

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 26, 2026**

**CASE NO. 25987**

*LIL JOHN 701H-704H & 707H-712H WC  
CP & NSP WELLS*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY  
FOR APPROVAL OF A NON-STANDARD SPACING  
UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25987**

**TABLE OF CONTENTS**


- **COPC Exhibit A:** Compulsory Pooling Application Checklist
- **COPC Exhibit B:** Application for Compulsory Pooling
- **COPC Exhibit C:** Self-Affirmed Statement of Matt Darby, Landman
  - COPC Exhibit C-1: Resume
  - COPC Exhibit C-2: C-102s
  - COPC Exhibit C-3: Land Tract Map / Uncommitted Interest Owners
  - COPC Exhibit C-4: Sample Well Proposal Letter with AFEs
  - COPC Exhibit C-5: Chronology of Contacts
  - COPC Exhibit C-6: NSP Tract Map / Affected Parties
- **COPC Exhibit D:** Self-Affirmed Statement of Rachel Shank, Geologist
  - COPC Exhibit D-1: Resume
  - COPC Exhibit D-2: Locator map
  - COPC Exhibit D-3: Subsea structure map
  - COPC Exhibit D-4: Stratigraphic cross-section
- **COPC Exhibit E:** Self-Affirmed Statement of Notice
- **COPC Exhibit F:** Affidavit of Publication for the Case

**COMPULSORY POOLING APPLICATION CHECKLIST**

<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25987</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	March 26, 2026
Applicant	ConocoPhillips Company
Designated Operator & OGRID (affiliation if applicable)	ConocoPhillips Company [OGRID 217817]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CONOCOPHILLIPS COMPANY FOR APPROVAL OF A NON-STANDARD SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Lil John Fed Com wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code (Only if NSP is requested):	Sanders Tank; Upper Wolfcamp [98097]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	942.88-acre more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Non-standard approval requested
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Lil John Federal Com 701H (API No. Pending) SHL: 270' FNL & 2,060' FEL (Unit B) of irregular Section 30 BHL: 50' FSL & 942' FEL (Lot 5) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #2	Lil John Federal Com 702H (API No. Pending) SHL: 270' FNL & 2,030' FEL (Unit B) of irregular Section 30 BHL: 50' FSL & 452' FEL (Lot 5) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A  
Submitted by: ConocoPhillips Company  
Hearing Date: March 26, 2026  
Case Nos. 25987

Well #3	Lil John Federal Com 703H (API No. Pending) SHL: 270' FNL & 2,120' FEL (Unit B) of irregular Section 30 BHL: 50' FSL & 1,922' FEL (Lot 4) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #4	Lil John Federal Com 704H (API No. Pending) SHL: 270' FNL & 2,090' FEL (Unit B) of irregular Section 30 BHL: 50' FSL & 1,432' FEL (Lot 4) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #5	Lil John Federal Com 707H (API No. Pending) SHL: 270' FNL & 1,375' FWL (Unit C) of irregular Section 30 BHL: 50' FSL & 2,380' FWL (Lot 3) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #6	Lil John Federal Com 708H (API No. Pending) SHL: 270' FNL & 1,405' FWL (Unit C) of irregular Section 30 BHL: 50' FSL & 2,412' FEL (Lot 4) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #7	Lil John Federal Com 709H (API No. Pending) SHL: 270' FNL & 1,315' FWL (Unit C) of irregular Section 30 BHL: 50' FSL & 1,400' FWL (Lot 3) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #8	Lil John Federal Com 710H (API No. Pending) SHL: 270' FNL & 1,345' FWL (Unit C) of irregular Section 30 BHL: 50' FSL & 1,890' FWL (Lot 3) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #9	Lil John Federal Com 711H (API No. Pending) SHL: 270' FNL & 1,255' FWL (Lot 1) of irregular Section 30 BHL: 50' FSL & 420' FWL (Lot 2) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #10	Lil John Federal Com 712H (API No. Pending) SHL: 270' FNL & 1,285' FWL (Lot 1) of irregular Section 30 BHL: 50' FSL & 910' FWL (Lot 2) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Released to Imaging: 3/20/2026 8:36:12 AM	Exhibit C-4

<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$11,000
Production Supervision/Month \$	\$1,100
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-3 & C-6
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-4
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	03/17/26

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY  
FOR APPROVAL OF A NON-STANDARD SPACING  
UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 25987

**APPLICATION**

ConocoPhillips Company (“COPC”) (“ConocoPhillips” or “Applicant”) (OGRID No. 217817), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a non-standard 942.88-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. In support of this application, ConocoPhillips states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed following wells:
  - **Lil John Fed Com 701H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: ConocoPhillips Company  
Hearing Date: March 26, 2026  
Case Nos. 25987**

- **Lil John Fed Com 702H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 703H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 704H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 707H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 708H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 709H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 710H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 711H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of

irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31; and

- **Lil John Fed Com 712H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31.

3. Approval of a non-standard unit will allow Applicant to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands, reduce surface disturbance, lower operating costs and allow for efficient well spacing.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. Approval of this non-standard horizontal well spacing unit and the pooling of interests therein will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 26, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed non-standard horizontal well spacing unit and pooling the uncommitted interest owners therein;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR CONOCOPHILLIPS COMPANY

CASE \_\_\_\_\_: **Application of ConocoPhillips Company for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a non-standard 942.88-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- **Lil John Fed Com 701H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 702H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 703H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 704H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 707H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 708H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 709H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 710H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 711H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in

Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31; and

- **Lil John Fed Com 712H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 25 miles southwest of Jal, New Mexico.

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**CASE NO. 25987**

**SELF-AFFIRMED STATEMENT OF MATT DARBY**

1. My name is Matt Darby, and I am a Landman with ConocoPhillips Company (“COPC” or “ConocoPhillips”).
2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. I have included a copy of my resume as **COPC Exhibit C-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and that I be tendered as an expert in petroleum land matters.
3. I am familiar with the application filed by COPC in this case and the status of the lands in the subject area.
4. In **Case No. 25987**, ConocoPhillips seeks an order (a) approving a non-standard 942.88-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage.
5. Approval of a non-standard unit will allow Applicant to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands, reduce surface disturbance, lower operating costs and allow for efficient well spacing.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: ConocoPhillips Company  
Hearing Date: March 26, 2026  
Case Nos. 25987**

6. COPC seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed following wells:

- **Lil John Fed Com 701H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 702H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 703H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 704H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 707H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;

- **Lil John Fed Com 708H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 709H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 710H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 711H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31; and
- **Lil John Fed Com 712H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31.

7. **COPC Exhibit C-2** contains C-102s for each of the proposed wells. This form demonstrates that the completed interval for the wells will comply with the statewide oil rules. The wells are dedicated to the Sanders Tank; Upper Wolfcamp [98097].

8. **COPC Exhibit C-3** identifies the tracts of land comprising the proposed spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject area consists of federal acreage. The parties COPC seeks to pool are highlighted in yellow.

9. **COPC Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what COPC and other operators have incurred for drilling similar horizontal wells in the area.

10. COPC requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$11,000 per month while drilling and \$1,100 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

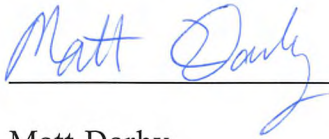
11. **COPC Exhibit C-5** is a chronology of contacts, which reflects a summary of my efforts to locate and communicate with each of the parties that COPC seeks to pool. The exhibit also includes the commitment status and type for each interest owner. In my opinion, COPC has undertaken good-faith, diligent efforts to locate and reach an agreement with each interest owner.

12. COPC has provided the law firm of Holland & Hart LLP with the names and addresses of the parties COPC seeks to pool. In providing names and addresses, COPC has examined the county records, conducted computer searches and engaged in other good faith efforts to locate the most recent addresses for all of the parties that it seeks to pool.

13. **COPC Exhibit C-6** is a plat identifying the tracts that adjoin the proposed non-standard spacing unit and a list of the affected parties in those tracts. I instructed the law firm of Holland & Hart, LLP to provide notice of this hearing to these additional affected parties. A sample copy of the notice, and mailing report, is included in Exhibit E.

14. **COPC Exhibit C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
\_\_\_\_\_

Matt Darby

3/17/2026  
\_\_\_\_\_

Date

# MATT DARBY

432-685-4370 • matt.darby@cop.com • 600 W Illinois Ave, Midland, TX 79701

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## EXPERIENCE

**ConocoPhillips**, Midland, Texas Dec. 2017 – Present  
*Senior Land Negotiator, Eddy and Lea Counties, New Mexico* Jan. 2026 – Present

- Land: Compiled a plan of development for a federal unit, calculated decks for newly producing wells, negotiated joint operated agreements and communitization agreements

*Senior Land Negotiator, Reeves and Ward Counties, Texas* Feb. 2023 – Jan. 2026

- Land: Managed a largely PDP asset of 69,000 gross acres / 55,000 net acres, 1,700 leases, 347 wells, successfully saved all leases when over one third of the wells were down at the same time
- Mergers and acquisitions: Divested the asset in conjunction with the M&A group, assisted with divestitures in other areas

*Senior Land Negotiator, Loving County, Texas* May 2022 – Feb. 2023

- Land: Confirmed rights to drill new wells, drafted and secured pooling agreements, negotiated amendments and extensions to leases, calculated pay decks, integrated assets purchased from Shell and others

*Land Specialist* Dec. 2017 – May 2022

- Title curative: Selectively cured requirements in title opinions, coordinated curative obtained by brokers, reviewed curative with title attorneys to inform supplemental opinions, supported landmen's understanding of title risk for wells drilled in New Mexico and Texas
- Special projects: Tracked continuous development clauses in leases, negotiated third-party non-op contractual ownership in operated wells, litigation support

**Independent Landman**, Permian Basin (New Mexico and Texas) Nov. 2016 – Dec. 2017  
*Broker: Shaw Interests, Inc.*

- Title: Drafted ownership reports and runsheets based on county and title company records in Lea and Eddy Counties, New Mexico and Ward and Reeves Counties, Texas

**Randy Dishongh, P.C.**, Houston, Texas Sept. 2015 – Oct. 2016  
*Associate Attorney*

- Mergers and acquisitions: Purchase and sale agreements, royalty agreements
- Corporate: LLC agreements, commercial lease assignments, indemnification agreements
- Real estate: Real estate contracts, assumption deeds
- Estate planning: Disclaimer wills, pour-over wills, family trusts

**Independent Landman**, Eagleford Shale (Texas), Marcellus Shale (Ohio) May 2012 – Sept. 2015  
*Brokers: Wise & Susong, LLC; Jim Clark, LLC; Pickleland, LLC*

- Title: Generated thorough runsheets showing title from patent, lease checked large areas
- Due diligence: Summarized lease terms, confirmed ownership of leases, looked for problems
- Curative: Satisfied title opinion requirements, translated requirements into plain English for team of landmen, calculated divisions of interest, advised clients regarding risk assessment
- Negotiations: Convinced landowners to sign curative documents for no compensation

- Heirship: Traced mineral rights through probates and affidavits across numerous counties

**Richard Milburn Academy**, Houston, Texas  
*Chemistry Teacher*

Oct. 2010 – May 2012

**Law Office of Matt Darby**, Houston, Texas  
*Solo Practitioner*

Nov. 2008 – Oct. 2010

- Civil Law: Litigated case concerning delivery of automobiles including discovery, deposing witnesses, arguing case before the bench
- Criminal law: Defended clients for felony fraud, misdemeanor drug possession, and traffic violations, and sat second chair in felony rape trial
- Family law: Resolved contested will through mediation, acted as amicus attorney in motions to sever maternity rights, compel child support, and enforce visitation privileges

## EDUCATION

**Seton Hall University School of Law**, Newark, New Jersey  
*Juris Doctor*

2008

- Presidential Scholarship
- Senior Fellow of the Seton Hall University School of Law Center for Policy and Research

**Southwestern University**, Georgetown, Texas  
*Bachelor of Music, cum laude*

2005

- Minor: Business

## ACTIVE PROFESSIONAL LICENSES AND MEMBERSHIPS

**State Bar of Texas**  
*Eligible to practice*

2008

**Permian Basin Landman Association**  
*Active membership*

2018

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55139	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name <b>LIL JOHN FEDERAL COM</b>	
OGRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>	Well Number <b>701H</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,060' FEL	32.021015°	-103.609453°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 5	50' FSL	942' FEL	32.000378°	-103.605814°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code Com
Order Numbers: NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,060' FEL	32.021015°	-103.609453°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	26S	33E		100' FNL	935' FEL	32.021485°	-103.605824°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 5	100' FSL	942' FEL	32.000516°	-103.605814°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,171'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p><b>BEFORE THE OIL CONSERVATION DIVISION</b>                  Santa Fe, New Mexico                  Exhibit No. C-2                  Submitted by: ConocoPhillips Company                  Hearing Date: March 26, 2026                  Case Nos. 25987</p> </div> <p style="text-align: right; color: red;">Date: 2/10/2026</p>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

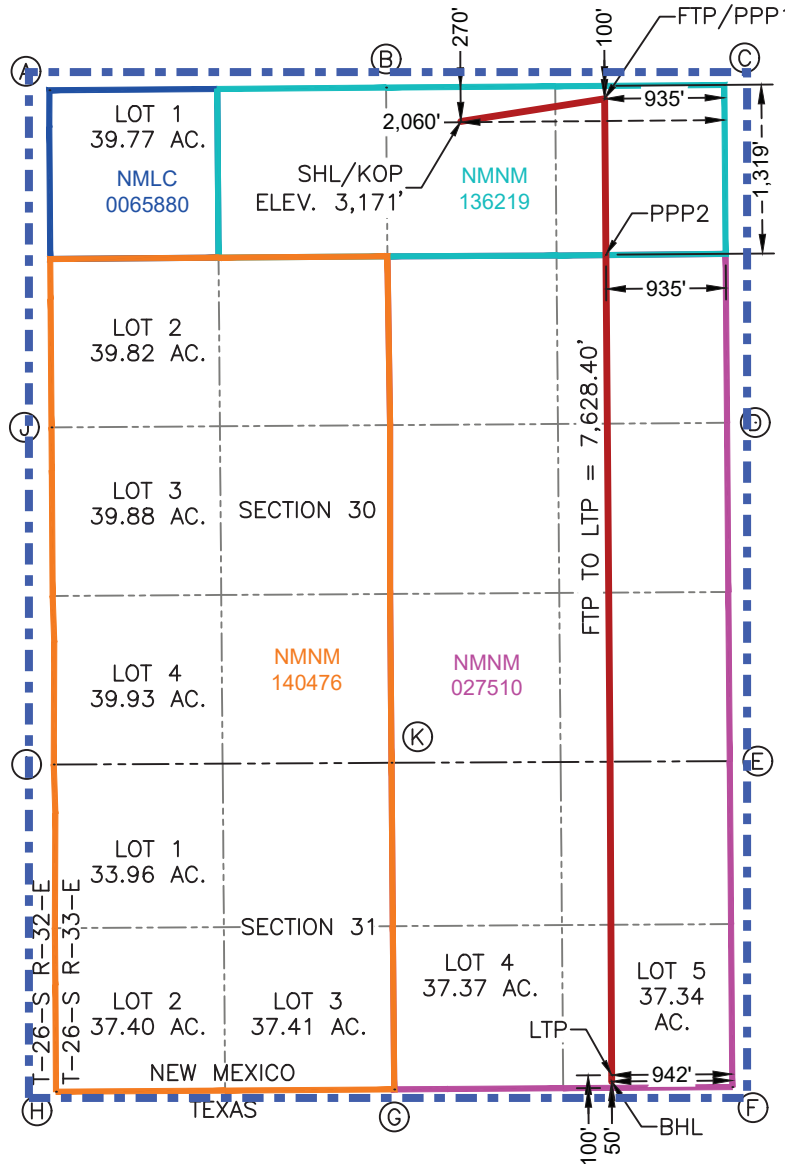
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**LIL JOHN FEDERAL COM 701H**



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 270' FNL & 2,060' FEL  
 ELEV.=3,171'

NAD 83 X = 765,683.31'  
 NAD 83 Y = 372,135.62'  
 NAD 83 LAT = 32.021015°  
 NAD 83 LONG = -103.609453°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FNL & 935' FEL

NAD 83 X = 766,806.90'  
 NAD 83 Y = 372,314.16'  
 NAD 83 LAT = 32.021485°  
 NAD 83 LONG = -103.605824°

**PENETRATION POINT 2**  
 1,319' FNL & 935' FEL

NAD 83 X = 766,816.73'  
 NAD 83 Y = 371,094.87'  
 NAD 83 LAT = 32.018133°  
 NAD 83 LONG = -103.605818°

**LAST TAKE POINT**  
 100' FSL & 942' FEL

NAD 83 X = 766,861.25'  
 NAD 83 Y = 364,685.96'  
 NAD 83 LAT = 32.000516°  
 NAD 83 LONG = -103.605814°

**BOTTOM HOLE LOCATION**  
 50' FSL & 942' FEL

NAD 83 X = 766,861.65'  
 NAD 83 Y = 364,635.96'  
 NAD 83 LAT = 32.000378°  
 NAD 83 LONG = -103.605814°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55299	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name <b>LIL JOHN FEDERAL COM</b>	Well Number <b>702H</b>
OGRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>	Ground Level Elevation <b>3,172'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>30</b>	<b>26S</b>	<b>33E</b>		<b>270' FNL</b>	<b>2,030' FEL</b>	<b>32.021015°</b>	<b>-103.609356°</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>31</b>	<b>26S</b>	<b>33E</b>	<b>LOT 5</b>	<b>50' FSL</b>	<b>452' FEL</b>	<b>32.000379°</b>	<b>-103.604233°</b>	<b>LEA</b>

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>30</b>	<b>26S</b>	<b>33E</b>		<b>270' FNL</b>	<b>2,030' FEL</b>	<b>32.021015°</b>	<b>-103.609356°</b>	<b>LEA</b>


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>30</b>	<b>26S</b>	<b>33E</b>		<b>100' FNL</b>	<b>445' FEL</b>	<b>32.021487°</b>	<b>-103.604243°</b>	<b>LEA</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>31</b>	<b>26S</b>	<b>33E</b>	<b>LOT 5</b>	<b>100' FSL</b>	<b>452' FEL</b>	<b>32.000516°</b>	<b>-103.604233°</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,172'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

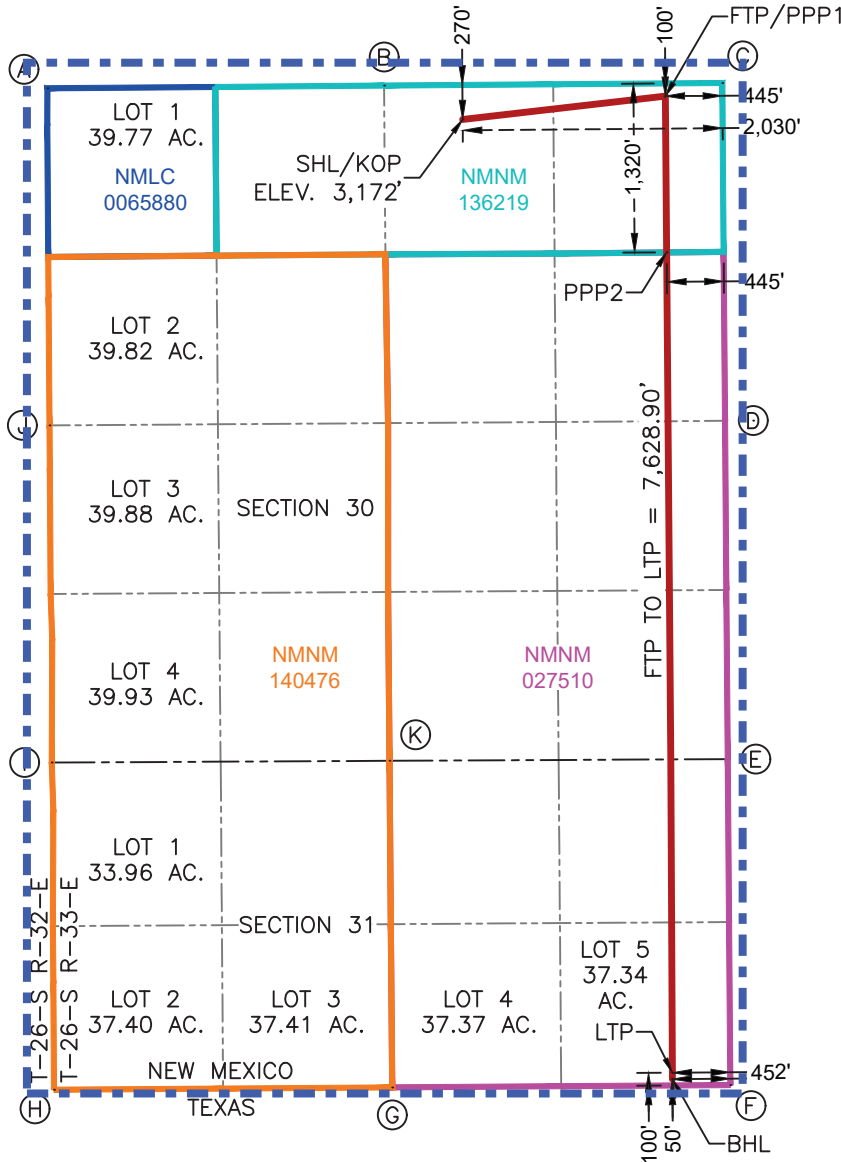
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**LIL JOHN FEDERAL COM 702H**



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 270' FNL & 2,030' FEL  
 ELEV.=3,172'

NAD 83 X = 765,713.31'  
 NAD 83 Y = 372,135.86'  
 NAD 83 LAT = 32.021015°  
 NAD 83 LONG = -103.609356°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FNL & 445' FEL

NAD 83 X = 767,296.88'  
 NAD 83 Y = 372,318.04'  
 NAD 83 LAT = 32.021487°  
 NAD 83 LONG = -103.604243°

**PENETRATION POINT 2**  
 1,320' FNL & 445' FEL

NAD 83 X = 767,306.72'  
 NAD 83 Y = 371,098.44'  
 NAD 83 LAT = 32.018134°  
 NAD 83 LONG = -103.604237°

**LAST TAKE POINT**  
 100' FSL & 452' FEL

NAD 83 X = 767,351.24'  
 NAD 83 Y = 364,689.34'  
 NAD 83 LAT = 32.000516°  
 NAD 83 LONG = -103.604233°

**BOTTOM HOLE LOCATION**  
 50' FSL & 452' FEL

NAD 83 X = 767,351.64'  
 NAD 83 Y = 364,639.34'  
 NAD 83 LAT = 32.000379°  
 NAD 83 LONG = -103.604233°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55140	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name <b>LIL JOHN FEDERAL COM</b>	
OGRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>	Well Number <b>703H</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal
Ground Level Elevation <b>3,171'</b>		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,120' FEL	32.021015°	-103.609646°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	50' FSL	1,922' FEL	32.000378°	-103.608975°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,120' FEL	32.021015°	-103.609646°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		100' FNL	1,915' FEL	32.021482°	-103.608986°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	100' FSL	1,922' FEL	32.000515°	-103.608975°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,171'</b>
---	--	--

<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

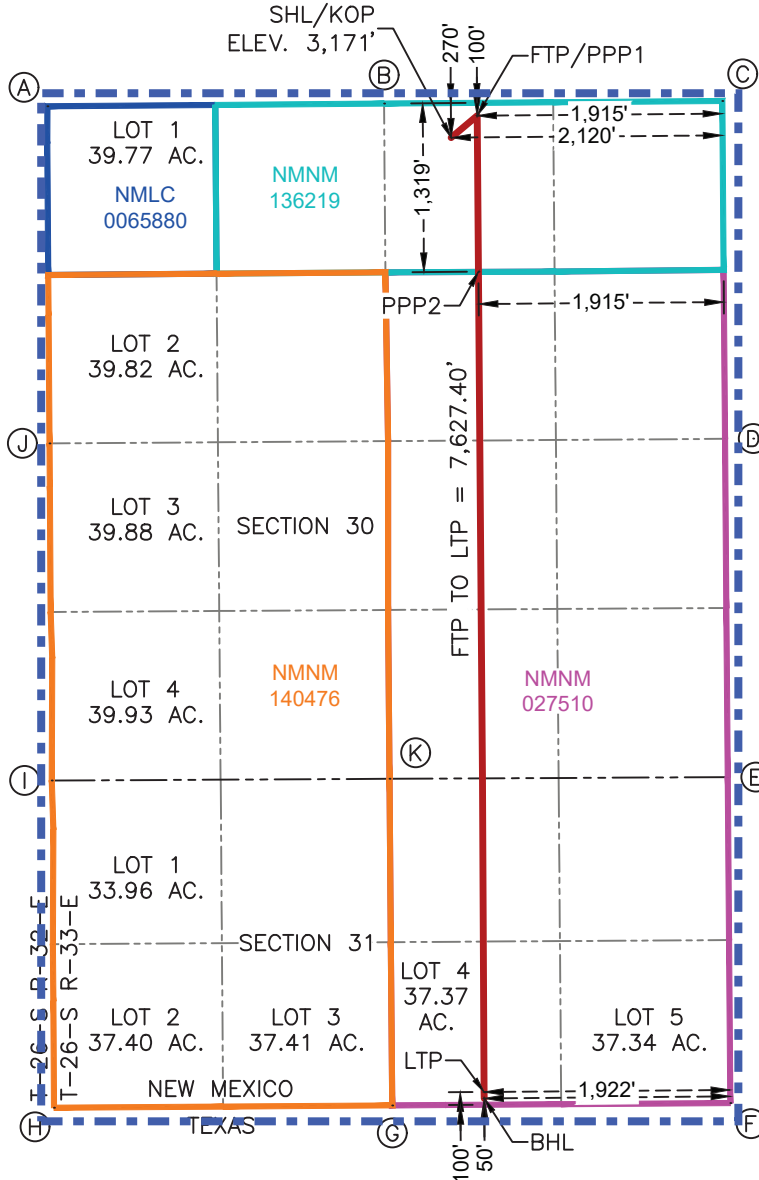
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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**LIL JOHN FEDERAL COM 703H**



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 270' FNL & 2,120' FEL  
 ELEV.=3,171'

NAD 83 X = 765,623.31'  
 NAD 83 Y = 372,135.16'  
 NAD 83 LAT = 32.021015°  
 NAD 83 LONG = -103.609646°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FNL & 1,915' FEL

NAD 83 X = 765,826.93'  
 NAD 83 Y = 372,306.40'  
 NAD 83 LAT = 32.021482°  
 NAD 83 LONG = -103.608986°

**PENETRATION POINT 2**  
 1,319' FNL & 1,915' FEL

NAD 83 X = 765,836.76'  
 NAD 83 Y = 371,087.75'  
 NAD 83 LAT = 32.018132°  
 NAD 83 LONG = -103.608980°

**LAST TAKE POINT**  
 100' FSL & 1,922' FEL

NAD 83 X = 765,881.28'  
 NAD 83 Y = 364,679.20'  
 NAD 83 LAT = 32.000515°  
 NAD 83 LONG = -103.608975°

**BOTTOM HOLE LOCATION**  
 50' FSL & 1,922' FEL

NAD 83 X = 765,881.68'  
 NAD 83 Y = 364,629.20'  
 NAD 83 LAT = 32.000378°  
 NAD 83 LONG = -103.608975°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55141	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name <b>LIL JOHN FEDERAL COM</b>	Well Number <b>704H</b>
OGRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>	Ground Level Elevation <b>3,170'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,090' FEL	32.021015°	-103.609549°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	50' FSL	1,432' FEL	32.000378°	-103.607394°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,090' FEL	32.021015°	-103.609549°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		100' FNL	1,425' FEL	32.021483°	-103.607405°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	100' FSL	1,432' FEL	32.000516°	-103.607395°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,170'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

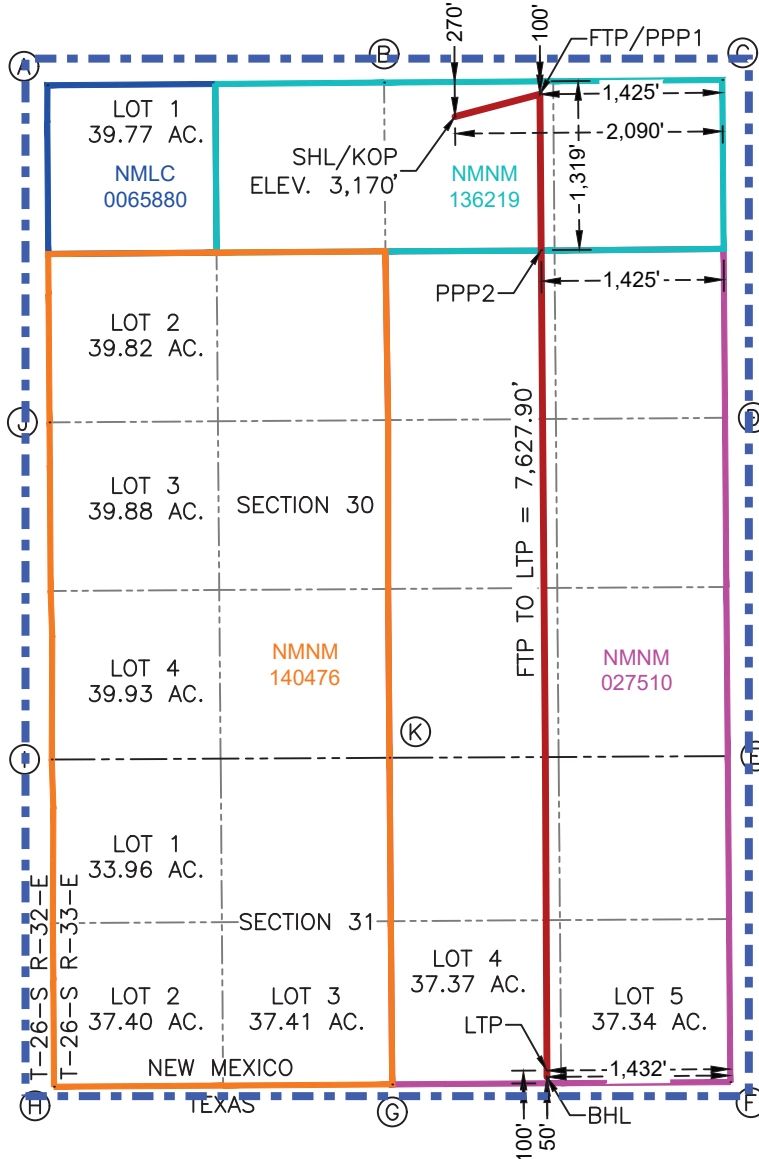
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**LIL JOHN FEDERAL COM 704H**



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 270' FNL & 2,090' FEL  
 ELEV.=3,170'

NAD 83 X = 765,653.31'  
 NAD 83 Y = 372,135.39'  
 NAD 83 LAT = 32.021015°  
 NAD 83 LONG = -103.609549°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FNL & 1,425' FEL

NAD 83 X = 766,316.92'  
 NAD 83 Y = 372,310.28'  
 NAD 83 LAT = 32.021483°  
 NAD 83 LONG = -103.607405°

**PENETRATION POINT 2**  
 1,319' FNL & 1,425' FEL

NAD 83 X = 766,326.74'  
 NAD 83 Y = 371,091.31'  
 NAD 83 LAT = 32.018133°  
 NAD 83 LONG = -103.607399°

**LAST TAKE POINT**  
 100' FSL & 1,432' FEL

NAD 83 X = 766,371.26'  
 NAD 83 Y = 364,682.58'  
 NAD 83 LAT = 32.000516°  
 NAD 83 LONG = -103.607395°

**BOTTOM HOLE LOCATION**  
 50' FSL & 1,432' FEL

NAD 83 X = 766,371.67'  
 NAD 83 Y = 364,632.58'  
 NAD 83 LAT = 32.000378°  
 NAD 83 LONG = -103.607394°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55144	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name <b>LIL JOHN FEDERAL COM</b>	Well Number <b>707H</b>
OGRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>	Ground Level Elevation <b>3,151'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,375' FWL	32.021008°	-103.615387°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	50' FSL	2,380' FWL	32.000377°	-103.612136°	LEA

Dedicated Acres 942.88	Infill or Defining Well Defining	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,375' FWL	32.021008°	-103.615387°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		100' FNL	2,377' FWL	32.021479°	-103.612147°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	100' FSL	2,380' FWL	32.000515°	-103.612137°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,151'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

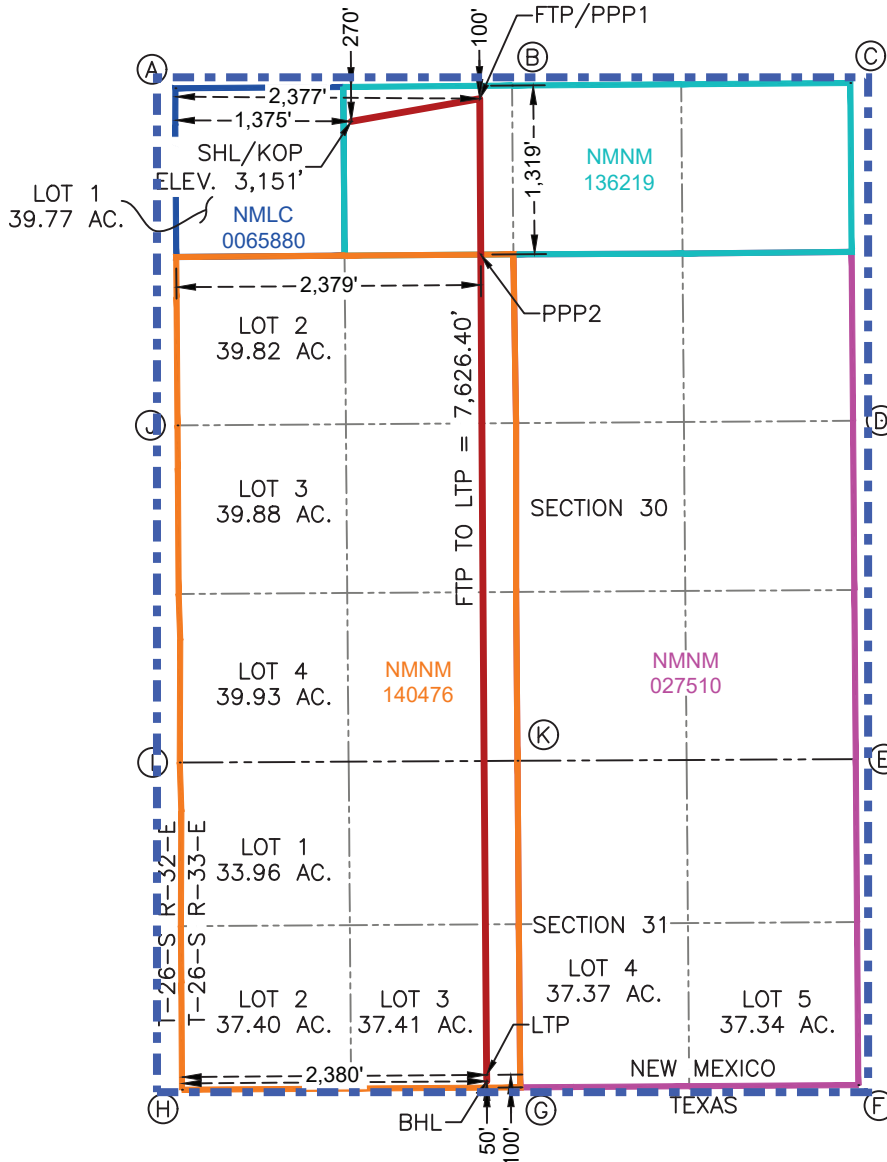
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**LIL JOHN FEDERAL COM 707H**



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 270' FNL & 1,375' FWL  
 ELEV.=3,151'

NAD 83 X = 763,844.11'  
 NAD 83 Y = 372,120.94'  
 NAD 83 LAT = 32.021008°  
 NAD 83 LONG = -103.615387°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FNL & 2,377' FWL

NAD 83 X = 764,847.09'  
 NAD 83 Y = 372,298.64'  
 NAD 83 LAT = 32.021479°  
 NAD 83 LONG = -103.612147°

**PENETRATION POINT 2**  
 1,319' FNL & 2,379' FWL

NAD 83 X = 764,855.18'  
 NAD 83 Y = 371,080.57'  
 NAD 83 LAT = 32.018130°  
 NAD 83 LONG = -103.612147°

**LAST TAKE POINT**  
 100' FSL & 2,380' FWL

NAD 83 X = 764,901.26'  
 NAD 83 Y = 364,672.43'  
 NAD 83 LAT = 32.000515°  
 NAD 83 LONG = -103.612137°

**BOTTOM HOLE LOCATION**  
 50' FSL & 2,380' FWL

NAD 83 X = 764,901.62'  
 NAD 83 Y = 364,622.44'  
 NAD 83 LAT = 32.000377°  
 NAD 83 LONG = -103.612136°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55145	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name <b>LIL JOHN FEDERAL COM</b>	Well Number <b>708H</b>
OGRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>	Ground Level Elevation <b>3,151'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,405' FWL	32.021009°	-103.615290°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	50' FSL	2,412' FEL	32.000378°	-103.610556°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,405' FWL	32.021009°	-103.615290°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		100' FNL	2,405' FEL	32.021480°	-103.610567°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	100' FSL	2,412' FEL	32.000515°	-103.610556°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,151'</b>
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Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

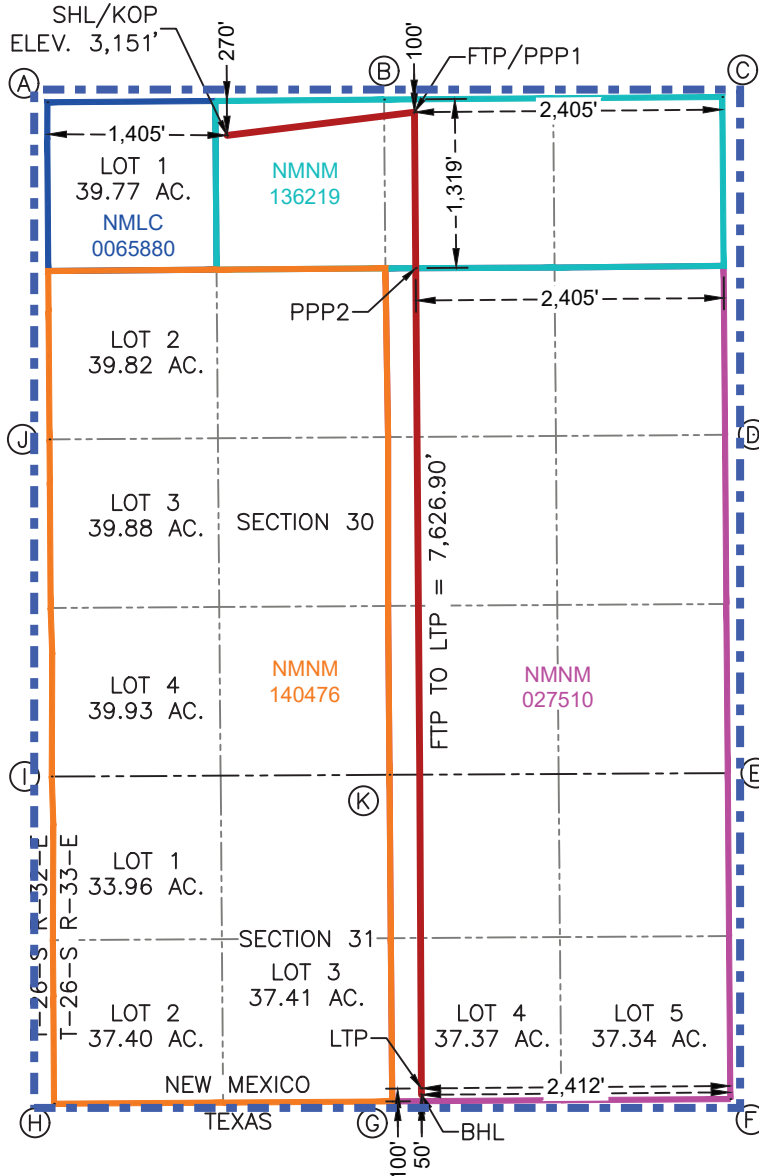
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**LIL JOHN FEDERAL COM 708H**



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 270' FNL & 1,405' FWL  
 ELEV.=3,151'

NAD 83 X = 763,874.13'  
 NAD 83 Y = 372,121.18'  
 NAD 83 LAT = 32.021009°  
 NAD 83 LONG = -103.615290°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FNL & 2,405' FEL

NAD 83 X = 765,336.95'  
 NAD 83 Y = 372,302.52'  
 NAD 83 LAT = 32.021480°  
 NAD 83 LONG = -103.610567°

**PENETRATION POINT 2**  
 1,319' FNL & 2,405' FEL

NAD 83 X = 765,346.77'  
 NAD 83 Y = 371,084.19'  
 NAD 83 LAT = 32.018131°  
 NAD 83 LONG = -103.610561°

**LAST TAKE POINT**  
 100' FSL & 2,412' FEL

NAD 83 X = 765,391.29'  
 NAD 83 Y = 364,675.82'  
 NAD 83 LAT = 32.000515°  
 NAD 83 LONG = -103.610556°

**BOTTOM HOLE LOCATION**  
 50' FSL & 2,412' FEL

NAD 83 X = 765,391.69'  
 NAD 83 Y = 364,625.82'  
 NAD 83 LAT = 32.000378°  
 NAD 83 LONG = -103.610556°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55146	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name <b>LIL JOHN FEDERAL COM</b>	
OGRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>	Well Number <b>709H</b>
Ground Level Elevation <b>3,150'</b>		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,315' FWL	32.021008°	-103.615581°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	50' FSL	1,400' FWL	32.000377°	-103.615298°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,315' FWL	32.021008°	-103.615581°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		100' FNL	1,397' FWL	32.021475°	-103.615309°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	100' FSL	1,400' FWL	32.000514°	-103.615298°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,150'</b>
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Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

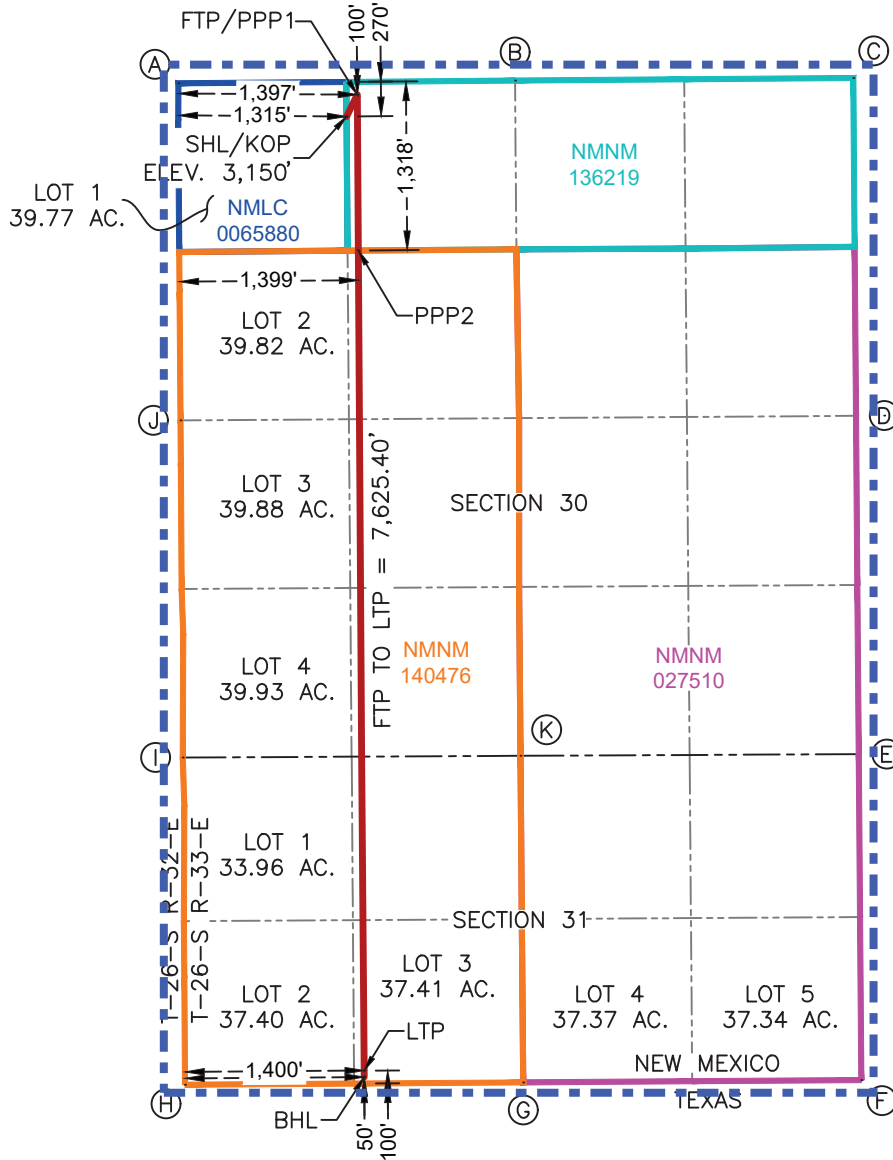
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**LIL JOHN FEDERAL COM 709H**



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 270' FNL & 1,315' FWL  
 ELEV.=3,150'

NAD 83 X = 763,784.11'  
 NAD 83 Y = 372,120.45'  
 NAD 83 LAT = 32.021008°  
 NAD 83 LONG = -103.615581°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FNL & 1,397' FWL

NAD 83 X = 763,867.02'  
 NAD 83 Y = 372,290.88'  
 NAD 83 LAT = 32.021475°  
 NAD 83 LONG = -103.615309°

**PENETRATION POINT 2**  
 1,318' FNL & 1,399' FWL

NAD 83 X = 763,875.13'  
 NAD 83 Y = 371,073.27'  
 NAD 83 LAT = 32.018128°  
 NAD 83 LONG = -103.615309°

**LAST TAKE POINT**  
 100' FSL & 1,400' FWL

NAD 83 X = 763,921.28'  
 NAD 83 Y = 364,665.67'  
 NAD 83 LAT = 32.000514°  
 NAD 83 LONG = -103.615298°

**BOTTOM HOLE LOCATION**  
 50' FSL & 1,400' FWL

NAD 83 X = 763,921.64'  
 NAD 83 Y = 364,615.67'  
 NAD 83 LAT = 32.000377°  
 NAD 83 LONG = -103.615298°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55147	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name <b>LIL JOHN FEDERAL COM</b>	Well Number <b>710H</b>
OGRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>	Ground Level Elevation <b>3,150'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,345' FWL	32.021008°	-103.615484°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	50' FSL	1,890' FWL	32.000377°	-103.613717°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,345' FWL	32.021008°	-103.615484°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		100' FNL	1,887' FWL	32.021477°	-103.613728°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	100' FSL	1,890' FWL	32.000514°	-103.613717°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,150'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

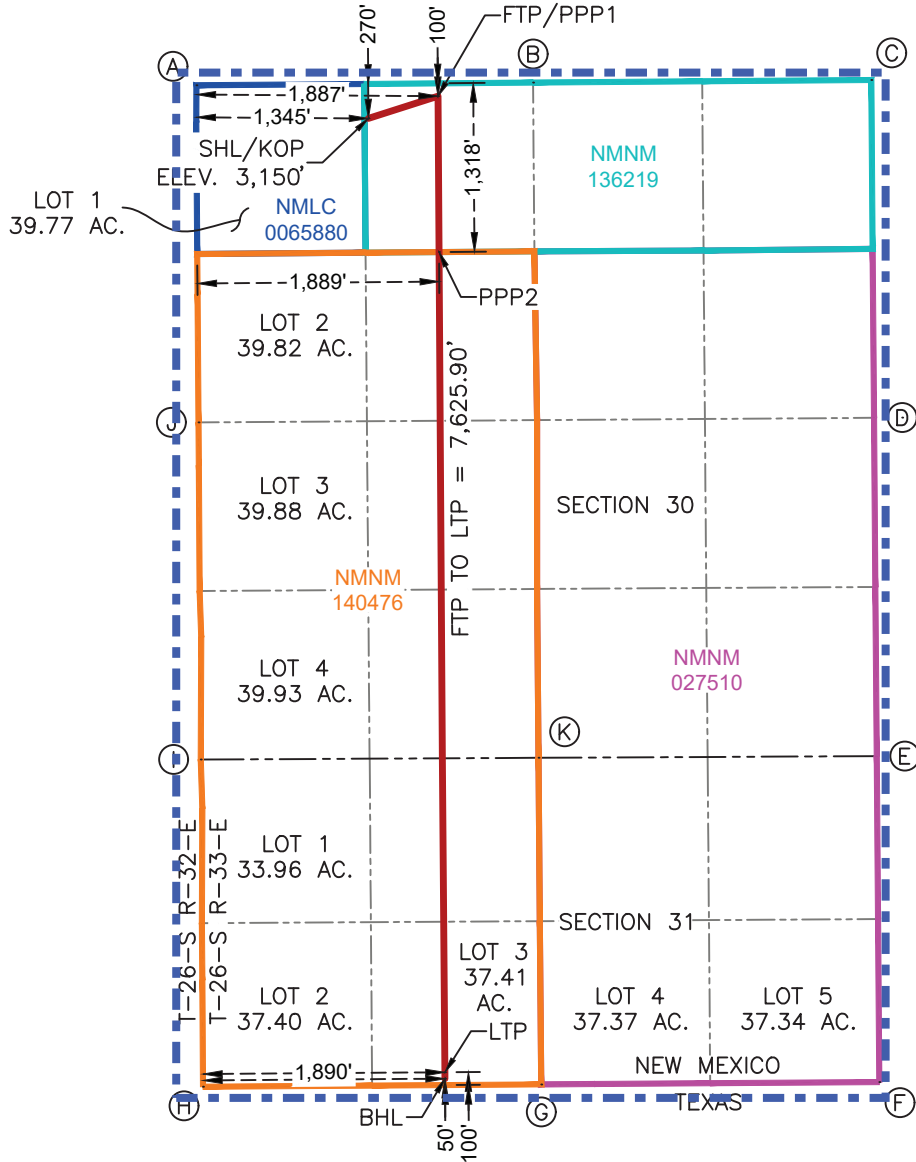
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**LIL JOHN FEDERAL COM 710H**



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 270' FNL & 1,345' FWL  
 ELEV.=3,150'

NAD 83 X = 763,814.11'  
 NAD 83 Y = 372,120.69'  
 NAD 83 LAT = 32.021008°  
 NAD 83 LONG = -103.615484°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FNL & 1,887' FWL

NAD 83 X = 764,357.06'  
 NAD 83 Y = 372,294.76'  
 NAD 83 LAT = 32.021477°  
 NAD 83 LONG = -103.613728°

**PENETRATION POINT 2**  
 1,318' FNL & 1,889' FWL

NAD 83 X = 764,365.16'  
 NAD 83 Y = 371,076.92'  
 NAD 83 LAT = 32.018129°  
 NAD 83 LONG = -103.613728°

**LAST TAKE POINT**  
 100' FSL & 1,890' FWL

NAD 83 X = 764,411.27'  
 NAD 83 Y = 364,669.05'  
 NAD 83 LAT = 32.000514°  
 NAD 83 LONG = -103.613717°

**BOTTOM HOLE LOCATION**  
 50' FSL & 1,890' FWL

NAD 83 X = 764,411.63'  
 NAD 83 Y = 364,619.06'  
 NAD 83 LAT = 32.000377°  
 NAD 83 LONG = -103.613717°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55148	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name <b>LIL JOHN FEDERAL COM</b>	
OGRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>	Well Number <b>711H</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>30</b>	<b>26S</b>	<b>33E</b>	<b>LOT 1</b>	<b>270' FNL</b>	<b>1,255' FWL</b>	<b>32.021008°</b>	<b>-103.615774°</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>31</b>	<b>26S</b>	<b>33E</b>	<b>LOT 2</b>	<b>50' FSL</b>	<b>420' FWL</b>	<b>32.000376°</b>	<b>-103.618459°</b>	<b>LEA</b>

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code Com
Order Numbers. NA		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>30</b>	<b>26S</b>	<b>33E</b>	<b>LOT 1</b>	<b>270' FNL</b>	<b>1,255' FWL</b>	<b>32.021008°</b>	<b>-103.615774°</b>	<b>LEA</b>


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>30</b>	<b>26S</b>	<b>33E</b>	<b>LOT 1</b>	<b>100' FNL</b>	<b>417' FWL</b>	<b>32.021472°</b>	<b>-103.618472°</b>	<b>LEA</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>31</b>	<b>26S</b>	<b>33E</b>	<b>LOT 2</b>	<b>100' FSL</b>	<b>420' FWL</b>	<b>32.000513°</b>	<b>-103.618459°</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,149'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

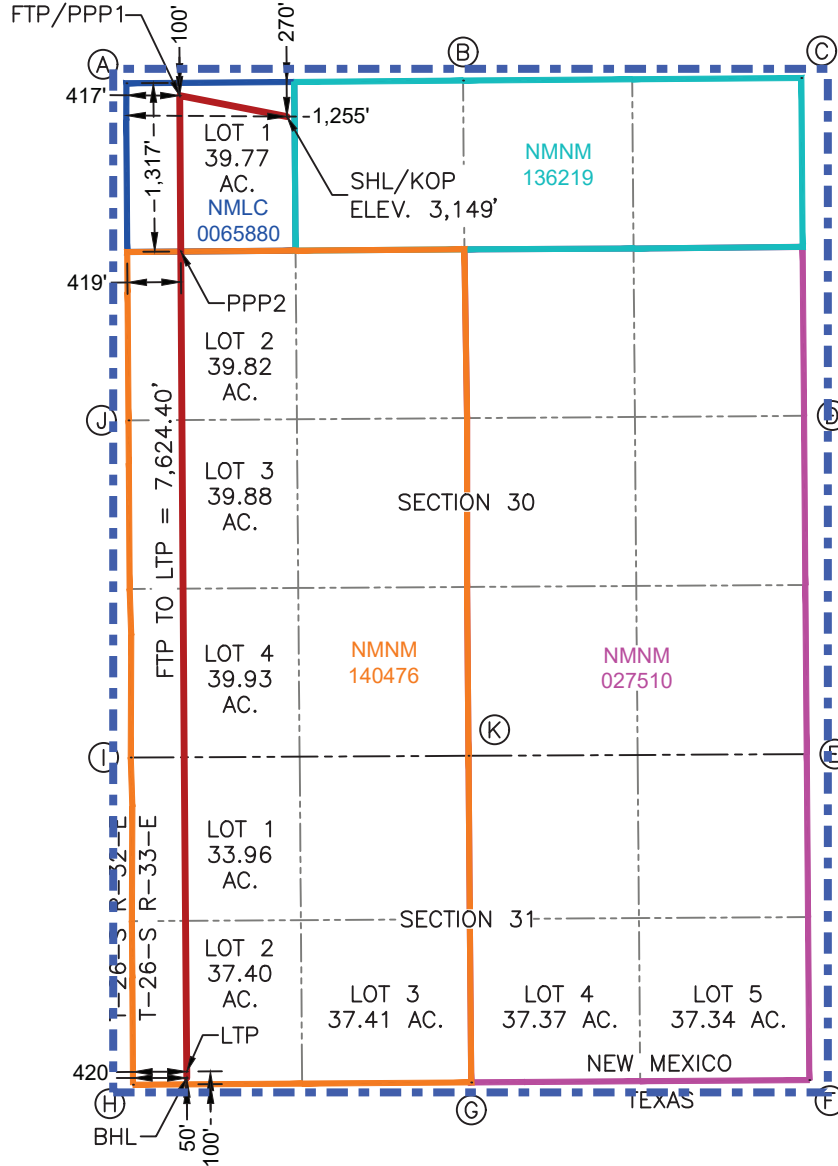
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**LIL JOHN FEDERAL COM 711H**



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 270' FNL & 1,255' FWL  
 ELEV.=3,149'

NAD 83 X = 763,724.11'  
 NAD 83 Y = 372,120.03'  
 NAD 83 LAT = 32.021008°  
 NAD 83 LONG = -103.615774°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FNL & 417' FWL

NAD 83 X = 762,886.95'  
 NAD 83 Y = 372,283.12'  
 NAD 83 LAT = 32.021472°  
 NAD 83 LONG = -103.618472°

**PENETRATION POINT 2**  
 1,317' FNL & 419' FWL

NAD 83 X = 762,895.08'  
 NAD 83 Y = 371,065.97'  
 NAD 83 LAT = 32.018126°  
 NAD 83 LONG = -103.618471°

**LAST TAKE POINT**  
 100' FSL & 420' FWL

NAD 83 X = 762,941.30'  
 NAD 83 Y = 364,658.91'  
 NAD 83 LAT = 32.000513°  
 NAD 83 LONG = -103.618459°

**BOTTOM HOLE LOCATION**  
 50' FSL & 420' FWL

NAD 83 X = 762,941.66'  
 NAD 83 Y = 364,608.91'  
 NAD 83 LAT = 32.000376°  
 NAD 83 LONG = -103.618459°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
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B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
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Property Code 337730	Property Name <b>LIL JOHN FEDERAL COM</b>	
OGRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>	Well Number <b>712H</b>
Ground Level Elevation <b>3,150'</b>		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>30</b>	<b>26S</b>	<b>33E</b>	<b>LOT 1</b>	<b>270' FNL</b>	<b>1,285' FWL</b>	<b>32.021008°</b>	<b>-103.615677°</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>31</b>	<b>26S</b>	<b>33E</b>	<b>LOT 2</b>	<b>50' FSL</b>	<b>910' FWL</b>	<b>32.000376°</b>	<b>-103.616878°</b>	<b>LEA</b>

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55149	Overlapping Spacing Unit (Y/N) No	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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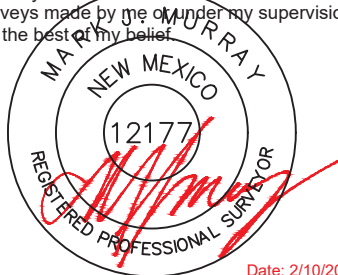
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>30</b>	<b>26S</b>	<b>33E</b>	<b>LOT 1</b>	<b>100' FNL</b>	<b>907' FWL</b>	<b>32.021473°</b>	<b>-103.616891°</b>	<b>LEA</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,150'</b>
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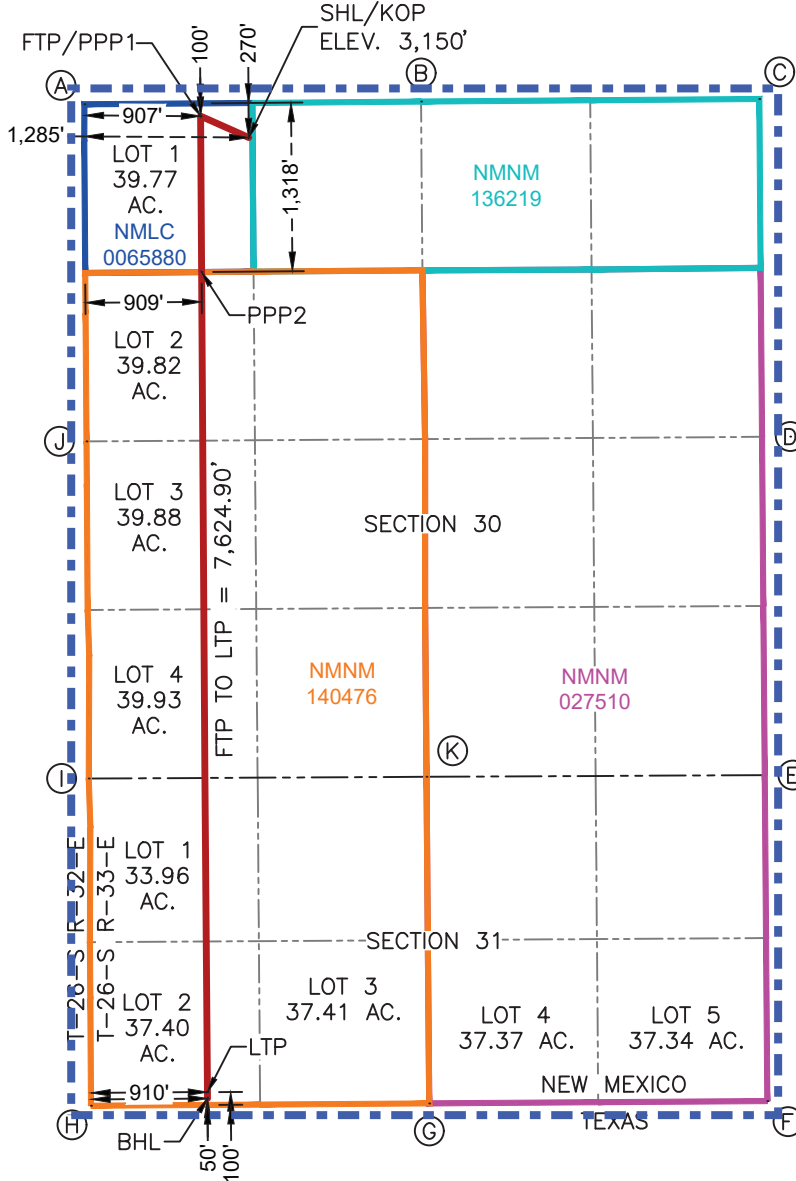
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**LIL JOHN FEDERAL COM 712H**



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 270' FNL & 1,285' FWL  
 ELEV.=3,150'

NAD 83 X = 763,754.11'  
 NAD 83 Y = 372,120.21'  
 NAD 83 LAT = 32.021008°  
 NAD 83 LONG = -103.615677°

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 100' FNL & 907' FWL

NAD 83 X = 763,376.99'  
 NAD 83 Y = 372,287.00'  
 NAD 83 LAT = 32.021473°  
 NAD 83 LONG = -103.616891°

**PENETRATION POINT 2**  
 1,318' FNL & 909' FWL

NAD 83 X = 763,385.11'  
 NAD 83 Y = 371,069.62'  
 NAD 83 LAT = 32.018127°  
 NAD 83 LONG = -103.616890°

**LAST TAKE POINT**  
 100' FSL & 910' FWL

NAD 83 X = 763,431.29'  
 NAD 83 Y = 364,662.29'  
 NAD 83 LAT = 32.000514°  
 NAD 83 LONG = -103.616878°

**BOTTOM HOLE LOCATION**  
 50' FSL & 910' FWL

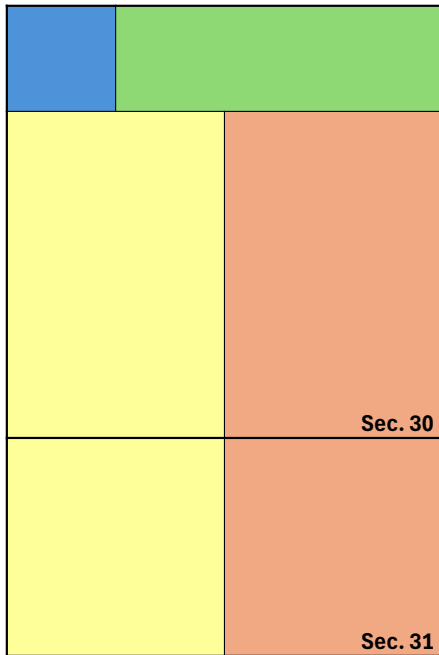
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B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
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D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

# Lil John Federal Com – Wolfcamp

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Tract 1



TRACT	LEGAL	LEASE
Tract 1:	Sec 30: Lot: 1	NMNM065880
Tract 2:	Sec 30: NENW, N2NE	NMNM136219
Tract 3:	Sec 30: Lots: 1-4, SENW	NMNM140476
	Sec 31: Lots 1-3, NENW	
Tract 4:	Sec 30: S2NE, SE4	NMNM027510
	Sec 31: Lots : 4-5, N2NE	

948.88 acres

Tract 1 Overriding Royalty Interest	
New York Life Oil & Gas Net Profits Production Partnership III-B	Varies
WPX Energy Permian, LLC	Varies
Wing Resources VIII, LLC	0.0156250
Frost National Bank, Trustee	0.0156250
HEF-LIN Energy Corporation	0.0059028
Snyder Petroleum Corporation	0.0031250
Castleton, Ltd.	0.0059028
Monarch Bay, Ltd.	0.0059028
Miller Family Mineral Interest, LLC	0.0052083

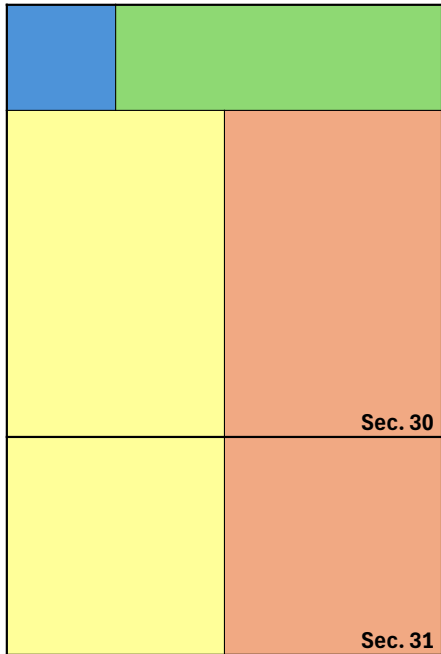
Tract 1 Record Title	
KEC Acquisition Corp. / Austral Oil Company, Inc.	0.4583000
NationsBank, Trustee U/W Porter Brown, deceased	0.2500000
The Estates of Charles P. Miller and Iris Miller	0.0833000
The Estate of J.M. Zachary	0.1042000
The Estate of John P. McNaughton	0.1042000

Tract 1 Operating Rights / Working Interest	
BEXP III Shake, LLC	0.2291667
Black Mountain SWD LP	0.0231424
CPM Legacy LLC	0.0208333
D.M. Royalties, Ltd.	0.1041667
Dr. John McCartney Hibbitts, as Trustee of The John McCartney Hibbitts Irrevocable Gift Trust Agreement	0.0312500
Dr. John McCartney Hibbitts, SSP	0.0104167
Edna Hibbitts Wright, as Trustee of The Edna Hibbitts Wright Irrevocable Gift Trust Agreement	0.0312500
Edna Hibbitts Wright, SSP	0.0104167
Hazelwood Partners, L.P.	0.1250000
John A. McNaughton, SSP	0.0347222
LeeAnn McNaughton Hayes, SSP	0.0347222
Linda L. Burton, SSP	0.0347222
Milestone Resources, LLC	0.0416667
Miller Tradition LLC	0.0208333
Paloma Permian Nominee Corporation	0.1487629
Rabbit Creek Resources, LLC	0.0099178
Warwick-Ares LLC	0.0473435
William Porter Hibbitts, as Trustee of The William Porter Hibbitts Irrevocable Gift Trust Agreement	0.0312500
William Porter Hibbitts, SSP	0.0104167

# Lil John Federal Com – Wolfcamp

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Tract 2



TRACT	LEGAL	LEASE
Tract 1:	Sec 30: Lot: 1	NMNM065880
Tract 2:	Sec 30: NENW, N2NE	NMNM136219
Tract 3:	Sec 30: Lots: 1-4, SENW	NMNM140476
	Sec 31: Lots 1-3, NENW	
Tract 4:	Sec 30: S2NE, SE4	NMNM027510
	Sec 31: Lots : 4-5, N2NE	

948.88 acres

Tract 2 Overriding Royalty Interest	
MRC Delaware Resources, LLC	.1250000

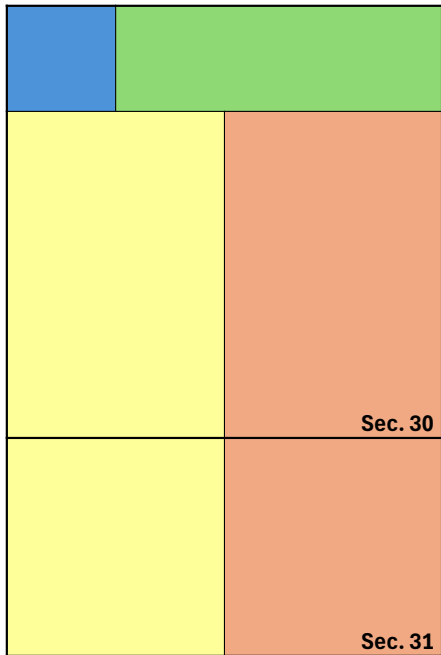
Tract 2 Record Title	
Chevron USA Inc.	1.0000000

Tract 2 Operating Rights / Working Interest	
ConocoPhillips Company	1.0000000

# Lil John Federal Com – Wolfcamp

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Tracts 3 & 4



TRACT	LEGAL	LEASE
Tract 1:	Sec 30: Lot: 1	NMNM065880
Tract 2:	Sec 30: NENW, N2NE	NMNM136219
Tract 3:	Sec 30: Lots: 1-4, SENW	NMNM140476
	Sec 31: Lots 1-3, NENW	
Tract 4:	Sec 30: S2NE, SE4	NMNM027510
	Sec 31: Lots : 4-5, N2NE	

948.88 acres

Tract 3 Record Title	
ConocoPhillips Company	1.0000000

Tract 3 Operating Rights / Working Interest	
ConocoPhillips Company	1.0000000

Tract 4 Record Title	
ConocoPhillips Company	1.0000000

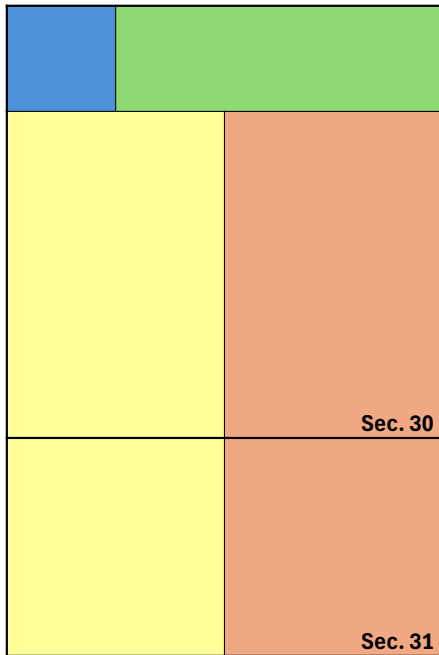
Tract 4 Operating Rights / Working Interest	
ConocoPhillips Company	1.0000000

# Lil John Federal Com – Wolfcamp

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Unit Recapitulation

**ALL HIGHLIGHTED PARTIES ARE TO BE POOLED**



TRACT	LEGAL	LEASE
Tract 1:	Sec 30: Lot: 1	NMNM065880
Tract 2:	Sec 30: NENW, N2NE	NMNM136219
Tract 3:	Sec 30: Lots: 1-4, SENW	NMNM140476
	Sec 31: Lots 1-3, NENW	
Tract 4:	Sec 30: S2NE, SE4	NMNM027510
	Sec 31: Lots : 4-5, N2NE	

948.88 acres

Unit Overriding Royalty Interest	
New York Life Oil & Gas Net Profits Production Partnership III-B	Varies
WPX Energy Permian, LLC	Varies
Wing Resources VIII, LLC	0.0006549
Frost National Bank, Trustee	0.0006549
HEF-LIN Energy Corporation	0.0002474
Snyder Petroleum Corporation	0.0001310
Castleton, Ltd.	0.0002474
Monarch Bay, Ltd.	0.0002474
Miller Family Mineral Interest, LLC	0.0002183
MRC Delaware Resources, LLC	0.0158081

Unit Record Title	
ConocoPhillips Company	0.8316225
Chevron USA Inc.	0.1264649
KEC Acquisition Corp. / Austral Oil Company, Inc.	0.0192085
NationsBank, Trustee U/W Porter Brown, deceased	0.0104781
The Estates of Charles P. Miller and Iris Miller	0.0034913
The Estate of J.M. Zachary	0.0043673
The Estate of John P. McNaughton	0.0043673

Unit Operating Rights / Working Interest	
ConocoPhillips Company	0.9580874
BEXP III Shake, LLC	0.0096050
Black Mountain SWD LP	0.0009700
CPM Legacy LLC	0.0008732
D.M. Royalties, Ltd.	0.0043659
Dr. John McCartney Hibbitts, as Trustee of The John McCartney Hibbitts Irrevocable Gift Trust Agreement	0.0013098
Dr. John McCartney Hibbitts, SSP	0.0004366
Edna Hibbitts Wright, as Trustee of The Edna Hibbitts Wright Irrevocable Gift Trust Agreement	0.0013098
Edna Hibbitts Wright, SSP	0.0004366
Hazelwood Partners, L.P.	0.0052391
John A. McNaughton, SSP	0.0014553
LeeAnn McNaughton Hayes, SSP	0.0014553
Linda L. Burton, SSP	0.0014553
Milestone Resources, LLC	0.0017464
Miller Tradition LLC	0.0008732
Paloma Permian Nominee Corporation	0.0062350
Rabbit Creek Resources, LLC	0.0004157
Warwick-Ares LLC	0.0019843
William Porter Hibbitts, as Trustee of The William Porter Hibbitts Irrevocable Gift Trust Agreement	0.0013098
William Porter Hibbitts, SSP	0.0004366



Matt Darby  
Sr. Land Negotiator

**ConocoPhillips Company**  
600 West Illinois Ave  
Midland, Texas 79701  
432.685.4370  
matt.darby@conocophillips.com

January 28, 2026

*Via Certified Mail*

**Edna Brown Hibbits**

2101 Oaklawn Dr.  
Midland, TX

Re: **LIL JOHN FED COM 701H - 710H**  
Township 26 South, Range 33 East, NMPM  
Section 30: All (Lots 1-4, E2W2, E2)  
Section 31: All (Lots 1-5, NENW, N2NE)  
All in Lea County, New Mexico

Dear Sir or Madam:

On June 16, 2025, ConocoPhillips Company ("COPC"), as Operator, proposed to drill the following wells in Sections 30 and 31, T26S-R33E, Lea County, New Mexico:

LIL JOHN FED COM 701H, LIL JOHN FED COM 702H, LIL JOHN FED COM 703H,  
LIL JOHN FED COM 704H, LIL JOHN FED COM 705H, LIL JOHN FED COM 706H,  
LIL JOHN FED COM 707H, LIL JOHN FED COM 708H, LIL JOHN FED COM 709H,  
LIL JOHN FED COM 710H, LIL JOHN FED COM 711H, LIL JOHN FED COM 712H

This letter is to notify you that #701H and #712H have been dropped from the proposal, the remaining ten wells have been renumbered and respaced, and plans for the surface pads have been adjusted. The surface pad for #701H - #705H will be located in Unit B of Section 30, T26S-R33E and the surface pad for #706H - #710H will be located in Unit C and Lot 1 of Section 30, T26S-R33E. Updated AFEs have been included to show revised well numbers, surface hole locations, and bottom hole locations. Dollar amounts for the individual wells remain the same.

The ten Lil John wells are numbered and spaced as shown below.

- **LIL JOHN FED COM 701H**, formerly known as 702H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,398'. The surface location for this well is proposed at a legal location in Unit B of Section 30, T26S-R33E, and a bottom hole location at a legal location in Lot 5 of Section 31, T26S-R33E. The dedicated horizontal spacing unit will be all of Sections 30 & 31, T26S-R28E, Lea County, New Mexico. The total estimated cost to drill and

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-4  
Submitted by: ConocoPhillips Company  
Hearing Date: March 26, 2026  
Case Nos. 25987

complete said well is \$8,731,703.00, as shown on the attached Authority for Expenditure ("AFE").

- **LIL JOHN FED COM 702H**, FKA 703H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,177'. The surface location for this well is proposed at a legal location in Unit B of Section 30, T26S-R33E, and a bottom hole location at a legal location in Lot 5 of Section 31, T26S-R33E. The dedicated horizontal spacing unit will be all of Sections 30 & 31, T26S-R28E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$8,731,703.00, as shown on the attached AFE.
- **LIL JOHN FED COM 703H**, FKA 704H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,397'. The surface location for this well is proposed at a legal location in Unit B of Section 30, T26S-R33E, and a bottom hole location at a legal location in Lot 4 of Section 31, T26S-R33E. The dedicated horizontal spacing unit will be all of Sections 30 & 31, T26S-R28E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$8,731,703.00, as shown on the attached AFE.
- **LIL JOHN FED COM 704H**, FKA 705H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,176'. The surface location for this well is proposed at a legal location in Unit B of Section 30, T26S-R33E, and a bottom hole location at a legal location in Lot 4 of Section 31, T26S-R33E. The dedicated horizontal spacing unit will be all of Sections 30 & 31, T26S-R28E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$8,731,703.00, as shown on the attached AFE.
- **LIL JOHN FED COM 705H**, FKA 706H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,396'. The surface location for this well is proposed at a legal location in Unit B of Section 30, T26S-R33E, and a bottom hole location at a legal location in Lot 4 of Section 31, T26S-R33E. The dedicated horizontal spacing unit will be all of Sections 30 & 31, T26S-R28E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$8,731,703.00, as shown on the attached AFE.
- **LIL JOHN FED COM 706H**, FKA 707H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,128'. The surface location for this well is proposed at a legal location in Unit C of Section 30, T26S-R33E, and a bottom hole location at a legal location in Lot 3 of Section 31, T26S-R33E. The dedicated horizontal spacing unit will be all of Sections 30 & 31, T26S-R28E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$8,731,703.00, as shown on the attached AFE.

- **LIL JOHN FED COM 707H**, FKA 708H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,349'. The surface location for this well is proposed at a legal location in Unit C of Section 30, T26S-R33E, and a bottom hole location at a legal location in Lot 3 of Section 31, T26S-R33E. The dedicated horizontal spacing unit will be all of Sections 30 & 31, T26S-R28E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$8,731,703.00, as shown on the attached AFE.
- **LIL JOHN FED COM 708H**, FKA 709H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,127'. The surface location for this well is proposed at a legal location in Unit C of Section 30, T26S-R33E, and a bottom hole location at a legal location in Lot 3 of Section 31, T26S-R33E. The dedicated horizontal spacing unit will be all of Sections 30 & 31, T26S-R28E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$8,731,703.00, as shown on the attached AFE.
- **LIL JOHN FED COM 709H**, FKA 710H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,348'. The surface location for this well is proposed at a legal location in Lot 1 of Section 30, T26S-R33E, and a bottom hole location at a legal location in Lot 2 of Section 31, T26S-R33E. The dedicated horizontal spacing unit will be all of Sections 30 & 31, T26S-R28E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$8,731,703.00, as shown on the attached AFE.
- **LIL JOHN FED COM 710H**, FKA 711H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,126'. The surface location for this well is proposed at a legal location in Lot 1 of Section 30, T26S-R33E, and a bottom hole location at a legal location in Lot 2 of Section 31, T26S-R33E. The dedicated horizontal spacing unit will be all of Sections 30 & 31, T26S-R28E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$8,731,703.00, as shown on the attached AFE.

If you have any questions, please do not hesitate to contact me.

Sincerely,

**ConocoPhillips Company**

Matt Darby  
Sr. Land Negotiator

**ConocoPhillips Company  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

**Well Name** Lil John Fed Com 701H  
**SHL** Legal Location in Unit B of T265, R33E  
**BHL** Legal Location in Lot 5 of T265, R33E  
**Formation** WOLFCAMP  
**Legal** All of Sec. 30 - 31 T265-R33E  
**AFE Numbers**

**Prospect** JENNINGS 2633  
**State & County** NEW MEXICO, LEA  
**Objective** DRILL & COMPLETE  
**Depth**  
**TVD**

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Information / Communication (Rigsite)	E600			\$ 23,800.00				\$ -	\$ 23,800.00
D-Rig Materials and Supplies	M610			\$ 8,400.00				\$ -	\$ 8,400.00
D-Bits & Mills	M620			\$ 102,500.00				\$ -	\$ 102,500.00
D-Fuel - Rig	M710			\$ 87,890.00				\$ -	\$ 87,890.00
D-Water-General	M720			\$ 66,276.20				\$ -	\$ 66,276.20
D-Drilling Fluids, Engineering, Solids Control	M741			\$ 222,384.32				\$ -	\$ 222,384.32
D-Wellsite Contract Labor & Supervisor	O120			\$ 87,295.00				\$ -	\$ 87,295.00
D-Trailer Rentals, Sanitary, Trash Trailer	O320			\$ 49,300.00				\$ -	\$ 49,300.00
D-Permits, Fees, Surface Damages	O400			\$ 42,500.00				\$ -	\$ 42,500.00
D-Survey, Inspection, Certification, QA/QC, and	S140			\$ 20,000.00				\$ -	\$ 20,000.00
D-Environmental, including Cuttings Handling	S160			\$ 97,465.00				\$ -	\$ 97,465.00
D-Rig Cost	S210			\$ 680,000.00				\$ -	\$ 680,000.00
D-Rig Cost - Mob/Demob	S211			\$ 54,400.00				\$ -	\$ 54,400.00
D-Tubular Running Services	S220			\$ 55,836.13				\$ -	\$ 55,836.13
D-Directional Drlg Equip, MWD, Motors, Srvc	S230			\$ 231,850.00				\$ -	\$ 231,850.00
D-Mud Logging Services	S272			\$ 37,500.00				\$ -	\$ 37,500.00
D-Cementing Materials & Services	S281			\$ 214,423.00				\$ -	\$ 214,423.00
D-Liquid Disposal	S412			\$ 34,112.75				\$ -	\$ 34,112.75
D-Other Miscellaneous Services & Consumables	S470			\$ 64,000.00				\$ -	\$ 64,000.00
D-Location, Roads, Survey, etc	S511			\$ 36,400.00				\$ -	\$ 36,400.00
D-Land Based Transport	S710			\$ 113,059.40				\$ -	\$ 113,059.40
D-Drilling Tools & Equip Rental w/ Oper	S820			\$ 131,240.00				\$ -	\$ 131,240.00
D-Drilling / Compl Surface Equip Rental w/ Ope	S850			\$ 81,600.00				\$ -	\$ 81,600.00
D-Pressure Control Devices	S850			\$ 20,400.00				\$ -	\$ 20,400.00
D-Wellhead & Tree Service (Labor Only)	S860			\$ 16,400.00				\$ -	\$ 16,400.00
C-Fuel and Lubricant	M710				\$ 274,000.00			\$ -	\$ 274,000.00
C-Water	M720				\$ 262,000.00			\$ -	\$ 262,000.00
C-Drilling Fluid and Chemical	M741				\$ 25,000.00			\$ -	\$ 25,000.00
C-Completion Fluid and Chemical	M742				\$ 268,000.00			\$ -	\$ 268,000.00
C-Stimulation Proppant and Gravel	M770				\$ 397,000.00			\$ -	\$ 397,000.00
C-Company Personnel and Overhead	O110				\$ 47,000.00			\$ -	\$ 47,000.00
C-Contract Personnel and Overhead	O120				\$ 84,000.00			\$ -	\$ 84,000.00
C-Fracture Stimulation Unit	S313				\$ 789,000.00			\$ -	\$ 789,000.00
C-Coiled Tubing	S317				\$ 107,000.00			\$ -	\$ 107,000.00
C-Perforating	S333				\$ 206,000.00			\$ -	\$ 206,000.00
C-Liquid Disposal	S412				\$ 35,000.00			\$ -	\$ 35,000.00
C-Water Hauling	S414				\$ 15,000.00			\$ -	\$ 15,000.00
C-DST, Production Testing and Flowback	S440				\$ 25,000.00			\$ -	\$ 25,000.00
C-Pump / Kill / Pressure / Hot Oil Truck	S450				\$ 25,000.00			\$ -	\$ 25,000.00
C-Other Specialized Service	S470				\$ 35,000.00			\$ -	\$ 35,000.00
C-Site Preparation and Road Work	S511				\$ 20,000.00			\$ -	\$ 20,000.00
C-Land Freight	S710				\$ 45,000.00			\$ -	\$ 45,000.00
C-Downhole Drilling Tools & Equip Rental	S820				\$ 41,000.00			\$ -	\$ 41,000.00
C-Surf Comp & Well Svcs Tools & Eq Rental	S850				\$ 273,000.00			\$ -	\$ 273,000.00
C-Well Auxiliary & Surface Equip Rental	S870				\$ 204,000.00			\$ -	\$ 204,000.00
TB-Damages/Right of Way	351					\$ 9,000.00		\$ -	\$ 9,000.00
TB-Location/Pits/Roads	353					\$ 30,140.00		\$ -	\$ 30,140.00
TB-Contract Labor	356					\$ 237,308.43		\$ -	\$ 237,308.43
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.00
PEQ-HRZ Well Offset Frac	391						\$ 8,000.00	\$ -	\$ 8,000.00
<b>Total Intangible Costs</b>		\$ -	\$ -	\$ 2,579,031.80	\$ 3,177,000.00	\$ 276,448.43	\$ 105,000.00	\$ -	\$ 6,137,480.23

<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 37,000.00	\$ -	\$ 37,000.00
D-Wellhead & Tree	E100			\$ 43,000.00				\$ -	\$ 43,000.00
D-Casing - Conductor	M510			\$ 32,000.00				\$ -	\$ 32,000.00
D-Casing - Surface	M521			\$ 44,000.00				\$ -	\$ 44,000.00
D-Casing - 1st Intermediate or Liner	M523			\$ 336,000.00				\$ -	\$ 336,000.00
D-Casing - Production	M532			\$ 497,000.00				\$ -	\$ 497,000.00
D-Float Eqp, Centralizers & Other Cmt Accessor	S283			\$ 80,000.00				\$ -	\$ 80,000.00
C-Tubing	504				\$ 61,000.00			\$ -	\$ 61,000.00
C-Wellhead Equip	505				\$ 34,000.00			\$ -	\$ 34,000.00
TB-Tanks	510					\$ 37,817.19		\$ -	\$ 37,817.19
TB-Flowlines/Pipelines	511					\$ 46,800.00		\$ -	\$ 46,800.00
TB-Htr Trtr/Seprtr	512					\$ 171,861.34		\$ -	\$ 171,861.34
TB-Electrical System/Equipment	513					\$ 53,000.00		\$ -	\$ 53,000.00
C-Pckrs/Anchors/Hgrs	514			\$ 71,000.00				\$ -	\$ 71,000.00
TB-Couplings/Fittings/Valves	515					\$ 136,261.90		\$ -	\$ 136,261.90
TB-Pumps-Surface	521					\$ 4,010.00		\$ -	\$ 4,010.00
TB-Instrumentation/SCADA/POC	522					\$ 122,702.60		\$ -	\$ 122,702.60
TB-Miscellaneous	523					\$ 20,000.00		\$ -	\$ 20,000.00
TB-Meters/Lacts	525					\$ 6,786.60		\$ -	\$ 6,786.60
TB-Flares/Combusters/Emission	526					\$ 58,568.90		\$ -	\$ 58,568.90
C-Gas Lift/Compression	527				\$ 30,000.00			\$ -	\$ 30,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
<b>Total Tangible Costs</b>		\$ -	\$ -	\$ 1,032,000.00	\$ 196,000.00	\$ 657,808.53	\$ 55,000.00	\$ -	\$ 1,940,808.53

<b>Total Gross Cost</b>	\$ -	\$ -	\$ 3,611,031.80	\$ 3,373,000.00	\$ 934,256.96	\$ 160,000.00	\$ -	\$ 8,078,288.76
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Note: The above costs are estimates only. Actual costs will be billed as incurred.

ConocoPhillips Company

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
 \_\_\_\_\_  
 % Working Interest

ConocoPhillips Company

By: \_\_\_\_\_

Company:  
 By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

**ConocoPhillips Company  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

**Well Name** Lij John Fed Com 702H  
**SHL** Legal Location in Unit B of T265, R33E  
**BHL** Legal Location in Lot 5 of T265, R33E  
**Formation** WOLFCAMP  
**Legal** All of Sec. 30 - 31 T265-R33E  
**AFE Numbers**

**Prospect** JENNINGS 2633  
**State & County** NEW MEXICO, LEA  
**Objective** DRILL & COMPLETE  
**Depth**  
**TVD**

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Information / Communication (Rigs)	E600			\$ 23,800.00				\$ -	\$ 23,800.00
D-Rig Materials and Supplies	M610			\$ 8,400.00				\$ -	\$ 8,400.00
D-Bits & Mills	M620			\$ 102,500.00				\$ -	\$ 102,500.00
D-Fuel - Rig	M710			\$ 87,890.00				\$ -	\$ 87,890.00
D-Water-General	M720			\$ 66,276.20				\$ -	\$ 66,276.20
D-Drilling Fluids, Engineering, Solids Cd	M741			\$ 222,384.32				\$ -	\$ 222,384.32
D-Wellsite Contract Labor & Superviso	O120			\$ 87,295.00				\$ -	\$ 87,295.00
D-Trailer Rentals, Sanitary, Trash Traile	O320			\$ 49,300.00				\$ -	\$ 49,300.00
D-Permits, Fees, Surface Damages	O400			\$ 42,500.00				\$ -	\$ 42,500.00
D-Survey, Inspection, Certification, QA	S140			\$ 20,000.00				\$ -	\$ 20,000.00
D-Environmental, including Cuttings H	S160			\$ 97,465.00				\$ -	\$ 97,465.00
D-Rig Cost	S210			\$ 680,000.00				\$ -	\$ 680,000.00
D-Rig Cost - Mob/Demob	S211			\$ 54,400.00				\$ -	\$ 54,400.00
D-Tubular Running Services	S220			\$ 55,836.13				\$ -	\$ 55,836.13
D-Directional Drlg Equip, MWD, Motor	S230			\$ 231,850.00				\$ -	\$ 231,850.00
D-Mud Logging Services	S272			\$ 37,500.00				\$ -	\$ 37,500.00
D-Cementing Materials & Services	S281			\$ 214,423.00				\$ -	\$ 214,423.00
D-Liquid Disposal	S412			\$ 34,112.75				\$ -	\$ 34,112.75
D-Other Miscellaneous Services & Con	S470			\$ 64,000.00				\$ -	\$ 64,000.00
D-Location, Roads, Survey, etc	S511			\$ 36,400.00				\$ -	\$ 36,400.00
D-Land Based Transport	S710			\$ 113,059.40				\$ -	\$ 113,059.40
D-Drilling Tools & Equipmt Rental w/ Op	S820			\$ 131,240.00				\$ -	\$ 131,240.00
D-Drilling / Compl Surface Equip Renta	S850			\$ 81,600.00				\$ -	\$ 81,600.00
D-Pressure Control Devices	S850			\$ 20,400.00				\$ -	\$ 20,400.00
D-Wellhead & Tree Service (Labor On	S860			\$ 16,400.00				\$ -	\$ 16,400.00
C-Fuel and Lubricant	M710				\$ 274,000.00			\$ -	\$ 274,000.00
C-Water	M720				\$ 262,000.00			\$ -	\$ 262,000.00
C-Drilling Fluid and Chemical	M741				\$ 25,000.00			\$ -	\$ 25,000.00
C-Completion Fluid and Chemical	M742				\$ 268,000.00			\$ -	\$ 268,000.00
C-Stimulation Proppant and Gravel	M770				\$ 397,000.00			\$ -	\$ 397,000.00
C-Company Personnel and Overhead	O110				\$ 47,000.00			\$ -	\$ 47,000.00
C-Contract Personnel and Overhead	O120				\$ 84,000.00			\$ -	\$ 84,000.00
C-Fracture Stimulation Unit	S313				\$ 789,000.00			\$ -	\$ 789,000.00
C-Coiled Tubing	S317				\$ 107,000.00			\$ -	\$ 107,000.00
C-Perforating	S333				\$ 206,000.00			\$ -	\$ 206,000.00
C-Liquid Disposal	S412				\$ 35,000.00			\$ -	\$ 35,000.00
C-Water Hauling	S414				\$ 15,000.00			\$ -	\$ 15,000.00
C-DST, Production Testing and Flowbak	S440				\$ 25,000.00			\$ -	\$ 25,000.00
C-Pump / Kill / Pressure / Hot Oil Truck	S450				\$ 25,000.00			\$ -	\$ 25,000.00
C-Other Specialized Service	S470				\$ 35,000.00			\$ -	\$ 35,000.00
C-Site Preparation and Road Work	S511				\$ 20,000.00			\$ -	\$ 20,000.00
C-Land Freight	S710				\$ 45,000.00			\$ -	\$ 45,000.00
C-Downhole Drilling Tools & Equipmt Re	S820				\$ 41,000.00			\$ -	\$ 41,000.00
C-Surfc Comp & Well Svcs Tools & Eq	S850				\$ 273,000.00			\$ -	\$ 273,000.00
C-Well Auxiliary & Surface Equipmt Renta	S870				\$ 204,000.00			\$ -	\$ 204,000.00
TB-Damages/Right of Way	351					\$ 9,000.00		\$ -	\$ 9,000.00
TB-Location/Pits/Roads	353					\$ 30,140.00		\$ -	\$ 30,140.00
TB-Contract Labor	356					\$ 237,308.43		\$ -	\$ 237,308.43
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.00
PEQ-HRZ Well Offset Frac	391						\$ 8,000.00	\$ -	\$ 8,000.00
<b>Total Intangible Costs</b>		\$ -	\$ -	\$ 2,579,031.80	\$ 3,177,000.00	\$ 276,448.43	\$ 105,000.00	\$ -	\$ 6,137,480.22

<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 37,000.00	\$ -	\$ 37,000.00
D-Wellhead & Tree	E100			\$ 43,000.00				\$ -	\$ 43,000.00
D-Casing - Conductor	M510			\$ 32,000.00				\$ -	\$ 32,000.00
D-Casing - Surface	M521			\$ 44,000.00				\$ -	\$ 44,000.00
D-Casing - 1st Intermediate or Liner	M523			\$ 336,000.00				\$ -	\$ 336,000.00
D-Casing - Production	M532			\$ 497,000.00				\$ -	\$ 497,000.00
D-Float Eqp, Centralizers & Other Cmt	S283			\$ 80,000.00				\$ -	\$ 80,000.00
C-Tubing	504				\$ 61,000.00			\$ -	\$ 61,000.00
C-Wellhead Equip	505				\$ 34,000.00			\$ -	\$ 34,000.00
TB-Tanks	510					\$ 37,817.19		\$ -	\$ 37,817.19
TB-Flowlines/Pipelines	511					\$ 46,800.00		\$ -	\$ 46,800.00
TB-Htr Trtr/Seprtr	512					\$ 171,861.34		\$ -	\$ 171,861.34
TB-Electrical System/Equipment	513					\$ 53,000.00		\$ -	\$ 53,000.00
C-Pckrs/Anchors/Hgrs	514			\$ 71,000.00				\$ -	\$ 71,000.00
TB-Couplings/Fittings/Valves	515					\$ 136,261.90		\$ -	\$ 136,261.90
TB-Pumps-Surface	521					\$ 4,010.00		\$ -	\$ 4,010.00
TB-Instrumentation/SCADA/POC	522					\$ 122,702.60		\$ -	\$ 122,702.60
TB-Miscellaneous	523					\$ 20,000.00		\$ -	\$ 20,000.00
TB-Meters/Lacts	525					\$ 6,786.60		\$ -	\$ 6,786.60
TB-Flares/Combusters/Emission	526					\$ 58,568.90		\$ -	\$ 58,568.90
C-Gas Lift/Compression	527				\$ 30,000.00			\$ -	\$ 30,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
<b>Total Tangible Costs</b>		\$ -	\$ -	\$ 1,032,000.00	\$ 196,000.00	\$ 657,808.53	\$ 55,000.00	\$ -	\$ 1,940,808.53

<b>Total Gross Cost</b>	\$ -	\$ -	\$ 3,611,031.80	\$ 3,373,000.00	\$ 934,256.96	\$ 160,000.00	\$ -	\$ 8,078,288.76
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Note: The above costs are estimates only. Actual costs will be billed as incurred.

ConocoPhillips Company

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
 \_\_\_\_\_ % Working Interest

ConocoPhillips Company

By: \_\_\_\_\_

Company:  
 By: \_\_\_\_\_

Printed Name:  
 Title:  
 Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**ConocoPhillips Company  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

**Well Name** Lil John Fed Com 703H  
**SHL** Legal Location in Unit B of T26S, R33E  
**BHL** Legal Location in Lot 4 of T26S, R33E  
**Formation** WOLFCAMP  
**Legal** All of Sec. 30 - 31 T26S-R33E  
**AFE Numbers**

**Prospect** JENNINGS 2633  
**State & County** NEW MEXICO, LEA  
**Objective** DRILL & COMPLETE  
**Depth**  
**TVD**

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Information / Communication (Rigsit)	E600			\$ 23,800.00				\$ -	\$ 23,800.00
D-Rig Materials and Supplies	M610			\$ 8,400.00				\$ -	\$ 8,400.00
D-Bits & Mills	M620			\$ 102,500.00				\$ -	\$ 102,500.00
D-Fuel - Rig	M710			\$ 87,890.00				\$ -	\$ 87,890.00
D-Water-General	M720			\$ 66,276.20				\$ -	\$ 66,276.20
D-Drilling Fluids, Engineering, Solids Co	M741			\$ 222,384.32				\$ -	\$ 222,384.32
D-Wellsite Contract Labor & Supervisor	O120			\$ 87,295.00				\$ -	\$ 87,295.00
D-Trailer Rentals, Sanitary, Trash Traile	O320			\$ 49,300.00				\$ -	\$ 49,300.00
D-Permits, Fees, Surface Damages	O400			\$ 42,500.00				\$ -	\$ 42,500.00
D-Survey, Inspection, Certification, QA/	S140			\$ 20,000.00				\$ -	\$ 20,000.00
D-Environmental, including Cuttings Ha	S160			\$ 97,465.00				\$ -	\$ 97,465.00
D-Rig Cost	S210			\$ 680,000.00				\$ -	\$ 680,000.00
D-Rig Cost - Mob/Demob	S211			\$ 54,400.00				\$ -	\$ 54,400.00
D-Tubular Running Services	S220			\$ 55,836.13				\$ -	\$ 55,836.13
D-Directional Drlg Equip, MWD, Motors	S230			\$ 231,850.00				\$ -	\$ 231,850.00
D-Mud Logging Services	S272			\$ 37,500.00				\$ -	\$ 37,500.00
D-Cementing Materials & Services	S281			\$ 214,423.00				\$ -	\$ 214,423.00
D-Liquid Disposal	S412			\$ 34,112.75				\$ -	\$ 34,112.75
D-Other Miscellaneous Services & Cons	S470			\$ 64,000.00				\$ -	\$ 64,000.00
D-Location, Roads, Survey, etc	S511			\$ 36,400.00				\$ -	\$ 36,400.00
D-Land Based Transport	S710			\$ 113,059.40				\$ -	\$ 113,059.40
D-Drilling Tools & Equipmt Rental w/ Ope	S820			\$ 131,240.00				\$ -	\$ 131,240.00
D-Drilling / Compl Surface Equip Rental	S850			\$ 81,600.00				\$ -	\$ 81,600.00
D-Pressure Control Devices	S850			\$ 20,400.00				\$ -	\$ 20,400.00
D-Wellhead & Tree Service (Labor Onl)	S860			\$ 16,400.00				\$ -	\$ 16,400.00
C-Fuel and Lubricant	M710				\$ 274,000.00			\$ -	\$ 274,000.00
C-Water	M720				\$ 262,000.00			\$ -	\$ 262,000.00
C-Drilling Fluid and Chemical	M741				\$ 25,000.00			\$ -	\$ 25,000.00
C-Completion Fluid and Chemical	M742				\$ 268,000.00			\$ -	\$ 268,000.00
C-Stimulation Proppant and Gravel	M770				\$ 397,000.00			\$ -	\$ 397,000.00
C-Company Personnel and Overhead	O110				\$ 47,000.00			\$ -	\$ 47,000.00
C-Contract Personnel and Overhead	O120				\$ 84,000.00			\$ -	\$ 84,000.00
C-Fracture Stimulation Unit	S313				\$ 789,000.00			\$ -	\$ 789,000.00
C-Coiled Tubing	S317				\$ 107,000.00			\$ -	\$ 107,000.00
C-Perforating	S333				\$ 206,000.00			\$ -	\$ 206,000.00
C-Liquid Disposal	S412				\$ 35,000.00			\$ -	\$ 35,000.00
C-Water Hauling	S414				\$ 15,000.00			\$ -	\$ 15,000.00
C-DST, Production Testing and Flowbac	S440				\$ 25,000.00			\$ -	\$ 25,000.00
C-Pump / Kill / Pressure / Hot Oil Truck	S450				\$ 25,000.00			\$ -	\$ 25,000.00
C-Other Specialized Service	S470				\$ 35,000.00			\$ -	\$ 35,000.00
C-Site Preparation and Road Work	S511				\$ 20,000.00			\$ -	\$ 20,000.00
C-Land Freight	S710				\$ 45,000.00			\$ -	\$ 45,000.00
C-Downhole Drilling Tools & Equipm Ren	S820				\$ 41,000.00			\$ -	\$ 41,000.00
C-Surfc Comp & Well Svcs Tools & Eq R	S850				\$ 273,000.00			\$ -	\$ 273,000.00
C-Well Auxiliary & Surface Equipm Renta	S870				\$ 204,000.00			\$ -	\$ 204,000.00
TB-Damages/Right of Way	351					\$ 9,000.00		\$ -	\$ 9,000.00
TB-Location/Pits/Roads	353					\$ 30,140.00		\$ -	\$ 30,140.00
TB-Contract Labor	356					\$ 237,308.43		\$ -	\$ 237,308.43
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.00
PEQ-HRZ Well Offset Frac	391						\$ 8,000.00	\$ -	\$ 8,000.00
<b>Total Intangible Costs</b>		\$ -	\$ -	\$ 2,579,031.80	\$ 3,177,000.00	\$ 276,448.43	\$ 105,000.00	\$ -	\$ 6,137,480.22
<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 37,000.00	\$ -	\$ 37,000.00
D-Wellhead & Tree	E100			\$ 43,000.00				\$ -	\$ 43,000.00
D-Casing - Conductor	M510			\$ 32,000.00				\$ -	\$ 32,000.00
D-Casing - Surface	M521			\$ 44,000.00				\$ -	\$ 44,000.00
D-Casing - 1st Intermediate or Liner	M523			\$ 336,000.00				\$ -	\$ 336,000.00
D-Casing - Production	M532			\$ 497,000.00				\$ -	\$ 497,000.00
D-Float Eqp, Centralizers & Other Cmt	S283			\$ 80,000.00				\$ -	\$ 80,000.00
C-Tubing	504				\$ 61,000.00			\$ -	\$ 61,000.00
C-Wellhead Equip	505				\$ 34,000.00			\$ -	\$ 34,000.00
TB-Tanks	510					\$ 37,817.19		\$ -	\$ 37,817.19
TB-Flowlines/Pipelines	511					\$ 46,800.00		\$ -	\$ 46,800.00
TB-Htr Trtr/Seprtr	512					\$ 171,861.34		\$ -	\$ 171,861.34
TB-Electrical System/Equipment	513					\$ 53,000.00		\$ -	\$ 53,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 71,000.00			\$ -	\$ 71,000.00
TB-Couplings/Fittings/Valves	515					\$ 136,261.90		\$ -	\$ 136,261.90
TB-Pumps-Surface	521					\$ 4,010.00		\$ -	\$ 4,010.00
TB-Instrumentation/SCADA/POC	522					\$ 122,702.60		\$ -	\$ 122,702.60
TB-Miscellaneous	523					\$ 20,000.00		\$ -	\$ 20,000.00
TB-Meters/Lacts	525					\$ 6,786.60		\$ -	\$ 6,786.60
TB-Flares/Combusters/Emission	526					\$ 58,568.90		\$ -	\$ 58,568.90
C-Gas Lift/Compression	527			\$ 30,000.00				\$ -	\$ 30,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
<b>Total Tangible Costs</b>		\$ -	\$ -	\$ 1,032,000.00	\$ 196,000.00	\$ 657,808.53	\$ 55,000.00	\$ -	\$ 1,940,808.53
<b>Total Gross Cost</b>		\$ -	\$ -	\$ 3,611,031.80	\$ 3,373,000.00	\$ 934,256.96	\$ 160,000.00	\$ -	\$ 8,078,288.76

Note: The above costs are estimates only. Actual costs will be billed as incurred.

ConocoPhillips Company

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
 \_\_\_\_\_  
 % Working Interest

ConocoPhillips Company

By: \_\_\_\_\_

Company: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**ConocoPhillips Company  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

**Well Name** Lil John Fed Com 704H  
**SHL** Legal Location in Unit B of T265, R33E  
**BHL** Legal Location in Lot 5 of T265, R33E  
**Formation** WOLFCAMP  
**Legal** All of Sec. 30 - 31 T265-R33E  
**AFE Numbers**

**Prospect** JENNINGS 2633  
**State & County** NEW MEXICO, LEA  
**Objective** DRILL & COMPLETE  
**Depth**  
**TVD**

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Information / Communication (Rigsite)	E600			\$ 23,800.00				\$ -	\$ 23,800.00
D-Rig Materials and Supplies	M610			\$ 8,400.00				\$ -	\$ 8,400.00
D-Bits & Mills	M620			\$ 102,500.00				\$ -	\$ 102,500.00
D-Fuel - Rig	M710			\$ 87,890.00				\$ -	\$ 87,890.00
D-Water-General	M720			\$ 66,276.20				\$ -	\$ 66,276.20
D-Drilling Fluids, Engineering, Solids Control	M741			\$ 222,384.32				\$ -	\$ 222,384.32
D-Wellsite Contract Labor & Supervisor	O120			\$ 87,295.00				\$ -	\$ 87,295.00
D-Trailer Rentals, Sanitary, Trash Trailer	O320			\$ 49,300.00				\$ -	\$ 49,300.00
D-Permits, Fees, Surface Damages	O400			\$ 42,500.00				\$ -	\$ 42,500.00
D-Survey, Inspection, Certification, QA/QC, and Testing Serv	S140			\$ 20,000.00				\$ -	\$ 20,000.00
D-Environmental, including Cuttings Handling	S160			\$ 97,465.00				\$ -	\$ 97,465.00
D-Rig Cost	S210			\$ 680,000.00				\$ -	\$ 680,000.00
D-Rig Cost - Mob/Demob	S211			\$ 54,400.00				\$ -	\$ 54,400.00
D-Tubular Running Services	S220			\$ 55,836.13				\$ -	\$ 55,836.13
D-Directional Drlg Equip, MWD, Motors, Srvc	S230			\$ 231,850.00				\$ -	\$ 231,850.00
D-Mud Logging Services	S272			\$ 37,500.00				\$ -	\$ 37,500.00
D-Cementing Materials & Services	S281			\$ 214,423.00				\$ -	\$ 214,423.00
D-Liquid Disposal	S412			\$ 34,112.75				\$ -	\$ 34,112.75
D-Other Miscellaneous Services & Consumables	S470			\$ 64,000.00				\$ -	\$ 64,000.00
D-Location, Roads, Survey, etc	S511			\$ 36,400.00				\$ -	\$ 36,400.00
D-Land Based Transport	S710			\$ 113,059.40				\$ -	\$ 113,059.40
D-Drilling Tools & Equip Rental w/ Oper	S820			\$ 131,240.00				\$ -	\$ 131,240.00
D-Drilling / Compl Surface Equip Rental w/ Oper	S850			\$ 81,600.00				\$ -	\$ 81,600.00
D-Pressure Control Devices	S850			\$ 20,400.00				\$ -	\$ 20,400.00
D-Wellhead & Tree Service - (Labor Only)	S860			\$ 16,400.00				\$ -	\$ 16,400.00
C-Fuel and Lubricant	M710				\$ 274,000.00			\$ -	\$ 274,000.00
C-Water	M720				\$ 262,000.00			\$ -	\$ 262,000.00
C-Drilling Fluid and Chemical	M741			\$ 25,000.00				\$ -	\$ 25,000.00
C-Completion Fluid and Chemical	M742			\$ 268,000.00				\$ -	\$ 268,000.00
C-Stimulation Proppant and Gravel	M770			\$ 397,000.00				\$ -	\$ 397,000.00
C-Company Personnel and Overhead	O110			\$ 47,000.00				\$ -	\$ 47,000.00
C-Contract Personnel and Overhead	O120			\$ 84,000.00				\$ -	\$ 84,000.00
C-Fracture Stimulation Unit	S313			\$ 789,000.00				\$ -	\$ 789,000.00
C-Coiled Tubing	S317			\$ 107,000.00				\$ -	\$ 107,000.00
C-Perforating	S333			\$ 206,000.00				\$ -	\$ 206,000.00
C-Liquid Disposal	S412			\$ 35,000.00				\$ -	\$ 35,000.00
C-Water Hauling	S414			\$ 15,000.00				\$ -	\$ 15,000.00
C-DST, Production Testing and Flowback	S440			\$ 25,000.00				\$ -	\$ 25,000.00
C-Pump / Kill / Pressure / Hot Oil Truck	S450			\$ 25,000.00				\$ -	\$ 25,000.00
C-Other Specialized Service	S470			\$ 35,000.00				\$ -	\$ 35,000.00
C-Site Preparation and Road Work	S511			\$ 20,000.00				\$ -	\$ 20,000.00
C-Land Freight	S710			\$ 45,000.00				\$ -	\$ 45,000.00
C-Downhole Drilling Tools & Equip Rental	S820			\$ 41,000.00				\$ -	\$ 41,000.00
C-Surfc Comp & Well Svcs Tools & Eq Rental	S850			\$ 273,000.00				\$ -	\$ 273,000.00
C-Well Auxiliary & Surface Equip Rental	S870			\$ 204,000.00				\$ -	\$ 204,000.00
TB-Damages/Right of Way	351					\$ 9,000.00		\$ -	\$ 9,000.00
TB-Location/Pits/Roads	353					\$ 30,140.00		\$ -	\$ 30,140.00
TB-Contract Labor	356					\$ 237,308.43		\$ -	\$ 237,308.43
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.00
PEQ-HRZ Well Offset Frac	391						\$ 8,000.00	\$ -	\$ 8,000.00
<b>Total Intangible Costs</b>		\$ -	\$ -	\$ 2,579,031.80	\$ 3,177,000.00	\$ 276,448.43	\$ 105,000.00	\$ -	\$ 6,137,480.22

<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 37,000.00	\$ -	\$ 37,000.00
D-Wellhead & Tree	E100			\$ 43,000.00				\$ -	\$ 43,000.00
D-Casing - Conductor	M510			\$ 32,000.00				\$ -	\$ 32,000.00
D-Casing - Surface	M521			\$ 44,000.00				\$ -	\$ 44,000.00
D-Casing - 1st Intermediate or Liner	M523			\$ 336,000.00				\$ -	\$ 336,000.00
D-Casing - Production	M532			\$ 497,000.00				\$ -	\$ 497,000.00
D-Float Eqp, Centralizers & Other Cmt Accessories	S283			\$ 80,000.00				\$ -	\$ 80,000.00
C-Tubing	504				\$ 61,000.00			\$ -	\$ 61,000.00
C-Wellhead Equip	505				\$ 34,000.00			\$ -	\$ 34,000.00
TB-Tanks	510					\$ 37,817.19		\$ -	\$ 37,817.19
TB-Flowlines/Pipelines	511					\$ 46,800.00		\$ -	\$ 46,800.00
TB-Htr Trtr/Seprtr	512					\$ 171,861.34		\$ -	\$ 171,861.34
TB-Electrical System/Equipment	513					\$ 53,000.00		\$ -	\$ 53,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 71,000.00			\$ -	\$ 71,000.00
TB-Couplings/Fittings/Valves	515					\$ 136,261.90		\$ -	\$ 136,261.90
TB-Pumps-Surface	521					\$ 4,010.00		\$ -	\$ 4,010.00
TB-Instrumentation/SCADA/POC	522					\$ 122,702.60		\$ -	\$ 122,702.60
TB-Miscellaneous	523					\$ 20,000.00		\$ -	\$ 20,000.00
TB-Meters/Lacts	525					\$ 6,786.60		\$ -	\$ 6,786.60
TB-Flares/Combusters/Emission	526					\$ 58,568.90		\$ -	\$ 58,568.90
C-Gas Lift/Compression	527				\$ 30,000.00			\$ -	\$ 30,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
<b>Total Tangible Costs</b>		\$ -	\$ -	\$ 1,032,000.00	\$ 196,000.00	\$ 657,808.53	\$ 55,000.00	\$ -	\$ 1,940,808.53
<b>Total Gross Cost</b>		\$ -	\$ -	\$ 3,611,031.80	\$ 3,373,000.00	\$ 934,256.96	\$ 160,000.00	\$ -	\$ 8,078,288.76

Note: The above costs are estimates only. Actual costs will be billed as incurred.

ConocoPhillips Company

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
 \_\_\_\_\_ % Working Interest

ConocoPhillips Company

By: \_\_\_\_\_

Company:  
 By: \_\_\_\_\_

Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**ConocoPhillips Company  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

**Well Name** Lil John Fed Com 707H  
**SHL** Legal Location in Unit C of T26S, R33E  
**BHL** Legal Location in Lot 4 of T26S, R33E  
**Formation** WOLFCAMP  
**Legal** All of Sec. 30 - 31 T26S-R33E  
**AFE Numbers**

**Prospect** JENNINGS 2633  
**State & County** NEW MEXICO, LEA  
**Objective** DRILL & COMPLETE  
**Depth**  
**TVD**

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Information / Communication (Rigsit)	E600			\$ 23,800.00				\$ -	\$ 23,800.00
D-Rig Materials and Supplies	M610			\$ 8,400.00				\$ -	\$ 8,400.00
D-Bits & Mills	M620			\$ 102,500.00				\$ -	\$ 102,500.00
D-Fuel - Rig	M710			\$ 87,890.00				\$ -	\$ 87,890.00
D-Water-General	M720			\$ 66,276.20				\$ -	\$ 66,276.20
D-Drilling Fluids, Engineering, Solids Co	M741			\$ 222,384.32				\$ -	\$ 222,384.32
D-Wellsite Contract Labor & Supervisor	O120			\$ 87,295.00				\$ -	\$ 87,295.00
D-Trailer Rentals, Sanitary, Trash Traile	O320			\$ 49,300.00				\$ -	\$ 49,300.00
D-Permits, Fees, Surface Damages	O400			\$ 42,500.00				\$ -	\$ 42,500.00
D-Survey, Inspection, Certification, QA/	S140			\$ 20,000.00				\$ -	\$ 20,000.00
D-Environmental, including Cuttings Ha	S160			\$ 97,465.00				\$ -	\$ 97,465.00
D-Rig Cost	S210			\$ 680,000.00				\$ -	\$ 680,000.00
D-Rig Cost - Mob/Demob	S211			\$ 54,400.00				\$ -	\$ 54,400.00
D-Tubular Running Services	S220			\$ 55,836.13				\$ -	\$ 55,836.13
D-Directional Drlg Equip, MWD, Motors	S230			\$ 231,850.00				\$ -	\$ 231,850.00
D-Mud Logging Services	S272			\$ 37,500.00				\$ -	\$ 37,500.00
D-Cementing Materials & Services	S281			\$ 214,423.00				\$ -	\$ 214,423.00
D-Liquid Disposal	S412			\$ 34,112.75				\$ -	\$ 34,112.75
D-Other Miscellaneous Services & Cons	S470			\$ 64,000.00				\$ -	\$ 64,000.00
D-Location, Roads, Survey, etc	S511			\$ 36,400.00				\$ -	\$ 36,400.00
D-Land Based Transport	S710			\$ 113,059.40				\$ -	\$ 113,059.40
D-Drilling Tools & Equipmt Rental w/ Ope	S820			\$ 131,240.00				\$ -	\$ 131,240.00
D-Drilling / Compl Surface Equip Rental	S850			\$ 81,600.00				\$ -	\$ 81,600.00
D-Pressure Control Devices	S850			\$ 20,400.00				\$ -	\$ 20,400.00
D-Wellhead & Tree Service (Labor Onl)	S860			\$ 16,400.00				\$ -	\$ 16,400.00
C-Fuel and Lubricant	M710				\$ 274,000.00			\$ -	\$ 274,000.00
C-Water	M720				\$ 262,000.00			\$ -	\$ 262,000.00
C-Drilling Fluid and Chemical	M741				\$ 25,000.00			\$ -	\$ 25,000.00
C-Completion Fluid and Chemical	M742				\$ 268,000.00			\$ -	\$ 268,000.00
C-Stimulation Proppant and Gravel	M770				\$ 397,000.00			\$ -	\$ 397,000.00
C-Company Personnel and Overhead	O110				\$ 47,000.00			\$ -	\$ 47,000.00
C-Contract Personnel and Overhead	O120				\$ 84,000.00			\$ -	\$ 84,000.00
C-Fracture Stimulation Unit	S313				\$ 789,000.00			\$ -	\$ 789,000.00
C-Coiled Tubing	S317				\$ 107,000.00			\$ -	\$ 107,000.00
C-Perforating	S333				\$ 206,000.00			\$ -	\$ 206,000.00
C-Liquid Disposal	S412				\$ 35,000.00			\$ -	\$ 35,000.00
C-Water Hauling	S414				\$ 15,000.00			\$ -	\$ 15,000.00
C-DST, Production Testing and Flowbac	S440				\$ 25,000.00			\$ -	\$ 25,000.00
C-Pump / Kill / Pressure / Hot Oil Truck	S450				\$ 25,000.00			\$ -	\$ 25,000.00
C-Other Specialized Service	S470				\$ 35,000.00			\$ -	\$ 35,000.00
C-Site Preparation and Road Work	S511				\$ 20,000.00			\$ -	\$ 20,000.00
C-Land Freight	S710				\$ 45,000.00			\$ -	\$ 45,000.00
C-Downhole Drilling Tools & Equipm	S820				\$ 41,000.00			\$ -	\$ 41,000.00
C-Surfc Comp & Well Svcs Tools & Eq R	S850				\$ 273,000.00			\$ -	\$ 273,000.00
C-Well Auxiliary & Surface Equip Renta	S870				\$ 204,000.00			\$ -	\$ 204,000.00
TB-Damages/Right of Way	351					\$ 9,000.00		\$ -	\$ 9,000.00
TB-Location/Pits/Roads	353					\$ 30,140.00		\$ -	\$ 30,140.00
TB-Contract Labor	356					\$ 237,308.43		\$ -	\$ 237,308.43
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.00
PEQ-HRZ Well Offset Frac	391						\$ 8,000.00	\$ -	\$ 8,000.00
<b>Total Intangible Costs</b>		\$ -	\$ -	\$ 2,579,031.80	\$ 3,177,000.00	\$ 276,448.43	\$ 105,000.00	\$ -	\$ 6,137,480.22

<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 37,000.00	\$ -	\$ 37,000.00
D-Wellhead & Tree	E100			\$ 43,000.00				\$ -	\$ 43,000.00
D-Casing - Conductor	M510			\$ 32,000.00				\$ -	\$ 32,000.00
D-Casing - Surface	M521			\$ 44,000.00				\$ -	\$ 44,000.00
D-Casing - 1st Intermediate or Liner	M523			\$ 336,000.00				\$ -	\$ 336,000.00
D-Casing - Production	M532			\$ 497,000.00				\$ -	\$ 497,000.00
D-Float Eqp, Centralizers & Other Cmt	S283			\$ 80,000.00				\$ -	\$ 80,000.00
C-Tubing	504				\$ 61,000.00			\$ -	\$ 61,000.00
C-Wellhead Equip	505				\$ 34,000.00			\$ -	\$ 34,000.00
TB-Tanks	510					\$ 37,817.19		\$ -	\$ 37,817.19
TB-Flowlines/Pipelines	511					\$ 46,800.00		\$ -	\$ 46,800.00
TB-Htr Trtr/Seprtr	512					\$ 171,861.34		\$ -	\$ 171,861.34
TB-Electrical System/Equipment	513					\$ 53,000.00		\$ -	\$ 53,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 71,000.00			\$ -	\$ 71,000.00
TB-Couplings/Fittings/Valves	515					\$ 136,261.90		\$ -	\$ 136,261.90
TB-Pumps-Surface	521					\$ 4,010.00		\$ -	\$ 4,010.00
TB-Instrumentation/SCADA/POC	522					\$ 122,702.60		\$ -	\$ 122,702.60
TB-Miscellaneous	523					\$ 20,000.00		\$ -	\$ 20,000.00
TB-Meters/Lacts	525					\$ 6,786.60		\$ -	\$ 6,786.60
TB-Flares/Combusters/Emission	526					\$ 58,568.90		\$ -	\$ 58,568.90
C-Gas Lift/Compression	527			\$ 30,000.00				\$ -	\$ 30,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
<b>Total Tangible Costs</b>		\$ -	\$ -	\$ 1,032,000.00	\$ 196,000.00	\$ 657,808.53	\$ 55,000.00	\$ -	\$ 1,940,808.53
<b>Total Gross Cost</b>		\$ -	\$ -	\$ 3,611,031.80	\$ 3,373,000.00	\$ 934,256.96	\$ 160,000.00	\$ -	\$ 8,078,288.76

Note: The above costs are estimates only. Actual costs will be billed as incurred.

ConocoPhillips Company  
 By: \_\_\_\_\_  
 We approve:  
 \_\_\_\_\_ % Working Interest  
 Company: \_\_\_\_\_  
 By: \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Date: \_\_\_\_\_

Date Prepared: \_\_\_\_\_  
 ConocoPhillips Company  
 By: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**ConocoPhillips Company  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

**Well Name** Lil John Fed Com 708H  
**SHL** Legal Location in Unit C of T26S, R33E  
**BHL** Legal Location in Lot 3 of T26S, R33E  
**Formation** WOLFCAMP  
**Legal** All of Sec. 30 - 31 T26S-R33E  
**AFE Numbers**

**Prospect** JENNINGS 2633  
**State & County** NEW MEXICO, LEA  
**Objective** DRILL & COMPLETE  
**Depth**  
**TVD**

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Information / Communication (Rigsit)	E600			\$ 23,800.00				\$ -	\$ 23,800.00
D-Rig Materials and Supplies	M610			\$ 8,400.00				\$ -	\$ 8,400.00
D-Bits & Mills	M620			\$ 102,500.00				\$ -	\$ 102,500.00
D-Fuel - Rig	M710			\$ 87,890.00				\$ -	\$ 87,890.00
D-Water-General	M720			\$ 66,276.20				\$ -	\$ 66,276.20
D-Drilling Fluids, Engineering, Solids Co	M741			\$ 222,384.32				\$ -	\$ 222,384.32
D-Wellsite Contract Labor & Supervisor	O120			\$ 87,295.00				\$ -	\$ 87,295.00
D-Trailer Rentals, Sanitary, Trash Traile	O320			\$ 49,300.00				\$ -	\$ 49,300.00
D-Permits, Fees, Surface Damages	O400			\$ 42,500.00				\$ -	\$ 42,500.00
D-Survey, Inspection, Certification, QA	S140			\$ 20,000.00				\$ -	\$ 20,000.00
D-Environmental, including Cuttings Ha	S160			\$ 97,465.00				\$ -	\$ 97,465.00
D-Rig Cost	S210			\$ 680,000.00				\$ -	\$ 680,000.00
D-Rig Cost - Mob/Demob	S211			\$ 54,400.00				\$ -	\$ 54,400.00
D-Tubular Running Services	S220			\$ 55,836.13				\$ -	\$ 55,836.13
D-Directional Drlg Equip, MWD, Motor	S230			\$ 231,850.00				\$ -	\$ 231,850.00
D-Mud Logging Services	S272			\$ 37,500.00				\$ -	\$ 37,500.00
D-Cementing Materials & Services	S281			\$ 214,423.00				\$ -	\$ 214,423.00
D-Liquid Disposal	S412			\$ 34,112.75				\$ -	\$ 34,112.75
D-Other Miscellaneous Services & Cons	S470			\$ 64,000.00				\$ -	\$ 64,000.00
D-Location, Roads, Survey, etc	S511			\$ 36,400.00				\$ -	\$ 36,400.00
D-Land Based Transport	S710			\$ 113,059.40				\$ -	\$ 113,059.40
D-Drilling Tools & Equipmt Rental w/ Op	S820			\$ 131,240.00				\$ -	\$ 131,240.00
D-Drilling / Compl Surface Equip Renta	S850			\$ 81,600.00				\$ -	\$ 81,600.00
D-Pressure Control Devices	S850			\$ 20,400.00				\$ -	\$ 20,400.00
D-Wellhead & Tree Service (Labor On	S860			\$ 16,400.00				\$ -	\$ 16,400.00
C-Fuel and Lubricant	M710				\$ 274,000.00			\$ -	\$ 274,000.00
C-Water	M720				\$ 262,000.00			\$ -	\$ 262,000.00
C-Drilling Fluid and Chemical	M741				\$ 25,000.00			\$ -	\$ 25,000.00
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C-Stimulation Proppant and Gravel	M770				\$ 397,000.00			\$ -	\$ 397,000.00
C-Company Personnel and Overhead	O110				\$ 47,000.00			\$ -	\$ 47,000.00
C-Contract Personnel and Overhead	O120				\$ 84,000.00			\$ -	\$ 84,000.00
C-Fracture Stimulation Unit	S313				\$ 789,000.00			\$ -	\$ 789,000.00
C-Coiled Tubing	S317				\$ 107,000.00			\$ -	\$ 107,000.00
C-Perforating	S333				\$ 206,000.00			\$ -	\$ 206,000.00
C-Liquid Disposal	S412				\$ 35,000.00			\$ -	\$ 35,000.00
C-Water Hauling	S414				\$ 15,000.00			\$ -	\$ 15,000.00
C-DST, Production Testing and Flowbac	S440				\$ 25,000.00			\$ -	\$ 25,000.00
C-Pump / Kill / Pressure / Hot Oil Truck	S450				\$ 25,000.00			\$ -	\$ 25,000.00
C-Other Specialized Service	S470				\$ 35,000.00			\$ -	\$ 35,000.00
C-Site Preparation and Road Work	S511				\$ 20,000.00			\$ -	\$ 20,000.00
C-Land Freight	S710				\$ 45,000.00			\$ -	\$ 45,000.00
C-Downhole Drilling Tools & Equipmt Re	S820				\$ 41,000.00			\$ -	\$ 41,000.00
C-Surfc Comp & Well Svcs Tools & Eq R	S850				\$ 273,000.00			\$ -	\$ 273,000.00
C-Well Auxiliary & Surface Equipmt Renta	S870				\$ 204,000.00			\$ -	\$ 204,000.00
TB-Damages/Right of Way	351					\$ 9,000.00		\$ -	\$ 9,000.00
TB-Location/Pits/Roads	353					\$ 30,140.00		\$ -	\$ 30,140.00
TB-Contract Labor	356					\$ 237,308.43		\$ -	\$ 237,308.43
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.00
PEQ-HRZ Well Offset Frac	391						\$ 8,000.00	\$ -	\$ 8,000.00
<b>Total Intangible Costs</b>		\$ -	\$ -	\$ 2,579,031.80	\$ 3,177,000.00	\$ 276,448.43	\$ 105,000.00	\$ -	\$ 6,137,480.22
<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 37,000.00	\$ -	\$ 37,000.00
D-Wellhead & Tree	E100			\$ 43,000.00				\$ -	\$ 43,000.00
D-Casing - Conductor	M510			\$ 32,000.00				\$ -	\$ 32,000.00
D-Casing - Surface	M521			\$ 44,000.00				\$ -	\$ 44,000.00
D-Casing - 1st Intermediate or Liner	M523			\$ 336,000.00				\$ -	\$ 336,000.00
D-Casing - Production	M532			\$ 497,000.00				\$ -	\$ 497,000.00
D-Float Eqp, Centralizers & Other Cmt	S283			\$ 80,000.00				\$ -	\$ 80,000.00
C-Tubing	504				\$ 61,000.00			\$ -	\$ 61,000.00
C-Wellhead Equip	505				\$ 34,000.00			\$ -	\$ 34,000.00
TB-Tanks	510					\$ 37,817.19		\$ -	\$ 37,817.19
TB-Flowlines/Pipelines	511					\$ 46,800.00		\$ -	\$ 46,800.00
TB-Htr Trtr/Seprtr	512					\$ 171,861.34		\$ -	\$ 171,861.34
TB-Electrical System/Equipment	513					\$ 53,000.00		\$ -	\$ 53,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 71,000.00			\$ -	\$ 71,000.00
TB-Couplings/Fittings/Valves	515					\$ 136,261.90		\$ -	\$ 136,261.90
TB-Pumps-Surface	521					\$ 4,010.00		\$ -	\$ 4,010.00
TB-Instrumentation/SCADA/POC	522					\$ 122,702.60		\$ -	\$ 122,702.60
TB-Miscellaneous	523					\$ 20,000.00		\$ -	\$ 20,000.00
TB-Meters/Lacts	525					\$ 6,786.60		\$ -	\$ 6,786.60
TB-Flares/Combusters/Emission	526					\$ 58,568.90		\$ -	\$ 58,568.90
C-Gas Lift/Compression	527				\$ 30,000.00			\$ -	\$ 30,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
<b>Total Tangible Costs</b>		\$ -	\$ -	\$ 1,032,000.00	\$ 196,000.00	\$ 657,808.53	\$ 55,000.00	\$ -	\$ 1,940,808.53
<b>Total Gross Cost</b>		\$ -	\$ -	\$ 3,611,031.80	\$ 3,373,000.00	\$ 934,256.96	\$ 160,000.00	\$ -	\$ 8,078,288.76

Note: The above costs are estimates only. Actual costs will be billed as incurred.

ConocoPhillips Company

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
 \_\_\_\_\_  
 % Working Interest

ConocoPhillips Company

By: \_\_\_\_\_

Company:  
 By: \_\_\_\_\_

Printed Name:  
 Title:  
 Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**ConocoPhillips Company  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

**Well Name** Lili John Fed Com 709H  
**SHL** Legal Location in Unit C of T265, R33E  
**BHL** Legal Location in Lot 2 of T265, R33E  
**Formation** WOLFCAMP  
**Legal** All of Sec. 30 - 31 T265-R33E  
**AFE Numbers**

**Prospect** JENNINGS 2633  
**State & County** NEW MEXICO, LEA  
**Objective** DRILL & COMPLETE  
**Depth**  
**TVD**

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
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D-Water-General	M720			\$ 66,276.20				\$ -	\$ 66,276.20
D-Drilling Fluids, Engineering, Solids Cd	M741			\$ 222,384.32				\$ -	\$ 222,384.32
D-Wellsite Contract Labor & Superviso	O120			\$ 87,295.00				\$ -	\$ 87,295.00
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C-Other Specialized Service	S470				\$ 35,000.00			\$ -	\$ 35,000.00
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C-Land Freight	S710				\$ 45,000.00			\$ -	\$ 45,000.00
C-Downhole Drilling Tools & Equipmt Re	S820				\$ 41,000.00			\$ -	\$ 41,000.00
C-Surf Comp & Well Svcs Tools & Eq R	S850				\$ 273,000.00			\$ -	\$ 273,000.00
C-Well Auxiliary & Surface Equipmt Rent	S870				\$ 204,000.00			\$ -	\$ 204,000.00
TB-Damages/Right of Way	351					\$ 9,000.00		\$ -	\$ 9,000.00
TB-Location/Pits/Roads	353					\$ 30,140.00		\$ -	\$ 30,140.00
TB-Contract Labor	356					\$ 237,308.43		\$ -	\$ 237,308.43
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PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.00
PEQ-HRZ Well Offset Frac	391						\$ 8,000.00	\$ -	\$ 8,000.00
<b>Total Intangible Costs</b>		\$ -	\$ -	\$ 2,579,031.80	\$ 3,177,000.00	\$ 276,448.43	\$ 105,000.00	\$ -	\$ 6,137,480.22

<b>Tangible Costs</b>									
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D-Float Eqp, Centralizers & Other Cmt	S283			\$ 80,000.00				\$ -	\$ 80,000.00
C-Tubing	504				\$ 61,000.00			\$ -	\$ 61,000.00
C-Wellhead Equip	505				\$ 34,000.00			\$ -	\$ 34,000.00
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TB-Electrical System/Equipment	513					\$ 53,000.00		\$ -	\$ 53,000.00
C-Pckrs/Anchors/Hgrs	514			\$ 71,000.00				\$ -	\$ 71,000.00
TB-Couplings/Fittings/Valves	515					\$ 136,261.90		\$ -	\$ 136,261.90
TB-Pumps-Surface	521					\$ 4,010.00		\$ -	\$ 4,010.00
TB-Instrumentation/SCADA/POC	522					\$ 122,702.60		\$ -	\$ 122,702.60
TB-Miscellaneous	523					\$ 20,000.00		\$ -	\$ 20,000.00
TB-Meters/Lacts	525					\$ 6,786.60		\$ -	\$ 6,786.60
TB-Flares/Combusters/Emission	526					\$ 58,568.90		\$ -	\$ 58,568.90
C-Gas Lift/Compression	527				\$ 30,000.00			\$ -	\$ 30,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
<b>Total Tangible Costs</b>		\$ -	\$ -	\$ 1,032,000.00	\$ 196,000.00	\$ 657,808.53	\$ 55,000.00	\$ -	\$ 1,940,808.53

**Total Gross Cost** \$ - \$ - \$ 3,611,031.80 \$ 3,373,000.00 \$ 934,256.96 \$ 160,000.00 \$ - \$ 8,078,288.76

Note: The above costs are estimates only. Actual costs will be billed as incurred.

ConocoPhillips Company

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
 \_\_\_\_\_  
 % Working Interest

ConocoPhillips Company

By: \_\_\_\_\_

Company: \_\_\_\_\_  
 By: \_\_\_\_\_

Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**ConocoPhillips Company  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

**Well Name** Lil John Fed Com 710H  
**SHL** Legal Location in Unit C of T26S, R33E  
**BHL** Legal Location in Lot 3 of T26S, R33E  
**Formation** WOLFCAMP  
**Legal** All of Sec. 30 - 31 T26S-R33E  
**AFE Numbers**

**Prospect** JENNINGS 2633  
**State & County** NEW MEXICO, LEA  
**Objective** DRILL & COMPLETE  
**Depth**  
**TVD**

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Information / Communication (Rigsit)	E600			\$ 23,800.00				\$ -	\$ 23,800.00
D-Rig Materials and Supplies	M610			\$ 8,400.00				\$ -	\$ 8,400.00
D-Bits & Mills	M620			\$ 102,500.00				\$ -	\$ 102,500.00
D-Fuel - Rig	M710			\$ 87,890.00				\$ -	\$ 87,890.00
D-Water-General	M720			\$ 66,276.20				\$ -	\$ 66,276.20
D-Drilling Fluids, Engineering, Solids Co	M741			\$ 222,384.32				\$ -	\$ 222,384.32
D-Wellsite Contract Labor & Supervisor	O120			\$ 87,295.00				\$ -	\$ 87,295.00
D-Trailer Rentals, Sanitary, Trash Traile	O320			\$ 49,300.00				\$ -	\$ 49,300.00
D-Permits, Fees, Surface Damages	O400			\$ 42,500.00				\$ -	\$ 42,500.00
D-Survey, Inspection, Certification, QA/	S140			\$ 20,000.00				\$ -	\$ 20,000.00
D-Environmental, including Cuttings Ha	S160			\$ 97,465.00				\$ -	\$ 97,465.00
D-Rig Cost	S210			\$ 680,000.00				\$ -	\$ 680,000.00
D-Rig Cost - Mob/Demob	S211			\$ 54,400.00				\$ -	\$ 54,400.00
D-Tubular Running Services	S220			\$ 55,836.13				\$ -	\$ 55,836.13
D-Directional Drlg Equip, MWD, Motors	S230			\$ 231,850.00				\$ -	\$ 231,850.00
D-Mud Logging Services	S272			\$ 37,500.00				\$ -	\$ 37,500.00
D-Cementing Materials & Services	S281			\$ 214,423.00				\$ -	\$ 214,423.00
D-Liquid Disposal	S412			\$ 34,112.75				\$ -	\$ 34,112.75
D-Other Miscellaneous Services & Cons	S470			\$ 64,000.00				\$ -	\$ 64,000.00
D-Location, Roads, Survey, etc	S511			\$ 36,400.00				\$ -	\$ 36,400.00
D-Land Based Transport	S710			\$ 113,059.40				\$ -	\$ 113,059.40
D-Drilling Tools & Equipmt Rental w/ Ope	S820			\$ 131,240.00				\$ -	\$ 131,240.00
D-Drilling / Compl Surface Equip Rental	S850			\$ 81,600.00				\$ -	\$ 81,600.00
D-Pressure Control Devices	S850			\$ 20,400.00				\$ -	\$ 20,400.00
D-Wellhead & Tree Service (Labor Onl)	S860			\$ 16,400.00				\$ -	\$ 16,400.00
C-Fuel and Lubricant	M710				\$ 274,000.00			\$ -	\$ 274,000.00
C-Water	M720				\$ 262,000.00			\$ -	\$ 262,000.00
C-Drilling Fluid and Chemical	M741				\$ 25,000.00			\$ -	\$ 25,000.00
C-Completion Fluid and Chemical	M742				\$ 268,000.00			\$ -	\$ 268,000.00
C-Stimulation Proppant and Gravel	M770				\$ 397,000.00			\$ -	\$ 397,000.00
C-Company Personnel and Overhead	O110				\$ 47,000.00			\$ -	\$ 47,000.00
C-Contract Personnel and Overhead	O120				\$ 84,000.00			\$ -	\$ 84,000.00
C-Fracture Stimulation Unit	S313				\$ 789,000.00			\$ -	\$ 789,000.00
C-Coiled Tubing	S317				\$ 107,000.00			\$ -	\$ 107,000.00
C-Perforating	S333				\$ 206,000.00			\$ -	\$ 206,000.00
C-Liquid Disposal	S412				\$ 35,000.00			\$ -	\$ 35,000.00
C-Water Hauling	S414				\$ 15,000.00			\$ -	\$ 15,000.00
C-DST, Production Testing and Flowbac	S440				\$ 25,000.00			\$ -	\$ 25,000.00
C-Pump / Kill / Pressure / Hot Oil Truck	S450				\$ 25,000.00			\$ -	\$ 25,000.00
C-Other Specialized Service	S470				\$ 35,000.00			\$ -	\$ 35,000.00
C-Site Preparation and Road Work	S511				\$ 20,000.00			\$ -	\$ 20,000.00
C-Land Freight	S710				\$ 45,000.00			\$ -	\$ 45,000.00
C-Downhole Drilling Tools & Equipm Ren	S820				\$ 41,000.00			\$ -	\$ 41,000.00
C-Surfc Comp & Well Svcs Tools & Eq R	S850				\$ 273,000.00			\$ -	\$ 273,000.00
C-Well Auxiliary & Surface Equipmt Renta	S870				\$ 204,000.00			\$ -	\$ 204,000.00
TB-Damages/Right of Way	351					\$ 9,000.00		\$ -	\$ 9,000.00
TB-Location/Pits/Roads	353					\$ 30,140.00		\$ -	\$ 30,140.00
TB-Contract Labor	356					\$ 237,308.43		\$ -	\$ 237,308.43
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.00
PEQ-HRZ Well Offset Frac	391						\$ 8,000.00	\$ -	\$ 8,000.00
<b>Total Intangible Costs</b>		\$ -	\$ -	\$ 2,579,031.80	\$ 3,177,000.00	\$ 276,448.43	\$ 105,000.00	\$ -	\$ 6,137,480.22

<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 37,000.00	\$ -	\$ 37,000.00
D-Wellhead & Tree	E100			\$ 43,000.00				\$ -	\$ 43,000.00
D-Casing - Conductor	M510			\$ 32,000.00				\$ -	\$ 32,000.00
D-Casing - Surface	M521			\$ 44,000.00				\$ -	\$ 44,000.00
D-Casing - 1st Intermediate or Liner	M523			\$ 336,000.00				\$ -	\$ 336,000.00
D-Casing - Production	M532			\$ 497,000.00				\$ -	\$ 497,000.00
D-Float Eqp, Centralizers & Other Cmt	S283			\$ 80,000.00				\$ -	\$ 80,000.00
C-Tubing	504				\$ 61,000.00			\$ -	\$ 61,000.00
C-Wellhead Equip	505				\$ 34,000.00			\$ -	\$ 34,000.00
TB-Tanks	510					\$ 37,817.19		\$ -	\$ 37,817.19
TB-Flowlines/Pipelines	511					\$ 46,800.00		\$ -	\$ 46,800.00
TB-Htr Trtr/Seprtr	512					\$ 171,861.34		\$ -	\$ 171,861.34
TB-Electrical System/Equipment	513					\$ 53,000.00		\$ -	\$ 53,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 71,000.00			\$ -	\$ 71,000.00
TB-Couplings/Fittings/Valves	515					\$ 136,261.90		\$ -	\$ 136,261.90
TB-Pumps-Surface	521					\$ 4,010.00		\$ -	\$ 4,010.00
TB-Instrumentation/SCADA/POC	522					\$ 122,702.60		\$ -	\$ 122,702.60
TB-Miscellaneous	523					\$ 20,000.00		\$ -	\$ 20,000.00
TB-Meters/Lacts	525					\$ 6,786.60		\$ -	\$ 6,786.60
TB-Flares/Combusters/Emission	526					\$ 58,568.90		\$ -	\$ 58,568.90
C-Gas Lift/Compression	527			\$ 30,000.00				\$ -	\$ 30,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
<b>Total Tangible Costs</b>		\$ -	\$ -	\$ 1,032,000.00	\$ 196,000.00	\$ 657,808.53	\$ 55,000.00	\$ -	\$ 1,940,808.53

**Total Gross Cost** \$ - \$ - \$ 3,611,031.80 \$ 3,373,000.00 \$ 934,256.96 \$ 160,000.00 \$ - \$ 8,078,288.76

Note: The above costs are estimates only. Actual costs will be billed as incurred.

ConocoPhillips Company

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
 \_\_\_\_\_  
 % Working Interest

ConocoPhillips Company

By: \_\_\_\_\_

Company: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**ConocoPhillips Company  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

<b>Well Name</b> Lil John Fed Com 711H <b>SHL</b> Legal Location in Lot 1 of T26S, R33E <b>BHL</b> Legal Location in Lot 2 of T26S, R33E <b>Formation</b> WOLFCAMP <b>Legal</b> All of Sec. 30 - 31 T26S-R33E <b>AFE Numbers</b>	<b>Prospect</b> JENNINGS 2633 <b>State &amp; County</b> NEW MEXICO, LEA <b>Objective</b> DRILL & COMPLETE <b>Depth</b> <b>TVD</b>
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Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Information / Communication (Rigsit)	E600			\$ 23,800.00				\$ -	\$ 23,800.00
D-Rig Materials and Supplies	M610			\$ 8,400.00				\$ -	\$ 8,400.00
D-Bits & Mills	M620			\$ 102,500.00				\$ -	\$ 102,500.00
D-Fuel - Rig	M710			\$ 87,890.00				\$ -	\$ 87,890.00
D-Water-General	M720			\$ 66,276.20				\$ -	\$ 66,276.20
D-Drilling Fluids, Engineering, Solids Co	M741			\$ 222,384.32				\$ -	\$ 222,384.32
D-Wellsite Contract Labor & Supervisor	O120			\$ 87,295.00				\$ -	\$ 87,295.00
D-Trailer Rentals, Sanitary, Trash Traile	O320			\$ 49,300.00				\$ -	\$ 49,300.00
D-Permits, Fees, Surface Damages	O400			\$ 42,500.00				\$ -	\$ 42,500.00
D-Survey, Inspection, Certification, QA	S140			\$ 20,000.00				\$ -	\$ 20,000.00
D-Environmental, including Cuttings Ha	S160			\$ 97,465.00				\$ -	\$ 97,465.00
D-Rig Cost	S210			\$ 680,000.00				\$ -	\$ 680,000.00
D-Rig Cost - Mob/Demob	S211			\$ 54,400.00				\$ -	\$ 54,400.00
D-Tubular Running Services	S220			\$ 55,836.13				\$ -	\$ 55,836.13
D-Directional Drlg Equip, MWD, Motor	S230			\$ 231,850.00				\$ -	\$ 231,850.00
D-Mud Logging Services	S272			\$ 37,500.00				\$ -	\$ 37,500.00
D-Cementing Materials & Services	S281			\$ 214,423.00				\$ -	\$ 214,423.00
D-Liquid Disposal	S412			\$ 34,112.75				\$ -	\$ 34,112.75
D-Other Miscellaneous Services & Cons	S470			\$ 64,000.00				\$ -	\$ 64,000.00
D-Location, Roads, Survey, etc	S511			\$ 36,400.00				\$ -	\$ 36,400.00
D-Land Based Transport	S710			\$ 113,059.40				\$ -	\$ 113,059.40
D-Drilling Tools & Equipmt Rental w/ Op	S820			\$ 131,240.00				\$ -	\$ 131,240.00
D-Drilling / Compl Surface Equip Renta	S850			\$ 81,600.00				\$ -	\$ 81,600.00
D-Pressure Control Devices	S850			\$ 20,400.00				\$ -	\$ 20,400.00
D-Wellhead & Tree Service (Labor On	S860			\$ 16,400.00				\$ -	\$ 16,400.00
C-Fuel and Lubricant	M710				\$ 274,000.00			\$ -	\$ 274,000.00
C-Water	M720				\$ 262,000.00			\$ -	\$ 262,000.00
C-Drilling Fluid and Chemical	M741				\$ 25,000.00			\$ -	\$ 25,000.00
C-Completion Fluid and Chemical	M742				\$ 268,000.00			\$ -	\$ 268,000.00
C-Stimulation Proppant and Gravel	M770				\$ 397,000.00			\$ -	\$ 397,000.00
C-Company Personnel and Overhead	O110				\$ 47,000.00			\$ -	\$ 47,000.00
C-Contract Personnel and Overhead	O120				\$ 84,000.00			\$ -	\$ 84,000.00
C-Fracture Stimulation Unit	S313				\$ 789,000.00			\$ -	\$ 789,000.00
C-Coiled Tubing	S317				\$ 107,000.00			\$ -	\$ 107,000.00
C-Perforating	S333				\$ 206,000.00			\$ -	\$ 206,000.00
C-Liquid Disposal	S412				\$ 35,000.00			\$ -	\$ 35,000.00
C-Water Hauling	S414				\$ 15,000.00			\$ -	\$ 15,000.00
C-DST, Production Testing and Flowbac	S440				\$ 25,000.00			\$ -	\$ 25,000.00
C-Pump / Kill / Pressure / Hot Oil Truck	S450				\$ 25,000.00			\$ -	\$ 25,000.00
C-Other Specialized Service	S470				\$ 35,000.00			\$ -	\$ 35,000.00
C-Site Preparation and Road Work	S511				\$ 20,000.00			\$ -	\$ 20,000.00
C-Land Freight	S710				\$ 45,000.00			\$ -	\$ 45,000.00
C-Downhole Drilling Tools & Equipmt Re	S820				\$ 41,000.00			\$ -	\$ 41,000.00
C-Surfc Comp & Well Svcs Tools & Eq R	S850				\$ 273,000.00			\$ -	\$ 273,000.00
C-Well Auxiliary & Surface Equipmt Renta	S870				\$ 204,000.00			\$ -	\$ 204,000.00
TB-Damages/Right of Way	351					\$ 9,000.00		\$ -	\$ 9,000.00
TB-Location/Pits/Roads	353					\$ 30,140.00		\$ -	\$ 30,140.00
TB-Contract Labor	356					\$ 237,308.43		\$ -	\$ 237,308.43
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.00
PEQ-HRZ Well Offset Frac	391						\$ 8,000.00	\$ -	\$ 8,000.00
<b>Total Intangible Costs</b>		\$ -	\$ -	\$ 2,579,031.80	\$ 3,177,000.00	\$ 276,448.43	\$ 105,000.00	\$ -	\$ 6,137,480.22
<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 37,000.00	\$ -	\$ 37,000.00
D-Wellhead & Tree	E100			\$ 43,000.00				\$ -	\$ 43,000.00
D-Casing - Conductor	M510			\$ 32,000.00				\$ -	\$ 32,000.00
D-Casing - Surface	M521			\$ 44,000.00				\$ -	\$ 44,000.00
D-Casing - 1st Intermediate or Liner	M523			\$ 336,000.00				\$ -	\$ 336,000.00
D-Casing - Production	M532			\$ 497,000.00				\$ -	\$ 497,000.00
D-Float Eqp, Centralizers & Other Cmt	S283			\$ 80,000.00				\$ -	\$ 80,000.00
C-Tubing	504				\$ 61,000.00			\$ -	\$ 61,000.00
C-Wellhead Equip	505				\$ 34,000.00			\$ -	\$ 34,000.00
TB-Tanks	510					\$ 37,817.19		\$ -	\$ 37,817.19
TB-Flowlines/Pipelines	511					\$ 46,800.00		\$ -	\$ 46,800.00
TB-Htr Trtr/Seprtr	512					\$ 171,861.34		\$ -	\$ 171,861.34
TB-Electrical System/Equipment	513					\$ 53,000.00		\$ -	\$ 53,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 71,000.00			\$ -	\$ 71,000.00
TB-Couplings/Fittings/Valves	515					\$ 136,261.90		\$ -	\$ 136,261.90
TB-Pumps-Surface	521					\$ 4,010.00		\$ -	\$ 4,010.00
TB-Instrumentation/SCADA/POC	522					\$ 122,702.60		\$ -	\$ 122,702.60
TB-Miscellaneous	523					\$ 20,000.00		\$ -	\$ 20,000.00
TB-Meters/Lacts	525					\$ 6,786.60		\$ -	\$ 6,786.60
TB-Flares/Combusters/Emission	526					\$ 58,568.90		\$ -	\$ 58,568.90
C-Gas Lift/Compression	527				\$ 30,000.00			\$ -	\$ 30,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
<b>Total Tangible Costs</b>		\$ -	\$ -	\$ 1,032,000.00	\$ 196,000.00	\$ 657,808.53	\$ 55,000.00	\$ -	\$ 1,940,808.53
<b>Total Gross Cost</b>		\$ -	\$ -	\$ 3,611,031.80	\$ 3,373,000.00	\$ 934,256.96	\$ 160,000.00	\$ -	\$ 8,078,288.76

**Note:** The above costs are estimates only. Actual costs will be billed as incurred.

ConocoPhillips Company

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
\_\_\_\_\_  
% Working Interest

ConocoPhillips Company

By: \_\_\_\_\_

Company:  
By: \_\_\_\_\_

Printed Name:  
Title:  
Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**ConocoPhillips Company  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

**Well Name** Lil John Fed Com 712H  
**SHL** Legal Location in Lot 1 of T265, R33E  
**BHL** Legal Location in Lot 2 of T265, R33E  
**Formation** WOLFCAMP  
**Legal** All of Sec. 30 - 31 T265-R33E  
**AFE Numbers**

**Prospect** JENNINGS 2633  
**State & County** NEW MEXICO, LEA  
**Objective** DRILL & COMPLETE  
**Depth**  
**TVD**

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Information / Communication (Rigsite)	E600			\$ 23,800.00				\$ -	\$ 23,800.00
D-Rig Materials and Supplies	M610			\$ 8,400.00				\$ -	\$ 8,400.00
D-Bits & Mills	M620			\$ 102,500.00				\$ -	\$ 102,500.00
D-Fuel - Rig	M710			\$ 87,890.00				\$ -	\$ 87,890.00
D-Water-General	M720			\$ 66,276.20				\$ -	\$ 66,276.20
D-Drilling Fluids, Engineering, Solids Control	M741			\$ 222,384.32				\$ -	\$ 222,384.32
D-Wellsite Contract Labor & Supervisor	O120			\$ 87,295.00				\$ -	\$ 87,295.00
D-Trailer Rentals, Sanitary, Trash Trailer	O320			\$ 49,300.00				\$ -	\$ 49,300.00
D-Permits, Fees, Surface Damages	O400			\$ 42,500.00				\$ -	\$ 42,500.00
D-Survey, Inspection, Certification, QA/QC, and Testing Service	S140			\$ 20,000.00				\$ -	\$ 20,000.00
D-Environmental, including Cuttings Handling	S160			\$ 97,465.00				\$ -	\$ 97,465.00
D-Rig Cost	S210			\$ 680,000.00				\$ -	\$ 680,000.00
D-Rig Cost - Mob/Demob	S211			\$ 54,400.00				\$ -	\$ 54,400.00
D-Tubular Running Services	S220			\$ 55,836.13				\$ -	\$ 55,836.13
D-Directional Drlg Equip, MWD, Motors, Srvc	S230			\$ 231,850.00				\$ -	\$ 231,850.00
D-Mud Logging Services	S272			\$ 37,500.00				\$ -	\$ 37,500.00
D-Cementing Materials & Services	S281			\$ 214,423.00				\$ -	\$ 214,423.00
D-Liquid Disposal	S412			\$ 34,112.75				\$ -	\$ 34,112.75
D-Other Miscellaneous Services & Consumables	S470			\$ 64,000.00				\$ -	\$ 64,000.00
D-Location, Roads, Survey, etc	S511			\$ 36,400.00				\$ -	\$ 36,400.00
D-Land Based Transport	S710			\$ 113,059.40				\$ -	\$ 113,059.40
D-Drilling Tools & Equipmt Rental w/ Oper	S820			\$ 131,240.00				\$ -	\$ 131,240.00
D-Drilling / Compl Surface Equip Rental w/ Oper	S850			\$ 81,600.00				\$ -	\$ 81,600.00
D-Pressure Control Devices	S850			\$ 20,400.00				\$ -	\$ 20,400.00
D-Wellhead & Tree Service (Labor Only)	S860			\$ 16,400.00				\$ -	\$ 16,400.00
C-Fuel and Lubricant	M710				\$ 274,000.00			\$ -	\$ 274,000.00
C-Water	M720				\$ 262,000.00			\$ -	\$ 262,000.00
C-Drilling Fluid and Chemical	M741				\$ 25,000.00			\$ -	\$ 25,000.00
C-Completion Fluid and Chemical	M742				\$ 268,000.00			\$ -	\$ 268,000.00
C-Stimulation Proppant and Gravel	M770				\$ 397,000.00			\$ -	\$ 397,000.00
C-Company Personnel and Overhead	O110				\$ 47,000.00			\$ -	\$ 47,000.00
C-Contract Personnel and Overhead	O120				\$ 84,000.00			\$ -	\$ 84,000.00
C-Fracture Stimulation Unit	S313				\$ 789,000.00			\$ -	\$ 789,000.00
C-Coiled Tubing	S317				\$ 107,000.00			\$ -	\$ 107,000.00
C-Perforating	S333				\$ 206,000.00			\$ -	\$ 206,000.00
C-Liquid Disposal	S412				\$ 35,000.00			\$ -	\$ 35,000.00
C-Water Hauling	S414				\$ 15,000.00			\$ -	\$ 15,000.00
C-DST, Production Testing and Flowback	S440				\$ 25,000.00			\$ -	\$ 25,000.00
C-Pump / Kill / Pressure / Hot Oil Truck	S450				\$ 25,000.00			\$ -	\$ 25,000.00
C-Other Specialized Service	S470				\$ 35,000.00			\$ -	\$ 35,000.00
C-Site Preparation and Road Work	S511				\$ 20,000.00			\$ -	\$ 20,000.00
C-Land Freight	S710				\$ 45,000.00			\$ -	\$ 45,000.00
C-Downhole Drilling Tools & Equipment Rental	S820				\$ 41,000.00			\$ -	\$ 41,000.00
C-Surfce Comp & Well Svcs Tools & Eq Rental	S850				\$ 273,000.00			\$ -	\$ 273,000.00
C-Well Auxillary & Surface Equipment Rental	S870				\$ 204,000.00			\$ -	\$ 204,000.00
TB-Damages/Right of Way	351					\$ 9,000.00		\$ -	\$ 9,000.00
TB-Location/Pits/Roads	353					\$ 30,140.00		\$ -	\$ 30,140.00
TB-Contract Labor	356					\$ 237,308.43		\$ -	\$ 237,308.43
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.00
PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.00
PEQ-HRZ Well Offset Frac	391						\$ 8,000.00	\$ -	\$ 8,000.00
<b>Total Intangible Costs</b>		\$ -	\$ -	\$ 2,579,031.80	\$ 3,177,000.00	\$ 276,448.43	\$ 105,000.00	\$ -	\$ 6,137,480.22

<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 37,000.00	\$ -	\$ 37,000.00
D-Wellhead & Tree	E100			\$ 43,000.00				\$ -	\$ 43,000.00
D-Casing - Conductor	M510			\$ 32,000.00				\$ -	\$ 32,000.00
D-Casing - Surface	M521			\$ 44,000.00				\$ -	\$ 44,000.00
D-Casing - 1st Intermediate or Liner	M523			\$ 336,000.00				\$ -	\$ 336,000.00
D-Casing - Production	M532			\$ 497,000.00				\$ -	\$ 497,000.00
D-Float Eqp, Centralizers & Other Cmt Accessories	S283			\$ 80,000.00				\$ -	\$ 80,000.00
C-Tubing	504				\$ 61,000.00			\$ -	\$ 61,000.00
C-Wellhead Equip	505				\$ 34,000.00			\$ -	\$ 34,000.00
TB-Tanks	510					\$ 37,817.19		\$ -	\$ 37,817.19
TB-Flowlines/Pipelines	511					\$ 46,800.00		\$ -	\$ 46,800.00
TB-Htr Trtr/Seprtr	512					\$ 171,861.34		\$ -	\$ 171,861.34
TB-Electrical System/Equipment	513					\$ 53,000.00		\$ -	\$ 53,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 71,000.00			\$ -	\$ 71,000.00
TB-Couplings/Fittings/Valves	515					\$ 136,261.90		\$ -	\$ 136,261.90
TB-Pumps-Surface	521					\$ 4,010.00		\$ -	\$ 4,010.00
TB-Instrumentation/SCADA/POC	522					\$ 122,702.60		\$ -	\$ 122,702.60
TB-Miscellaneous	523					\$ 20,000.00		\$ -	\$ 20,000.00
TB-Meters/Lacts	525					\$ 6,786.60		\$ -	\$ 6,786.60
TB-Flares/Combusters/Emission	526					\$ 58,568.90		\$ -	\$ 58,568.90
C-Gas Lift/Compression	527				\$ 30,000.00			\$ -	\$ 30,000.00
PEQ-Wellhead Equipment	531						\$ 18,000.00	\$ -	\$ 18,000.00
<b>Total Tangible Costs</b>		\$ -	\$ -	\$ 1,032,000.00	\$ 196,000.00	\$ 657,808.53	\$ 55,000.00	\$ -	\$ 1,940,808.53
<b>Total Gross Cost</b>		\$ -	\$ -	\$ 3,611,031.80	\$ 3,373,000.00	\$ 934,256.96	\$ 160,000.00	\$ -	\$ 8,078,288.76

**Note:** The above costs are estimates only. Actual costs will be billed as incurred.

ConocoPhillips Company

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
 \_\_\_\_\_  
 % Working Interest

ConocoPhillips Company

By: \_\_\_\_\_

Company: \_\_\_\_\_  
 By: \_\_\_\_\_

Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.



Lil John Federal Com – Wolfcamp  
 ALL Sections 30 & 31, T26S-R33E, Lea County, NM  
 Notice Provided - 19.15.4.12.A(1)(a) NMAC Compliance

OWNER NAME	INTEREST TYPE	COMMITMENT STATUS	COMMITMENT TYPE	ADDRESS	CITY	ST	ZIP	TRACKING NO.	MAIL DATE	COMMENTS
ConocoPhillips Company	Operator	Committed	Operator							
BEXP III Shake LLC	WI	Committed	Joint Operating Agreement							
Black Mountain SWD LP	WI	Committed	Joint Operating Agreement							
CPM Legacy LLC	WI	Committed	Joint Operating Agreement							
D.M. Royalties, Ltd.	WI	Committed	Joint Operating Agreement							
Dr. John McCartney Hibbitts Trustee of the John McCartney Hibbitts Irrev Gift Trust	WI	Committed	Joint Operating Agreement							
Dr. John McCartney Hibbitts, SSP	WI	Committed	Joint Operating Agreement							
Edna Hibbitts Wright Trustee of the Edna Hibbitts Wright Irrev Gift Trust	WI	Committed	Joint Operating Agreement							
Edna Hibbitts Wright, SSP	WI	Committed	Joint Operating Agreement							
Hazelwood Partners, L.P.	WI	Committed	Joint Operating Agreement							
John A. McNaughton	WI	Committed	Joint Operating Agreement							
LeeAnn McNaughton Hayes	WI	Uncommitted		2401 Mission Ridge	Edmond	OK	73025	390122519532 9589071052700581868508	6/18/2025 2/17/26	08/05 JS emailed to follow up on OA sign/AFE LeAnn advised she's selling half interest to friend, advised her to sign agmnts 2/17/26 IW Sent Updated well documents, AFE elections OA 2/25/26, email, discussed OA 3/2/26, email and phone call, discussed OA 3/3/26, email, discussed OA 3/17/26, email, discussed OA
Linda L. Burton	WI	Committed	Joint Operating Agreement							
Milestone Resources, LLC	WI	Committed	Joint Operating Agreement							

## Lil John Federal Com – Wolfcamp

ALL Sections 30 &amp; 31, T26S-R33E, Lea County, NM

Notice Provided - 19.15.4.12.A(1)(a) NMAC Compliance

OWNER NAME	INTEREST TYPE	COMMITMENT STATUS	COMMITMENT TYPE	ADDRESS	CITY	ST	ZIP	TRACKING NO.	MAIL DATE	COMMENTS
Miller Tradition LLC	WI	Committed	Joint Operating Agreement							
Black Mountain Operating LLC				425 Houston St, Ste 400	Fort Worth	TX	76102	935432-394529000391	10/23/25	08/25/25 JS emailed Michael Potts at BMG 10/23/25 mailed certified mail 11/20/25 Advised that a partial interest was sold to Paloma Permian Nominee Corporation
Rabbit Creek Resources LLC				425 Houston St, Ste 400	Fort Worth	TX	76102	935434-394529128320	10/22/25	08/25/25 JS emailed Michael Potts at BMG 10/23/25 mailed certified mail 11/20/25 Advised that a partial interest was sold to Paloma Permian Nominee Corporation
Paloma Permian Nominee Corporation	WI	Uncommitted		1100 Louisiana, Suite 1500	Houston	TX	77002	Emailed 9589071052700581868539	12/3/2025 2/17/26	12/03/25 JS emailed Scott with Paloma OA & CA 12/11/25 JS advised Paloma is wanting to do a side letter agreement 1/30/26 Phone call. JOA. 2/17/26 IW Sent updated elections via certified mail, and OA. MD email 2/25/26, discussed the OA 3/1/26 MD phone conversation discussing OA 3/5/26 MD email re OA 3/6/26 MD email re OA 3/10/26 MD email re OA 3/17/26 MD email re OA
Rabbit Creek Resources LLC	WI	Committed	Joint Operating Agreement							
Wanwick-Ares LLC	WI	Committed	Joint Operating Agreement							
William Porter Hibbits Trustee of the William Porter Hibbits Irrev Gift Trust	WI	Committed	Joint Operating Agreement							
William Porter Hibbits, SSP	WI	Committed	Joint Operating Agreement							
KEC Acquisition Corp.	RT	Uncommitted		2100 NCNB Center, 700 Louisiana	Houston	TX	77002	9589071052700581870136	2/26/2026	Entity on TO as RT owner; later merged into Austral Oil Co, Inc. 2/26 IW sent CA pages for signature
Austral Oil Company, Inc.	RT	Uncommitted		700 Louisiana, Ste 2100	Houston	TX	77002	9402814902469822301891 9589071052700581870129	9/4/2025 2/26/26	08/25/25 Per JS: KEC merged into Austral Oil Co, Inc (700 Louisiana, Ste 2100, Houston, TX 77002) 08/22/25 No add found on DOTO, JS will review records/send request to broker for add 2/26 IW sent CA pages for signature



Lil John Federal Com – Wolfcamp  
 ALL Sections 30 & 31, T26S-R33E, Lea County, NM  
 Notice Provided - 19.15.4.12.A(1)(a) NMAC Compliance

OWNER NAME	INTEREST TYPE	COMMITMENT STATUS	COMMITMENT TYPE	ADDRESS	CITY	ST	ZIP	TRACKING NO.	MAIL DATE	COMMENTS
Chevron USA Inc	RT	Committed	Communitization Agreement							
Miller Family Mineral Interest, LLC	ORRI/Rev WI	Committed	Communitization Agreement							
NationsBank, Trustee U/W Porter Brown, deceased	RT	Uncommitted		100 N Tryon St	Charlotte	NC	28202	9402814902469822301907	9/4/2025	08/22/25 No add found on DOTO, JS will review records/send request to broker for add 08/25/25 Per JS: Best known address I could find.
The Estate of J.M. Zachary	RT	Uncommitted		210 W 6th St, Ste 700	Fort Worth	TX	76102		9/4/2025	08/22/25 No add found on DOTO, JS will review records/send request to broker for add 08/25/25 Per JS: Best known address I could find. 08/28/25 Joni w/DM Royalties advised that the LOR transfers all interests to DM Royalties 2/16/26 MD Note Conveyance to DM not filed with BLM so we will notice Estate of J.M. Zachary
The Estate of John P. McNaughton	RT	Committed	Communitization Agreement							
The Estates of Charles P. Miller & Iris Miller	RT	Uncommitted		PO Box 417	Hobbs	NM	88240	9402814902469822301914	9/4/2025	08/22/25 No add found on DOTO, JS will review records/send request to broker for add 08/25/25 Per JS: Best known address I could find. 2/16/26 MD note Probate of Charles P. Miller and Iris Miller not filed at BLM so we will notice their estates
Frost National Bank, Trustee	ORRI	Uncommitted		P.O. Box 1600	San Antonio	TX	78296	9402814902469822300450 9589071052700581870143	8/22/2025 2/26/26	Included the title req with ca/ratification 2/26 IW Rat sent
Harding University	ORRI			P.O. Box 722	Searcy	AR	72149	9402814902469822300443	08/22/25	
Wing Resources VIII, LLC	ORRI	Uncommitted		2100 McKinney Avenue, Suite 1540	Dallas	TX	75201	9589071052700581870150	2/26/2026	Successor to Harding University 2/26/26 IW sent CA rat pages for signature
MRC Delaware Resources, LLC	ORRI	Committed	Communitization Agreement							Assignment separating the override from the leasehold provides the lessee can pool the override. This interest is bound by Chevron USA Inc's execution of the Communitization Agreement.
HEF-LIN Energy Corporation	ORRI	Uncommitted		510 Hearn Street, Suite 250	Austin	TX	78703	390123083739 9589071052700581870174	6/18/2025 2/26/2026	6/18/2025 mailed OA ORRI created by reservation of ORRI on ASGT of WI to BEXP III Shake LLC, recorded in Lea Co. on 10/8/2025 (2246/632). BEXP executed the OA after the assignment. 2/26/26 IW sent CA rat pages for signature
Snyder Petroleum Corporation	ORRI	Uncommitted		370 Hearn Street, Suite 250	Austin	TX	78703	390123026971 9589071052700581870181	6/18/2025 2/26/2026	6/18/2025 mailed OA ORRI created by reservation of ORRI on ASGT of WI to BEXP III Shake LLC, recorded in Lea Co. on 10/8/2025 (2246/632). BEXP executed the OA after the assignment. 2/26/26 IW sent CA rat pages for signature

## Lil John Federal Com – Wolfcamp

ALL Sections 30 &amp; 31, T26S-R33E, Lea County, NM

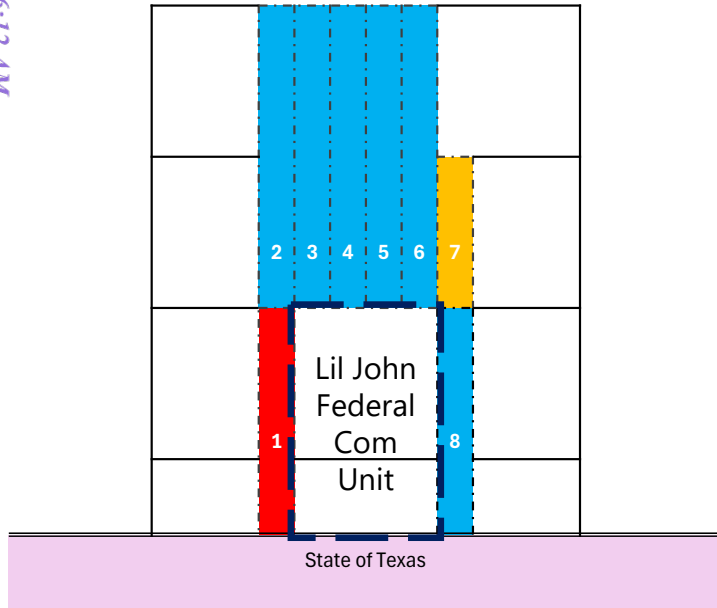
Notice Provided - 19.15.4.12.A(1)(a) NMAC Compliance

OWNER NAME	INTEREST TYPE	COMMITMENT STATUS	COMMITMENT TYPE	ADDRESS	CITY	ST	ZIP	TRACKING NO.	MAIL DATE	COMMENTS
Castleton, Ltd.	ORRI	Uncommitted		510 Hearn Street, Suite 200	Austin	TX	78703	390122969148 9589071052700581870198	6/18/2025 2/26/2026	6/18/2025 mailed OA ORRI created by reservation of ORRI on ASGT of WI to BEXP III Shake LLC, recorded in Lea Co. on 10/8/2025 (2246/632). BEXP executed the OA after the assignment. 2/26/26 IW sent CA rat pages for signature
Monarch Bay, Ltd.	ORRI	Uncommitted		510 Hearn Street, Suite 370	Austin	TX	78703	390122906474 9589071052700581870204	6/18/2025 2/26/2026	6/18/2025 mailed OA ORRI created by reservation of ORRI on ASGT of WI to BEXP III Shake LLC, recorded in Lea Co. on 10/8/2025 (2246/632). BEXP executed the OA after the assignment. 2/26/26 IW sent CA rat pages for signature
New York Life Oil & Gas Net Profits Production Partnership III-B	Net Profit ORRI	Uncommitted		30 Hudson Street	Jersey City	NJ	07302	9589071052700581870211	2/26/2026	Net Profit ORRI carved from the leasehold in 1989. Given the terms of the instrument, we are unable to determine the point in time at which the interests become payable, or the exact nature of the computation. 2/26 IW sent CA rat pages for signature
WPX Energy Permian, LLC	Net Profit ORRI	Uncommitted		333 West Sheridan Avenue	Oklahoma City	OK	73102	9589071052700581870228	2/26/2026	Net Profit ORRI carved from the leasehold in 1989. Given the terms of the instrument, we are unable to determine the point in time at which the interests become payable, or the exact nature of the computation. 2/26 IW sent CA rat pages for signature

# Lil John Federal Com – Sanders Tank; Upper Wolfcamp (98097)

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Nonstandard Unit Offset Notification



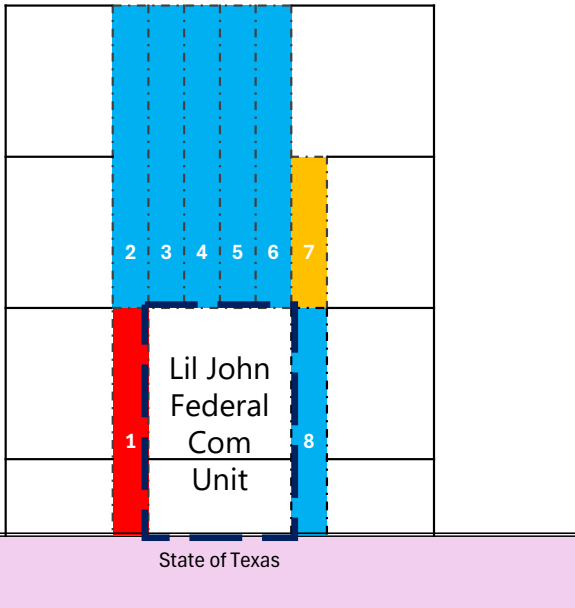
Key:	Color	Operator Name
	Red	CONOCOPHILLIPS COMPANY
	Blue	CHEVRON U S A INC
	Yellow	EOG RESOURCES INC

	API	Well Name	No.	Operator Name	OGRID	Pools
1	30-025-42560	ZIA HILLS UNIT 2532 BS	401H	CONOCOPHILLIPS COMPANY	217817	[98009] ZIA HILLS;BONE SPRING [98081] ZIA HILLS;WOLFCAMP
2	30-025-47312	SD 24 13 FEDERAL P416	019H	CHEVRON U S A INC	4323	[97955] WC-025 G-06 S263319P;BONE SPRING [98097] SANDERS TANK;UPPER WOLFCAMP
3	30-025-44113	SD EA 18 19 FEDERAL COM P13	008H	CHEVRON U S A INC	4323	[98097] SANDERS TANK;UPPER WOLFCAMP
4	30-025-44133	SD EA 18 19 FEDERAL COM P14	013H	CHEVRON U S A INC	4323	[98097] SANDERS TANK;UPPER WOLFCAMP
5	30-025-44088	SD EA 18 19 FEDERAL COM P15	016H	CHEVRON U S A INC	4323	[98097] SANDERS TANK;UPPER WOLFCAMP
6	30-025-44090	SD EA 18 19 FEDERAL COM P15	018H	CHEVRON U S A INC	4323	[98097] SANDERS TANK;UPPER WOLFCAMP
7	30-025-42936	ORRTANNA 20 FEDERAL	701H	EOG RESOURCES INC	7377	[97900] RED HILLS;UPPER BONE SPRING SHALE [98097] SANDERS TANK;UPPER WOLFCAMP
8	30-025-44333	SD EA 29 32 FEDERAL COM P11	013H	CHEVRON U S A INC	4323	[98308] NEEDMORE TANK;UPPER WOLFCAMP ; [98097] SANDERS TANK;UPPER WOLFCAMP




# Lil John Federal Com – Sanders Tank; Upper Wolfcamp (98097)

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Nonstandard Unit Offset Notification



Party	Address	Pools
UNITED STATES OF AMERICA BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL SANTA FE, NM 87508	[98097] SANDERS TANK;UPPER WOLFCAMP [98009] ZIA HILLS;BONE SPRING [98081] ZIA HILLS;WOLFCAMP
COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE	PO BOX 1148 SANTA FE, NM 87504	[98097] SANDERS TANK;UPPER WOLFCAMP [98009] ZIA HILLS;BONE SPRING [98081] ZIA HILLS;WOLFCAMP
CONOCOPHILLIPS COMPANY	N/A	[98009] ZIA HILLS;BONE SPRING [98081] ZIA HILLS;WOLFCAMP
CHEVRON U S A INC	6301 DEAUVILLE BLVD MIDLAND, TX 79706	[98097] SANDERS TANK;UPPER WOLFCAMP
EOG RESOURCES INC	5509 CHAMPIONS DRIVE MIDLAND, TX 79706	[98097] SANDERS TANK;UPPER WOLFCAMP

Key:		CONOCOPHILLIPS COMPANY
		CHEVRON U S A INC
		EOG RESOURCES INC

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY  
FOR APPROVAL OF A NON-STANDARD SPACING  
UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25987**

**SELF-AFFIRMED STATEMENT OF RACHEL SHANKS**

1. My name is Rachel Shanks, and I am a Geologist with ConocoPhillips Company (“COPC” or “ConocoPhillips”).
2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology matters. I have included a copy of my resume as **COPC Exhibit D-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and that I be tendered as an expert in petroleum geology matters.
3. I am familiar with the application filed by COPC in this case, and I have conducted a geologic study of the lands in the subject area.
4. COPC is targeting the Wolfcamp XY and Wolfcamp A interval of the Wolfcamp formation in this case.
5. **COPC Exhibit D-2** is a general locator map showing the location of COPC’s proposed spacing unit outlined in blue in relation to the state boundary. The map shows the approximate wellbore paths of COPC’s planned wells for the Wolfcamp XY interval (shown as light purple dashed lines) and Wolfcamp A interval (shown as red dashed lines). This map also shows existing producers in the surrounding sections that are completed in the Wolfcamp

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: ConocoPhillips Company  
Hearing Date: March 26, 2026  
Case Nos. 25987**

formation with horizontal wells completed in the Wolfcamp XY (light purple line) and horizontal wells completed in the Wolfcamp A (red line).

6. **COPC Exhibit D-3** is a subsea structure map that I prepared for the top of the Wolfcamp interval. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in a blue line with the approximate wellbore paths of the proposed wells and existing producing wells depicted as described for Exhibit D-2. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

7. COPC Exhibit D-3 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

8. **COPC Exhibit D-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in COPC Exhibit D-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with a light purple bracket for the Wolfcamp XY wells and a red bracket for the Wolfcamp A wells. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

9. In my opinion, standup orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to develop the subject acreage efficiently and effectively.

10. Based on my geologic study, the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving COPC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **COPC Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



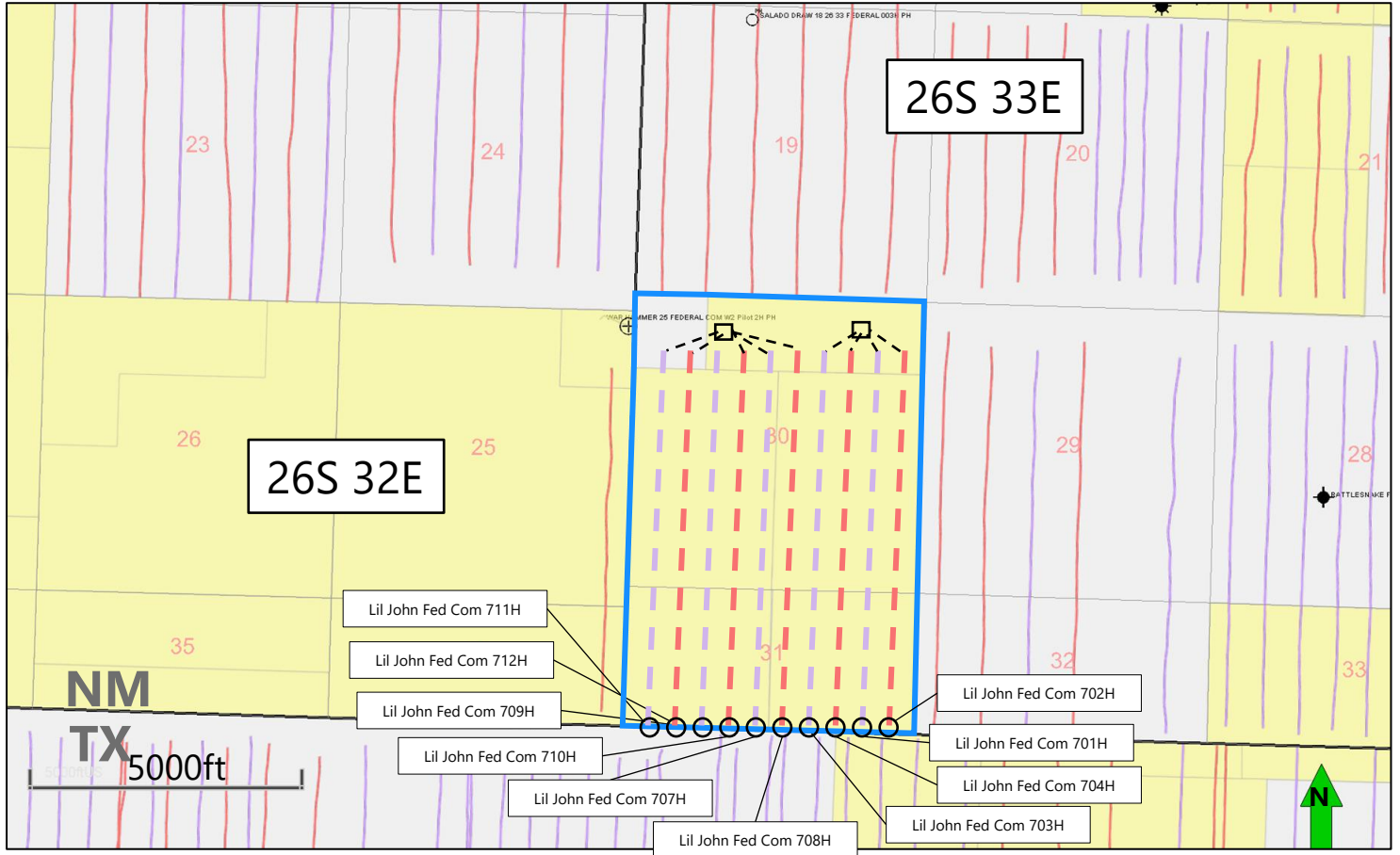
Rachel Shanks

3/16/26

Date

Rachel Shanks (BSc Hons. Geology - University of Edinburgh, Scotland; MSc Petroleum Geoscience - Royal Holloway, London)					ConocoPhillips; Staff Geologist Contact info: 346.213.8570 rachel.shanks@cop.com
<b>Job History</b>					
<b>Job Title</b>	<b>Company</b>	<b>Start Date</b>	<b>End Date</b>	<b>Location</b>	<b>Responsibilities and Achievements</b>
New Mexico Delaware Basin Asset Staff Geologist	ConocoPhillips	11/17/2025	Current	PERMIAN BASIN/MIDLAND	- Asset Geologist - Project development, - Drilling & geosteering production wells
Drilling Supervisor (Field Position)	ConocoPhillips	4/1/2024	11/17/2025	PERMIAN BASIN/MIDLAND	Cross Functional Assignment - Super Spudder - Night Company Man - Directional Drilling/Sliding/ Motor Scribing - Wellview Management - Leading HSE Safety Meetings - Well Control Certified
Midland Basin South Asset Senior Geologist	ConocoPhillips	2/13/2023	4/1/2024	MIDLAND	- Asset Geologist - Project development, - GeoModelling of the MBS resource play - Drilling & geosteering production wells
Implementation Asset Senior Geologist	ConocoPhillips (Houston USA)	3/1/2021	2/13/2023	HOUSTON	- Eagleford Field Development - Surface Facilities Engineer - pad design and development
Operations Senior Geologist	ConocoPhillips (USA)	7/1/2019	3/1/2021	Houston	24/7 Geosteering Operations in the EagleFord
Operations Geologist	ConocoPhillips (UK)	10/1/2018	7/1/2019	Aberdeen UK	- Operations Geologist delivering the conventional ERD Paleocene Development wells within AFE well constraints of ~£40M and 120 days in the J-Block area of the UKCS. - Leading the geosteering operations utilising all available datasets to maximise value from the thin (5-20ft) reservoir interval - Using Petrel for correlation of realtime data, make realtime geological analysis and high value decisions in addition to accurate sidetrack planning and execution. - Managing the vendors, wellsite geologists and building good relationships to maximise cost efficiencies. - Geosteering based on deep resistivity inversions both EarthStarVDR (Halliburton) and GeoSphere (SLB) in addition to mechanical parameters and standard MWD tools - Maintaining excellent communication and engagement between Subsurface and Drilling teams
Development Geologist	ConocoPhillips UK	1/7/2017	10/1/2018	Aberdeen UK	- Project Geologist for the Paleocene & Chalk wells development program in the UKCS - Determine reservoir targets using all available seismic, offset well data and geological modelling in DSG and PETREL - Develop the rig program and bring each well through to FEL-3 - Justify and develop data acquisition plans - Work with drilling to plan drilling targets and determine trajectories.
Geoscience Technical Assistant	ConocoPhillips UK	4/2/2013	1/7/2017	Aberdeen UK	- Basement Analysis Projects using DSG and Petrel - Well Planning for future developments - Geological Operations for current drilling program - Cretaceous Prospect Evaluation using DSG and Petrel - Presentation mapping of depth structures, pay and thickness of reservoir units - Creating Management Presentations of Appraisal results and field PDA's - Play Fairway Mapping in Petrosys and ArcGIS - GeoX Calculations for Volumes and Risking - Record and Data Management using Livelink, Sharepoint and various internal systems - Field Overburden Horizon and Fault Analysis using DSG and Petrel - Core Analysis and Descriptions - Publication Approvals - Heavily involved in Asset Dispositions and Asset Development & Management - Regular Partner Interaction and engagement with DECC/OGA - Pulled together the Basement study for the PILOT program (DECC Initiative)
Subsurface Data Manager	Shell UK	1/8/2012	4/2/2013	Aberdeen UK	- Review of legacy pressure data - Used Techlog to plot out pressure tests, pick build up's and noting samples from MDT, RFT etc - Developed a workflow for the team to use as best practice which is currently still in use.
Administrator	SFF Services	1/2/2012	8/1/2012	Aberdeen UK	- Compile and distribute Oilfield Guard Vessel reports. - Liaise with clients. - Administrative duties
Geotechnician	Baker Hughes	1/9/2011	2/1/2012	Aberdeen UK	Surface Logging System (SLS), Mudlogging & Data Engineering - Daily log QC of drilling Surface Logging System rigs - Edit, compile and distribute End of Well Reports - Edit and Finalise Mud Logs Wireline - Log QC of wireline data - Load, configure and convert data (ASCII, LAS, DLIS, LIS, TIF etc) - Liaise with engineers and clients for final edits and deliverables

# Lil John Federal Com (Wolfcamp) 701H-704H; 707H-712H



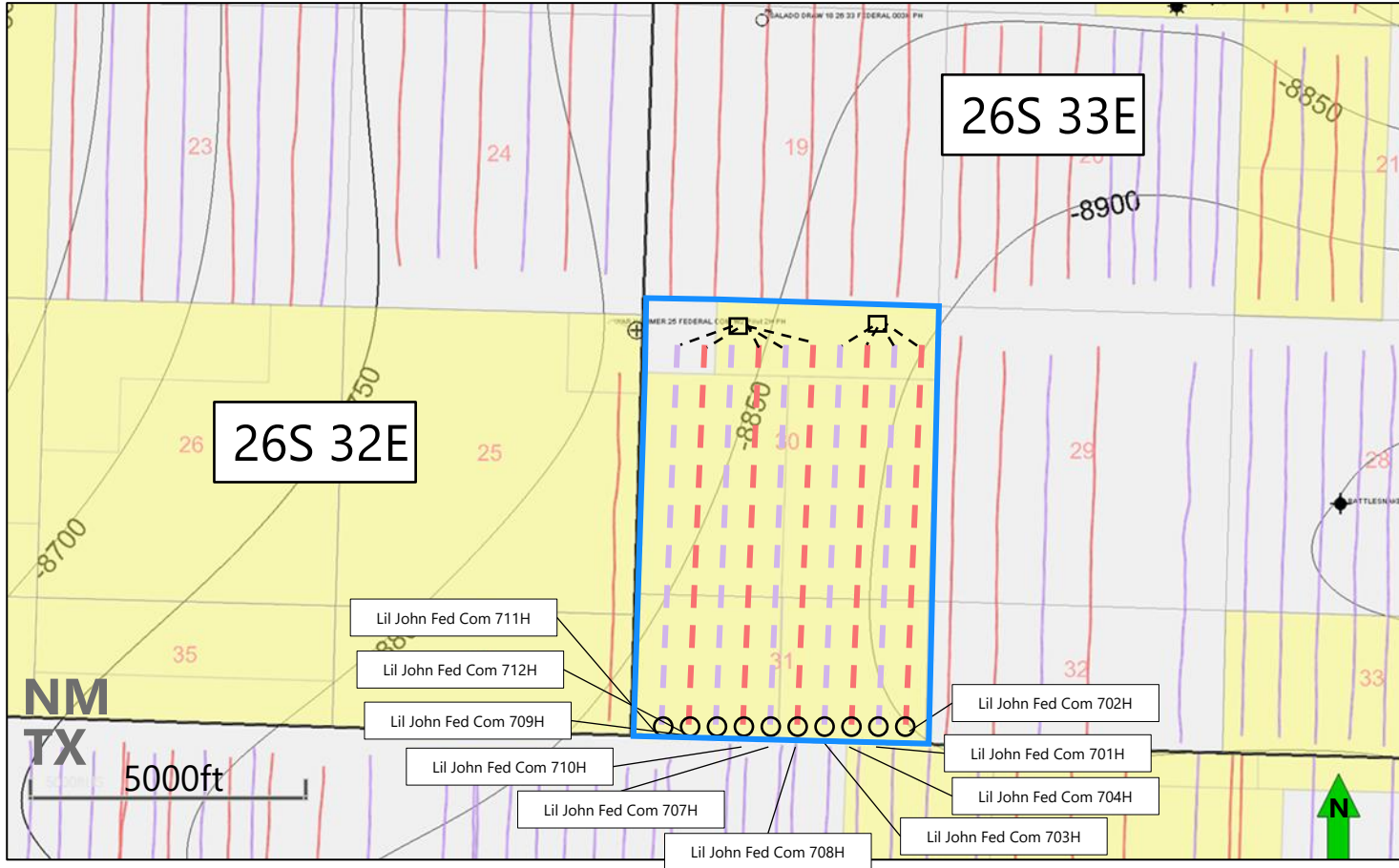
### Map Legend

- SHL COP - Surface and Bottom Hole Locations
- BHL COP - Surface and Bottom Hole Locations
- PLANNED COP Wolfcamp Sand Wells
- PLANNED COP Wolfcamp Shale Wells
- Producing Wolfcamp Sand Wells
- Producing Wolfcamp Shale Wells
- COP Acreage
- Lil John DSU

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-2  
 Submitted by: ConocoPhillips Company  
 Hearing Date: March 26, 2026  
 Case Nos. 25987

# Wolfcamp Subsea Structure Map

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-3  
 Submitted by: ConocoPhillips Company  
 Hearing Date: March 26, 2026  
 Case Nos. 25987

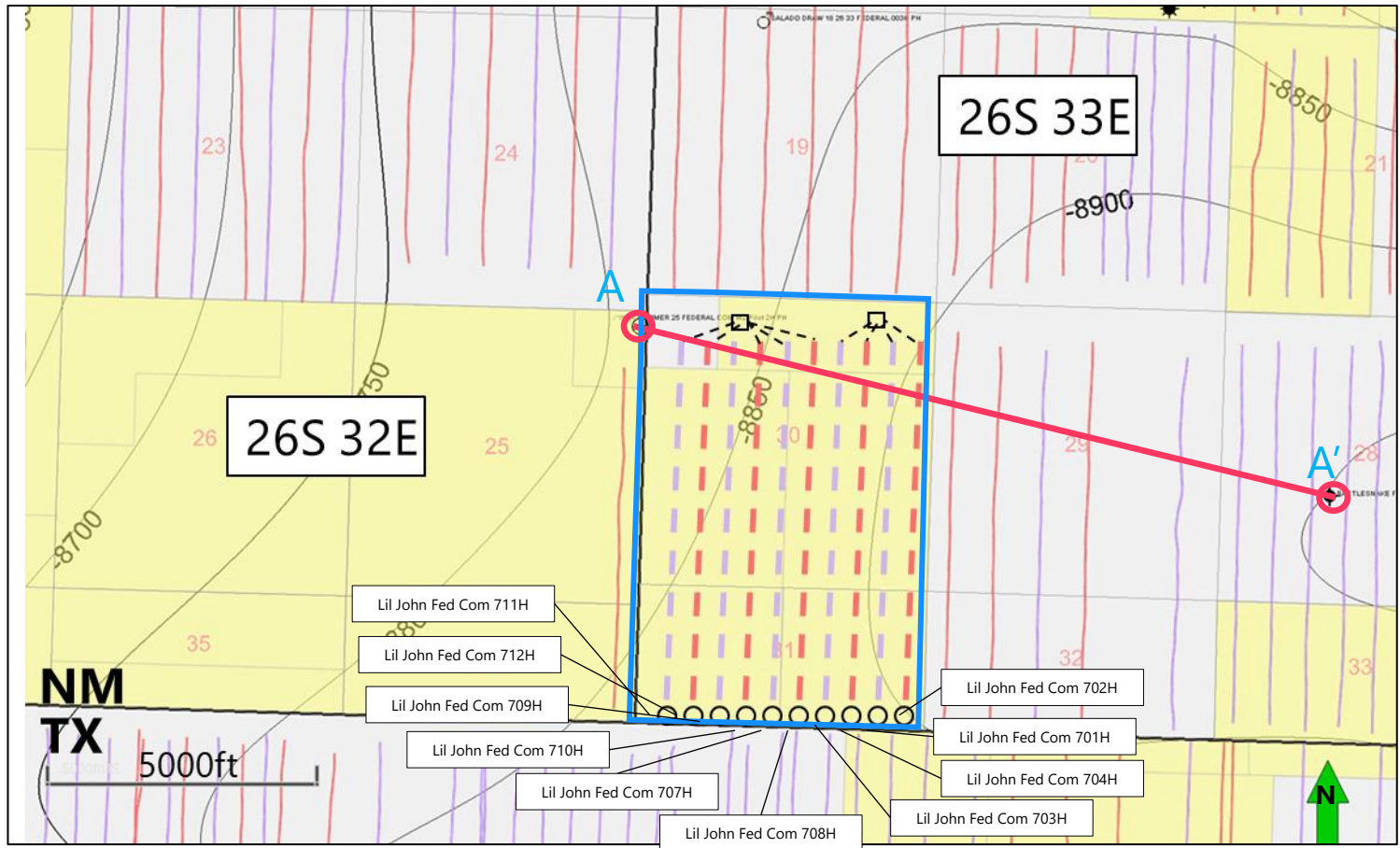


## Map Legend

- SHL COP - Surface and Bottom Hole Locations
- BHL COP - Surface and Bottom Hole Locations
- PLANNED COP Wolfcamp Sand Wells
- PLANNED COP Wolfcamp Shale Wells
- Producing Wolfcamp Sand Wells
- Producing Wolfcamp Shale Wells
- Wolfcamp Structure (TVDSS)**  
**Cl: 50'**
- COP Acreage
- LIL JOHN Spacing Unit



# Wolfcamp Subsea Structure Map

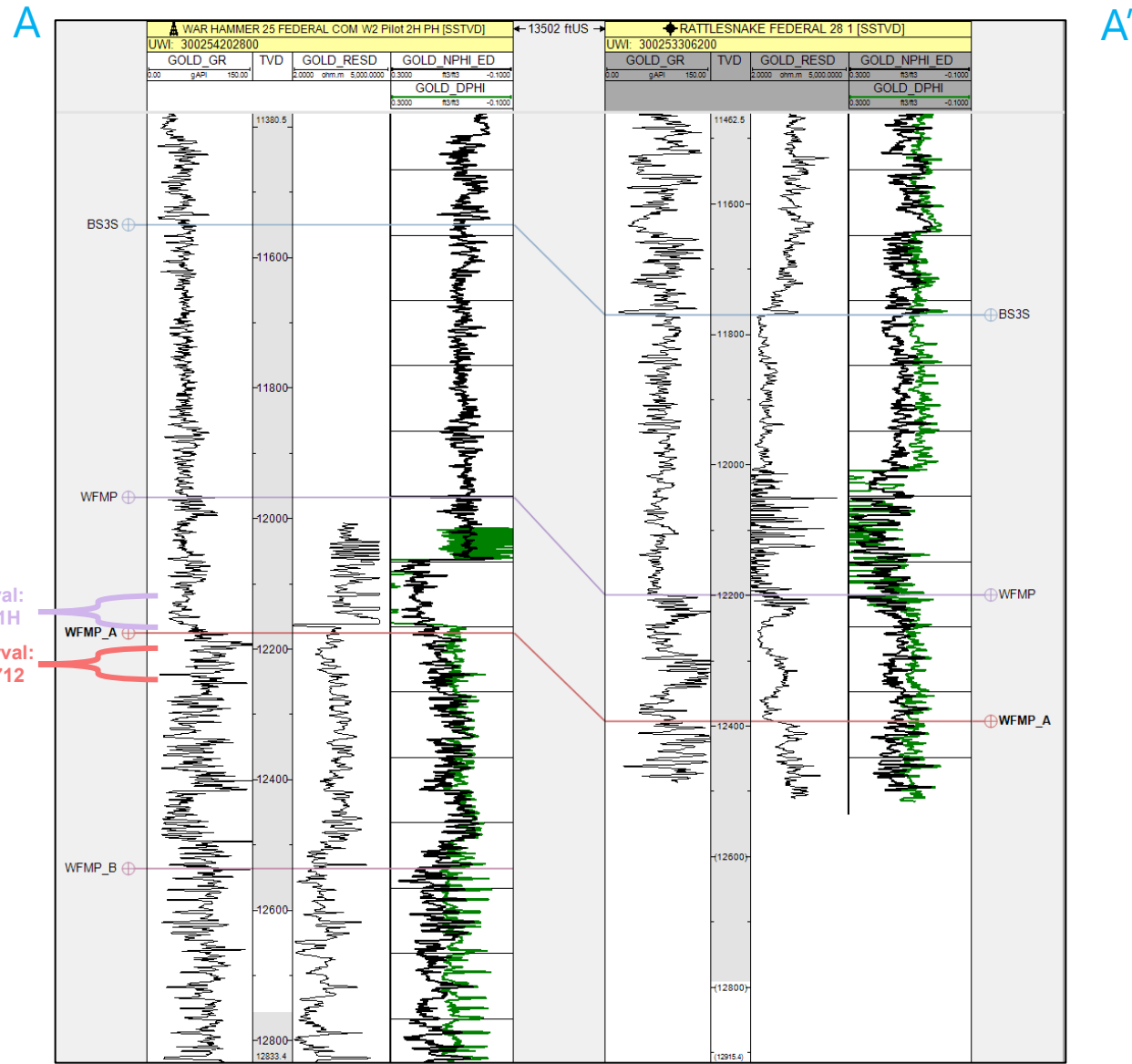


### Map Legend

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- PLANNED COP Wolfcamp Sand Wells
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- Producing Wolfcamp Shale Wells
- Wolfcamp Structure (TVDSS)**  
**CI: 50'**
- COP Acreage
- Lil John DSU
- Cross Section Line A- A'



# Lil John Federal Com Section A-A'



Wolfcamp Sand Target Interval:  
701H, 703H, 707H, 709H & 711H

Wolfcamp Shale Target Interval:  
702H, 704H, 708H, 710H & 712

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-4  
 Submitted by: ConocoPhillips Company  
 Hearing Date: March 26, 2026  
 Case Nos. 25987

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY  
FOR APPROVAL OF A NON-STANDARD SPACING  
UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25987**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of ConocoPhillips Company (“ConocoPhillips”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 16, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: ConocoPhillips Company  
Hearing Date: March 26, 2026  
Case Nos. 25987**



\_\_\_\_\_  
Paula M. Vance

03/17/26

\_\_\_\_\_  
Date



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email**  
pmvance@hollandhart.com

March 6, 2026

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of ConocoPhillips Company for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico: Lil John Fed Com 701H-704H & 707H-712H wells**

Ladies & Gentlemen:

This letter is to advise you that ConocoPhillips Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 26, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Matt Darby at (432) 685-4370 or at [Matt.Darby@conocophillips.com](mailto:Matt.Darby@conocophillips.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR CONOCOPHILLIPS COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

## Postal Delivery Report

9414811898765436464383	Austral Oil Company, Inc.	700 Louisiana St Ste 21000	Houston	TX	77002-2700	Your item was returned to the sender on March 10, 2026 at 4:42 pm in HOUSTON, TX 77002 because the addressee was not known at the delivery address noted on the package.
9414811898765436464338	BEXP III Shake, LLC	5914 W Courtyard Dr Ste 200	Austin	TX	78730-4911	Your item was delivered to an individual at the address at 10:54 am on March 9, 2026 in AUSTIN, TX 78730.
9414811898765436464062	Black Mountain SWD LP	425 Houston St Ste 400	Fort Worth	TX	76102-7437	Your item was delivered to the front desk, reception area, or mail room at 2:53 pm on March 9, 2026 in FORT WORTH, TX 76102.
9414811898765436464000	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 12:41 pm on March 9, 2026 in CARLSBAD, NM 88220.
9414811898765436464048	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 1:18 pm on March 9, 2026 in SANTA FE, NM 87508.
9414811898765436464031	Castleton, Ltd.	510 Hearn St Ste 250	Austin	TX	78703-4516	Your item was delivered to an individual at the address at 10:57 am on March 9, 2026 in AUSTIN, TX 78703.
9414811898765436464413	Chevron USA Inc.	6301 Deauville Attn Land Dept	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 11:20 am on March 9, 2026 in MIDLAND, TX 79706.
9414811898765436464468	Edna Hibbitts Wright, as Trustee of The Edna Hibbitts Wright Irrevocable Gift Trust Agreement	976 Grandon Ave	Bexley	OH	43209-2530	Your item was delivered to an individual at the address at 4:00 pm on March 10, 2026 in COLUMBUS, OH 43209.
9414811898765436464420	EOG Resources, Inc.	5509 Champions Dr Midland Division - Land Dept	Midland	TX	79706-2843	Your item was picked up at the post office at 8:23 am on March 11, 2026 in MIDLAND, TX 79701.
9414811898765436464406	Frost National Bank, Trustee	PO Box 1600	San Antonio	TX	78296-1600	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on March 8, 2026 at 7:49 am. The item is currently in transit to the destination.
9414811898765436464499	Hazelwood Partners, L.P.	120 Hazelwood Dr	Fort Worth	TX	76107-1141	Your item was delivered to an individual at the address at 4:47 pm on March 9, 2026 in FORT WORTH, TX 76107.
9414811898765436464444	HEF-LIN Energy Corporation	510 Hearn St Ste 250	Austin	TX	78703-4516	Your item was delivered to an individual at the address at 10:57 am on March 9, 2026 in AUSTIN, TX 78703.
9414811898765436464482	KEC Acquisition Corp.	700 Louisiana St 2100 Ncnb Center	Houston	TX	77002-2700	Your item was returned to the sender on March 10, 2026 at 4:42 pm in HOUSTON, TX 77002 because the addressee was not known at the delivery address noted on the package.
9414811898765436464437	LeeAnn McNaughton Hayes, SSP	2401 Mission Ridge Dr	Edmond	OK	73025-1596	Your item was delivered to an individual at the address at 12:31 pm on March 10, 2026 in EDMOND, OK 73025.
9414811898765436464475	Monarch Bay, Ltd.	510 Hearn St Ste 370	Austin	TX	78703-4516	Your item was delivered to an individual at the address at 10:57 am on March 9, 2026 in AUSTIN, TX 78703.
9414811898765436464512	NationsBank, Trustee U/W Porter Brown, deceased	100 N Tryon St	Charlotte	NC	28202-2135	Your item has been delivered to an agent for final delivery in CHARLOTTE, NC 28202 on March 11, 2026 at 11:34 am.
9414811898765436464550	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:47 am on March 11, 2026 in SANTA FE, NM 87501.

COG - Lil John 701H-704H 707H-712H WC CP NSP wells - Case no. 25987  
 Postal Delivery Report

9414811898765436464529	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on March 7, 2026 at 1:14 pm. The item is currently in transit to the destination.
9414811898765436464505	New York Life Oil & Gas Net Profits Production Partnership III-B	30 Hudson St	Jersey City	NJ	07302-4804	Your item has been delivered and is available at a PO Box at 3:16 pm on March 13, 2026 in JERSEY CITY, NJ 07302.
9414811898765436464543	Paloma Permian Nominee Corporation	1100 Louisiana St Ste 1500	Houston	TX	77002-7499	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 9, 2026 at 11:18 pm. The item is currently in transit to the destination.
9414811898765436464581	Rabbit Creek Resources, LLC	425 Houston St Ste 400	Fort Worth	TX	76102-7437	Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on March 8, 2026 at 6:06 am. The item is currently in transit to the destination.
9414811898765436464536	Snyder Petroleum Corporation	370 Hearn St Ste 250	Austin	TX	78712	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on March 8, 2026 at 6:31 am. The item is currently in transit to the destination.
9414811898765436464574	The Estate of J.M. Zachary	210 W 6th St Ste 700	Fort Worth	TX	76102-4808	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on March 11, 2026 at 8:30 pm. The item is currently in transit to the destination.
9414811898765436465212	The Estates of Charles P. Miller and Iris Miller	PO Box 417	Hobbs	NM	88241-0417	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765436465250	Wing Resources VIII, LLC	2100 McKinney Ave Ste 1540	Dallas	TX	75201-2140	Your item was delivered to an individual at the address at 12:11 pm on March 9, 2026 in DALLAS, TX 75201.
9414811898765436465267	WPX Energy Permian, LLC	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on March 9, 2026 at 6:51 am. The item is currently in transit to the destination.

# Affidavit of Publication

LEGAL NOTICE  
March 12, 2026

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 12, 2026  
and ending with the issue dated  
March 12, 2026.

Case No. 25987: Application of ConocoPhillips Company for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Austral Oil Company, Inc.; BEXP III Shake, LLC; Black Mountain SWD LP; Bureau of Land Management; Castleton, Ltd.; Chevron USA Inc.; Edna Hibbitts Wright, as Trustee of The Edna Hibbitts Wright Irrevocable Gift Trust Agreement; EOG Resources, Inc.; Frost National Bank, Trustee; Hazelwood Partners, L.P.; HEF-LIN Energy Corporation; KEC Acquisition Corp.; LeeAnn McNaughton Hayes, SSP; Monarch Bay, Ltd.; NationsBank, Trustee U/W Porter Brown, deceased; New Mexico State Land Office; New York Life Oil & Gas Net Profits Production Partnership III-B; Paloma Permian Nominee Corporation; Rabbit Creek Resources, LLC; Snyder Petroleum Corporation; The Estate of J.M. Zachary; The Estates of Charles P. Miller and Iris Miller; Wing Resources VIII, LLC; and WPX Energy Permian, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 26, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order (a) approving a non-standard 942.88-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- **Lil John Fed Com 701H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 702H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 703H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 704H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 707H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 708H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 709H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 710H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 711H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31; and
- **Lil John Fed Com 712H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 25 miles southwest of Jal, New Mexico.  
#00309035

Publisher

Sworn and subscribed to before me this  
12th day of March 2026.

Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67100754

00309035

HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: ConocoPhillips Company  
Hearing Date: March 26, 2026  
Case Nos. 25987