

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25963

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the March 26, 2026 hearing, Mewbourne Oil Company is submitting the attached amended exhibit packet, which includes an Amended Compulsory Pooling Checklist and Amended C-102s (Exhibit A-2) that reflect the updated pool name and code.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy _____

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

Yarithza Peña

125 Lincoln Ave, Ste. 223

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Counsel for Mewbourne Oil Company

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following counsel of record via electronic mail on March 26, 2026:

Jordan L. Kessler
125 Lincoln Avenue, Suite 213
Santa Fe, New Mexico 87501
432-488-6108
jordan_kessler@eogresources.com

Attorney for EOG Resources, Inc.

/s/ Dana S. Hardy _____

Dana S. Hardy

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25963

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Brad Dunn
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, and Ownership Commitment Exhibit
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Charles Crosby
B-1	Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Sample Notice Letter to All Interested Parties Sent February 4, 2026
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for February 12, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25963	APPLICANT'S RESPONSE
Date: March 26, 2026	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company, for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Bills Mafia 1/2 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Happy Valley; Bone Spring Pool (Code 96437)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	328.99-acre
Building Blocks:	quarter-quarter
Orientation:	East/West
Description: TRS/County	Lots 13–16 (N/2 S/2 equivalent) of irregular Section 1 and the N/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bills Mafia 1/2 Fed Com 525H (API # pending) SHL: 2,276' FSL & 74' FWL (Lot 6), Section 6, T22S, R26E BHL: 2,310' FSL & 100' FWL (Unit L), Section 2, T22S, R25E Completion Target: Bone Spring (Approx. 6,740' TVD)
Well #2	Bills Mafia 1/2 Fed Com 626H (API # pending) SHL: 2,290' FSL & 60' FWL (Lot 6), Section 6, T22S, R26E BHL: 1,650' FSL & 100' FWL (Unit L), Section 2, T22S, R25E Completion Target: Bone Spring (Approx. 8,350' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$11,000
Production Supervision/Month \$	\$1,100
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	3/18/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 25963

SELF-AFFIRMED STATEMENT OF BRAD DUNN

1. I am a Landman with Mewbourne Oil Company (“Mewbourne”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 328.99-acre, more or less, standard horizontal spacing unit comprised of Lots 13–16 (N/2 S/2 equivalent) of irregular Section 1 and the N/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Bills Mafia 1/2 Fed Com #525H (B2IL)** well, which will be drilled from a surface hole location in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2; and

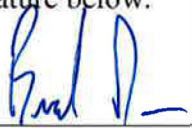
**Mewbourne Oil Company
Case No. 25963
Exhibit A**

13. The Ownership Commitment Exhibit is contained within **Exhibit A-3**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC, as set out in Exhibit C of the hearing exhibits.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Brad Dunn



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25963

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 328.99-acre, more or less, standard horizontal spacing unit comprised of Lots 13–16 (N/2 S/2 equivalent) of irregular Section 1 and the N/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico (“Unit”). In support of its application, Mewbourne states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Bills Mafia 1/2 Fed Com #525H (B2IL)** well, which will be drilled from a surface hole location in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2; and
 - b. **Bills Mafia 1/2 Fed Com #626H (B3IL)** well, which will be drilled from a surface hole location in Lot 13 (NE/4 SE/4 equivalent) of irregular Section 1 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2.
3. The completed intervals of the Wells will be orthodox.

**Mewbourne Oil Company
Case No. 25963
Exhibit A-1**

4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

ypena@hardymclean.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 328.99-acre, more or less, standard horizontal spacing unit comprised of and Lots 13–16 (N/2 S/2 equivalent) of irregular Section 1 and the N/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Bills Mafia 1/2 Fed Com #525H (B2IL)** well, which will be drilled from a surface hole location in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2; and **Bills Mafia 1/2 Fed Com #626H (B3IL)** well, which will be drilled from a surface hole location in Lot 13 (NE/4 SE/4 equivalent) of irregular Section 1 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles west of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 96437	Pool Name Happy Valley; Bone Spring
Property Code	Property Name BILLS MAFIA 1/2 FED COM	Well Number 525H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3646'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	6	22S	26E	6	2276 FSL	74 FWL	32.4198248°N	104.3405179°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	2	22S	25E		2310 FSL	100 FWL	32.4196874°N	104.3753324°W	EDDY

Dedicated Acres 328.99	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	6	22S	26E	6	2310 FSL	473 FWL	32.4199363°N	104.3392265°W	EDDY

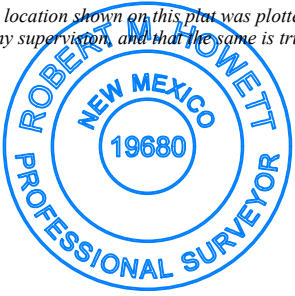
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	1	22S	25E	13	2310 FSL	100 FEL	32.4199133°N	104.3410827°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	2	22S	25E		2310 FSL	100 FWL	32.4196874°N	104.3753324°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Date _____	Certificate Number 19680
Printed Name _____	Date of Survey 04/09/2025
Email Address _____	

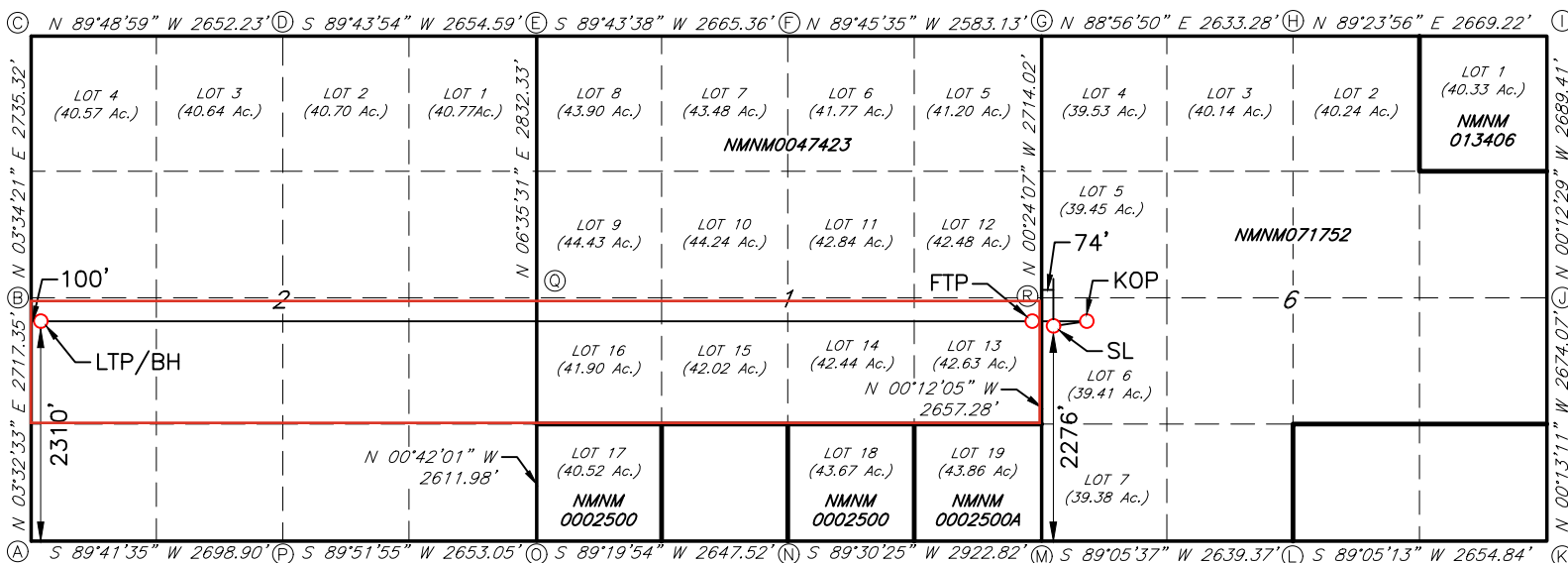
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BILLS MAFIA 1/2 FED COM #525H



GEODETIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 2276' FSL & 74' FWL SEC.6
 N: 516463.5 - E: 539120.6

LAT: 32.4198248° N
 LONG: 104.3405179° W

KICK OFF POINT (KOP)
 2310' FSL & 473' FWL SEC.6
 N: 516504.1 - E: 539519.1

LAT: 32.4199363° N
 LONG: 104.3392265° W

FIRST TAKE POINT (FTP)
 2310' FSL & 100' FWL SEC.1
 N: 516495.7 - E: 538946.3

LAT: 32.4199133° N
 LONG: 104.3410827° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
 2310' FSL & 100' FWL SEC.2
 N: 516416.0 - E: 528377.9

LAT: 32.4196874° N
 LONG: 104.3753324° W

CORNER DATA
 NAD 83 GRID - NM EAST

- | | |
|--|--|
| A: FOUND BRASS CAP "1968"
N: 514110.5 - E: 528135.3 | J: FOUND BRASS CAP "1943"
N: 516944.7 - E: 544336.4 |
| B: FOUND BRASS CAP "1968"
N: 516822.0 - E: 528303.1 | K: FOUND BRASS CAP "1943"
N: 514271.3 - E: 544346.6 |
| C: FOUND BRASS CAP "1948"
N: 519551.3 - E: 528473.5 | L: FOUND BRASS CAP "1943"
N: 514229.0 - E: 541692.8 |
| D: FOUND BRASS CAP "1948"
N: 519542.8 - E: 531125.0 | M: FOUND BRASS CAP "1943"
N: 514187.2 - E: 539054.4 |
| E: FOUND BRASS CAP "1948"
N: 519555.2 - E: 533778.9 | N: FOUND BRASS CAP "1968"
N: 514162.1 - E: 536132.4 |
| F: FOUND BRASS CAP "1948"
N: 519567.9 - E: 536443.6 | O: FOUND BRASS CAP "1968"
N: 514131.2 - E: 533485.8 |
| G: FOUND BRASS CAP "1943"
N: 519557.0 - E: 539026.0 | P: FOUND BRASS CAP "1968"
N: 514125.0 - E: 530833.4 |
| H: FOUND BRASS CAP "1943"
N: 519605.4 - E: 541658.2 | Q: FOUND BRASS CAP "1968"
N: 516742.3 - E: 533453.9 |
| I: FOUND BRASS CAP "1943"
N: 519633.4 - E: 544326.6 | R: FOUND BRASS CAP "1943"
N: 516843.8 - E: 539045.0 |

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

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API Number	Pool Code 96437	Pool Name Happy Valley; Bone Spring
Property Code	Property Name BILLS MAFIA 1/2 FED COM	Well Number 626H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3646'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	6	22S	26E	6	2290 FSL	60 FWL	32.4198633°N	104.3405642°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	2	22S	25E		1650 FSL	100 FWL	32.4178771°N	104.3754637°W	EDDY

Dedicated Acres 328.99	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	6	22S	26E	6	1650 FSL	473 FWL	32.4181226°N	104.3392188°W	EDDY

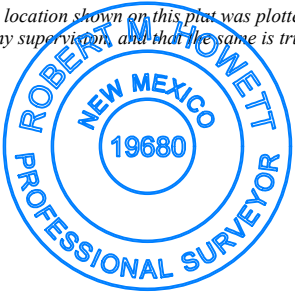
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	1	22S	25E	13	1650 FSL	100 FEL	32.4180996°N	104.3410751°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	2	22S	25E		1650 FSL	100 FWL	32.4178771°N	104.3754637°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Date _____	Certificate Number 19680
Printed Name _____	Date of Survey 04/09/2025
Email Address _____	

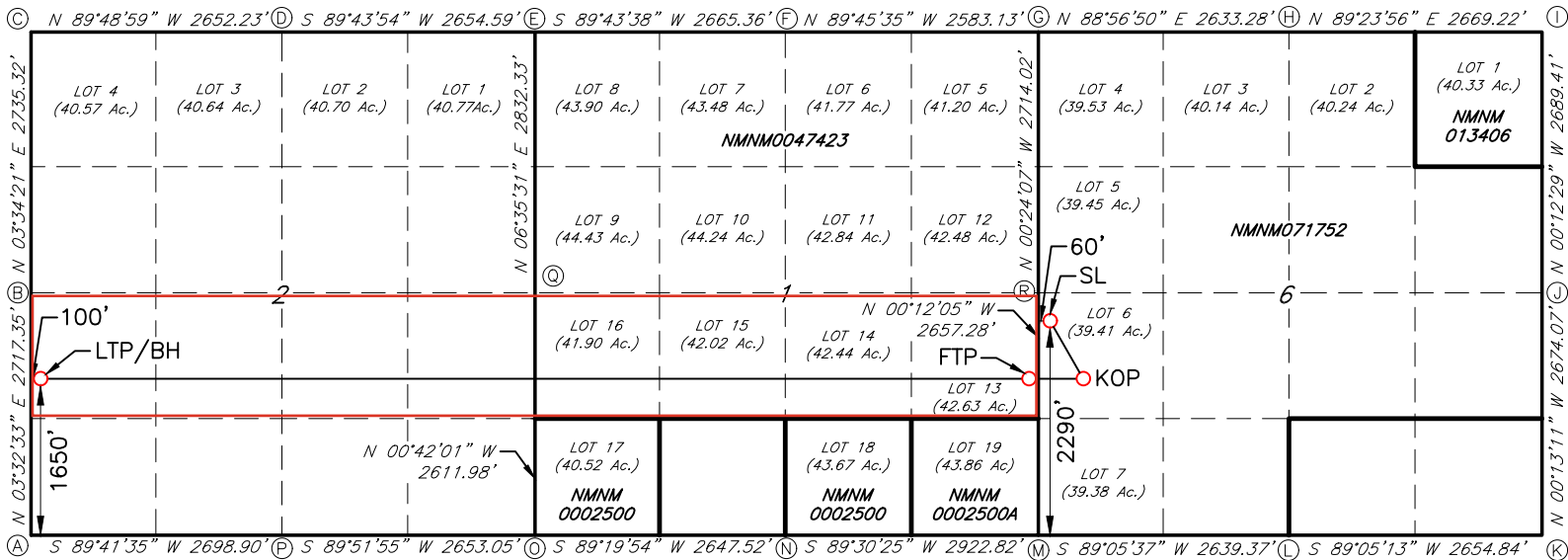
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ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BILLS MAFIA 1/2 FED COM #626H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
2290' FSL & 60' FWL SEC.6
N: 516477.5 - E: 539106.3

LAT: 32.4198633° N
LONG: 104.3405642° W

KICK OFF POINT (KOP)
1650' FSL & 473' FWL SEC.6
N: 515844.3 - E: 539521.4

LAT: 32.4181226° N
LONG: 104.3392188° W

FIRST TAKE POINT (FTP)
1650' FSL & 100' FEL SEC.1
N: 515835.9 - E: 538948.6

LAT: 32.4180996° N
LONG: 104.3410751° W

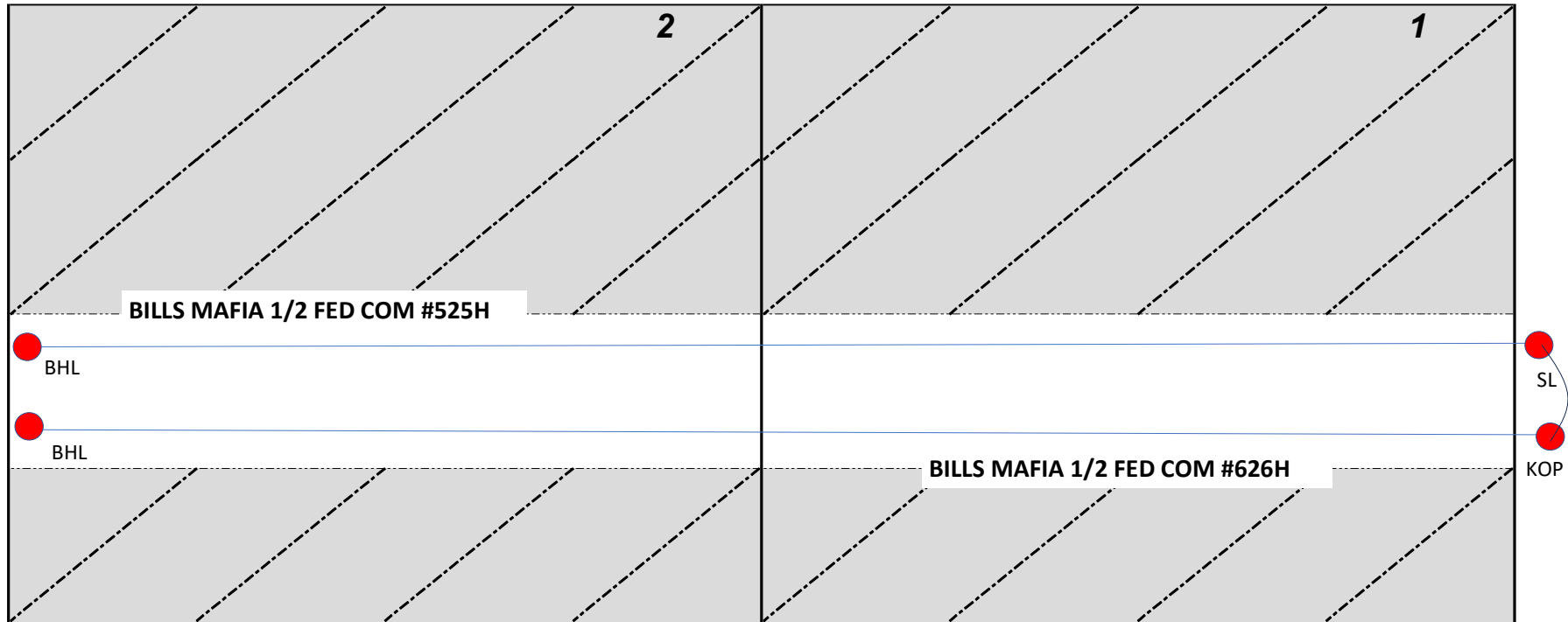
LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
1650' FSL & 100' FWL SEC.2
N: 515757.5 - E: 528337.2

LAT: 32.4178771° N
LONG: 104.3754637° W

CORNER DATA
NAD 83 GRID - NM EAST

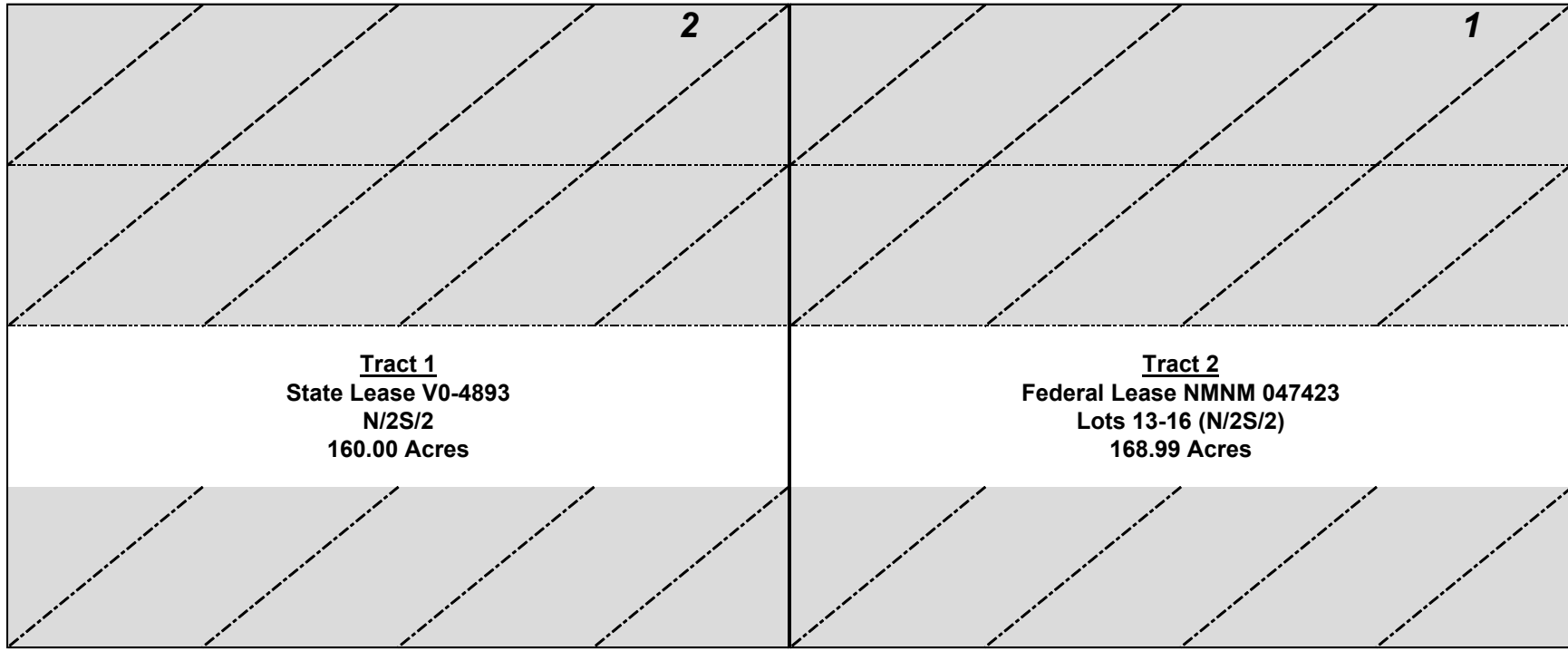
- | | |
|--|--|
| A: FOUND BRASS CAP "1968"
N: 514110.5 - E: 528135.3 | J: FOUND BRASS CAP "1943"
N: 516944.7 - E: 544336.4 |
| B: FOUND BRASS CAP "1968"
N: 516822.0 - E: 528303.1 | K: FOUND BRASS CAP "1943"
N: 514271.3 - E: 544346.6 |
| C: FOUND BRASS CAP "1948"
N: 519551.3 - E: 528473.5 | L: FOUND BRASS CAP "1943"
N: 514229.0 - E: 541692.8 |
| D: FOUND BRASS CAP "1948"
N: 519542.8 - E: 531125.0 | M: FOUND BRASS CAP "1943"
N: 514187.2 - E: 539054.4 |
| E: FOUND BRASS CAP "1948"
N: 519555.2 - E: 533778.9 | N: FOUND BRASS CAP "1968"
N: 514162.1 - E: 536132.4 |
| F: FOUND BRASS CAP "1948"
N: 519567.9 - E: 536443.6 | O: FOUND BRASS CAP "1968"
N: 514131.2 - E: 533485.8 |
| G: FOUND BRASS CAP "1943"
N: 519557.0 - E: 539026.0 | P: FOUND BRASS CAP "1968"
N: 514125.0 - E: 530833.4 |
| H: FOUND BRASS CAP "1943"
N: 519605.4 - E: 541658.2 | Q: FOUND BRASS CAP "1968"
N: 516742.3 - E: 533453.9 |
| I: FOUND BRASS CAP "1943"
N: 519633.4 - E: 544326.6 | R: FOUND BRASS CAP "1943"
N: 516843.8 - E: 539045.0 |

**BILLS MAFIA 1/2 FED COM #525H & BILLS MAFIA 1/2 FED COM #626H wells
Lots 13 - 16 (N/2S/2) of Section 1 & N/2S/2 of Section 2, T22S, R25E
Eddy County, New Mexico**



**Mewbourne Oil Company
Case No. 25963
Exhibit A-3**

Section Plat
BILLS MAFIA 1/2 FED COM #525H & BILLS MAFIA 1/2 FED COM #626H wells
Lots 13 - 16 (N/2S/2) of Section 1 & N/2S/2 of Section 2, T22S, R25E
Eddy County, New Mexico



Tract 1 – N/2S/2 of Section 2, T22S, R25E - State Lease V0-4893

EOG Resources, Inc.

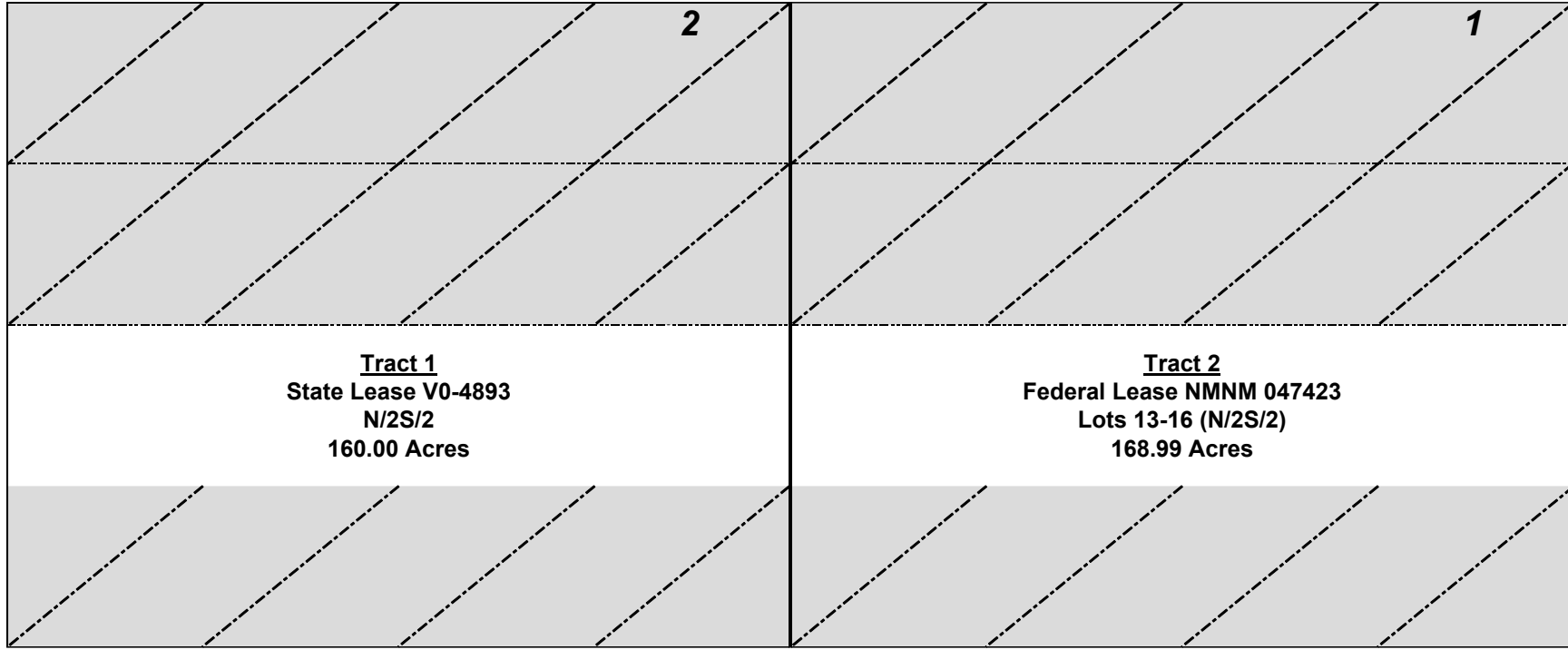
OXY Y-1 Company

Tract 2 – Lots 13 – 16 (N/2S/2) of Section 1, T22S, R25E – Federal Lease NMNM 047423

Mewbourne Oil Company

RECAPITULATION

**BILLS MAFIA 1/2 FED COM #525H & BILLS MAFIA 1/2 FED COM #626H wells
 Lots 13 - 16 (N/2S/2) of Section 1 & N/2S/2 of Section 2, T22S, R25E
 Eddy County, New Mexico**



Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	48.633697%
2	168.99	51.366303%
TOTAL	328.99	100.000000%

TRACT OWNERSHIP

**BILLS MAFIA 1/2 FED COM #525H & BILLS MAFIA 1/2 FED COM #626H wells
 Lots 13 - 16 (N/2S/2) of Section 1 & N/2S/2 of Section 2, T22S, R25E
 Eddy County, New Mexico**

Lots 13 - 16 (N/2S/2) of Section 1 & N/2S/2 of Section 2, T22S, R25E:
Bone Spring formation:

	<u>% Leasehold Interest</u>	<u>Ownership Status</u>
Mewbourne Oil Company	51.366303%	Operator
EOG Resources, Inc.*	43.770327%	Uncommitted
OXY Y-1 Company*	4.863370%	Uncommitted
TOTAL	100.000000%	

*** Total interest being pooled: 48.633697%**

OWNERSHIP BY TRACT

Tract 1 – N/2S/2 of Section 2, T22S, R25E (160.00 acres):

	<u>% Leasehold Interest</u>
EOG Resources, Inc.*	90.000000%
OXY Y-1 Company*	10.000000%
TOTAL	100.000000%

Tract 2 - Lots 5-8 (N/2S/2) of Section 1, T22S, R25E (168.99 acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%

*Parties to be pooled are highlighted in yellow.

MEWBOURNE OIL COMPANY

FASKEN CENTER
414 WEST TEXAS AVENUE
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2025

Via Certified Mail

EOG Resources, Inc.
5509 Champions Dr.
Midland, TX 79702
Attn: Permian Land Manager

Re:

1. BILLS MAFIA 1/2 FED COM #521H (B2AD) AFE
2. BILLS MAFIA 1/2 FED COM #523H (B2HE) AFE
3. BILLS MAFIA 1/2 FED COM #525H (B2IL) AFE
4. BILLS MAFIA 1/2 FED COM #527H (B2PM) AFE
5. BILLS MAFIA 1/2 FED COM #622H (B3AD) AFE
6. BILLS MAFIA 1/2 FED COM #624H (B3HE) AFE
7. BILLS MAFIA 1/2 FED COM #626H (B3IL) AFE
8. BILLS MAFIA 1/2 FED COM #628H (B3PM) AFE
9. Bills Mafia 1/2 Joint Operating Agreement dated December 15, 2025, covering All of Sections 1 & 2, T22S, R25E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company (“Mewbourne”) as Operator withdraws its previous proposals dated April 4, 2024 for the BILLS MAFIA 1/2 FED COM #521H, #523H, #525H, #527H, #622H, #624H, #626H, #628H, and the BILLS MAFIA 12/11 FED COM #521H, #523H, #622H, and #624H wells and hereby proposes to form a 1,324.06-acre, more or less, Working Interest Unit (“WIU”) covering all of the above captioned Sections 1 & 2 for oil and gas production. The targeted interval for the proposed units is the Bone Spring formation. Mewbourne hereby proposes to drill the following horizontal Bone Spring wells:

1. BILLS MAFIA 1/2 FED COM #521H (B2AD) will have a surface location 2200’ FNL & 400’ FEL of the above captioned Section 1 and a bottom hole location approximately 330’ FNL & 100’ FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 6,740’ and an approximate total measured depth of 17,500’. The N2N2’s of Sections 1 & 2 will be dedicated to the well as the proration unit.

Mewbourne Oil Company
Case No. 25963
Exhibit A-4

2. BILLS MAFIA 1/2 FED COM #523H (B2HE) will have a surface location 2220' FNL & 400' FEL of the above captioned Section 1 and a bottom hole location approximately 1650' FNL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate total vertical depth of 6,740' and an approximate total measured depth of 17,500'. The S2N2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
3. BILLS MAFIA 1/2 FED COM #525H (B2IL) will have a surface location 2276' FSL & 74' FWL of Section 6 and a bottom hole location approximately 2310' FSL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 6,740' and an approximate total measured depth of 17,500'. The N2S2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
4. BILLS MAFIA 1/2 FED COM #527H (B2PM) will have a surface location 2261' FSL & 88' FWL of Section 6 and a bottom hole location approximately 990' FSL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 6,740' and an approximate total measured depth of 17,500'. The S2S2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
5. BILLS MAFIA 1/2 FED COM #622H (B3AD) will have a surface location 2240' FNL & 400' FEL of the above captioned Section 1 and a bottom hole location approximately 990' FNL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 8,350' and an approximate total measured depth of 19,110'. The N2N2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
6. BILLS MAFIA 1/2 FED COM #624H (B3HE) will have a surface location 2260' FNL & 400' FEL of the above captioned Section 1 and a bottom hole location approximately 2310' FNL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 8,350' and an approximate total measured depth of 19,111'. The S2N2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
7. BILLS MAFIA 1/2 FED COM #626H (B3IL) will have a surface location 2290' FSL & 60' FWL of Section 1 and a bottom hole location approximately 1650' FSL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 8,350' and an approximate total measured depth of 19,110'. The N2S2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
8. BILLS MAFIA 1/2 FED COM #628H (B3PM) will have a surface location 2247' FSL & 103' FWL of Section 6 and a bottom hole location approximately 330' FSL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 8,350' and an approximate total measured depth of 19,110'. The S2S2's of Sections 1 & 2 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated December 16, 2025, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$11,000/month while drilling, \$1100/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Bills Mafia 1/2 Joint Operating Agreement dated December 15, 2025, for your review.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Brad Dunn", with a horizontal line extending from the end of the name.

Brad Dunn
Petroleum Landman

MEWBORNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **BILLS MAFIA 1/2 FED COM #525H** Prospect: **Bone Spring (2 Mile Lateral)**
 Location: **SL: 2276 FSL & 74 FWL (6); BHL: 2310 FSL & 100 FWL (2)** County: **Eddy** ST: **NM**
 Sec. **1/2** Blk: Survey: TWP: **22S** RNG: **25E** Prop. TVD: **6740** TMD: **17500**

INTANGIBLE DRILLING COSTS (0180)		
100	Regulatory Permits & Surveys	\$20,000
105	Location / Road / Site Preparation	\$180,000
106	Waste Disposal	\$220,000
110	Daywork (14 days drlg @ \$26000/d)	\$386,800
114	Fuel (1700 gal/day @ \$2.8/gal)	\$71,100
115	Alternate Fuels	\$0
120	Mud - Water Based System	\$30,000
121	Mud - Oil Based System	\$80,000
122	Mud - Diesel	\$65,000
125	Cementing	\$220,000
130	Logging, Wireline & Digital Services	\$25,000
134	Casing Services	\$45,000
137	Mud Logging	\$15,000
145	Water & Other (100% BW @ \$.80/bbl f/ Rancher)	\$50,000
148	Bits	\$64,000
150	Tubular Rental, Inspection & Repair Services	\$80,000
154	Misc. Air & Pumping Services	\$0
158	Testing Services	\$12,000
164	Rig Mobilization / Demobilization	\$75,000
165	Transportation	\$40,000
168	Welding & Maintenance Services	\$5,000
175	Directional Services (Includes Vertical Control)	\$300,000
180	Equipment Rental	\$109,000
184	Well / Lease Legal	\$5,000
185	Well / Lease Insurance	\$4,500
188	Intangible Supplies	\$35,000
190	Damages / ROW & Easements	\$10,000
195	Supervision	\$156,000
196	Overhead Fixed Rate	\$10,000
199	Contingencies (5% (TCP))	\$115,700
Total		\$2,429,100
TANGIBLE DRILLING COSTS (0181)		
793	Casing (18.1"-30.0") (0' - 18 5/8" 87.5# J-55 BT&C @	\$0
794	Casing (10.1"-18.0") (600' - 13 3/8" 54.5# J-55 ST&C	\$28,670
795	Casing (8.1"-10.0") (2500' - 9 5/8" 40# HPP-110 BT&	\$97,030
796	Casing (6.1"-8.0") (6340' - 7" 29# HCP-110 LT&C @	\$226,270
797	Casing (4.1"-6.0") (10960' - 4 1/2" 13.5# P-110 CDC	\$209,490
860	Drilling Head	\$50,000
871	Horizontal Tools/Hanger	\$90,000
Total		\$701,460

INTANGIBLE COMPLETION COSTS (0180)		
200	Regulatory Permits & Surveys	\$5,000
205	Location / Road / Site Preparation	\$40,000
206	Location Restoration / Waste Disposal	\$30,000
213	Drillout Fuel	\$20,000
214	Fuel	\$81,300
215	Alternate Fuels	\$125,000
222	Horizontal Drillout & Flowback Services	\$450,000
223	Stimulation Toe Preparation	\$25,000
230	Logging, Wireline Digital Services	\$305,000
234	Casing / Tubing / Snubbing Services	\$0
241	Stimulation (51 stgs 20.2MMgals/20.2MMlbs)	\$1,352,000
242	Stimulation Rentals & Other	\$450,000
245	Water & Other (70% PW / 30% FW @ \$.5/bbl)	\$240,000
260	Artificial Lift Install	\$40,000
267	Welding, Construction & Maintenance Services	\$0
290	Damages / ROW / Easements	\$10,000
295	Supervision	\$48,000
296	Overhead Fixed Rate	\$20,000
299	Contingencies (5% (CC))	\$162,100
Total		\$3,403,400
TANGIBLE COMPLETION COSTS (0181)		
798	Tubing (6440' - 3 1/2" 9.2# L-80 IPC TBG @ \$15.5/FT	\$106,060
799	Casing (Tieback / Velocity Strings) (Velocity String)	\$0
870	Tubing Head & Upper Section	\$30,000
Total		\$136,060
INTANGIBLE FACILITY COSTS (0180)		
201	Environmental & Construction Surveys	\$5,000
207	Facility Preparation	\$34,000
265	Facility Transportation	\$18,000
268	Facility Welding, Construction & Maintenance	\$27,000
271	Supervision	\$25,000
280	Construction Equipment Rental	\$7,500
292	Facility ROW / Easements / Pipeline Interconnect	\$60,000
Total		\$176,500
TANGIBLE FACILITY COSTS (0181)		
886	Surface Pumps ((1/8) (1)TP/(1)CP/CIRC PUMPS)	\$14,000
890	Storage Tanks ((1/8) (6)OT/(5)WT/(1)GB)	\$95,000
892	Emissions Control Equipment ((1/8) (3)VRT/(1)VRU/(1)	\$105,000
895	Separation / Treating Equipment ((1/8) (1)BULK H SEP	\$60,000
898	Automation Metering Equipment	\$90,000
900	Oil/Gas Pipeline-Pipe / Valves & Accessories	\$50,000
901	Water Pipeline-Pipe / Valves & Accessories	\$0
906	On-site Valves / Fittings / Lines & Accessories	\$78,000
907	Wellhead Flowlines - Construction	\$160,000
908	Cathodic and Lightning Protection	\$0
909	Secondary Electrical Installation	\$105,000
910	Equipment Installation	\$62,000
911	Primary Electrical Installation	\$0
920	Oil/Gas Pipeline - Construction	\$100,000
921	Water Pipeline - Construction	\$40,000
Total		\$959,000

Drilling Cost	\$3,130,560
Completion Cost	\$3,539,460
Facility Cost	\$1,135,500
TOTAL WELL COST	\$7,805,520

INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR

- Opt-in.** I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.
- Opt-out.** I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

IF NEITHER BOX IS CHECKED ABOVE, NON-OPERATING WORKING INTEREST OWNER ELECTS TO BE COVERED BY OPERATOR'S INSURANCE

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: G. Edington Date: 12/16/2025

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: **\$0.00**

Joint Owner Name: _____ Signature: _____

Summary of Communications

BILLS MAFIA 1/2 FED COM #525H & BILLS MAFIA 1/2 FED COM #626H wells Lots 13 - 16 (N/2S/2) of Section 1 & N/2S/2 of Section 2, T22S, R25E Eddy County, New Mexico

EOG Resources, Inc.

- 1) 12/22/2025: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 12/24/2025: Well proposal letter with AFEs delivered to owner.
- 3) 1/13/2026: Email correspondence with owner. Discussed a trade.
- 4) 2/9/2026: Email correspondence with owner. Answered all questions and sent owner the Bills Mafia 1/2 JOA.
- 5) 2/20/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.
- 1) /20/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

OXY Y-1 Company

- 1) 12/22/2025: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 1/14/2026: Well proposal letter with AFEs delivered to owner.
- 3) 1/15/2026: Email correspondence with owner. Answered all questions and sent owner the Bills Mafia 1/2 JOA.
- 4) 1/30/2026: Email correspondence with owner.
- 5) 2/20/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

**Mewbourne Oil Company
Case No. 25963
Exhibit A-5**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 25963

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

1. I am employed by Mewbourne Oil Company (“Mewbourne”) as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
2. I am familiar with the geological matters that pertain to the above-referenced case.
3. **Exhibit B-1** is a general location map that depicts the Bills Mafia 1/2 Fed Com spacing unit.
4. **Exhibit B-2** is a subsea structure map for the top of the Wolfcamp formation that is representative of the targeted intervals. The contour intervals are 100 feet. The approximate wellbore paths for the **Bills Mafia 1/2 Fed Com #525H (B2IL)** and **Bills Mafia 1/2 Fed Com #626H (B3IL)** wells (“Wells”) are depicted by dashed green and red arrows. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
5. Exhibit B-2 also identifies four wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Mewbourne Oil Company
Case No. 25963
Exhibit B**

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Units.

7. In my opinion, a laydown orientation for the proposed Wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

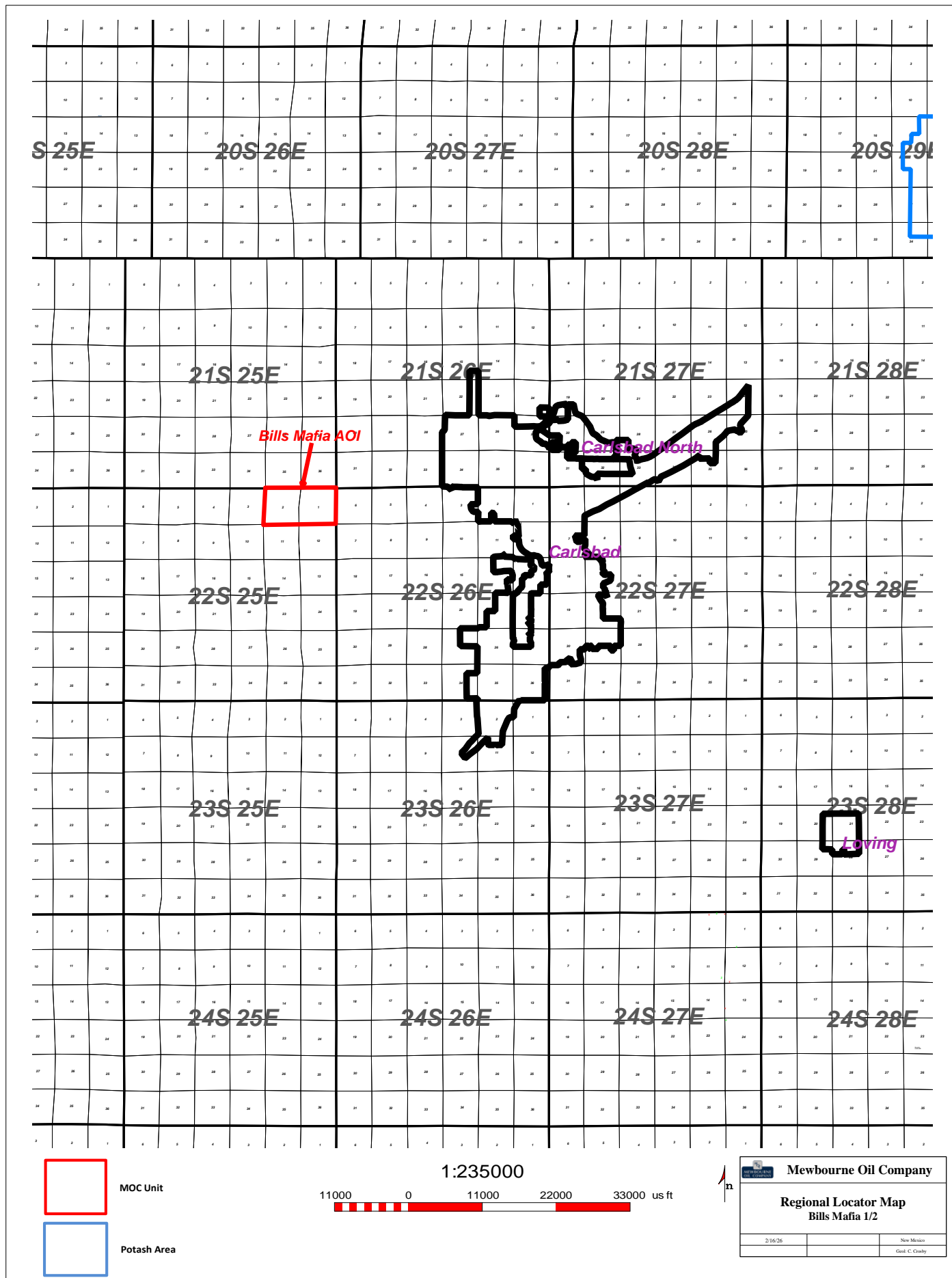
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



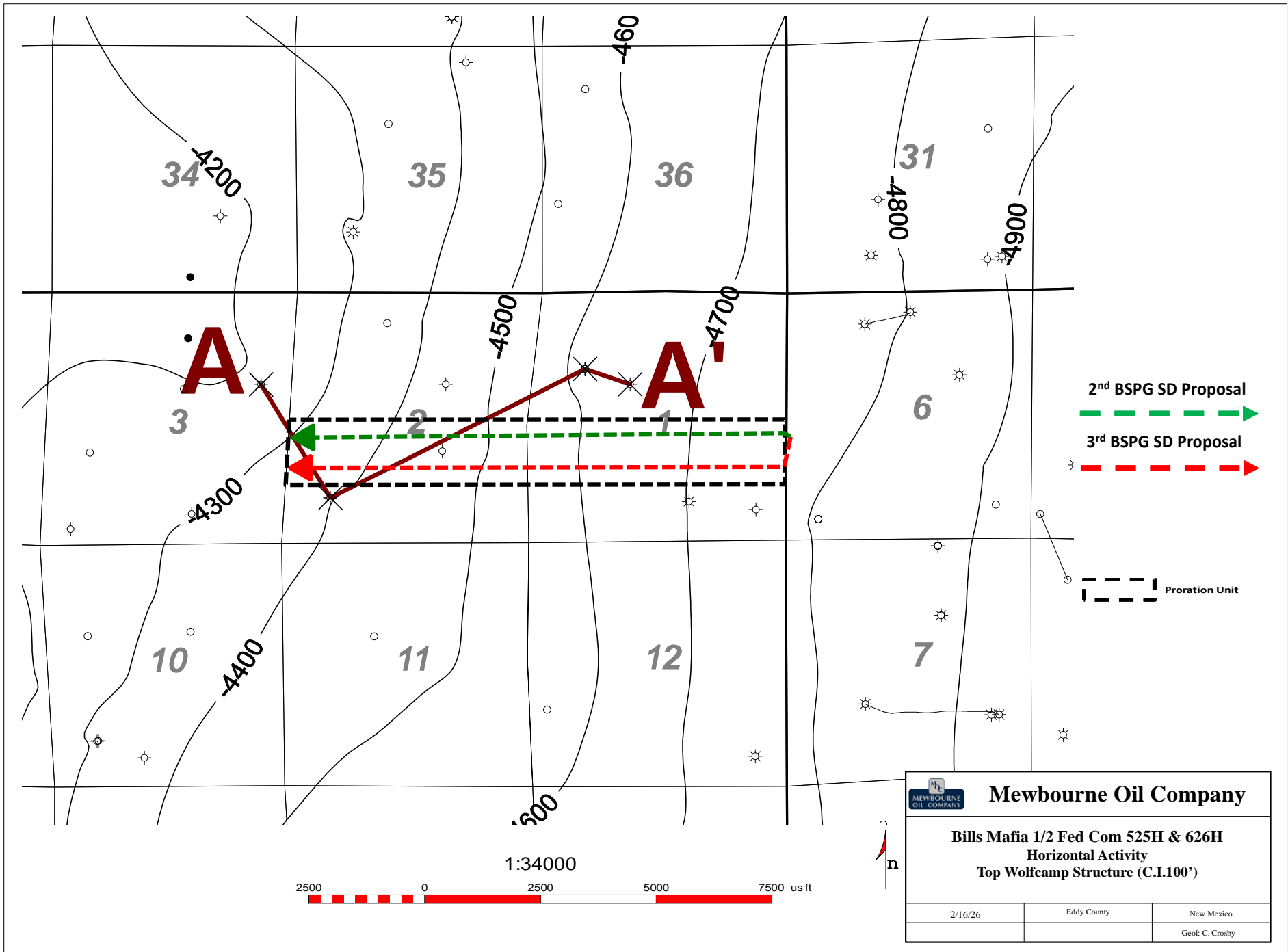
Charles Crosby



Date



Mewbourne Oil Company
Case No. 25963 - Exhibit B-1



Mewbourne Oil Company

Bills Mafia 1/2 Fed Com 525H & 626H
Horizontal Activity
Top Wolfcamp Structure (C.I.100')

2/16/26	Eddy County	New Mexico
		Geol: C. Crosby

Mewbourne Oil Company
Case No. 25963 - Exhibit B-2

A
W

A'
E

30015343810000
MARBOB ENERGY CORP
MICHALADA FEDERAL 1
Datum=3050.00
1980 FNL 660 FVL
TWP-22 S - Range: 25 E - Sec. 3

2870 ft

30015318300000
YATES PETROLEUM CORP
WHOPPER AZD STATE 2
Datum=3050.00
910 FSL 910 FVL
TWP-22 S - Range: 25 E - Sec. 2

6161 ft

30015309600000
MEWBORN OIL
HACKBERRY HILLS 1 F 1
Datum=3050.00
1650 FNL 990 FVL
TWP-22 S - Range: 25 E - Sec. 1

1027 ft

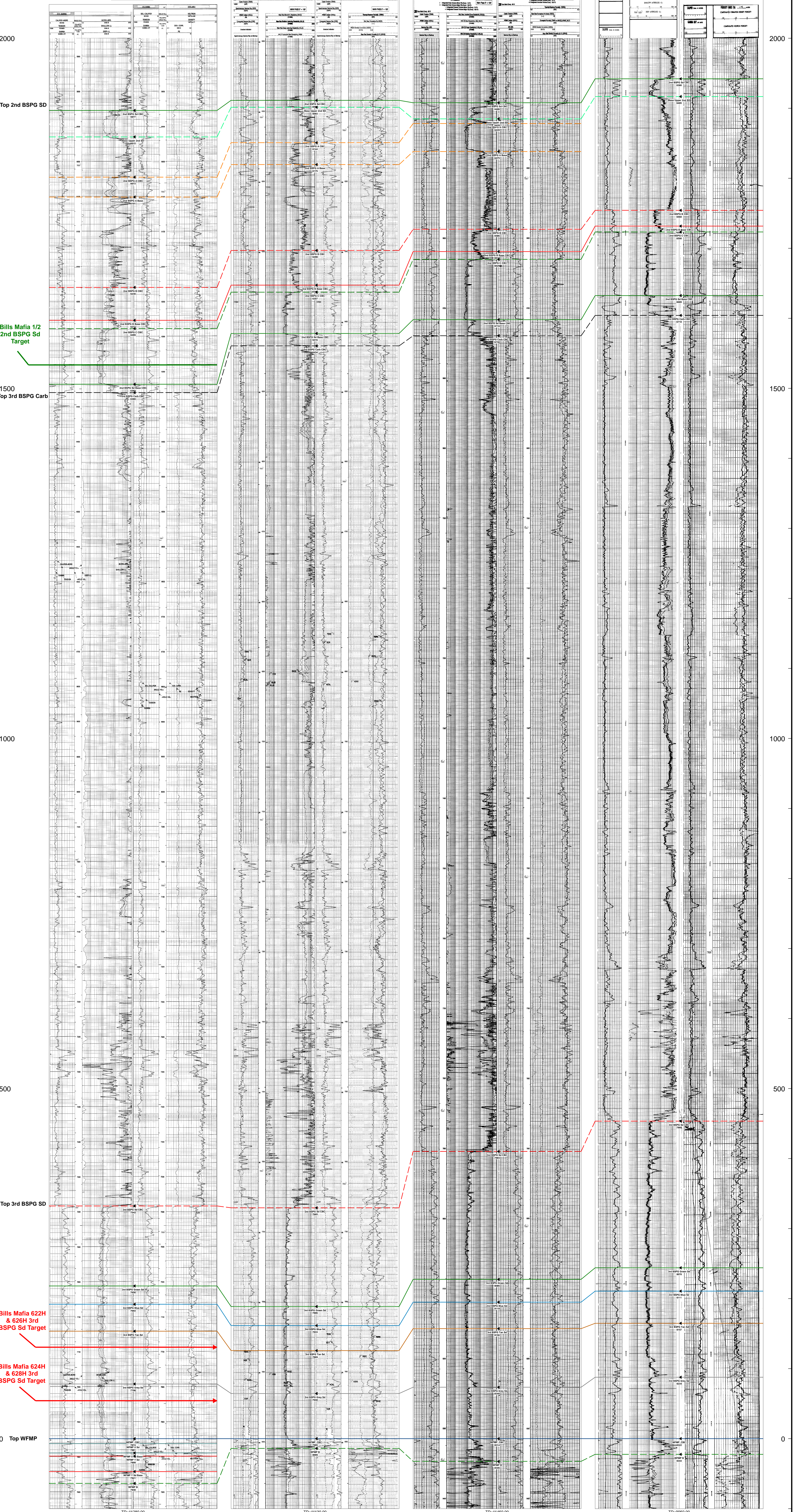
30015225580000
AMOCO PROD CO
BRADY FEDERAL 1
Datum=3050.00
1980 FNL 1980 FVL
TWP-22 S - Range: 25 E - Sec. 1

3H

2M

1E

1F



Bills Mafia 1/2 2nd & 3rd BSPG SD Cross Section Exhibit (A-A')

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 25963 & 25964

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On February 12, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

March 6, 2026
Date

**Mewbourne Oil Company
Case No. 25963
Exhibit C**



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

February 4, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25963 & 25964 - Applications of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Brad Dunn, Landman for Mewbourne Oil Company at bdunn@mewbourne.com or 432-682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Mewbourne Oil Company
Case No. 25963
Exhibit C-1

Postal Delivery Report

Mewbourne Bills Mafia 25963-25964

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Oxy Y-1	2/5/2026	9414836208551294717671	2/9/2026	Delivered to Agent, Picked up at USPS
EOG Resources INC	2/5/2026	9414836208551294717725	2/9/2026	Delivered, PO Box MIDLAND, TX 79701

Mewbourne Oil Company
Case No. 25963
Exhibit C-2



February 9, 2026

Dear Simple Certified:

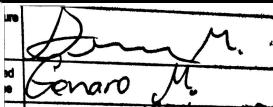
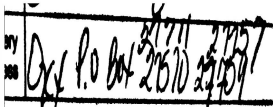
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1294 7176 71.**

Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: February 9, 2026, 10:20 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: OXY Y 1

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Oxy Y-1
 ATTN: Permian Land Manager
 5 Greenway Plaza
 Suite 110
 Houston, TX 77046
 Reference #: Mewbourne Bills Mafia 25963 25964
 Item ID: Mewbourne Bills Mafia 25963 25964

Mewbourne Oil Company
Case No. 25963
Exhibit C-3

Affidavit of Publication

Copy of Publication:

No. 84090

State of New Mexico Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication February 12, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

12th day of February 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: Oxy Y-1 Company; EOG Resources, Inc; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Mewbourne Oil Company (Applicant) for Case Nos. 25963 & 25964. The hearing will be conducted on March 5, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25963, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 328.99-acre, more or less, standard horizontal spacing unit comprised of Lots 1316 (N/2 S/2 equivalent) of irregular Section 1 and the N/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico. The Unit will be dedicated to the following wells: Bills Mafia 1/2 Fed Com #525H (B2IL) well, which will be drilled from a surface hole location in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2; and Bills Mafia 1/2 Fed Com #626H (B3IL) well, which will be drilled from a surface hole location in Lot 13 (NE/4 SE/4 equivalent) of irregular Section 1 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2. In Case No. 25964, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 328.05-acre, more or less, standard horizontal spacing unit comprised of Lots 17, 18, 19, and SE/4 SW/4 (S/2 S/2 equivalent) of irregular Section 1 and the S/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico. The Unit will be dedicated to the Bills Mafia 1/2 Fed Com #527H (B2PM) and Bills Mafia 1/2 Fed Com #628H (B3PM) wells (Wells), which will be drilled from surface hole locations in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 2. The completed intervals of the Bills Mafia 1/2 Fed Com wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Bills Mafia 1/2 Fed Com wells, and a 200% charge for the risk involved in drilling and completing the wells. The Bills Mafia 1/2 Fed Com wells are located approximately 6 miles west of Carlsbad, New Mexico.
84090-Published in Carlsbad Current Argus Feb.12, 2026.

Mewbourne Oil Company
Case No. 25963
Exhibit C-4 x