

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL  
PERMIAN LIMITED PARTNERSHIP  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25994**

**NOTICE OF SUPPLEMENTAL EXHIBIT**

Occidental Permian, LTD (“OXY”), applicant in the above-referenced case, gives notice that it is filing the attached exhibit for acceptance into the record.

**Supplemental Exhibit G** is a waiver of notice from Coterra Energy Operating Co f/k/a Cimarex Energy Company.

Respectfully submitted,

HOLLAND & HART LLP



---

Adam G. Rankin  
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**ATTORNEYS FOR OCCIDENTAL PERMIAN LTD.**

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 26, 2026**

**CASE NO. 25994**

*MERCURY 41H, 42H & 44H LOWER WC WELLS*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL  
PERMIAN LIMITED PARTNERSHIP  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25994**

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  - OXY Exhibit D-1: Resume
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  - OXY Exhibit D-3: Subsea Structure
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- **OXY Exhibit E:** Self-Affirmed Statement of Notice
- **OXY Exhibit F:** Affidavit of Publication
- **OXY Supplemental Exhibit G:** Notice Waiver

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

|   |  |
|---|--|
| <b>Case: 25994</b>  | <b>APPLICANT'S RESPONSE</b>  |
| <b>Date</b>   | <b>March 26, 2026</b>  |
| <b>Applicant</b>  | <b>Occidental Permian Limited Partnership</b>  |
| <b>Designated Operator &amp; OGRID (affiliation if applicable)</b>  | <b>OXY USA Inc. (OGRID No. 16696)</b>  |
| <b>Applicant's Counsel:</b>   | <b>Holland &amp; Hart LLP</b>  |
| <b>Case Title:</b>  | <b>APPLICATION OF OCCIDENTAL PERMIAN LIMITED PARTNERSHIP FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.</b> |
| <b>BEFORE THE OIL CONSERVATION DIVISION<br/>Santa Fe, New Mexico<br/>Exhibit No. A<br/>Submitted by: OXY USA INC.<br/>Hearing Date: March 26, 2026<br/>Case No. 25994</b> |  |
| <b>Entries of Appearance/Intervenors:</b>   | <b>N/A</b>   |
| <b>Well Family</b>  | <b>Mercury Federal Com wells</b>   |
| <b>Formation/Pool</b>   |  |
| <b>Formation Name(s) or Vertical Extent:</b>  | <b>Wolfcamp</b>  |
| <b>Primary Product (Oil or Gas):</b>  | <b>Gas</b>   |
| <b>Pooling this vertical extent:</b>  | <b>Lower Wolfcamp</b>  |
| <b>Pool Name and Pool Code (Only if NSP is requested):</b>  | <b>N/A</b>   |
| <b>Well Location Setback Rules (Only if NSP is Requested):</b>  | <b>N/A</b>   |
| <b>Spacing Unit</b>   |  |
| <b>Type (Horizontal/Vertical)</b>   | <b>Horizontal</b>  |
| <b>Size (Acres)</b>   | <b>640-acre</b>  |
| <b>Building Blocks:</b>   | <b>320 acres</b>   |
| <b>Orientation:</b>   | <b>Stand-up</b>  |
| <b>Description: TRS/County</b>  | <b>W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico</b>             |
| <b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?</b>                                   | <b>Yes</b>   |
| <b>Other Situations</b>   |  |
| <b>Depth Severance: Y/N. If yes, description</b>  | <b>No</b>  |
| <b>Proximity Tracts: If yes, description</b>  | <b>No</b>  |
| <b>Proximity Defining Well: if yes, description</b>   | <b>N/A</b>   |
| <b>Applicant's Ownership in Each Tract</b>  | <b>Exhibit C-2</b>   |
| <b>Well(s)</b>  |  |
| <b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>             | <b>Add wells as needed</b>   |

|  |  |
|--|--|
| Well #1  | <b>Mercury 29 20 Federal Com 41H well:</b><br>API: 30-025-55679<br>SHL: 1,142' FSL, 2,568' FEL (Unit O), Section 29<br>BHL: 20' FNL, 330' FWL (Unit D), Section 20<br>Target: Lower Wolfcamp<br>Orientation: Stand-up<br>Completion: Standard Location   |
| Well #2  | <b>Mercury 29 20 Federal Com 42H well:</b><br>API: 30-025-55545<br>SHL: 1,133' FSL, 2,513' FEL (Unit O), Section 29<br>BHL: 20' FNL, 1,220' FWL (Unit D), Section 20<br>Target: Lower Wolfcamp<br>Orientation: Stand-up<br>Completion: Standard Location |
| Well #3  | <b>Mercury 29 20 Federal Com 44H well:</b><br>API: 30-025-55546<br>SHL: 1,124' FSL, 2,457' FEL (Unit O), Section 29<br>BHL: 20' FNL, 2,110' FWL (Unit C), Section 20<br>Target: Lower Wolfcamp<br>Orientation: Stand-up<br>Completion: Standard Location |
| Horizontal Well First and Last Take Points   | <b>Exhibit C-1</b>   |
| Completion Target (Formation, TVD and MD)  | <b>Exhibit C-3</b>   |
|  |  |
| <b>AFE Capex and Operating Costs</b>   |  |
| Drilling Supervision/Month \$  | <b>\$12,000</b>  |
| Production Supervision/Month \$  | <b>\$1,200</b>   |
| Justification for Supervision Costs  | <b>Exhibit C</b>   |
| Requested Risk Charge  | <b>200%</b>  |
| <b>Notice of Hearing</b>   |  |
| Proposed Notice of Hearing   | <b>Exhibit B</b>   |
| Proof of Mailed Notice of Hearing (20 days before hearing)   | <b>Exhibit E</b>   |
| Proof of Published Notice of Hearing (10 days before hearing)  | <b>Exhibit F</b>   |
| <b>Ownership Determination</b>   |  |
| Land Ownership Schematic of the Spacing Unit   | <b>Exhibit C-2</b>   |
| Tract List (including lease numbers and owners)  | <b>Exhibit C-2</b>   |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | <b>N/A</b>   |
| Pooled Parties (including ownership type)  | <b>Exhibit C-2</b>   |
| Unlocatable Parties to be Pooled   | <b>N/A</b>   |
| Ownership Depth Severance (including percentage above & below)   | <b>N/A</b>   |

|  |  |
|--|--|
| <b>Joinder</b>   |  |
| Sample Copy of Proposal Letter   | Exhibit C-3  |
| List of Interest Owners (ie Exhibit A of JOA)  | Exhibit C-2  |
| Chronology of Contact with Non-Joined Working Interests  | Exhibit C-4  |
| Overhead Rates In Proposal Letter  | Exhibit C-3  |
| Cost Estimate to Drill and Complete  | Exhibit C-3  |
| Cost Estimate to Equip Well  | Exhibit C-3  |
| Cost Estimate for Production Facilities  | Exhibit C-3  |
| <b>Geology</b>   |  |
| Summary (including special considerations)   | Exhibit D  |
| Spacing Unit Schematic   | Exhibit D-1  |
| Gunbarrel/Lateral Trajectory Schematic   | Exhibit D-1  |
| Well Orientation (with rationale)  | Exhibit D  |
| Target Formation   | Exhibit D & D-4  |
| HSU Cross Section  | Exhibit D-3 & D-4  |
| Depth Severance Discussion   | N/A  |
| <b>Forms, Figures and Tables</b>   |  |
| C-102  | Exhibit C-1  |
| Tracts   | Exhibit C-2  |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit C-2  |
| General Location Map (including basin)   | Exhibit D-2  |
| Well Bore Location Map   | Exhibit D-2  |
| Structure Contour Map - Subsea Depth   | Exhibit D-3  |
| Cross Section Location Map (including wells)   | Exhibit D-3 & D-4  |
| Cross Section (including Landing Zone)   | Exhibit D-3 & D-4  |
| <b>Additional Information</b>  |  |
| Special Provisions/Stipulations  | N/A  |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |  |
| <b>Printed Name</b> (Attorney or Party Representative):  | Paula M. Vance   |
| <b>Signed Name</b> (Attorney or Party Representative):   |  |
| <b>Date:</b>   | 3/18/2026  |

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL  
PERMIAN LIMITED PARTNERSHIP  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 25933

**APPLICATION**

Occidental Permian Limited Partnership (“OXY” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, OXY states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate OXY USA Inc. (OGRID No. 16696) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mercury 29\_20 Fed Com 31H**, **Mercury 29\_20 Fed Com 41H**, and **Mercury 29\_20 Fed Com 42H** wells, all to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SW/4 SW/4 (Unit M) Section 29, and last take points in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29\_20 Fed Com 32H**, **Mercury 29\_20 Fed Com 33H**, and **Mercury 29\_20 Fed Com 44H** wells, all to be horizontally drilled from

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: OXY USA INC.  
Hearing Date: March 26, 2026  
Case No. 25994

surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SE/4 SW/4 (Unit N) Section 29, and last take points in the NE/4 NW/4 (Unit C) of Section 20.

4. The completed interval of the **Mercury 29\_20 Fed Com 32H** well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the March 5, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating OXY USA Inc. as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

---

Adam G. Rankin  
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**ATTORNEYS FOR OCCIDENTAL PERMIAN LIMITED  
PARTNERSHIP & OXY USA INC.**

CASE \_\_\_\_\_: **Application of Occidental Permian Limited Partnership for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mercury 29\_20 Fed Com 31H, Mercury 29\_20 Fed Com 41H, and Mercury 29\_20 Fed Com 42H** wells, all to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SW/4 SW/4 (Unit M) Section 29, and last take points in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29\_20 Fed Com 32H, Mercury 29\_20 Fed Com 33H, and Mercury 29\_20 Fed Com 44H** wells, all to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SE/4 SW/4 (Unit N) Section 29, and last take points in the NE/4 NW/4 (Unit C) of Section 20. The completed interval of the **Mercury 29\_20 Fed Com 32H** well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 32 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW EXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL  
PERMIAN LIMITED PARTNERSHIP  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 25994

**APPLICATION**

Occidental Permian Limited Partnership (“OXY” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in the Lower Bone Spring formation (WC-025 S233206C; LWR WOLFCAMP (gas) [98393]) underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, OXY states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate OXY USA Inc. (OGRID No. 16696) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mercury 29\_20 Fed Com 41H** and **Mercury 29\_20 Fed Com 42H** wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SW/4 SW/4 (Unit M) Section 29, and last take points in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29\_20 Fed Com 44H** well, to be horizontally drilled from a surface

location in the SW/4 SE/4 (Unit O) of Section 29, with a first take point in the SE/4 SW/4 (Unit N) Section 29, and a last take point in the NE/4 NW/4 (Unit C) of Section 20.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the March 26, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating OXY USA Inc. as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:   
\_\_\_\_\_

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**ATTORNEYS FOR OCCIDENTAL PERMIAN LIMITED  
PARTNERSHIP & OXY USA INC.**

**CASE \_\_\_\_\_:**     **Application of Occidental Permian Limited Partnership for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in the Lower Bone Spring formation (WC-025 S233206C; LWR WOLFCAMP (gas) [98393]) underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mercury 29\_20 Fed Com 41H** and **Mercury 29\_20 Fed Com 42H** wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SW/4 SW/4 (Unit M) Section 29, and last take points in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29\_20 Fed Com 44H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 29, with a first take point in the SE/4 SW/4 (Unit N) Section 29, and a last take point in the NE/4 NW/4 (Unit C) of Section 20. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 32 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
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**APPLICATION OF OCCIDENTAL  
PERMIAN LIMITED PARTNERSHIP  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25994**

**SELF-AFFIRMED STATEMENT OF LESLIE MULLIN**

1. My name is Leslie Mullin, and I am a Landman with OXY USA Inc. (“OXY”).
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by OXY in this case and the status of the lands in the subject area.
4. In **Case No. 25994**, OXY seeks an order an order pooling the uncommitted interest owners in the Lower Wolfcamp formation (WC-025 S233206C; LWR WOLFCAMP (gas) [98393]) underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.
5. OXY seeks to initially dedicate the above-referenced non-standard spacing unit to the **Mercury 29\_20 Fed Com 41H** and **Mercury 29\_20 Fed Com 42H** wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SW/4 SW/4 (Unit M) Section 29, and last take points in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29\_20 Fed Com 44H** well, to be horizontally drilled from a surface

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: OXY USA INC.  
Hearing Date: March 26, 2026  
Case No. 25994**

location in the SW/4 SE/4 (Unit O) of Section 29, with a first take point in the SE/4 SW/4 (Unit N) Section 29, and a last take point in the NE/4 NW/4 (Unit C) of Section 20.

6. **OXY Exhibit C-1** contains C-102s for each of the proposed wells. This form demonstrates that the completed interval for the wells will comply with the statewide setbacks for gas wells. The wells are dedicated to the WC-025 S233206C; LWR WOLFCAMP (gas) [98393].

7. **OXY Exhibit C-2** identifies the tracts of land comprising the proposed spacing unit, the ownership interests in each tract, ownership interests on a spacing unit basis, and the commitment status and type for each interest owner. The subject area consists of federal acreage. The parties OXY seeks to pool are highlighted in yellow.

8. **OXY Exhibit C-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what OXY and other operators have incurred for drilling similar horizontal wells in the area.

9. OXY requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

10. **OXY Exhibit C-4** is a chronology of contacts, which reflects a summary of my efforts to locate and communicate with each of the parties that OXY seeks to pool. In my opinion, OXY has undertaken good-faith, diligent efforts to locate and reach an agreement with each interest owner.

11. OXY has provided the law firm of Holland & Hart LLP with the names and addresses of the parties OXY seeks to pool. In providing names and addresses, OXY has examined

the county records, conducted computer searches and engaged in other good faith efforts to locate the most recent addresses for all of the parties that it seeks to pool.

12. **OXY Exhibit C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Signed by:  
*Leslie Mullin*  
95D7B7A82EB343D...  
Leslie Mullin

3/18/2026  
Date



MERCURY 29\_20 FED COM 41H

ACREAGE DEDICATION PLATS

PAGE 2 OF 2

**BHL (NAD83)**  
 X:735749.30' / Y:472429.45'  
 LAT:32.29721412 / LON:-103.70414170

**BHL (NAD27)**  
 X:694566.00' / Y:472369.88'  
 LAT:32.29709094 / LON:-103.70365706

**LTP (NAD83)**  
 X:735749.74' / Y:472349.45'  
 LAT:32.29699422 / LON:-103.70414179

**LTP (NAD27)**  
 X:694566.44' / Y:472289.88'  
 LAT:32.29687104 / LON:-103.70365716

**FTP (NAD83)**  
 X:735812.38' / Y:461988.83'  
 LAT:32.26851482 / LON:-103.70413574

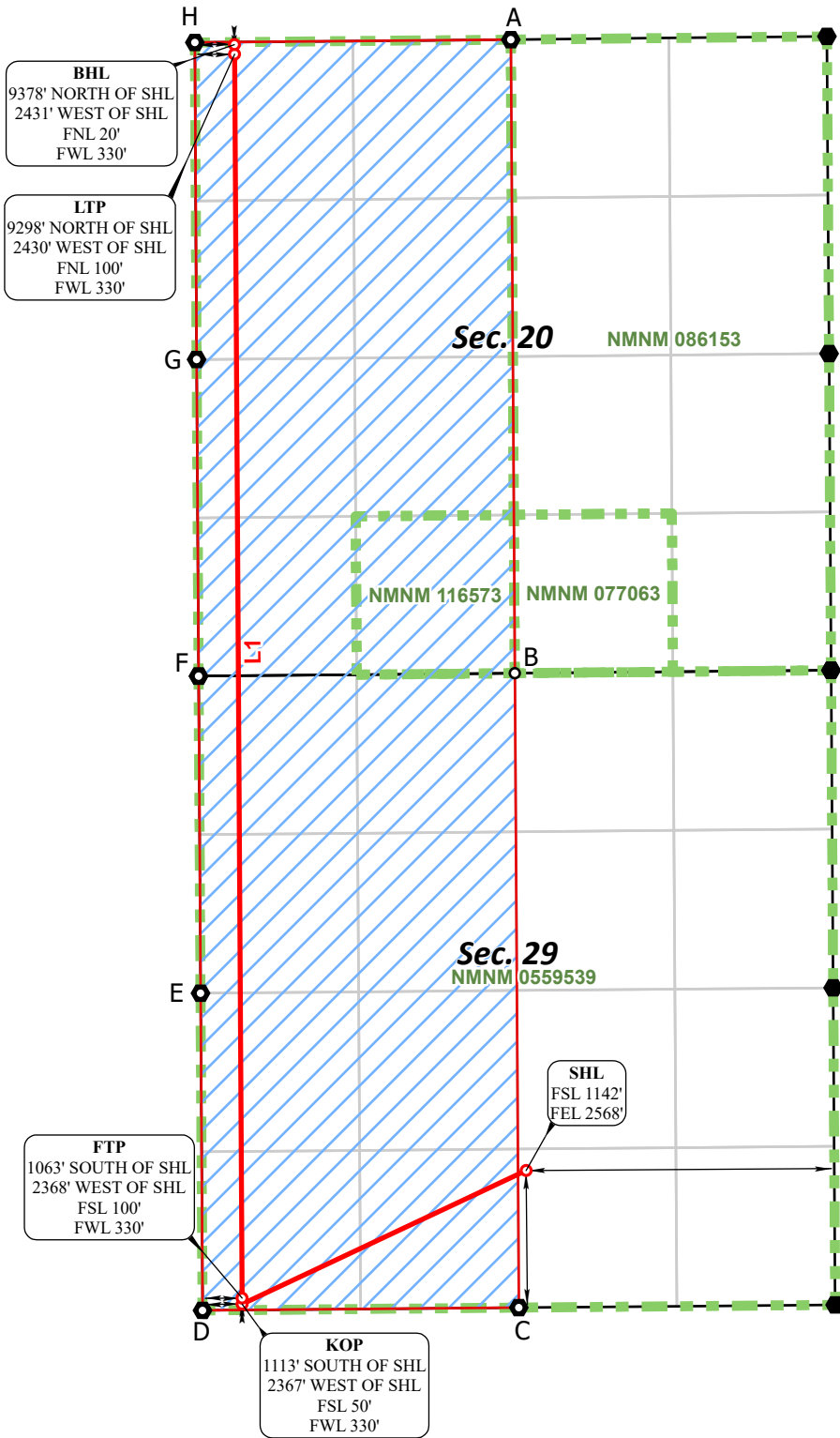
**FTP (NAD27)**  
 X:694628.78' / Y:461929.55'  
 LAT:32.26839151 / LON:-103.70365221

**KOP (NAD83)**  
 X:735812.70' / Y:461938.83'  
 LAT:32.26837737 / LON:-103.70413566

**KOP (NAD27)**  
 X:694629.10' / Y:461879.55'  
 LAT:32.26825406 / LON:-103.70365212

**SHL (NAD83)**  
 X:738180.13' / Y:463051.87'  
 LAT:32.27139842 / LON:-103.69645520

**SHL (NAD27)**  
 X:696996.56' / Y:462992.56'  
 LAT:32.27127510 / LON:-103.69597173



| CORNER COORDINATES<br>NAD 83, SPCS NM EAST | CORNER COORDINATES<br>NAD 27, SPCS NM EAST |
|--|--|
| A - X: 738052.13' / Y:472470.01'           | A - X: 696868.83' / Y:472410.44'           |
| B - X: 738085.42' / Y:467193.39'           | B - X: 696901.96' / Y:467133.97'           |
| C - X: 738118.78' / Y:461909.40'           | C - X: 696935.17' / Y:461850.12'           |
| D - X: 735483.02' / Y:461885.95'           | D - X: 694299.42' / Y:461826.67'           |
| E - X: 735466.37' / Y:464527.99'           | E - X: 694282.84' / Y:464468.63'           |
| F - X: 735450.22' / Y:467169.05'           | F - X: 694266.77' / Y:467109.63'           |
| G - X: 735433.72' / Y:469806.25'           | G - X: 694250.34' / Y:469746.75'           |
| H - X: 735419.20' / Y:472446.50'           | H - X: 694235.90' / Y:472386.93'           |

\*FTP TO LTP LINE BEARINGS

| LINE | BEARING                   |
|------|---------------------------|
| L1   | N 00°20'47" W ~ 10360.81' |

\*FTP TO LTP LEASE DISTANCES

| TRACT        | DISTANCE  |
|--------------|-----------|
| NMNM 0559539 | 10360.81' |
| TOTAL        | 10360.81' |



○ Drill Line Events    ● Section Corners    — Drill Line    ← Dimension Lines    □ Federal Leases    □ HSU    ○ HSU Corners    JOB No. OXY\_0054\_MC03\_14440  
 All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.    REV 0 NDS 1/15/2025

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.999777905 and a Convergence Angle: 0.339911517°

|   |   |   |                 |   |
|---|---|---|-----------------|---|
| <p><b>C-102</b></p> <p>Submit Electronically<br/>Via OCD Permitting</p> | <p>State of New Mexico<br/>Energy, Minerals, &amp; Natural Resources Department<br/><b>OIL CONSERVATION DIVISION</b></p>                | <p>Revised July 9, 2024<br/>PAGE 1 OF 2</p>   |                 |   |
|   |   | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%; text-align: right;">Submittal Type:</td> <td> <input checked="" type="checkbox"/> Initial Submittal<br/> <input type="checkbox"/> Amended Report<br/> <input type="checkbox"/> As Drilled                 </td> </tr> </table> | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal<br><input type="checkbox"/> Amended Report<br><input type="checkbox"/> As Drilled |
| Submittal Type:   | <input checked="" type="checkbox"/> Initial Submittal<br><input type="checkbox"/> Amended Report<br><input type="checkbox"/> As Drilled |   |                 |   |

**WELL LOCATION INFORMATION**

|  |   |  |
|--|---|--|
| API Number<br><b>30-025 55545</b>  | Pool Code<br><b>98393</b>                     | Pool Name<br><b>WC-025 S233206C; LWR WOLFCAMP (GAS)</b>  |
| Property Code<br><b>337728</b>   | Property Name<br><b>MERCURY 29_20 FED COM</b> |  |
| OGRID No.<br><b>16696</b>  | Operator Name<br><b>OXY USA INC.</b>          | Well Number<br><b>42H</b>  |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |   | Ground Level Elevation<br><b>3681'</b>   |
|  |   | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|----|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| O  | 29      | 23S      | 32E   |     | 1133' FSL    | 2513' FEL    | 32.27137418      | -103.69627628     | LEA    |

**Bottom Hole Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|----|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| D  | 20      | 23S      | 32E   |     | 20' FNL      | 1220' FWL    | 32.29722156      | -103.70126141     | LEA    |

|                                  |  |   |  |                    |
|----------------------------------|--|---|--|--------------------|
| Dedicated Acres<br><b>640.00</b> | Infill or Defining Well<br><b>INFILL</b> | Defining Well API<br><b>32H - pending</b> | Overlapping Spacing Unit (Y/N)<br><b>N</b>   | Consolidation Code |
| Order Numbers:                   |  |   | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                    |

**Kick Off Point (KOP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|----|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| M  | 29      | 23S      | 32E   |     | 50' FSL      | 1220' FWL    | 32.26838438      | -103.70125631     | LEA    |


**First Take Point (FTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|----|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| M  | 29      | 23S      | 32E   |     | 100' FSL     | 1220' FWL    | 32.26852180      | -103.70125636     | LEA    |

**Last Take Point (LTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|----|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| D  | 20      | 23S      | 32E   |     | 100' FNL     | 1220' FWL    | 32.29700166      | -103.70126151     | LEA    |

|   |   |  |
|---|---|--|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation<br><b>3681'</b> |
|---|---|--|

|   |  |                                    |   |
|---|--|------------------------------------|---|
| <p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><u>Melissa Guidry</u> 03/24/25<br/>Signature Date</p> <p>Melissa Guidry<br/>Printed Name</p> <p>melissa_guidry@oxy.com<br/>Email Address</p> | <p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Certificate Number<br/><b>21653</b></td> <td style="width:50%;">Date of Survey<br/><b>JANUARY 22, 2025</b></td> </tr> </table> | Certificate Number<br><b>21653</b> | Date of Survey<br><b>JANUARY 22, 2025</b> |
| Certificate Number<br><b>21653</b>  | Date of Survey<br><b>JANUARY 22, 2025</b>  |                                    |   |

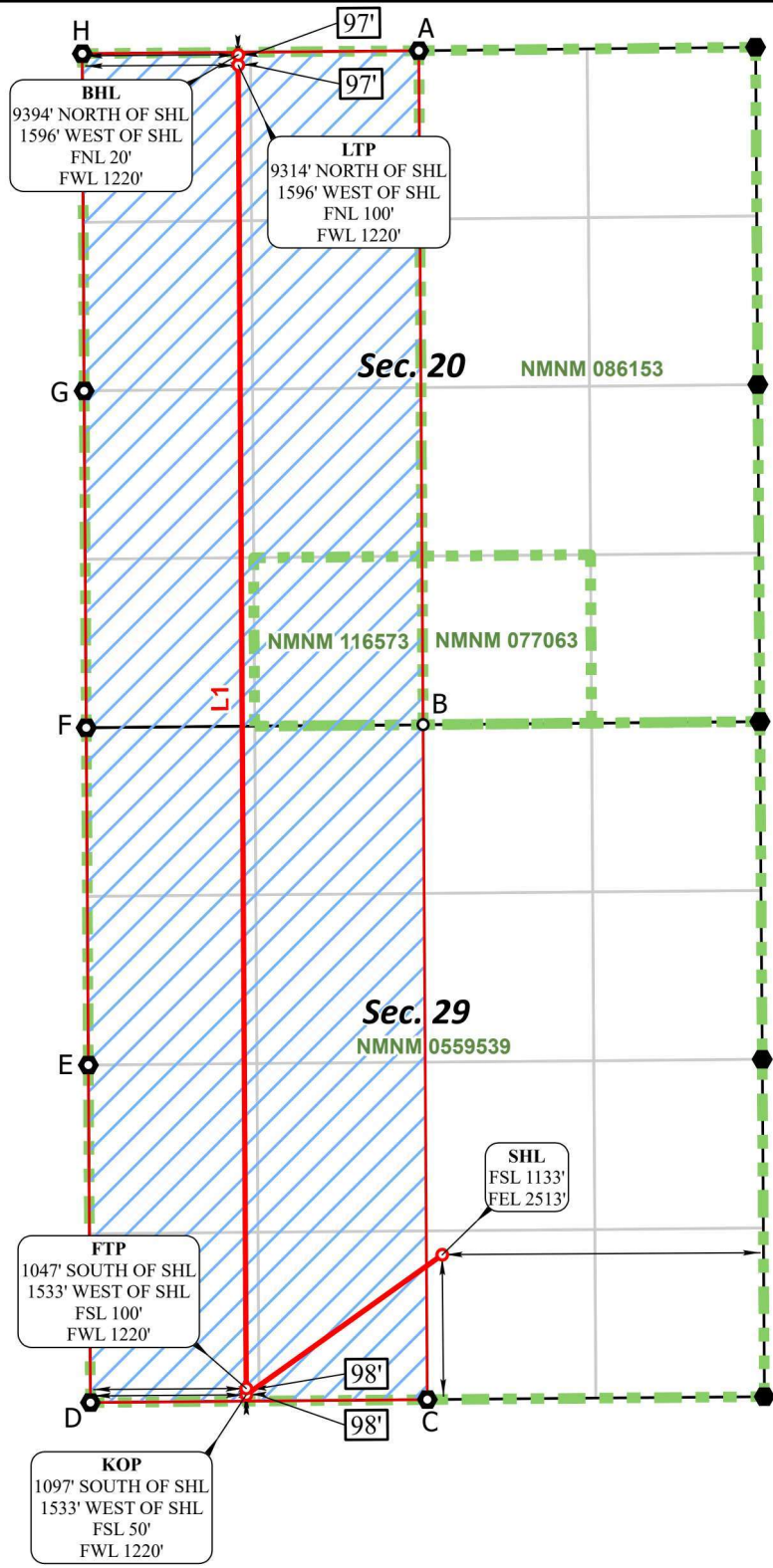
|  |
|--|
| <b>BHL (NAD83)</b><br>X:736639.27' / Y:472437.39'<br>LAT:32.29722156 / LON:-103.70126141 |
| <b>BHL (NAD27)</b><br>X:695455.97' / Y:472377.82'<br>LAT:32.29709837 / LON:-103.70077684 |

|  |
|--|
| <b>LTP (NAD83)</b><br>X:736639.71' / Y:472357.39'<br>LAT:32.29700166 / LON:-103.70126151 |
| <b>LTP (NAD27)</b><br>X:695456.40' / Y:472297.82'<br>LAT:32.29687846 / LON:-103.70077695 |

|  |
|--|
| <b>FTP (NAD83)</b><br>X:736702.35' / Y:461996.60'<br>LAT:32.26852180 / LON:-103.70125636 |
| <b>FTP (NAD27)</b><br>X:695518.75' / Y:461937.32'<br>LAT:32.26839848 / LON:-103.70077289 |

|  |
|--|
| <b>KOP (NAD83)</b><br>X:736702.66' / Y:461946.61'<br>LAT:32.26838438 / LON:-103.70125631 |
| <b>KOP (NAD27)</b><br>X:695519.06' / Y:461887.33'<br>LAT:32.26826107 / LON:-103.70077285 |

|  |
|--|
| <b>SHL (NAD83)</b><br>X:738235.48' / Y:463043.38'<br>LAT:32.27137418 / LON:-103.69627628 |
| <b>SHL (NAD27)</b><br>X:697051.91' / Y:462984.07'<br>LAT:32.27125085 / LON:-103.69579283 |



| CORNER COORDINATES<br>NAD 83, SPCS NM EAST |  |
|--|--|
| A - X: 738052.13' / Y:472470.01'           |  |
| B - X: 738085.42' / Y:467193.39'           |  |
| C - X: 738118.78' / Y:461909.40'           |  |
| D - X: 735483.02' / Y:461885.95'           |  |
| E - X: 735466.37' / Y:464527.99'           |  |
| F - X: 735450.22' / Y:467169.05'           |  |
| G - X: 735433.72' / Y:469806.25'           |  |
| H - X: 735419.20' / Y:472446.50'           |  |

| CORNER COORDINATES<br>NAD 27, SPCS NM EAST |  |
|--|--|
| A - X: 696868.83' / Y:472410.44'           |  |
| B - X: 696901.96' / Y:467133.97'           |  |
| C - X: 696935.17' / Y:461850.12'           |  |
| D - X: 694299.42' / Y:461826.67'           |  |
| E - X: 694282.84' / Y:464468.63'           |  |
| F - X: 694266.77' / Y:467109.63'           |  |
| G - X: 694250.34' / Y:469746.75'           |  |
| H - X: 694235.90' / Y:472386.93'           |  |

| *FTP TO LTP LINE BEARINGS |                           |
|---------------------------|---------------------------|
| LINE                      | BEARING                   |
| L1                        | N 00°20'47" W ~ 10360.98' |

| *FTP TO LTP LEASE DISTANCES |           |
|-----------------------------|-----------|
| TRACT                       | DISTANCE  |
| NMNM 0559539                | 10360.98' |
| TOTAL                       | 10360.98' |

● Drill Line Events   
 ● Section Corners   
 — Drill Line   
 — Dimension Lines   
 - - - Federal Leases   
 ▭ HSU   
 ○ HSU Corners   
 JOB No. OXY\_0054\_MC03\_14442  
 All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.   
 REV 0 NDS 1/15/2025



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.999777905 and a Convergence Angle: 0.339911517°

|   |   |   |                 |   |
|---|---|---|-----------------|---|
| <p><b>C-102</b></p> <p>Submit Electronically<br/>Via OCD Permitting</p> | <p>State of New Mexico<br/>Energy, Minerals, &amp; Natural Resources Department<br/><b>OIL CONSERVATION DIVISION</b></p>                | <p>Revised July 9, 2024<br/>PAGE 1 OF 2</p>   |                 |   |
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| Submittal Type:   | <input checked="" type="checkbox"/> Initial Submittal<br><input type="checkbox"/> Amended Report<br><input type="checkbox"/> As Drilled |   |                 |   |

**WELL LOCATION INFORMATION**

|  |   |  |
|--|---|--|
| API Number<br><b>30-025 55546</b>  | Pool Code<br><b>98393</b>                     | Pool Name<br><b>WC-025 S233206C; LWR WOLFCAMP (GAS)</b>  |
| Property Code<br><b>337728</b>   | Property Name<br><b>MERCURY 29_20 FED COM</b> |  |
| OGRID No.<br><b>16696</b>  | Operator Name<br><b>OXY USA INC.</b>          | Well Number<br><b>44H</b>  |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |   | Ground Level Elevation<br><b>3681'</b>   |
|  |   | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|----|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| O  | 29      | 23S      | 32E   |     | 1124' FSL    | 2457' FEL    | 32.27135049      | -103.69609721     | LEA    |

**Bottom Hole Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|----|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| C  | 20      | 23S      | 32E   |     | 20' FNL      | 2110' FWL    | 32.29722896      | -103.69838112     | LEA    |

|                                  |  |   |   |                    |
|----------------------------------|--|---|---|--------------------|
| Dedicated Acres<br><b>640.00</b> | Infill or Defining Well<br><b>INFILL</b> | Defining Well API<br><b>32H - pending</b> | Overlapping Spacing Unit (Y/N)<br><b>N</b>  | Consolidation Code |
| Order Numbers: <b>N/A</b>        |  |   | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                    |

**Kick Off Point (KOP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|----|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| N  | 29      | 23S      | 32E   |     | 50' FSL      | 2110' FWL    | 32.26839130      | -103.69837694     | LEA    |


**First Take Point (FTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|----|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| N  | 29      | 23S      | 32E   |     | 100' FSL     | 2110' FWL    | 32.26852874      | -103.69837699     | LEA    |

**Last Take Point (LTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
|----|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| C  | 20      | 23S      | 32E   |     | 100' FNL     | 2110' FWL    | 32.29700906      | -103.69838123     | LEA    |

|   |   |  |
|---|---|--|
| Unitized Area or Area of Uniform Interest<br><b>N</b> | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation<br><b>3681'</b> |
|---|---|--|

|   |  |                                    |   |
|---|--|------------------------------------|---|
| <p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><u>Melissa Guidry</u>      03/25/25<br/>Signature                      Date</p> <p><u>Melissa Guidry</u><br/>Printed Name</p> <p><u>melissa_guidry@oxy.com</u><br/>Email Address</p> | <p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Certificate Number<br/><b>21653</b></td> <td style="width:50%;">Date of Survey<br/><b>JANUARY 22, 2025</b></td> </tr> </table> | Certificate Number<br><b>21653</b> | Date of Survey<br><b>JANUARY 22, 2025</b> |
| Certificate Number<br><b>21653</b>  | Date of Survey<br><b>JANUARY 22, 2025</b>  |                                    |   |

MERCURY 29\_20 FED COM 44H

ACREAGE DEDICATION PLATS

PAGE 2 OF 2

**BHL (NAD83)**  
X:737529.24' / Y:472445.34'  
LAT:32.29722896 / LON:-103.69838112

**BHL (NAD27)**  
X:696345.93' / Y:472385.77'  
LAT:32.29710576 / LON:-103.69789663

**LTP (NAD83)**  
X:737529.68' / Y:472365.34'  
LAT:32.29700906 / LON:-103.69838123

**LTP (NAD27)**  
X:696346.37' / Y:472305.77'  
LAT:32.29688585 / LON:-103.69789675

**PPP-2 (NAD83)**  
X:737553.00' / Y:468507.31'  
LAT:32.28640408 / LON:-103.69837969

**PPP-2 (NAD27)**  
X:696369.58' / Y:468447.85'  
LAT:32.28628083 / LON:-103.69789561

**PPP-1 (NAD83)**  
X:737560.97' / Y:467188.55'  
LAT:32.28277906 / LON:-103.69837916

**PPP-1 (NAD27)**  
X:696377.52' / Y:467129.13'  
LAT:32.28265579 / LON:-103.69789521

**FTP (NAD83)**  
X:737592.32' / Y:462004.38'  
LAT:32.26852874 / LON:-103.69837699

**FTP (NAD27)**  
X:696408.72' / Y:461945.10'  
LAT:32.26840541 / LON:-103.69789359

**KOP (NAD83)**  
X:737592.63' / Y:461954.38'  
LAT:32.26839130 / LON:-103.69837694

**KOP (NAD27)**  
X:696409.03' / Y:461895.10'  
LAT:32.26826797 / LON:-103.69789355

**SHL (NAD83)**  
X:738290.88' / Y:463035.09'  
LAT:32.27135049 / LON:-103.69609721

**SHL (NAD27)**  
X:697107.31' / Y:462975.78'  
LAT:32.27122716 / LON:-103.69561376

**CORNER COORDINATES NAD 83, SPCS NM EAST**

|                                  |
|----------------------------------|
| A - X: 738052.13' / Y:472470.01' |
| B - X: 738085.42' / Y:467193.39' |
| C - X: 738118.78' / Y:461909.40' |
| D - X: 735483.02' / Y:461885.95' |
| E - X: 735466.37' / Y:464527.99' |
| F - X: 735450.22' / Y:467169.05' |
| G - X: 735433.72' / Y:469806.25' |
| H - X: 735419.20' / Y:472446.50' |

**CORNER COORDINATES NAD 27, SPCS NM EAST**

|                                  |
|----------------------------------|
| A - X: 696868.83' / Y:472410.44' |
| B - X: 696901.96' / Y:467133.97' |
| C - X: 696935.17' / Y:461850.12' |
| D - X: 694299.42' / Y:461826.67' |
| E - X: 694282.84' / Y:464468.63' |
| F - X: 694266.77' / Y:467109.63' |
| G - X: 694250.34' / Y:469746.75' |
| H - X: 694235.90' / Y:472386.93' |

**\*FTP TO LTP LINE BEARINGS**

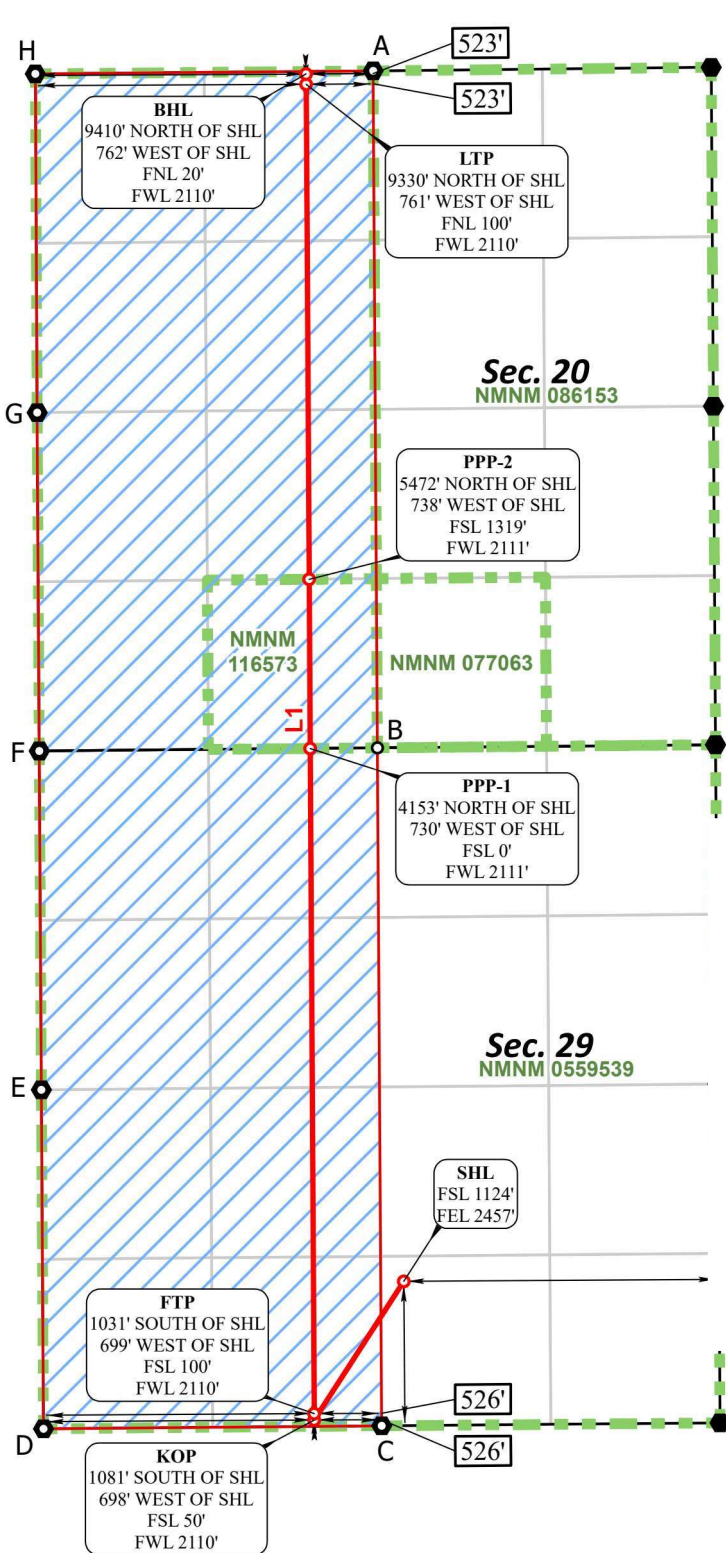
| LINE | BEARING                   |
|------|---------------------------|
| L1   | N 00°20'47" W ~ 10361.15' |

**\*FTP TO LTP LEASE DISTANCES**

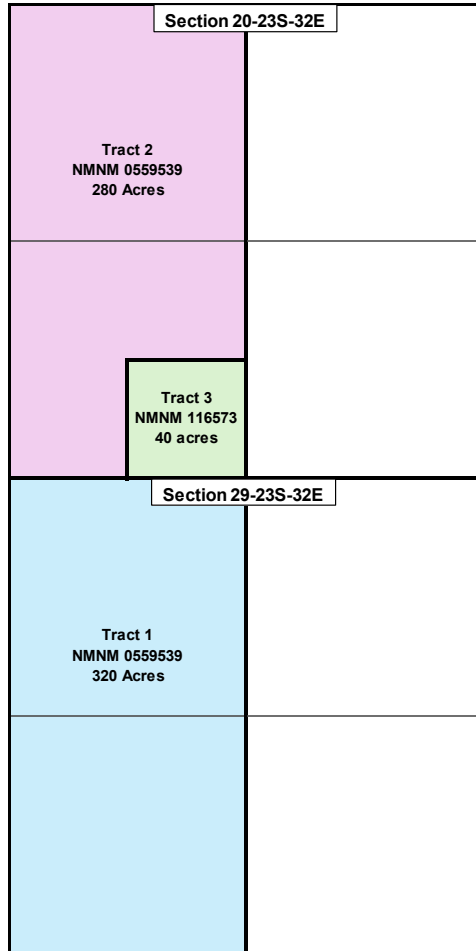
| TRACT        | DISTANCE  |
|--------------|-----------|
| NMNM 0559539 | 9042.36'  |
| NMNM 116573  | 1318.79'  |
| TOTAL        | 10361.15' |

○ Drill Line Events    ● Section Corners    — Drill Line    ← Dimension Lines    □ Federal Leases    □ HSU    ○ HSU Corners    JOB No. OXY\_0054\_MC03\_14444  
 All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.    REV 0 NDS 1/16/2025

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.999777905 and a Convergence Angle: 0.339911517°



# OWNERSHIP BY TRACT



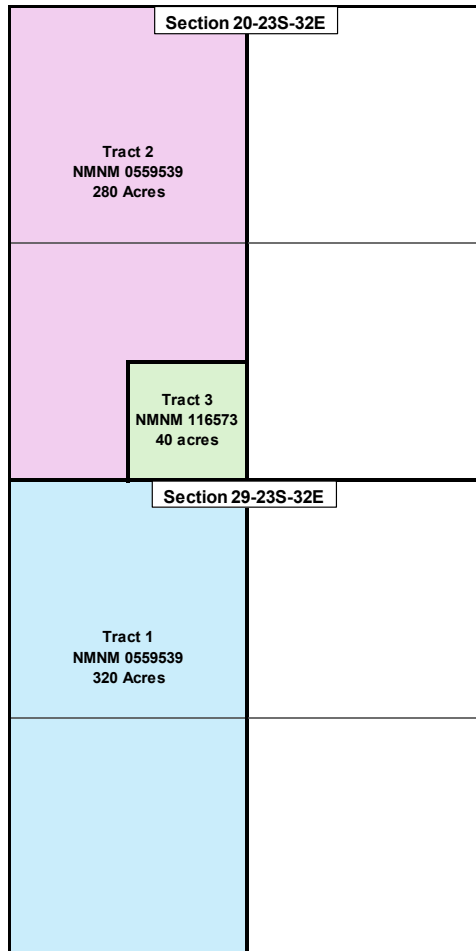
| Tract 1: W/2 of Section 29-23S-32E     | WI               | Net Acres       |
|--|------------------|-----------------|
| Occidental Permian Limited Partnership | 100.0000%        | 320.0000        |
| <b>COMMITTED INTEREST</b>              | <b>100.0000%</b> | <b>320.0000</b> |

| Tract 2: NW/4, W/2 SW/4, NE/4 SW/4 of Section 20-23S-32E | WI               | Net Acres       |
|--|------------------|-----------------|
| Occidental Permian Limited Partnership                   | 100.0000%        | 280.0000        |
| <b>COMMITTED INTEREST</b>                                | <b>100.0000%</b> | <b>280.0000</b> |

| Tract 3: SE/4 SW/4 of Section 20-23S-32E                 | WI              | Net Acres      |
|--|-----------------|----------------|
| Coterra Energy Operating Co f/k/a Cimarex Energy Company | 79.8125%        | 31.9250        |
| CD Ray Exploration, Inc.                                 | 5.7500%         | 2.3000         |
| Mavros Oil Company                                       | 4.5000%         | 1.8000         |
| Crump Family Partnership, Ltd.                           | 3.7500%         | 1.5000         |
| Angler Oil & Gas, LP                                     | 3.0000%         | 1.2000         |
| JL Erwin Family Partnership                              | 2.2500%         | 0.9000         |
| Paloma Permian Nominee Corporation                       | 0.7500%         | 0.3000         |
| TBO Oil & Gas, LLC                                       | 0.1875%         | 0.0750         |
| <b>COMMITTED INTEREST</b>                                | <b>20.1875%</b> | <b>8.0750</b>  |
| <b>UNCOMMITTED INTEREST</b>                              | <b>79.8125%</b> | <b>31.9250</b> |



# CONSOLIDATED UNIT OWNERSHIP



| Unit Ownership   | WI               | Ownership Status | Commitment Type |
|--|------------------|------------------|-----------------|
| Occidental Permian Limited Partnership                   | 93.7500%         | Committed        | JOA             |
| Coterra Energy Operating Co f/k/a Cimarex Energy Company | 4.9883%          | Uncommitted      | N/A             |
| CD Ray Exploration, Inc.                                 | 0.3594%          | Committed        | JOA             |
| Mavros Oil Company                                       | 0.2813%          | Committed        | JOA             |
| Crump Family Partnership, Ltd.                           | 0.2344%          | Committed        | JOA             |
| Angler Oil & Gas, LP                                     | 0.1875%          | Committed        | JOA             |
| JL Erwin Family Partnership                              | 0.1406%          | Committed        | JOA             |
| Paloma Permian Nominee Corporation                       | 0.0469%          | Committed        | JOA             |
| TBO Oil & Gas, LLC                                       | 0.0117%          | Committed        | JOA             |
|  |                  |                  |                 |
| <b>TOTAL</b>   | <b>100.0000%</b> |                  |                 |
|  |                  |                  |                 |
| <b>INTEREST TO BE POOLED</b>                             | <b>4.9883%</b>   |                  |                 |





May 7, 2025

VIA FED EX 8810 9471 6133

Cimarex Energy Company  
6001 Deauville Blvd., Suite 300N  
Midland, TX 79706

**RE: Well Proposals (6)**  
**Mercury 29\_20 Fed Com 31H, 32H, 33H, 41H, 42H, and 44H**  
W/2 of Sections 20 and 29, Township 23 South, Range 32 East  
Lea County, New Mexico

Dear Working Interest Owner:

Occidental Permian Limited Partnership ("OXY") hereby proposes the drilling of OXY USA Inc.'s below described wells targeting the Wolfcamp formation, located in the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, Lea County, New Mexico:

**Mercury 29 20 Fed Com 31H**

- Surface Location: 1137' FSL and 2540' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 580' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,381'

**Mercury 29 20 Fed Com 32H**

- Surface Location: 1129' FSL and 2485' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 1430' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,307'

**Mercury 29 20 Fed Com 33H**

- Surface Location: 1120' FSL and 2430' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 2280' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,381'

**Mercury 29 20 Fed Com 41H**

- Surface Location: 1142' FSL and 2568' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 330' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,780'

**Mercury 29 20 Fed Com 42H**

- Surface Location: 1133' FSL and 2513' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 1220' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,881'

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. C-3**  
**Submitted by: OXY USA INC.**  
**Hearing Date: March 26, 2026**  
**Case No. 25994**

**Mercury 29 20 Fed Com 44H**

- Surface Location: 1124' FSL and 2457' FEL, Section 29-T23S-R32E
- Bottom Hole Location: 20' FNL and 2110' FWL, Section 20-T23S-R32E
- Estimated TVD: 12,781'

OXY's AFEs detailing estimated costs regarding the above proposed wells are enclosed. Should you wish to participate, please specify your elections where indicated, and return with (1) copy of each executed AFE to the attention of the undersigned. Also enclosed is a facility AFE, the costs for which will be shared proportionately by working interest owners in the associated wells.

OXY is further proposing the formation of a 640 acre unit covering the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, Lea County, New Mexico, under the terms of a new modified 1989 AAPL Model Form Operating Agreement ("JOA") with the following general provisions:

- 100% / 300% Non-consenting penalties
- Drilling / Producing Rate of \$12,000 / \$1,200
- OXY named as Operator

The JOA will be provided upon request. If you would like to discuss another type of agreement (assignment, farmout, etc.), please contact me for further discussion. If we do not reach an agreement within thirty (30) days of the date of receipt of this letter, OXY may apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions on these proposals, please contact the undersigned 713.497.2647 or [leslie\\_mullin@oxy.com](mailto:leslie_mullin@oxy.com).

Sincerely,

**Occidental Permian Limited Partnership  
OXY USA Inc.**

Leslie E. Mullin, CPL  
Advisor Land Negotiator

Enclosures

**Mercury 29 20 Fed Com Elections**

\_\_\_\_\_ Elect to participate in the Mercury 29\_20 Fed Com 31H

\_\_\_\_\_ Elect NOT to participate in the Mercury 29\_20 Fed Com 31H

\_\_\_\_\_ Elect to participate in the Mercury 29\_20 Fed Com 32H

\_\_\_\_\_ Elect NOT to participate in the Mercury 29\_20 Fed Com 32H

\_\_\_\_\_ Elect to participate in the Mercury 29\_20 Fed Com 33H

\_\_\_\_\_ Elect NOT to participate in the Mercury 29\_20 Fed Com 33H

\_\_\_\_\_ Elect to participate in the Mercury 29\_20 Fed Com 41H

\_\_\_\_\_ Elect NOT to participate in the Mercury 29\_20 Fed Com 41H

\_\_\_\_\_ Elect to participate in the Mercury 29\_20 Fed Com 42H

\_\_\_\_\_ Elect NOT to participate in the Mercury 29\_20 Fed Com 42H

\_\_\_\_\_ Elect to participate in the Mercury 29\_20 Fed Com 44H

\_\_\_\_\_ Elect NOT to participate in the Mercury 29\_20 Fed Com 44H

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



**Occidental Oil and Gas Corporation  
MERCURY 29\_20 FED COM 41H**

|                 |   |
|-----------------|---|
| RMT:            | PERMIAN RESOURCES NEW MEXICO            |
| State & County: | NEW MEXICO, LEA COUNTY                  |
| Field:          | Sand Dunes                              |
| Well Type:      | SD_WCB_3S_LS_H_1R_2500_250_43_10_LS_10K |
| Date:           | 5/7/2025                                |

| Code   | Element Name                                   | 1<br>Prep Phase | 2<br>Location/Rig Move | 3<br>Drilling | 4<br>P&A | 5<br>Completion | 6<br>Artificial Lift | 7<br>Hookup | 8<br>Facilities |
|--|--|-----------------|------------------------|---------------|----------|-----------------|----------------------|-------------|-----------------|
| <b>Location, Mobilization, Rig Move</b>        |  |                 |                        |               |          |                 |                      |             |                 |
| 3010   | Major Mob / Demob                              | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 23,000       | \$ -                 | \$ -        | \$ -            |
| 3011   | Location & Roads + Maintenance                 | \$ -            | \$ 180,000             | \$ -          | \$ -     | \$ 5,000        | \$ -                 | \$ -        | \$ -            |
| 3021   | Rig Move                                       | \$ -            | \$ 98,000              | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| <b>Labor, Services &amp; Equipment Rentals</b> |  |                 |                        |               |          |                 |                      |             |                 |
| 1000   | Employee Wages                                 | \$ -            | \$ 6,000               | \$ 191,000    | \$ -     | \$ 87,000       | \$ -                 | \$ -        | \$ -            |
| 1050   | Location Services                              | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 2004   | Contractor Maintenance/Roustabouts             | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 8,000        | \$ -                 | \$ -        | \$ -            |
| 2017   | Contract Supervision                           | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 2019   | Contractor HES                                 | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 12,000       | \$ -                 | \$ -        | \$ -            |
| 2034   | Labor services                                 | \$ -            | \$ 3,000               | \$ 106,000    | \$ -     | \$ 236,000      | \$ 91,000            | \$ 225,000  | \$ -            |
| 3001   | Services Hot Oiling                            | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3002   | Services Misc Heavy Equipment                  | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3003   | Fluid Haul                                     | \$ -            | \$ -                   | \$ 163,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3005   | Services Inspection                            | \$ -            | \$ -                   | \$ 69,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3009   | Services Wellhead                              | \$ -            | \$ 2,000               | \$ 16,000     | \$ -     | \$ 313,000      | \$ -                 | \$ -        | \$ -            |
| 3012   | Cased/Open Hole Logging                        | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 23,000       | \$ -                 | \$ -        | \$ -            |
| 3013   | Services Coiled Tubing                         | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 181,000      | \$ -                 | \$ -        | \$ -            |
| 3014   | Directional Drilling & LWD                     | \$ -            | \$ -                   | \$ 400,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3015   | Fishing  | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3016   | Mud Logging                                    | \$ -            | \$ -                   | \$ 12,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3018   | Services Perforating                           | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 266,000      | \$ -                 | \$ -        | \$ -            |
| 3019   | Wire line & Slick line                         | \$ -            | \$ -                   | \$ 13,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3020   | Rig Work                                       | \$ -            | \$ -                   | \$ 816,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3022   | Drilling & Completion Fluids                   | \$ -            | \$ 2,000               | \$ 87,000     | \$ -     | \$ 624,000      | \$ -                 | \$ -        | \$ -            |
| 3023   | Cementing                                      | \$ -            | \$ -                   | \$ 190,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3024   | Services Stimulation                           | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 1,158,000    | \$ -                 | \$ -        | \$ -            |
| 3025   | Services Downhole Other                        | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3026   | Formation Testing and Coring                   | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3029   | Camp & Catering                                | \$ -            | \$ 2,000               | \$ 47,000     | \$ -     | \$ 2,000        | \$ -                 | \$ -        | \$ -            |
| 3032   | Communications & IT                            | \$ -            | \$ 1,000               | \$ 25,000     | \$ -     | \$ 3,000        | \$ -                 | \$ -        | \$ -            |
| 3035   | Services Disposal                              | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3039   | Services Fluid Hauling from Site               | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 77,000       | \$ -                 | \$ -        | \$ -            |
| 4005   | Rental Downhole Equipment & Tools              | \$ -            | \$ 3,000               | \$ 144,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 4007   | HES & Industrial waste handling                | \$ -            | \$ -                   | \$ 4,000      | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 4013   | Rental Surface Equipment & Tools               | \$ -            | \$ 3,000               | \$ 104,000    | \$ -     | \$ 58,000       | \$ -                 | \$ -        | \$ -            |
| <b>Consum: Consumables</b>                     |  |                 |                        |               |          |                 |                      |             |                 |
| 5021   | Material Surface Other                         | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 343,000      | \$ 136,000           | \$ 338,000  | \$ -            |
| 5023   | Wellhead & X-mas tree                          | \$ -            | \$ -                   | \$ 114,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5027   | Material Subsurface Lift Equipment Other       | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5028   | Casing and Casing Accessories                  | \$ -            | \$ -                   | \$ 903,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5029   | Material Tubing and Accs                       | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5500   | Material Consumables                           | \$ -            | \$ -                   | \$ 18,000     | \$ -     | \$ 335,000      | \$ -                 | \$ -        | \$ -            |
| 5502   | Drilling Fluids Products                       | \$ -            | \$ -                   | \$ 495,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5503   | Bits, Reamers, Scrapers, HO's                  | \$ -            | \$ -                   | \$ 58,000     | \$ -     | \$ 3,000        | \$ -                 | \$ -        | \$ -            |
| 5505   | Fuel & Lubricants                              | \$ -            | \$ 4,000               | \$ 103,000    | \$ -     | \$ 298,000      | \$ -                 | \$ -        | \$ -            |
| 7004   | Utilities: Electricity, Water & Sewers & Trash | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| <b>Logistics, Insurance &amp; Tax</b>          |  |                 |                        |               |          |                 |                      |             |                 |
| 8000   | Land Transportation                            | \$ -            | \$ 1,000               | \$ 49,000     | \$ -     | \$ 408,000      | \$ -                 | \$ -        | \$ -            |
| 8102   | Tax & contingency                              | \$ -            | \$ 31,000              | \$ 427,000    | \$ -     | \$ 214,000      | \$ -                 | \$ -        | \$ -            |
| 8918   | Permits/Settlements/Other                      | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 8921   | Waste Handling and Disp                        | \$ -            | \$ -                   | \$ 37,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 8945   | Loss & Loss Expenses Paid                      | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 9999   | Other Costs                                    | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| <b>Subtotal</b>                                |  | \$ -            | \$ 336,000             | \$ 4,591,000  | \$ -     | \$ 4,677,000    | \$ 227,000           | \$ 563,000  | \$ -            |

Signature: \_\_\_\_\_

Company: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_ Approval \_\_\_\_\_ % WI \_\_\_\_\_

This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.

|   |    |            |
|---|----|------------|
| <b>Total Drilling (1+2+3):</b>            | \$ | 4,927,000  |
| <b>Total Completion (5+6):</b>            | \$ | 4,904,000  |
| <b>Total Facilities (7+8):</b>            | \$ | 563,000    |
| <b>Total Well Cost (1+2+3+4+5+6+7+8):</b> | \$ | 10,394,000 |

Matt Post - Project Manager  
Leslie Mullin - Land Negotiator



**Occidental Oil and Gas Corporation**  
**MERCURY 29\_20 FED COM 42H**

|                 |   |
|-----------------|---|
| RMT:            | PERMIAN RESOURCES NEW MEXICO            |
| State & County: | NEW MEXICO, LEA COUNTY                  |
| Field:          | Sand Dunes                              |
| Well Type:      | SD_WCB_3S_LS_H_1R_2500_250_43_10_LS_10K |
| Date:           | 5/7/2025                                |

| Code   | Element Name                                   | 1<br>Prep Phase | 2<br>Location/Rig Move | 3<br>Drilling | 4<br>P&A | 5<br>Completion | 6<br>Artificial Lift | 7<br>Hookup | 8<br>Facilities |
|--|--|-----------------|------------------------|---------------|----------|-----------------|----------------------|-------------|-----------------|
| <b>Location, Mobilization, Rig Move</b>        |  |                 |                        |               |          |                 |                      |             |                 |
| 3010   | Major Mob / Demob                              | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 23,000       | \$ -                 | \$ -        | \$ -            |
| 3011   | Location & Roads + Maintenance                 | \$ -            | \$ 180,000             | \$ -          | \$ -     | \$ 5,000        | \$ -                 | \$ -        | \$ -            |
| 3021   | Rig Move                                       | \$ -            | \$ 98,000              | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| <b>Labor, Services &amp; Equipment Rentals</b> |  |                 |                        |               |          |                 |                      |             |                 |
| 1000   | Employee Wages                                 | \$ -            | \$ 6,000               | \$ 191,000    | \$ -     | \$ 87,000       | \$ -                 | \$ -        | \$ -            |
| 1050   | Location Services                              | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 2004   | Contractor Maintenance/Roustabouts             | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 8,000        | \$ -                 | \$ -        | \$ -            |
| 2017   | Contract Supervision                           | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 2019   | Contractor HES                                 | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 12,000       | \$ -                 | \$ -        | \$ -            |
| 2034   | Labor services                                 | \$ -            | \$ 3,000               | \$ 106,000    | \$ -     | \$ 236,000      | \$ 91,000            | \$ 225,000  | \$ -            |
| 3001   | Services Hot Oiling                            | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3002   | Services Misc Heavy Equipment                  | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3003   | Fluid Haul                                     | \$ -            | \$ -                   | \$ 163,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3005   | Services Inspection                            | \$ -            | \$ -                   | \$ 69,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3009   | Services Wellhead                              | \$ -            | \$ 2,000               | \$ 16,000     | \$ -     | \$ 313,000      | \$ -                 | \$ -        | \$ -            |
| 3012   | Cased/Open Hole Logging                        | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 23,000       | \$ -                 | \$ -        | \$ -            |
| 3013   | Services Coiled Tubing                         | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 181,000      | \$ -                 | \$ -        | \$ -            |
| 3014   | Directional Drilling & LWD                     | \$ -            | \$ -                   | \$ 400,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3015   | Fishing  | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3016   | Mud Logging                                    | \$ -            | \$ -                   | \$ 12,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3018   | Services Perforating                           | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 266,000      | \$ -                 | \$ -        | \$ -            |
| 3019   | Wire line & Slick line                         | \$ -            | \$ -                   | \$ 13,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3020   | Rig Work                                       | \$ -            | \$ -                   | \$ 816,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3022   | Drilling & Completion Fluids                   | \$ -            | \$ 2,000               | \$ 87,000     | \$ -     | \$ 624,000      | \$ -                 | \$ -        | \$ -            |
| 3023   | Cementing                                      | \$ -            | \$ -                   | \$ 190,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3024   | Services Stimulation                           | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 1,158,000    | \$ -                 | \$ -        | \$ -            |
| 3025   | Services Downhole Other                        | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3026   | Formation Testing and Coring                   | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3029   | Camp & Catering                                | \$ -            | \$ 2,000               | \$ 47,000     | \$ -     | \$ 2,000        | \$ -                 | \$ -        | \$ -            |
| 3032   | Communications & IT                            | \$ -            | \$ 1,000               | \$ 25,000     | \$ -     | \$ 3,000        | \$ -                 | \$ -        | \$ -            |
| 3035   | Services Disposal                              | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3039   | Services Fluid Hauling from Site               | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 77,000       | \$ -                 | \$ -        | \$ -            |
| 4005   | Rental Downhole Equipment & Tools              | \$ -            | \$ 3,000               | \$ 144,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 4007   | HES & Industrial waste handling                | \$ -            | \$ -                   | \$ 4,000      | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 4013   | Rental Surface Equipment & Tools               | \$ -            | \$ 3,000               | \$ 104,000    | \$ -     | \$ 58,000       | \$ -                 | \$ -        | \$ -            |
| <b>Consum: Consumables</b>                     |  |                 |                        |               |          |                 |                      |             |                 |
| 5021   | Material Surface Other                         | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 343,000      | \$ 136,000           | \$ 338,000  | \$ -            |
| 5023   | Wellhead & X-mas tree                          | \$ -            | \$ -                   | \$ 114,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5027   | Material Subsurface Lift Equipment Other       | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5028   | Casing and Casing Accessories                  | \$ -            | \$ -                   | \$ 903,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5029   | Material Tubing and Accs                       | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5500   | Material Consumables                           | \$ -            | \$ -                   | \$ 18,000     | \$ -     | \$ 335,000      | \$ -                 | \$ -        | \$ -            |
| 5502   | Drilling Fluids Products                       | \$ -            | \$ -                   | \$ 495,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5503   | Bits, Reamers, Scrapers, HO's                  | \$ -            | \$ -                   | \$ 58,000     | \$ -     | \$ 3,000        | \$ -                 | \$ -        | \$ -            |
| 5505   | Fuel & Lubricants                              | \$ -            | \$ 4,000               | \$ 103,000    | \$ -     | \$ 298,000      | \$ -                 | \$ -        | \$ -            |
| 7004   | Utilities: Electricity, Water & Sewers & Trash | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| <b>Logistics, Insurance &amp; Tax</b>          |  |                 |                        |               |          |                 |                      |             |                 |
| 8000   | Land Transportation                            | \$ -            | \$ 1,000               | \$ 49,000     | \$ -     | \$ 408,000      | \$ -                 | \$ -        | \$ -            |
| 8102   | Tax & contingency                              | \$ -            | \$ 31,000              | \$ 427,000    | \$ -     | \$ 214,000      | \$ -                 | \$ -        | \$ -            |
| 8918   | Permits/Settlements/Other                      | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 8921   | Waste Handling and Disp                        | \$ -            | \$ -                   | \$ 37,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 8945   | Loss & Loss Expenses Paid                      | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 9999   | Other Costs                                    | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| <b>Subtotal</b>                                |  | \$ -            | \$ 336,000             | \$ 4,591,000  | \$ -     | \$ 4,677,000    | \$ 227,000           | \$ 563,000  | \$ -            |

Signature: \_\_\_\_\_

Company: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_ Approval \_\_\_\_\_ % WI \_\_\_\_\_

This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.

|   |    |                   |
|---|----|-------------------|
| <b>Total Drilling (1+2+3):</b>            | \$ | <b>4,927,000</b>  |
| <b>Total Completion (5+6):</b>            | \$ | <b>4,904,000</b>  |
| <b>Total Facilities (7+8):</b>            | \$ | <b>563,000</b>    |
| <b>Total Well Cost (1+2+3+4+5+6+7+8):</b> | \$ | <b>10,394,000</b> |

Matt Post - Project Manager  
Leslie Mullin - Land Negotiator



**Occidental Oil and Gas Corporation**  
**MERCURY 29\_20 FED COM 44H**

|                 |   |
|-----------------|---|
| RMT:            | PERMIAN RESOURCES NEW MEXICO            |
| State & County: | NEW MEXICO, LEA COUNTY                  |
| Field:          | Sand Dunes                              |
| Well Type:      | SD_WCB_3S_LS_H_1R_2500_250_43_10_LS_10K |
| Date:           | 5/7/2025                                |

| Code   | Element Name                                   | 1<br>Prep Phase | 2<br>Location/Rig Move | 3<br>Drilling | 4<br>P&A | 5<br>Completion | 6<br>Artificial Lift | 7<br>Hookup | 8<br>Facilities |
|--|--|-----------------|------------------------|---------------|----------|-----------------|----------------------|-------------|-----------------|
| <b>Location, Mobilization, Rig Move</b>        |  |                 |                        |               |          |                 |                      |             |                 |
| 3010   | Major Mob / Demob                              | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 23,000       | \$ -                 | \$ -        | \$ -            |
| 3011   | Location & Roads + Maintenance                 | \$ -            | \$ 180,000             | \$ -          | \$ -     | \$ 5,000        | \$ -                 | \$ -        | \$ -            |
| 3021   | Rig Move                                       | \$ -            | \$ 98,000              | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| <b>Labor, Services &amp; Equipment Rentals</b> |  |                 |                        |               |          |                 |                      |             |                 |
| 1000   | Employee Wages                                 | \$ -            | \$ 6,000               | \$ 191,000    | \$ -     | \$ 87,000       | \$ -                 | \$ -        | \$ -            |
| 1050   | Location Services                              | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 2004   | Contractor Maintenance/Roustabouts             | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 8,000        | \$ -                 | \$ -        | \$ -            |
| 2017   | Contract Supervision                           | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 2019   | Contractor HES                                 | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 12,000       | \$ -                 | \$ -        | \$ -            |
| 2034   | Labor services                                 | \$ -            | \$ 3,000               | \$ 106,000    | \$ -     | \$ 236,000      | \$ 91,000            | \$ 225,000  | \$ -            |
| 3001   | Services Hot Oiling                            | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3002   | Services Misc Heavy Equipment                  | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3003   | Fluid Haul                                     | \$ -            | \$ -                   | \$ 163,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3005   | Services Inspection                            | \$ -            | \$ -                   | \$ 69,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3009   | Services Wellhead                              | \$ -            | \$ 2,000               | \$ 16,000     | \$ -     | \$ 313,000      | \$ -                 | \$ -        | \$ -            |
| 3012   | Cased/Open Hole Logging                        | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 23,000       | \$ -                 | \$ -        | \$ -            |
| 3013   | Services Coiled Tubing                         | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 181,000      | \$ -                 | \$ -        | \$ -            |
| 3014   | Directional Drilling & LWD                     | \$ -            | \$ -                   | \$ 400,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3015   | Fishing  | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3016   | Mud Logging                                    | \$ -            | \$ -                   | \$ 12,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3018   | Services Perforating                           | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 266,000      | \$ -                 | \$ -        | \$ -            |
| 3019   | Wire line & Slick line                         | \$ -            | \$ -                   | \$ 13,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3020   | Rig Work                                       | \$ -            | \$ -                   | \$ 816,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3022   | Drilling & Completion Fluids                   | \$ -            | \$ 2,000               | \$ 87,000     | \$ -     | \$ 624,000      | \$ -                 | \$ -        | \$ -            |
| 3023   | Cementing                                      | \$ -            | \$ -                   | \$ 190,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3024   | Services Stimulation                           | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 1,158,000    | \$ -                 | \$ -        | \$ -            |
| 3025   | Services Downhole Other                        | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3026   | Formation Testing and Coring                   | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3029   | Camp & Catering                                | \$ -            | \$ 2,000               | \$ 47,000     | \$ -     | \$ 2,000        | \$ -                 | \$ -        | \$ -            |
| 3032   | Communications & IT                            | \$ -            | \$ 1,000               | \$ 25,000     | \$ -     | \$ 3,000        | \$ -                 | \$ -        | \$ -            |
| 3035   | Services Disposal                              | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 3039   | Services Fluid Hauling from Site               | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 77,000       | \$ -                 | \$ -        | \$ -            |
| 4005   | Rental Downhole Equipment & Tools              | \$ -            | \$ 3,000               | \$ 144,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 4007   | HES & Industrial waste handling                | \$ -            | \$ -                   | \$ 4,000      | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 4013   | Rental Surface Equipment & Tools               | \$ -            | \$ 3,000               | \$ 104,000    | \$ -     | \$ 58,000       | \$ -                 | \$ -        | \$ -            |
| <b>Consumables</b>                             |  |                 |                        |               |          |                 |                      |             |                 |
| 5021   | Material Surface Other                         | \$ -            | \$ -                   | \$ -          | \$ -     | \$ 343,000      | \$ 136,000           | \$ 338,000  | \$ -            |
| 5023   | Wellhead & X-mas tree                          | \$ -            | \$ -                   | \$ 114,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5027   | Material Subsurface Lift Equipment Other       | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5028   | Casing and Casing Accessories                  | \$ -            | \$ -                   | \$ 903,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5029   | Material Tubing and Accs                       | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5500   | Material Consumables                           | \$ -            | \$ -                   | \$ 18,000     | \$ -     | \$ 335,000      | \$ -                 | \$ -        | \$ -            |
| 5502   | Drilling Fluids Products                       | \$ -            | \$ -                   | \$ 495,000    | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 5503   | Bits, Reamers, Scrapers, HO's                  | \$ -            | \$ -                   | \$ 58,000     | \$ -     | \$ 3,000        | \$ -                 | \$ -        | \$ -            |
| 5505   | Fuel & Lubricants                              | \$ -            | \$ 4,000               | \$ 103,000    | \$ -     | \$ 298,000      | \$ -                 | \$ -        | \$ -            |
| 7004   | Utilities: Electricity, Water & Sewers & Trash | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| <b>Logistics, Insurance &amp; Tax</b>          |  |                 |                        |               |          |                 |                      |             |                 |
| 8000   | Land Transportation                            | \$ -            | \$ 1,000               | \$ 49,000     | \$ -     | \$ 408,000      | \$ -                 | \$ -        | \$ -            |
| 8102   | Tax & contingency                              | \$ -            | \$ 31,000              | \$ 427,000    | \$ -     | \$ 214,000      | \$ -                 | \$ -        | \$ -            |
| 8918   | Permits/Settlements/Other                      | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 8921   | Waste Handling and Disp                        | \$ -            | \$ -                   | \$ 37,000     | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 8945   | Loss & Loss Expenses Paid                      | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| 9999   | Other Costs                                    | \$ -            | \$ -                   | \$ -          | \$ -     | \$ -            | \$ -                 | \$ -        | \$ -            |
| <b>Subtotal</b>                                |  | \$ -            | \$ 336,000             | \$ 4,591,000  | \$ -     | \$ 4,677,000    | \$ 227,000           | \$ 563,000  | \$ -            |

Signature: \_\_\_\_\_

Company: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_ Approval \_\_\_\_\_ % WI \_\_\_\_\_

This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.

|   |    |                   |
|---|----|-------------------|
| <b>Total Drilling (1+2+3):</b>            | \$ | <b>4,927,000</b>  |
| <b>Total Completion (5+6):</b>            | \$ | <b>4,904,000</b>  |
| <b>Total Facilities (7+8):</b>            | \$ | <b>563,000</b>    |
| <b>Total Well Cost (1+2+3+4+5+6+7+8):</b> | \$ | <b>10,394,000</b> |

Matt Post - Project Manager  
Leslie Mullin - Land Negotiator

# WORKING INTEREST OWNER CONTACTS

## Coterra Energy Operating Co. f/k/a Cimarex Operating Company

- 5/6/25: phone call with Amy Lindsey to give overview of upcoming Mercury well proposals
- 5/8/25: email to Amy Lindsey regarding well timing
- 5/29/25: email to Amy Lindsey with title information
- 6/10/25: mailed JOA
- 7/23/25: email follow-up to Amy Lindsey inquiring if Coterra plans to participate
- 7/24/25: email to Cole Maxwell with interest information and proposals
- 8/21/25-3/10/26: ongoing email/phone discussions with Cole Maxwell re: JOA



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL  
PERMIAN LIMITED PARTNERSHIP  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25994**

**SELF-AFFIRMED STATEMENT OF KATHRYN VELASQUEZ**

1. My name is Kathryn Velasquez. I work for OXY USA Inc. (“OXY”) as a Geologist.
2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. I have included a copy of my resume as **OXY Exhibit D-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and that I be tendered as an expert in petroleum geology matters.
3. I am familiar with the application filed by OXY in this case, and I have conducted a geologic study of the lands in the subject area.
4. OXY is targeting the Wolfcamp B interval of the Wolfcamp formation in this case.
5. **OXY Exhibit D-2** is a general locator map showing the location of OXY’s proposed spacing unit outlined in yellow. The expanded map shows the approximate wellbore paths of OXY’s planned wells targeting the Wolfcamp B (dashed lines). This map also shows existing producers in the surrounding sections that are completed in the Wolfcamp formation (solid lines).
6. **OXY Exhibit D-3** is a subsea structure map that I prepared for the top of the Wolfcamp interval. The contour intervals are 100 feet and data points used to construct the map are indicated as red diamonds. The area comprising the proposed spacing unit is outlined in a yellow line with the approximate wellbore paths of the proposed wells and existing producing

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: OXY USA INC.  
Hearing Date: March 26, 2026  
Case No. 25994

wells depicted as described for OXY Exhibit D-2. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

7. **OXY Exhibit D-3** also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

8. **OXY Exhibit D-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in OXY Exhibit D-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with a red arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit. OXY Exhibit D-4 also includes a stratigraphic cross-section flattened on top of the Wolfcamp formation.

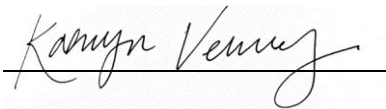
9. My geologic study indicates the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the horizontal spacing unit is productive and will continue to contribute proportionately to the production from the drilled wells.

10. In my opinion, the standup orientation of the wells are consistent with the existing development in this area and appropriate due to the geologic stress.

11. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **OXY Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Kathryn Velasquez

3/19/2026 \_\_\_\_\_

Date

# KATHRYN VELASQUEZ CV

## • Work Experience

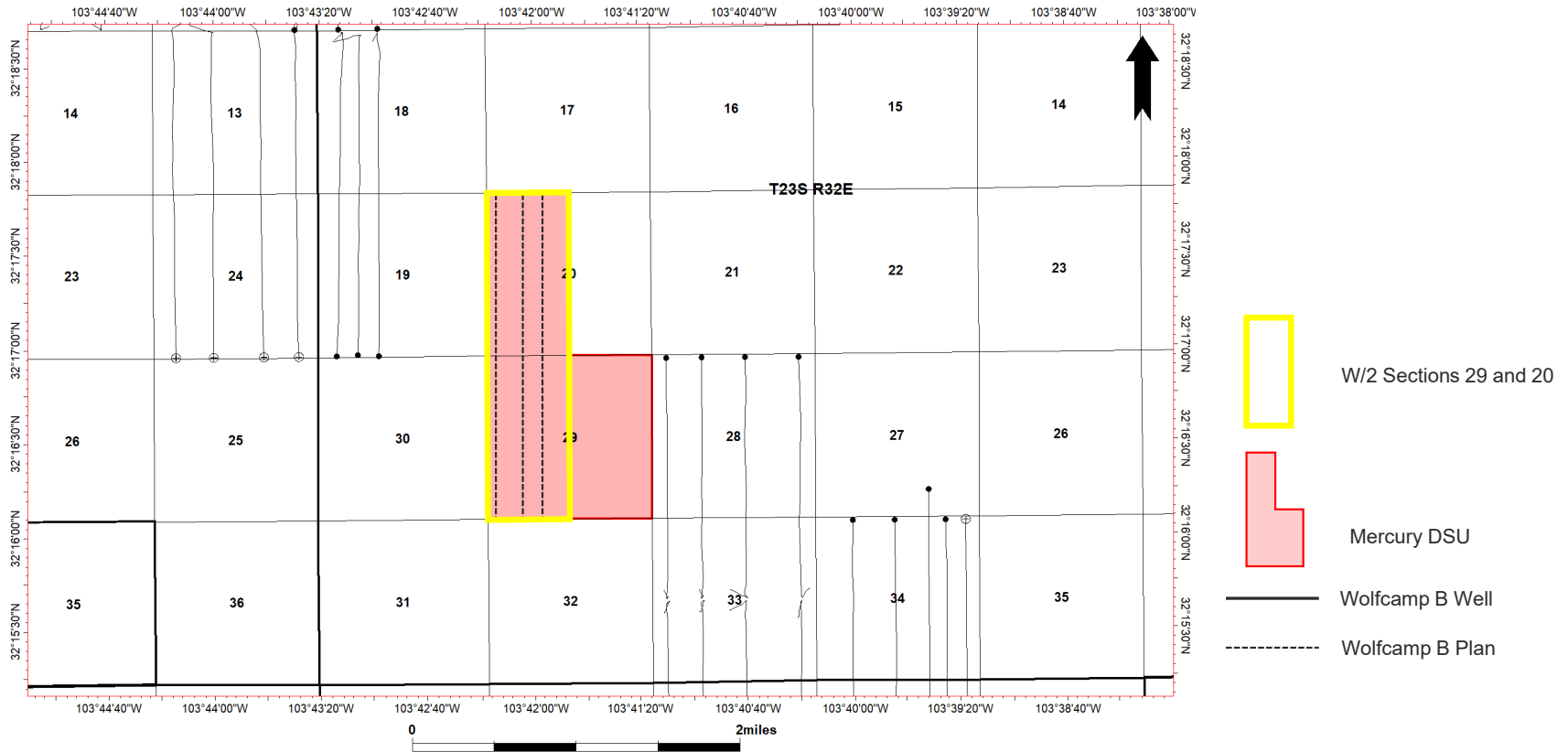
- Senior Staff Geologist – Occidental Petroleum – Houston, TX 6/2025 – Present
- Senior Geologist – Occidental Petroleum – The Woodlands, TX 9/2021 – 6/2025
- Staff Geologist – Occidental Petroleum – Houston, TX 8/2019 – 9/2021
- Geologist II – Anadarko Petroleum – The Woodlands, TX 4/2016 – 8/2019
- Geologist I – Anadarko Petroleum – The Woodlands, TX 1/2015 – 4/2016

## • Education

- Masters of Science, Structural Geology – University of Vermont – Burlington, VT 12/2014
- Bachelors of Science, Geology – The University of Texas - Austin, TX 05/2012



# LOCATOR MAP – MERCURY DSU – WOLFCAMP B

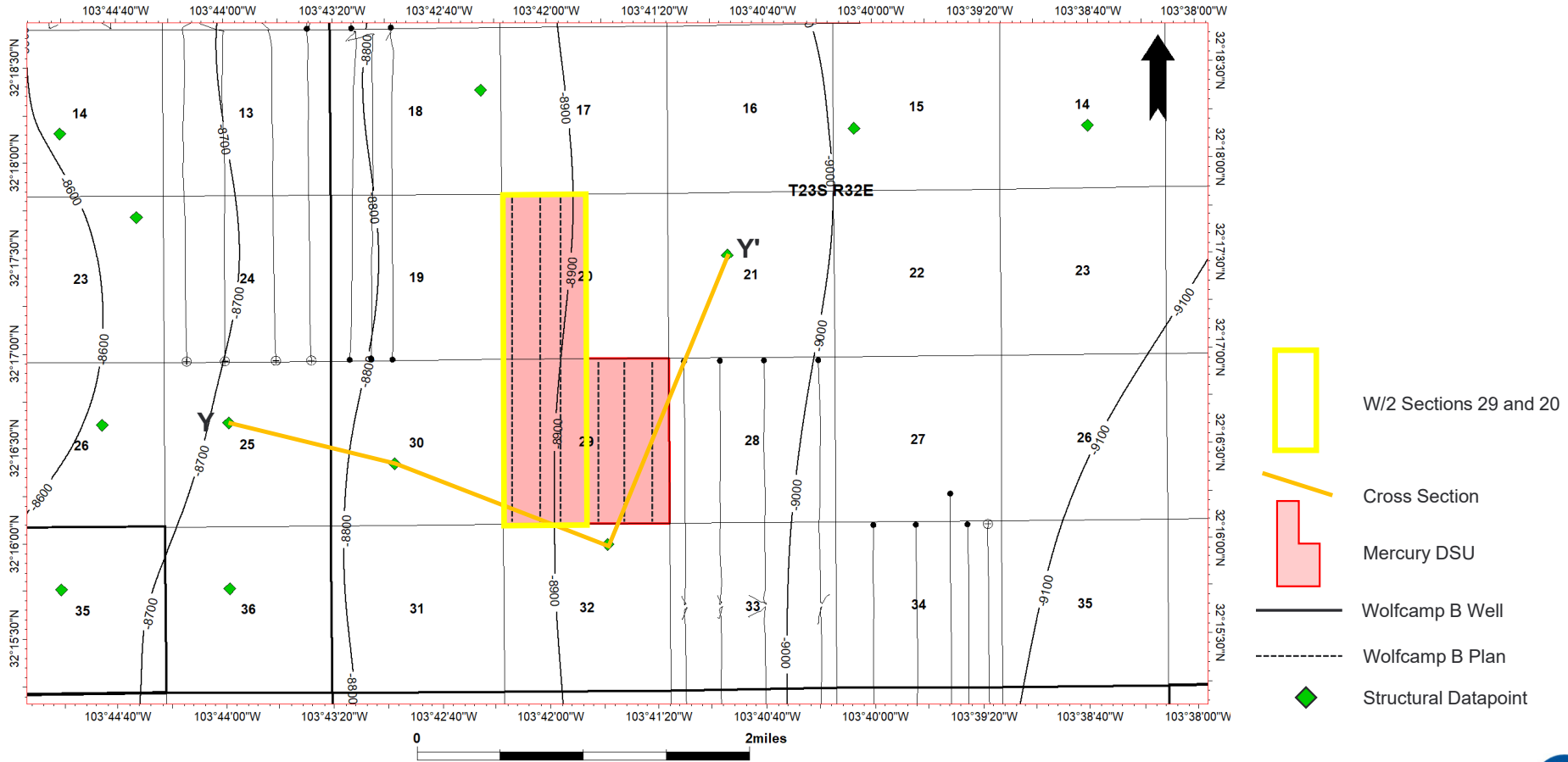


MERCURY EXHIBITS



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-2  
 Submitted by: OXY USA INC.  
 Hearing Date: March 26, 2026  
 Case No. 25994

# STRUCTURE MAP (SSTVD) – WOLFCAMP B

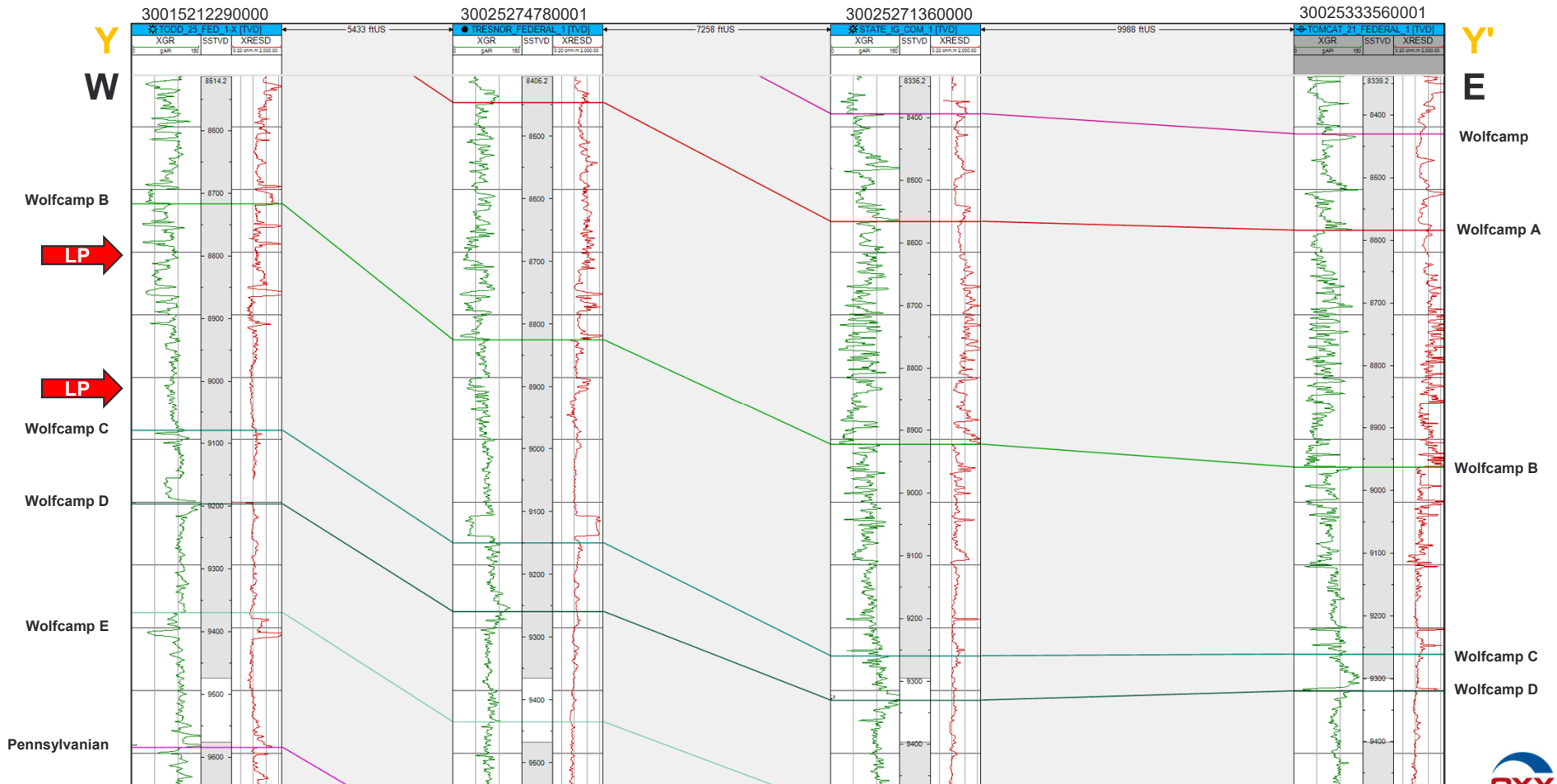


MERCURY EXHIBITS



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-3  
 Submitted by: OXY USA INC.  
 Hearing Date: March 26, 2026  
 Case No. 25994

# STRUCTURAL CROSS SECTION - WOLFCAMP B

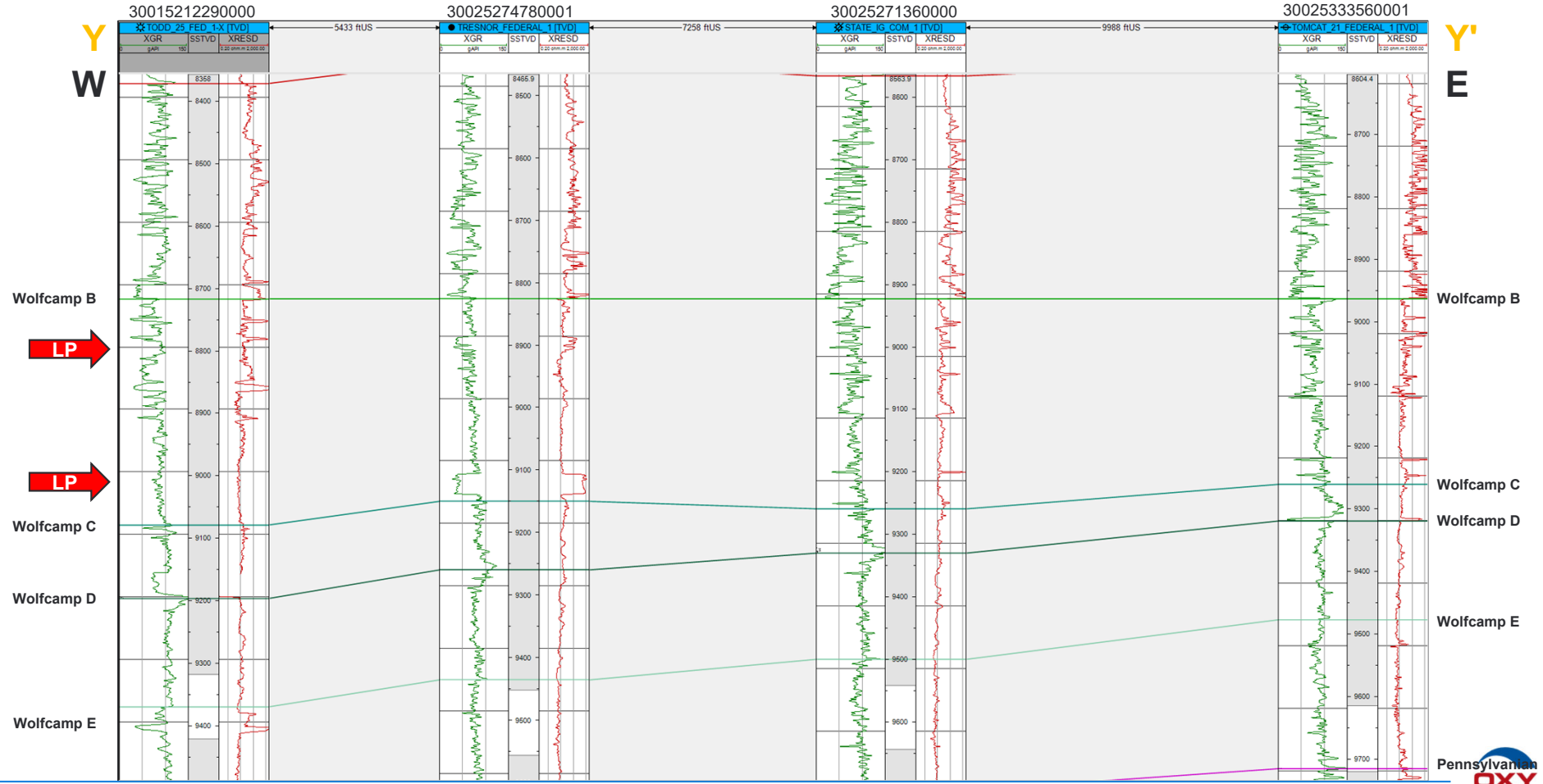


MERCURY EXHIBITS



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-4  
 Submitted by: OXY USA INC.  
 Hearing Date: March 26, 2026  
 Case No. 25994

# STRATIGRAPHIC CROSS SECTION - WOLFCAMP B



MERCURY EXHIBITS



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OCCIDENTAL  
PERMIAN LIMITED PARTNERSHIP  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25994**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Occidental Permian Limited Partnership (“OXY”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 16, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: OXY USA INC.  
Hearing Date: March 26, 2026  
Case No. 25994**



\_\_\_\_\_  
Paula M. Vance

03/19/26

\_\_\_\_\_  
Date



**Paula M. Vance**  
**Associate**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

March 6, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of Occidental Permian Limited Partnership for Compulsory Pooling, Lea County, New Mexico: Mercury 29\_20 Fed Com 41H, 42H, and 44H Wells**

Ladies & Gentlemen:

This letter is to advise you that Occidental Permian Limited Partnership has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 26, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Leslie Mullin at (713) 497-2647 or at [leslie\\_mullin@oxy.com](mailto:leslie_mullin@oxy.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR OCCIDENTAL PERMIAN LIMITED PARTNERSHIP & OXY USA INC.**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

|          |            |                  |
|----------|------------|------------------|
| Alaska   | Montana    | Utah             |
| Colorado | Nevada     | Washington, D.C. |
| Idaho    | New Mexico | Wyoming          |

Oxy - Mercury 31H-33H Upper WC, 41H, 42H, 44H, Lower WC wells - Case nos. 25947, 25949  
Postal Delivery Report

|                        |  |                            |         |    |            |  |
|------------------------|--|----------------------------|---------|----|------------|--|
| 9414811898765436463089 | Cimarex Energy Company, Coterra Energy<br>Operating Co, f/k/a Cimarex Energy Company | 6001 Deauville Ste 300N    | Midland | TX | 79706-2671 | Your item was picked up at the post office at 8:29 am on March 10, 2026 in MIDLAND, TX 79701.  |
| 9414811898765436463072 | Paloma Permian Nominee Corporation   | 1100 Louisiana St Ste 5100 | Houston | TX | 77002-5220 | Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on March 12, 2026 at 9:48 am. The item is currently in transit to the destination. |

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 11, 2026  
and ending with the issue dated  
March 11, 2026.



Publisher

Sworn and subscribed to before me this  
11th day of March 2026.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL**                      **LEGAL**

**LEGAL NOTICE**  
March 11, 2026

**Case No. 25994: Application of Occidental Permian Limited Partnership for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Cimarex Energy Company, Coterra Energy Operating Co, f/k/a Cimarex Energy Company; and Paloma Permian Nominee Corporation.** The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 26, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in the Lower Bone Spring formation (WC-025 S233206C; LWR WOLFCAMP (gas) [98393]) underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mercury 29\_20 Fed Com 41H** and **Mercury 29\_20 Fed Com 42H** wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SW/4 SW/4 (Unit M) Section 29, and last take points in the NW/4 NW/4 (Unit D) of Section 20; and **Mercury 29\_20 Fed Com 44H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 29, with a first take point in the SE/4 SW/4 (Unit N) Section 29, and a last take point in the NE/4 NW/4 (Unit C) of Section 20. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 32 miles southeast of Carlsbad, New Mexico.  
**#00308951**

67100754

00308951

HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: OXY USA INC.  
Hearing Date: March 26, 2026  
Case No. 25994

**From:** [Mullin, Leslie E](#)  
**To:** [Paula M. Vance](#)  
**Subject:** FW: [EXTERNAL] RE: Oxy Mercury W/2 pooling (Cases 25933 and 25994)  
**Date:** Thursday, March 26, 2026 12:33:22 PM

---

**External Email**

Amy's info!

**Leslie E. Mullin, CPL**  
713.497.2647

---

**From:** Amy Lindsey <[Amy.Lindsey@coterra.com](mailto:Amy.Lindsey@coterra.com)>  
**Sent:** Thursday, March 26, 2026 1:28 PM  
**To:** Mullin, Leslie E <[Leslie\\_Mullin@oxy.com](mailto:Leslie_Mullin@oxy.com)>  
**Subject:** RE: [EXTERNAL] RE: Oxy Mercury W/2 pooling (Cases 25933 and 25994)

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

---

Amy D. Lindsey  
Sr. Landman – Permian Basin

---

**From:** Mullin, Leslie E <[Leslie\\_Mullin@oxy.com](mailto:Leslie_Mullin@oxy.com)>  
**Sent:** Thursday, March 26, 2026 11:46 AM  
**To:** Amy Lindsey <[Amy.Lindsey@coterra.com](mailto:Amy.Lindsey@coterra.com)>  
**Subject:** RE: [EXTERNAL] RE: Oxy Mercury W/2 pooling (Cases 25933 and 25994)  
**Importance:** High

Amy,

Counsel requested that you please confirm your role at Coterra since it isn't in your signature block?

Thanks again!  
Leslie

**Leslie E. Mullin, CPL**  
713.497.2647

---

**From:** Amy Lindsey <[Amy.Lindsey@coterra.com](mailto:Amy.Lindsey@coterra.com)>  
**Sent:** Thursday, March 26, 2026 11:32 AM  
**To:** Mullin, Leslie E <[Leslie\\_Mullin@oxy.com](mailto:Leslie_Mullin@oxy.com)>  
**Subject:** [EXTERNAL] RE: Oxy Mercury W/2 pooling (Cases 25933 and 25994)

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
**Supplemental Exhibit No. G**  
Submitted by: OXY USA INC.  
Hearing Date: March 26, 2026  
Case No. 25994

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

Leslie,

Coterra understands there was a scrivener error and understands the Mercury development plan relates to the Wolfcamp. We also agree to waive any notice that might be required due to the scrivener error. I am sending this on behalf of Scott Richter (Permian Basin Land Manager) as he is in a meeting today and is unavailable.

[REDACTED]

Amy

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**From:** Mullin, Leslie E <[Leslie\\_Mullin@oxy.com](mailto:Leslie_Mullin@oxy.com)>  
**Sent:** Thursday, March 26, 2026 11:17 AM  
**To:** Amy Lindsey <[Amy.Lindsey@coterra.com](mailto:Amy.Lindsey@coterra.com)>  
**Subject:** [EXTERNAL] Oxy Mercury W/2 pooling (Cases 25933 and 25994)  
**Importance:** High

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Amy,

We are requesting that Coterra Energy Operating Co f/k/a Cimarex Energy Company ("Coterra") waives notice to compulsory pooling in Case Nos. 25933 (Upper Wolfcamp) and 25994 (Lower Wolfcamp). Coterra understands that the applications had a scrivener error but confirms that it understands the formation and pools involved with each case.

We would need this waiver as soon as possible, but by end of today as they are keeping our cases open.

[REDACTED]

THANK YOU!

Leslie

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