntary Joinder - JOA	0.3049	0.3809%
Vonnie Khuu Wenck*	Voluntary Joinder - JOA	0.0991	0.1238%
Wellington Hotwells I, LP*	Voluntary Joinder - JOA	0.0991	0.1238%
Jukebox Interests, LLC*	Voluntary Joinder - JOA	0.0534	0.0667%
Brett D. Taylor*	Voluntary Joinder - JOA	0.0229	0.0286%
Attwell Interests, LLC*	Uncommitted WI Owner	0.2287	0.2857%
Royal Oak Oil and Gas Inc.*	Uncommitted WI Owner	0.2287	0.2857%
Siana Oil and Gas Company, LLC*	Uncommitted WI Owner	0.4421	0.5523%

\*Interest reflected above represents contractual working interest for these parties

# Exhibit C-4

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
 Voice 972.587.4624 • Fax 214.866.4930  
[clay.wooten@matadorresources.com](mailto:clay.wooten@matadorresources.com)

**Clay Wooten**  
**Area Land Manager**

February 12, 2026

VIA CERTIFIED RETURN RECEIPT MAIL

R. Miller Houghton  
 3114 Gulf Ave.  
 Midland, TX 79705

Re: Toddy Glosser State Com #110H, #113H, #114H, #200H, #203H & #204H (the “Wells”)  
 REVISED Participation Proposal  
 N2 of Section 5, Township 22 South, Range 33 East and All of Sections 32 and 29, Township 21 South,  
 Range 33 East Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) previously sent well proposals, dated August 27, 2025, related to the Toddy Glosser State Com #112H, #113H, #114H, #202H, #203H, and #204H. MRC is hereby withdrawing its previous proposal as it relates to only the Toddy Glosser State Com #112H and Toddy Glosser State Com #202H (“Rescinded Wells”).

MRC now proposes the Toddy Glosser State Com #110H and Toddy Glosser #200H to replace the Rescinded Wells.

For clarification, the prior proposals for the Toddy Glosser State Com #113H, #114H, #203H, and #204H are unchanged and are included in the below for reference.

Well Name	SHL	FTP	LTP	TVD	TMD	Formation	Orientation
Toddy Glosser State Com #110H	N2 5-22S- 33E	2,310' FWL & 2540' FNL 5-22S-33E	990' FWL & 2540' FNL 29-21S-33E	~10,100'	~28,895'	Bone Spring	U-Turn
Toddy Glosser State Com #113H	N2 5-22S- 33E	1650' FEL & 2540' FNL 5-22S-33E	1650' FEL & 100' FNL 29-21S-33E	~10,000'	~22,934'	Bone Spring	HZ
Toddy Glosser State Com #114H	N2 5-22S- 33E	330' FEL & 2540' FNL 5-22S-33E	330' FEL & 100' FNL 29-21S-33E	~10,000'	~22,934'	Bone Spring	HZ
Toddy Glosser State Com #200H	N2 5-22S- 33E	2,310' FWL & 2540' FNL 5-22S-33E	660' FWL & 2540' FNL 29-21S-33E	~12,100'	~31,092'	Wolfcamp	U-Turn
Toddy Glosser State Com #203H	N2 5-22S- 33E	2145' FEL & 2540' FNL 5-22S-33E	2145' FEL & 100' FNL 29-21S-33E	~12,100'	~25,034'	Wolfcamp	HZ
Toddy Glosser State Com #204H	N2 5-22S- 33E	660' FEL & 2540' FNL 5-22S-33E	990' FEL & 100' FNL 29-21S-33E	~12,100'	~25,034'	Wolfcamp	HZ

MRC is proposing to drill the Well(s) under the terms of the modified 1989 AAPL form of Operating Agreement dated August 1, 2025, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering All of Sections 29 and 32, 21S-33E and N/2 of Section 5, 22S-33E, Lea County, New Mexico (the JOA”) that includes the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

The Exhibit “A” to the JOA included with the well proposals dated August 27, 2025, has been amended to encompass the new Toddy Glosser State Com #110H and Toddy Glosser #200H wells. If you previously executed the JOA, please see the First Amendment to Operating Agreement dated August 1, 2025, included herein, for your review and signature.

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of the Toddy Glosser State Com #110H and Toddy Glosser State Com #200H are set forth on the two (2) enclosed AFEs dated February 9, 2026. The AFEs for Toddy Glosser State Com #113H, #114H, #203H, and #204H, which were included in the prior August 27, 2025 proposals, are unchanged, and included herewith again for reference.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

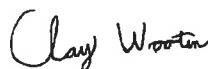
MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Clay Wooten

**R. Miller Houghton hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #110H** well.

\_\_\_\_\_ Not to participate in the **Toddy Glosser #110H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #113H** well.

\_\_\_\_\_ Not to participate in the **Toddy Glosser #113H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #114H** well.

\_\_\_\_\_ Not to participate in the **Toddy Glosser #114H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #200H** well.

\_\_\_\_\_ Not to participate in the **Toddy Glosser #200H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #203H** well.

\_\_\_\_\_ Not to participate in the **Toddy Glosser #203H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Toddy Glosser #204H** well.

\_\_\_\_\_ Not to participate in the **Toddy Glosser #204H**.

**R. Miller Houghton**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	July 30th, 2025	AFE NO.:	
WELL NAME:	Toddy Glosser #203H	FIELD:	
LOCATION:	5-22S-33E & 32&29-21S-33E	MD/TVD:	25,034/12,100'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	12,467
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A-XY		
REMARKS:	Drill, complete and equip a 2.5 mile horizontal Wolfcamp A-XY well with approximately 51 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 43,000		\$ 10,000	\$ 10,000	\$ 63,000
Location, Surveys & Damages	172,500	13,000	15,000	53,333	263,833
Drilling	969,108				969,108
Cementing & Float Equip	265,500				265,500
Logging / Formation Evaluation		3,750	3,000		6,750
Flowback - Labor			19,960		19,960
Flowback - Surface Rentals			121,250		121,250
Flowback - Rental Living Quarters			10,000		10,000
Mud Logging	30,500				30,500
Mud Circulation System	132,950				132,950
Mud & Chemicals	435,000	50,000	81,500		572,500
Mud / Wastewater Disposal	145,000		2,000	1,000	148,000
Freight / Transportation	16,000	37,125	3,000		60,125
Rig Supervision / Engineering	136,000	78,400	10,000	1,800	226,200
Drill Bits	98,700				98,700
Drill Bit Purchase		469,453	2,000		471,453
Fuel & Power	138,240	636,613	2,000		776,853
Water	55,000			1,000	56,000
Drip & Completion Overhead	8,100				8,100
Plugging & Abandonment					
Directional Drilling, Surveys	388,969		20,000		408,969
Completion Unit, Swab, CTU		200,000	7,000		207,000
Perforating, Wireline, Slickline		198,397	5,000		203,397
High Pressure Pump Truck		87,600			87,600
Stimulation		2,617,228	300,000		2,917,228
Stimulation Flowback & Disp		15,500			15,500
Insurance	6,259		10,000		16,259
Labor	183,500	57,500	20,000	5,000	268,000
Rental - Surface Equipment	149,210	342,145		10,000	501,355
Rental - Downhole Equipment	213,020	86,000	50,000		349,020
Rental - Living Quarters	57,700	29,823	68,171	5,000	141,694
Contingency	73,007	231,130		11,713	315,851
MaxCom	26,082				26,082
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,723,344</b>	<b>5,159,663</b>	<b>780,881</b>	<b>128,847</b>	<b>9,772,735</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 73,038				\$ 73,038
Intermediate Casing	445,505				445,505
Drilling Liner					
Production Casing	828,626				828,626
Production Liner					
Tubing			170,850		170,850
Wellhead	100,000		45,000		145,000
Packers, Liner Hangers		60,541			60,541
Tanks				82,500	82,500
Production Vessels				184,417	184,417
Flow Lines				150,000	150,000
Rod string					
Artificial Lift Equipment			330,000		330,000
Compressor				65,000	65,000
Installation Costs				280,000	280,000
Surface Pumps			10,000	56,687	66,687
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			11,000	74,333	85,333
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				108,333	108,333
Gathering / Bulk Lines					
Valves, Dumps, Controllers			5,000		5,000
Tank / Facility Containment				16,000	16,000
Flare Stack				38,333	38,333
Electrical / Grounding			82,000	66,300	148,300
Communications / SCADA			10,000	20,833	30,833
Instrumentation / Safety				55,333	55,333
<b>TOTAL TANGIBLES &gt;</b>	<b>1,448,170</b>	<b>60,541</b>	<b>643,850</b>	<b>1,180,050</b>	<b>3,332,611</b>
<b>TOTAL COSTS &gt;</b>	<b>5,171,514</b>	<b>5,220,204</b>	<b>1,404,731</b>	<b>1,308,897</b>	<b>13,105,346</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Peny Hawkins	Team Lead - WTX/NM	
Completions Engineer:	0		CSC
Production Engineer:	0		

**MATADOR RESOURCES COMPANY APPROVAL:**

Exec. VP & CFO	DEL	Exec. VP & COO - Land & Legal	CNA
President	MVH	Senior VP + Geoscience	ELF
		Exec. VP & COO - Operations	BEG

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

This document is the AFE and includes all the information required to be submitted on a wellbore permit or other regulatory process. It is not intended to be used for any other purpose. The Partner(s) agrees to hold the appropriate share of activities in accordance with the AFE. The Partner(s) agrees to hold the appropriate share of activities in accordance with the AFE. The Partner(s) agrees to hold the appropriate share of activities in accordance with the AFE. The Partner(s) agrees to hold the appropriate share of activities in accordance with the AFE.

# Exhibit C-5

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-5  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 25907**

**Summary of Communications – E2 Toddy Glosser**

**Working Interest Owner:**

**1. Marathon Oil Permian, LLC**

In addition to sending well proposals, Matador has had multiple communications with Marathon Oil Permian, LLC and will continue to discuss voluntary joinder.

**2. Attwell Interests, LLC**

In addition to sending well proposals, Matador has had communications with the manager of the entity regarding their interest and will continue to discuss voluntary joinder.

**3. Royal Oak Oil and Gas Inc.**

Matador sent well proposals to Royal Oak Oil and Gas Inc., which are shown to have been delivered. I have also attempted to contact this owner via email and phone but have so far been unable to speak with this owner.

**4. Siana Oil and Gas Company, LLC**

In addition to sending well proposals, Matador has had multiple communications with the party assisting in the estate of the entity as well as the Trustee handling the entity.

# Exhibit C-6

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C-6  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 25907

<b>Toddy Glosser State Com - Slot 3 - Bone Spring &amp; Wolfcamp</b>		
<b>Owner Name</b>	<b>Ownership Type</b>	<b>Commitment Type</b>
Blanco Holdings I, Ltd.	WI	Committed - JOA
R. Miller Houghton	WI	Committed - JOA
Vonnie Khuu Wenck	WI	Committed - JOA
Wellington Hotwells I, LP	WI	Committed - JOA
Jukebox Interests, LLC	WI	Committed - JOA
Brett D. Taylor	WI	Committed - JOA
Attwell Interests, LLC	WI	Uncommitted
Royal Oak Oil and Gas Inc.	WI	Uncommitted
Siana Oil and Gas Company, LLC	WI	Uncommitted
Marathon Oil Permian, LLC	WI	Uncommitted
MRC Permian Company	ORRI	Uncommitted
Good News Minerals, LLC	ORRI	Uncommitted
LMC Energy, LLC	ORRI	Uncommitted
H. Jason Wacker	ORRI	Uncommitted
David W. Cromwell	ORRI	Uncommitted
Kaleb Smith	ORRI	Uncommitted
Deane Durham	ORRI	Uncommitted
Mike Moylett	ORRI	Uncommitted
Oak Valley Mineral and Land, LP	ORRI	Uncommitted
Viper Energy Partners, LLC	ORRI	Uncommitted
Crown Oil Partners, LP	ORRI	Uncommitted
Post Oak Mavros II, LLC	ORRI	Uncommitted
Sortida Resources, LLC	ORRI	Uncommitted
Pegasus Resources II, LLC	ORRI	Uncommitted
Collins Permian, LP	ORRI	Uncommitted
Tumbler Operating Partners, LLC	ORRI	Uncommitted
Charis Royalty F, LP	ORRI	Uncommitted
AEPXCON Management	ORRI	Uncommitted
1979 Royalties, LP.	ORRI	Uncommitted
Oxy USA Inc.	ORRI	Uncommitted
Nearburg Exploration Company, LLC	ORRI	Uncommitted
John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust dtd 6/9/2016	ORRI	Uncommitted
CrownRock Minerals, L.P.	ORRI	Uncommitted
HH&P Energy, LLC	ORRI	Uncommitted
West Bend Energy	ORRI	Uncommitted

<b>Key</b>
WI: Working Interest
ORRI: Overriding Royalty Interest

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC HAT MESA, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25907**

**SELF-AFFIRMED STATEMENT OF LIZ OLSON**

1. My name is Liz Olson. I work for MRC Energy Company, an affiliate of MRC Hat Mesa, LLC (“MRC”), as an Area Geology Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.

4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.

5. In this case, MRC intends to develop the Upper Wolfcamp within the Wolfcamp formation.

6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on MRC Exhibit D-2 is a line of cross section from A to A’.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D**

**Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 25907**

8. **MRC Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness, across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Wolfcamp wells based on the maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.

Liz Olson

Liz Olson

3/5/26

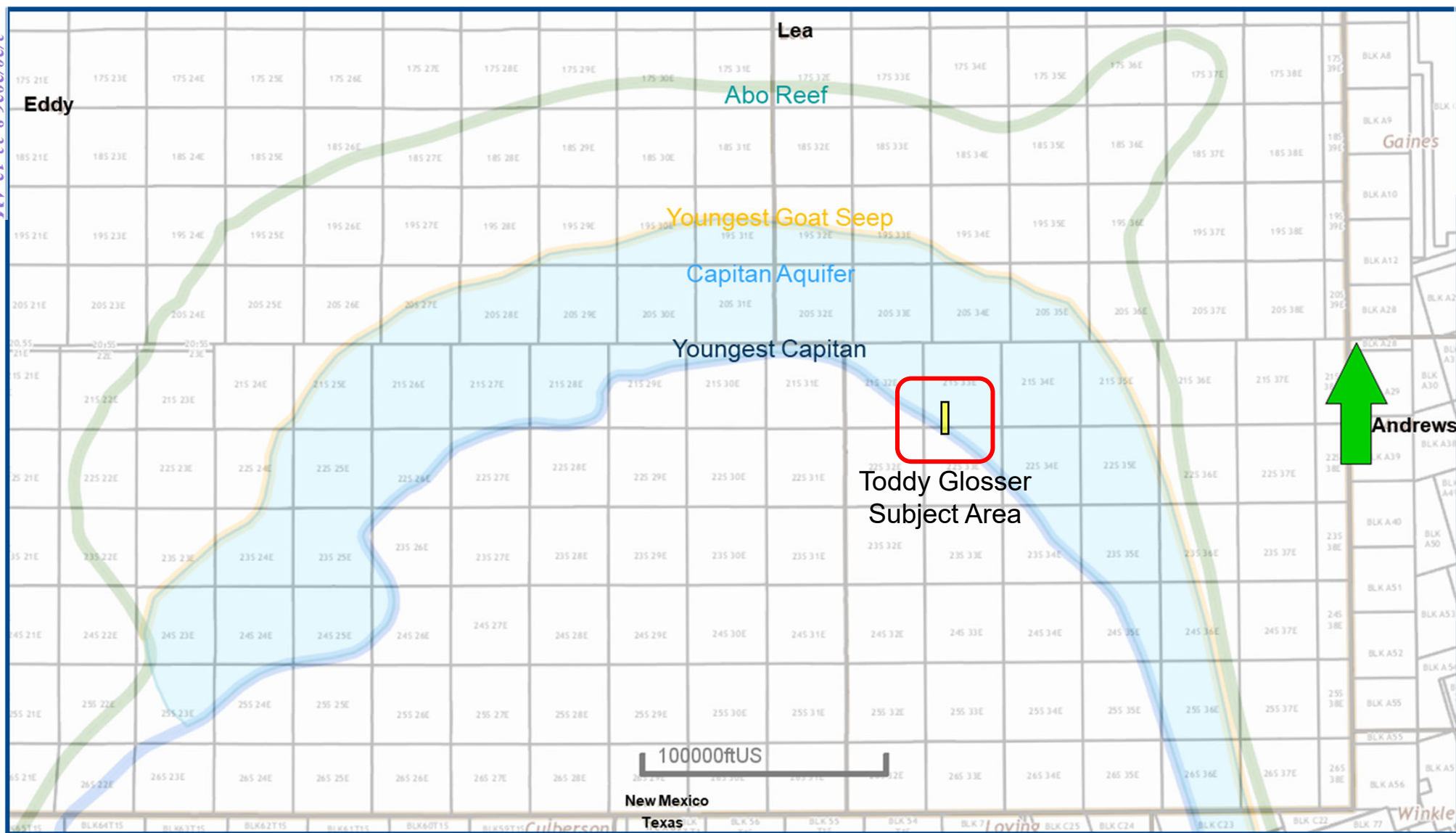
Date

# Locator Map

# Exhibit D-1

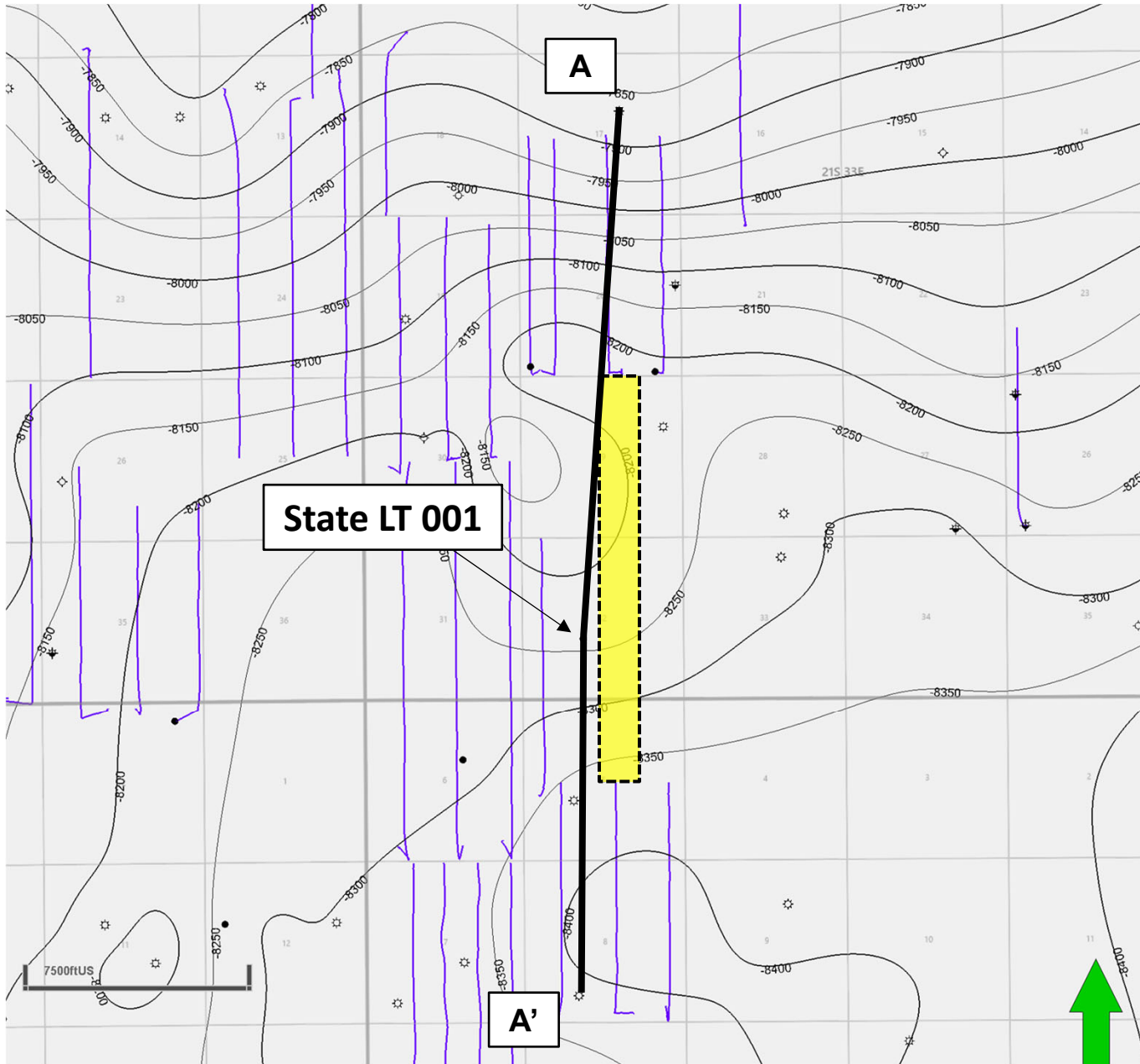
Released to Imaging: 3/20/2026 8:33:12 AM

Received by OCD: 3/19/2026 1:27:58 PM



# WC-025 G-10 S2133280;WOLFCAMP (Pool Code 98033) Structure Map (Top WFMP A Subsea) A – A' Reference Line

Released to Imaging: 3/20/2026 8:33:12 AM



### Map Legend

#### Wolfcamp Wells



#### Project Area



C. I. = 50'

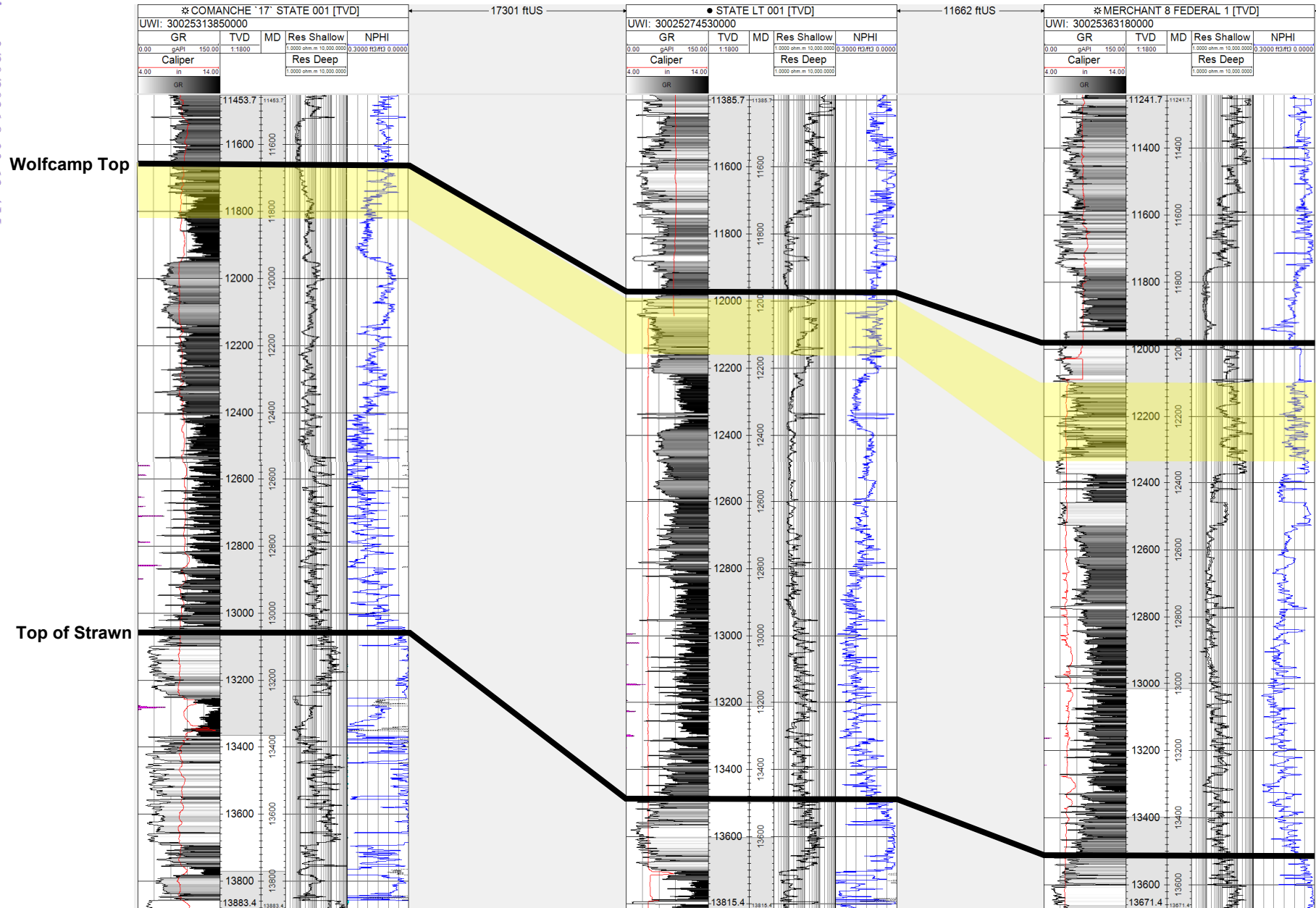
BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-2  
 Submitted by: Matador Production Company  
 Hearing Date: March 26, 2026  
 Case No. 25907

# WC-025 G-10 S2133280; WOLFCAMP (Pool Code 98033) Structural Cross Section A – A'

## Exhibit D-3

Released to Imaging: 3/20/2026 8:33:12 AM

Received by OCD: 3/19/2026 1:27:58 PM



**Toddy Glosser  
State Com #203H  
Target**

Toddy Glosser State Com #203H

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D-3  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 25907



D-3

Page 34 of 44

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC HAT MESA,  
LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25907**

**SELF-AFFIRMED STATEMENT OF  
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of MRC Hat Mesa, LLC (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 16, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: Matador Production Company  
Hearing Date: March 26, 2026  
Case No. 25907**



---

A. Raylee Starnes

03/19/26

---

Date



**Paula M. Vance**  
**Associate**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

January 16, 2026

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County,  
New Mexico: Toddy Glosser State Com 203H Well**

Ladies & Gentlemen:

This letter is to advise you that MRC Hat Mesa, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 5, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Clay Wooten at (972) 587-4624 or at [clay.wooten@matadorresources.com](mailto:clay.wooten@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MRC HAT MESA, LLC AND  
MATADOR PRODUCTION COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

March 6, 2026

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County,  
New Mexico: Toddy Glosser State Com 203H Well**

Ladies & Gentlemen:

This letter is to advise you that MRC Hat Mesa, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 26, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

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Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Toddy Glosser 203H-204H wells - Case nos. 25907-25908  
 Postal Delivery Report

9414811898765434630940	1979 Royalties, LP.	500 W Texas Ave Ste 100	Midland	TX	79701-4216	Your item has been delivered and is available at a PO Box at 8:34 am on January 21, 2026 in MIDLAND, TX 79701.
9414811898765434630988	AEPXCON Management	2619 Robinhood St	Houston	TX	77005-2431	Your item was delivered to an individual at the address at 1:16 pm on January 21, 2026 in HOUSTON, TX 77005.
9414811898765434630971	Brett D. Taylor	7918 S Wellington Ct	Houston	TX	77055-3511	Your item was delivered to an individual at the address at 10:13 am on February 5, 2026 in SANTA FE, NM 87501.
9414811898765434630650	Charis Royalty F, LP	PO Box 93983	Southlake	TX	76092-0119	Your item has been delivered to the original sender at 10:33 am on February 20, 2026 in SANTA FE, NM 87501.
9414811898765434630629	Collins Permian, LP	3824 Cedar Springs Rd PMB 414	Dallas	TX	75219-4136	Your item has been delivered to an agent. The item was picked up at USPS at 8:43 am on January 21, 2026 in DALLAS, TX 75219.
9414811898765434630605	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on January 21, 2026 in MIDLAND, TX 79705.
9414811898765434630698	CrownRock Minerals, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was picked up at a postal facility at 11:51 am on January 27, 2026 in MIDLAND, TX 79705.
9414811898765434630681	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 8:36 pm on January 20, 2026 in MIDLAND, TX 79701.
9414811898765434630636	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on January 21, 2026 in MIDLAND, TX 79705.
9414811898765434630117	Good News Minerals, LLC	4000 N Big Spring St Ste 310	Midland	TX	79705-4628	Your item has been delivered to an agent and left with an individual at the address at 12:42 pm on January 20, 2026 in MIDLAND, TX 79705.
9414811898765434630162	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your item has been delivered to the original sender at 9:53 am on February 10, 2026 in SANTA FE, NM 87501.
9414811898765434630124	HH&P Energy, LLC	PO Box 687	Graham	TX	76450-0687	Your item was picked up at the post office at 11:44 am on February 4, 2026 in GRAHAM, TX 76450.
9414811898765434630148	John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust dtd 6/9/2016	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 10:31 am on January 20, 2026 in PEYTON, CO 80831.
9414811898765434630186	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on January 21, 2026 in MIDLAND, TX 79705.

MRC - Toddy Glosser 203H-204H wells - Case nos. 25907-25908  
Postal Delivery Report

9414811898765434630131	LMC Energy, LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item has been delivered to the original sender at 10:33 am on February 20, 2026 in SANTA FE, NM 87501.
9414811898765434630179	Marathon Oil Permian, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item has been delivered and is available at a PO Box at 7:57 am on January 21, 2026 in MIDLAND, TX 79701.
9414811898765434630315	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on January 21, 2026 in MIDLAND, TX 79705.
9414811898765434630353	Nearburg Exploration Company, LLC	3300 N A St Bldg 2-120	Midland	TX	79705-5444	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on January 19, 2026 at 1:40 pm. The item is currently in transit to the destination.
9414811898765434630322	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on January 21, 2026 in MIDLAND, TX 79705.
9414811898765434630391	Oxy USA Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:02 am on January 20, 2026 in HOUSTON, TX 77046.
9414811898765434630384	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 8:45 am on January 20, 2026 in FORT WORTH, TX 76147.
9414811898765434630377	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your item was delivered to an individual at the address at 4:22 pm on February 2, 2026 in HOUSTON, TX 77056.
9414811898765434630018	Royal Oak Oil and Gas Inc.	11510 Montmarte Blvd	Houston	TX	77082-2764	Your item was delivered to an individual at the address at 5:23 pm on January 20, 2026 in HOUSTON, TX 77082.
9414811898765434630025	Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Jameson J. Watts	111 Congress Ave Ste 1400	Austin	TX	78701-4093	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on January 19, 2026 at 10:13 am. The item is currently in transit to the destination.
9414811898765434630001	Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o John Atwood	5773 Woodway Dr PMB 465	Houston	TX	77057-1501	Your item was delivered to the front desk, reception area, or mail room at 10:59 am on January 21, 2026 in HOUSTON, TX 77057.
9414811898765434630094	Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman c/o Ryan A. Burgett	736 Georgia Ave Ste 300	Chattanooga	TN	37402-2059	Your item was delivered to the front desk, reception area, or mail room at 9:31 am on January 21, 2026 in CHATTANOOGA, TN 37402.

MRC - Toddy Glosser 203H-204H wells - Case nos. 25907-25908  
Postal Delivery Report

9414811898765434630049	Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Timothy A. Million	600 Travis St Ste 2350	Houston	TX	77002-2629	Your item was delivered to an individual at the address at 3:03 pm on January 20, 2026 in HOUSTON, TX 77002.
9414811898765434630087	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on January 21, 2026 in MIDLAND, TX 79705.
9414811898765434630032	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 9:27 am on January 21, 2026 in SANTA FE, NM 87501.
9414811898765434630070	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:46 am on January 21, 2026 in SANTA FE, NM 87501.
9414811898765434630414	Tumbler Operating Partners, LLC	3811 Turtle Creek Blvd Ste 1100	Dallas	TX	75219-4487	Your item was delivered to an individual at the address at 5:24 pm on January 23, 2026 in DALLAS, TX 75219.
9414811898765434630452	Viper Energy Partners, LLC	500 W Texas Ave Ste 1200	Midland	TX	79701-4203	Your item has been delivered and is available at a PO Box at 8:34 am on January 21, 2026 in MIDLAND, TX 79701.
9414811898765434630421	Vonnie Khuu Wenck	2859 Panagard Dr	Houston	TX	77082-1859	Your item was delivered to an individual at the address at 12:38 pm on January 20, 2026 in HOUSTON, TX 77082.
9414811898765434630407	Wellington Hotwells I, LP	5599 San Felipe St Ste 110	Houston	TX	77056-2761	Your item was delivered to the front desk, reception area, or mail room at 4:24 pm on January 27, 2026 in HOUSTON, TX 77056.
9414811898765434630490	West Bend Energy	1320 S University Dr Ste 701	Fort Worth	TX	76107-8061	Your item was delivered to the front desk, reception area, or mail room at 2:52 pm on January 20, 2026 in FORT WORTH, TX 76107.

MRC - Toddy Glosser 113H-114H, 203H-204H wells - Case nos. 25905-25908  
 Postal Delivery Report (Add'l)

9414811898765436469630	Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Byman & Associates PLLC	7924 Broadway St Ste 104	Pearland	TX	77581-7933	Your item was delivered to an individual at the address at 12:42 pm on March 10, 2026 in PEARLAND, TX 77581.
9414811898765436469678	Attwell Interests, Inc.	1383 Oaklawn Dr	New Braunfels	TX	78132-4014	Your item was delivered to an individual at the address at 5:30 pm on March 11, 2026 in NEW BRAUNFELS, TX 78132.
9414811898765436469111	Jukebox Interests, LLC	2726 Bissonnet St unit 240-448	Houston	TX	77005-1319	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on March 12, 2026 at 9:48 am. The item is currently in transit to the destination.

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
January 18, 2026  
and ending with the issue dated  
January 18, 2026.



Publisher

Sworn and subscribed to before me this  
18th day of January 2026.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
January 18, 2026

Case No. 25907: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: 1979 Royalties, LP.; AEPXCON Management; Brett D. Taylor; Charis Royalty F, LP; Collins Permian, LP; Crown Oil Partners, LP; CrownRock Minerals, L.P.; David W. Cromwell; Deane Durham; Good News Minerals, LLC; H. Jason Wacker; HH&P Energy, LLC; John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust dtd 6/9/2016; Kaleb Smith; LMC Energy, LLC; Marathon Oil Permian, LLC; Mike Moylett; Nearburg Exploration Company, LLC; Oak Valley Mineral and Land, LP; Oxy USA Inc.; Pegasus Resources II, LLC; Post Oak Mavros II, LLC; Royal Oak Oil and Gas Inc.; Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman c/o Jameson J. Watts; Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman c/o John Atwood; Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman c/o Ryan A. Burgett; Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman c/o Timothy A. Millon; Sortida Resources, LLC; State of New Mexico; New Mexico State Land Office; Tumbler Operating Partners, LLC; Viper Energy Partners, LLC; Vonnie Khuu Wenck; Wellington Hotwells I, LP; and West Bend Energy. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on February 5, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400.05-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 29 and 32, Township 21 South, Range 33 East as well as Lot 2 and the SW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Toddy Glosser State Com 203H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, with a first take point in the SW/4 NE/4 (Unit G) of irregular Section 5, T22S-R33E, and a last take point in the NW/4 NE/4 (Unit B) of Section 29, T21S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

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HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. F

Submitted by: Matador Production Company

Hearing Date: March 26, 2026

Case No. 25907

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 08, 2026  
and ending with the issue dated  
March 08, 2026.



Publisher

Sworn and subscribed to before me this  
8th day of March 2026.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
March 8, 2026

**Case No. 25907: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Siana Oil & Gas Company, LLC Chapter 7 Bankruptcy Trustee, Allison Byman, c/o Byman & Associates PLLC; Attwell Interests, Inc.; and Jukebox Interests, LLC.** The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 26, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date, <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400.05-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 29 and 32, Township 21 South, Range 33 East as well as Lot 2 and the SW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Toddy Glosser State Com 203H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, with a first take point in the SW/4 NE/4 (Unit G) of irregular Section 5, T22S-R33E, and a last take point in the NW/4 NE/4 (Unit B) of Section 29, T21S-R33E.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.  
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HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501