

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL
PERMIAN LIMITED PARTNERSHIP
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25933

NOTICE OF SUPPLEMENTAL EXHIBIT

Occidental Permian, LTD (“OXY”), applicant in the above-referenced case, gives notice that it is filing the attached exhibit for acceptance into the record.

Supplemental Exhibit G is a waiver of notice from Coterra Energy Operating Co f/k/a Cimarex Energy Company.

Respectfully submitted,

HOLLAND & HART LLP



Adam G. Rankin
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ATTORNEYS FOR OCCIDENTAL PERMIAN LTD.

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 26, 2026**

CASE NO. 25933

MERCURY 31H-33H UPPER WC WELLS

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL
PERMIAN LIMITED PARTNERSHIP
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25933

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 - OXY Exhibit C-2: Land Tracts and Ownership
 - OXY Exhibit C-3: Well Proposal/AFE
 - OXY Exhibit C-4: Chronology of Contacts
- **OXY Exhibit D:** Self-Affirmed Statement of Kathryn Velazquez, geologist
 - OXY Exhibit D-1: Resume
 - OXY Exhibit D-2: Locator Map
 - OXY Exhibit D-3: Subsea Structure
 - OXY Exhibit D-4: Stratigraphic Cross-Section
- **OXY Exhibit E:** Self-Affirmed Statement of Notice
- **OXY Exhibit F:** Affidavit of Publication
- **OXY Supplemental Exhibit G:** Notice Waiver


COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25933	APPLICANT'S RESPONSE
Date	March 26, 2026
Applicant	Occidental Permian Limited Partnership
Designated Operator & OGRID (affiliation if applicable)	OXY USA Inc. (OGRID No. 16696)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF OCCIDENTAL PERMIAN LIMITED PARTNERSHIP FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Mercury Federal Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Upper Wolfcamp
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre
Building Blocks:	40 acres
Orientation:	Stand-up
Description: TRS/County	W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes. The completed interval of the Mercury 29_20 Fed Com 32H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC.
Proximity Defining Well: if yes, description	See above.
Applicant's Ownership in Each Tract	Exhibit C-2

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A
 Submitted by: OXY USA INC.
 Hearing Date: March 26, 2026
 Case No. 25933

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<u>Mercury 29 20 Federal Com 31H well:</u> API: 30-025-55133 SHL: 1,137' FSL, 2,540' FEL (Unit O), Section 29 BHL: 20' FNL, 580' FWL (Unit D), Section 20 Target: Upper Wolfcamp Orientation: Stand-up Completion: Standard Location
Well #2	<u>Mercury 29 20 Federal Com 32H well:</u> API: 30-025-55134 SHL: 1,129' FSL, 2,485' FEL (Unit O), Section 29 BHL: 20' FNL, 1,430' FWL (Unit C), Section 20 Target: Upper Wolfcamp Orientation: Stand-up Completion: Standard Location / Proximity well
Well #3	<u>Mercury 29 20 Federal Com 33H well:</u> API: 30-025-55135 SHL: 1,120' FSL, 2,430' FEL (Unit O), Section 29 BHL: 20' FNL, 2,280' FWL (Unit C), Section 20 Target: Upper Wolfcamp Orientation: Stand-up Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Released to Imaging: 3/26/2026 3:12:47 PM Pooled Parties (including ownership type)	Exhibit C-2

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D & D-4
HSU Cross Section	Exhibit D-3 & D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-2
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-3 & D-4
Cross Section (including Landing Zone)	Exhibit D-3 & D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	3/18/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL
PERMIAN LIMITED PARTNERSHIP
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25933

APPLICATION

Occidental Permian Limited Partnership (“OXY” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, OXY states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate OXY USA Inc. (OGRID No. 16696) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mercury 29_20 Fed Com 31H**, **Mercury 29_20 Fed Com 41H**, and **Mercury 29_20 Fed Com 42H** wells, all to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SW/4 SW/4 (Unit M) Section 29, and last take points in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29_20 Fed Com 32H**, **Mercury 29_20 Fed Com 33H**, and **Mercury 29_20 Fed Com 44H** wells, all to be horizontally drilled from

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: OXY USA INC.
Hearing Date: March 26, 2026
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surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SE/4 SW/4 (Unit N) Section 29, and last take points in the NE/4 NW/4 (Unit C) of Section 20.

4. The completed interval of the **Mercury 29_20 Fed Com 32H** well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the March 5, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating OXY USA Inc. as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP & OXY USA INC.**

CASE _____: **Application of Occidental Permian Limited Partnership for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mercury 29_20 Fed Com 31H, Mercury 29_20 Fed Com 41H, and Mercury 29_20 Fed Com 42H** wells, all to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SW/4 SW/4 (Unit M) Section 29, and last take points in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29_20 Fed Com 32H, Mercury 29_20 Fed Com 33H, and Mercury 29_20 Fed Com 44H** wells, all to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SE/4 SW/4 (Unit N) Section 29, and last take points in the NE/4 NW/4 (Unit C) of Section 20. The completed interval of the **Mercury 29_20 Fed Com 32H** well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 32 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL
PERMIAN LIMITED PARTNERSHIP
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25933

AMENDED APPLICATION

Occidental Permian Limited Partnership (“OXY” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in the Upper Bone Spring formation (WC-025 G-08 S243217P;UPR WOLFCAMP (oil) [98248]) underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, OXY states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate OXY USA Inc. (OGRID No. 16696) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mercury 29_20 Fed Com 31H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 29, with a first take point in the SW/4 SW/4 (Unit M) Section 29, and a last take point in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29_20 Fed Com 32H** and **Mercury 29_20 Fed Com 33H** wells, both to be horizontally drilled from surface

locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SE/4 SW/4 (Unit N) Section 29, and last take points in the NE/4 NW/4 (Unit C) of Section 20.

4. The completed interval of the **Mercury 29_20 Fed Com 32H** well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC.

5. Subsequent to filing its original application, OXY was advised by the Division that the subject acreage includes an upper and lower Wolfcamp pool. Therefore, this amended application has been revised for the upper Wolfcamp pool. OXY is filing a separate application for the lower Wolfcamp pool.

6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

7. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the March 26, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating OXY USA Inc. as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP & OXY USA INC.**

CASE 25933: Amended Application of Occidental Permian Limited Partnership for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in the Upper Bone Spring formation (WC-025 G-08 S243217P;UPR WOLFCAMP (oil) [98248]) underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mercury 29_20 Fed Com 31H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 29, with a first take point in the SW/4 SW/4 (Unit M) Section 29, and a last take point in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29_20 Fed Com 32H** and **Mercury 29_20 Fed Com 33H** wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SE/4 SW/4 (Unit N) Section 29, and last take points in the NE/4 NW/4 (Unit C) of Section 20. The completed interval of the **Mercury 29_20 Fed Com 32H** well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 32 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL
PERMIAN LIMITED PARTNERSHIP
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25933

SELF-AFFIRMED STATEMENT OF LESLIE MULLIN

1. My name is Leslie Mullin, and I am a Landman with OXY USA Inc. (“OXY”).
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by OXY in this case and the status of the lands in the subject area.
4. In **Case No. 25933**, OXY seeks an order an order pooling the uncommitted interest owners in the Upper Wolfcamp formation (WC-025 G-08 S243217P;UPR WOLFCAMP (oil [98248]) underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.
5. OXY seeks to initially dedicate the above-referenced non-standard spacing unit to the **Mercury 29_20 Fed Com 31H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 29, with a first take point in the SW/4 SW/4 (Unit M) Section 29, and a last take point in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29_20 Fed Com 32H** and **Mercury 29_20 Fed Com 33H** wells, both to be horizontally drilled from surface

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: OXY USA INC.
Hearing Date: March 26, 2026
Case No. 25933**

locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SE/4 SW/4 (Unit N) Section 29, and last take points in the NE/4 NW/4 (Unit C) of Section 20.

6. The completed interval of the **Mercury 29_20 Fed Com 32H** well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC.

7. **OXY Exhibit C-1** contains C-102s for each of the proposed wells. This form demonstrates that the completed interval for the wells will comply with the statewide setbacks for oil wells. The wells are dedicated to the WC-025 G-08 S243217P;UPR WOLFCAMP (oil) [98248].

8. **OXY Exhibit C-2** identifies the tracts of land comprising the proposed spacing unit, the ownership interests in each tract, ownership interests on a spacing unit basis, and the commitment status and type for each interest owner. The subject area consists of federal acreage. The parties OXY seeks to pool are highlighted in yellow.

9. **OXY Exhibit C-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what OXY and other operators have incurred for drilling similar horizontal wells in the area.

10. OXY requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

11. **OXY Exhibit C-4** is a chronology of contacts, which reflects a summary of my efforts to locate and communicate with each of the parties that OXY seeks to pool. In my opinion,

OXY has undertaken good-faith, diligent efforts to locate and reach an agreement with each interest owner.

12. OXY has provided the law firm of Holland & Hart LLP with the names and addresses of the parties OXY seeks to pool. In providing names and addresses, OXY has examined the county records, conducted computer searches and engaged in other good faith efforts to locate the most recent addresses for all of the parties that it seeks to pool.

13. **OXY Exhibit C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Signed by:
Leslie Mullin
95D7B7A82EB343D...
Leslie Mullin

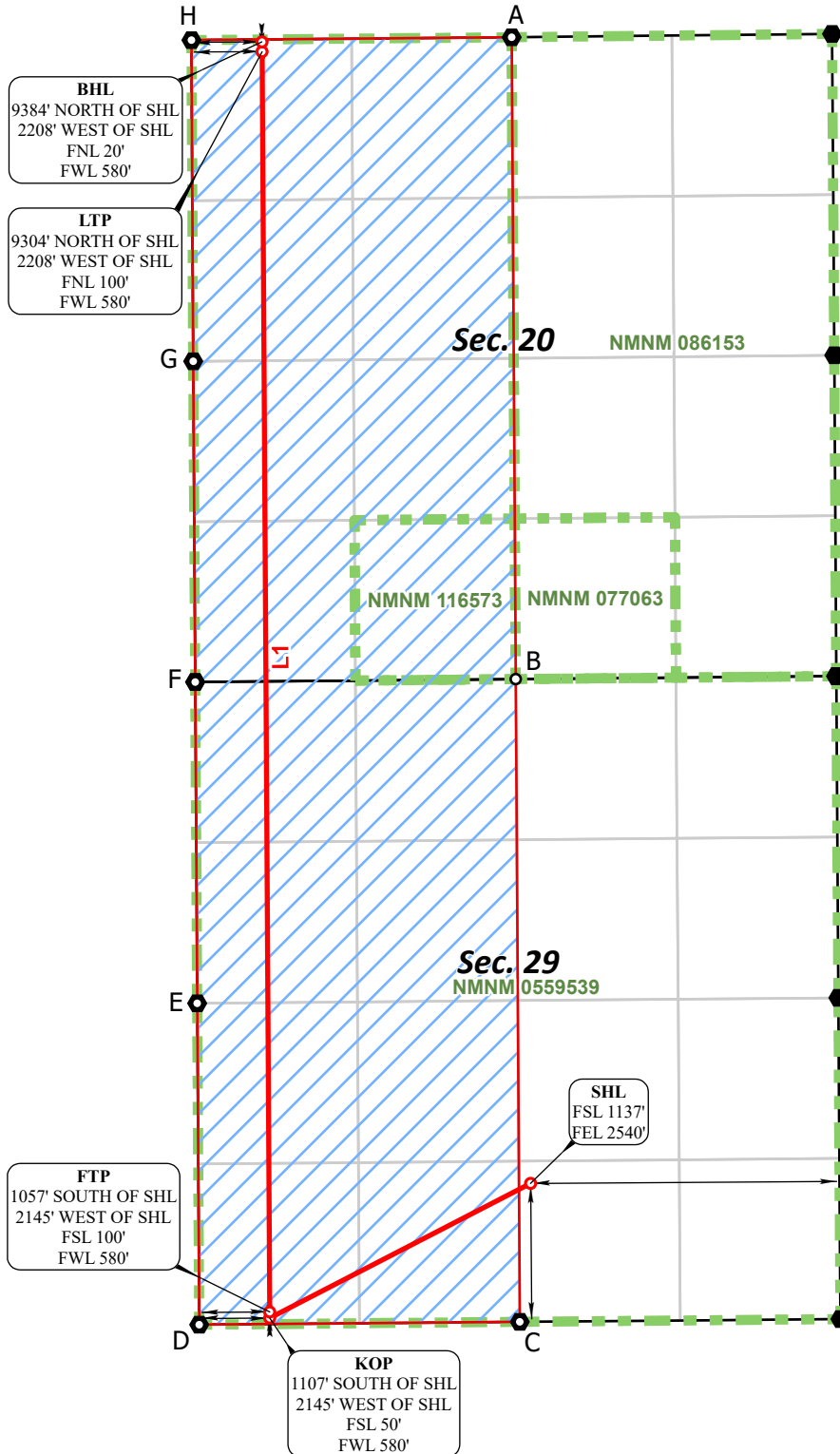
3/18/2026
Date

MERCURY 29_20 FED COM 31H

ACREAGE DEDICATION PLATS

PAGE 2 OF 2

BHL (NAD83) X:735999.29' / Y:472431.68' LAT:32.29721622 / LON:-103.70333263
BHL (NAD27) X:694815.98' / Y:472372.11' LAT:32.29709304 / LON:-103.70284802
LTP (NAD83) X:735999.73' / Y:472351.68' LAT:32.29699631 / LON:-103.70333273
LTP (NAD27) X:694816.42' / Y:472292.11' LAT:32.29687313 / LON:-103.70284812
FTP (NAD83) X:736062.37' / Y:461991.01' LAT:32.26851678 / LON:-103.70332693
FTP (NAD27) X:694878.77' / Y:461931.72' LAT:32.26839346 / LON:-103.70284341
KOP (NAD83) X:736062.69' / Y:461941.02' LAT:32.26837936 / LON:-103.70332685
KOP (NAD27) X:694879.09' / Y:461881.74' LAT:32.26825605 / LON:-103.70284334
SHL (NAD83) X:738207.77' / Y:463047.62' LAT:32.27138629 / LON:-103.69636585
SHL (NAD27) X:697024.20' / Y:462988.31' LAT:32.27126296 / LON:-103.69588240



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 738052.13' / Y:472470.01'	A - X: 696868.83' / Y:472410.44'
B - X: 738085.42' / Y:467193.39'	B - X: 696901.96' / Y:467133.97'
C - X: 738118.78' / Y:461909.40'	C - X: 696935.17' / Y:461850.12'
D - X: 735483.02' / Y:461885.95'	D - X: 694299.42' / Y:461826.67'
E - X: 735466.37' / Y:464527.99'	E - X: 694282.84' / Y:464468.63'
F - X: 735450.22' / Y:467169.05'	F - X: 694266.77' / Y:467109.63'
G - X: 735433.72' / Y:469806.25'	G - X: 694250.34' / Y:469746.75'
H - X: 735419.20' / Y:472446.50'	H - X: 694235.90' / Y:472386.93'

*FTP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°20'47" W ~ 10360.85'

*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 0559539	10360.85'
TOTAL	10360.85'



○ Drill Line Events ● Section Corners — Drill Line ⇨ Dimension Lines □ Federal Leases □ HSU ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. OXY_0054_MC03_14441
REV 0 NDS 1/15/2025

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.999777905 and a Convergence Angle: 0.339911517°

MERCURY 29_20 FED COM 32H

ACREAGE DEDICATION PLATS

PAGE 2 OF 2

BHL (NAD83)
X:736849.26' / Y:472439.27'
LAT:32.29722332 / LON:-103.70058180

BHL (NAD27)
X:695665.95' / Y:472379.70'
LAT:32.29710014 / LON:-103.70009726

LTP (NAD83)
X:736849.70' / Y:472359.27'
LAT:32.29700342 / LON:-103.70058191

LTP (NAD27)
X:695666.39' / Y:472299.70'
LAT:32.29688022 / LON:-103.70009737

PPP-2 (NAD83)
X:736873.03' / Y:468500.98'
LAT:32.28639772 / LON:-103.70058008

PPP-2 (NAD27)
X:695689.61' / Y:468441.52'
LAT:32.28627448 / LON:-103.70009594

PPP-1 (NAD83)
X:736881.00' / Y:467182.27'
LAT:32.28277284 / LON:-103.70057946

PPP-1 (NAD27)
X:695697.55' / Y:467122.85'
LAT:32.28264958 / LON:-103.70009546

FTP (NAD83)
X:736912.34' / Y:461998.44'
LAT:32.26852345 / LON:-103.70057697

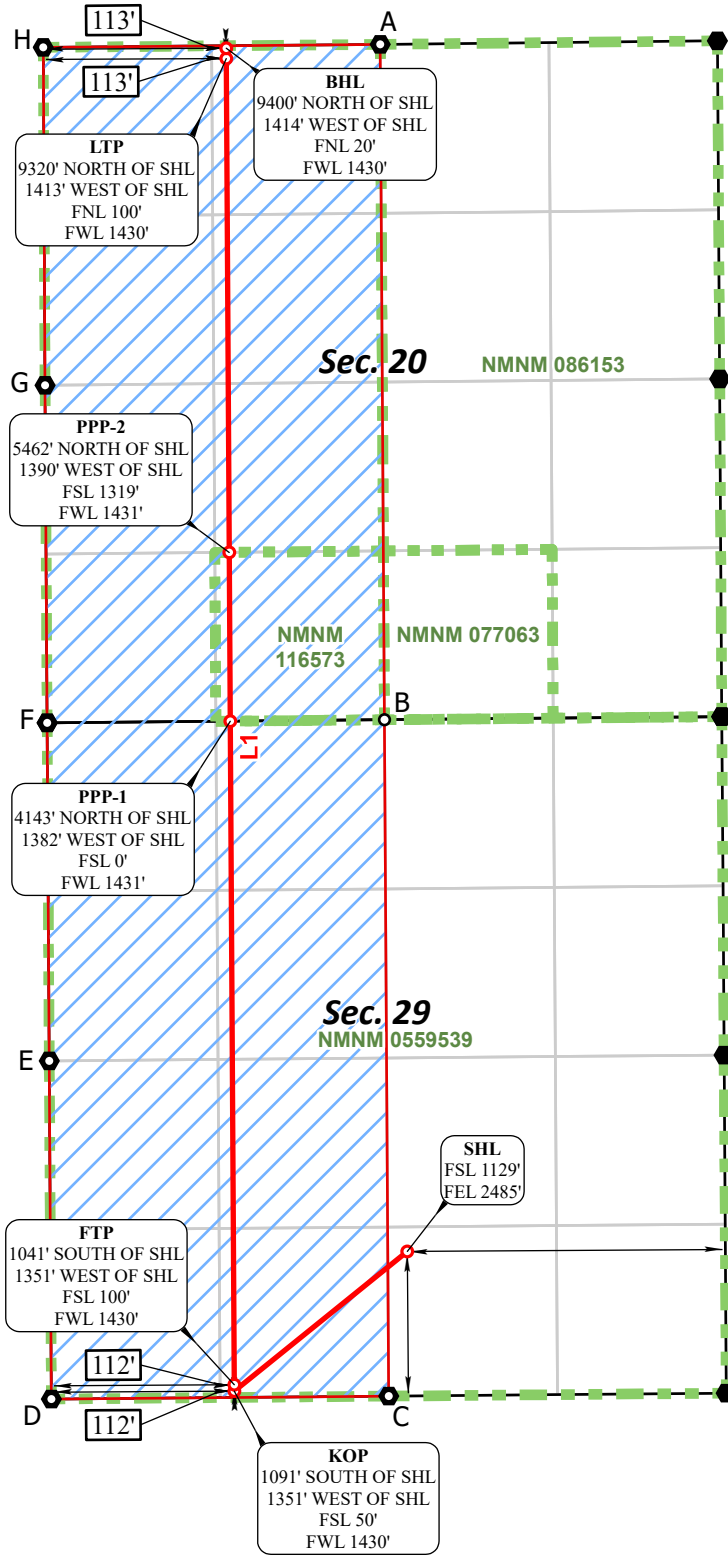
FTP (NAD27)
X:695728.74' / Y:461939.16'
LAT:32.26840013 / LON:-103.70009351

KOP (NAD83)
X:736912.66' / Y:461948.44'
LAT:32.26838601 / LON:-103.70057689

KOP (NAD27)
X:695729.06' / Y:461889.16'
LAT:32.26826269 / LON:-103.70009344

SHL (NAD83)
X:738263.16' / Y:463039.30'
LAT:32.27136251 / LON:-103.69618681

SHL (NAD27)
X:697079.59' / Y:462979.99'
LAT:32.27123919 / LON:-103.69570335



CORNER COORDINATES NAD 83, SPCS NM EAST

A - X: 738052.13' / Y:472470.01'
B - X: 738085.42' / Y:467193.39'
C - X: 738118.78' / Y:461909.40'
D - X: 735483.02' / Y:461885.95'
E - X: 735466.37' / Y:464527.99'
F - X: 735450.22' / Y:467169.05'
G - X: 735433.72' / Y:469806.25'
H - X: 735419.20' / Y:472446.50'

CORNER COORDINATES NAD 27, SPCS NM EAST

A - X: 696868.83' / Y:472410.44'
B - X: 696901.96' / Y:467133.97'
C - X: 696935.17' / Y:461850.12'
D - X: 694299.42' / Y:461826.67'
E - X: 694282.84' / Y:464468.63'
F - X: 694266.77' / Y:467109.63'
G - X: 694250.34' / Y:469746.75'
H - X: 694235.90' / Y:472386.93'

***FTP TO LTP LINE BEARINGS**

LINE	BEARING
L1	N 00°20'47" W ~ 10361.02'

***FTP TO LTP LEASE DISTANCES**

TRACT	DISTANCE
NMNM 0559539	9042.28'
NMNM 116573	1318.74'
TOTAL	10361.02'

○ Drill Line Events ● Section Corners — Drill Line ← Dimension Lines - - - Federal Leases □ HSU ○ HSU Corners JOB No. OXY_0054_MC03_14443
 All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet. REV 0 NDS 1/16/2025



MERCURY 29_20 FED COM 33H

ACREAGE DEDICATION PLATS

PAGE 2 OF 2

BHL (NAD83)
X:737699.23' / Y:472446.86'
LAT:32.29723037 / LON:-103.69783097

BHL (NAD27)
X:696515.92' / Y:472387.29'
LAT:32.29710717 / LON:-103.69734649

LTP (NAD83)
X:737699.67' / Y:472366.86'
LAT:32.29701047 / LON:-103.69783108

LTP (NAD27)
X:696516.36' / Y:472307.29'
LAT:32.29688726 / LON:-103.69734661

PPP-2 (NAD83)
X:737722.99' / Y:468508.89'
LAT:32.28640565 / LON:-103.69782960

PPP-2 (NAD27)
X:696539.57' / Y:468449.43'
LAT:32.28628240 / LON:-103.69734553

PPP-1 (NAD83)
X:737730.97' / Y:467190.12'
LAT:32.28278061 / LON:-103.69782906

PPP-1 (NAD27)
X:696547.51' / Y:467130.70'
LAT:32.28265734 / LON:-103.69734513

FTP (NAD83)
X:737762.31' / Y:462005.86'
LAT:32.26853004 / LON:-103.69782701

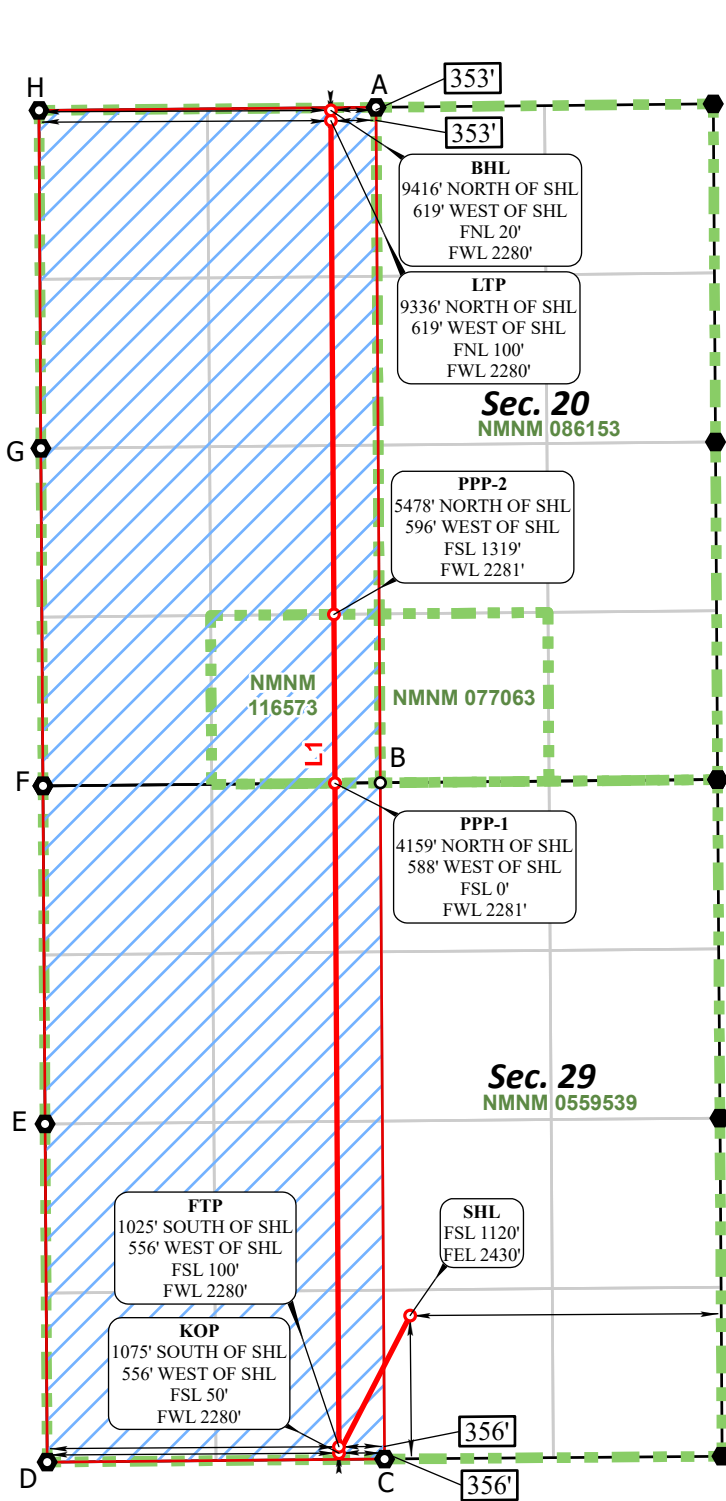
FTP (NAD27)
X:696578.71' / Y:461946.58'
LAT:32.26840671 / LON:-103.69734363

KOP (NAD83)
X:737762.63' / Y:461955.86'
LAT:32.26839260 / LON:-103.69782693

KOP (NAD27)
X:696579.03' / Y:461896.58'
LAT:32.26826927 / LON:-103.69734355

SHL (NAD83)
X:738318.51' / Y:463030.88'
LAT:32.27133847 / LON:-103.69600790

SHL (NAD27)
X:697134.94' / Y:462971.57'
LAT:32.27121514 / LON:-103.69552445



CORNER COORDINATES NAD 83, SPCS NM EAST

A - X: 738052.13' / Y:472470.01'
B - X: 738085.42' / Y:467193.39'
C - X: 738118.78' / Y:461909.40'
D - X: 735483.02' / Y:461885.95'
E - X: 735466.37' / Y:464527.99'
F - X: 735450.22' / Y:467169.05'
G - X: 735433.72' / Y:469806.25'
H - X: 735419.20' / Y:472446.50'

CORNER COORDINATES NAD 27, SPCS NM EAST

A - X: 696868.83' / Y:472410.44'
B - X: 696901.96' / Y:467133.97'
C - X: 696935.17' / Y:461850.12'
D - X: 694299.42' / Y:461826.67'
E - X: 694282.84' / Y:464468.63'
F - X: 694266.77' / Y:467109.63'
G - X: 694250.34' / Y:469746.75'
H - X: 694235.90' / Y:472386.93'

***FTP to LTP LINE BEARINGS**

LINE	BEARING
L1	N 00°20'47" W ~ 10361.18'

***FTP to LTP LEASE DISTANCES**

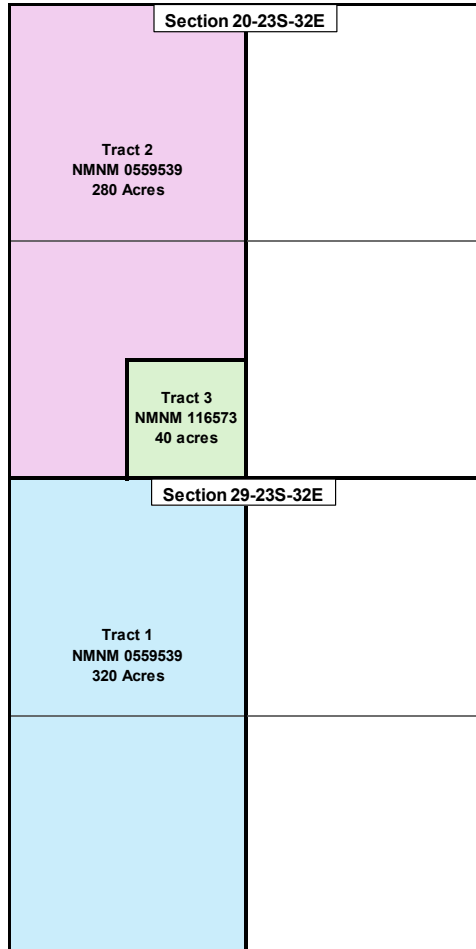
TRACT	DISTANCE
NMNM 0559539	9042.38'
NMNM 116573	1318.80'
TOTAL	10361.18'

● Drill Line Events
 ● Section Corners
 — Drill Line
 — Dimension Lines
 - - - Federal Leases
 ▭ HSU
 ○ HSU Corners
 JOB No. OXY_0054_MC03_14445
 All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.
 REV 0 NDS 1/16/2025



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.999777905 and a Convergence Angle: 0.339911517°

OWNERSHIP BY TRACT



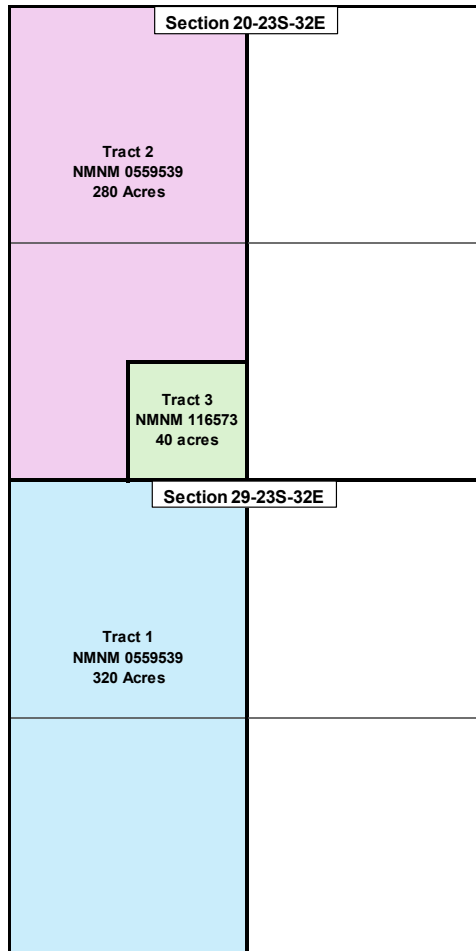
Tract 1: W/2 of Section 29-23S-32E	WI	Net Acres
Occidental Permian Limited Partnership	100.0000%	320.0000
COMMITTED INTEREST	100.0000%	320.0000

Tract 2: NW/4, W/2 SW/4, NE/4 SW/4 of Section 20-23S-32E	WI	Net Acres
Occidental Permian Limited Partnership	100.0000%	280.0000
COMMITTED INTEREST	100.0000%	280.0000

Tract 3: SE/4 SW/4 of Section 20-23S-32E	WI	Net Acres
Coterra Energy Operating Co f/k/a Cimarex Energy Company	79.8125%	31.9250
CD Ray Exploration, Inc.	5.7500%	2.3000
Mavros Oil Company	4.5000%	1.8000
Crump Family Partnership, Ltd.	3.7500%	1.5000
Angler Oil & Gas, LP	3.0000%	1.2000
JL Erwin Family Partnership	2.2500%	0.9000
Paloma Permian Nominee Corporation	0.7500%	0.3000
TBO Oil & Gas, LLC	0.1875%	0.0750
COMMITTED INTEREST	20.1875%	8.0750
UNCOMMITTED INTEREST	79.8125%	31.9250



CONSOLIDATED UNIT OWNERSHIP



Unit Ownership	WI	Ownership Status	Commitment Type
Occidental Permian Limited Partnership	93.7500%	Committed	JOA
Coterra Energy Operating Co f/k/a Cimarex Energy Company	4.9883%	Uncommitted	N/A
CD Ray Exploration, Inc.	0.3594%	Committed	JOA
Mavros Oil Company	0.2813%	Committed	JOA
Crump Family Partnership, Ltd.	0.2344%	Committed	JOA
Angler Oil & Gas, LP	0.1875%	Committed	JOA
JL Erwin Family Partnership	0.1406%	Committed	JOA
Paloma Permian Nominee Corporation	0.0469%	Committed	JOA
TBO Oil & Gas, LLC	0.0117%	Committed	JOA
TOTAL	100.0000%		
INTEREST TO BE POOLED	4.9883%		





May 7, 2025

VIA FED EX 8810 9471 6133

Cimarex Energy Company
6001 Deauville Blvd., Suite 300N
Midland, TX 79706

RE: Well Proposals (6)
Mercury 29_20 Fed Com 31H, 32H, 33H, 41H, 42H, and 44H
W/2 of Sections 20 and 29, Township 23 South, Range 32 East
Lea County, New Mexico

Dear Working Interest Owner:

Occidental Permian Limited Partnership ("OXY") hereby proposes the drilling of OXY USA Inc.'s below described wells targeting the Wolfcamp formation, located in the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, Lea County, New Mexico:

Mercury 29 20 Fed Com 31H

- Surface Location: 1137' FSL and 2540' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 580' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,381'

Mercury 29 20 Fed Com 32H

- Surface Location: 1129' FSL and 2485' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 1430' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,307'

Mercury 29 20 Fed Com 33H

- Surface Location: 1120' FSL and 2430' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 2280' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,381'

Mercury 29 20 Fed Com 41H

- Surface Location: 1142' FSL and 2568' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 330' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,780'

Mercury 29 20 Fed Com 42H

- Surface Location: 1133' FSL and 2513' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 1220' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,881'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: OXY USA INC.
Hearing Date: March 26, 2026
Case No. 25933

Mercury 29 20 Fed Com 44H

- Surface Location: 1124' FSL and 2457' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 2110' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,781'

OXY's AFEs detailing estimated costs regarding the above proposed wells are enclosed. Should you wish to participate, please specify your elections where indicated, and return with (1) copy of each executed AFE to the attention of the undersigned. Also enclosed is a facility AFE, the costs for which will be shared proportionately by working interest owners in the associated wells.

OXY is further proposing the formation of a 640 acre unit covering the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, Lea County, New Mexico, under the terms of a new modified 1989 AAPL Model Form Operating Agreement ("JOA") with the following general provisions:

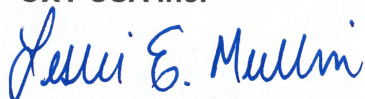
- 100% / 300% Non-consenting penalties
- Drilling / Producing Rate of \$12,000 / \$1,200
- OXY named as Operator

The JOA will be provided upon request. If you would like to discuss another type of agreement (assignment, farmout, etc.), please contact me for further discussion. If we do not reach an agreement within thirty (30) days of the date of receipt of this letter, OXY may apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions on these proposals, please contact the undersigned 713.497.2647 or leslie_mullin@oxy.com.

Sincerely,

Occidental Permian Limited Partnership
OXY USA Inc.



Leslie E. Mullin, CPL
Advisor Land Negotiator

Enclosures

Mercury 29 20 Fed Com Elections

_____ Elect to participate in the Mercury 29_20 Fed Com 31H

_____ Elect NOT to participate in the Mercury 29_20 Fed Com 31H

_____ Elect to participate in the Mercury 29_20 Fed Com 32H

_____ Elect NOT to participate in the Mercury 29_20 Fed Com 32H

_____ Elect to participate in the Mercury 29_20 Fed Com 33H

_____ Elect NOT to participate in the Mercury 29_20 Fed Com 33H

_____ Elect to participate in the Mercury 29_20 Fed Com 41H

_____ Elect NOT to participate in the Mercury 29_20 Fed Com 41H

_____ Elect to participate in the Mercury 29_20 Fed Com 42H

_____ Elect NOT to participate in the Mercury 29_20 Fed Com 42H

_____ Elect to participate in the Mercury 29_20 Fed Com 44H

_____ Elect NOT to participate in the Mercury 29_20 Fed Com 44H

Signature: _____

Print Name: _____

Title: _____

Date: _____



**Occidental Oil and Gas Corporation
MERCURY 29_20 FED COM 31H**

RMT:	PERMIAN RESOURCES NEW MEXICO
State & County:	NEW MEXICO, LEA COUNTY
Field:	Sand Dunes
Well Type:	SD_WCXYA_3S_LS_H_1R_2500_250_43_10_LS_10K
Date:	5/7/2025

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 180,000	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 98,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 6,000	\$ 181,000	\$ -	\$ 79,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 3,000	\$ 106,000	\$ -	\$ 236,000	\$ 91,000	\$ 225,000	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 156,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ -	\$ 69,000	\$ -	\$ -	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ 2,000	\$ 16,000	\$ -	\$ 288,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 181,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 395,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 262,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 772,000	\$ -	\$ -	\$ -	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 2,000	\$ 82,000	\$ -	\$ 588,000	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 166,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 1,033,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 2,000	\$ 45,000	\$ -	\$ 2,000	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 24,000	\$ -	\$ 3,000	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ 77,000	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ 3,000	\$ 130,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 3,000	\$ 99,000	\$ -	\$ 54,000	\$ -	\$ -	\$ -
Consum. Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ 343,000	\$ 136,000	\$ 338,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 114,000	\$ -	\$ -	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 886,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 17,000	\$ -	\$ 327,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 434,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 58,000	\$ -	\$ 3,000	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 97,000	\$ -	\$ 266,000	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 45,000	\$ -	\$ 408,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 25,000	\$ 324,000	\$ -	\$ 200,000	\$ -	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 35,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 330,000	\$ 4,301,000	\$ -	\$ 4,419,000	\$ 227,000	\$ 563,000	\$ -

Signature: _____

Company: _____

Printed Name: _____

Title: _____

Date: _____ Approval _____ % WI _____

This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.

Total Drilling (1+2+3):	\$	4,631,000
Total Completion (5+6):	\$	4,646,000
Total Facilities (7+8):	\$	563,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$	9,840,000

Matt Post - Project Manager
Leslie Mullin - Land Negotiator



Occidental Oil and Gas Corporation
MERCURY 29_20 FED COM 32H

RMT:	PERMIAN RESOURCES NEW MEXICO
State & County:	NEW MEXICO, LEA COUNTY
Field:	Sand Dunes
Well Type:	SD_WCXYA_3S_LS_H_1R_2500_250_43_10_LS_10K
Date:	5/7/2025

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 180,000	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 98,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 6,000	\$ 181,000	\$ -	\$ 79,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 3,000	\$ 106,000	\$ -	\$ 236,000	\$ 91,000	\$ 225,000	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 156,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ -	\$ 69,000	\$ -	\$ -	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ 2,000	\$ 16,000	\$ -	\$ 288,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 181,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 395,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 262,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 772,000	\$ -	\$ -	\$ -	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 2,000	\$ 82,000	\$ -	\$ 588,000	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 186,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 1,033,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 85,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 2,000	\$ 45,000	\$ -	\$ 2,000	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 24,000	\$ -	\$ 3,000	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ 77,000	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ 3,000	\$ 130,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 3,000	\$ 99,000	\$ -	\$ 54,000	\$ -	\$ -	\$ -
Consum: Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ 343,000	\$ 136,000	\$ 338,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 114,000	\$ -	\$ -	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 886,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 17,000	\$ -	\$ 327,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 434,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 58,000	\$ -	\$ 3,000	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 97,000	\$ -	\$ 266,000	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 45,000	\$ -	\$ 408,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 25,000	\$ 324,000	\$ -	\$ 200,000	\$ -	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 35,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 330,000	\$ 4,301,000	\$ -	\$ 4,504,000	\$ 227,000	\$ 563,000	\$ -

Signature: _____

Company: _____

Printed Name: _____

Title: _____

Date: _____ Approval _____ % WI _____

This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.

Total Drilling (1+2+3):	\$	4,631,000
Total Completion (5+6):	\$	4,731,000
Total Facilities (7+8):	\$	563,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$	9,925,000

Matt Post - Project Manager
Leslie Mullin - Land Negotiator



Occidental Oil and Gas Corporation
MERCURY 29_20 FED COM 33H

RMT:	PERMIAN RESOURCES NEW MEXICO
State & County:	NEW MEXICO, LEA COUNTY
Field:	Sand Dunes
Well Type:	SD_WCXYA_3S_LS_H_1R_2500_250_43_10_LS_10K
Date:	5/7/2025

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 180,000	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 98,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 6,000	\$ 181,000	\$ -	\$ 79,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 3,000	\$ 106,000	\$ -	\$ 236,000	\$ 91,000	\$ 225,000	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 156,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ -	\$ 69,000	\$ -	\$ -	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ 2,000	\$ 16,000	\$ -	\$ 288,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 181,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 395,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 262,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 772,000	\$ -	\$ -	\$ -	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 2,000	\$ 82,000	\$ -	\$ 588,000	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 186,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 1,033,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 2,000	\$ 45,000	\$ -	\$ 2,000	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 24,000	\$ -	\$ 3,000	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ 77,000	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ 3,000	\$ 130,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 3,000	\$ 99,000	\$ -	\$ 54,000	\$ -	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ 343,000	\$ 136,000	\$ 338,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 114,000	\$ -	\$ -	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 886,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 17,000	\$ -	\$ 327,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 434,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 58,000	\$ -	\$ 3,000	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 97,000	\$ -	\$ 266,000	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 45,000	\$ -	\$ 408,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 25,000	\$ 324,000	\$ -	\$ 200,000	\$ -	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 35,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 330,000	\$ 4,301,000	\$ -	\$ 4,419,000	\$ 227,000	\$ 563,000	\$ -

Signature: _____

Company: _____

Printed Name: _____

Title: _____

Date: _____ Approval _____ % WI _____

This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.

Total Drilling (1+2+3):	\$	4,631,000
Total Completion (5+6):	\$	4,646,000
Total Facilities (7+8):	\$	563,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$	9,840,000

Matt Post - Project Manager
 Leslie Mullin - Land Negotiator

WORKING INTEREST OWNER CONTACTS

Coterra Energy Operating Co. f/k/a Cimarex Operating Company

- 5/6/25: phone call with Amy Lindsey to give overview of upcoming Mercury well proposals
- 5/8/25: email to Amy Lindsey regarding well timing
- 5/29/25: email to Amy Lindsey with title information
- 6/10/25: mailed JOA
- 7/23/25: email follow-up to Amy Lindsey inquiring if Coterra plans to participate
- 7/24/25: email to Cole Maxwell with interest information and proposals
- 8/21/25-3/10/26: ongoing email/phone discussions with Cole Maxwell re: JOA



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL
PERMIAN LIMITED PARTNERSHIP
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25933

SELF-AFFIRMED STATEMENT OF KATHRYN VELASQUEZ

1. My name is Kathryn Velasquez. I work for OXY USA Inc. (“OXY”) as a Geologist.
2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. I have included a copy of my resume as **OXY Exhibit D-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and that I be tendered as an expert in petroleum geology matters.
3. I am familiar with the application filed by OXY in this case, and I have conducted a geologic study of the lands in the subject area.
4. OXY is targeting the Wolfcamp A interval of the Wolfcamp formation in this case.
5. **OXY Exhibit D-2** is a general locator map showing the location of OXY’s proposed spacing unit outlined in yellow. The expanded map shows the approximate wellbore paths of OXY’s planned wells targeting the Wolfcamp A (dashed lines). This map also shows existing producers in the surrounding sections that are completed in the Wolfcamp formation (solid lines).
6. **OXY Exhibit D-3** is a subsea structure map that I prepared for the top of the Wolfcamp interval. The contour intervals are 100 feet and data points used to construct the map are indicated as red diamonds. The area comprising the proposed spacing unit is outlined in a yellow line with the approximate wellbore paths of the proposed wells and existing producing

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: OXY USA INC.
Hearing Date: March 26, 2026
Case No. 25933**

wells depicted as described for OXY Exhibit D-2. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

7. **OXY Exhibit D-3** also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

8. **OXY Exhibit D-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in OXY Exhibit D-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with a red arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit. OXY Exhibit D-4 also includes a stratigraphic cross-section flattened on top of the Wolfcamp formation.

9. My geologic study indicates the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the horizontal spacing unit is productive and will continue to contribute proportionately to the production from the drilled wells.

10. In my opinion, the standup orientation of the wells are consistent with the existing development in this area and appropriate due to the geologic stress.

11. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **OXY Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Kathryn Velasquez

3/19/2026 _____

Date

KATHRYN VELASQUEZ CV

• Work Experience

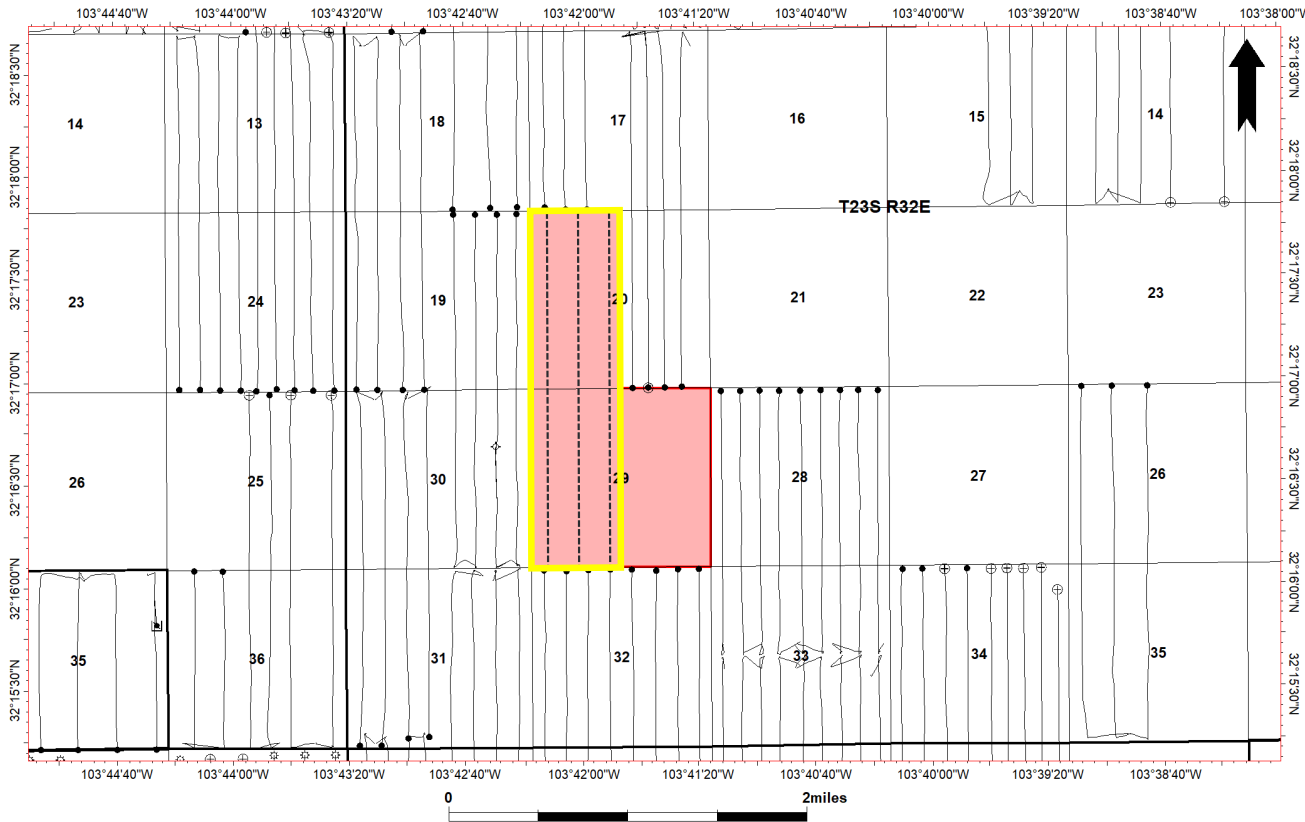
- Senior Staff Geologist – Occidental Petroleum – Houston, TX 6/2025 – Present
- Senior Geologist – Occidental Petroleum – The Woodlands, TX 9/2021 – 6/2025
- Staff Geologist – Occidental Petroleum – Houston, TX 8/2019 – 9/2021
- Geologist II – Anadarko Petroleum – The Woodlands, TX 4/2016 – 8/2019
- Geologist I – Anadarko Petroleum – The Woodlands, TX 1/2015 – 4/2016


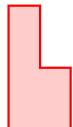


• Education

- Masters of Science, Structural Geology – University of Vermont – Burlington, VT 12/2014
- Bachelors of Science, Geology – The University of Texas - Austin, TX 05/2012



LOCATOR MAP – MERCURY 29-20 DSU – WOLFCAMP A



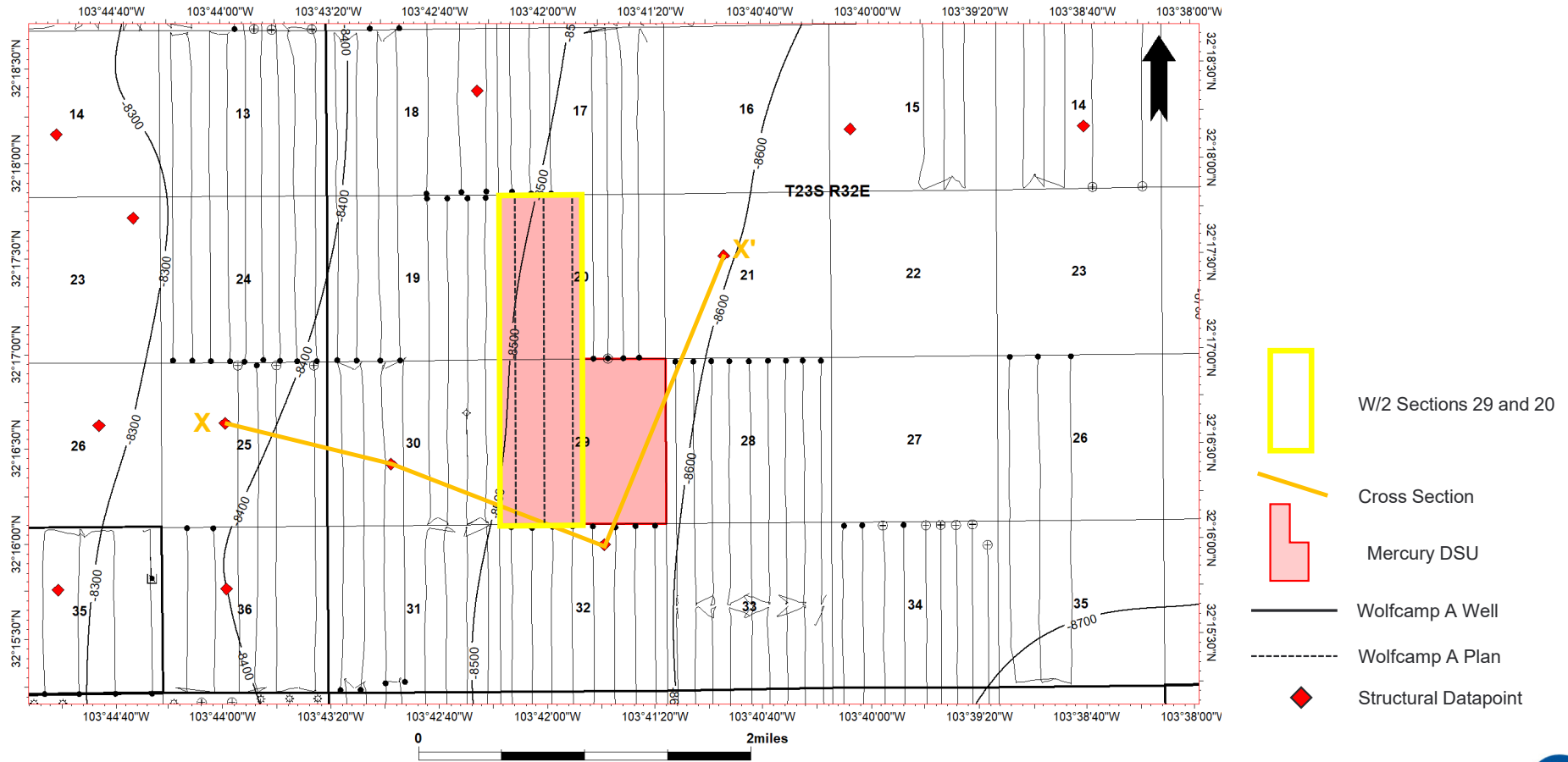
-  W/2 Sections 29 and 20
-  Mercury DSU
-  Wolfcamp A Well
-  Wolfcamp A Plan

MERCURY EXHIBITS

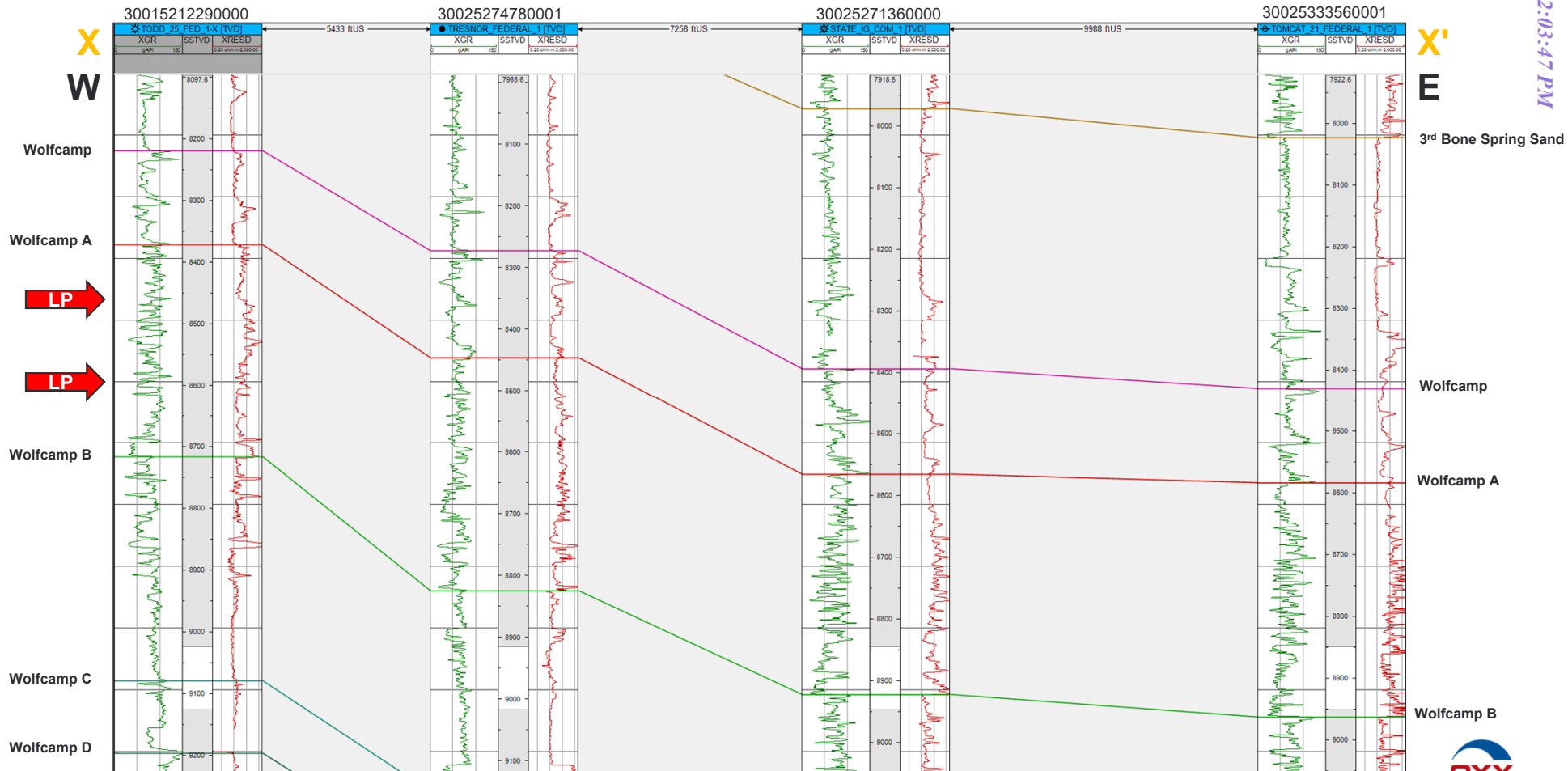


BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: OXY USA INC.
 Hearing Date: March 26, 2026
 Case No. 25933

STRUCTURE MAP (SSTVD) – WOLFCAMP A



STRUCTURAL CROSS SECTION - WOLFCAMP A

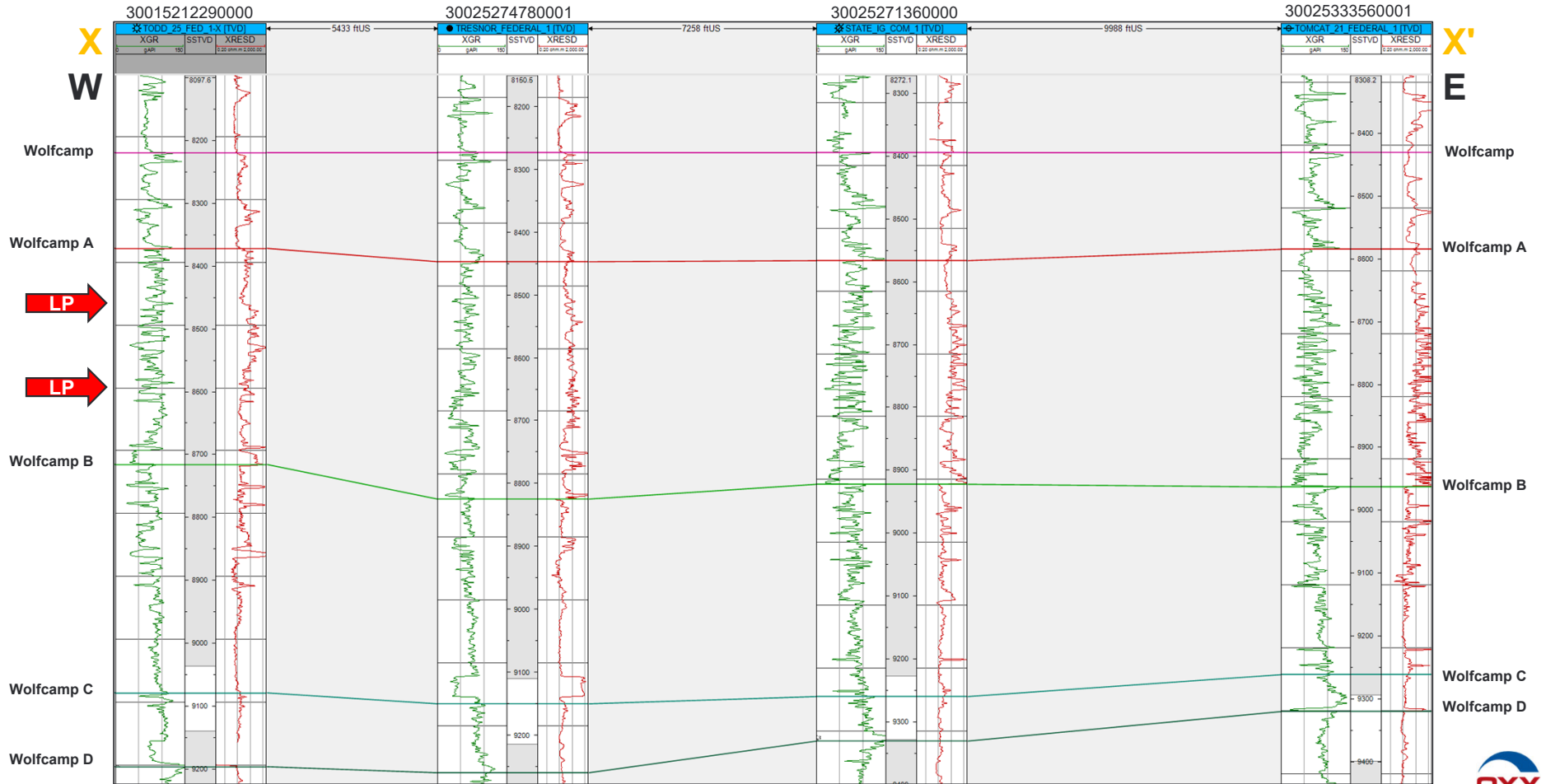


MERCURY EXHIBITS



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-4
 Submitted by: OXY USA INC.
 Hearing Date: March 26, 2026
 Case No. 25933

STRATIGRAPHIC CROSS SECTION - WOLFCAMP A



MERCURY EXHIBITS



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL
PERMIAN LIMITED PARTNERSHIP
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25933

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Occidental Permian Limited Partnership (“OXY”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 16, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: OXY USA INC.
Hearing Date: March 26, 2026
Case No. 25933**



Paula M. Vance

03/19/26

Date



Paula M. Vance
Associate
Phone 505.988.4421
PMVance@hollandhart.com

March 6, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Amended Application of Occidental Permian Limited Partnership for Compulsory Pooling, Lea County, New Mexico: Mercury 29_20 Fed Com 31H, 32H, and 33H Wells

Ladies & Gentlemen:

This letter is to advise you that Occidental Permian Limited Partnership (“OXY”) has filed the enclosed amended application with the New Mexico Oil Conservation Division (“Division”). Subsequent to filing its original application, OXY was advised by the Division that the subject acreage includes an upper and lower Wolfcamp pool. Therefore, this amended application has been revised for the upper Wolfcamp pool. OXY is filing a separate application for the lower Wolfcamp pool.

A hearing has been requested before a Division Examiner on March 26, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Leslie Mullin at (713) 497-2647 or at leslie_mullin@oxy.com.

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 595.983.6043
www.hollandhart.com



March 6, 2026
Page 2

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP & OXY USA INC.**

Oxy - Mercury 31H-33H Upper WC, 41H, 42H, 44H, Lower WC wells - Case nos. 25947, 25949
Postal Delivery Report

9414811898765436463089	Cimarex Energy Company, Coterra Energy Operating Co, f/k/a Cimarex Energy Company	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was picked up at the post office at 8:29 am on March 10, 2026 in MIDLAND, TX 79701.
9414811898765436463072	Paloma Permian Nominee Corporation	1100 Louisiana St Ste 5100	Houston	TX	77002-5220	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on March 12, 2026 at 9:48 am. The item is currently in transit to the destination.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 11, 2026
and ending with the issue dated
March 11, 2026.



Publisher

Sworn and subscribed to before me this
11th day of March 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
LEGAL NOTICE March 11, 2026		
<p>Case No. 25933: Amended Application of Occidental Permian Limited Partnership for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Cimarex Energy Company, Coterra Energy Operating Co, f/k/a Cimarex Energy Company; and Paloma Permian Nominee Corporation. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 26, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in the Upper Bone Spring formation (WC-025 G-08 S243217P; UPR WOLFCAMP (oil) [98248]) underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mercury 29_20 Fed Com 31H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 29, with a first take point in the SW/4 SW/4 (Unit M) Section 29, and a last take point in the NW/4 NW/4 (Unit D) of Section 20; and Mercury 29_20 Fed Com 32H and Mercury 29_20 Fed Com 33H wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SE/4 SW/4 (Unit N) Section 29, and last take points in the NE/4 NW/4 (Unit C) of Section 20. The completed interval of the Mercury 29_20 Fed Com 32H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well-spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 32 miles southeast of Carlsbad, New Mexico. #00308950</p>		

67100754

00308950

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: OXY USA INC.
Hearing Date: March 26, 2026
Case No. 25933

From: [Mullin, Leslie E](#)
To: [Paula M. Vance](#)
Subject: FW: [EXTERNAL] RE: Oxy Mercury W/2 pooling (Cases 25933 and 25994)
Date: Thursday, March 26, 2026 12:33:22 PM

External Email

Amy's info!

Leslie E. Mullin, CPL
713.497.2647

From: Amy Lindsey <Amy.Lindsey@coterra.com>
Sent: Thursday, March 26, 2026 1:28 PM
To: Mullin, Leslie E <Leslie_Mullin@oxy.com>
Subject: RE: [EXTERNAL] RE: Oxy Mercury W/2 pooling (Cases 25933 and 25994)

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Amy D. Lindsey
Sr. Landman – Permian Basin

From: Mullin, Leslie E <Leslie_Mullin@oxy.com>
Sent: Thursday, March 26, 2026 11:46 AM
To: Amy Lindsey <Amy.Lindsey@coterra.com>
Subject: RE: [EXTERNAL] RE: Oxy Mercury W/2 pooling (Cases 25933 and 25994)
Importance: High

Amy,

Counsel requested that you please confirm your role at Coterra since it isn't in your signature block?

Thanks again!
Leslie

Leslie E. Mullin, CPL
713.497.2647

From: Amy Lindsey <Amy.Lindsey@coterra.com>
Sent: Thursday, March 26, 2026 11:32 AM
To: Mullin, Leslie E <Leslie_Mullin@oxy.com>
Subject: [EXTERNAL] RE: Oxy Mercury W/2 pooling (Cases 25933 and 25994)

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Supplemental Exhibit No. G
Submitted by: OXY USA INC.
Hearing Date: March 26, 2026
Case No. 25933

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Leslie,

Coterra understands there was a scrivener error and understands the Mercury development plan relates to the Wolfcamp. We also agree to waive any notice that might be required due to the scrivener error. I am sending this on behalf of Scott Richter (Permian Basin Land Manager) as he is in a meeting today and is unavailable.

[REDACTED]

Amy

From: Mullin, Leslie E <Leslie_Mullin@oxy.com>
Sent: Thursday, March 26, 2026 11:17 AM
To: Amy Lindsey <Amy.Lindsey@coterra.com>
Subject: [EXTERNAL] Oxy Mercury W/2 pooling (Cases 25933 and 25994)
Importance: High

WARNING: This email originated from outside of Coterra Energy. Do not click links or open attachments unless you recognize the sender, are expecting the content and know it is safe.

Amy,

We are requesting that Coterra Energy Operating Co f/k/a Cimarex Energy Company ("Coterra") waives notice to compulsory pooling in Case Nos. 25933 (Upper Wolfcamp) and 25994 (Lower Wolfcamp). Coterra understands that the applications had a scrivener error but confirms that it understands the formation and pools involved with each case.

We would need this waiver as soon as possible, but by end of today as they are keeping our cases open.

[REDACTED]

THANK YOU!

Leslie

Leslie E. Mullin, CPL

Advisor Land Negotiator

Occidental Oil and Gas Corporation

5 Greenway Plaza, Suite 110

Houston, TX 77046

713.497.2647

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