

**BEFORE THE OIL CONSERVATION DIVISION
MARCH 26, 2026**

CASE NO. 26017

PARTY BEES EXPLORATORY UNIT

EDDY & LEA COUNTIES, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC. FOR
APPROVAL OF THE PARTY BEES EXPLORATORY UNIT,
EDDY & LEA COUNTIES, NEW MEXICO**

CASE NO. 26017

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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APPLICATION OF OXY USA INC. FOR
APPROVAL OF THE PARTY BEES EXPLORATORY UNIT,
EDDY & LEA COUNTIES, NEW MEXICO

CASE NO. 26017

APPLICATION

OXY USA Inc., (“Oxy”) files this application for an order approving the proposed Party Bees Exploratory Unit. In support of this application, Oxy states:

1. The proposed Unit Area consist of approximately 8,768.77 acres of the following state and federal lands situated in Eddy & Lea Counties, New Mexico:

Township 22 South, Range 32 East, NMPM, Lea County, New Mexico

Section 6: Lots 1, 2, 3, 4, 5, 6, 7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, SE/4

Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico

Section 30: Lots 1, 2, 3, 4, E/2 W/2, N/2 SE/4, SW/4 SE/4

Section 31: Lots 1, 2, 3, 4, E/2 W/2, E/2

Section 32: All

Section 33: S/2

Section 34: S/2

Section 35: S/2

Section 36: S/2

Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Section 1: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 2: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 3: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 4: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 9: All

Section 10: All

Section 11: All

Section 14: All

2. Oxy is the designated operator under the proposed Unit Agreement and the unitized interval includes all depths 100 feet below the base of the Delaware formation.

3. The following existing wells will be excluded from the proposed Unit:

API:	Well Name:	Sec-Twn-Rng	Producing Formation	Spud Date
30-015-35354	Lost Tank 3 Federal Deep #23	03-22S-31E	LOST TANK; WOLFCAMP	1/31/2007
30-015-34918	Lost Tank 4 Federal #20	04-22S-31E	LOST TANK; WOLFCAMP	7/19/2006
30-015-40775	Lost Tank 4 Federal #23	04-22S-31E	LOST TANK; WOLFCAMP	12/21/2012

4. Oxy expects to obtain approval of the proposed Unit Agreement by a sufficient percentage of the working interest owners to provide effective control of unit operations.

5. Oxy has met with the New Mexico State Land Office and the Bureau of Land Management and has received preliminary approval of the proposed unit.

6. The Unit Agreement, and the unitized operation and management of the Unit Area, are in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Oxy requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on March 26, 2026, and that after notice and hearing as required by law, the Division enter its order granting this Application.

Respectfully submitted,

GALLAGHER & KENNEDY, P.A.

By: /s/ Dalva L. Moellenberg
 Dalva L. Moellenberg
 Serafina I. Seluja
 1239 Paseo de Peralta
 Santa Fe, NM 87501
 505-982-9523
dld@gknet.com
serafina.seluja@gknet.com

ATTORNEYS FOR OXY USA INC

CASE _____: **Application of OXY USA Inc. for Approval of the Party Bees Exploratory Unit, Eddy & Lea Counties, New Mexico.** Applicant seeks approval of the Party Bees Exploratory Unit consisting of approximately 8,768.77 acres of the following state and federal lands situated in Eddy & Lea Counties, New Mexico:

Township 22 South, Range 32 East, NMPM, Lea County, New Mexico

Section 6: Lots 1, 2, 3, 4, 5, 6, 7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, SE/4

Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico

Section 30: Lots 1, 2, 3, 4, E/2 W/2, N/2 SE/4, SW/4 SE/4

Section 31: Lots 1, 2, 3, 4, E/2 W/2, E/2

Section 32: All

Section 33: S/2

Section 34: S/2

Section 35: S/2

Section 36: S/2

Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Section 1: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 2: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 3: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 4: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 9: All

Section 10: All

Section 11: All

Section 14: All

The unitized interval includes the unitized interval includes all depths 100 feet below the base of the Delaware formation. The subject acreage is located approximately 26 miles east of Carlsbad, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR
APPROVAL OF THE PARTY BEES EXPLORATORY UNIT,
EDDY & LEA COUNTIES, NEW MEXICO

CASE NO. 26017

**SELF-AFFIRMED STATEMENT
OF DALVA L. MOELLENBERG**

1. I am attorney in fact and authorized representative of Oxy USA Inc, the Applicant herein.
2. I am familiar with the Notice Letters attached as **Oxy Exhibit A-1** and caused the Notice Letters to be sent to the parties set out in the chart attached as **Oxy Exhibit A-2**.
3. Exhibit A-2 also provides the date each Notice Letter was sent and the date received.
4. Copies of the white slips are attached as **Oxy Exhibit A-3** as supporting documentation for proof of mailing and the information provided on **Oxy Exhibit A-2**.
5. On March 5, 2026, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice of publication, is attached as **Oxy Exhibit A-4**.
6. I understand this Self-Affirmed statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dalva L. Moellenberg
Dalva L. Moellenberg

March 19, 2026
Date



Dalva L. Moellenberg
Shareholder
Direct: (505) 989-7278
Email: dlm@gknet.com

March 2, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of OXY USA Inc. for Approval of Party Bees Exploratory Unit, Eddy & Lea Counties, New Mexico

Greetings,

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 26, 2026, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.nm.gov/ocd/>.

The hearing will be conducted in a virtual fashion via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Courtney Carr at (713) 599-4116, or at Courtney_Carr@oxy.com.

Sincerely,

A handwritten signature in blue ink, appearing to be 'Dalva L. Moellenberg'.

Dalva L. Moellenberg
ATTORNEY FOR OXY USA INC.

OXY EXHIBIT A-2
NOTICE LETTER SENT TO PARTIES

Date Mailed	Tracking #	Business/Address	Delivery Confirmation
3/2/2026	70221670000211811410	MARATHON OIL PERMIAN LLC 990 TOWN AND COUNTRY BLVD HOUSTON TX 77024	Your item has been delivered to an agent. The item was picked up at USPS at 8:47 am on March 11, 2026 in HOUSTON, TX 77084.
3/3/2026	70221670000211811588	Permian Resources Operating LLC 1400 Woodloch Forest Dr., Ste. 300 The Woodlands, TX 77380	Your item was delivered to an individual at the address at 2:35 pm on March 10, 2026 in SPRING, TX 77380.
3/2/2026	70221670000211811397	MAGNUM HUNTER PRODUCTION INC 840 GESSNER RD, SUITE 1400 HOUSTON TX 77024	Your item was delivered to an individual at the address at 1:12 pm on March 9, 2026 in HOUSTON, TX 77024.
3/2/2026	70221670000211811380	EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	We attempted to deliver your item at 11:35 am on March 7, 2026 in HOUSTON, TX 77002 and a notice was left because an authorized recipient was not available.
3/2/2026	70221670000211811366	COERT AGENT I CO INC 20 HORSENECK LANE GREENWICH CT 06830	We were unable to deliver your package at 9:10 am on March 7, 2026 in GREENWICH, CT 06831 because the business was closed. We will redeliver on the next business day. No action needed.
3/2/2026	70221670000211811281	PRIDE ENERGY COMPANY AN OKLAHOMA GENERAL PARTNERSHIP PO BOX 701950 TULSA OK 74170	Your item was picked up at a postal facility at 8:39 am on March 9, 2026 in TULSA, OK 74136.
3/2/2026	70221670000211811373	MEWBOURNE OIL COMPANY 414 W. Texas Ave. Midland, TX 79701	Your item was delivered to an individual at the address at 9:48 am on March 6, 2026 in MIDLAND, TX 79701.
3/2/2026	70221670000211811359	Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	Your item was picked up at the post office at 8:04 am on March 6, 2026 in MIDLAND, TX 79701.

3/2/2026	70221670000211811489	Chisos, Ltd. 3355 W. Alabama Suite 1200 B Houston, Texas 77098	Your item was delivered to the front desk, reception area, or mail room at 2:09 pm on March 9, 2026 in HOUSTON, TX 77098.
3/2/2026	70221670000211811472	The Long Trusts P.O. Box 3096 Kilgore, Texas 75662	Your item was picked up at the post office at 10:27 am on March 6, 2026 in KILGORE, TX 75662.
3/2/2026	70221670000211811465	Charles Andrew Spradlin 304 Summit Ridge Dr. Glen Rose TX 76043	Your item was delivered to an individual at the address at 10:42 am on March 7, 2026 in GLEN ROSE, TX 76043.
3/2/2026	70221670000211811441	Rockport Oil & Gas, LLC P.O. Box 19567 Houston, Texas 77224-9567	As of 3/11/26 at 9:27 am- Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
3/2/2026	70221670000211811434	XTO Holdings, LLC 22777 Spring Woods Village Parkway Spring, Texas 77389	Your item was delivered to an individual at the address at 10:54 am on March 7, 2026 in SPRING, TX 77389.
3/2/2026	70221670000211811342	Foran Oil Company 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	Your item was delivered to an individual at the address at 9:26 am on March 6, 2026 in DALLAS, TX 75240.
3/2/2026	70221670000211811335	Performance Oil & Gas Company 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	Your item was delivered to an individual at the address at 9:26 am on March 6, 2026 in DALLAS, TX 75240.
3/2/2026	70221670000211811311	EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79702	Your item was picked up at the post office at 8:02 am on March 9, 2026 in MIDLAND, TX 79701.
3/2/2026	70221670000211811496	Pride Energy Company P.O. Box 701950 Tulsa, Oklahoma 74170-1950	Your item was picked up at a postal facility at 8:39 am on March 9, 2026 in TULSA, OK 74136.
3/2/2026	70221670000211811304	COG Operating, LLC 600 W. Illinois Avenue Midland, Texas 79701	Your item was picked up at the post office at 7:58 am on March 9, 2026 in MIDLAND, TX 79701.
3/2/2026	70221670000211811243	Concho Oil & Gas LLC 600 W. Illinois Avenue Midland, Texas 79701	Your item was picked up at the post office at 7:56 am on March 6, 2026 in MIDLAND, TX 79701.

3/2/2026	70221670000211811250	AO II Permian LLC 1515 Wynkoop St. Suite 700 Denver, CO 80202	Your item was delivered to the front desk, reception area, or mail room at 1:59 pm on March 6, 2026 in DENVER, CO 80202.
3/2/2026	70221670000211811298	PBEX LLC 223 W. Wall St. Suite 900 Midland, Texas 79705	Your item was delivered to an individual at the address at 10:59 am on March 10, 2026 in MIDLAND, TX 79701.
3/2/2026	70221670000211811502	State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148	Your item was picked up at the post office at 7:36 am on March 5, 2026 in SANTA FE, NM 87501.
3/2/2026	70221670000211811519	United States Department of the Interior Bureau of Land Management – New Mexico State Office 301 Dinosaur Trail Santa Fe, New Mexico 87508	Your item was delivered to the front desk, reception area, or mail room at 10:39 am on March 5, 2026 in SANTA FE, NM 87508.

7022 1670 0002 1181 1588

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Spring TX 77380

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Extra Services & Fees (check box, add fee as appropriate)	\$0.00	17
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.78	
Total Postage and Fees	\$6.08	

Sent To
 Permian Resources Operating LLC
 1400 Woodloch Forest Dr., Ste. 300
 The Woodlands, TX 77380

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7022 1670 0002 1181 1441

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Houston TX 77224

Certified Mail Fee	\$5.30	0501
Extra Services & Fees (check box, add fee as appropriate)	\$0.00	55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.78	
Total Postage and Fees	\$6.08	

Sent To
 Rockport Oil & Gas, LLC
 P.O. Box 19567
 Houston, Texas 77224-9567

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7022 1670 0002 1181 1359

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<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.78	
Total Postage and Fees	\$6.08	

Sent To
 Avant Operating, LLC
 6001 Deauville Blvd
 Midland, TX 79706

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Denver CO 80202

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Extra Services & Fees (check box, add fee as appropriate)	\$0.00	55
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.78	
Total Postage and Fees	\$6.08	

Sent To
 AO II Permian LLC
 1515 Wynkoop St. Suite 700
 Denver, CO 80202

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7022 1670 0002 1181 1281

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Tulsa OK 74170

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Extra Services & Fees (check box, add fee as appropriate)	\$0.00	55
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<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.78	
Total Postage and Fees	\$6.08	

Sent To
 Pride Energy Company
 P.O. Box 701950
 Tulsa, Oklahoma 74170-1950

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7022 1670 0002 1181 1465

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<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.78	
Total Postage and Fees	\$6.08	

Sent To
 Charles Andrew Spradlin
 304 Summit Ridge Dr.
 Glen Rose TX 76043

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Santa Fe, NM 87504

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\$		55
Extra Services & Fees (check box, add fee as appropriate)		
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<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage	\$0.78	
\$		
Total Postage and Fees	\$6.08	
\$		

Sent To
 Street and Apt. No., or PO Box No. State of New Mexico Commissioner of Pub
 310 Old Santa Fe Trail P.O. Box 1148
 City, State, ZIP+4® Santa Fe, New Mexico 87504-1148

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Greenwich, CT 06830

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\$		55
Extra Services & Fees (check box, add fee as appropriate)		
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage	\$0.78	
\$		
Total Postage and Fees	\$6.08	
\$		

Sent To
 Street and Apt. No., or PO Box No. COERT AGENT | CO INC
 20 HORSEBACK LANE
 City, State, ZIP+4® GREENWICH CT 06830

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Midland, TX 79705

Certified Mail Fee	\$5.30	0501
\$		23
Extra Services & Fees (check box, add fee as appropriate)		
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage	\$0.78	
\$		
Total Postage and Fees	\$6.08	
\$		

Sent To
 Street and Apt. No., or PO PBEX LLC
 223 W. Wall St. Suite 900
 City, State, ZIP+4® Midland, Texas 79705

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Houston, TX 77002

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\$		23
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<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage	\$0.78	
\$		
Total Postage and Fees	\$6.08	
\$		

Sent To
 Street and Apt. No., or PO EOG RESOURCES INC
 1111 BAGBY ST SKY LOBBY 2
 City, State, ZIP+4® HOUSTON TX 77002

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\$		23
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
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<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage	\$0.78	
\$		
Total Postage and Fees	\$6.08	
\$		

Sent To
 Street and Apt. No., or PO MARATHON OIL PERMIAN-LLC
 990 TOWN AND COUNTRY BLVD
 City, State, ZIP+4® HOUSTON TX 77024

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Midland, TX 79701

Certified Mail Fee	\$5.30	0501
\$		23
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage	\$0.78	
\$		
Total Postage and Fees	\$6.08	
\$		

Sent To
 Street and Apt. No., or PO Concho Oil & Gas LLC
 600 W. Illinois Avenue
 City, State, ZIP+4® Midland, Texas 79701

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7022 1670 0002 1181 1502

9871 191 0002 1181 1366

7022 1670 0002 1181 1298

7022 1670 0002 1181 1380

7022 1670 0002 1181 1410

7022 1670 0002 1181 1241

7022 1670 0002 1181 1472

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Kilgore, TX 75662

OFFICIAL USE

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	\$0.00
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
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<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
Total Postage and Fees	\$6.08

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 TULSA OK 74170

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<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
Total Postage and Fees	\$6.08

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 5509 Champions Drive
 City, State, ZIP+4®
 Midland, Texas 79702

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Postage \$0.78

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City, State, Zip Spring, Texas 77389



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Postage \$0.78

Total Postage and Fees \$6.08

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City, State, ZIP+4® Dallas, Texas 75240



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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
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Copy of Publication:

Affidavit of Publication

No. 87000

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication	March 5, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

5th day of March 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076333
 My Commission Expires
 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by OXY USA Inc. (Case No. 26017). The hearing will be conducted on March 26, 2026, in a virtual fashion via the WebEx virtual

meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. OXY USA Inc. ("Applicant") seeks approval of the Party Bees Exploratory Unit consisting of approximately 8,768.77 acres of the following state and federal lands situated in Eddy & Lea Counties, New Mexico: Township 22 South, Range 32 East, NMPM, Lea County, New Mexico Section 6: Lots 1, 2, 3, 4, 5, 6, 7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, SE/4 Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico Section 30: Lots 1, 2, 3, 4, E/2 W/2, N/2 SE/4, SW/4 SE/4 Section 31: Lots 1, 2, 3, 4, E/2 W/2, E/2 Section 32: All Section 33: S/2 Section 34: S/2 Section 35: S/2 Section 36: S/2 Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico Section 1: Lots 1, 2, 3, 4, S/2 N/2, S/2 Section 2: Lots 1, 2, 3, 4, S/2 N/2, S/2 Section 3: Lots 1, 2, 3, 4, S/2 N/2, S/2 Section 4: Lots 1, 2, 3, 4, S/2 N/2, S/2 Section 9: All Section 10: All Section 11: All Section 14: All The unitized interval includes the unitized interval includes all depths 100 feet below the base of the Delaware formation. The subject acreage is located approximately 26 miles east of Carlsbad, New Mexico. 87000-Published in Carlsbad Current Argus March 5, 2026.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR
APPROVAL OF THE PARTY BEES EXPLORATORY UNIT,
EDDY & LEA COUNTIES, NEW MEXICO

CASE NO. 26017

AFFIDAVIT OF COURTNEY CARR, LANDMAN

Courtney Carr, being of lawful age and duly sworn, states the following:

1. My name is Courtney Carr and I am employed by Occidental Petroleum Corporation as a Landman. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am the landman responsible for the formation of the proposed unit, familiar with the application filed in this matter and the status of the lands in the subject area.

3. Since this application seeks approval of a voluntary unit, I do not expect any opposition at the hearing.

4. OXY USA Inc. ("Oxy") seeks an order approving the Party Bees Exploratory Unit, a voluntary unit consisting of approximately 8,768.77 acres of State and federal lands situated in Eddy and Lea County:

Township 22 South, Range 32 East, NMPM, Lea County, New Mexico
Section 6: Lots 1, 2, 3, 4, 5, 6, 7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, SE/4

Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico

Section 30: Lots 1, 2, 3, 4, E/2 W/2, N/2 SE/4, SW/4 SE/4

Section 31: Lots 1, 2, 3, 4, E/2 W/2, E/2

Section 32: All

Section 33: S/2

Section 34: S/2

Section 35: S/2

Section 36: S/2

Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Section 1: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 2: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 3: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 4: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 9: All

Section 10: All

Section 11: All

Section 14: All

5. The following existing wells will be excluded from the proposed unit:

API:	Well Name:	Sec-Twn-Rng	Producing Formation	Spud Date
30-015-35354	Lost Tank 3 Federal Deep #23	03-22S-31E	LOST TANK; WOLFCAMP	1/31/2007
30-015-34918	Lost Tank 4 Federal #20	04-22S-31E	LOST TANK; WOLFCAMP	7/19/2006
30-015-40775	Lost Tank 4 Federal #23	04-22S-31E	LOST TANK; WOLFCAMP	12/21/2012

6. Oxy is the designated operator for the proposed unit, and the unitized interval is 100 feet below the base of the Delaware formation of the unitized lands, defined at a measure depth of 8,538 feet beneath the surface as seen on the gamma ray log in the Federal CK Com #1 (API: 30-025-27473), located in Section 6, Township 22 South, Range 32 East, Lea County, New Mexico..

7. **Oxy Exhibit B-1** is a copy of the proposed Unit Agreement with Exhibits A, B, C, D, and F. It conforms with the federal and state exploratory unit form.
8. **Exhibit A** to the Unit Agreement outlines the boundary of the Unit Area and identifies each of the tracts of state and federal allotted lands within the Unit. There are 10 tracts of state lands and 15 tracts of federal lands. 54.4% of the acreage in the proposed Unit is federal, 18.7% is unleased federal, and 26.9% is state.
9. **Exhibit B** to the Unit Agreement shows the ownership breakdown by tract for the committed and uncommitted working interest in the Unit Area. Oxy owns 65.580722% of the working interest in the proposed unit area. Oxy has been in contact with the working interest owners and anticipates ratification of a sufficient percentage to have effective control of Unit operations.
10. Oxy will also seek ratification of the Unit Agreement from royalty and overriding royalty interest owners not otherwise contractually committed to unitization. Royalty and overriding royalty interest owners who do not ratify the Unit Agreement will be paid their interest on a lease basis.
11. **Exhibit C** to the Unit Agreement is the Type Log and **Exhibit D** to the Unit Agreement is the Unit Plan of Development and Operation. **Exhibit F** to the Unit Agreement is regarding state trust lands.
12. Oxy has met with the New Mexico State Land Office and the BLM regarding the proposed unitized area and Unit Agreement. **Oxy Exhibit B-2** is a copy of the preliminary approval letter from the New Mexico State Land Office and **Oxy Exhibit B-3** is a copy of

the preliminary approval from BLM in support of the proposed unitized area and Unit Agreement.

13. As reflected in the BLM preliminary approval letter and Oxy Exhibit B-3, the unit agreement submitted will provide for the drilling and completion of five (5) obligation wells to test the Wolfcamp formation. The wells are as follows:

Well Name	Target	FTP	BHL	Estimated Spud
Party Trap 6 Fed Com 31H	Wolfcamp	NWNE Sec. 6/T22S/R32E	NWNW Sec. 6/T22S/R32E	Q1 2026
Party Trap 6 Fed Com 32H	Wolfcamp	NENE Sec. 6/T22S/R32E	NWNW Sec. 6/T22S/R32E	Q1 2026
Party Trap 6 Fed Com 33H	Wolfcamp	NENE Sec. 6/T22S/R32E	NENW Sec. 6/T22S/R32E	Q1 2026
Stressed Desserts 36 1 Fed Com 31H	Wolfcamp	NWSW Sec. 36/T21S/R31E	SWSW Sec. 1/T22S/R31E	Q4 2026/Q1 2027
Stressed Desserts 36 1 Fed Com 32H	Wolfcamp	NWSW Sec. 36/T21S/R31E	SWSW Sec. 1/T22S/R31E	Q4 2026/Q1 2027

14. The effective date of the Unit is upon the signature of a sufficient number of parties, which is expected to be received from the BLM and New Mexico State Land Office following the requested approval from the Division in this case.

15. Oxy Exhibits B-1 through B-3 were prepared by me or compiled under my direction from company business records.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Courtney Carr
Courtney Carr

March 19, 2026
Date

EXPLORATORY UNIT
FEDERAL/STATE/FEE
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE

PARTY BEES UNIT AREA
COUNTY OF EDDY AND LEA
STATE OF NEW MEXICO
NO. NMNM106753006

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UNIT AGREEMENT
FOR DEVELOPMENT AND OPERATION
OF THE PARTY BEES UNIT AREA
COUNTY OF EDDY AND LEA
STATE OF NEW MEXICO
NO. NMNM106753006

THIS AGREEMENT, entered into as of the 1st day of January 2026, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, THE Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 19-10-45, 46, 47 NM Statutes 1978 Annotated) to consent to or approve this agreement on behalf of the State of New Mexico, insofar as it covers and includes lands and mineral interest of the State of New Mexico; and

WHEREAS, the Oil Conservation Division of the New Mexico Energy and Minerals Department, hereinafter referred to as "Division", is authorized by an act of the Legislature (Chapter 70 and 71, NM Statutes 1978 Annotated) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Party Bees Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below- defined unit area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal and State of New Mexico lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. UNIT AREA. The area specified on the map attached hereto marked Exhibit "A" is hereby designated and recognized as constituting the unit area, containing 8,768.77 acres, more or less.

The lands covered by this agreement (hereinafter referred to as "unit area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico:

Section 6: Lots 1, 2, 3, 4, 5, 6, 7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, SE/4

Township 21 South, Range 31 East, N.M.P.M., Eddy County, New Mexico:

Section 30: Lots 1, 2, 3, 4, E/2 W/2, N/2 SE/4, SW/4 SE/4

Section 31: Lots 1, 2, 3, 4, E/2 W/2, E/2

Section 32: All

Section 33: S/2

Section 34: S/2

Section 35: S/2

Section 36: S/2

Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico:

Section 1: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 2: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 3: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 4: Lots 1, 2, 3, 4, S/2 N/2, S/2

Section 9: All

Section 10: All

Section 11: All

Section 14: All

Totaling 8,768.77 acres, more or less.

Exhibit "A" shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits

“A” or “B” shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits “A” and “B” shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized Officer, hereinafter referred to as “AO”, or requested by the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as “Land Commissioner”, and not less than four (4) copies of the revised Exhibits shall be filed with the proper Bureau of Land Management office, and one (1) copy thereof shall be filed with the Land Commissioner.

The above-described unit area shall when practicable be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be affected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO or the Land Commissioner), or on demand of the AO or the Land Commissioner, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefore, any plans for additional drilling, and the proposed effective date of the expansion or contraction, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper Bureau of Land Management (BLM) office, the Land Commissioner, and the Division, and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that thirty (30) days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO and Land Commissioner, evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in triplicate, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO and Land Commissioner, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(e) All legal subdivisions of lands (i.e., forty (40) acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of forty (40) acres or the nearest aliquot equivalent thereof), no parts of which are in or entitled to be in a participating area on or before the fifth (5th) anniversary of the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this agreement, effective of said fifth (5th) anniversary, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless diligent drilling operations are in progress on unitized lands not entitled to participation on said fifth anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with no more than 90-days' time elapsing between the completion of one such well and the commencement of the next such well. All legal subdivisions of lands not entitled to be in a participating area within ten (10) years after the effective date of the first

initial participating area approved under this agreement shall be automatically eliminated from this agreement as of said tenth (10th) anniversary. The Unit Operator shall, within ninety (90) days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the AO and Land Commissioner and promptly notify all parties in interest. All lands reasonably proved productive of unitized substances in paying quantities and developed to the satisfaction of the AO and Land Commissioner, by diligent drilling operations under an approved plan of development after the aforesaid five-year period shall become participating in the same manner as during said first five-year period. However, when such diligent drilling operations cease, all nonparticipating lands not then entitled to be in a participating area shall be automatically eliminated effective as of the 91st day thereafter.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or recommitment of such lands. If conditions warrant extension of the 10-year period specified in this subsection, a single extension of not to exceed two years may be accomplished by consent of the owners of ninety (90) percent of the working interest in the current nonparticipating unitized lands and the owners of sixty (60) percent of the basic royalty interests (exclusive of the basic royalty interests of the United States) in nonparticipating unitized lands with approval of the AO and Land Commissioner, provided such extension application is submitted not later than sixty (60) days prior to the expiration of said 10-year period.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land now or hereafter committed to this agreement shall constitute land referred to herein as “unitized land” or “land subject to this agreement.” All oil and gas 100 feet below the base of the Delaware formation of the unitized lands, defined at a measured depth of 8,538 feet beneath the surface as seen on the gamma ray log in the Federal CK Com #1 (API: 30-025-27473), located in Section 6, Township 22 South, Range 32 East, Lea County, New Mexico, are unitized under the terms of this agreement and herein are called “unitized substances.”; provided, however, that it is the specific intent of the parties hereto not to cause or effectuate any horizontal segregation of any Federal lease committed hereto as a consequence of the aforementioned depth limitations of the unitized land. A type log has been provided as Exhibit C of this Unit Agreement.

4. UNIT OPERATOR. OXY USA Inc. is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term “working interest owner” when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator’s rights as such for a period of six months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO and Land Commissioner and the Division and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is

required by the AO as to Federal Lands and Land Commissioner as to State Lands and the Division as to State and fee lands, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of unit Operator, and shall not later than thirty (30) days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release the Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO and the Land Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by working interest owners, the owners of the working interests according to their respective acreage interests in all unitized land shall, pursuant to Approval of the Parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

(a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

(b) the selection shall have been approved by the AO and Land Commissioner.

If no successor Unit Operator is selected and qualified as herein provided, the AO and Land Commissioner at their election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATION AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by

the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement." Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Two (2) copies of the unit operating agreement executed pursuant to this section shall be filed in the proper BLM office and one (1) true copy with the Land Commissioner prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within one (1) year after the effective date hereof, the Unit Operator shall commence to drill an adequate test well at a location determined by the AO and Land Commissioner, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such drilling diligently until the Wolfcamp formation has been tested with at least a 1-mile horizontal well which can be produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO and Land Commissioner that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a horizontal length in excess of 5,280 feet. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one well at a time, allowing not more than one (1) year between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO and Land Commissioner or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5, hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

The AO and the Land Commissioner may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in his opinion, such action is warranted.

Until the establishment of a participating area, the failure to commence a well subsequent to the drilling of the initial obligation well, or in the case of multiple well requirements, if specified, subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within the time allowed including any extension of time granted by the AO and Land Commissioner, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the obligation well(s) commenced hereunder, the AO and Land Commissioner may, after fifteen (15) days' notice to the Unit Operator, declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or the first of multiple obligation wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid ab initio by the AO and Land Commissioner may. In the case of multiple well requirements, failure to commence drilling the required multiple wells beyond the first well, and to drill them diligently, may result in the unit agreement approval being declared invalid ab initio by the AO and Land Commissioner.

9a. Multiple well requirements. Notwithstanding anything in this unit agreement to the contrary, except Section 25, UNAVOIDABLE DELAY, five (5) wells shall be drilled with not more than one year elapsing between the completion of the first well and commencement of drilling operations for the second well and with no more than one year elapsing between completion of the second well and the commencement of drilling operations for the third well, . . . regardless of whether a discovery has been made in any well drilled under this provision. Both the initial well and the second well must be drilled in compliance with the above specified formation or depth requirements in order to meet the dictates of this section; and the second well must be located a minimum of zero (0) miles from the initial well and in the formation designated by the AO and Land Commissioner in order to be accepted by the AO and Land Commissioner as the second unit test well, within the meaning of this section. The third test well shall be diligently drilled, at a location determined by the AO and Land Commissioner, to test the Wolfcamp formation or to a depth of 11,900 feet, whichever is the lesser, and must be located a minimum of zero (0) miles from both the initial and the second test wells. Nevertheless, in the event of the discovery of unitized substances in paying quantities by any well, this unit agreement shall not terminate for failure to complete the five (5) well program, but the unit area shall be contracted automatically, effective the first day of the month following the default, to eliminate by subdivisions (as defined in Section 2(e) hereof) all lands not then entitled to be in participating area.

Well Name	Target	FTP	BHL	Estimated Spud
Party Trap 6 Fed Com 31H	Wolfcamp	NWNE Sec. 6/T22S/R32E	NWNW Sec. 6/T22S/R32E	Q1 2026
Party Trap 6 Fed Com 32H	Wolfcamp	NENE Sec. 6/T22S/R32E	NWNW Sec. 6/T22S/R32E	Q1 2026
Party Trap 6 Fed Com 33H	Wolfcamp	NENE Sec. 6/T22S/R32E	NENW Sec. 6/T22S/R32E	Q1 2026
Stressed Desserts 36 I Fed Com 31H	Wolfcamp	NWSW Sec. 36/T21S/R31E	SWSW Sec. 1/T22S/R31E	Q4 2026/Q1 2027
Stressed Desserts 36 I Fed Com 32H	Wolfcamp	NWSW Sec. 36/T21S/R31E	SWSW Sec. 1/T22S/R31E	Q4 2026/Q1 2027

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six (6) months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO and Land Commissioner an acceptable plan of development and operation for the unitized land which, when approved by the AO and the Land Commissioner, shall constitute the further drilling and development obligations of the Unit Operator

under this agreement for a period specified of twelve (12) months. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the AO and Land Commissioner, a plan for an additional twelve (12) month period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar-year basis not later than March 1 of each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan. All Unit wells within the unit area shall be named according to the unit's name with "Unit" in the well name and numbers consecutively. An initial Plan of Development shall be submitted as Exhibit D of this Unit Agreement.

Any plan submitted pursuant to this section shall provide for the timely exploration of the unitized area, and for the diligent drilling necessary for determination of the area or areas capable of producing unitized substances in paying quantities in each and every productive formation. This plan shall be as complete and adequate as the AO and Land Commissioner may determine to be necessary for timely development and proper conservation of the oil and gas resources in the unitized area and shall:

- (a) Specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and
- (b) Provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development and operation. The AO and Land Commissioner is authorized to grant a reasonable extension of the six-month period herein prescribed for submission of the initial plan of development and operation where such action is justified because of unusual conditions or circumstances.

After completion of a well capable of producing unitized substances in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement and such as may be specifically approved by the AO and Land Commissioner, shall be drilled except in accordance with an approved plan of development and operation.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, or as soon thereafter as required by the AO and Land Commissioner, the Unit Operator shall submit for approval by the AO and Land Commissioner, a schedule, based on subdivision of the public land survey or aliquot parts thereof, of all land then regarded as reasonably proved to be productive of unitized substances in paying quantities. These lands shall constitute a participating area on approval of the AO and Land Commissioner, effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands shall be based upon appropriate computations from the courses and distances shown on the last approved public land survey as of the effective date of each initial participating area. The schedule shall also set forth the percentage of unitized substances to be allocated, as provided in Section 12, to each committed tract in the participating area so established and shall govern the allocation of production commencing with the effective date of the participating area. A different participating area shall be established for each separate pool or deposit of unitized substances or for any group thereof which is produced as a single

pool or zone, and any two or more participating areas so established may be combined into one, on approval of the AO and Land Commissioner. When production from two or more participating areas is subsequently found to be from a common pool or deposit, the participating areas shall be combined into one, effective as of such appropriate date as may be approved or prescribed by the AO and Land Commissioner. The participating area or areas so established shall be revised from time to time, subject to the approval of the AO and Land Commissioner, to include additional lands then regarded as reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations, or to exclude lands then regarded as not reasonably proved to be productive of unitized substances in paying quantities, and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which the knowledge or information is obtained on which such revision is predicated; provided however, that a more appropriate effective date may be used if justified by Unit Operator and approved by the AO and Land Commissioner. No land shall be excluded from a participating area on account of depletion of its unitized substances, except that any participating area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating area is based are abandoned.

It is the intent of this section that a participating area shall represent the area known or reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the AO and Land Commissioner as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established, the portion of all payments affected thereby shall, except royalty due the United States and the State of New Mexico, be impounded in a manner mutually acceptable to the owners of committed working interests and AO and Land Commissioner. Royalties due the United States and the State of New Mexico shall be determined by the AO for Federal lands and the Land Commissioner for the State lands and the amount thereof shall be deposited, as directed by the AO and Land Commissioner, until a participating area is finally approved and then adjusted in accordance with a determination of the sum due as Federal or State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the AO and Land Commissioner, that a well drilled under this agreement is not capable of production of unitized substances in paying quantities and inclusion in a participating area of the land on which it is situated is unwarranted, production from such well shall, for the purpose of settlement among all parties other than working interest owners, be allocated to the land on which the well is located, unless such land is already within the participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a nonpaying unit well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from a participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating and other production or development purposes, for repressuring or recycling in accordance with a plan of development and

operations that has been approved by the AO and Land Commissioner, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal land, if any, included in the participating area established for such production. Each such tract shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land and unleased Federal, if any, included in said participating area. There shall be allocated to the working interest owner(s) of each tract of unitized land in said participating area, in addition, such percentage of the production attributable to the unleased Federal land within the participating area as the number of acres of such unitized tract included in said participating area bears to the total acres of unitized land in said participating area, for the payment of the compensatory royalty specified in Section 17 of this agreement. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensatory royalty obligations under Section 17, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular part or tract of the participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from the latter participating area for sale during the life of this agreement, shall be considered to be the gas so transferred, until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as such area was defined at the time that such transferred gas was finally produced and sold.

13. DEVELOPMENT OR OPERATION OF NONPARTICIPATING LAND OR FORMATIONS. Any operator may with the approval of the AO and Land Commissioner, at such party's sole risk, costs, and expense, drill a well on the unitized land to test any formation provided the well is outside any participating area established for that formation, unless within 90 days of receipt of notice from said party of his intention to drill the well, the Unit Operator elects and commences to drill the well in a like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled under this section by a non-unit operator results in production of unitized substances in paying quantities such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with terms of this agreement and the unit operating agreement.

If any well drilled under this section by a non-unit operator that obtains production in quantities insufficient to justify the inclusion of the land upon which such well is situated in a participating area, such well may be operated and produced by the party drilling the same, subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States and any State and any royalty owner, who is entitled to take in kind a share of the substances now unitized hereunder shall be hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the non-unit operator in the case of the operation of a well by a non-unit operator as herein provided for in

special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by an operator responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the responsible parties of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, in conformity with a plan of development and operation approved by the AO and Land Commissioner, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved plan of development and operation or as may otherwise be consented to by the AO and Land Commissioner as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States shall be computed as provided in 30 CFR Group 200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided in Section 12 at the rates specified in the respective Federal leases, or at such other rate or rates as may be authorized by law or regulation and approved by the AO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by the appropriate parties under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the responsible parties of the land from their respective obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be paid at the rate specified in the respective leases from the United States unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

Rentals on State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby, or until some portion of such land is

included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.

17. DRAINAGE.

(a) The Unit Operator shall take such measures as the AO and Land Commissioner deems appropriate and adequate to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO, as to Federal leases and the Land Commissioner, as to State leases.

(b) Whenever a participating area approved under Section 11 of this agreement contains unleased Federal, the value of 12.5 percent of the production that would be allocated to such Federal lands under Section 12 of this agreement, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal Government. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under Section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR Part 206. Payment of compensatory royalties on the production reallocated from unleased Federal land to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production and said production shall be subject to no further Federal royalty assessment under Section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the participating area that includes unleased Federal lands receive a production allocation and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal lands become unleased. Payment due under this provision shall end when the unleased Federal tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary, as to Federal leases and the and Land Commissioner, as to State leases, shall and by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof

shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO and Land Commissioner shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than those of the United States and State of New Mexico committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act, as amended.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(m) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784) (30 U.S.C. 226(m)):

“Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities.”

If the public interest requirement is not satisfied, the segregation of a lease and/or extension of a lease pursuant to 43 CFR 3107.3-2 and 43 CFR 3107.4, respectively, shall not be effective.

(h) In the event the Initial Test Well is commenced prior to the expiration date of the shortest-term State Lease within the Unit Area, any lease embracing lands of the State of New Mexico, which is made the subject to this agreement, shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof. Exhibit F of this unit agreement contains provisions that are applicable only to State Lands.

(i) Any lease embracing lands of the State of New Mexico of which only a portion is committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as two separate leases as to such segregated portions, commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced within the unitized area and committed to this agreement, in accordance with the terms of this agreement. If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the fixed term of such lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the unitized area and committed to this agreement shall be considered as drilling and reworking operations only as to lands embraced within the unit agreement and not as to lands embraced within the lease and not committed to this unit agreement; provided, however, as to any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto upon which oil and gas, or either of them, has been discovered is discovered upon that portion of such lands not committed to this agreement, and are being produced in paying quantities prior to the expiration of the fixed term of such lease, such production in paying quantities shall serve to continue such lease in full force and effect in accordance with its terms as to all of the lands embraced in said lease. Exhibit F of this unit agreement contains provisions that are applicable only to State Lands.

19. COVENANTS RUN WITH THE LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the AO and Land Commissioner and shall automatically terminate five (5) years from said effective date unless:

(a) Upon application by the Unit operator such date of expiration is extended by the AO and

Land Commissioner,

or

(b) It is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the Unit Operator to all parties in interest at their last known address, this agreement is terminated with approval of the AO and Land Commissioner, or

(c) A valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder. Should production cease and diligent drilling or reworking operations to restore production or new production are not in progress within 60 days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automatically terminate effective the last day of the month in which the last unitized production occurred, or

(d) It is voluntarily terminated as provided in this agreement. Except as noted herein, this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than seventy five (75) per centum, on an acreage basis, of the working interest owners' signatory hereto, with the approval of the AO and Land Commissioner. The Unit Operator shall give notice of any such approval to all parties hereto.

Voluntary termination may not occur during the first six (6) months of this agreement unless at least one obligation well shall have been drilled in conformance with Section 9.

If the public interest requirement is not satisfied, the approval of this unit by the AO shall be invalid.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The AO is hereby vested with authority to alter or modify from time to time, in his discretion, the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal or State law, or do not conform to any Statewide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority is hereby limited to alteration or modifications which are in the public interest. The public interest to be served and the purpose thereof, must be stated in the order of alteration or modification. Without regard to the foregoing, the AO is also hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico, as to the rate of prospecting and developing in the absence of the specific written approval thereof by the Commissioner and also to any lands of the State of New Mexico.

Powers in this section vested in the AO and Land Commissioner shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice.

22. APPEARANCES. The Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior and Land Commissioner to appeal from orders issued under the regulations of said Department of the Interior or Land Commissioner to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department of the Interior and or Land Commissioner, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

23. NOTICES. All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last-known address of the party or parties.

24. NO WAIVER OF CERTAIN RIGHTS. Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where the unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

25. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in the open market, or other matters beyond the reasonable control of the Unit Operator, whether similar to matters herein enumerated or not.

26. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal lands and State lands or leases, no payments of funds due the United States or the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the AO and such funds of the State of New Mexico, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

27. NONJOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial

interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper Bureau of Land Management office and Land Commissioner and the Unit Operator prior to the approval of this agreement by the AO and Land Commissioner. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a nonworking interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such nonworking interest. A non-working interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO and Land Commissioner of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

28. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

29. SURRENDER. Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operations hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest.

If as the result of any such surrender or forfeiture working interest rights become vested in the fee owner of the unitized substances, such owner may:

(a) Accept those working interest rights subject to this agreement and the unit operating agreement; or

(b) Lease the portion of such land as is included in a participating area established hereunder subject to this agreement and the unit operating agreement; or

(c) Provide for the independent operation of any part of such land that is not then included within a participating area established hereunder.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within six months after the surrendered or forfeited, working interest rights become vested in the fee owner; the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of the unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interests subsequent to the date of surrender or forfeiture, and payment of any moneys found to be owing by such an accounting shall be made as between the parties within thirty (30) days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

30. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered, and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interests in said tract and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or to the State of New Mexico or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

31. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership association between the parties hereto or any of them.

32. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS. Nothing in this agreement shall modify or change either the special Federal lease stipulations relating to surface management, or such special Federal lease stipulations relating to surface and environmental protection, attached to and made a part of, Oil and Gas Leases covering lands within the Unit Area.

33. EXISTING WELLBORES. There are three existing wellbores that currently produce from the unitized formation. They are as follows: Lost Tank 3 Federal Deep #23 (API: 30-015-35354) operated by OXY USA Inc., the Lost

Tank 4 Federal #20 (API: 30-015-34918) operated by OXY USA Inc., and the Lost Tank 4 Federal #23 (API: 30-015-40775) operated by OXY USA Inc. The wells will not be brought into the unit and will continue to produce on a lease basis.

34. INCLUSION OF NON-FEDERAL LANDS. Where State-owned land is to be unitized with Federal lands, approval of the agreement by appropriate State officials must be obtained prior to its submission to the proper BLM office for final approval. When authorized by the laws of the State in which the unitized land is situated, appropriate provision may be made in the agreement, recognizing such laws to the extent that they are applicable to non-Federal unitized land.

35. WILDLIFE STIPULATION. Nothing in this agreement shall modify the special Federal lease stipulations applicable to lands under the jurisdiction of the United State Fish and Wildlife Service.

36. RECLAMATION LANDS. Nothing in this agreement shall modify the special Federal lease stipulations applicable to lands under the jurisdiction of the Bureau of Reclamation.

37. NEW MEXICO STATE TRUST LANDS.
Additional conditions of approval required by the Land Commissioner, applicable to New Mexico State Trust Lands subject to this agreement, are set forth on Exhibit F, attached hereto and made a part hereof.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 3/7/2026

Charles A. Savadko
Working Interest Owners

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 7 day of March, 2026

Charles Andrew Spradlin

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: Charles A. Spradlin

Printed Name: Charles A. Spradlin

Title: _____

TRACT: 2a, 2b, 2c

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution _____



Working Interest Owners

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 6th day of Jan, 26

Chisos, Ltd.
(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: MB
Printed Name: Marshall Baker
Title: CEO

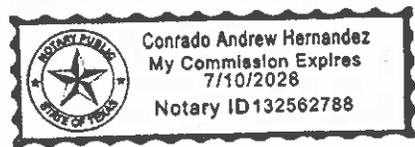
TRACT: 2a, 2b, 2c

ACKNOWLEDGEMENT

STATE OF Texas §
§
COUNTY OF Harris §

The foregoing instrument was acknowledged before me on this 6th day of January 2026 by

Marshall Baker, as CEO of Chisos, a Ltd, on behalf of said corporation.



My Commission Expires: 7/10/2028 Notary Public, State of Texas.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution _____

L. Allan Long Trust
Working Interest Owners

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this _____ day of _____, ____.

The Long Trusts

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: L. Allan Long Trustee

Printed Name: L. Allan Long

Title: Trustee, Land Mgr.

TRACT: 2a, 2b, 2c

ACKNOWLEDGEMENT

STATE OF Texas §

§

COUNTY OF Gregg §

The foregoing instrument was acknowledged before me on this 10th day of 2026 by

February, as Trustee of Long Trust@ Texas Trust, on behalf of said ~~XXXXXX~~ ^xcorporation Trust.



My Commission Expires: 3-2-29 Notary Public, State of TX.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution _____

Working Interest Owners

PRIDE ENERGY COMPANY,
AN OKLAHOMA GENERAL PARTNERSHIP

x Matthew L. Pride

By: Pride Production Co., Inc.

Title: General Partner

By: Matthew L. Pride

Title: President

Other Interest Owners

P.O. Box 701950

Phone# (918) 524-9200

Tulsa, OK 74170-1950

Fax# (918) 524-9292

Email: mattp@pride-energy.com

DATE: 1/14/2026

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 14th day of January, 2026.

Pride Energy Company _____

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: _____	PRIDE ENERGY COMPANY, AN OKLAHOMA GENERAL PARTNERSHIP X <u>Matthew L. Pride</u>
Printed Name: _____	By: Pride Production Co., Inc. Title: General Partner
Title: _____	By: Matthew L. Pride Title: President
P.O. Box 701950 Phone# (918) 524-9200 Tulsa, OK 74170-1950 Fax# (918) 524-9292 Email: mattp@pride-energy.com	

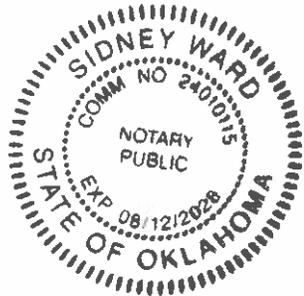
TRACT: 10 _____

ACKNOWLEDGEMENT

STATE OF Oklahoma §
§
COUNTY OF TULSA §

The foregoing instrument was acknowledged before me on this 14th day of January, 2026 by MATTHEW L. PRIDE, President of Pride Production Co. Inc. general partner of Pride Energy Company, an Oklahoma general partnership And on behalf of said partnership, as _____ of _____, a _____, on behalf of said _____

My Commission Expires: 8/12/2028 Notary Public, State of OKLAHOMA



[Handwritten signature]

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 2/26/20

Working Interest Owners

Craig Mitchell
Other Interest Owners *CM*

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 26th day of February, 2026.

MEWBOURNE OIL COMPANY

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: Corey Mitchell *CM*

Printed Name: Corey Mitchell

Title: Attorney-in-Fact

TRACT: 16, 22, 23

ACKNOWLEDGEMENT

STATE OF Texas §

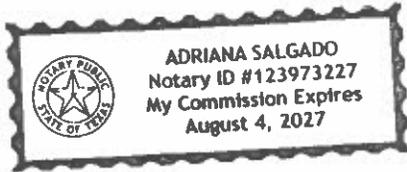
COUNTY OF Midland §

The foregoing instrument was acknowledged before me on this 26th day of February 2026 by

Corey Mitchell, as Attorney-in-Fact of Mexbourne, a Delaware Corporation on behalf of said corporation. oil company

Adriana Salgado

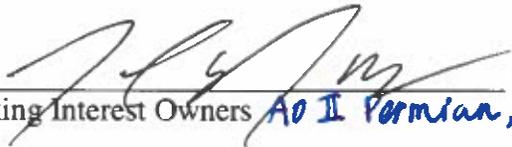
My Commission Expires: 8/4/2027 Notary Public, State of Texas



IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution _____


Working Interest Owners AO II Permian, LLC

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

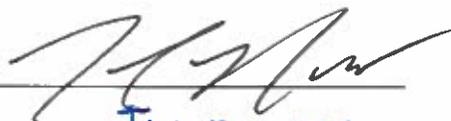
This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 20 day of February, 2026

AO II PERMIAN, LLC

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: Jacob Nagy

Title: CO-CEO

TRACT: 17

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution _____



Working Interest Owners

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 5TH day of JAN, 2026

Rockport Oil & Gas, LLC

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: **JOHN J. LENDRUM, III**
PRESIDENT

Title: **ROCKPORT OIL AND GAS, LLC**

TRACT: 2a, 2b, 2c

ACKNOWLEDGEMENT

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this 5TH day of JAN 2026 by

JOHN LENDRUM, as PRESIDENT of ROCKPORT OIL AND GAS, a LLC, on behalf of said corporation.



My Commission Expires: _____ Notary Public, State of TX.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

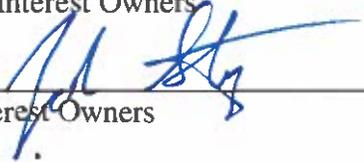
OXY USA INC.

Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 2-27-26

Working Interest Owners

Other Interest Owners



**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 27th day of February, 2026

Wing Resources VI, LLC

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: Joshua Strange

Title: COO

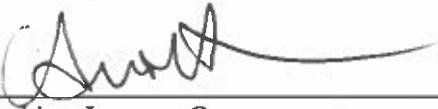
TRACT: 2a

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.

Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 7/24/26



Working Interest Owners

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

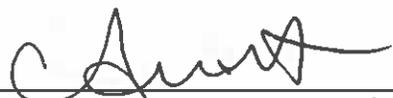
This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 14 day of Feb, 2026

Arrott Family Minerals LLC

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: Caroline Arrott

Title: Manager, ~~operator~~

TRACT: 2a

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution _____

Working Interest Owners
Sanny R. Scott

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 25th day of February, 2026

Coyote Oil and Gas, LLC

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: Larry R. Scott

Printed Name: Larry R. Scott

Title: Owner/Manager

TRACT: 11

ACKNOWLEDGEMENT

STATE OF New Mexico §

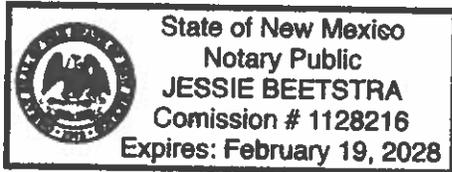
§

COUNTY OF Lea §

The foregoing instrument was acknowledged before me on this 25th day of February, 2026 by:

Larry R. Scott, as Manager of Coyote Oil & Gas, LLC a New Mexico Limited Liability Company on behalf of said company.

My Commission Expires: 2 - 19 - 2028 Notary Public, State of New Mexico

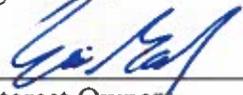


IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 1/19/2026

Working Interest Owners



Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

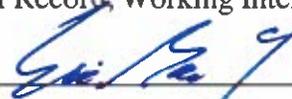
This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 19th day of JAN, 2026

Post Oak Mavros II, LLC

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: ERIC MADRY

Title: AUTHORIZED SIGNATORY

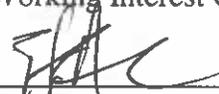
TRACT: 1

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.

Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 1/16/26

Working Interest Owners


Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 14 day of JAN, 2026.

BJ and Rachel Honeyman Living Trust

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By:  _____

Printed Name: Brent Honeyman

Title: Trustee

TRACT: 2a _____

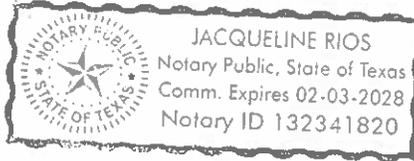
ACKNOWLEDGEMENT

STATE OF Texas §

§
COUNTY OF Montgomery

The foregoing instrument was acknowledged before me on this 16 day of January 2026 by BSB Rural Honeyland Living Trust

Brent Honeyland as Trustee of _____, a Texas Trust, on behalf of said corporation.



My Commission Expires: 02-03-2028 Notary Public, State of Texas.

1/16/26

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution _____

Working Interest Owners

John Michael Snyder 1-20-2026
Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 20th day of JANUARY, 26.

John M. Snyder

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 
Printed Name: JOHN M. SNYDER
Title: ORRI OWNER

TRACT: 2a_____

ACKNOWLEDGEMENT

STATE OF Texas §

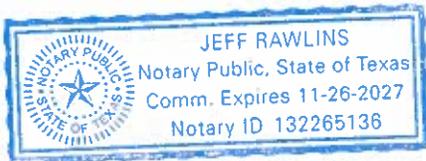
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me on this 26th day of January 2026 by

_____, as _____ of _____, a _____, on behalf of said corporation.

My Commission Expires: 11-26-2027 Notary Public, State of Texas.

Jeff Rawlins, Notary



IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution January 20 2026

Working Interest Owners

Michael Boyle
Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 20th day of January 2016

Michael Boyle

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: Michael Boyle

Printed Name: Michael Boyle

Title: Overriding Interest Owner

TRACT: 2a

ACKNOWLEDGEMENT

STATE OF Colorado §

COUNTY OF Arapahoe §

The foregoing instrument was acknowledged before me on this 20th day of January,
2026 by Overriding Royalty Subsidiary of
Michael Boyle as Interest Owner of Oxy USA Inc, a Occidental Petroleum, on behalf of said
corporation.



My Commission Expires: 2/24/2027 Notary Public, State of Colorado

RENEE V EVASHKEVICH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20234007503
MY COMMISSION EXPIRES FEBRUARY 24, 2027

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 1/22/26

Working Interest Owners

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 22 day of Jan, 2026.

Blue Star Royalty, LLC

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: Graham Gillespie

Title: Manager

TRACT: 2a

ACKNOWLEDGEMENT

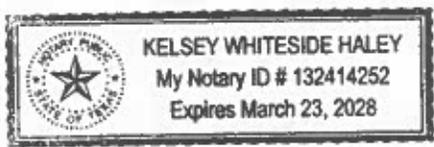
STATE OF Texas §

COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me on this 22nd day of Jan. 2026 by

Graham Gillespie as Manager of Blue Star Royalty LLC, Texas LLC, on behalf of said corporation.

My Commission Expires: 3/23/28 Notary Public, State of Texas.



IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 1/23/26

Cynthia C. Bishop
Working Interest Owners

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 23 day of January, 2026

Estate/Successors of William Bishop

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: Cynthia C Bishop

Printed Name: Cynthia C. Bishop

Title: Working Interest Owner

TRACT: 2a

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046

Date of Execution 1/23/26


Working Interest Owners

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 23 day of JAN, 20.

Honeyman Investment Holdings LP

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: Jeb Honeyman

Title: MR

TRACT: 2a

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 1/29/2026

Working Interest Owners


Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

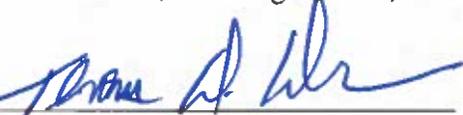
This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 29th day of January, 2026

Thomas D. Deason

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: THOMAS D. DEASON

Title: OWNER

TRACT: 2a, 2b, 2c

ACKNOWLEDGEMENT

STATE OF Texas §

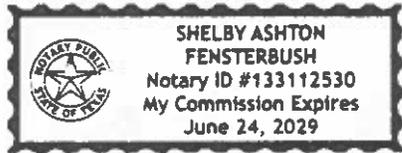
§

COUNTY OF Lubbock §

The foregoing instrument was acknowledged before me on this 29th day of January 2026 by

Thomas D. Deason, as NA of NA, a NA, on behalf of said corporation.

My Commission Expires: June 24, 2029 Notary Public, State of Texas.



IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 1-29-26

Working Interest Owners

Gene D. Duh

Other Interest Owners

Lynette D. Foreman

Charles M. Allen II

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 29 day of January, 2026

Charles M. Duhon

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: [Signature]

Printed Name: MARC D. DUHON

Title: OWNER No. 80072032

Lynette D. Foreman

Lynette D. Foreman

OWNER No. 80072035

[Signature]

CHARLES M DUHON II

OWNER NO# 80072033

TRACT: 2a

ACKNOWLEDGEMENT

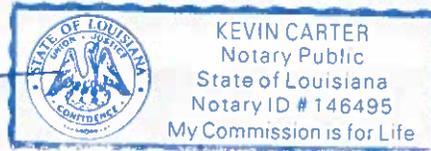
STATE OF _____ §

§

COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this 29 day of January 2026 by MARC D. DUHON, LYNETTE D FOREMAN, CHARLES M. DUHON II

_____, as _____ of _____, a _____, on behalf of said corporation.



My Commission Expires: _____ Notary Public, State of _____.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046

Date of Execution 1/31/2016

Working Interest Owners



Other Interest Owners
Bryan Bell Family LLC by:
Frank Robert Janusa, CPA
Managing Member

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 31st day of January, 2016

Bryan Bell Family, LLC

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: Frank Robert Janusa

Title: Managing Member

TRACT: 2a

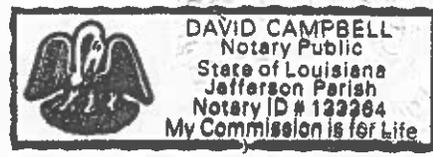
ACKNOWLEDGEMENT

STATE OF Louisiana §
§
COUNTY OF Jefferson Parish §

The foregoing instrument was acknowledged before me on this 31st day of Jan 2024 by

Frank Robert Janusa, as Managing Member of Bryan Bell Family LLC, on behalf of said ~~corporation~~ limited liability company.

My Commission Expires: on my death Notary Public, State of Louisiana.



IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.
Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 1/30/2026


Working Interest Owners

LMC Energy, LLC
Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 30th day of Janurary, 2026

LMC Energy LLC

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: Richard T. McMillan II

Title: President

TRACT: 1

ACKNOWLEDGEMENT

STATE OF Texas §
 §
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me on this 30th day of January 2026 by

Richard T. McMillan II, as President of LMC Energy, LLC a Texas Limited Liability Company, on behalf of said corporation.

Kodi Hawkins



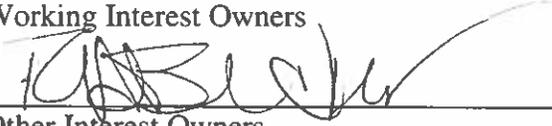
My Commission Expires: 09/30/2029 Notary Public, State of Texas.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.

Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution 1-30-26

Working Interest Owners


Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

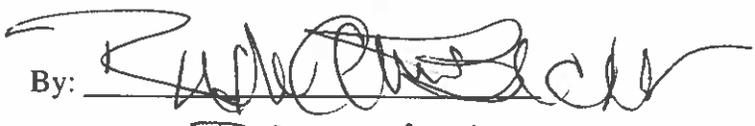
This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 30 day of Jan 2026

Ruth Ann Becker

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: 

Printed Name: RUTH ANN BECKER

Title: _____

TRACT: 2a

ACKNOWLEDGEMENT

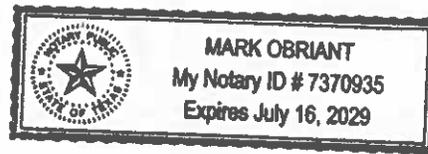
STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me on this 30th day of January,
2026 by Ruth Ann Becker

_____, as _____ of _____, a _____, ~~on behalf of said~~
~~corporation.~~

Mark O Briant

My Commission Expires: 7/16/2029 Notary Public, State of Texas.



IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

OXY USA INC.

Unit Operator

Address 5 Greenway Plaza, Suite 110, Houston, Texas 77046 Date of Execution Feb 18, 2026

Kathleen Curry

Working Interest Owners

Kathleen Curry

Other Interest Owners

**RATIFICATION AND JOINDER
UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE PARTY BEES UNIT AREA**

In consideration of the application by OXY USA Inc., as Operator of the Party Bees Unit (Serial Number NMNM106753006) the undersigned hereby expressly ratifies, approves, and adopts said Unit Agreement as fully as though the undersigned had executed the unit agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the expanded Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 18 day of February.

Estate/Successors of Max Dale Houdek

(Lessee of Record, Working Interest, & Overriding Interest Owner)

By: Kathleen Ann Curry
Printed Name: Kathleen Ann Curry
Title: Overriding Interest Owner

TRACT: 2a

ACKNOWLEDGEMENT

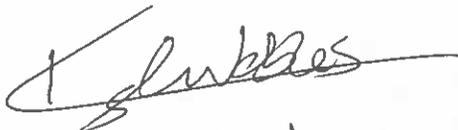
STATE OF Arkansas §

§

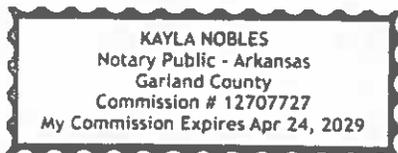
COUNTY OF Garland §

The foregoing instrument was acknowledged before me on this 18th day of Feb, 2026 by

Kathleen Wray, as overriding Interest Owner of _____, a _____, on behalf of said corporation.



My Commission Expires: April 24, 2029 Notary Public, State of Arkansas



Entity Name	Entity Type	Entity Address	Entity City	Entity State	Entity Zip	Entity Phone	Entity Fax	Entity Email	Entity Website	Entity Status	Entity Date	Entity Description	Entity Notes
The Lufkin Energy Services	LLC	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	LLC	
Robert M. Enfield Trust B	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust A	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust C	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust D	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust E	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust F	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust G	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust H	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust I	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust J	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust K	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust L	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust M	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust N	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust O	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust P	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust Q	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust R	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust S	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust T	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust U	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust V	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust W	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust X	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust Y	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	
Robert M. Enfield Trust Z	Trust	10000 E. Highway 100	Lufkin	TX	75904	937-2400				Active	03/19/2026	Trust	

Entity	1-4-2026	4-2026	7-2026	10-2026	1-2027	4-2027	7-2027	10-2027	1-2028	4-2028	7-2028	10-2028
Units sold (MWh)	18,800	19,600	20,400	21,200	22,000	22,800	23,600	24,400	25,200	26,000	26,800	27,600
Revenue	2,158.71	2,287.37	2,416.03	2,544.69	2,673.35	2,802.01	2,930.67	3,059.33	3,187.99	3,316.65	3,445.31	3,573.97

The unit sales specifically include existing webinars existing as of the date of this Unit Agreement, whether or not such webinars are producing, such as or otherwise separately administered, including the following webinars:

- * Unit 1 and 31 (see also Dwp 813 (M): 10-015-13754)
- * Unit 1 and 4 (see also Dwp 813 (M): 10-015-14191)
- * Unit 1 and 2 (see also Dwp 813 (M): 10-015-14773)

EXHIBIT "D"**PARTY BEES UNIT PLAN OF DEVELOPMENT AND OPERATION**

1. OXY USA Inc. (the "Unit Operator") will be required to drill five (5) Obligation wells as follows:

Well Name	Target	FTP	BHL	Estimated Spud
Party Trap 6 Fed Com 31H	Wolfcamp	NWNE Sec. 6/T22S/R32E	NWNW Sec. 6/T22S/R32E	Q1 2026
Party Trap 6 Fed Com 32H	Wolfcamp	NENE Sec. 6/T22S/R32E	NWNW Sec. 6/T22S/R32E	Q1 2026
Party Trap 6 Fed Com 33H	Wolfcamp	NENE Sec. 6/T22S/R32E	NENW Sec. 6/T22S/R32E	Q1 2026
Stressed Desserts 36 I Fed Com 31H	Wolfcamp	NWSW Sec. 36/T21S/R31E	SWSW Sec. 1/T22S/R31E	Q4 2026/Q1 2027
Stressed Desserts 36 I Fed Com 32H	Wolfcamp	NWSW Sec. 36/T21S/R31E	SWSW Sec. 1/T22S/R31E	Q4 2026/Q1 2027

2. The initial Obligation Wells shall be used to validate the Unit acreage as "HBP", and to do so, the well must be drilled and on production in order to meet the public interest requirement of this agreement, subject to extension as a result of force majeure or as otherwise agreed to by the Authorized Officer ("AO") and Land Commissioner.
3. Permissible extensions will be given for scheduling difficulties with third parties due to the current economic climate. However, to qualify for an extension, the Unit Operator must show that, taken as a whole, the operator has exercised reasonable diligence to getting the well on production.
4. The Unit Operator plans to use a combination of existing infrastructure and new infrastructure for this development, including:
 - Existing processing facility (Lost Tank 5 CPF)
 - Existing compression station (co-located with Lost Tank 5 CPF)
 - Existing associated bulk, gas lift, and sales pipelines
 - A new central processing facility (Lost Tank 35 CPF)
 - A compression station (co-located with Lost Tank 35 CPF)
 - New associated bulk, gas lift, and sales pipelines

The new Lost Tank 35 infrastructure will commence construction in November 2026 and will be ready for production Q2 2027.
5. The Unit Operator will have the option to revise the Plan of Development (POD) as necessary due to substantial changes in economic conditions, force majeure, or unavoidable delays relating to the Unit Operator's pre-existing plan. All changes and revisions will be evaluated by the AO and Land Commissioner. The AO and Land Commissioner can recommend additional changes, approve or deny the POD. The intent here is to work with the Unit Operator to identify obstacles and provide extension if necessary.
6. The Unit Operator shall provide to the AO and Land Commissioner the following information upon request:
 1. Geological structure maps of the proposed target formation
 2. Any cross section of wells in the area
 3. A geological write-up
 4. A Reservoir Engineering review with estimated reserves and economics
 5. Map of the area showing the proposed surface locations and Federal leases
 6. The surface location should indicate if the surface is Fee or Forest Service
 7. Summary of operations and detail well status list

EXHIBIT F
APPLICABLE ONLY AS TO STATE LANDS

1. It is understood that one of the main considerations for the approval of this agreement by the Commissioner of Public Lands is to secure the orderly development of the unitized lands in accordance with good conservation practices so as to obtain the greatest ultimate recovery of unitized substances, maximize drainage, and to minimize surface disturbance. Unit Operator shall minimize surface disturbances on state trust lands in the planning of its development.
2. Unless a temporary exception is granted by the Commissioner, in writing, at least one well shall be developed for every 2,000 acres in which state trust lands is included in a participating area and reflected as such in the development plan submitted hereunder.
3. In the event state trust lands are eliminated, in whole or in part, from this agreement, no reallocation of production or redistribution of royalties shall be required by the Commissioner for the past production and distribution of royalties up to the date of elimination of lands; reallocation and/or redistribution of royalties from the date of elimination going forward may be required by the Commissioner. Nothing herein contravenes the Commissioner's right to seek accurate allocations from past production.
4. All state trust leases subject to this agreement continue to be bound by the terms of the lease, including, but not limited to, requirements for the lessee of record to be bonded and rentals to be paid. The respective lease owners in accordance with the terms of their leases shall pay all rentals due to the State of New Mexico. In the event the rental due to the State of New Mexico is not timely paid, per the terms of the lease, the lease shall terminate and those lands shall be eliminated from this agreement; any well(s) producing from the terminated leases shall be deemed producing in trespass until the underlying lands are properly under lease and the wells under any required agreement with the Commissioner.
5. The Unit Operator shall maintain all wells on state trust land that result in inclusion in this agreement in compliance with all applicable environmental-related rules of the Division, the New Mexico State Land Office, and the New Mexico Environment Department. Failure to comply with spill, release, remediation, plugging, and reclamation rules may result in elimination of the state trust lands from this agreement after notice by the Commissioner to the unit operator and reasonable, in the Commissioner's sole discretion, opportunity to cure.
6. When reviewing unit production, the Commissioner shall rely on production reported to the Division on the day said production is required to be reported to the Division. It is solely within the Commissioner's discretion to determine how production reported after the timeframes prescribed by New Mexico law, including amended production, impacts state trust lands.

16	215	31E	36	S/2	400	320	80	4%	VO-1673-2	HBP	MEWBURNE OIL COMPANY	State of New Mexico	16.67%			OXY USA Inc	48.23%
																OXY V-1 Company	51.77%
17	225	31E	1	lots 1, 6, S/2 NW/4	159.43	159.43	0	2%	VO-1605-1	HBP	Avant Operating, LLC	State of New Mexico	16.67%	Avant Operating, LLC	0.164473%	Occidental Permian Limited Partnership	16.26%
														Double Cabin Minerals, LLC	0.001716%	OXY USA Inc	60.33%
														Lesion Production Partners, LLC	0.571156%	OXY V-1 Company	71.42%
														PBX, LLC	0.470426%	AO II PERMIAN, LLC	2.15%
18	215	31E	35	S/2	640	320	320	3.65%	VO-1604-2	HBP	OXY USA INC	State of New Mexico	16.67%			OXY USA Inc	100.00%
19	225	31E	2	lots 1-4, S/2 N/2	319.48	319.48	0	3.64%	VO-2705-1	HBP	EOG RESOURCES, INC	State of New Mexico	16.67%			OXY V-1 Company	100.00%
20	225	31E	2	SE/4	160	160	0	1.82%	LH-1523-1	HBP	OXY USA INC	State of New Mexico	12.50%			OXY USA Inc	100.00%
21	225	31E	2	SW/4	160	160	0	1.82%	VC-1093-0	2/1/2028	OXY USA INC	State of New Mexico	20.00%			OXY USA Inc	100.00%
22	215	31E	34	N/2 SE/4, SE/4 SE/4	280	120	160	1.37%	VO-3850-2	HBP	MEWBURNE OIL COMPANY	State of New Mexico	16.67%			OXY USA Inc	48.23%
																OXY V-1 Company	51.77%
23	215	31E	34	SW/4	280	160	120	1.82%	VO-4100-1	HBP	EOG RESOURCES, INC	State of New Mexico	16.67%	Nilo Operatine Company	1.000000%	OXY V-1 Company	51.77%
																OXY USA Inc	48.23%
24	215	31E	32	N/2, E/2 SW/4, E/2 SE/4	1719.68	480	1239.68	5.47%	ED-5231-17	HBP	XTO DELAWARE BASIN, LLC	State of New Mexico	12.50%	TBS BPEOR NM, LLC	2.298875%	OXY USA Inc	0.60%
														BMT II BPEOR NM, LLC	1.666700%	OXY USA WY United Partnership	18.90%
														SFB II BPEOR NM, LLC	1.350063%	OXY V-1 Company	11.90%
														BMT I BPEOR NM, LLC	0.831250%	Occidental Permian Limited Partnership	70.70%
														SFB I BPEOR NM, LLC	0.624938%		
														Capital Partnership II (CTAM) BPEOR NM, LLC	0.187500%		
														ACB BPEOR NM, LLC	0.421875%		
														CMB BPEOR NM, LLC	0.421875%		
														MIA BPEOR NM, LLC	0.421875%		
25	215	31E	32	W/2 SW/4, W/2 SE/4	160	160	0	1.82%	SG-20-0	10/1/2030	OXY USA INC	State of New Mexico	25.00%			OXY USA Inc	100.00%
						8768.77		100.00%									
RECAPITULATION																	
Land Type	Percentage of Unit Area	Unit Tract Acres	Number of Committed Acres	Number of Uncommitted Acres	Unit Percent of Tract Participation												
Federal	54.40%	4769.86	TBD	TBD	TBD												
Unleased Federal	33.70%	1640.00	TBD	TBD	TBD												
State	26.90%	2358.81	TBD	TBD	TBD												
Total	100.00%	8768.77	TBD	TBD	TBD												
<p>The unit area specifically excludes existing wellbores existing as of the date of this Unit Agreement, whether or not such wellbores are producing, shut-in or otherwise temporarily abandoned, including the following wellbores:</p> <p>* Lost Tank 3 Federal Deep #23 (API: 30-015-3535-4)</p> <p>* Lost Tank 4 Federal #20 (API: 30-015-34918)</p> <p>* Lost Tank 4 Federal #23 (API: 30-015-40725)</p>																	



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

December 5, 2025

OXY USA

Attn: Ms. Courtney Carr

5 Greenway Plaza, Suite 110

Houston, TX 77046

Re: Preliminary Approval
Party Bees Unit
Eddy and Lea Counties, New Mexico

Dear Ms. Carr,

This office has received the unexecuted copy of the unit agreement that you have submitted for the proposed Party Bees Unit area, Eddy and Lea Counties, New Mexico. This agreement meets the general requirements of the Commissioner of Public Lands, who has this date granted you preliminary approval as to content.

Preliminary approval shall not be construed to mean final approval of this agreement in any way and will not extend any short-term leases until final approval and an effective date have been given.

When submitting your agreement for final approval, please include the following:

1. Application for final approval by the Commissioner setting forth the tracts that have been committed and the tracts that have not been committed.
2. Pursuant to Rule 19.2.100.51, a statement of facts showing that:
 - a. The agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy.
 - b. Under the proposed unit operation, the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas in place under its lands in the proposed unit area.
 - c. Each beneficiary institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the unit area.
 - d. The unit agreement is in other respects for the best interest of the Trust.

3. All ratifications from the Lessees of Record and Working Interest Owners. All signatures should be acknowledged by a notary and one set must contain original signatures.
4. Approval order from the New Mexico Oil Conservation Division and Bureau of Land Management. State Land Office approval is conditioned upon approval by the New Mexico Oil Conservation Division and Bureau of Land Management.
5. One copy of the Unit Operating Agreement.
6. OXY requested eliminating the existing wells completed in the unitized interval from the unit and provided the following statement:
- “The reason for such wells to not be brought into the unit are the following:
- 3 vertical producers not analogous to wells being proposed in this unit
- The State Land Office will exclude the existing vertical wells from the unit.
7. The applicable filing fee. Please consult the most recent schedule of fees.
8. The final unit agreement must be submitted on the final unit form.

If you have any questions or if we may be of further assistance, please contact Baylen Lamkin at 505-231-0420 or blamkin@nmslo.gov

Respectfully,



Gregory B. Bloom
Assistant Commissioner – Oil, Gas, and Minerals

GB/bl

cc: NMOCD – Attn: Mr. Leonard Lowe
SLORMD – Attn: Ms. Jeri Birge
BLM – Attn: Mr. Kyle Paradis, Mr. Ed Fernandez, Mr. Chris Walls



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
3180 (NM92500)
NMNM106753006

Reference:
Application and Request for Designation
Party Bees Exploratory Unit
NMNM106753006

OXY USA INC.
Attn: Courtney Carr
5 Greenway Plaza, Suite 110
Houston, Texas 77046

To Whom It May Concern:

Your application dated December 18, 2025, filed with the Bureau of Land Management (BLM) New Mexico State Office (NMSO), requests the designation of the **Party Bees Exploratory Unit** area, embracing **8,768.77 acres**, more or less, in Eddy County and Lea, New Mexico, (54.40% federal leasehold, 26.9% state leasehold and 18.70% unleased federal lands) as logically Unit Area subject to exploration and development under the unitization provisions of the Mineral Leasing Act, as amended. The unit area is comprised of 6,409.86 acres federal minerals (73.10%) and 2,358.91 acres of state minerals (26.90%).

Pursuant to public interest requirements and unit plan regulations at 43 CFR 3180, the land requested, as described in your application letter and as outlined on your plat marked Exhibit "A", **Party Bees Exploratory Unit Area**, Eddy and Lea County, New Mexico, is hereby designated as a logical unit area and has been assigned a pending agreement number **NMNM106753006**. This unit designation is for all oil and gas in all depths 100 feet below the base of the Delaware formation, as defined in Section 3 of the Unit Agreement, and is valid for a period of one year from the date of this letter.

The unit agreement submitted for the area designated will provide for the drilling and completion of five (5) obligation wells to test the Wolfcamp formation. The wells are as follows:

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

**INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF**
Oklahoma, Texas

**INTERIOR REGION 7 · UPPER
COLORADO BASIN**
Colorado, New Mexico, Utah, Wyoming

Well Name	Target	FTP	BHL	Estimated Spud Date
Party Trap 6 Fed Com 31H	Wolfcamp	NWNE Sec. 6/T22S/R32E	NWNW Sec. 6/T22S/R32E	Q1 2026
Party Trap 6 Fed Com 32H	Wolfcamp	NENE Sec. 6/T22S/R32E	NWNW Sec. 6/T22S/R32E	Q1 2026
Party Trap 6 Fed Com 33H	Wolfcamp	NENE Sec. 6/T22S/R32E	NENW Sec. 6/T22S/R32E	Q1 2026
Stressed Desserts 36 1 Fed Com 32H	Wolfcamp	NWSW Sec. 36/T21S/R31E	SWSW Sec. 1/T22S/R31E	Q4 2026/Q1 2027
Stressed Desserts 36 1 Fed Com 32H	Wolfcamp	NWSW Sec. 36/T21S/R31E	SWSW Sec. 1/T22S/R31E	Q4 2026/Q1 2027

All Unit wells will be required to have the Unit name, such as "Party Bees Unit No. 1H" with consecutive well numbers. All unit wells shall be operated by the Unit Operator. The above well names will be required to be changed to meet this requirement. As stated in Section 3 in the unit agreement, unitized substances are as follows:

"All land now or hereafter committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement." All oil and gas 100 feet below the base of the Delaware formation of the unitized lands, defined at a measured depth of 8,538 feet beneath the surface as seen on the gamma ray log in the Federal CK Com #1 (API: 30-025-27473), located in Section 6, Township 22 South, Range 32 East, Lea County, New Mexico, are unitized under the terms of this agreement and herein are called "unitized substances."; provided, however, that it is the specific intent of the parties hereto not to cause or effectuate any horizontal segregation of any Federal lease committed hereto as a consequence of the aforementioned depth limitations of the unitized land. A type log has been provided as Exhibit C of this Unit Agreement."

The use of the model form for a Bureau of Land Management (BLM) New Mexico State Office (NMSO) Federal Exploratory Unit, modified as shown in your application, will be accepted with BLM NMSO revisions. If conditions arise such that further modifications of said standard form are proposed, two (2) copies of the proposed modifications with appropriate justification must be re-submitted to this office for preliminary approval.

In the event where a suspension or extension is needed, the unit operator must submit the application for a suspension or extension, prior to the expiration date, with thorough and detailed documentation of reasons for requesting a suspension or extension. An initial detailed Plan of Development shall be submitted as well as supporting documentation. Once the unit tracts are unitized, Suspensions of Federal oil and gas leases are outlined in 43 CFR 3103.4-4 and 43 CFR 3165.1. Federal oil and gas lease extensions are outlined in 43 CFR 3105.5-4 and 43 CFR 3107.

Any producible wells producing from the unitized interval that exist in the unit area prior to unitization will not be considered for recognition as unit wells until after establishment of an initial participating area based on the aforementioned obligation wells. If a well is commenced and penetrated the geologic formation specified in Section 9 of the unit agreement prior to final

unit approval, it cannot be considered as a unit obligation well. In such event, the unit obligation well still must be drilled.

In the absence of any type of land requiring special provisions or of any objections not now apparent, a duly executed agreement identical with said form, modified as outlined above, will be approved if submitted in approvable status within a reasonable period of time. However, notice is hereby given that the right is reserved to deny final approval of any executed agreement submitted that, in our opinion, does not serve the public interest or does not have the full commitment of sufficient land to afford effective control of operations in the unit area.

Inasmuch as this unit area contains State of New Mexico lands, we are sending a copy of this letter to the New Mexico State Land Office, and we hereby request that you contact the State promptly in connection with this letter before soliciting joinders. The designation of this unit by BLM shall only become valid and effective upon official like designation by the New Mexico State Land Commissioner.

Please include the latest status of all acreage along with a separate recapitulation table of the latest commitment status of the interests in each tract when the executed agreement is submitted for final approval.

In preparing Exhibits "A" and "B", the format of the included sample exhibits of the model form shall be followed with the NMSO revisions. A minimum of three (3) copies of the executed agreement shall be submitted with your request for final approval.

Participating areas within the unit shall encompass only those lands that lie within the productive drainage areas of individual unit wells as determined by reasonable and established geologic and reservoir engineering analysis methods. This is commonly known as a "divided" unit. Such wells must be capable of production of unitized substances in paying quantities.

As provided in 43 CFR 3165.3(b), you may request an administrative review of this decision before the State Director. Per 43 CFR 3165.4, you may appeal any instructions, orders, or decisions issued by the BLM New Mexico State Office directly to the Interior Board of Land Appeals pursuant to the regulations found at 43 CFR 4. A copy of Form 1842-1, *Information on Taking Appeals to the Interior Board of Land Appeals*, is enclosed.

Please contact Edward G Fernandez, Petroleum Engineer, at efernand@blm.gov if you have any questions.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2025.12.22
14:13:14 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Enclosures

- 1 – OXY Application for Unit Designation Party Bees Unit
- 2 - Form 1842-001

cc: w/enclosure

NMP0220, CFO Chris Walls

NMP0220, CFO Jim Rutley

NM92500, Unit File

New Mexico State Land Office

Baylin Lamkin - blamkin@nmslo.gov

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR
AN ORDER ACKNOWLEDGING THE
PARTY BEES FEDERAL EXPLORATORY
UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 26017

AFFIDAVIT OF KATHRYN VELASQUEZ, GEOLOGIST

1. My name is Kathryn Velasquez and I am employed by OXY USA Inc. ("OXY") as a geologist.

2. I have not previously testified before the Oil Conservation Division had my credentials as an expert in petroleum geology accepted and made a matter of record. Attached as **Exhibit D** is a copy of my current CV showing my education in the field of geology and my work experience as a geologist from January 2015 to the present. I am familiar with the application OXY filed in this case.

3. **OXY Exhibit C-1** is a locator map that identifies the approximate location of the Party Bees Unit with a red star near the border of Eddy and Lea Counties.

4. The unitized interval is all oil and gas 100 feet below the base of the Delaware formation of the unitized lands, defined at a measured depth of 8,538 feet beneath the surface as seen on the gamma ray log in the Federal CK Com #1 (API: 30-025-27473), located in Section 6, Township 22 South, Range 32 East, Lea County, New Mexico.

5. **OXY Exhibit C-2** is a type log, the Federal CK Com 1 with the top of the Bone Spring and base of the Wolfcamp formations identified, as well as the primary and secondary target intervals.

6. The initial development objective is the Wolfcamp A interval within the Wolfcamp formation. Additional potential targets are located within the Bone Spring and Pennsylvanian Formations.

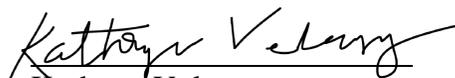
7. **OXY Exhibit C-3** is a subsea structure map that I prepared on the top of the Wolfcamp Formation with a contour intervals of 100 feet. The proposed unit area is outlined in red. This exhibit demonstrates that the structure dips gently to the southeast in this area. I do not observe any faults, pinch outs, or other geologic impediments to efficiently and effectively developing this formation under the proposed unit area with a unitized plan of operation.

8. **OXY Exhibit C-4** is a four-well cross-section and locator map. The wells are located in and near the Party Bees Unit. I have identified on the cross section various intervals within the Bone Spring and Wolfcamp formations, as well as the primary target intervals in the Upper Wolfcamp interval. This cross section demonstrates that the targeted intervals are continuous across the unitized area.

9. In my opinion, the operation of the acreage as a unit is in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

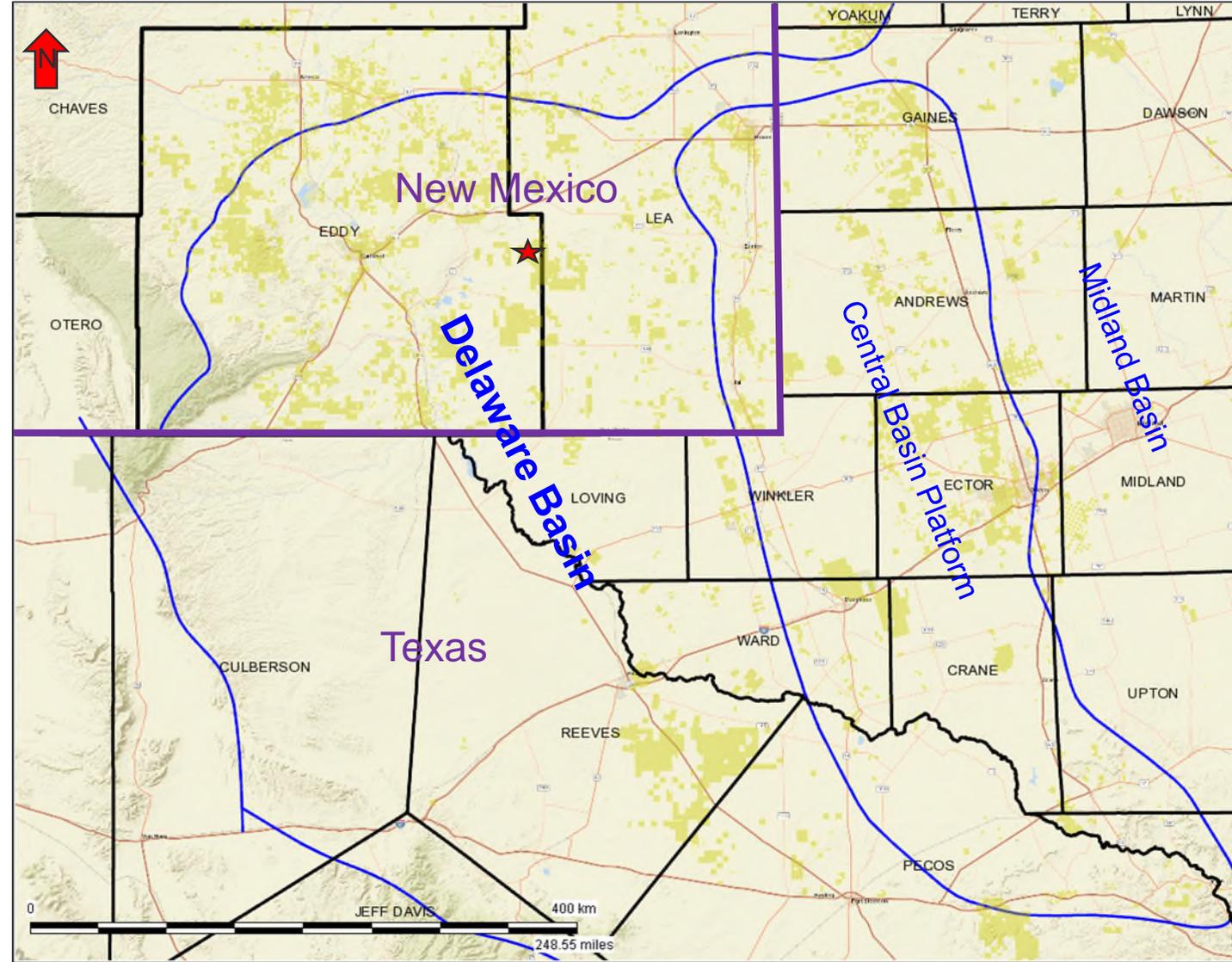
10. **OXY Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

11. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

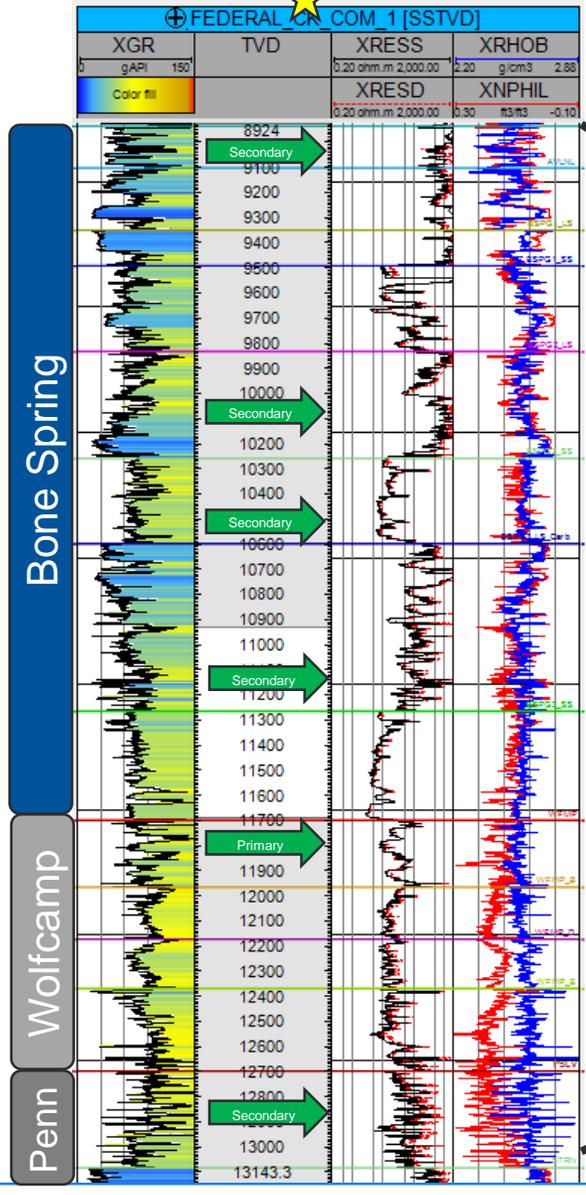
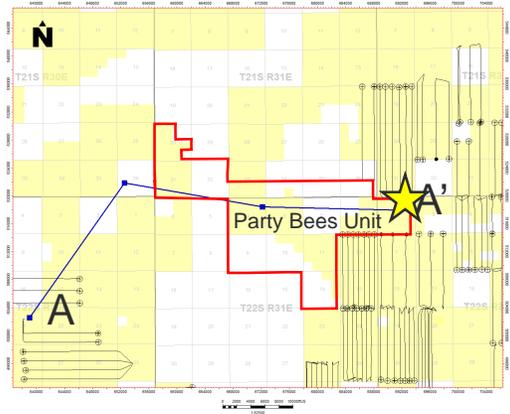

Kathryn Velasquez

March 19, 2026
Date

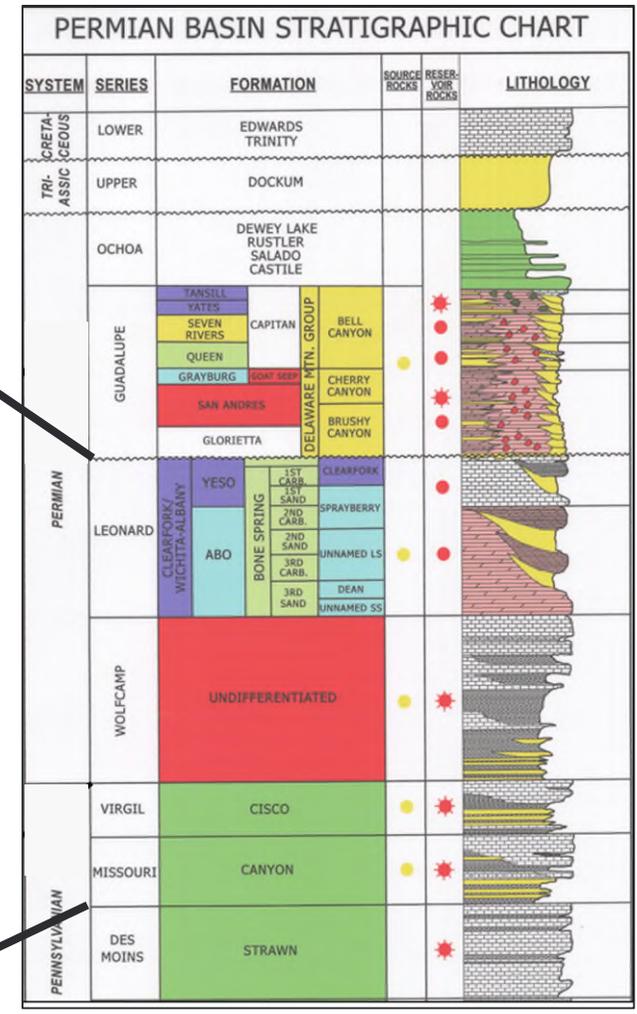
OXY EXHIBIT C1 - LOCATOR MAP



OXY EXHIBIT C2- TYPE LOG



Avalon
 1st BS
 2nd BS Lime
 2nd BS Sand
 3rd BS Lime
 3rd BS Sand
 Wolfcamp
 Pennsylvanian
 Strawn



OXY EXHIBIT C3 - WOLFCAMP STRUCTURE MAP (SSTVD)

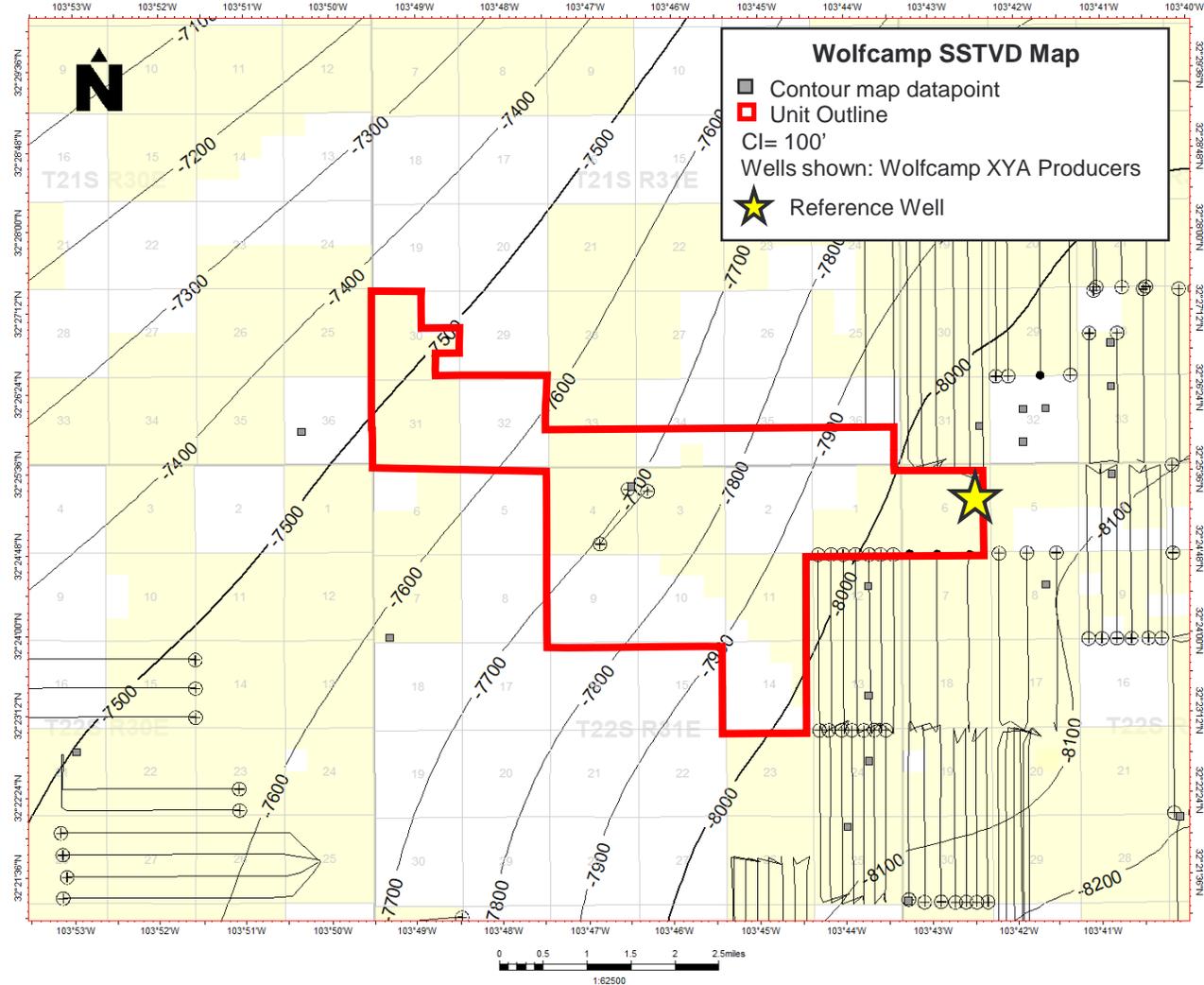


EXHIBIT D

KATHRYN VELASQUEZ CV

- Work Experience

- Senior Staff Geologist – Occidental Petroleum – Houston, TX 6/2025 – Present
- Senior Geologist – Occidental Petroleum – The Woodlands, TX 9/2021 – 6/2025
- Staff Geologist – Occidental Petroleum – Houston, TX 8/2019 – 9/2021
- Geologist II – Anadarko Petroleum – The Woodlands, TX 4/2016 – 8/2019
- Geologist I – Anadarko Petroleum – The Woodlands, TX 1/2015 – 4/2016

- Education

- Masters of Science, Structural Geology – University of Vermont – Burlington, VT 12/2014
- Bachelors of Science, Geology – The University of Texas - Austin, TX 05/2012



EXHIBIT B
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF THE OIL AND GAS INTERESTS
PARTY BEES UNIT AREA
EDDY AND LEA COUNTIES, NEW MEXICO

OWNERSHIP REFLECTED HEREIN COVERS THOSE FORMATIONS COVERING ALL DEPTHS 100 FEET BELOW THE BASE OF THE DELAWARE FORMATION

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Unit Description of Land					Total Lease Acres	Lease Acreage Inside Unit Boundary	Lease Acreage Outside Unit Boundary	Unit Percent of Tract Participation	Commitment Status	Serial No.	Expiration Date	Lessee of Record	Royalty Owner	Royalty Percentage	Overriding Royalty Owner	ORRI %	Working Interest Owner(s)	% WI			
Unit Tract No.	Township	Range	Section	Qtr/Qtr																	
1	22S	32E	6	Lots 1,2,6,7, S/2 NE/4,E2 SW/4,SE/4	886.41	487.73	398.68	5.56%	NMNM10539 7865 Legacy NMNM 131588	HBP	Permian Resources Operating LLC Marathon Oil Permian LLC	USA BLM	12.50%	Collins Permian LP	0.245380%	100' feet below base of the Delaware to Base of the Bone Spring	100 feet below base of the Delaware to Base of the Bone Spring				
																		Crown Oil Partners, LP	1.778423%	Occidental Permian Limited Partnership	45.14%
																		David W. Cromwell	0.026541%	OXY USA WTP Limited Partnership	34.06%
																		Deane Durham	0.000385%	OXY USA Inc.	18.51%
																		Sitio Permian LP	1.225500%	OXY Y-1 Company	2.29%
																		Good News Minerals, LLC	0.199500%	Below Base of the Bone Spring	Below Base of the Bone Spring
																		H. Jason Wacker	0.027949%	Occidental Permian Limited Partnership	17.10%
																		Kaleb Smith	0.000652%	OXY USA WTP Limited Partnership	12.90%
																		LMC Energy LLC	0.009619%	OXY USA Inc.	62.30%
																		MCT Energy Ltd.	0.037050%	OXY Y-1 Company	7.70%
																		Mike Moylett	0.000962%		
																		Oak Valley Mineral and Land, LP	0.022977%		
																		Pegasus Resources II, LLC	0.493270%		
																		Post Oak Mavros II, LLC	0.192531%		
																		Sortida Resources, LLC	0.014261%		
2a	22S	32E	6	Lots 3-5, SE/4 NW/4	647.58	167.58	160	1.91%	NMNM10545 0395 Legacy NMNM 012845	HBP	XTO HOLDINGS LLC	USA BLM	12.50%	Bryan Bell Family, LLC	0.500000%	OXY Y-1 Company	25.62%				
																		Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Trust	1.500000%	OXY USA Inc.	48.96%
																		Charmar, LLC	0.233334%	Occidental Permian Limited Partnership	12.18%
																		Estate/Successors of John Robert Munford	0.041062%	OXY USA WTP Limited Partnership	2.67%
																		Blue Star Royalty, LLC	0.006159%	Chisos, Ltd.	4.17%
																		TD Minerals, LLC	0.117027%	The Long Trusts	5.71%
																		Mountain Lion Oil & Gas, LLC	0.100536%	Charles Andrew Spradlin	0.25%
																		Arrott Family Minerals LLC	1.500000%	Rockport Oil & Gas, LLC	0.46%
																		BOKF, N.A., Trustee of the Robert Enfield Irrevocable Trust B	0.500000%		
																		GPGM, LLC	0.166667%		
																		West Bend Energy Partners IV, LLC	0.166667%		
																		Wing Resources VI, LLC	0.045168%		
																		Estate/Successors of Max Dale Houdek	0.041062%		
																		Estate/Successors of Max F. Hentz	0.041062%		
																		Michael Boyle	0.041062%		
Michael Shotton	0.041062%																				
Misty "B" Corporation	0.006138%																				
Monty W. Kastner	0.041062%																				
Estate/Successors of Paul E. Schnurr	0.041062%																				
Ronald L. Shaw	0.041062%																				
Estate/Successors of Theodore N. Noel	0.041062%																				
Estate/Successors of Wayne Selvig	0.018412%																				

4	22S	31E	11	E/2, E/2 W/2, SW/4 NW/4, NW/4 SW/4	560	560	0	6.39%	NMNM10542 1582 Legacy NMNM 65417	HBP	EOG RESOURCES INC OXY Y-1 CO	USA BLM	12.5% - 25% Schedule B			EOG Resources, Inc. OXY Y-1 Company	70.00% 30.00%
5	22S	31E	11	NW/4 NW/4	200	200	0	2.28%	NMNM10532 0836 Legacy NMNM 0417506	HBP	OXY USA INC	USA BLM	12.50%			OXY USA INC	100.00%
6	22S	31E	14	E/2 NE/4, NW/4 NE/4, NE/4 NW/4	160	160	0	1.82%	NMNM10546 4388 Legacy NMNM 65418	HBP	EOG RESOURCES INC OXY Y-1 CO	USA BLM	12.5% - 25% Schedule B			EOG Resources, Inc. OXY Y-1 Company	70.00% 30.00%
7	21S	31E	34	SW/4 SE/4	40	40	0	0.46%	NMNM10556 1308 Legacy NMNM 061357	Suspended	COG OPERATING LLC CONCHO OIL & GAS LLC	USA BLM	12.50%			COG Operating, LLC Concho Oil and Gas LLC	95.00% 5.00%
8	22S	31E	3	Lots 1-4, S/2 N/2, S/2	1238.63	1238.63	0	14.13%	NMNM10544 5222 Legacy NMNM04176 96	HBP	COERT AGENT I CO INC OXY USA INC	USA BLM				OXY USA Inc.	100.00%
9	21S	31E	33	S/2	640	320	320	3.65%	NMNM10544 4758 Legacy NMNM 096231	HBP	COERT AGENT I CO INC OXY USA INC	USA BLM	12.50%			OXY USA Inc.	100.00%
10	22S	31E	4	Lot 4	39.97	39.97	0	0.46%	NMNM10635 5464	7/31/2034	PRIDE ENERGY COMPANY AN OKLAHOMA GENERAL PARTNERSHIP	USA BLM	16.67%			Pride Energy Company	100.00%
11	21S	31E	30	Lots 1-4, E/2 W/2, N/2 SE/4, SW/4 SE/4	1076.14	1076.14	0	12.27%	NMNM10569 9790 Legacy NMNM 0553906	Suspended	COERT AGENT I CO INC COG OPERATING LLC CONCHO OIL & GAS LLC OXY USA INC	USA BLM	12.50%	Heirs/Successors in title of E.B. Hall and Jane A. Hall Heirs/Successors in title of Corinne B. Grace Coyote Oil and Gas, LLC Mongoose Minerals, LLC	5.000000% 1.250000% 0.500000% 1.500000%	OXY USA Inc. COG Operating, LLC Concho Oil and Gas LLC Heritage Exploration - Permian, LLC PBEX, LLC	50.00% 28.50% 1.50% 2.00% 18.00%
12	22S	31E	11	SW/4 SW/4	40	40	0	0.46%	NMNM10675 3021		New Mexico State Office	USA BLM	12.50%				
13	22S	31E	14	W/2, S/2 SE/4, NW/4 SE/4, SW/4 NE/4	480	480	0	5.47%	NMNM10675 3023		New Mexico State Office	USA BLM	12.50%				
14	22S	31E	10	S/2, W/2 NW/4, SE/4 NW/4, SW/4 NE/4	480	480	0	5.47%	NMNM10675 3022		New Mexico State Office	USA BLM	12.50%				
15	22S	31E	9	All	640	640	0	7.30%	NMNM10675 3024		New Mexico State Office	USA BLM	12.50%				

16	21S	31E	36	S/2	400	320	80	4%	V0-1673-2	HBP	MEWBOURNE OIL COMPANY	State of New Mexico	16.67%				OXY USA Inc. OXY Y-1 Company	48.23% 51.77%	
17	22S	31E	1	Lots 3, 4, S/2 NW/4	159.43	159.43	0	2%	V0-3605-3	HBP	Avant Operating, LLC	State of New Mexico	16.67%	Avant Operating, LLC Double Cabin Minerals, LLC Legion Production Partners, LLC PBEX, LLC	0.163473% 0.081736% 0.572156% 0.470426%		Occidental Permian Limited Partnership OXY USA Inc. OXY Y-1 Company AO II PERMIAN, LLC	16.26% 60.35% 21.24% 2.15%	
18	21S	31E	35	S/2	640	320	320	3.65%	V0-3604-2	HBP	OXY USA INC	State of New Mexico	16.67%				OXY USA Inc.	100.00%	
19	22S	31E	2	Lots 1-4, S/2 N/2	319.48	319.48	0	3.64%	V0-2705-1	HBP	EOG RESOURCES, INC.	State of New Mexico	16.67%				OXY Y-1 Company	100.00%	
20	22S	31E	2	SE/4	160	160	0	1.82%	LH-1523-1	HBP	OXY USA INC	State of New Mexico	12.50%				OXY USA Inc.	100.00%	
21	22S	31E	2	SW/4	160	160	0	1.82%	VC-1093-0	2/1/2028	OXY USA INC	State of New Mexico	20.00%				OXY USA Inc.	100.00%	
22	21S	31E	34	N/2 SE/4, SE/4 SE/4	280	120	160	1.37%	V0-3850-2	HBP	MEWBOURNE OIL COMPANY	State of New Mexico	16.67%				OXY USA Inc. OXY Y-1 Company	48.23% 51.77%	
23	21S	31E	34	SW/4	280	160	120	1.82%	V0-4100-1	HBP	EOG RESOURCES, INC.	State of New Mexico	16.67%	Nilo Operating Company	3.000000%		OXY Y-1 Company OXY USA Inc.	51.77% 48.23%	
24	21S	31E	32	N/2, E/2 SW/4, E/2 SE/4	1719.68	480	1239.68	5.47%	E0-5231-17	HBP	XTO DELAWARE BASIN, LLC	State of New Mexico	12.50%	TRB BPEOR NM, LLC BMT II BPEOR NM, LLC SRB II BPEOR NM, LLC BMT I BPEOR NM, LLC SRB I BPEOR NM, LLC Capital Partnership II (CTAM) BPEOR NM, LLC ACB BPEOR NM, LLC CMB BPEOR NM, LLC MLB BPEOR NM, LLC	2.296875% 1.666750% 1.250063% 0.833250% 0.624938% 0.187500% 0.421875% 0.421875% 0.421875%		OXY USA Inc. OXY USA WTP Limited Partnership OXY Y-1 Company Occidental Permian Limited Partnership	0.60% 16.80% 11.90% 70.70%	
25	21S	31E	32	W/2 SW/4, W/2 SE/4	160	160 8768.77	0	1.82% 100.00%	SG-20-0	10/1/2030	OXY USA INC	State of New Mexico	25.00%				OXY USA Inc.	100.00%	
RECAPITULATION																			
	Land Type	Percentage of Unit Area	Unit Tract Acres	Number of Committed Acres	Number of Uncommitted Acres	Unit Percent of Tract Participation													
	Federal	54.40%	4769.86	TBD	TBD	TBD													
	Unleased Federal	18.70%	1640.00	TBD	TBD	TBD													
	State	26.90%	2358.91	TBD	TBD	TBD													
	Total	100.00%	8768.77	TBD	TBD	TBD													
wellbores existing as of the date of this Unit Agreement, whether or not such wellbores are producing, shut-in or otherwise temporarily abandoned, including the following wellbores:																			