

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25983

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the March 26, 2026 hearing, Spur Energy Partners LLC is submitting the attached amended exhibit packet, which includes an Amended Ownership Commitment Exhibit (Exhibit A-6).

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

Yarithza Peña

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Counsel for Spur Energy Partners LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF SPUR ENERGY PARTNERS
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25983

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Scott Hartman
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
A-6	Ownership Commitment Exhibit
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent March 3, 2026
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for March 7, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25983	APPLICANT'S RESPONSE
Date: March 26, 2026	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Polo AOP Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso
Pool Name and Pool Code:	N. Seven Rivers; Glorieta-Yeso Pool (Code 97565)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	The completed interval of the Polo AOP Federal Com 1H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Section 10, Township 19 South, Range 25 East, to allow for the creation of a 320-acre standard, horizontal spacing unit.
Proximity Defining Well: if yes, description	Polo AOP Federal Com 1H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Polo AOP Federal Com 1H (API No. 30-015-55195) SHL: 1,669' FSL & 162' FEL (Unit I), Section 10, T19S-R25E BHL: 1,290' FSL & 50' FWL (Unit M), Section 10, T19S-R25E Completion Target: Yeso (Approx. 2,675' TVD)
Well #2	Polo AOP Federal Com 10H (API No. 30-015-55170) SHL: 1,684' FSL & 175' FEL (Unit I), Section 10, T19S-R25E BHL: 2,205' FSL & 50' FWL (Unit L), Section 10, T19S-R25E Completion Target: Yeso (Approx. 2,775' TVD)
Well #3	Polo AOP Federal Com 11H (API No. 30-015-55197) SHL: 725' FSL & 235' FEL (Unit P), Section 10, T19S-R25E BHL: 375' FSL & 50' FWL (Unit M), Section 10, T19S-R25E Completion Target: Yeso (Approx. 2,815' TVD)
Well #4	Polo AOP Federal Com 70H (API No. 30-015-55199) SHL: 745' FSL & 235' FEL (Unit P), Section 10, T19S-R25E BHL: 875' FSL & 50' FWL (Unit M), Section 10, T19S-R25E Completion Target: Yeso (Approx. 3,525' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	

Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	3/17/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25983

**SELF-AFFIRMED STATEMENT
OF SCOTT HARTMAN**

1. I am a Land Manager with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Polo AOP Federal Com 1H**, which will be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10;
- b. **Polo AOP Federal Com 10H**, which will be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in

**Spur Energy Partners LLC
Case No. 25983
Exhibit A**

NW/4 SW/4 (Unit L) of Section 10; and

- c. **Polo AOP Federal Com 11H** and **Polo AOP Federal Com 70H**, which will be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 10 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10.

6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the Polo AOP Federal Com 1H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Section 10, Township 19 South, Range 25 East, to allow for the creation of a 320-acre standard, horizontal spacing unit.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

10. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area. Exhibit A-4 also contains a sample dedication and joinder of pooling agreement sent to the overriding royalty interest owners.

12. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Spur requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

14. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner’s ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, joinder agreement, or verbal agreement. Notice of the hearing was sent to all uncommitted parties by our outside counsel, Hardy McLean LLC.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Spur’s application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Scott Hartman

3/13/2026

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25983

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Applicant”) applies for an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a. **Polo AOP Federal Com 1H**, to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10;
 - b. **Polo AOP Federal Com 10H**, to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 10; and
 - c. **Polo AOP Federal Com 11H** and **Polo AOP Federal Com 70H**, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 10 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10.
3. The completed intervals of the Wells will be orthodox.

4. The completed interval of the **Polo AOP Federal Com 1H** well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Section 10, Township 19 South, Range 25 East, to allow for the creation of a 320-acre standard, horizontal spacing unit.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 26, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy _____

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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Counsel for Spur Energy Partners LLC

Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to following wells (“Wells”): **Polo AOP Federal Com 1H**, to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10; **Polo AOP Federal Com 10H**, to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 10; and **Polo AOP Federal Com 11H and Polo AOP Federal Com 70H**, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 10 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10. The completed interval of the **Polo AOP Federal Com 1H** well will be located within 330’ of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Section 10, Township 19 South, Range 25 East, to allow for the creation of a 320-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4 miles west of Artesia, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-015-55195	Pool Code 97565	Pool Name N. SEVEN RIVERS; GLORIETA-YESO
Property Code 337565	Property Name POLO AOP FEDERAL COM	Well Number 1H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3461'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	10	19S	25E		1669 FSL	162 FEL	32.6726231°N	104.4645574°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	10	19S	25E		1290 FSL	50 FWL	32.6718003°N	104.4812056°W	EDDY

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	11	19S	25E		1448 FSL	257 FWL	32.6719977°N	104.4632010°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	10	19S	25E		1290 FSL	100 FEL	32.6715785°N	104.4643618°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	10	19S	25E		1290 FSL	100 FWL	32.6717981°N	104.4810431°W	EDDY

Unitized Area or Area of Uniform Interest <input checked="" type="checkbox"/> Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3461' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Savino</i> 02/02/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature SARAH SAVINO	Signature and Seal of Professional Surveyor <i>Dale E. Bell</i>
Date 02/02/2026	Certificate Number 14400
Printed Name SSAVINO@SPURENERGY.COM	Date of Survey 01/06/2026
Email Address	

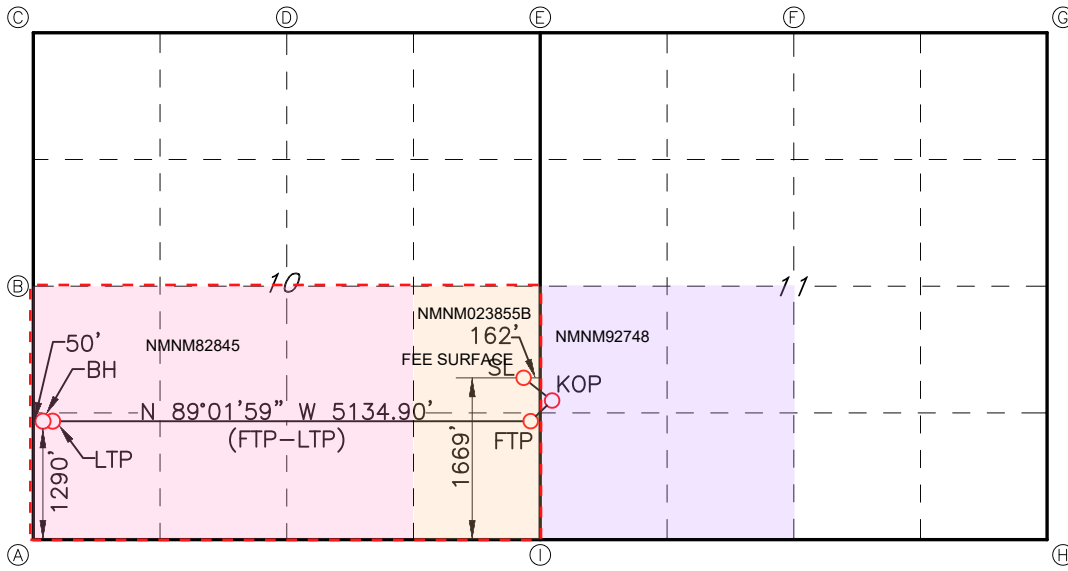
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

POLO AOP FEDERAL COM #1H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 1669' FSL & 162' FEL SEC.10
 N: 608456.3 - E: 500959.4

LAT: 32.6726231° N
 LONG: 104.4645574° W

KICK OFF POINT (KOP)
 1448' FSL & 257' FWL SEC.11
 N: 608228.3 - E: 501376.5
 LAT: 32.6719977° N
 LONG: 104.4632010° W

FIRST TAKE POINT (FTP)
 1290' FSL & 100' FEL SEC.10
 N: 608076.2 - E: 501019.1

LAT: 32.6715785° N
 LONG: 104.4643618° W

LAST TAKE POINT (LTP)
 1290' FSL & 100' FWL SEC.10
 N: 608162.9 - E: 495886.2

LAT: 32.6717981° N
 LONG: 104.4810431° W

BOTTOM HOLE LOCATION (BH)
 1290' FSL & 50' FWL SEC.10
 N: 608163.7 - E: 495836.2

LAT: 32.6718003° N
 LONG: 104.4812056° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND 3/8" REBAR
 N: 606875.7 - E: 495832.6

B: FOUND 1/2" REBAR
 N: 609617.4 - E: 495734.0

C: FOUND MOUND OF STONES
 N: 612266.3 - E: 495736.5

D: FOUND MOUND OF STONES
 N: 612218.7 - E: 498438.8

E: FOUND 1-1/2" PIPE
 N: 612168.4 - E: 501140.0

F: FOUND 1" BOLT
 N: 612088.5 - E: 503739.5

G: FOUND 1/2" REBAR
 N: 612008.3 - E: 506339.4

H: FOUND BOLT
 N: 606691.2 - N: 506353.0

I: FOUND 1/2" REBAR
 N: 606784.8 - E: 501112.4



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55170	Pool Code 97565	Pool Name N. SEVEN RIVERS; GLORIETA-YESO
Property Code 337565	Property Name POLO AOP FEDERAL COM	Well Number 10H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3462'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	10	19S	25E		1684 FSL	175 FEL	32.6726642°N	104.4646007°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	10	19S	25E		2205 FSL	50 FWL	32.6743130°N	104.4813166°W	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-015-55195	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	11	19S	25E		1982 FSL	124 FWL	32.6734700°N	104.4636260°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	10	19S	25E		2205 FSL	100 FEL	32.6740929°N	104.4643502°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	10	19S	25E		2205 FSL	100 FWL	32.6743108°N	104.4811541°W	EDDY

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3462' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"><i>Sarah Savino</i> 02/02/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature	Signature and Seal of Professional Surveyor
SARAH SAVINO	<i>Dale E. Bell</i>
Printed Name	Certificate Number
SSAVINO@SPURENERGY.COM	14400
Email Address	Date of Survey
	01/06/2026

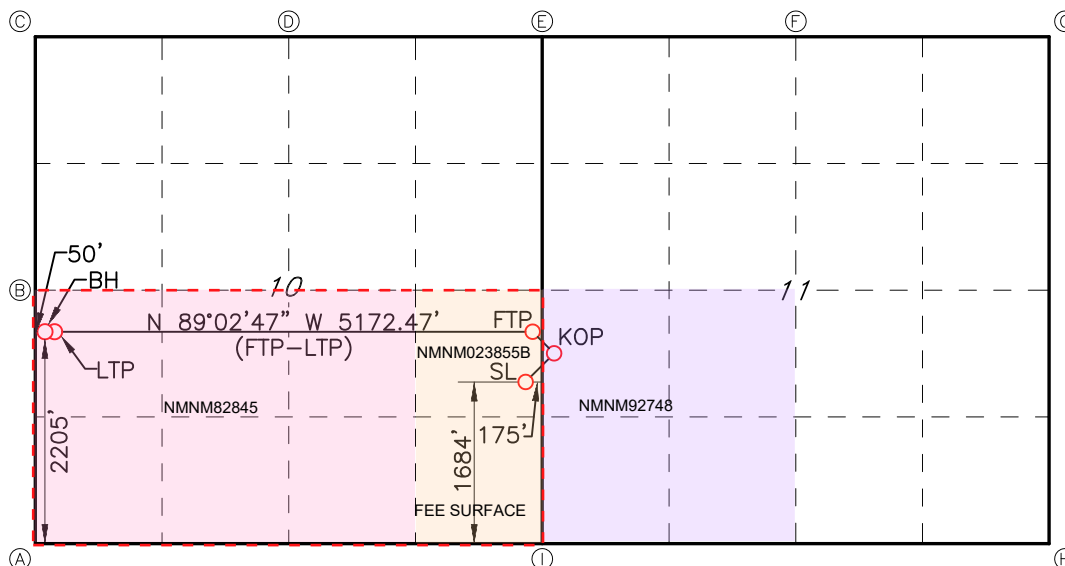
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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POLO AOP FEDERAL COM #10H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 1684' FSL & 175' FEL SEC.10
 N: 608471.3 - E: 500946.0

LAT: 32.6726642° N
 LONG: 104.4646007° W

KICK OFF POINT (KOP)
 1982' FSL & 124' FWL SEC.11
 N: 608764.1 - E: 501246.3

LAT: 32.6734700° N
 LONG: 104.4636260° W

FIRST TAKE POINT (FTP)
 2205' FSL & 100' FEL SEC.10
 N: 608991.0 - E: 501023.8

LAT: 32.6740929° N
 LONG: 104.4643502° W

LAST TAKE POINT (LTP)
 2205' FSL & 100' FWL SEC.10
 N: 609077.0 - E: 495853.3

LAT: 32.6743108° N
 LONG: 104.4811541° W

BOTTOM HOLE LOCATION (BH)
 2205' FSL & 50' FWL SEC.10
 N: 609077.9 - E: 495803.3

LAT: 32.6743130° N
 LONG: 104.4813166° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND 3/8" REBAR
 N: 606875.7 - E: 495832.6

B: FOUND 1/2" REBAR
 N: 609617.4 - E: 495734.0

C: FOUND MOUND OF STONES
 N: 612266.3 - E: 495736.5

D: FOUND MOUND OF STONES
 N: 612218.7 - E: 498438.8

E: FOUND 1-1/2" PIPE
 N: 612168.4 - E: 501140.0

F: FOUND 1" BOLT
 N: 612088.5 - E: 503739.5

G: FOUND 1/2" REBAR
 N: 612008.3 - E: 506339.4

H: FOUND BOLT
 N: 606691.2 - E: 506353.0

I: FOUND 1/2" REBAR
 N: 606784.8 - E: 501112.4



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55197	Pool Code 97565	Pool Name N. SEVEN RIVERS; GLORIETA-YESO
Property Code 337565	Property Name POLO AOP FEDERAL COM	Well Number 11H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3452'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	10	19S	25E		725 FSL	235 FEL	32.6700189°N	104.4648271°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	10	19S	25E		375 FSL	50 FWL	32.6692876°N	104.4810946°W	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-015-55195	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	11	19S	25E		508 FSL	265 FWL	32.6694144°N	104.4631860°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	10	19S	25E		375 FSL	100 FEL	32.6690641°N	104.4643733°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	10	19S	25E		375 FSL	100 FWL	32.6692854°N	104.4809322°W	EDDY

Unitized Area or Area of Uniform Interest <input checked="" type="checkbox"/> Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3452' GL
---	--	---

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Savino</i> 02/02/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature SARAH SAVINO	Signature and Seal of Professional Surveyor
Date	
Printed Name SSAVINO@SPURENERGY.COM	Certificate Number 14400
Email Address	Date of Survey 01/06/2026

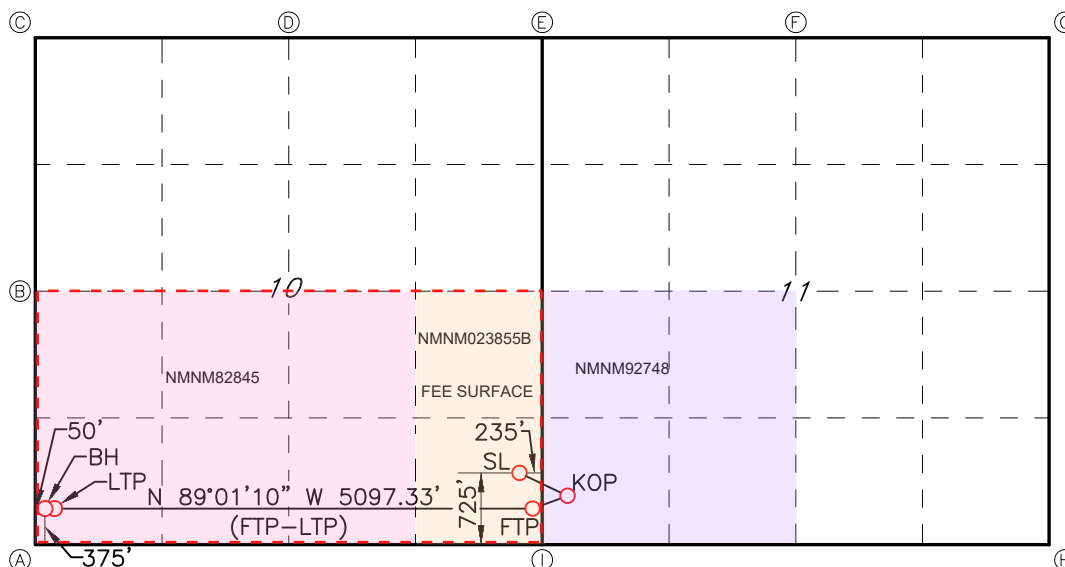
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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POLO AOP FEDERAL COM #11H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 725' FSL & 235' FEL SEC.10
 N: 607509.0 - E: 500875.2

LAT: 32.6700189° N
 LONG: 104.4648271° W

KICK OFF POINT (KOP)
 508' FSL & 265' FWL SEC.11
 N: 607288.5 - E: 501379.9

LAT: 32.6694144° N
 LONG: 104.4631860° W

FIRST TAKE POINT (FTP)
 375' FSL & 100' FEL SEC.10
 N: 607161.5 - E: 501014.4

LAT: 32.6690641° N
 LONG: 104.4643733° W

LAST TAKE POINT (LTP)
 375' FSL & 100' FWL SEC.10
 N: 607248.7 - E: 495919.1

LAT: 32.6692854° N
 LONG: 104.4809322° W

BOTTOM HOLE LOCATION (BH)
 375' FSL & 50' FWL SEC.10
 N: 607249.5 - E: 495869.1

LAT: 32.6692876° N
 LONG: 104.4810946° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND 3/8" REBAR
 N: 606875.7 - E: 495832.6

B: FOUND 1/2" REBAR
 N: 609617.4 - E: 495734.0

C: FOUND MOUND OF STONES
 N: 612266.3 - E: 495736.5

D: FOUND MOUND OF STONES
 N: 612218.7 - E: 498438.8

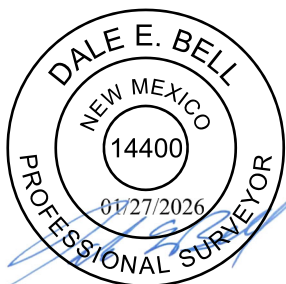
E: FOUND 1-1/2" PIPE
 N: 612168.4 - E: 501140.0

F: FOUND 1" BOLT
 N: 612088.5 - E: 503739.5

G: FOUND 1/2" REBAR
 N: 612008.3 - E: 506339.4

H: FOUND BOLT
 N: 606691.2 - E: 506353.0

I: FOUND 1/2" REBAR
 N: 606784.8 - E: 501112.4



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55199	Pool Code 97565	Pool Name N. SEVEN RIVERS; GLORIETA-YESO
Property Code 337565	Property Name POLO AOP FEDERAL COM	Well Number 70H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3452'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	10	19S	25E		745 FSL	235 FEL	32.6700738°N	104.4648273°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	10	19S	25E		875 FSL	50 FWL	32.6706606°N	104.4811552°W	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-015-55195	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	11	19S	25E		841 FSL	660 FWL	32.6703108°N	104.4618999°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	10	19S	25E		875 FSL	100 FEL	32.6704381°N	104.4643670°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	10	19S	25E		875 FSL	100 FWL	32.6706585°N	104.4809928°W	EDDY

Unitized Area or Area of Uniform Interest <input checked="" type="checkbox"/> Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3452' GL
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Signature SARAH SAVINO	Signature and Seal of Professional Surveyor <i>Dale E. Bell</i>
Date 02/02/2026	Certificate Number 14400
Printed Name SSAVINO@SPURENERGY.COM	Date of Survey 01/06/2026
Email Address	

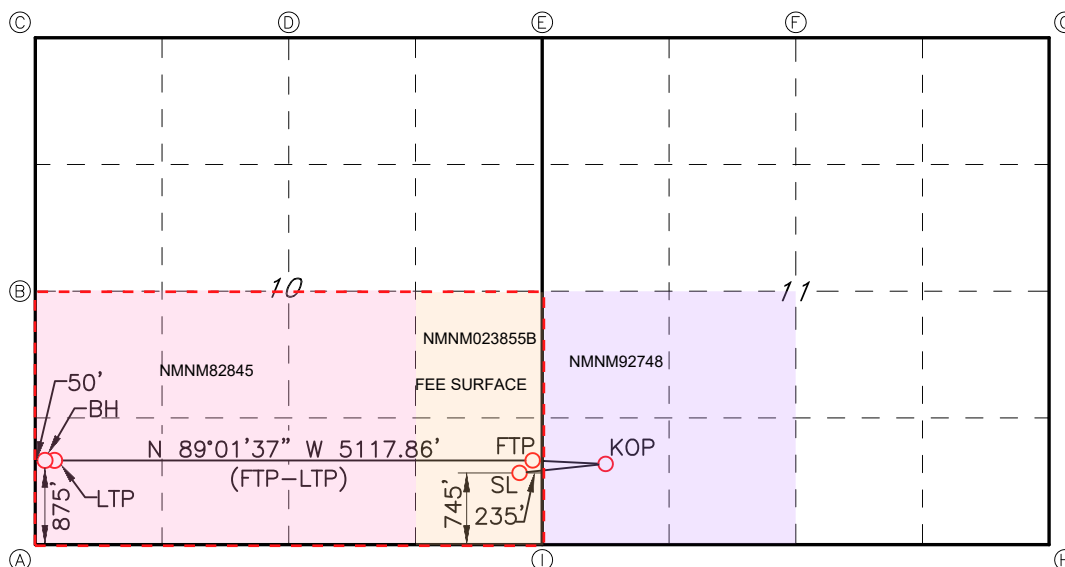
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POLO AOP FEDERAL COM #70H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 745' FSL & 235' FEL SEC.10
 N: 607529.0 - E: 500875.1
 LAT: 32.6700738° N
 LONG: 104.4648273° W

KICK OFF POINT (KOP)
 841' FSL & 660' FWL SEC.11
 N: 607614.1 - E: 501776.1
 LAT: 32.6703108° N
 LONG: 104.4618999° W

FIRST TAKE POINT (FTP)
 875' FSL & 100' FEL SEC.10
 N: 607661.3 - E: 501016.9
 LAT: 32.6704381° N
 LONG: 104.4643670° W

LAST TAKE POINT (LTP)
 875' FSL & 100' FWL SEC.10
 N: 607748.2 - E: 495901.1
 LAT: 32.6706585° N
 LONG: 104.4809928° W

BOTTOM HOLE LOCATION (BH)
 875' FSL & 50' FWL SEC.10
 N: 607749.1 - E: 495851.1
 LAT: 32.6706606° N
 LONG: 104.4811552° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND 3/8" REBAR
 N: 606875.7 - E: 495832.6

B: FOUND 1/2" REBAR
 N: 609617.4 - E: 495734.0

C: FOUND MOUND OF STONES
 N: 612266.3 - E: 495736.5

D: FOUND MOUND OF STONES
 N: 612218.7 - E: 498438.8

E: FOUND 1-1/2" PIPE
 N: 612168.4 - E: 501140.0

F: FOUND 1" BOLT
 N: 612088.5 - E: 503739.5

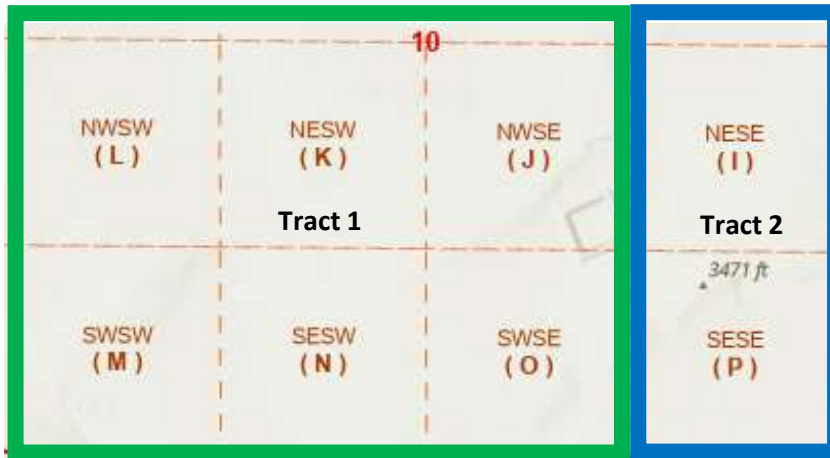
G: FOUND 1/2" REBAR
 N: 612008.3 - E: 506339.4

H: FOUND BOLT
 N: 606691.2 - N: 506353.0

I: FOUND 1/2" REBAR
 N: 606784.8 - E: 501112.4



Polo AOP Federal Com
Township 19 South, Range 25 East, NMPM
South Half of Section 10
320.00 Acres
Eddy County, New Mexico



POLO AOP FEDERAL COM - TRACT OWNERSHIP SUMMARY					
Tract Number	Lease Serial Number	Location	Section	Tract Participation Factor	ACRES
1	NMNM105647440/NMNM 082845	SW/4, W/2SE	10	75%	240.00
2	NMNM105367053/NMNM 0023855H	E/2SE	10	25%	80.00
				100%	320.00

Spur Energy Partners LLC
Case No. 25983
Exhibit A-3

LAND OWNERSHIP OF POLO AOP FEDERAL COM SPACING UNIT

POLO AOP FEDERAL COM - TRACT OWNERSHIP SUMMARY				
TRACT NUMBER	LOCATION	S-T-R	ACRES	DSU WI
1	SW/4 & W/2SE	10-19S-25E	240	75.00000%
2	E/2SE	10-19S-25E	80	25.00000%
			320.00	100.000%

POLO AOP FEDERAL COM - RECAPITULATION				
PARTY NAME	INTEREST TYPE	DSU ACRES	DSU WI	
SEP Permian Holding Corp.	WI	271.2208	0.8475650	
Fasken Land and Minerals, Ltd.	WI	15.5169	0.0484904	
Diaga Mineral Group, LLC	WI	0.3167	0.0009896	
Trustee of the JoAnn Sivley Ruppert Trust	WI	9.1548	0.0286088	
Trustee of the Thomas Ray Sivley Trust	WI	9.1548	0.0286088	
Sharbro Energy, LLC	WI	11.2488	0.0351525	
Vladin LLC	WI	0.7022	0.0021945	
Blue Star Oil and Gas, LLC	WI	0.5746	0.0017955	
Chevron U.S.A.	WI	1.2768	0.0039900	
Estate of Everett R. Sharp	WI	0.8336	0.0026050	
Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Heritage Trust established under Trust Agreement dated August 22, 2014	ORRI	0.0000	0.000000	
Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Heritage Trust established under Trust Agreement dated August 22, 2014	ORRI	0.0000	0.000000	
Sigrid Martin Coats, Trustee of the Martin Family Oil and Gas Trust f/b/o Sigrid Martin Coats established under the 2017 Amended and Restated Survivor Trust dated November 13, 2017	ORRI	0.0000	0.000000	
Marjean Martin Murphy, Trustee of the Martin Family Oil and Gas Trust f/b/o Marjean Martin Murphy under the 2017 Amended and Restated Survivor Trust dated November 13, 2017	ORRI	0.0000	0.000000	
Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Trust established under Declaration dated June 6, 1986, and as amended and restated on December 28, 1999, November 9, 2001, and July 5, 2012	ORRI	0.0000	0.000000	
Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Living Trust established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011	ORRI	0.0000	0.000000	
LAJ Corporation	ORRI	0.0000	0.000000	
Capstan Properties, LP	ORRI	0.0000	0.000000	
Lyra Properties, LLC	ORRI	0.0000	0.000000	
Judson Land and Minerals LP	ORRI	0.0000	0.000000	
Conley Resources, LLC	ORRI	0.0000	0.000000	
		320.00	1.000000	

SPACING UNIT OWNERSHIP BY TRACT

TRACT 1	INTEREST TYPE	WI	GROSS AC	WI ACRES	DSU WI
SEP PERMIAN HOLDING CORP	WI	1.00000	240.0000	240.0000	0.7500000
		1.00000	240.0000	240.0000	0.750000

TRACT 2	INTEREST TYPE	WI	GROSS AC	WI ACRES	DSU WI
Fasken Land and Minerals, Ltd.	WI	0.193962	80.0000	15.5169	0.048490
Diaga Mineral Group, LLC	WI	0.003958	80.0000	0.3167	0.000990
Trustee of the JoAnn Sivley Ruppert Trust	WI	0.114435	80.0000	9.1548	0.028609
Trustee of the Thomas Ray Sivley Trust	WI	0.114435	80.0000	9.1548	0.028609
Sharbro Energy, LLC	WI	0.14061	80.0000	11.2488	0.035153
SEP Permian Holding Corp.	WI	0.39026	80.0000	31.2208	0.097565
Vladin LLC	WI	0.00878	80.0000	0.7022	0.002195
Blue Star Oil and Gas, LLC	WI	0.00718	80.0000	0.5746	0.001796
Chevron U.S.A.	WI	0.01596	80.0000	1.2768	0.003990
Estate of Everett R. Sharp	WI	0.01042	80.0000	0.8336	0.002605
Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Heritage Trust established under Trust Agreement dated August 22, 2014	ORRI	0.00000	0.0000	0.0000	0.000000
Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Heritage Trust established under Trust Agreement dated August 22, 2014	ORRI	0.00000	0.0000	0.0000	0.000000
Sigrid Martin Coats, Trustee of the Martin Family Oil and Gas Trust f/b/o Sigrid Martin Coats established under the 2017 Amended and Restated Survivor Trust dated November 13, 2017	ORRI	0.00000	0.0000	0.0000	0.000000
Marjean Martin Murphy, Trustee of the Martin Family Oil and Gas Trust f/b/o Marjean Martin Murphy under the 2017 Amended and Restated Survivor Trust dated November 13, 2017	ORRI	0.00000	0.0000	0.0000	0.000000
Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Trust established under Declaration dated June 6, 1986, and as amended and restated on December 28, 1999, November 9, 2001, and July 5, 2012	ORRI	0.00000	0.0000	0.0000	0.000000
Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Living Trust established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011	ORRI	0.00000	0.0000	0.0000	0.000000
LAJ Corporation	ORRI	0.00000	0.0000	0.0000	0.000000
Capstan Properties, LP	ORRI	0.00000	0.0000	0.0000	0.000000
Lyra Properties, LLC	ORRI	0.00000	0.0000	0.0000	0.000000
Judson Land and Minerals LP	ORRI	0.00000	0.0000	0.0000	0.000000
Conley Resources, LLC	ORRI	0.00000	0.0000	0.0000	0.000000
		1.00000	80.0000	80.0000	0.250000

Parties seeking to be pooled by Case # 25983 are highlighted in YELLOW



December 18, 2025

Blue Star Oil and Gas, LLC
P.O. Box 100
Artesia, NM 88211
Attn: Travis Brown

RE: Well Proposal
Polo AOP Federal Com 1H, 10H, 11H, 70H
S/2 of Section 10, T19S-R25E
Eddy County, New Mexico

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian Holding Corp. ("SEP"), hereby proposes to drill and complete the **Polo AOP Federal Com 1H, 10H, 11H, 70H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Polo AOP Federal Com 1H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,740' FSL & 205' FEL, Section 10, T19S-R25E
- Proposed Bottom Hole Location – 1,290' FSL & 50' FWL, Section 10, T19S-R25E
- TVD: 2,675'

Polo AOP Federal Com 10H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,760' FSL & 205' FEL, Section 10, T19S-R25E
- Proposed Bottom Hole Location – 2,205' FSL & 50' FWL, Section 10, T19S-R25E
- TVD: 2,775'

Polo AOP Federal Com 11H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 725' FSL & 235' FEL, Section 10, T19S-R25E
- Proposed Bottom Hole Location – 375' FSL & 50' FWL, Section 10, T19S-R25E
- TVD: 2,815'

Polo AOP Federal Com 70H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 745' FSL & 235' FEL, Section 10, T19S-R25E
- Proposed Bottom Hole Location – 875' FSL & 50' FWL, Section 10, T19S-R25E
- TVD: 3,525'

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the S2 of Section 10, T19S-R25E, Eddy County, New Mexico, containing 320.00 acres of land, more or less, in the Yeso formation. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated January 1, 2026, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of January 1, 2026
- Contract Area consisting of the S2 of Section 10, T19S-R25E, Eddy County, NM
- Limited to the Yeso formation



- 100%/300%/300% non-consenting penalty
- \$10,000/\$1,000 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of “Non-Consent”).

Option 3 – Assignment Option: Assign your leasehold working interest in the S2 of Section 10, T19S-R25E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre (limited to the Yeso formation).

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and Spur shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the depths described, the above-stated prices per net mineral acre for Options 3 shall be re-determined by SPUR.)

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or mulauck@spurenergy.com or the undersigned via email at shartman@spurenergy.com. Thank you very much for your assistance and cooperation.

Sincerely,

A handwritten signature in blue ink, appearing to read "Scott Hartman", written over a horizontal line.

Scott Hartman
Land Advisor
832-930-8616



Polo AOP Federal Com 1H Well Election

Owner: Blue Star Oil and Gas, LLC

Working Interest: 0.00179550

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the **Polo AOP Federal Com 1H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the **Polo AOP Federal Com 1H**.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 202__.

Company/Individual: _____

By: _____

Name: _____

Title: _____



Polo AOP Federal Com 10H Well Election

Owner: Blue Star Oil and Gas, LLC

Working Interest: 0.00179550

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the **Polo AOP Federal Com 10H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the **Polo AOP Federal Com 10H**.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 202__.

Company/Individual: _____

By: _____

Name: _____

Title: _____



Polo AOP Federal Com 11H Well Election

Owner: Blue Star Oil and Gas, LLC

Working Interest: 0.00179550

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the **Polo AOP Federal Com 11H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the **Polo AOP Federal Com 11H**.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 202__.

Company/Individual: _____

By: _____

Name: _____

Title: _____



Polo AOP Federal Com 70H Well Election

Owner: Blue Star Oil and Gas, LLC

Working Interest: 0.00179550

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the **Polo AOP Federal Com 70H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the **Polo AOP Federal Com 70H**.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 202__.

Company/Individual: _____

By: _____

Name: _____

Title: _____



Option 3 - Assignment Option

_____ **Option 3)** *The undersigned hereby elects to assign their leasehold working interest in the S2 of Section 10, T19S-R25E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre (limited to the Yeso formation).*

Agreed to and Accepted this _____ day of _____, 202__.

Company/Individual: _____

By: _____

Name: _____

Title: _____



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : Polo AOP Federal Com 1H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 24,750	\$ -	\$ -	\$ -	\$ 24,750	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 157,500	\$ -	\$ -	\$ -	\$ 157,500	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 47,500	\$ -	\$ -	\$ -	\$ 47,500	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 38,750	\$ -	\$ -	\$ -	\$ 38,750	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 887,750	\$ -	\$ -	\$ -	\$ 887,750	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 232,000	\$ -	\$ -	\$ -	\$ 232,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 22,250	\$ -	\$ -	\$ -	\$ 22,250	\$ -
2051-5500	WELLHEAD	\$ 5,500	\$ -	\$ -	\$ -	\$ 5,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 324,250	\$ -	\$ -	\$ -	\$ 324,250	\$ -
	DRILLING TOTAL	\$ 1,212,000	\$ -	\$ -	\$ -	\$ 1,212,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 51,000	\$ -	\$ -	\$ -	\$ 51,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 44,000	\$ -	\$ -	\$ -	\$ 44,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 475,000	\$ -	\$ -	\$ -	\$ 475,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 128,000	\$ -	\$ -	\$ -	\$ 128,000	\$ -
2055-2300	FRAC PLUGS	\$ 29,000	\$ -	\$ -	\$ -	\$ 29,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 627,500	\$ -	\$ -	\$ -	\$ 627,500	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 148,000	\$ -	\$ -	\$ -	\$ 148,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 79,500	\$ -	\$ -	\$ -	\$ 79,500	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-1900	GROUND TRANSPORT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2054-5000	TUBING TESTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,012,500	\$ -	\$ -	\$ -	\$ 2,012,500	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 298,500	\$ -	\$ -	\$ -	\$ 298,500	\$ -
COMPLETION TOTAL		\$ 2,311,000	\$ -	\$ -	\$ -	\$ 2,311,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 16,850	\$ -	\$ -	\$ -	\$ 16,850	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,880	\$ -	\$ -	\$ -	\$ 8,880	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 9,435	\$ -	\$ -	\$ -	\$ 9,435	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,550	\$ -	\$ -	\$ -	\$ 5,550	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,550	\$ -	\$ -	\$ -	\$ 5,550	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 33,300	\$ -	\$ -	\$ -	\$ 33,300	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 145,965	\$ -	\$ -	\$ -	\$ 145,965	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 38,850	\$ -	\$ -	\$ -	\$ 38,850	\$ -
2066-1600	LACT	\$ 22,200	\$ -	\$ -	\$ -	\$ 22,200	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 27,750	\$ -	\$ -	\$ -	\$ 27,750	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 24,975	\$ -	\$ -	\$ -	\$ 24,975	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,660	\$ -	\$ -	\$ -	\$ 6,660	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 11,100	\$ -	\$ -	\$ -	\$ 11,100	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2066-2015	CONTAINMENT	\$ 16,850	\$ -	\$ -	\$ -	\$ 16,850	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 22,200	\$ -	\$ -	\$ -	\$ 22,200	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 105,450	\$ -	\$ -	\$ -	\$ 105,450	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 409,035	\$ -	\$ -	\$ -	\$ 409,035	\$ -
FACILITY TOTAL		\$ 555,000	\$ -	\$ -	\$ -	\$ 555,000	\$ -

Polo AOP Federal Com 1H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,212,000	\$ -	\$ -	\$ -	\$ 1,212,000	\$ -
COMPLETION TOTAL		\$ 2,311,000	\$ -	\$ -	\$ -	\$ 2,311,000	\$ -
FACILITY TOTAL		\$ 555,000	\$ -	\$ -	\$ -	\$ 555,000	\$ -
TOTAL WELL COST		\$ 4,078,000	\$ -	\$ -	\$ -	\$ 4,078,000	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : Polo AOP Federal Com 10H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 24,750	\$ -	\$ -	\$ -	\$ 24,750	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 157,500	\$ -	\$ -	\$ -	\$ 157,500	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 47,500	\$ -	\$ -	\$ -	\$ 47,500	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 38,750	\$ -	\$ -	\$ -	\$ 38,750	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 887,750	\$ -	\$ -	\$ -	\$ 887,750	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 232,000	\$ -	\$ -	\$ -	\$ 232,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 22,250	\$ -	\$ -	\$ -	\$ 22,250	\$ -
2051-5500	WELLHEAD	\$ 5,500	\$ -	\$ -	\$ -	\$ 5,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 324,250	\$ -	\$ -	\$ -	\$ 324,250	\$ -
	DRILLING TOTAL	\$ 1,212,000	\$ -	\$ -	\$ -	\$ 1,212,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 51,000	\$ -	\$ -	\$ -	\$ 51,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 44,000	\$ -	\$ -	\$ -	\$ 44,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 475,000	\$ -	\$ -	\$ -	\$ 475,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 128,000	\$ -	\$ -	\$ -	\$ 128,000	\$ -
2055-2300	FRAC PLUGS	\$ 29,000	\$ -	\$ -	\$ -	\$ 29,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 627,500	\$ -	\$ -	\$ -	\$ 627,500	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 148,000	\$ -	\$ -	\$ -	\$ 148,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 79,500	\$ -	\$ -	\$ -	\$ 79,500	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-1900	GROUND TRANSPORT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2054-5000	TUBING TESTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,012,500	\$ -	\$ -	\$ -	\$ 2,012,500	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 298,500	\$ -	\$ -	\$ -	\$ 298,500	\$ -
COMPLETION TOTAL		\$ 2,311,000	\$ -	\$ -	\$ -	\$ 2,311,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 16,650	\$ -	\$ -	\$ -	\$ 16,650	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,880	\$ -	\$ -	\$ -	\$ 8,880	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 9,435	\$ -	\$ -	\$ -	\$ 9,435	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,550	\$ -	\$ -	\$ -	\$ 5,550	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,550	\$ -	\$ -	\$ -	\$ 5,550	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 33,300	\$ -	\$ -	\$ -	\$ 33,300	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 145,965	\$ -	\$ -	\$ -	\$ 145,965	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 38,850	\$ -	\$ -	\$ -	\$ 38,850	\$ -
2066-1600	LACT	\$ 22,200	\$ -	\$ -	\$ -	\$ 22,200	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 27,750	\$ -	\$ -	\$ -	\$ 27,750	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 24,975	\$ -	\$ -	\$ -	\$ 24,975	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,660	\$ -	\$ -	\$ -	\$ 6,660	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 11,100	\$ -	\$ -	\$ -	\$ 11,100	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2066-2015	CONTAINMENT	\$ 16,650	\$ -	\$ -	\$ -	\$ 16,650	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 22,200	\$ -	\$ -	\$ -	\$ 22,200	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 105,450	\$ -	\$ -	\$ -	\$ 105,450	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 409,035	\$ -	\$ -	\$ -	\$ 409,035	\$ -
FACILITY TOTAL		\$ 555,000	\$ -	\$ -	\$ -	\$ 555,000	\$ -

Polo AOP Federal Com 10H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,212,000	\$ -	\$ -	\$ -	\$ 1,212,000	\$ -
COMPLETION TOTAL		\$ 2,311,000	\$ -	\$ -	\$ -	\$ 2,311,000	\$ -
FACILITY TOTAL		\$ 555,000	\$ -	\$ -	\$ -	\$ 555,000	\$ -
TOTAL WELL COST		\$ 4,078,000	\$ -	\$ -	\$ -	\$ 4,078,000	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : Polo AOP Federal Com 11H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 24,750	\$ -	\$ -	\$ -	\$ 24,750	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 157,500	\$ -	\$ -	\$ -	\$ 157,500	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 47,500	\$ -	\$ -	\$ -	\$ 47,500	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 38,750	\$ -	\$ -	\$ -	\$ 38,750	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 887,750	\$ -	\$ -	\$ -	\$ 887,750	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 232,000	\$ -	\$ -	\$ -	\$ 232,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 22,250	\$ -	\$ -	\$ -	\$ 22,250	\$ -
2051-5500	WELLHEAD	\$ 5,500	\$ -	\$ -	\$ -	\$ 5,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 324,250	\$ -	\$ -	\$ -	\$ 324,250	\$ -
	DRILLING TOTAL	\$ 1,212,000	\$ -	\$ -	\$ -	\$ 1,212,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 51,000	\$ -	\$ -	\$ -	\$ 51,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 44,000	\$ -	\$ -	\$ -	\$ 44,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 475,000	\$ -	\$ -	\$ -	\$ 475,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 128,000	\$ -	\$ -	\$ -	\$ 128,000	\$ -
2055-2300	FRAC PLUGS	\$ 29,000	\$ -	\$ -	\$ -	\$ 29,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 627,500	\$ -	\$ -	\$ -	\$ 627,500	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 148,000	\$ -	\$ -	\$ -	\$ 148,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 79,500	\$ -	\$ -	\$ -	\$ 79,500	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-1900	GROUND TRANSPORT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2054-5000	TUBING TESTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,012,500	\$ -	\$ -	\$ -	\$ 2,012,500	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 298,500	\$ -	\$ -	\$ -	\$ 298,500	\$ -
COMPLETION TOTAL		\$ 2,311,000	\$ -	\$ -	\$ -	\$ 2,311,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 16,850	\$ -	\$ -	\$ -	\$ 16,850	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,880	\$ -	\$ -	\$ -	\$ 8,880	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 9,435	\$ -	\$ -	\$ -	\$ 9,435	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,550	\$ -	\$ -	\$ -	\$ 5,550	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,550	\$ -	\$ -	\$ -	\$ 5,550	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 33,300	\$ -	\$ -	\$ -	\$ 33,300	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 145,965	\$ -	\$ -	\$ -	\$ 145,965	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 38,850	\$ -	\$ -	\$ -	\$ 38,850	\$ -
2066-1600	LACT	\$ 22,200	\$ -	\$ -	\$ -	\$ 22,200	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 27,750	\$ -	\$ -	\$ -	\$ 27,750	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 24,975	\$ -	\$ -	\$ -	\$ 24,975	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,660	\$ -	\$ -	\$ -	\$ 6,660	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 11,100	\$ -	\$ -	\$ -	\$ 11,100	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2066-2015	CONTAINMENT	\$ 16,650	\$ -	\$ -	\$ -	\$ 16,650	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 22,200	\$ -	\$ -	\$ -	\$ 22,200	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 105,450	\$ -	\$ -	\$ -	\$ 105,450	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 409,035	\$ -	\$ -	\$ -	\$ 409,035	\$ -
FACILITY TOTAL		\$ 555,000	\$ -	\$ -	\$ -	\$ 555,000	\$ -

Polo AOP Federal Com 11H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,212,000	\$ -	\$ -	\$ -	\$ 1,212,000	\$ -
COMPLETION TOTAL		\$ 2,311,000	\$ -	\$ -	\$ -	\$ 2,311,000	\$ -
FACILITY TOTAL		\$ 555,000	\$ -	\$ -	\$ -	\$ 555,000	\$ -
TOTAL WELL COST		\$ 4,078,000	\$ -	\$ -	\$ -	\$ 4,078,000	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : Polo AOP Federal Com 70H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 57,750	\$ -	\$ -	\$ -	\$ 57,750	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 24,500	\$ -	\$ -	\$ -	\$ 24,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 175,000	\$ -	\$ -	\$ -	\$ 175,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 132,000	\$ -	\$ -	\$ -	\$ 132,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 57,000	\$ -	\$ -	\$ -	\$ 57,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,500	\$ -	\$ -	\$ -	\$ 14,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 42,500	\$ -	\$ -	\$ -	\$ 42,500	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 966,000	\$ -	\$ -	\$ -	\$ 966,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 34,500	\$ -	\$ -	\$ -	\$ 34,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 254,750	\$ -	\$ -	\$ -	\$ 254,750	\$ -
2051-5400	CONDUCTOR PIPE	\$ 22,250	\$ -	\$ -	\$ -	\$ 22,250	\$ -
2051-5500	WELLHEAD	\$ 5,500	\$ -	\$ -	\$ -	\$ 5,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 347,000	\$ -	\$ -	\$ -	\$ 347,000	\$ -
	DRILLING TOTAL	\$ 1,313,000	\$ -	\$ -	\$ -	\$ 1,313,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 51,000	\$ -	\$ -	\$ -	\$ 51,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 44,000	\$ -	\$ -	\$ -	\$ 44,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 475,000	\$ -	\$ -	\$ -	\$ 475,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 128,000	\$ -	\$ -	\$ -	\$ 128,000	\$ -
2055-2300	FRAC PLUGS	\$ 29,000	\$ -	\$ -	\$ -	\$ 29,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 627,500	\$ -	\$ -	\$ -	\$ 627,500	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 148,000	\$ -	\$ -	\$ -	\$ 148,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 79,500	\$ -	\$ -	\$ -	\$ 79,500	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-1900	GROUND TRANSPORT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2054-5000	TUBING TESTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,012,500	\$ -	\$ -	\$ -	\$ 2,012,500	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 298,500	\$ -	\$ -	\$ -	\$ 298,500	\$ -
COMPLETION TOTAL		\$ 2,311,000	\$ -	\$ -	\$ -	\$ 2,311,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 16,850	\$ -	\$ -	\$ -	\$ 16,850	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,880	\$ -	\$ -	\$ -	\$ 8,880	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 9,435	\$ -	\$ -	\$ -	\$ 9,435	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,550	\$ -	\$ -	\$ -	\$ 5,550	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,550	\$ -	\$ -	\$ -	\$ 5,550	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 33,300	\$ -	\$ -	\$ -	\$ 33,300	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 145,965	\$ -	\$ -	\$ -	\$ 145,965	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 38,850	\$ -	\$ -	\$ -	\$ 38,850	\$ -
2066-1600	LACT	\$ 22,200	\$ -	\$ -	\$ -	\$ 22,200	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 27,750	\$ -	\$ -	\$ -	\$ 27,750	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 24,975	\$ -	\$ -	\$ -	\$ 24,975	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,660	\$ -	\$ -	\$ -	\$ 6,660	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 11,100	\$ -	\$ -	\$ -	\$ 11,100	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 66,600	\$ -	\$ -	\$ -	\$ 66,600	\$ -
2066-2015	CONTAINMENT	\$ 16,650	\$ -	\$ -	\$ -	\$ 16,650	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 22,200	\$ -	\$ -	\$ -	\$ 22,200	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 105,450	\$ -	\$ -	\$ -	\$ 105,450	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 409,035	\$ -	\$ -	\$ -	\$ 409,035	\$ -
FACILITY TOTAL		\$ 555,000	\$ -	\$ -	\$ -	\$ 555,000	\$ -

Polo AOP Federal Com 70H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,313,000	\$ -	\$ -	\$ -	\$ 1,313,000	\$ -
COMPLETION TOTAL		\$ 2,311,000	\$ -	\$ -	\$ -	\$ 2,311,000	\$ -
FACILITY TOTAL		\$ 555,000	\$ -	\$ -	\$ -	\$ 555,000	\$ -
TOTAL WELL COST		\$ 4,179,000	\$ -	\$ -	\$ -	\$ 4,179,000	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	

DEDICATION AND JOINDER OF POOLING AGREEMENTS

WHEREAS, **SPUR ENERGY PARTNERS, LLC (“OPERATOR”)** intends to propose and obtain the necessary and required administrative Compulsory Pooling Orders and Communitization Agreements (collectively “Pooling Agreements”) resulting in the designation of units, which shall have the effect of pooling and combining the oil and gas leases set forth in Exhibit A (“Leases”), insofar as the Leases cover the respective pooled lands described therein (“Lands”), and communitizing the associated production of the oil, natural gas and associated liquid hydrocarbons produced from the Lands;

WHEREAS the undersigned party is an owner of an Overriding Royalty Interest in the Lands and/or Leases described in Exhibit A (“**GRANTOR**”), and wishes to join, participate, and dedicate his, her or its interests to the Pooling Agreements.

NOW, THEREFORE, GRANTOR **Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Living Trust established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011,** 4374 Ranger Creek Rd, Boerne, TX 78006, in consideration for the benefits associated with and derived under the Pooling Agreements, hereby agrees, adopts, confirms and dedicates GRANTOR’s right, title, and interest in the Leases and Lands to OPERATOR’s Pooling Agreements. GRANTOR further agrees to participate, be bound by, and ratifies any Pooling Agreements obtained by OPERATOR covering the Lands or Leases, GRANTOR’s ratification to become effective as of the effective date of the Pooling Agreements. The Dedication hereunder is made in addition to any prior agreement or expression that GRANTOR’s interest in the Lease and Lands shall be subject to any cooperative or unit plan or operation or development approved by the Secretary of the Interior, or any communitization or other agreement for the purpose of forming a well spacing or a proration unit under the rules or regulations of the New Mexico Oil Conservation Commission to which said Lease may have heretofore or may hereafter be committed by the lessee thereunder or OPERATOR, and in such event, Grantor’s interest shall be computed and paid on the basis of the oil and gas allocated to the Lands under and pursuant to the terms of any such agreement or plan of operation. GRANTOR’s dedication, agreement, and ratification of the Pooling Agreements shall be binding upon GRANTOR’s heirs, devisees, assigns, and successors in interest.

EXECUTED THIS ___ DAY OF _____, 2026.

Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Living Trust established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011
4374 Ranger Creek Rd
Boerne, TX 78006

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on the _____ day of _____, 202__, by _____ (name) as _____ (title) of the **Marjean Martin Murphy Living Trust established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011**, on behalf of the same.

Notary Public – State of Texas

EXHIBIT A

DEDICATION AND JOINDER OF POOLING AGREEMENTS

Serial Number: **NMNM105647440 / NMNM 082845**
Date: November 1, 1989
Recorded: Book 223, Page 582
Lessor: U.S.A.
Lessee: Yates Petroleum Corporation 70%
 Yates Drilling Company 10%
 Abo Petroleum Corporation 10%
 Myco Industries, Inc. 10%
Lands: Township 19 South, Range 25 East, N.M.P.M.,
 Section 10: SW, W2SE being 240.00 acres, more or less,
 as to the Yeso formation only.

Serial Number: **NMNM105367053 / NMNM 0023855B**
Date: November 1, 1956
Recorded: Book 0083, Page 247
Lessor: U.S.A.
Lessee: Barbara Norma Rubenstein
Lands: Township 19 South, Range 25 East, N.M.P.M.,
 Section 10: E/2SE being 80.00 acres, more or less,
 as to the Yeso formation only.

**SPUR ENERGY PARTNERS LLC - POLO AOP FEDERAL COM
CASE NO. 25983 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY**

#	COURIER	TRACKING	INTEREST TYPE	PARTY	DELIVERY ADDRESS	DATE SENT	DATE DELIVERED	CONTACT HISTORY
2	USPS	9407 1118 9876 5432 4859 94	WI	Fasken Land and Minerals, Ltd.	6101 Holiday Hill Rd Midland, TX 79707 Attn: Mike Wallace	12/18/2025	12/26/2025	Participating, signed JOA
3	USPS	9407 1118 9876 5432 4859 63	WI	Diaga Mineral Group, LLC	901 West Missouri Ave. Midland, TX 79707	12/18/2025	12/29/2025	Participating, signed JOA
4	USPS	9407 1118 9876 5432 4857 96	WI	Trustee of the JoAnn Sivley Ruppert Trust	P.O. Box 840738 Dallas, TX 75284	12/18/2025	12/28/2025	Participating, signed JOA
5	USPS	9407 1118 9876 5432 4857 89	WI	Trustee of the Thomas Ray Sivley Trust	P.O. Box 840738 Dallas, TX 75284	12/18/2025	12/28/2025	2/6/2026 emails negotiating contractual agreement. 2/23/2026 emails working through contractual agreement. 3/3/2026 emails negotiating contractual agreement. 3/12/2026 emails negotiating contractual agreement.
6	USPS	9407 1118 9876 5432 4859 70	WI	Sharbro Energy, LLC	P.O. Box 840 Artesia, NM 88211	12/18/2025	12/29/2025	Participating, signed JOA
7	USPS	9407 1118 9876 5432 4856 28	WI	Vladin LLC	P.O. Box 100 Artesia, NM 88211	12/18/2025	12/29/2025	Participating, signed JOA
8	USPS	9407 1118 9876 5432 4856 59	WI	Blue Star Oil and Gas, LLC	P.O. Box 100 Artesia, NM 88211	12/18/2025	12/29/2025	Participating, signed JOA
9	USPS	9407 1118 9876 5432 4857 72	WI	Chevron U.S.A.	1400 Smith St. Houston, TX 77002 Attn: Scott Sabrsula	12/18/2025	12/23/2025	Email sent to Scott Sabrsula on 1/8/2026 that provided well plans, data and JOA. Email sent 1/30/2026 to confirm delivery date and re-sent JOA, no election.
10	USPS	9407 1118 9876 5432 4856 97	WI	Everett R. Sharp	449 Southledge Rd. Birmingham, AL 35242	12/18/2025	12/27/2025	Phone calls on 1/6/2026 with Everett R. Sharp's daughter to discuss DSU. Phone call on 1/26/2026 to discuss Everett R. Sharp's WI with daughter and son-in-law. Email sent on 1/27/2026 requesting information on Everett R. Sharp's estate. Email sent on 3/2/2026 to Kathy Clement requesting information on Everett R. Sharp's estate. Working through contractual agreement.
1	USPS	1) 9407 1118 9876 5439 6465 96 2) 9407 1118 9876 5437 7368 62	ORRI	Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Heritage Trust established under Trust Agreement dated August 22, 2014	4374 Ranger Creek Rd Boerne, TX 78006	1) 01/06/26 2) 01/27/26	1/12/2026 1/30/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026

#	COURIER	TRACKING	INTEREST TYPE	PARTY	DELIVERY ADDRESS	DATE SENT	DATE DELIVERED	CONTACT HISTORY
2	USPS	1) 9407 1118 9876 5439 6465 41 2) 9407 1118 9876 5437 7368 24	ORRI	Marjean Martin Murphy, Trustee of the Martin Family Oil and Gas Trust f/b/o Marjean Martin Murphy under the 2017 Amended and Restated Survivor Trust dated November 13, 2017	4374 Ranger Creek Rd Boerne, TX 78006	1) 01/06/26 2) 01/27/26	1/12/2026 1/30/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026
3	USPS	1) 9407 1118 9876 5439 6465 89 2) 9407 1118 9876 5437 7368 00	ORRI	Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Living Trust established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011	4374 Ranger Creek Rd Boerne, TX 78006	1) 01/06/26 2) 01/27/26	1/12/2026 1/30/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026
4	USPS	1) 9407 1118 9876 5439 6465 34 2) 9407 1118 9876 5437 7368 93	ORRI	Sigrd Martin Coats, Trustee of the Sigrd Martin Coats Heritage Trust established under Trust Agreement dated August 22, 2014	3006 Racquet Club Dr Midland, TX 79705-6426	1) 01/06/26 2) 01/27/26	1/12/2026 2/3/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026
5	USPS	1) 9407 1118 9876 5439 6465 72 2) 9407 1118 9876 5437 7368 86	ORRI	Sigrd Martin Coats, Trustee of the Martin Family Oil and Gas Trust f/b/o Sigrd Martin Coats established under the 2017 Amended and Restated Survivor Trust dated November 13, 2017	3006 Racquet Club Dr Midland, TX 79705-6426	1) 01/06/26 2) 01/27/26	1/12/2026 2/4/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026
6	USPS	1) 9407 1118 9876 5439 6412 18 2) 9407 1118 9876 5437 7368 79	ORRI	Sigrd Martin Coats, Trustee of the Sigrd Martin Coats Trust established under Declaration dated June 6, 1986, and as amended and restated on December 28, 1999, November 9, 2001, and July 5, 2012	3006 Racquet Club Dr Midland, TX 79705-6426	1) 01/06/26 2) 01/27/26	1/12/2026 2/4/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026
7	USPS	1) 9407 1118 9876 5439 6412 56 2) 9407 1118 9876 5437 7367 18	ORRI	Frost Bank as Agent for LAJ Corporation	PO Box 1600 San Antonio, TX 78296-1600	1) 01/06/26 2) 01/27/26	In Transit 1/30/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026
8	USPS	1) 9407 1118 9876 5439 6412 63 2) 9407 1118 9876 5437 7367 56	ORRI	Capstan Properties, LP	PO Box 11025 Midland, TX 79702	1) 01/06/26 2) 01/27/26	1/15/2026 2/13/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026. 3/12/2026 Email correspondence explaining agreement and pooling process.
9	USPS	1) 9407 1118 9876 5439 6412 25 2) 9407 1118 9876 5437 7367 25	ORRI	Lyra Properties, LLC	PO Box 3970 Decatur, GA 30031	1) 01/06/26 2) 01/27/26	In Transit 2/2/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026. 3/12/2026 Email correspondence explaining agreement and pooling process.
10	USPS	1) 9407 1118 9876 5439 6412 94 2) 9407 1118 9876 5437 7367 01	ORRI	Judson Land and Minerals LP	PO Box 2052 Midland, Texas 79702	1) 01/06/26 2) 01/27/26	In Transit 2/11/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026

#	COURIER	TRACKING	INTEREST TYPE	PARTY	DELIVERY ADDRESS	DATE SENT	DATE DELIVERED	CONTACT HISTORY
11	USPS	1) 9407 1118 9876 5439 6412 49 2) 9407 1118 9876 5437 7367 49	ORRI	Conley Resources, LLC	3603 North Horseshoe Drive Guthrie, OK 73044	1) 01/06/26 2) 01/27/26	1/16/2026 2/3/2026	Dedication and Joinder of Pooling Agreements sent 1/6/2026. Corrected Dedication and Joinder of Pooling Agreements sent on 1/27/2026

Case No. 25983- Spur Energy Partners LLC - Polo AOP Federal Com 1H, 10H, 11H, and 70H Wells

Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
<i>Fasken Land and Minerals, Ltd.</i>	<i>Committed</i>	<i>JOA</i>
<i>Diaga Mineral Group, LLC</i>	<i>Committed</i>	<i>JOA</i>
<i>Trustee of the JoAnn Sivley Ruppert Trust</i>	<i>Committed</i>	<i>JOA</i>
<i>Trustee of the Thomas Ray Sivley Trust</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Sharbro Energy, LLC</i>	<i>Committed</i>	<i>JOA</i>
<i>Vladin LLC</i>	<i>Committed</i>	<i>JOA</i>
<i>Blue Star Oil and Gas, LLC</i>	<i>Committed</i>	<i>JOA</i>
<i>Chevron U.S.A.</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Estate of Everett R. Sharp</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Heritage Trust established under Trust Agreement dated August 22, 2014</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Heritage Trust established under Trust Agreement dated August 22, 2014</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Sigrid Martin Coats, Trustee of the Martin Family Oil and Gas Trust f/b/o Sigrid Martin Coats established under the 2017 Amended and Restated Survivor Trust dated November 13, 2017</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Marjean Martin Murphy, Trustee of the Martin Family Oil and Gas Trust f/b/o Marjean Martin Murphy under the 2017 Amended and Restated Survivor Trust dated November 13, 2017</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Trust established under Declaration dated June 6, 1986, and as amended and restated on December 28, 1999, November 9, 2001, and July 5, 2012</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Living Trust established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>LAJ Corporation</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Capstan Properties, LP</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Lyra Properties, LLC</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Judson Land and Minerals LP</i>	<i>Uncommitted</i>	<i>N/A</i>
<i>Conley Resources, LLC</i>	<i>Uncommitted</i>	<i>N/A</i>

Spur Energy Partners LLC
Case No. 25983
Exhibit A-6

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25983

**SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE**

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Polo AOP Federal Com 1H, Polo AOP Federal Com 10H, Polo AOP Federal Com 11H and Polo AOP Federal Com 70H** proposed wells (“Wells”) are represented by a solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies four wells penetrating the targeted intervals that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta with a contour interval of 25 feet. The structure map demonstrates the formation dipping to the

Spur Energy Partners LLC
Case No. 25983
Exhibit B

southeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for the proposed Wells are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation across this acreage and identifies the initial proposed wells (solid black lines) relative to the different intervals within the Yeso formation. Offsetting Spur horizontal development and targeting is identified with green circles.


8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted intervals underlying the Unit are suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

03/10/2026
Date



Exhibit B-1: Polo AOP Federal Com HSU Basemap (Case No. 25983)

- Wells with Yeso Perforation
- Proposed Surface Location
- Proposed Bottom Hole Locations
- Horizontal Spacing Unit
- Spur Acreage

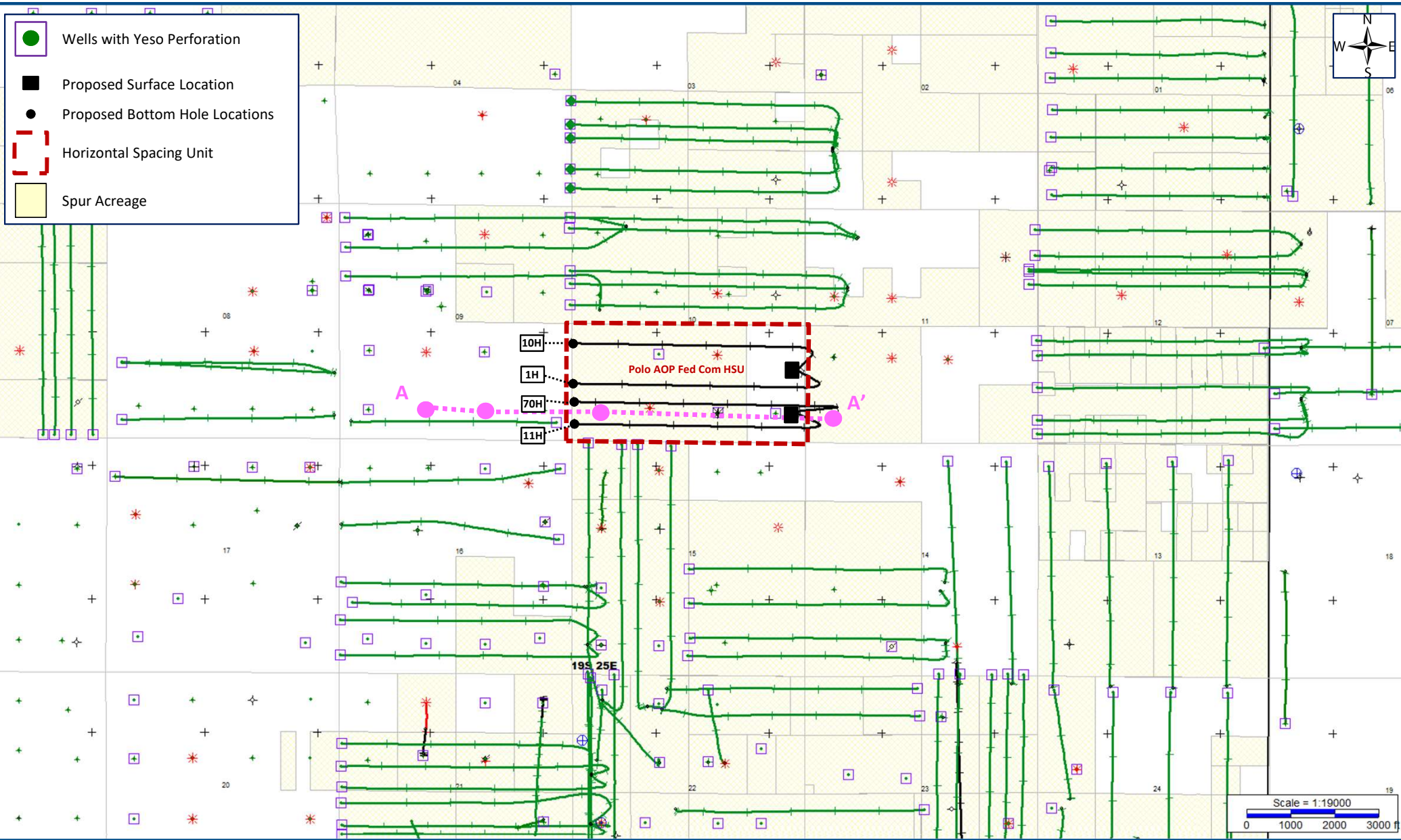


Exhibit B-2: Structure Map (SSTVD) - Top Glorieta (Case No. 25983)



- Wells with Yeso Perforation
- Proposed Surface Location
- Proposed Bottom Hole Locations
- Horizontal Spacing Unit
- Structure data points (SSTVD)

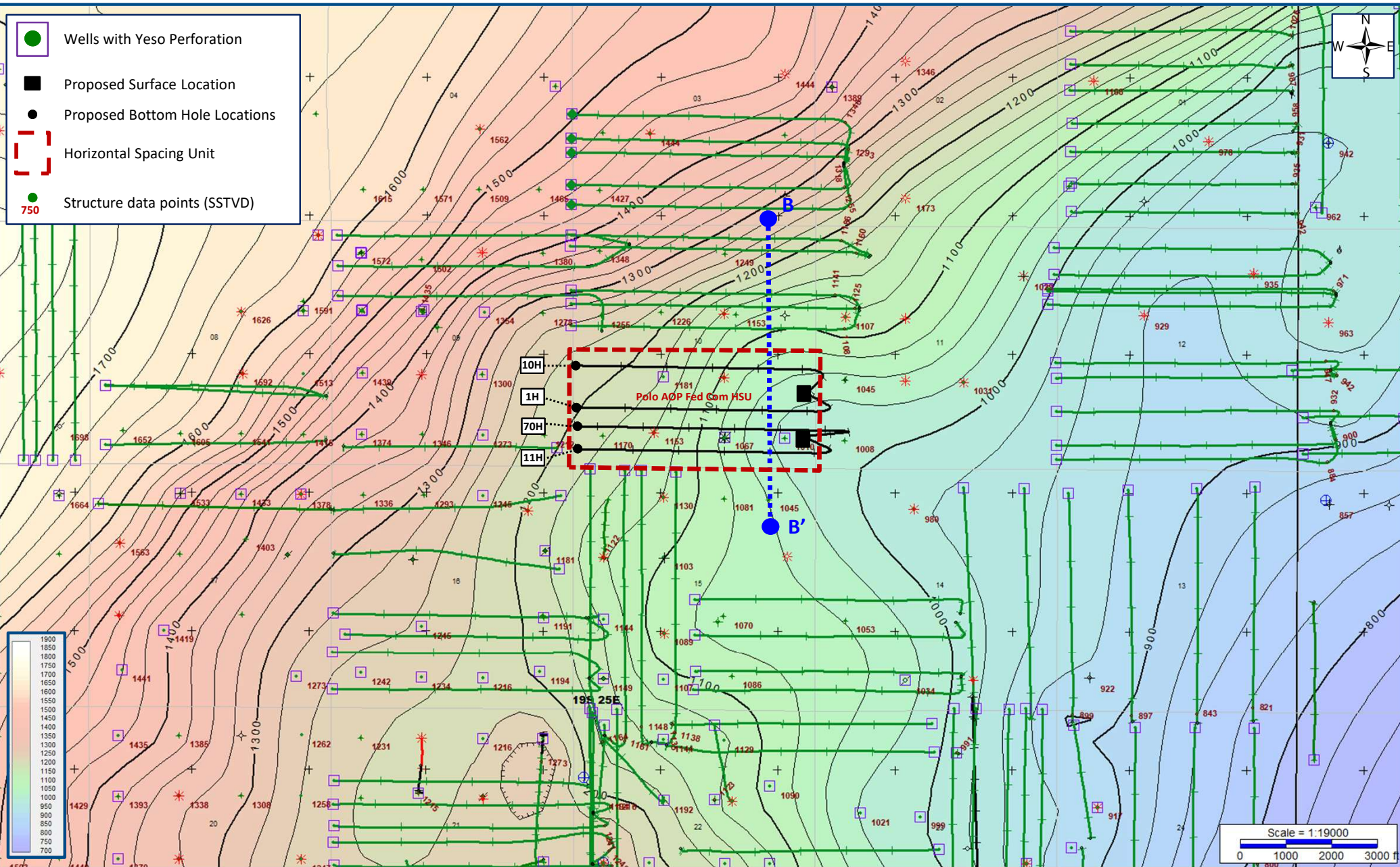


Exhibit B-3: Structural Cross Section A – A' (TVD)

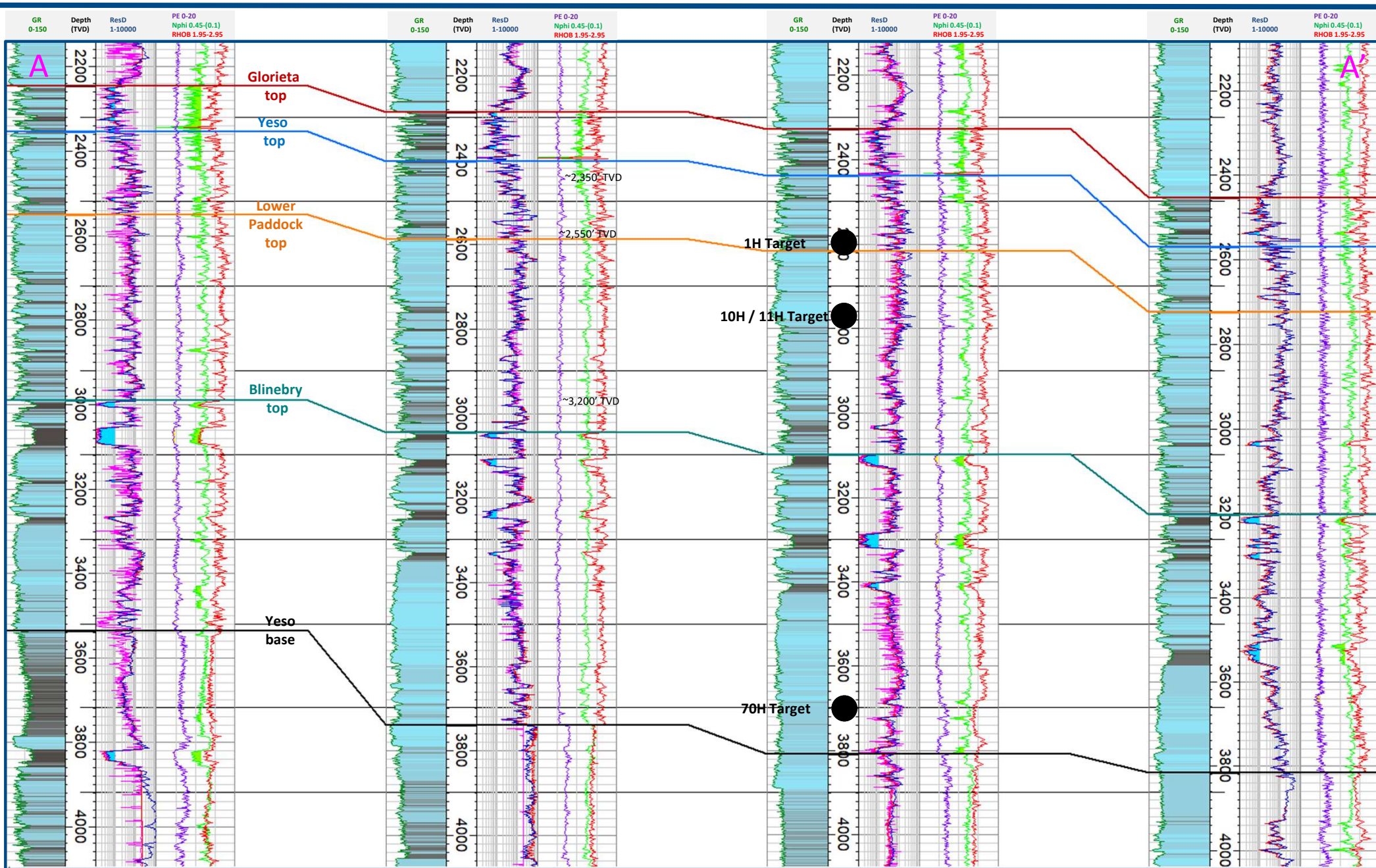
Spur Energy Partners LLC

Case No. 25983

Exhibit B-3



(Case No. 25983)



WARREN 'ANW' FEDERAL #3

WARREN 'ANW' FEDERAL #4

POLO AOP FEDERAL #3

SERRANO FEDERAL #1



30-015-28598

30-015-28604

30-015-28169

30-015-28166

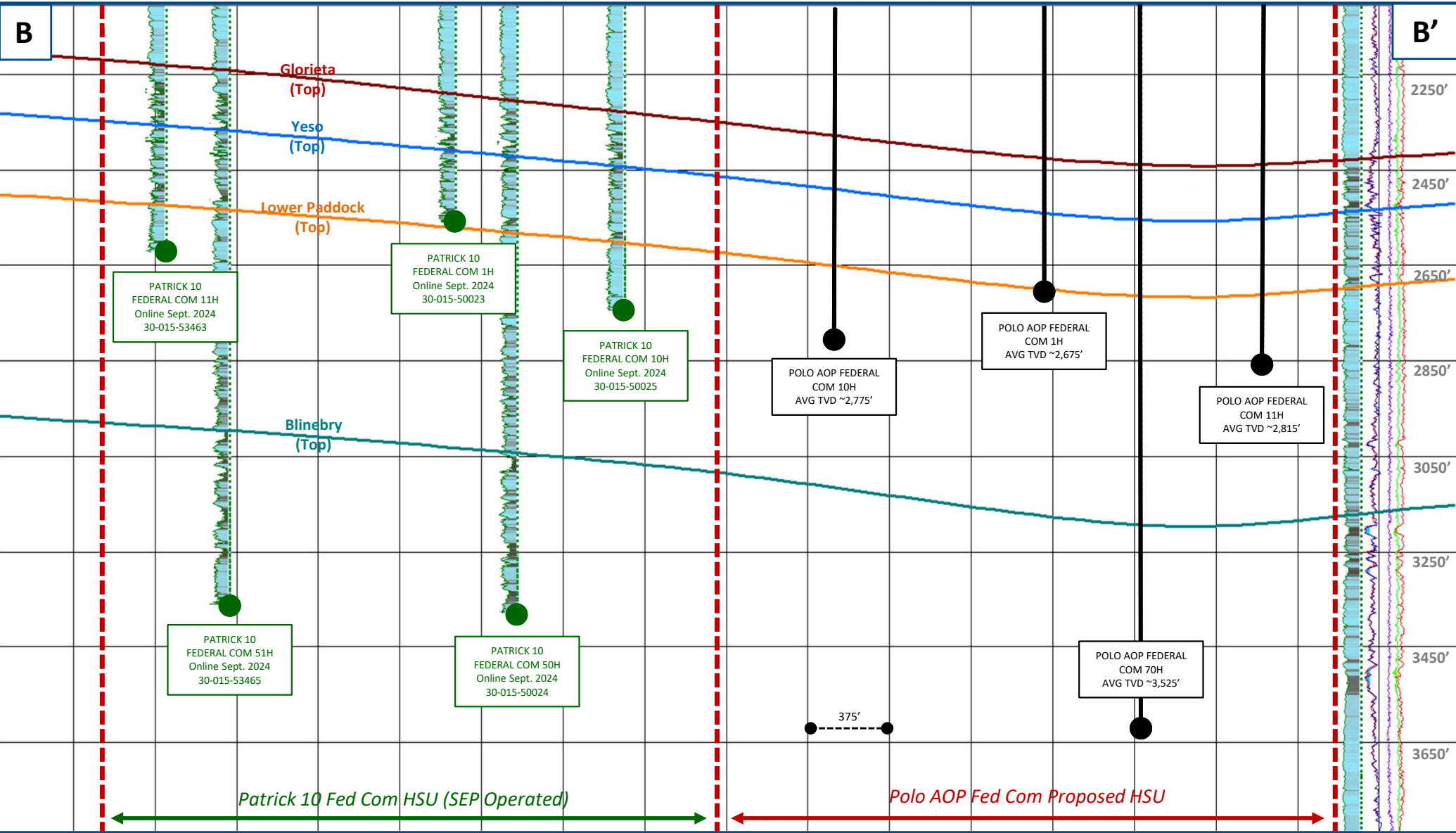
Exhibit B-4: Polo AOP Federal Com Gun Barrel B – B' (TVD)

Case No. 25983



(Case No. 25983)

Exhibit B-4



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25983

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On March 7, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

March 19, 2026
Date

**Spur Energy Partners, LLC
Case No. 25983
Exhibit C**



March 3, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 25983 - Application of Spur Energy Partners, LLC For Compulsory Pooling,
Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 26, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Scott Hartman, Landman, at shartman@spurenergy.com or 832-930-8616.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Spur Energy Partners, LLC
Case No. 25983
Exhibit C-1

Postal Delivery Report

Spur Polo - Case No. 25983

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Fasken Land and Minerals, Ltd.	3/3/2026	9414836208551296020083	3/6/2026	Delivered, Front Desk/Reception/Mail Room MIDLAND, TX 79707
Silverback New Mexico, LLC	3/3/2026	9414836208551296020052	3/7/2026	Delivered, Front Desk/Reception/Mail Room
Trustee of the Thomas Ray Sivley Trust	3/3/2026	9414836208551296020076	3/7/2026	Delivered, PO Box DALLAS, TX 75284
Trustee of the Jo Ann Sivley Ruppert Trust	3/3/2026	9414836208551296020069	3/7/2026	Delivered, PO Box DALLAS, TX 75284
Chevron U.S.A.	3/3/2026	9414836208551296020106	N/A	Reminder to Schedule Redelivery of your item
Estate of Everett R. Sharp	3/3/2026	9414836208551296020113	N/A	In Transit to Next Facility, Arriving Late
Sigrid Martin Coats, Trustee of the	3/3/2026	9414836208551296020137	3/6/2026	Delivered, Left with Individual MIDLAND, TX 79705
Marjean Martin Murphy, Trustee of	3/3/2026	9414836208551296020120	N/A	In Transit to Next Facility, Arriving Late
Marjean Martin Murphy Trustee Martin Family	3/3/2026	9414836208551296020144	N/A	In Transit to Next Facility, Arriving Late
Sigrid Martin Coats, Trustee	3/3/2026	9414836208551296020168	3/6/2026	Delivered, Left with Individual MIDLAND, TX 79705

Marjean Martin Murphy, Trustee of the	3/3/2026	9414836208551296020175	N/A	In Transit to Next Facility, Arriving Late
Sigrid Martin Coats, Trustee of the	3/3/2026	9414836208551296020151	3/6/2026	Delivered, Left with Individual MIDLAND, TX 79705
Lyra Properties, LLC	3/3/2026	9414836208551296020182	3/11/2026	Delivered, PO Box
LAJ Corporation	3/3/2026	9414836208551296020199	3/10/2026	Delivered, PO Box SAN ANTONIO, TX 78205
Conley Resources, LLC	3/3/2026	9414836208551296020205	3/7/2026	Delivered, Left with Individual
Judson Land and Minerals LP	3/3/2026	9414836208551296020212	3/11/2026	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701
Capstan Properties, LP	3/3/2026	9414836208551296020229	3/11/2026	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701



March 6, 2026



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0200 83.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: March 6, 2026, 10:54 am
Location: MIDLAND, TX 79707
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Fasken Land and Minerals Ltd

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Fasken Land and Minerals, Ltd.
 Attn: Mike Wallace
 6101 Holiday Hill Rd
 Midland,, TX 79707
 Reference #: Spur Polo 25983
 Item ID: Spur Polo 25983

Spur Energy Partners, LLC
Case No. 25983
Exhibit C-3



March 8, 2026


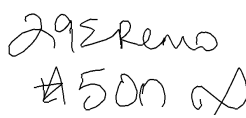
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0200 52.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 7, 2026, 4:54 pm
Location:	OKLAHOMA CITY, OK 73104
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Silverback New Mexico LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Silverback New Mexico, LLC Attn: Mark Smith 29 E. Reno Ave. Suite 500 Oklahoma City, OK 73104 Reference #: Spur Polo 25983 Item ID: Spur Polo 25983



March 7, 2026

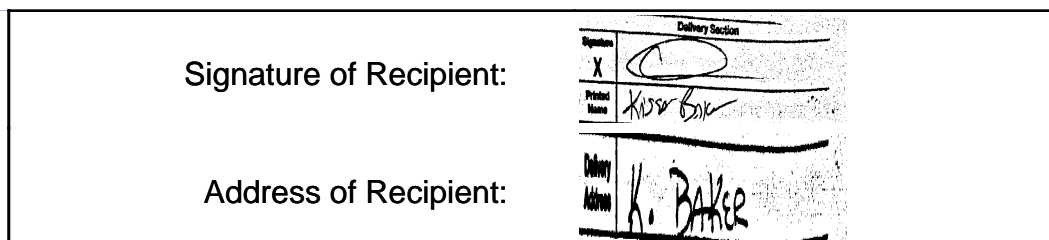
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0200 69.**

Item Details

Status: Delivered, PO Box
Status Date / Time: March 7, 2026, 5:55 am
Location: DALLAS, TX 75284
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Trustee of the Jo Ann Sivley Ruppert Trust

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trustee of the Jo Ann Sivley Ruppert Trust
 Attn: Bank of America, Investment Advisor
 P.O. Box 840738
 Dallas,, TX 75284
 Reference #: Spur Polo 25983
 Item ID: Spur Polo 25983



March 7, 2026

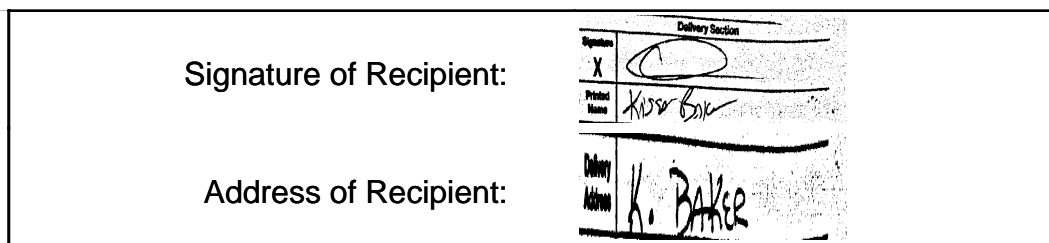
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0200 76.**

Item Details

Status: Delivered, PO Box
Status Date / Time: March 7, 2026, 5:55 am
Location: DALLAS, TX 75284
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Trustee of the Thomas Ray Sivley Trust

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trustee of the Thomas Ray Sivley Trust
 Attn: Bank of America, Investment Advisor
 P.O. Box 840738
 Dallas,, TX 75284
 Reference #: Spur Polo 25983
 Item ID: Spur Polo 25983



March 6, 2026


Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0201 37.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 6, 2026, 10:22 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sigrid Martin Coats Trustee of the

Recipient Signature

Signature of Recipient:	 COATS
Address of Recipient:	3006 Racquet

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Heritage Trust 3006 Racquet Club Dr Midland,, TX 79705 Reference #: Spur Polo 25983 Item ID: Spur Polo 25983



March 6, 2026

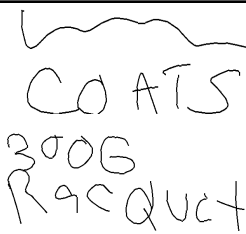
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0201 68.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 6, 2026, 10:22 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sigrid Martin Coats Trustee

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	
--	--

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

<p>Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Trust 3006 Racquet Club Dr Midland,, TX 79705 Reference #: Spur Polo 25983 Item ID: Spur Polo 25983</p>
--



March 6, 2026

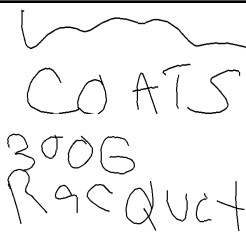
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0201 51.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 6, 2026, 10:22 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sigrid Martin Coats Trustee of the

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	
--	--

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

<p>Sigrid Martin Coats, Trustee of the Martin Family Oil and Gas Trust 3006 Racquet Club Dr Midland,, TX 79705 Reference #: Spur Polo 25983 Item ID: Spur Polo 25983</p>
--



March 11, 2026

Dear Simple Certified:

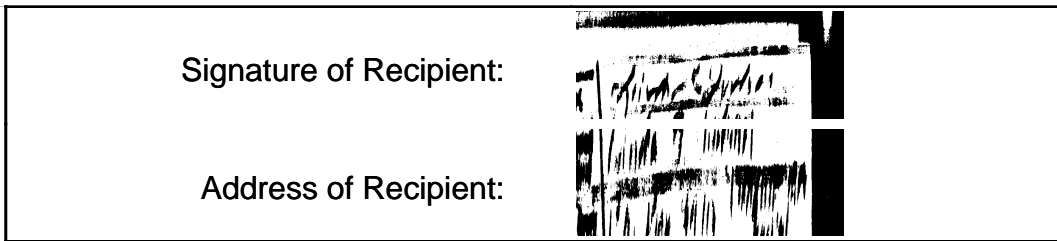
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0201 82.**

Item Details

Status: Delivered, PO Box
Status Date / Time: March 11, 2026, 2:56 pm
Location: DECATUR, GA 30031
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: Lyra Properties LLC

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lyra Properties, LLC
 PO Box 3970
 Decatur, GA 30031
 Reference #: Spur Polo 25983
 Item ID: Spur Polo 25983



March 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0201 99.**

Item Details

Status: Delivered, PO Box
Status Date / Time: March 10, 2026, 6:59 am
Location: SAN ANTONIO, TX 78205
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: LAJ Corporation

Recipient Signature

Signature of Recipient:	<table border="1"> <tr><td colspan="2">Delivery Section</td></tr> <tr><td>Signature</td><td><i>M. Saldiver</i></td></tr> <tr><td>X</td><td></td></tr> <tr><td>Printed Name</td><td>Marshall Saldiver</td></tr> </table>	Delivery Section		Signature	<i>M. Saldiver</i>	X		Printed Name	Marshall Saldiver
	Delivery Section								
Signature	<i>M. Saldiver</i>								
X									
Printed Name	Marshall Saldiver								
Address of Recipient:	<table border="1"> <tr><td>Delivery Address</td><td>Frost Bank - All Boxes</td></tr> </table>	Delivery Address	Frost Bank - All Boxes						
Delivery Address	Frost Bank - All Boxes								

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

LAJ Corporation
PO Box 1600
San Antonio, TX 78296
Reference #: Spur Polo 25983
Item ID: Spur Polo 25983



March 7, 2026



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0202 05.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 7, 2026, 12:23 pm
Location:	GUTHRIE, OK 73044
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Conley Resources LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Conley Resources, LLC 3603 North Horseshoe Drive Guthrie, OK 73044 Reference #: Spur Polo 25983 Item ID: Spur Polo 25983
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March 11, 2026

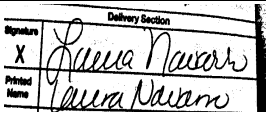
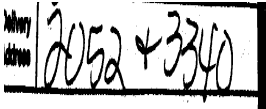
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1296 0202 12.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: March 11, 2026, 1:21 pm
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Judson Land and Minerals LP

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Judson Land and Minerals LP
 PO Box 2052
 Midland,, TX 79702
 Reference #: Spur Polo 25983
 Item ID: Spur Polo 25983



March 11, 2026

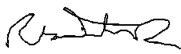
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Recipient Name: Capstan Properties LP

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Capstan Properties, LP PO Box 11025 Midland,, TX 79702 Reference #: Spur Polo 25983 Item ID: Spur Polo 25983
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Affidavit of Publication

Copy of Publication:

No. 87860

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication March 7, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

10th day of March 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine
Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; Silverback New Mexico, LLC; Fasken Land and Minerals, Ltd.; Trustee of the Jo Ann Sivley Ruppert Trust; Trustee of the Thomas Ray Silvey Trust; Chevron U.S.A.; Estate of Everett R. Sharp; Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Heritage Trust established under Trust Agreement dated August 22, 2014; Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Heritage Trust established under Trust Agreement dated August 22, 2014; Sigrid Martin Coats, Trustee of the Martin Family Oil and Gas Trust f/b/o Sigrid Martin Coats established under the 2017 Amended and Restated Survivor Trust dated November 13, 2017; Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Trust established under Declaration dated June 6, 1986, and as amended and restated on December 28, 1999, November 9, 2001, and July 5, 2012; Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Living Trust established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011; LAJ Corporation; Capstan Properties, LP; Lyra Properties, LLC; Judson Land and Minerals LP; Conley Resources, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Spur Energy Partners LLC, (Applicant) for Case No. 25983. The hearing will be conducted on March 26, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25983, Spur seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico (Unit). Applicant seeks to dedicate the Unit to following wells (Wells): **Polo AOP Federal Com 1H**, to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10; **Polo AOP Federal Com 10H**, to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 10; and **Polo AOP Federal Com 11H and Polo AOP Federal Com 70H**, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 10 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10. The completed interval of the **Polo AOP Federal Com 1H** well will be located within 330 of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Section 10, Township 19 South, Range 25 East, to allow for the creation of a 320-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4 miles west of Artesia, New Mexico. 87860-Published in Carlsbad Current Argus March 7, 2026.