

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL
PERMIAN, LLC FOR APPROVAL OF AN
OVERLAPPING SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 25971

NOTICE OF SECOND REVISED EXHIBITS

Marathon Oil Permian, LLC (“Marathon”) gives notice that it is filing the attached revised exhibits for acceptance into the record.

Revised Marathon Exhibit C-3 is an updated Land Tract Map & Ownership Breakdown that reflects corrected ownership interests and unit recapitulation.

Revised Marathon Exhibit C-6 is an updated Ownership Commitment Status reflecting all parties subject to pooling.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR MARATHON OIL PERMIAN, LLC

CERTIFICATE OF SERVICE

I hereby certify that on March 26, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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Attorneys for OXY USA, Inc.



Raylee Starnes



COG OPERATING LLC

Frizzle Fry 403H-404H, 503H-505H & 602H-603H Wells
Lea County, New Mexico

Case No. 25971
BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING March 26, 2026



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL
PERMIAN, LLC FOR APPROVAL OF AN
OVERLAPPING SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25971


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 - Marathon Revised Exhibit C-3: Land Tract Map & Ownership Breakdown
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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 25971	APPLICANT'S RESPONSE
Date	March 26, 2026
Applicant	Marathon Oil Permian, LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian, LLC [OGRID 336452]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MARATHON OIL PERMIAN FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Frizzle Fry Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code (Only if NSP is requested):	Red Tank; Bone Spring [51683]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	E/2 of Sections 15 and 22, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Marathon Oil Permian, LLC Hearing Date: March 26, 2026 Case No. 25971	Yes; the completed interval of the proposed Frizzle Fry Federal Com 504H well is expected to remain within 330 feet of the adjoining quarter-quarter sections (or equivalent tracts) to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.
Proximity Defining Well: if yes, description	Frizzle Fry Federal Com 504H (API No. Pending) SHL: 500' FNL & 1,200' FEL (Unit A) of Section 15 BHL: 50' FSL & 1,320' FEL (Unit P) of Section 22 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Frizzle Fry Federal Com 403H (API No. Pending) SHL: 500' FNL & 1,220' FEL (Unit A) of Section 15 BHL: 50' FSL & 1,870' FEL (Unit O) of Section 22 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #2	Frizzle Fry Federal Com 404H (API No. Pending) SHL: 500' FNL & 1,180' FEL (Unit A) of Section 15 BHL: 50' FSL & 330' FEL (Unit P) of Section 22 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #3	Frizzle Fry Federal Com 503H (API No. Pending) SHL: 500' FNL & 1,625' FWL (Unit C) of Section 15 BHL: 50' FSL & 2,310' FEL (Unit O) of Section 22 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #4	Frizzle Fry Federal Com 504H (API No. Pending) SHL: 500' FNL & 1,200' FEL (Unit A) of Section 15 BHL: 50' FSL & 1,320' FEL (Unit P) of Section 22 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #5	Frizzle Fry Federal Com 505H (API No. Pending) SHL: 500' FNL & 1,160' FEL (Unit A) of Section 15 BHL: 50' FSL & 330' FEL (Unit P) of Section 22 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #6	Frizzle Fry Federal Com 602H (API No. Pending) SHL: 500' FNL & 1,240' FEL (Unit A) of Section 15 BHL: 50' FSL & 1,935' FEL (Unit O) of Section 22 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #7	Frizzle Fry Federal Com 603H (API No. Pending) SHL: 500' FNL & 1,140' FEL (Unit A) of Section 15 BHL: 50' FSL & 330' FEL (Unit P) of Section 22 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E

Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	03/19/26

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL
PERMIAN, LLC FOR APPROVAL OF AN
OVERLAPPING SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25971

APPLICATION

Marathon Oil Permian, LLC (“Marathon” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Sections 15 and 22, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. In support of this application, Marathon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - **Frizzle Fry Federal Com 403H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22;

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Marathon Oil Permian, LLC
Hearing Date: March 26, 2026
Case No. 25971

- **Frizzle Fry Federal Com 404H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
- **Frizzle Fry Federal Com 503H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22;
- **Frizzle Fry Federal Com 504H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
- **Frizzle Fry Federal Com 505H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
- **Frizzle Fry Federal Com 602H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22; and
- **Frizzle Fry Federal Com 603H** well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22.

3. The completed interval of the proposed **Frizzle Fry Federal Com 504H** well is expected to remain within 330 feet of the adjoining quarter-quarter sections (or equivalent tracts) to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.

4. This proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation (Red Tank, Bone Spring [51683] pool code):

- An existing 40-acre, more or less, spacing unit comprised of the SW/4 SE/4 (Unit O) of Section 22, Township 22 South, Range 32 East, dedicated to the Prize Federal #11 Well (API No. 30-025-34082), operated by OXY USA Inc. (OGRID 16696);
- An existing 40-acre, more or less spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 22, Township 22 South, Range 32 East, dedicated to the Prize Federal #13 Well (API No. 30-025-32488), operated by OXY USA Inc. (OGRID 16696).

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. Approval of this overlapping horizontal well spacing unit and the pooling of interests therein will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2026, and, after notice and hearing as required by law, the Division enter an order:

A. Approving the proposed overlapping horizontal well spacing unit and pooling the uncommitted mineral owners therein;

B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR MARATHON OIL PERMIAN, LLC

CASE _____: **Application of Marathon Oil Permian, LLC for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Sections 15 and 22, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Frizzle Fry Federal Com 403H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22;
- **Frizzle Fry Federal Com 404H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
- **Frizzle Fry Federal Com 503H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22;
- **Frizzle Fry Federal Com 504H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
- **Frizzle Fry Federal Com 505H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
- **Frizzle Fry Federal Com 602H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22; and
- **Frizzle Fry Federal Com 603H** well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22.

The completed interval of the proposed **Frizzle Fry Federal Com 504H** well is expected to remain within 330 feet of the adjoining quarter-quarter sections (or equivalent tracts) to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation (Red Tank, Bone Spring [51683] pool code):

- An existing 40-acre, more or less, spacing unit comprised of the SW/4 SE/4 (Unit O) of Section 22, Township 22 South, Range 32 East,

dedicated to the Prize Federal #11 Well (API No. 30-025-34082), operated by OXY USA Inc. (OGRID 16696); and

- An existing 40-acre, more or less spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 22, Township 22 South, Range 32 East, dedicated to the Prize Federal #13 Well (API No. 30-025-32488), operated by OXY USA Inc. (OGRID 16696).

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 27 miles northeast of Loving, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL
PERMIAN, LLC FOR APPROVAL OF AN
OVERLAPPING SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 25971

SELF-AFFIRMED STATEMENT OF JESS RITTER

1. My name is Jess Ritter, and I am a Landman with Marathon Oil Permian, LLC (“Marathon”), now a wholly-owned subsidiary of ConocoPhillips Company.

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. I have included a copy of my resume as **Marathon Exhibit C-7** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and that I be tendered as an expert in petroleum land matters.

3. I am familiar with the application filed by Marathon in this case and the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. In **Case No. 25971**, Marathon seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Sections 15 and 22, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. Marathon seeks to initially dedicate the unit to the following proposed initial wells:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C
Submitted by: Marathon Oil Permian, LLC
Hearing Date: March 26, 2026
Case No. 25971

- **Frizzle Fry Federal Com 403H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22;
- **Frizzle Fry Federal Com 404H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
- **Frizzle Fry Federal Com 503H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22;
- **Frizzle Fry Federal Com 504H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
- **Frizzle Fry Federal Com 505H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
- **Frizzle Fry Federal Com 602H**, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22; and
- **Frizzle Fry Federal Com 603H** well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22.

6. The completed interval of the proposed **Frizzle Fry Federal Com 504H** well is expected to remain within 330 feet of the adjoining quarter-quarter sections (or equivalent tracts)

to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.

7. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation (Red Tank, Bone Spring [51683] pool code):

- An existing 40-acre, more or less, spacing unit comprised of the SW/4 SE/4 (Unit O) of Section 22, Township 22 South, Range 32 East, dedicated to the Prize Federal #11 Well (API No. 30-025-34082), operated by OXY USA Inc. (OGRID 16696); and
- An existing 40-acre, more or less spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 22, Township 22 South, Range 32 East, dedicated to the Prize Federal #13 Well (API No. 30-025-32488), operated by OXY USA Inc. (OGRID 16696).

8. **Marathon Exhibit C-1** is a map showing the proposed spacing unit under this application and the existing spacing units that it overlaps.

9. **Marathon Exhibit C-2** contains the C-102s for the proposed initial wells. Marathon understands that the wells will be placed in the Red Tank; Bone Spring [51683] pool.

10. The completed intervals for the proposed wells will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

11. **Marathon Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject acreage is comprised of federal lands. The parties Marathon seeks to pool are highlighted in yellow.

12. **Marathon Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what

Marathon and other operators have incurred for drilling similar horizontal wells in the area in this formation.

13. Marathon requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

14. **Marathon Exhibit C-5** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Marathon has made a good faith effort to locate and has had communications with a majority of the parties that appeared in its title and that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Marathon has undertaken good faith efforts to reach an agreement with the uncommitted interest owners

15. Marathon has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Marathon seeks to pool, as well as those parties being noticed of overlapping spacing units, and instructed that they be notified of this hearing. Marathon has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

16. **Marathon Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

17. **Marathon Exhibits C-1 through C-7** were either prepared by me or compiled under my direction and supervision.

18. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



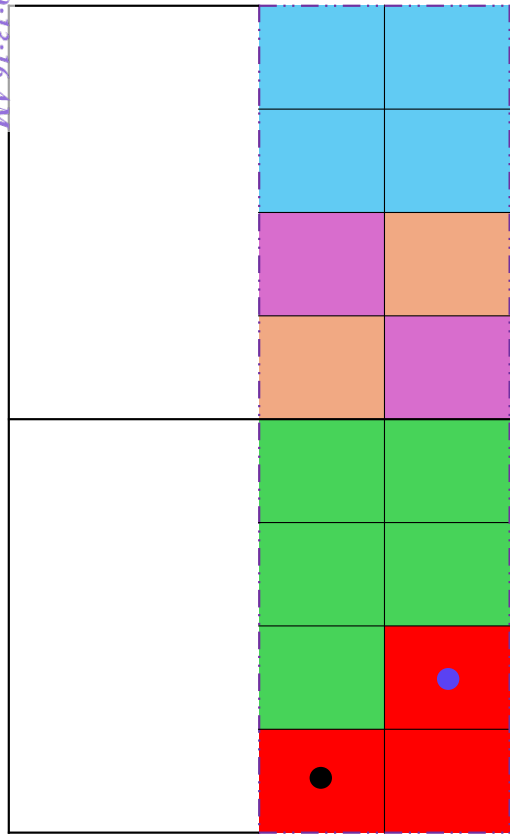
Jess Ritter

3.23.2026

Date

Frizzle Fry Fed Com– Bone Spring Overlapping Spacing Units

E2 Sections 15 & 22 T22S-R32E, Lea County, NM



Section 15
NMNM 027805

Section 22
NMNM 081272

		Legend	
Tract No.	Lease		
1	Federal Lease NMNM 027805		Party to be Pooled
2	Federal Lease NMNM 027805		E/2 Frizzle Fry Bone Spring Project outline
3	Federal Lease NMNM 027805		Existing USA OXY, Inc Operated Prize Federal #11 Well (API No. 30-025-34082). Pool Code 51683, (Red Tank, Bone Spring). Well Plugged back to Pool Code 51689 (Red Tank; Delaware, West). Listed out of an abundance of caution
4	Federal Lease NMNM 081272		Existing USA OXY, Inc Operated Prize Federal #13 Well (API No. 30-025-32488). Pool Code 51683, (Red Tank, Bone Spring).
5	Federal Lease NMNM 081272		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name FRIZZLE FRY FEDERAL COM	Well Number 403H
OGRID No. 336452	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3778.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1220 FEL	32.397623°N	103.657962°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	22	22-S	32-E		50 FSL	1870 FEL	32.370096°N	103.660057°W	LEA

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1220 FEL	32.397623°N	103.657962°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	15	22-S	32-E		100 FNL	1870 FEL	32.398715°N	103.660069°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	22	22-S	32-E		100 FSL	1870 FEL	32.370233°N	103.660057°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3778.0'
---	--	---

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;"> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-2 Submitted by: Marathon Oil Permian, LLC Hearing Date: March 26, 2026 Case No. 25971 </p> <p style="text-align: right;">  Chad Harcrow 1/26/26 </p>
Signature: <i>Mayte Reyes</i> Date: 2/1/2026	Signature and Seal of Professional Surveyor
Printed Name: Mayte Reyes	Certificate Number: 17777
Email Address: mayte.x.reyes@conocophillips.com	Date of Survey: JANUARY 12, 2026
	W.O.#25-1560 DRAWN BY: WN PAGE 1 OF 2

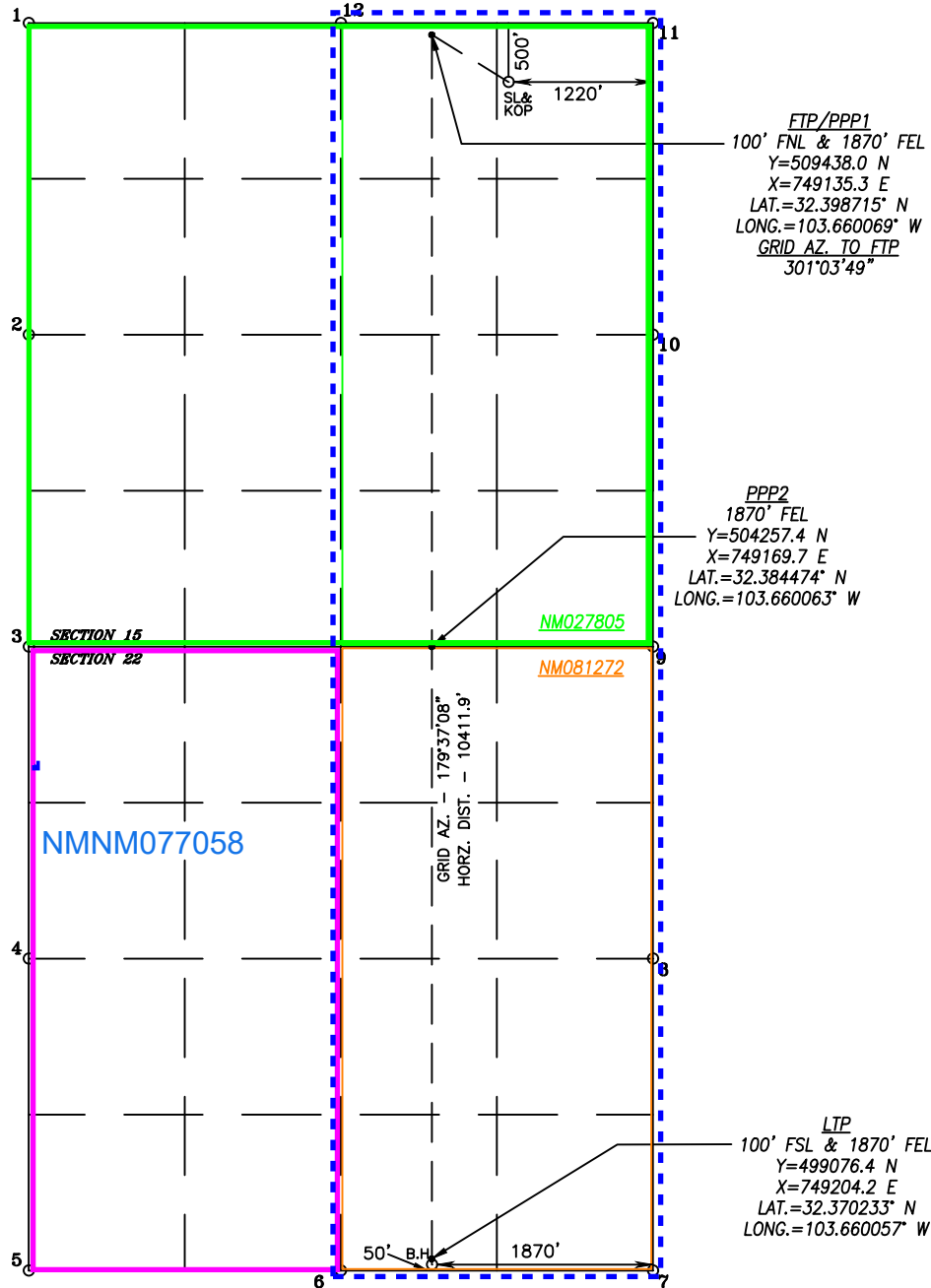
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=509044.7 N
 X=749788.1 E
 LAT.=32.397623° N
 LONG.=103.657962° W

POINT LEGEND	
1	Y=509499.8 N X=745721.0 E
2	Y=508859.4 N X=745736.7 E
3	Y=504219.0 N X=745755.8 E
4	Y=501577.8 N X=745773.3 E
5	Y=4988936.6 N X=745791.0 E
6	Y=4988968.4 N X=748434.9 E
7	Y=4988995.8 N X=751074.8 E
8	Y=501637.3 N X=751057.0 E
9	Y=504277.9 N X=751039.5 E
10	Y=5088918.8 N X=751022.0 E
11	Y=509557.0 N X=751004.5 E
12	Y=509530.2 N X=748363.6 E

NAD 83 NME
 BOTTOM
 HOLE LOCATION
 Y=499026.4 N
 X=749204.5 E
 LAT.=32.370096° N
 LONG.=103.660057° W



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type:
		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name FRIZZLE FRY FEDERAL COM	Well Number 404H
OGRID No. 336452	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3777.9'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1180 FEL	32.397623°N	103.657832°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	22	22-S	32-E		50 FSL	330 FEL	32.370113°N	103.655069°W	LEA

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1180 FEL	32.397623°N	103.657832°W	LEA

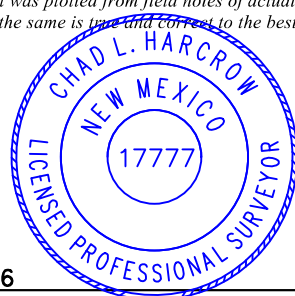
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		100 FNL	330 FEL	32.398731°N	103.655080°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	22	22-S	32-E		100 FSL	330 FEL	32.370250°N	103.655069°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3777.9'
---	--	---

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 1/26/26</p>
Signature <i>Mayte Reyes</i> Date 2/11/2026	Signature and Seal of Professional Surveyor
Printed Name Mayte Reyes	Certificate Number 17777
Email Address mayte.x.reyes@conocophillips.com	Date of Survey JANUARY 12, 2026
W.O.#25-1562 DRAWN BY: WN PAGE 1 OF 2	

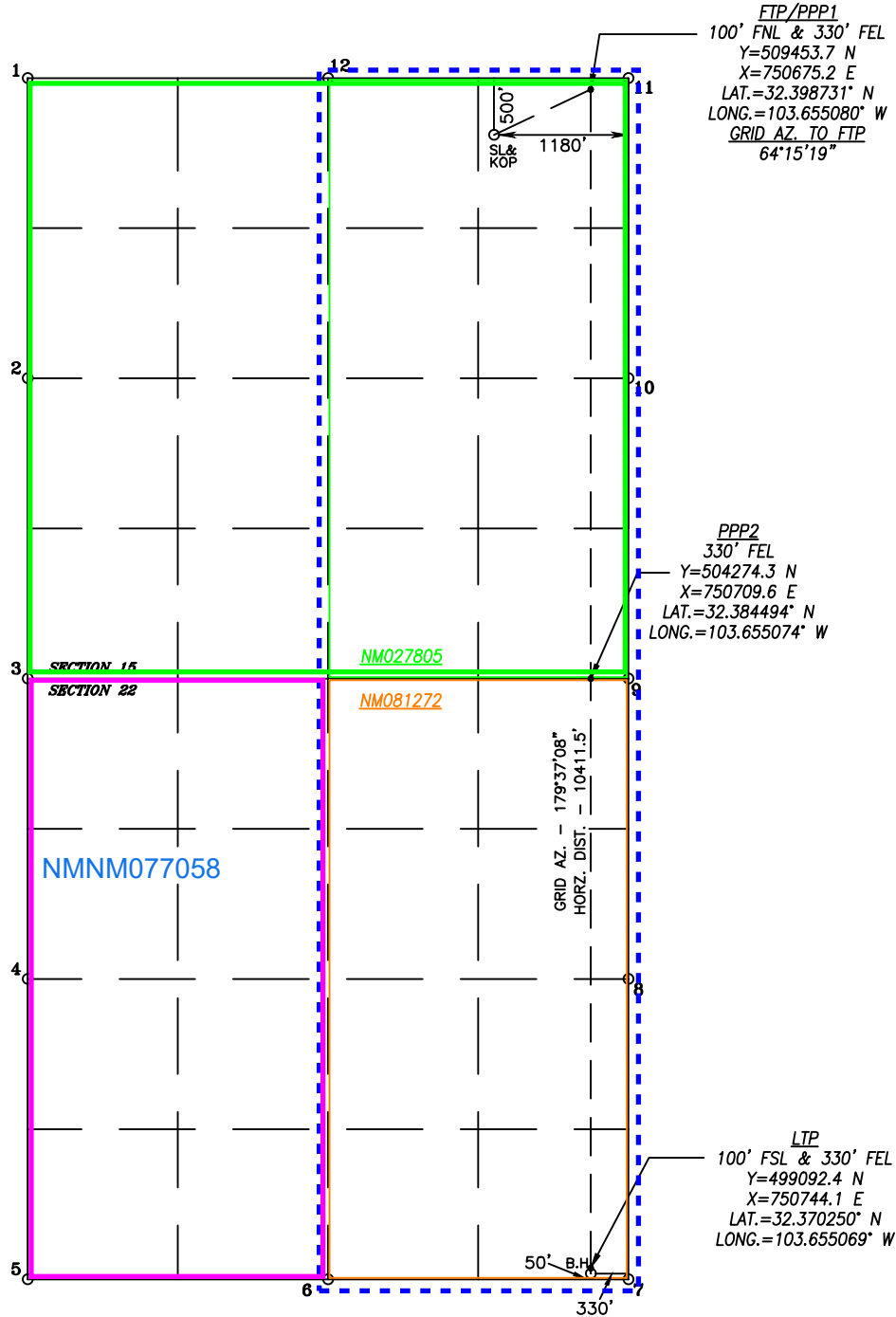
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=509045.2 N
 X=749828.1 E
 LAT.=32.397623° N
 LONG.=103.657832° W

POINT LEGEND	
1	Y=509499.8 N X=745721.0 E
2	Y=508859.4 N X=745736.7 E
3	Y=504219.0 N X=745755.8 E
4	Y=501577.8 N X=745773.3 E
5	Y=498893.6 N X=745791.0 E
6	Y=498896.4 N X=748434.9 E
7	Y=498895.8 N X=751074.8 E
8	Y=501637.3 N X=751057.0 E
9	Y=504277.9 N X=751039.5 E
10	Y=508818.8 N X=751022.0 E
11	Y=509557.0 N X=751004.5 E
12	Y=509530.2 N X=748363.6 E



NAD 83 NME
 BOTTOM
 HOLE LOCATION
 Y=499042.4 N
 X=750744.5 E
 LAT.=32.370113° N
 LONG.=103.655069° W

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name FRIZZLE FRY FEDERAL COM	Well Number 503H
OGRID No. 336452	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3791.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	15	22-S	32-E		500 FNL	1625 FWL	32.397593°N	103.665865°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	22	22-S	32-E		50 FSL	2310 FEL	32.370091°N	103.661482°W	LEA

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	15	22-S	32-E		500 FNL	1625 FWL	32.397593°N	103.665865°W	LEA

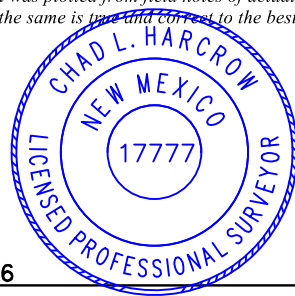
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	15	22-S	32-E		100 FNL	2310 FEL	32.398710°N	103.661495°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	22	22-S	32-E		100 FSL	2310 FEL	32.370228°N	103.661482°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3791.5'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature: <i>Mayte Reyes</i> Date: 2/1/2026		Signature and Seal of Professional Surveyor  <i>Chad Harcrow</i> 1/25/26	
Printed Name: Mayte Reyes Email Address: mayte.x.reyes@conocophillips.com		Certificate Number 17777	Date of Survey JANUARY 12, 2026
		W.O.#25-1558	DRAWN BY: WN
		PAGE 1 OF 2	

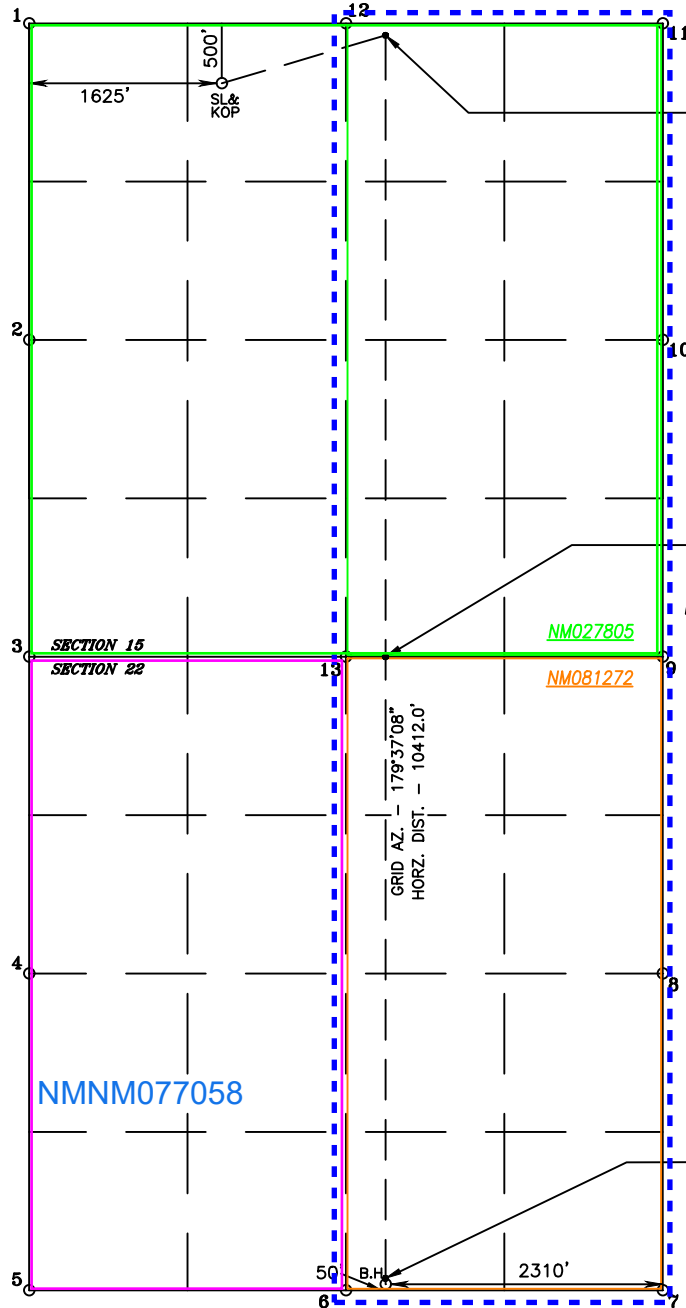
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NAD 83 NME
 SURFACE LOCATION & KOP
 Y=509018.6 N
 X=747348.9 E
 LAT.=32.397593° N
 LONG.=103.665865° W

POINT LEGEND	
1	Y=509499.8 N X=745721.0 E
2	Y=508859.4 N X=745736.7 E
3	Y=504219.0 N X=745755.8 E
4	Y=501577.8 N X=745773.3 E
5	Y=498936.6 N X=745791.0 E
6	Y=498968.4 N X=748434.9 E
7	Y=498995.8 N X=751074.8 E
8	Y=501637.3 N X=751057.0 E
9	Y=504277.9 N X=751039.5 E
10	Y=508918.8 N X=751022.0 E
11	Y=509557.0 N X=751004.5 E
12	Y=509530.2 N X=748363.6 E

NAD 83 NME
 BOTTOM
 HOLE LOCATION
 Y=499121.8 N
 X=748764.5 E
 LAT.=32.370091° N
 LONG.=103.661482° W



FTP/PPP1
 100' FNL & 2310' FEL
 Y=509433.5 N
 X=748695.3 E
 LAT.=32.398710° N
 LONG.=103.661495° W
 GRID AZ. TO FTP
 72°52'12"

PPP2
 2310' FEL
 Y=504252.5 N
 X=748729.7 E
 LAT.=32.384469° N
 LONG.=103.661488° W

LTP
 100' FSL & 2310' FEL
 Y=499071.8 N
 X=748764.2 E
 LAT.=32.370228° N
 LONG.=103.661482° W

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		<input checked="" type="checkbox"/> Initial Submittal
	Submittal Type:	<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name FRIZZLE FRY FEDERAL COM	Well Number 504H
OGRID No. 336452	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3778.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1200 FEL	32.397623°N	103.657897°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	22	22-S	32-E		50 FSL	1320 FEL	32.370102°N	103.658276°W	LEA

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1200 FEL	32.397623°N	103.657897°W	LEA

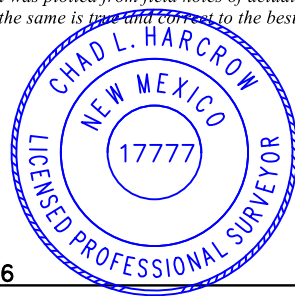
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		100 FNL	1320 FEL	32.398721°N	103.658287°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	22	22-S	32-E		100 FSL	1320 FEL	32.370239°N	103.658276°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3778.5'
---	--	---

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 1/26/26</p>
Signature <i>Mayte Reyes</i> Date 2/1/2026	Signature and Seal of Professional Surveyor
Printed Name Mayte Reyes	Certificate Number 17777
Email Address mayte.x.reyes@conocophillips.com	Date of Survey JANUARY 12, 2026
	W.O.#25-1561 DRAWN BY: WN PAGE 1 OF 2

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

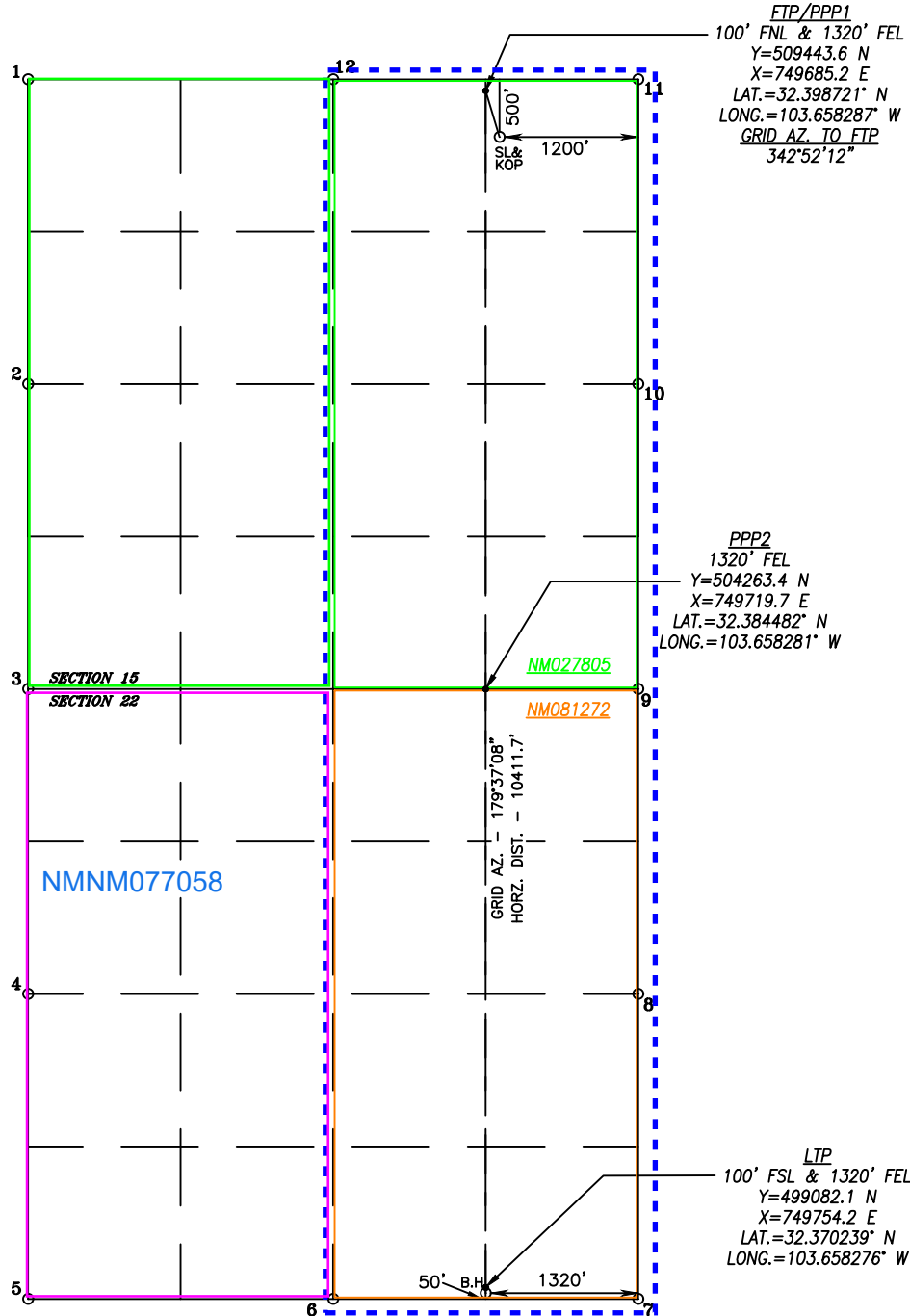
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NAD 83 NME
 SURFACE LOCATION & KOP
 Y=509044.9 N
 X=749808.1 E
 LAT.=32.397623° N
 LONG.=103.657897° W

POINT LEGEND	
1	Y=509499.8 N X=745721.0 E
2	Y=508859.4 N X=745736.7 E
3	Y=504219.0 N X=745755.8 E
4	Y=501577.8 N X=745773.3 E
5	Y=498835.6 N X=745791.0 E
6	Y=498868.4 N X=748434.9 E
7	Y=498895.8 N X=751074.8 E
8	Y=501637.3 N X=751057.0 E
9	Y=504277.9 N X=751039.5 E
10	Y=508918.8 N X=751022.0 E
11	Y=509557.0 N X=751004.5 E
12	Y=509530.2 N X=748363.6 E

NAD 83 NME
 BOTTOM
 HOLE LOCATION
 Y=499032.1 N
 X=749754.5 E
 LAT.=32.370102° N
 LONG.=103.658276° W



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type:
		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name FRIZZLE FRY FEDERAL COM	Well Number 505H
OGRID No. 336452	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3778.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1160 FEL	32.397623°N	103.657768°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	22	22-S	32-E		50 FSL	330 FEL	32.370113°N	103.655069°W	LEA

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1160 FEL	32.397623°N	103.657768°W	LEA

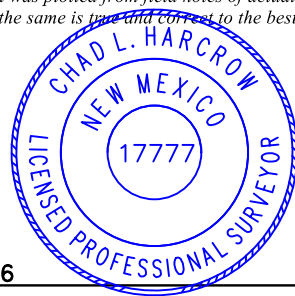
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		100 FNL	330 FEL	32.398731°N	103.655080°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	22	22-S	32-E		100 FSL	330 FEL	32.370250°N	103.655069°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3778.1'
---	--	--

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p><i>Chad Harcrow</i> 1/26/26</p> </div>
Signature: <i>Mayte Reyes</i> Date: 2/1/2026	Signature and Seal of Professional Surveyor
Printed Name: Mayte Reyes	Certificate Number: 17777
Email Address: mayte.x.reyes@conocophillips.com	Date of Survey: JANUARY 12, 2026
W.O.#25-1563 DRAWN BY: WN PAGE 1 OF 2	

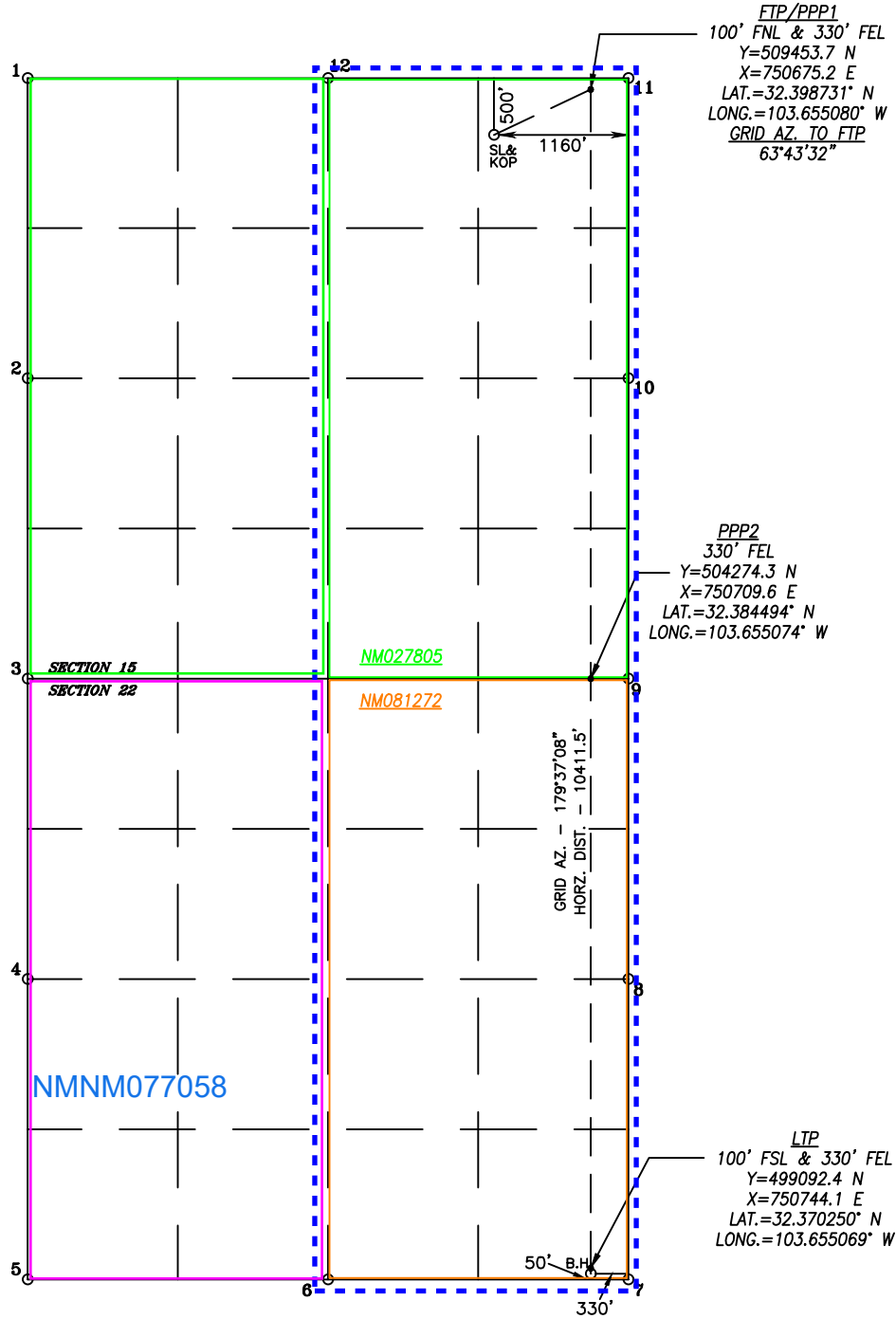
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=509045.4 N
 X=749848.1 E
 LAT.=32.397623° N
 LONG.=103.657768° W

POINT LEGEND	
1	Y=509499.8 N X=745721.0 E
2	Y=508859.4 N X=745736.7 E
3	Y=504219.0 N X=745755.8 E
4	Y=501577.8 N X=745773.3 E
5	Y=498893.6 N X=745791.0 E
6	Y=498896.4 N X=748434.9 E
7	Y=498895.8 N X=751074.8 E
8	Y=501637.3 N X=751057.0 E
9	Y=504277.9 N X=751039.5 E
10	Y=508918.8 N X=751022.0 E
11	Y=509557.0 N X=751004.5 E
12	Y=509530.2 N X=748363.6 E



NAD 83 NME
 BOTTOM
 HOLE LOCATION
 Y=499042.4 N
 X=750744.5 E
 LAT.=32.370113° N
 LONG.=103.655069° W

FTP/PPP1
 100' FNL & 330' FEL
 Y=509453.7 N
 X=750675.2 E
 LAT.=32.398731° N
 LONG.=103.655080° W
 GRID AZ. TO FTP
 63°43'32"

PPP2
 330' FEL
 Y=504274.3 N
 X=750709.6 E
 LAT.=32.384494° N
 LONG.=103.655074° W

LTP
 100' FSL & 330' FEL
 Y=499092.4 N
 X=750744.1 E
 LAT.=32.370250° N
 LONG.=103.655069° W

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name FRIZZLE FRY FEDERAL COM	Well Number 602H
OGRID No. 336452	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3778.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1240 FEL	32.397622°N	103.658027°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	22	22-S	32-E		50 FSL	1935 FEL	32.370095°N	103.660267°W	LEA

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1240 FEL	32.397622°N	103.658027°W	LEA

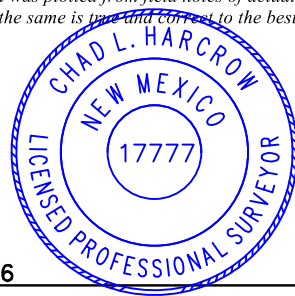
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	15	22-S	32-E		100 FNL	1935 FEL	32.398714°N	103.660280°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	22	22-S	32-E		100 FSL	1935 FEL	32.370232°N	103.660268°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3778.3'
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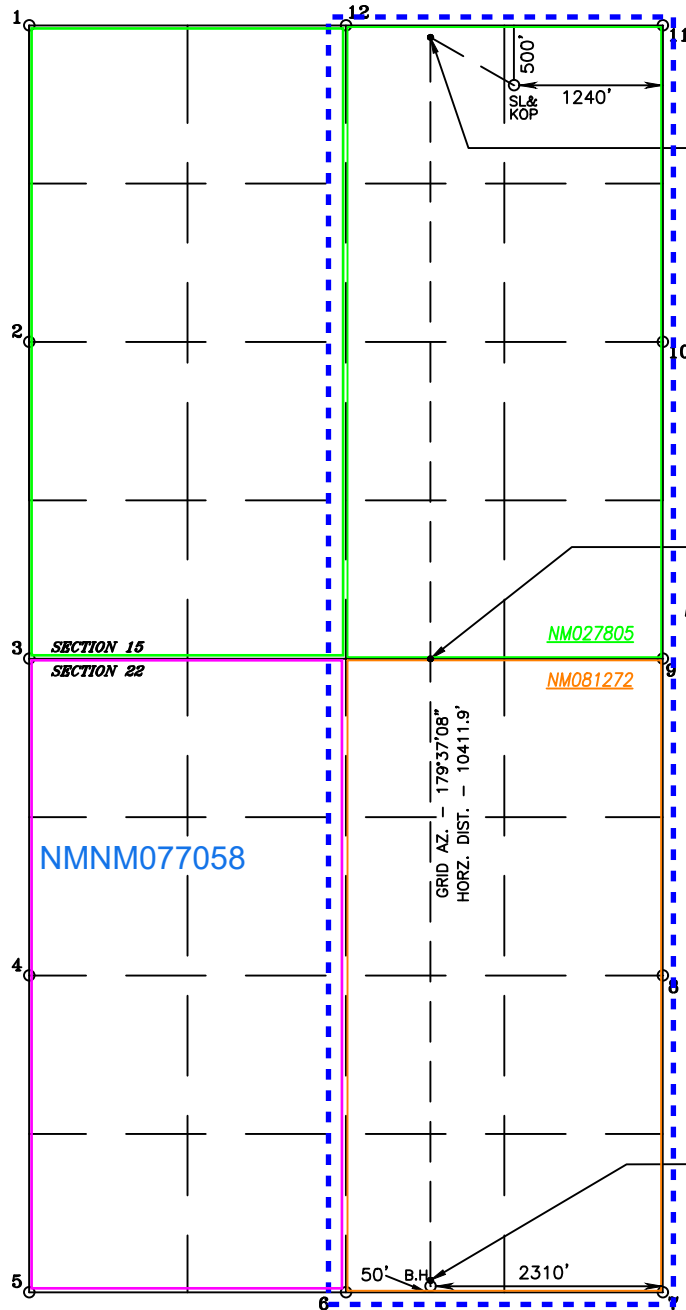
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 1/25/26</p>
Signature <i>Mayte Reyes</i> Date 2/1/2026	Signature and Seal of Professional Surveyor
Printed Name Mayte Reyes	Certificate Number 17777
Email Address mayte.x.reyes@conocophillips.com	Date of Survey JANUARY 12, 2026
	W.O.#25-1559 DRAWN BY: WN PAGE 1 OF 2

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=509044.6 N
 X=749768.1 E
 LAT.=32.397622° N
 LONG.=103.658027° W

POINT LEGEND	
1	Y=509499.8 N X=745721.0 E
2	Y=508859.4 N X=745736.7 E
3	Y=504219.0 N X=745755.8 E
4	Y=501577.8 N X=745773.3 E
5	Y=498836.6 N X=745791.0 E
6	Y=498868.4 N X=748434.9 E
7	Y=498895.8 N X=751074.8 E
8	Y=501637.3 N X=751057.0 E
9	Y=504277.9 N X=751039.5 E
10	Y=508918.8 N X=751022.0 E
11	Y=509557.0 N X=751004.5 E
12	Y=509530.2 N X=748363.6 E



FTP/PPP1
 100' FNL & 1935' FEL
 Y=509437.4 N
 X=749070.3 E
 LAT.=32.398714° N
 LONG.=103.660280° W
 GRID AZ. TO FTP
 299°22'26"

PPP2
 1935' FEL
 Y=504256.6 N
 X=749104.7 E
 LAT.=32.384474° N
 LONG.=103.660274° W

LTP
 100' FSL & 1935' FEL
 Y=499075.7 N
 X=749139.2 E
 LAT.=32.370232° N
 LONG.=103.660268° W

NAD 83 NME
 BOTTOM
 HOLE LOCATION
 Y=499025.7 N
 X=749139.5 E
 LAT.=32.370095° N
 LONG.=103.660267° W

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		<input checked="" type="checkbox"/> Initial Submittal
	Submittal Type:	<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name FRIZZLE FRY FEDERAL COM	Well Number 603H
OGRID No. 336452	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3777.8'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1140 FEL	32.397623°N	103.657703°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	22	22-S	32-E		50 FSL	330 FEL	32.370113°N	103.655069°W	LEA

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		500 FNL	1160 FEL	32.397623°N	103.657703°W	LEA

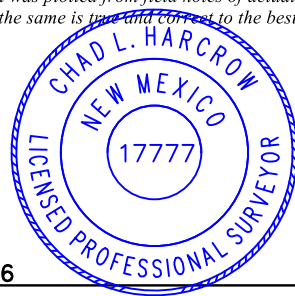
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	22-S	32-E		100 FNL	330 FEL	32.398731°N	103.655080°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	22	22-S	32-E		100 FSL	330 FEL	32.370250°N	103.655069°W	LEA

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3777.8'
---	--	---

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Signature: <i>Mayte Reyes</i> Date: 2/1/2026	Signature and Seal of Professional Surveyor: <i>Chad Harcrow</i> 1/26/26
Printed Name: Mayte Reyes	Certificate Number: 17777
Email Address: mayte.x.reyes@conocophillips.com	Date of Survey: JANUARY 12, 2026
W.O.#25-1564 DRAWN BY: WN PAGE 1 OF 2	

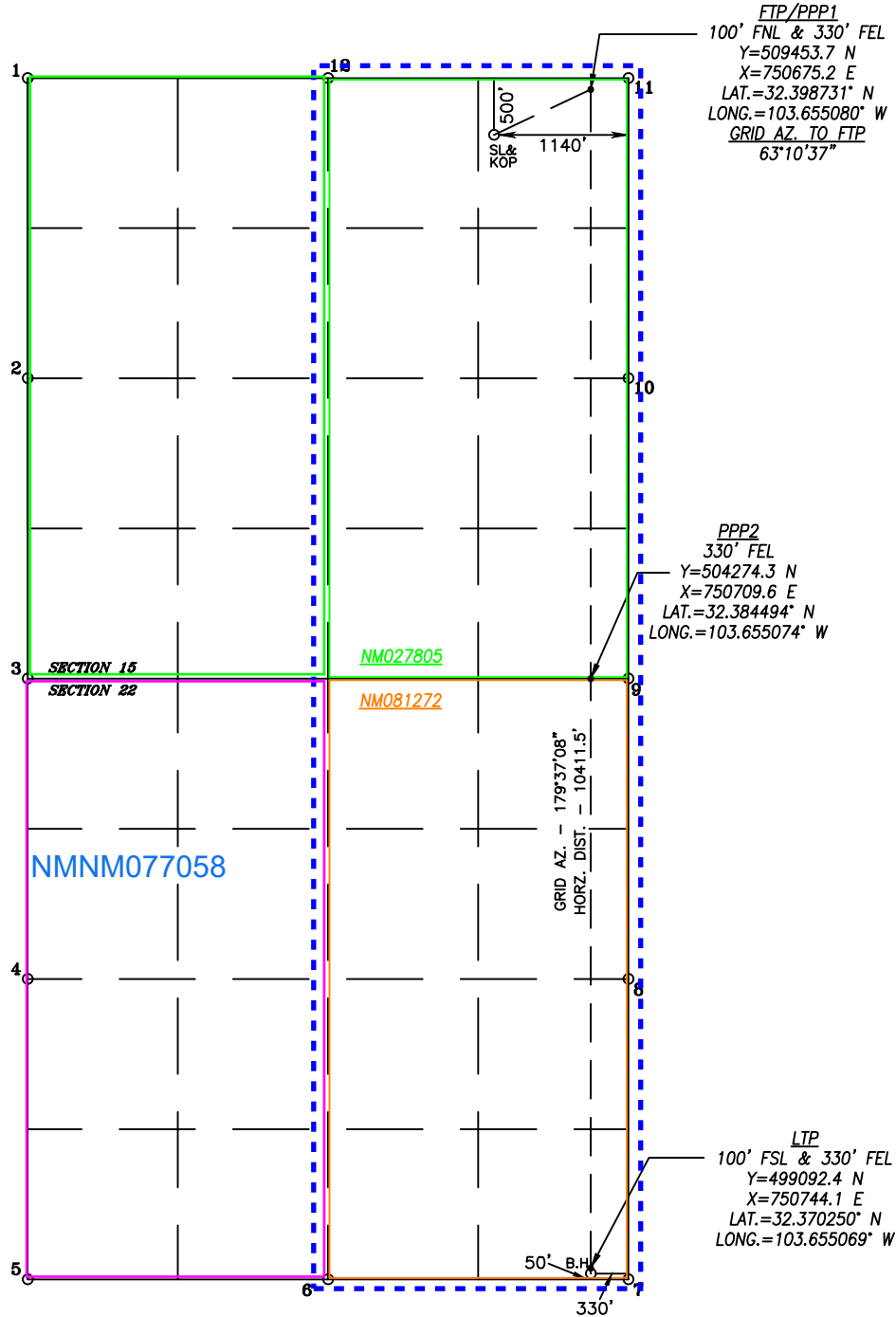
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NAD 83 NME
 SURFACE LOCATION & KOP
 Y=509045.6 N
 X=749868.1 E
 LAT.=32.397623° N
 LONG.=103.657703° W

POINT LEGEND	
1	Y=509499.8 N X=745721.0 E
2	Y=508859.4 N X=745736.7 E
3	Y=504219.0 N X=745755.8 E
4	Y=501577.8 N X=745773.3 E
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8	Y=501637.3 N X=751057.0 E
9	Y=504277.9 N X=751039.5 E
10	Y=508818.8 N X=751022.0 E
11	Y=509557.0 N X=751004.5 E
12	Y=509530.2 N X=748363.6 E



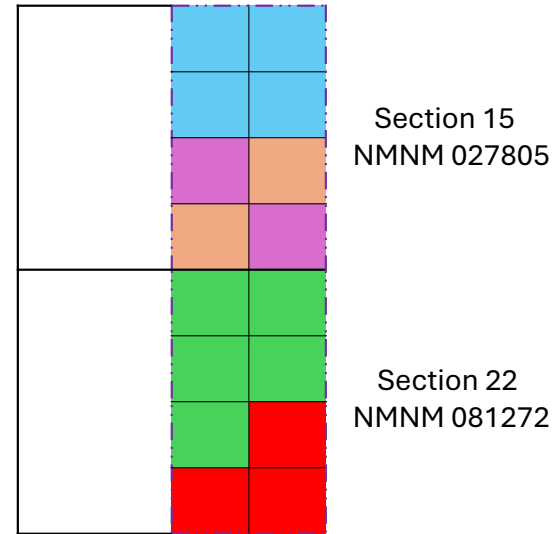
NAD 83 NME
 BOTTOM
 HOLE LOCATION
 Y=499042.4 N
 X=750744.5 E
 LAT.=32.370113° N
 LONG.=103.655069° W

Frizzle Fry Fed Com– Bone Spring

E2 Sections 15 & 22 T22S-R32E, Lea County, NM

All highlighted parties are to be pooled

Tract 1 Ownership		
Record Title	XTO Holdings, LLC	100.00%
Operating Rights/ Working Interest	Warwick - Artemis, LLC	12.50000000%
	EOG Resources, Inc.	4.80707000%
	Permian Resources Operating, LLC	3.12500000%
	Zorro Partners, Ltd.	0.78124700%
	Francis Hill Hudson, Trustee of Lindy's Living Trust u/t/a dated July 8, 1994	1.17187500%
	MVDR Resources, LLC	0.58593750%
	PBEX, LLC	0.52734375%
	Heritage Exploration - Permian, LLC	0.05859375%
	Andes Energy LLC	0.78125500%
	Javelina Partners	0.78124800%
	Highpoint Operating Corporation	17.18750000%
	Marathon Oil Permian LLC	57.69293000%



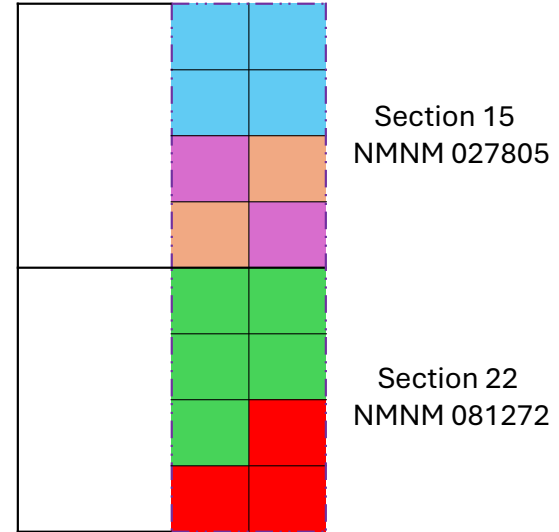
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Tract No.	Lease		
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	2 Federal Lease NMNM 027805		E/2 Frizzle Fry Bone Spring Project outline
	3 Federal Lease NMNM 027805		
	4 Federal Lease NMNM 081272		
	5 Federal Lease NMNM 081272		ConocoPhillips 1

Frizzle Fry Fed Com– Bone Spring

E2 Sections 15 & 22 T22S-R32E, Lea County, NM

All highlighted parties are to be pooled

Tract 2 Ownership		
Record Title	XTO Holdings, LLC	100.00%
Operating Rights/ Working Interest	WPX Energy Permian, LLC	59.49460000%
	Marathon Oil Permian LLC	40.50540000%



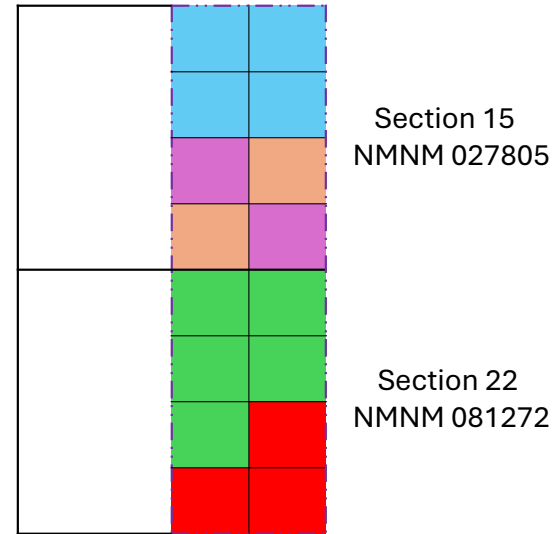
		Legend	
Tract No.	Lease		
	1 Federal Lease NMNM 027805		Party to be Pooled
	2 Federal Lease NMNM 027805		E/2 Frizzle Fry Bone Spring Project outline
	3 Federal Lease NMNM 027805		
	4 Federal Lease NMNM 081272		
	5 Federal Lease NMNM 081272		ConocoPhillips 2

Frizzle Fry Fed Com– Bone Spring

E2 Sections 15 & 22 T22S-R32E, Lea County, NM

All highlighted parties are to be pooled

Tract 3 Ownership		
Record Title	XTO Holdings, LLC	100.00%
Operating Rights/ Working Interest	Marathon Oil Permian LLC	100.00%



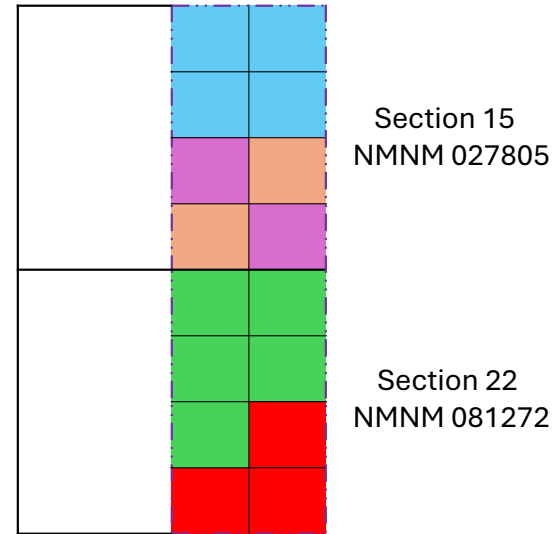
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Tract No.	Lease		
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	2 Federal Lease NMNM 027805		E/2 Frizzle Fry Bone Spring Project outline
	3 Federal Lease NMNM 027805		
	4 Federal Lease NMNM 081272		
	5 Federal Lease NMNM 081272		ConocoPhillips 3

Frizzle Fry Fed Com– Bone Spring

E2 Sections 15 & 22 T22S-R32E, Lea County, NM

All highlighted parties are to be pooled

Tract 4 Ownership		
Record Title	XTO Holdings, LLC	100.00%
Operating Rights/ Working Interest	Marathon Oil Permian LLC	100.00%



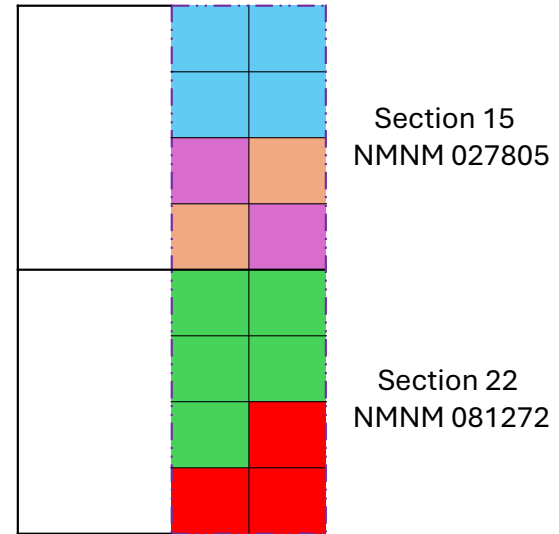
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Tract No.	Lease		
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	2 Federal Lease NMNM 027805		E/2 Frizzle Fry Bone Spring Project outline
	3 Federal Lease NMNM 027805		
	4 Federal Lease NMNM 081272		
	5 Federal Lease NMNM 081272		ConocoPhillips 4

Frizzle Fry Fed Com– Bone Spring

E2 Sections 15 & 22 T22S-R32E, Lea County, NM

All highlighted parties are to be pooled

Tract 5 Ownership		
Record Title	XTO Holdings, LLC	100.00%
Operating Rights/ Working Interest	Oxy, USA. Inc	100.00%



		Legend	
Tract No.	Lease		
	1 Federal Lease NMNM 027805		Party to be Pooled
	2 Federal Lease NMNM 027805		E/2 Frizzle Fry Bone Spring Project outline
	3 Federal Lease NMNM 027805		
	4 Federal Lease NMNM 081272		
	5 Federal Lease NMNM 081272		ConocoPhillips 5

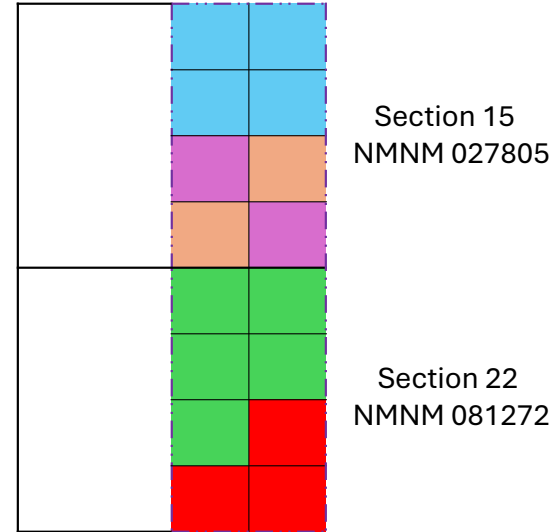
Frizzle Fry Fed Com– Bone Spring

E2 Sections 15 & 22 T22S-R32E, Lea County, NM

All highlighted parties are to be pooled

East-Half Frizzle Fry Unit Recapitulation

Record Title		
XTO Holdings, LLC		100%
Operating Rights	Marathon Oil Permian LLC	59.712193%
	Oxy USA Inc.	18.750000%
	HighPoint Operating Corporation	8.593750%
	WPX Energy Permian, LLC	4.290522%
	Warwick - Artemis, LLC	3.125000%
	EOG Resources, Inc.	2.223270%
	Read & Stevens, Inc.	0.781250%
	MVDR Resources, LLC	0.292969%
	PBEX, LLC	0.263672%
	Heritage Exploration - Permian, LLC	0.029297%
	Francis Hill Hudson, Trustee of Lindy's Living Trust u/t/a dated July 8, 1994	0.585938%
	Andes Energy LLC	0.390628%
	Javelina Partners	0.390624%
	Zorro Partners, Ltd.	0.390624%
	Roden Participants, Ltd., Roden Associates, Ltd.,	0.180265%
Overriding Royalty Interest	Escondido Oil & Gas, LLC	0.250000%
	SMP Sidecar Titan Mineral Holdings, LP	0.030000%
	SMP Titan Mineral Holdings, LP	0.017143%
	MSH Family Real Estate Partnership II, LLC	0.008571%
	SMP Titan Flex, LP	0.004286%
	Pegasus Resources, LLC	0.690000%
	Chad Barbe, whose wife is Marci Barbe	0.212500%
	Barbe Development, LLC	0.037500%
	Howard L. Mathie, marital status unknown	0.500000%
	States Royalty Limited Partnership	0.125000%



		Legend	
Tract No.	Lease		
	1 Federal Lease NMNM 027805		Party to be Pooled
	2 Federal Lease NMNM 027805		E/2 Frizzle Fry Bone Spring Project outline
	3 Federal Lease NMNM 027805		
	4 Federal Lease NMNM 081272		
	5 Federal Lease NMNM 081272		

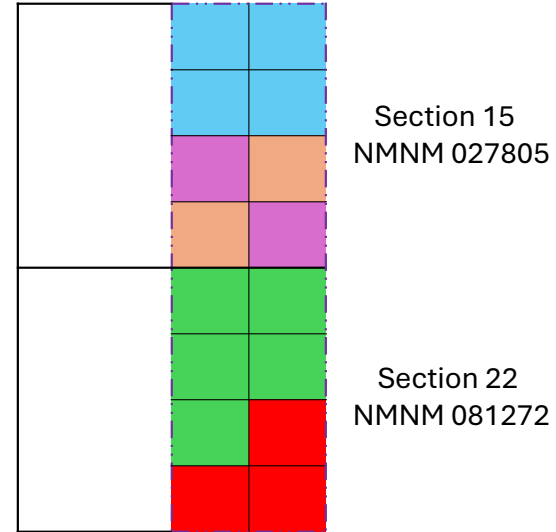
ConocoPhillips

Frizzle Fry Fed Com– Bone Spring

E2 Sections 15 & 22 T22S-R32E, Lea County, NM

All highlighted parties are to be pooled

Unit Recapitulation		
Overriding Royalty Interest	Karemont Properties LLC	0.12500000%
	XTO Holdings, LLC (ORRI)	6.47280570%
	Michael S. Richardson, marital status unknown	0.06250000%
	Alan Jochimsen, marital status unknown	0.12500000%
	Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust u/t/a dated 11/15/2012	0.37803521%
	Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust u/t/a dated 12/11/2012	0.37803521%
	Robin L. Morgan, a widow as her sole and separate property	0.20205293%
	Hutchings Oil Company	0.06517817%
	TD Minerals LLC	0.06367365%
	Pegasus Resources II, LLC	0.01680277%
	MerPel, LLC	0.00795921%
	Unknown Successors of B&B Oil Ventures, Inc.	0.18986906%
	Strata Production Company	0.48609751%
	Peter Balog, Trustee of the Balog Family Trust u/t/a dated 8/15/2002	0.00912799%
	Milestone Oil, LLC	0.00912799%
	Duane Brown and wife, Pilar Vaile	0.01752550%
	Wade P. Carrigan and wife, Beth Carrigan	0.01590036%
	James K. Lusk & Martha L. Lusk Trust u/t/a dated April 29, 1992	0.00456399%
	Scott-Winn LLC	0.00912799%
	Winn Investments, Inc.	0.03505100%
	Drusilla Cieszinski, Trustee of the J.E. Cieszinski Trust	0.00876275%
	Sealy Hutchings Cavin, Inc.	0.01825597%
	Nortex Corporation (ORRI)	0.46875000%
	Westway Petro	0.05859375%
	Delmar Hudson Lewis, Trustee of the Delmar Hudson Lewis Living Trust u/t/a dated September 9, 2002 (ORR)	0.04394531%
	Ard Oil LTD (ORR)	0.00195314%

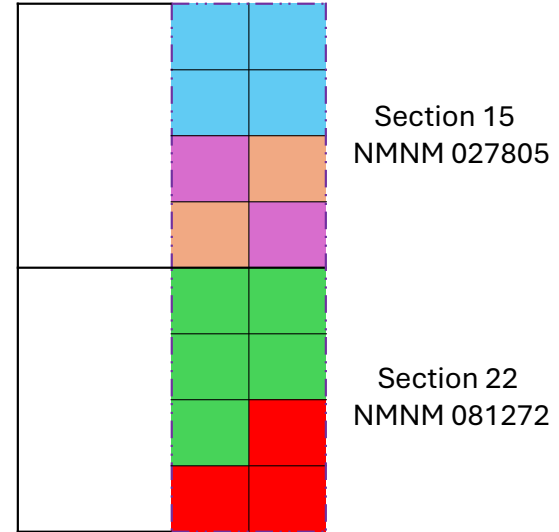


Tract No.	Lease	Legend
1	Federal Lease NMNM 027805	Party to be Pooled
2	Federal Lease NMNM 027805	E/2 Frizzle Fry Bone Spring Project outline
3	Federal Lease NMNM 027805	
4	Federal Lease NMNM 081272	
5	Federal Lease NMNM 081272	ConocoPhillips

Frizzle Fry Fed Com– Bone Spring

E2 Sections 15 & 22 T22S-R32E, Lea County, NM

Committed and Uncommitted Working Interest	Percentage
Committed Interest	63.61844425%
Interest to be Pooled	36.38155575%



Tract No.	Lease	Legend
1	Federal Lease NMNM 027805	Party to be Pooled
2	Federal Lease NMNM 027805	E/2 Frizzle Fry Bone Spring Project outline
3	Federal Lease NMNM 027805	
4	Federal Lease NMNM 081272	
5	Federal Lease NMNM 081272	ConocoPhillips



ConocoPhillips
 600 W. Illinois Ave.
 Midland, TX 79701
 www.conocophillips.com

12/10/2025

Via FedEx: 8867 4098 0080

OXY USA INC.
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77389

Re: **Well Proposal**
Frizzle Fry Federal Com
 Township 22 South, Range 32 East, N.M.P.M.
 Section 15: E2
 Section 22: E2
 Lea County, New Mexico
 640.00 Acres
 Bone Spring Formation

To Whom It May Concern:

Marathon Oil Permian LLC (“MRO”), a wholly owned subsidiary of ConocoPhillips, as Operator proposes the drilling of the following horizontal wells with productive laterals located in the E2 of Sections 15 and 22, T22S-R32E Lea County, New Mexico (collectively, the “Operation”). The surface and bottom hole locations, and first and last take points, are to be located as follows:

Well Name and Number	Frizzle Fry Federal Com 503H
TVD	10765’ (Bone Spring 2nd Sand)
Surface Hole Location	A legal location in E2 of Section 15, 22S-32E*
First Take Point	100’ FNL, 2310’ FEL of Section 15
Last Take Point	100’ FSL, 2310’ FEL of Section 22
Bottom Hole Location	50’ FSL, 2310’ FEL of Section 22
Estimated Well Cost	\$9,833,709.24, see attached Authority for Expenditure (“AFE”)

Well Name and Number	Frizzle Fry Federal Com 504H
TVD	10765’ (Bone Spring 2nd Sand)
Surface Hole Location	A legal location in E2 of Section 15, 22S-32E*
First Take Point	100’ FNL, 1400’ FEL of Section 15
Last Take Point	100’ FSL, 1400’ FEL of Section 22
Bottom Hole Location	50’ FSL, 1400’ FEL of Section 22
Estimated Well Cost	\$9,833,709.24, see attached Authority for Expenditure (“AFE”)

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Marathon Oil Permian, LLC
Hearing Date: March 26, 2026
Case No. 25971

Marathon Oil Permian LLC is a wholly owned subsidiary of ConocoPhillips

Well Name and Number	Frizzle Fry Federal Com 505H
TVD	10765' (Bone Spring 2nd Sand)
Surface Hole Location	A legal location in E2 of Section 15, 22S-32E*
First Take Point	100' FNL, 330' FEL of Section 15
Last Take Point	100' FSL, 330' FEL of Section 22
Bottom Hole Location	50' FSL, 330' FEL of Section 22
Estimated Well Cost	\$9,833,709.24, see attached Authority for Expenditure (“AFE”)

Well Name and Number	Frizzle Fry Federal Com 403H
TVD	9975' (Bone Spring 1st Sand)
Surface Hole Location	A legal location in E2 of Section 15, 22S-32E*
First Take Point	100' FNL, 1870' FEL of Section 15
Last Take Point	100' FSL, 1870' FEL of Section 22
Bottom Hole Location	50' FSL, 1870' FEL of Section 22
Estimated Well Cost	\$9,833,709.24, see attached Authority for Expenditure (“AFE”)

Well Name and Number	Frizzle Fry Federal Com 404H
TVD	9975' (Bone Spring 1st Sand)
Surface Hole Location	A legal location in E2 of Section 15, 22S-32E*
First Take Point	100' FNL, 330' FEL of Section 15
Last Take Point	100' FSL, 330' FEL of Section 22
Bottom Hole Location	50' FSL, 330' FEL of Section 22
Estimated Well Cost	\$9,833,709.24, see attached Authority for Expenditure (“AFE”)

Well Name and Number	Frizzle Fry Federal Com 602H
TVD	11300' (Bone Spring 3rd Carb)
Surface Hole Location	A legal location in E2 of Section 15, 22S-32E*
First Take Point	100' FNL, 1935' FEL of Section 15
Last Take Point	100' FSL, 1935' FEL of Section 22
Bottom Hole Location	50' FSL, 1935' FEL of Section 22
Estimated Well Cost	\$10,742,482.24 see attached Authority for Expenditure (“AFE”)

Well Name and Number	Frizzle Fry Federal Com 603H
TVD	11300' (Bone Spring 3rd Carb)
Surface Hole Location	A legal location in E2 of Section 15, 22S-32E*
First Take Point	100' FNL, 330' FEL of Section 15
Last Take Point	100' FSL, 330' FEL of Section 22
Bottom Hole Location	50' FSL, 330' FEL of Section 22
Estimated Well Cost	\$10,742,482.24 see attached Authority for Expenditure (“AFE”)

*Approximate location

Marathon proposed the wells under the terms of a new Operating Agreement which is included for your review and approval. The Operating Agreement has the following general provisions:

100%/300% Non-Consenting Penalty;
\$19,134 Drilling and \$1,913 Producing Rate
Marathon Oil Permian LLC named as Operator

If you do not wish to participate in the Operation, MRO would be open to discussing terms for the acquisition of your interest by MRO, either by Assignment or Term Assignment, with an Overriding Royalty Interest reserved unto assignor of the positive difference (if any) between existing burdens of record and 25%.

In the interest of time, if we do not receive an indication of your intent to participate in the Operation within 30 days of the date of this letter, MRO will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into the horizontal spacing units set out above for the proposed wells.

Please indicate your elections in the spaces provided below, sign, and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email.

If you have any questions, please do not hesitate to contact me at 432-685-2514.

Sincerely,

William Durant

William Durant
Associate Land Negotiator
william.durant@conocophillips.com

Proposed Well Elections

OXY USA INC. hereby elects to:

Frizzle Fry Federal Com 503H

_____ Participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 503H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 503H** well

Frizzle Fry Federal Com 504H

_____ Participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 504H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 504H** well

Frizzle Fry Federal Com 505H

_____ Participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 505H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 505H** well

Frizzle Fry Federal Com 403H

_____ Participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 403H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 403H** well

Frizzle Fry Federal Com 404H

_____ Participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 404H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 404H** well

Frizzle Fry Federal Com 602H

_____ Participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 602H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 602H** well

Frizzle Fry Federal Com 603H

_____ Participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 603H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **Frizzle Fry Federal Com 603H** well

OXY USA INC.

By: _____

Name: _____

Title: _____

Date: _____

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Frizzle Fry Federal Com 403H (BS1S)
Job Type	Drill and Complete
State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.31
C210: STORAGE TANKS AND PITS				\$117,738.25
C220: SEPARATORS				\$443,705.01
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.10
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.44
C300: PIPELINES/ FLOWLINES				\$91,499.44
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,059.73
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.22
D110: RIGHT OF WAY				\$10,091.85
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$45,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$34,000.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$66,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$125,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$495,000.00			
M620: BIT AND MILL	\$100,000.00			
M690: LOST IN HOLE (DBR DP WBM)	\$53,000.00			
M710: FUEL AND LUBRICANT	\$89,964.00	\$329,000.00		
M720: WATER	\$86,239.00	\$342,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$170,959.00	\$35,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$226,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$612,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$36,550.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$62,900.00	\$114,000.00		
O320: FIELD OFFICE AND TRAILER	\$37,400.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	

Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$143,731.00			
S210: DRILLING RIG	\$744,465.00			
S211: DRILLING RIG MOB/DEMOB	\$68,000.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$45,000.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$240,900.00			
S250: SOLID CONTROL	\$54,740.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$37,500.00			
S281: CEMENTING SERVICES	\$176,584.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$70,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,001,000.00		
S317: COILED TUBBING		\$120,000.00		
S333: PERFORATING		\$311,000.00		
S412: LIQUID DISPOSAL		\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$26,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$58,000.00	\$20,000.00		
S710: LAND FREIGHT	\$82,132.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$76,500.00	\$45,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$98,260.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL		\$343,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$20,000.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$272,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.19
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINERING DESIGN				\$43,731.35
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.35
Grand Total	\$3,456,324.00	\$4,058,300.00	\$625,000.00	\$1,694,085.24

Grand Total (\$) **9,833,709.24**

Approved By: _____

Date _____

Last Edited By **Mreynolds**
 Last Edited Date **Nov 25, 2024**

Approved By **Mreynolds**
 Approved Date **November 25, 2024**

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Frizzle Fry Federal Com 404H (BS1S)
Job Type	Drill and Complete
State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.31
C210: STORAGE TANKS AND PITS				\$117,738.25
C220: SEPARATORS				\$443,705.01
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.10
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.44
C300: PIPELINES/ FLOWLINES				\$91,499.44
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,059.73
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.22
D110: RIGHT OF WAY				\$10,091.85
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$45,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$34,000.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$66,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$125,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$495,000.00			
M620: BIT AND MILL	\$100,000.00			
M690: LOST IN HOLE (DBR DP WBM)	\$53,000.00			
M710: FUEL AND LUBRICANT	\$89,964.00	\$329,000.00		
M720: WATER	\$86,239.00	\$342,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$170,959.00	\$35,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$226,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$612,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$36,550.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$62,900.00	\$114,000.00		
O320: FIELD OFFICE AND TRAILER	\$37,400.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	

Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$143,731.00			
S210: DRILLING RIG	\$744,465.00			
S211: DRILLING RIG MOB/DEMOB	\$68,000.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$45,000.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$240,900.00			
S250: SOLID CONTROL	\$54,740.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$37,500.00			
S281: CEMENTING SERVICES	\$176,584.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$70,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,001,000.00		
S317: COILED TUBBING		\$120,000.00		
S333: PERFORATING		\$311,000.00		
S412: LIQUID DISPOSAL		\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$26,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$58,000.00	\$20,000.00		
S710: LAND FREIGHT	\$82,132.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$76,500.00	\$45,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$98,260.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL		\$343,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$20,000.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$272,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.19
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINERING DESIGN				\$43,731.35
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.35
Grand Total	\$3,456,324.00	\$4,058,300.00	\$625,000.00	\$1,694,085.24

Grand Total (\$) **9,833,709.24**

Approved By: _____

Date _____

Last Edited By **Mreynolds**
 Last Edited Date **Nov 25, 2024**

Approved By **Mreynolds**
 Approved Date **November 25, 2024**

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Frizzle Fry Federal Com 503H (BS2S)
Job Type	Drill and Complete
State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.31
C210: STORAGE TANKS AND PITS				\$117,738.25
C220: SEPARATORS				\$443,705.01
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.10
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.44
C300: PIPELINES/ FLOWLINES				\$91,499.44
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,059.73
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.22
D110: RIGHT OF WAY				\$10,091.85
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$45,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$34,000.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$66,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$125,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$495,000.00			
M620: BIT AND MILL	\$100,000.00			
M690: LOST IN HOLE (DBR DP WBM)	\$53,000.00			
M710: FUEL AND LUBRICANT	\$89,964.00	\$329,000.00		
M720: WATER	\$86,239.00	\$342,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$170,959.00	\$35,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$226,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$612,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$36,550.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$62,900.00	\$114,000.00		
O320: FIELD OFFICE AND TRAILER	\$37,400.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	

Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$143,731.00			
S210: DRILLING RIG	\$744,465.00			
S211: DRILLING RIG MOB/DEMOB	\$68,000.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$45,000.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$240,900.00			
S250: SOLID CONTROL	\$54,740.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$37,500.00			
S281: CEMENTING SERVICES	\$176,584.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$70,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,001,000.00		
S317: COILED TUBBING		\$120,000.00		
S333: PERFORATING		\$311,000.00		
S412: LIQUID DISPOSAL		\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$26,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$58,000.00	\$20,000.00		
S710: LAND FREIGHT	\$82,132.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$76,500.00	\$45,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$98,260.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL		\$343,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$20,000.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$272,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.19
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINERING DESIGN				\$43,731.35
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.35
Grand Total	\$3,456,324.00	\$4,058,300.00	\$625,000.00	\$1,694,085.24

Grand Total (\$) **9,833,709.24**

Approved By: _____

Date _____

Last Edited By **Mreynolds**
 Last Edited Date **Nov 25, 2024**

Approved By **Mreynolds**
 Approved Date **November 25, 2024**

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Frizzle Fry Federal Com 504H (BS2S)
Job Type	Drill and Complete
State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.31
C210: STORAGE TANKS AND PITS				\$117,738.25
C220: SEPARATORS				\$443,705.01
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.10
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.44
C300: PIPELINES/ FLOWLINES				\$91,499.44
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,059.73
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.22
D110: RIGHT OF WAY				\$10,091.85
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$45,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$34,000.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$66,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$125,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$495,000.00			
M620: BIT AND MILL	\$100,000.00			
M690: LOST IN HOLE (DBR DP WBM)	\$53,000.00			
M710: FUEL AND LUBRICANT	\$89,964.00	\$329,000.00		
M720: WATER	\$86,239.00	\$342,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$170,959.00	\$35,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$226,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$612,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$36,550.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$62,900.00	\$114,000.00		
O320: FIELD OFFICE AND TRAILER	\$37,400.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	

Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$143,731.00			
S210: DRILLING RIG	\$744,465.00			
S211: DRILLING RIG MOB/DEMOB	\$68,000.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$45,000.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$240,900.00			
S250: SOLID CONTROL	\$54,740.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$37,500.00			
S281: CEMENTING SERVICES	\$176,584.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$70,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,001,000.00		
S317: COILED TUBBING		\$120,000.00		
S333: PERFORATING		\$311,000.00		
S412: LIQUID DISPOSAL		\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$26,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$58,000.00	\$20,000.00		
S710: LAND FREIGHT	\$82,132.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$76,500.00	\$45,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$98,260.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL		\$343,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$20,000.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$272,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.19
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINERING DESIGN				\$43,731.35
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.35
Grand Total	\$3,456,324.00	\$4,058,300.00	\$625,000.00	\$1,694,085.24

Grand Total (\$) **9,833,709.24**

Approved By: _____

Date _____

Last Edited By **Mreynolds**
 Last Edited Date **Nov 25, 2024**

Approved By **Mreynolds**
 Approved Date **November 25, 2024**

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Frizzle Fry Federal Com 505H (BS2S)
Job Type	Drill and Complete
State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.31
C210: STORAGE TANKS AND PITS				\$117,738.25
C220: SEPARATORS				\$443,705.01
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.10
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.44
C300: PIPELINES/ FLOWLINES				\$91,499.44
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,059.73
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.22
D110: RIGHT OF WAY				\$10,091.85
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$45,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$34,000.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$66,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$125,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$495,000.00			
M620: BIT AND MILL	\$100,000.00			
M690: LOST IN HOLE (DBR DP WBM)	\$53,000.00			
M710: FUEL AND LUBRICANT	\$89,964.00	\$329,000.00		
M720: WATER	\$86,239.00	\$342,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$170,959.00	\$35,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$226,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$612,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$36,550.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$62,900.00	\$114,000.00		
O320: FIELD OFFICE AND TRAILER	\$37,400.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	

Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$143,731.00			
S210: DRILLING RIG	\$744,465.00			
S211: DRILLING RIG MOB/DEMOB	\$68,000.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$45,000.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$240,900.00			
S250: SOLID CONTROL	\$54,740.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$37,500.00			
S281: CEMENTING SERVICES	\$176,584.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$70,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,001,000.00		
S317: COILED TUBBING		\$120,000.00		
S333: PERFORATING		\$311,000.00		
S412: LIQUID DISPOSAL		\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$26,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$58,000.00	\$20,000.00		
S710: LAND FREIGHT	\$82,132.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$76,500.00	\$45,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$98,260.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL		\$343,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$20,000.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$272,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.19
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINERING DESIGN				\$43,731.35
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.35
Grand Total	\$3,456,324.00	\$4,058,300.00	\$625,000.00	\$1,694,085.24

Grand Total (\$) **9,833,709.24**

Approved By: _____

Date _____

Last Edited By **Mreynolds**
 Last Edited Date **Nov 25, 2024**

Approved By **Mreynolds**
 Approved Date **November 25, 2024**

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Frizzle Fry Federal Com 602H (BS3S)
Job Type	Drill and Complete
State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.31
C210: STORAGE TANKS AND PITS				\$117,738.25
C220: SEPARATORS				\$443,705.01
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.10
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.44
C300: PIPELINES/ FLOWLINES				\$91,499.44
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,059.73
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.22
D110: RIGHT OF WAY				\$10,091.85
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$43,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$38,000.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$44,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$368,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$588,000.00			
M620: BIT AND MILL	\$87,000.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$100,548.00	\$368,000.00		
M720: WATER	\$96,739.00	\$342,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$264,648.00	\$35,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$226,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$612,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$40,850.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$70,300.00	\$114,000.00		
O320: FIELD OFFICE AND TRAILER	\$41,800.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	

Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$161,231.00			
S210: DRILLING RIG	\$802,465.00			
S211: DRILLING RIG MOB/DEMOB	\$68,000.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$45,000.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$245,800.00			
S250: SOLID CONTROL	\$61,180.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$40,500.00			
S281: CEMENTING SERVICES	\$198,084.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$70,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,084,000.00		
S317: COILED TUBBING		\$120,000.00		
S333: PERFORATING		\$575,000.00		
S412: LIQUID DISPOSAL		\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$26,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$58,000.00	\$20,000.00		
S710: LAND FREIGHT	\$92,132.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$85,500.00	\$45,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$109,820.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL		\$343,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$20,000.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$272,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.19
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINERING DESIGN				\$43,731.35
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.35
Grand Total	\$3,979,097.00	\$4,444,300.00	\$625,000.00	\$1,694,085.24

Grand Total (\$) **10,742,482.24**

Approved By: _____

Date _____

Last Edited By **Mreynolds**
 Last Edited Date **Nov 25, 2024**

Approved By **Mreynolds**
 Approved Date **November 25, 2024**

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Frizzle Fry Federal Com 603H (BS3S)
Job Type	Drill and Complete
State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.31
C210: STORAGE TANKS AND PITS				\$117,738.25
C220: SEPARATORS				\$443,705.01
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.10
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.44
C300: PIPELINES/ FLOWLINES				\$91,499.44
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,059.73
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.22
D110: RIGHT OF WAY				\$10,091.85
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$43,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$38,000.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$44,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$368,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$588,000.00			
M620: BIT AND MILL	\$87,000.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$100,548.00	\$368,000.00		
M720: WATER	\$96,739.00	\$342,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$264,648.00	\$35,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$226,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$612,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$40,850.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$70,300.00	\$114,000.00		
O320: FIELD OFFICE AND TRAILER	\$41,800.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	

Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$161,231.00			
S210: DRILLING RIG	\$802,465.00			
S211: DRILLING RIG MOB/DEMOB	\$68,000.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$45,000.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$245,800.00			
S250: SOLID CONTROL	\$61,180.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$40,500.00			
S281: CEMENTING SERVICES	\$198,084.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$70,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,084,000.00		
S317: COILED TUBBING		\$120,000.00		
S333: PERFORATING		\$575,000.00		
S412: LIQUID DISPOSAL		\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$26,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$58,000.00	\$20,000.00		
S710: LAND FREIGHT	\$92,132.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$85,500.00	\$45,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$109,820.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL		\$343,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$20,000.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$272,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.19
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINERING DESIGN				\$43,731.35
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.35
Grand Total	\$3,979,097.00	\$4,444,300.00	\$625,000.00	\$1,694,085.24

Grand Total (\$) **10,742,482.24**

Approved By: _____

Date _____

Last Edited By **Mreynolds**
 Last Edited Date **Nov 25, 2024**

Approved By **Mreynolds**
 Approved Date **November 25, 2024**

Chronology of Contacts – Working Interest



Owner Name	Address1	City	State	Zip	ROLE	Sent Date	COMMENTS
Warwick-Artemis LLC	6608 N. Western Ave, Box 417	Oklahoma City	OK	76116	WI	12/10/2025	Executed JOA. Several emails sent and received from 12/16/2025-1/16/2025. Warwick Artemis is not to be a pooled party
Permian Resources LLC	300 N. Marienfeld ST, STE 1000	Midland	TX	79701	WI	12/10/2025	Emails sent back and forth from 1/5/2026-1/8/2026. Discussed potential trade regarding Read & Stevens interest on 2/18/2026. Discussed potential trade again in Early March over email and phone.
Francis Hill Hudson, Trustee of Lindys Living Trust	616 Texas Street	Fort Worth	TX	76102	WI	12/10/2025	Several emails back in forth from 1/17/2026-2/10/2026. Sent scanned copy of executed copy of Operating Agreement but physicals have not been sent. Pooling out of an abundance of caution.
Heritage Exploration-Permian LLC	5600 North May Ave #320	Oklahoma City	OK	73112	WI	12/10/2025	AFE Packagage sent. ConocoPhillips sent follow up email on 2/23/2026. Heirtigage may have conveyed interest to PBEX. Waiting on recorded copies of assignment. Pooling out of abundance of caution.
Javelina Partners	616 Texas Street	Fort Worth	TX	76102	WI	12/10/2025	Executed JOA.
WPX Energy Permian LLC	3500 One Williams Center	Tulsa	OK	74172	WI	12/10/2025	Emailed ballot packet 2/6/2026. Discussed overhead rates and proposals from 2/6/2026-2/18/2026
OXY USA Inc.	5 Greenway Plaza, Suite 110	Houston	TX	77389	WI	12/10/2025	Emails between ConocoPhillips and Oxy between 12/10/2025-1/13/2026 regarding a trade proposal and project. Emails back and forth discussing operating agreement from 1/13/2026-2/11/2026. Oxy asked to continue cases on 2/25. COP agreeable to continue cases. Met with representative of oxy over teams call on 2/26. Several email back and forth discussing operating agreement from 2/26-3/11.
EOG Resources Inc.	5509 Champions Circle Drive	Midland	TX	79702	WI	12/10/2025	Phone call and email with EOG discussing ownership from 12-11/12-2026
Zorro Partners, LTD	616 Texas Street	Fort Worth	TX	76102	WI	12/10/2025	JOA Executed
MVDR Resources, LLC	3811 Turtle CreeK Blvd, Suite 143	Fort Worth	TX	75219	WI	12/10/2025	Emails discussing project scope from 12-11-2025-2/5/2026. Follow up email sent 2/18/2026
Andes Energy LLC	29 West 2nd St, Suite 143	Fort Worth	TX	76102	WI	12/10/2025	Executed JOA
Highpoint Operating Corporation	1099 18th Street, Suite 2300	Denver	CO	80202	WI	12/10/2025	Proposal Package received. Sent follow up email, but email returned.
Roden Associates Ltd.	2603 Augusta Drive, Suite 740	Houston	TX	77002	WI	12/10/2025	RE-MAILED 12.18.2025 Last address was undeliverable- 100 Louisiana, suite 3600 Houston TX 77002 Second Attempt Address was returned to sender on 1.5.2026
Roden Participants, Ltd	2603 Augusta Drive, Suite 740	Houston	TX	77002	WI	12/10/2025	RE-MAILED 12.18.2025 Last addres was undeliverable- 100 Louisiana, suite 3600 Houston TX 77002 Second Attempt Address was returned to sender on 1.5.2026
PBEX LLC	223 West Wall Street, Suite 900	Midland	TX	79701	WI	12/10/2025	Proposal Package received. Follow up email send 2/23/2026. Discussed JOA with PBEX representative on 2/24. PBEX executed well proposals on 3/5/26.

ConocoPhillips 11

Chronology of Contacts – Record Title and ORRI



Owner Name	Address1	City	State	Zip	ROLE	Sent Date	COMMENTS
Record Title							
XTO	22777 Springwoods Village Parkway	Spring	TX	77389	RTO	12/10/25	Notice sent to XTO
ORRI							
BARBE DEVELOPMENT, LLC	PO BOX 2107	Roswell	NM	88202	ORRI	01/16/26	Signed Ratification
SMP TITAN MINERAL HOLDINGS, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	ORRI	01/16/26	
SMP SIDECAR TITAN MINERAL HOLDINGS, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	ORRI	01/16/26	
SMP TITAN FLEX, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	ORRI	01/16/26	
MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219	ORRI	01/16/26	
ESCONDIDO OIL AND GAS, LLC	PO BOX 51390	Midland	TX	79710	ORRI	01/16/26	
PEGASUS RESOURCES, LLC	PO BOX 470698	Fort Worth	TX	76147	ORRI	01/16/26	
PEGASUS RESOURCES II, LLC	PO BOX 470698	Fort Worth	TX	76147	ORRI	01/16/26	
HOWARD L. MATHIE	877 S. Main Street	Salt Lake City	UT	84111	ORRI	01/16/26	
STATES ROYALTY LIMITED PARTNERSHIP	PO BOX 911	Breckenridge	TX	76424	ORRI	01/16/26	
ALAN JOCHIMDEN	209 Cardinal Lane	Midland	TX	79707	ORRI	01/16/26	
KAREMONT PROPERTIES LLC	PO BOX 9451	Midland	TX	79708	ORRI	01/16/26	
XTO HOLDINGS, LLC							Record Title Owner. Notice Sent
PBEX MINERALS, LLC							Working Interest Owner. Received Packages

Chronology of Contacts – Record Title and ORRI



Owner Name	Address1	City	State	Zip	ROLE	Sent Date	COMMENTS
ARD OIL LTD	PO BOX 101027	Fort Worth	TX	76185	ORRI	01/16/26	
MICHAEL S. RICHARDSON	PO BOX 819	Roswell	NM	88202	ORRI	01/16/26	
SUSAN S. MURPHY, TRUSTEE OF THE SUSAN S. MURPHY MARITAL TRUST U/T/A DATED	PO BOX 2484	Roswell	NM	88202	ORRI	01/16/26	
MARK B. MURPHY, TRUSTEE OF THE MARK B. MURPHY IRREVOCABLE TRUST U/T/A DATED	PO BOX 2484	Roswell	NM	88202	ORRI	01/16/26	
ROBIN L. MORGAN, WIDOW	135 W. Cottonwood Road	Artesia	NM	88210	ORRI	01/16/26	
HUTCHINGS OIL COMPANY	PO BOX 1216	Albuquerque	NM	87103	ORRI	01/16/26	
TD MINERALS LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225	ORRI	01/16/26	
MERPEL, LLC	4245 N. Central Expy, Suite 320 Box 109	Dallas	TX	75205	ORRI	01/16/26	
STRATA PRODUCTION COMPANY	1301 N. Sycamore Avenue	Roswell	NM	88201	ORRI	01/16/26	
PETER BALOG, TRUSTEE OF THE BALOG FAMILY TRUST U/T/A DATED 8/15/2002	PO BOX 111890	Anchorage	AK	99511	ORRI	01/16/26	
MILESTONE OIL, LLC	4813 E 84th St	Tulsa	OK	74137	ORRI	01/16/26	
DUANE BROWN AND WIFE, PILAR VAILE	1110 El Alhambra Circle NW	Albuquerque	NM	87107	ORRI	01/16/26	
WADE P. CARRIGAN AND WIFE, BETH CARRIGAN	PO BOX 1908	Gilbert	AZ	85299	ORRI	01/16/26	
JAMES K. LUSK & MARTHA L. LUSK TRUST U/T/A DATED APRIL 29, 1992	2020 Osceola ST	Denver	CO	80212	ORRI	01/16/26	
SCOTT-WINN LLC	PO BOX 1834	Roswell	NM	88202	ORRI	01/16/26	Signed Ratification
WINN INVESTMENTS, INC.	706 West Brazos	Roswell	NM	88201	ORRI	01/16/26	
DRUSILLA CIESZINSKI, TRUSTEE OF THE J.E. CIESZINSKI TRUST	22 Riverside Dr.	Roswell	NM	88201	ORRI	01/16/26	
SEALY HUTCHINGS CAVIN, INC.	PO BOX 1125	Roswell	NM	88202	ORRI	01/16/26	Signed Ratification
WESTWAY PETRO	6440 N. Central Expw #615 LB76	Dallas	TX	75206	ORRI	01/16/26	
CHAD BARBE	PO BOX 2107	ROSWELL	NM	88202	ORRI	02/06/26	
NORTEX CORPORATION	PO BOX 226270	Dallas	TX	75222	ORRI	02/06/26	
DELMAR HUDSON LEWIS, TRUSTEE	PO BOX 840738	Dallas	TX	75284	ORRI	02/06/26	

Party	Ownership Interest	Commitment Status	Type of Commitment
Alan Jochimden	ORRI	Uncommitted	N/A
Andes Energy LLC	WI	Uncommitted	N/A
Ard Oil Ltd	ORRI	Uncommitted	N/A
Chad Barbe, Barbe Development, LLC	ORRI	Uncommitted	N/A
Delmar Hudson Lewis, Trustee	ORRI	Uncommitted	N/A
Drusilla Cieszinski, Trustee Of The J.E. Cieszinski Trust	ORRI	Uncommitted	N/A
Duane Brown And Wife, Pilar Vaile	ORRI	Uncommitted	N/A
EOG Resources Inc.	WI	Uncommitted	N/A
Escondido Oil And Gas, LLC	ORRI	Uncommitted	N/A
Francis Hill Hudson, Trustee of Lindys Living Trust UTA Dated July 8, 1994	WI	Uncommitted	N/A
Heritage Exploration-Permian LLC	WI	Uncommitted	N/A
Highpoint Operating Corporation	WI	Uncommitted	N/A
Howard L. Mathie	ORRI	Uncommitted	N/A
Hutchings Oil Company	ORRI	Uncommitted	N/A
James K. Lusk & Martha L. Lusk Trust U/T/A Dated April 29, 1992	ORRI	Uncommitted	N/A
Javelina Partners	WI	Uncommitted	N/A
Karemont Properties LLC	ORRI	Uncommitted	N/A
Mark B. Murphy, Trustee Of The Mark B. Murphy Irrevocable Trust U/T/A Dated 12/11/2012	ORRI	Uncommitted	N/A
MVDR Resources, LLC	WI	Uncommitted	N/A
Merpel, LLC	ORRI	Uncommitted	N/A
Michael S. Richardson	ORRI	Uncommitted	N/A
Milestone Oil, LLC	ORRI	Uncommitted	N/A
Msh Family Real Estate Partnership Ii, LLC	ORRI	Uncommitted	N/A
Nortex Corporation	ORRI	Uncommitted	N/A
OXY USA Inc.	WI	Uncommitted	N/A
PBEX LLC	WI	Uncommitted	N/A
Pegasus Resources, LLC, Pegasus Resources II, LLC	ORRI	Uncommitted	N/A
Peter Balog, Trustee Of The Balog Family Trust U/T/A Dated 8/15/2002	ORRI	Uncommitted	N/A
Read & Stevens Inc aka Permian Resources	WI	Uncommitted	N/A
Robin L. Morgan, Widow	ORRI	Uncommitted	N/A
Roden Associates Ltd., Roden Participants, Ltd	WI	Uncommitted	N/A
Scott-Winn LLC	ORRI	Committed	Ratification
Sealy Hutchings Cavin, Inc.	ORRI	Committed	Ratification
SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Mineral Holdings, LP, SMP Titan Flex, LP	ORRI	Uncommitted	N/A
States Royalty Limited Partnership	ORRI	Uncommitted	N/A
Strata Production Company	ORRI	Uncommitted	N/A
Susan S. Murphy, Trustee Of The Susan S. Murphy Marital Trust U/T/A Dated 11/15/2012	ORRI	Uncommitted	N/A
TD Minerals LLC	ORRI	Uncommitted	N/A
Wade P. Carrigan And Wife, Beth Carrigan	ORRI	Uncommitted	N/A
Warwick-Artemis LLC	WI	Committed	JOA
Westway Petro	ORRI	Uncommitted	N/A
Winn Investments, Inc.	ORRI	Uncommitted	N/A
WPX Energy Permian LLC	WI	Uncommitted	N/A
XTO Holdings, LLC	RTO	Uncommitted	N/A
Zorro Partners, LTD	WI	Uncommitted	N/A

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C-6
Submitted by: Marathon Oil Permian, LLC
Hearing Date: March 26, 2026
Case No. 25971

JESS RITTER
Associate Land Negotiator
ConocoPhillips

EDUCATION

Texas Tech University, Rawls College of Business Lubbock, Texas

Bachelor of Business Administration, Energy Commerce December 2022

- Specialized in Petroleum Land Management.
- Specialized in Energy Transaction Analysis.

EXPERIENCE

The United States Department of Agriculture Bushland, Texas

Summer Biological Science Aid May 2019- August 2021

- Analyze scientific data for soil scientist Dr. Louis Baumhardt.
- Conduct experiments on various crops and record results.
- Manage various equipment in field use.

ConocoPhillips Midland, Texas

Associate Land Negotiator January 2023-Present

- Negotiate various agreements with other firms to promote development across Non-Operated Leasehold.
- Coordinate with Reservoir and Geology to ensure timely return of workovers and New Drills and ensure they are set up correctly for accounting/finance groups.
- Negotiate farmouts/exchanges with other companies to promote development.
- Manage non-operated leasehold in 22 counties in the Midland Basin.
- Sell down wellbores in New Mexico and Texas.

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL
PERMIAN, LLC FOR APPROVAL OF AN
OVERLAPPING SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25971

SELF-AFFIRMED STATEMENT OF BEN BREYMAN

1. My name is Ben Breyman, and I am a Geologist with Marathon Oil Permian, LLC (“Marathon”) now a wholly-owned subsidiary of ConocoPhillips Company.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Marathon in this case and have conducted a geologic study of the lands in the subject area.

4. **Marathon Exhibit D-1** is a locator map depicting Marathon’s acreage in yellow for the Bone Spring formation within the proposed spacing unit. Existing producing Bone Spring formation wells in the Bone Spring interval, which is the targeted formation by Marathon’s proposed wells, are represented by solid lines in the color indicated by the Map Legend. The approximate wellbore paths for Marathon’s proposed wells are within the Bone Spring formation and depicted with dashed lines.

5. **Marathon Exhibit D-2** is a subsea structure map that I prepared for the base Bone Spring formation, with contour intervals of 50 feet. The approximate wellbore paths for the proposed wells are again depicted with a dashed line. This map shows that the formation is gently

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Marathon Oil Permian, LLC
Hearing Date: March 26, 2026
Case No. 25971**

dipping to the east in this area. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted interval with horizontal wells in this area.

6. **Marathon Exhibit D-3** overlays a cross-section line consisting of two wells penetrating the Bone Spring formation that I used to construct a stratigraphic cross section from A to A'. I consider these well logs to be representative of the geology in the area. This exhibit also shows the approximate landing zone for each target interval.

7. My geologic study indicates the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the well.

8. In my opinion, the standup orientation of the proposed well is consistent with existing development in this area and appropriate due to the geologic stress.

9. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. **Marathon Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

11. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

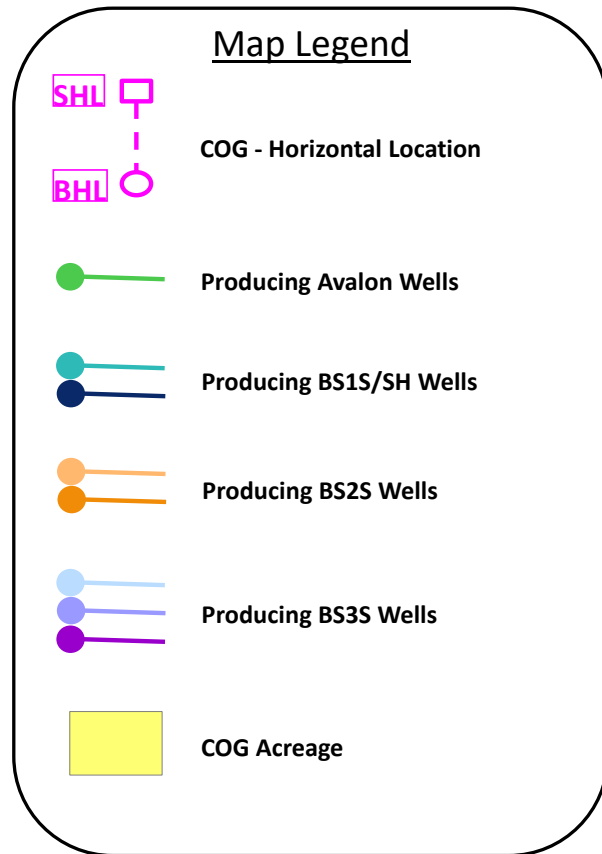
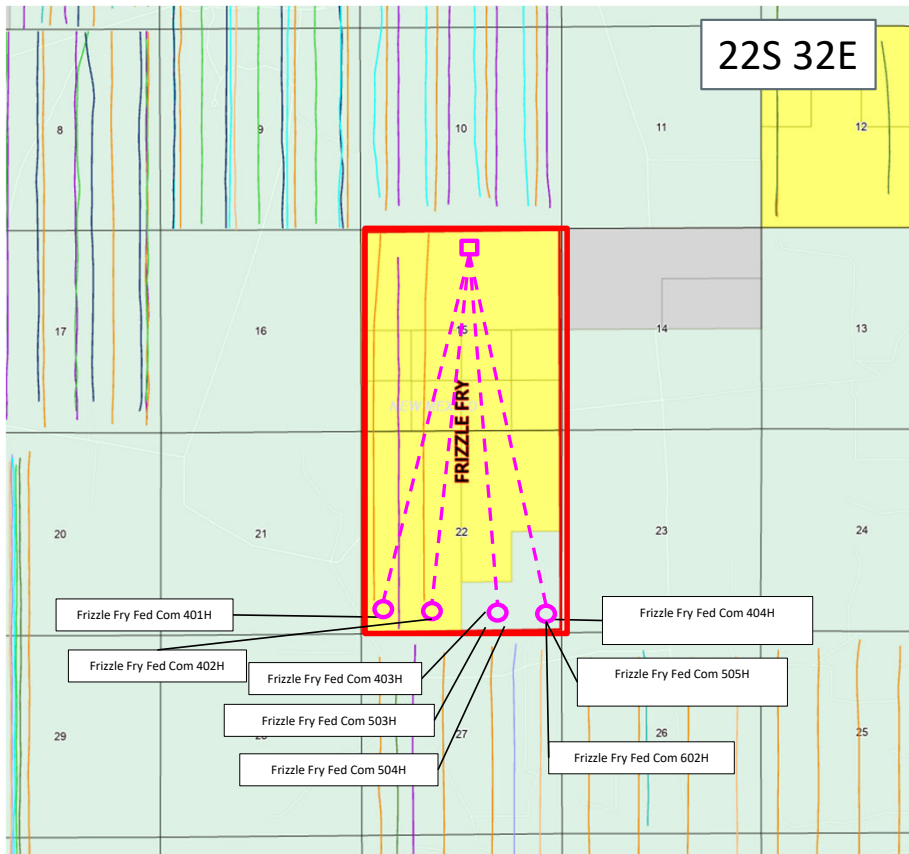
/s/ Ben Brayman

03/19/26

Ben Brayman

Date

Case No. 25971: Frizzle Fry Fed Com

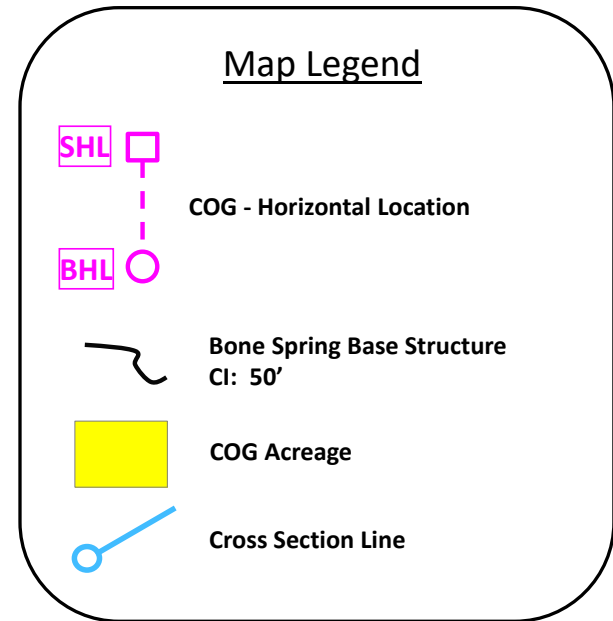
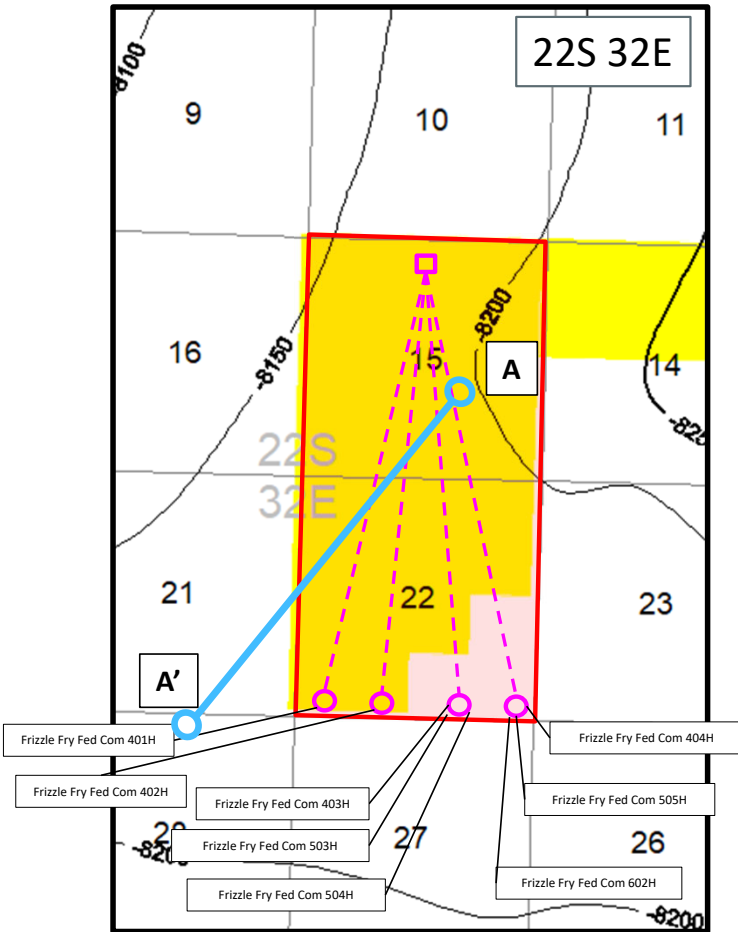


March 19, 2026

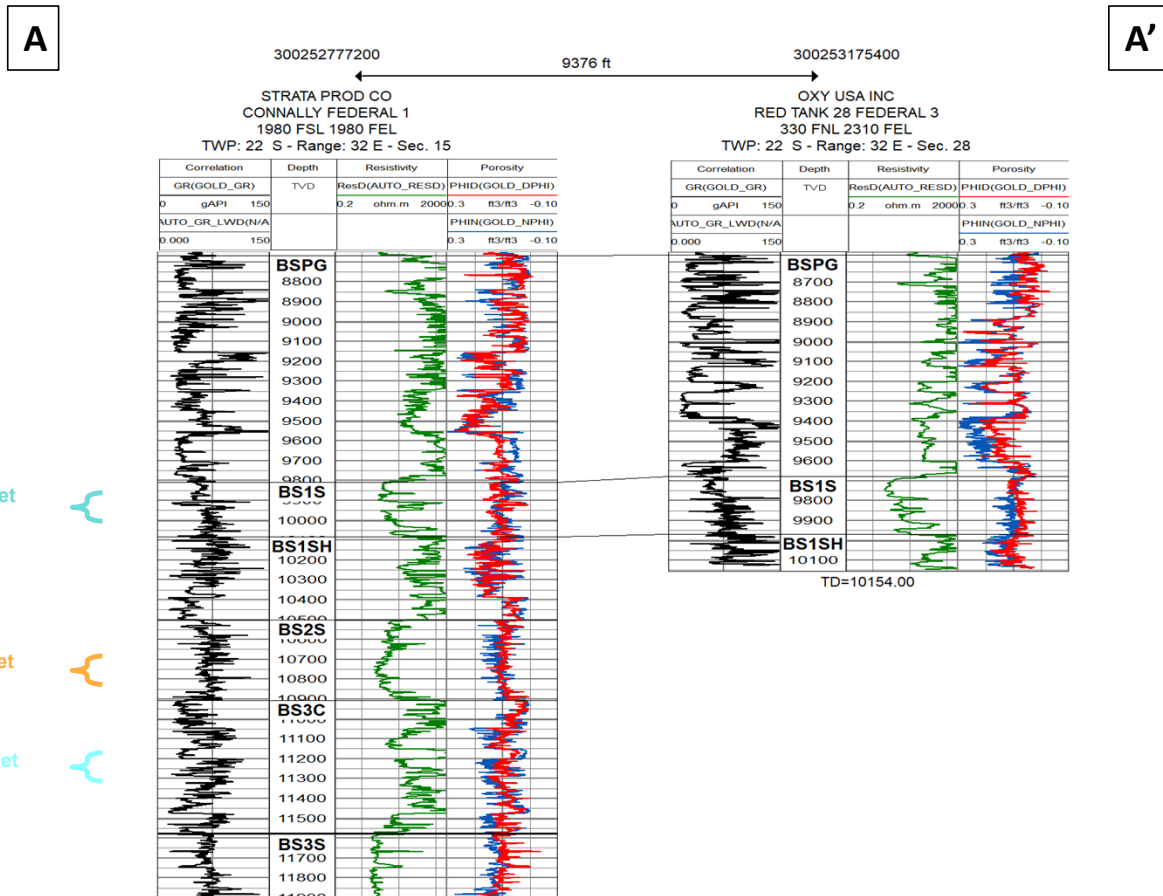


BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: COG Operating LLC
 Hearing Date: March 26, 2026
 Case No. 25971

Bone Spring Base Subsea Structure & Xsection Map



Case No. 25971 : Frizzle Fry Fed Com Section A-A'



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL
PERMIAN, LLC FOR APPROVAL OF AN
OVERLAPPING SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25971

**SELF-AFFIRMED STATEMENT OF
ADAM G. RANKIN**

1. I am attorney in fact and authorized representative of Marathon Oil Permian, LLC (“Marathon”) the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 16, 2026.

5. I caused a notice to be published to all parties subject to this proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Marathon Oil Permian, LLC
Hearing Date: March 26, 2026
Case No. 25971**



Adam G. Rankin

03/19/26

Date



Adam G. Rankin
Partner
Phone (505) 988-4421
agrarkin@hollandhart.com

February 13, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND AFFECTED PARTIES

Re: Application of Marathon Oil Permian, LLC for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico: *Frizzle Fry Federal Com 403H, 404H, 503H, 504H, 505H, 602H, 603H wells*

Ladies & Gentlemen:

This letter is to advise you that Marathon Oil Permian, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 5, 2026, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Jess Ritter at (432) 222-0010 or Jess.B.Ritter@conocophillips.com.

Sincerely,

Adam G. Rankin
ATTORNEY FOR MARATHON OIL PERMIAN, LLC

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

COG - Frizzle Fry Federal Com 403H, 404H, 503H, 504H, 505H, 602H, 603H wells - Case no. 25971
Postal Delivery Report

9414811898765430039204	Alan Jochimden	209 Cardinal Lane	Midland	TX	79707	Your item was delivered to an individual at the address at 11:33 am on February 18, 2026 in MIDLAND, TX 79707.
9414811898765430039280	Andes Energy LLC	29 West 2nd St, Suite 143	Fort Worth	TX	76102	Your item was delivered to the front desk, reception area, or mail room at 3:50 pm on February 17, 2026 in FORT WORTH, TX 76102.
9414811898765430039273	Ard Oil Ltd	PO Box 101027	Fort Worth	TX	76185-1027	Your item has been delivered and is available at a PO Box at 5:14 pm on February 17, 2026 in FORT WORTH, TX 76185.
9414811898765430039853	Chad Barbe, Barbe Development, LLC	PO Box 2107	Roswell	NM	88202-2107	Your item was picked up at the post office at 10:43 am on February 18, 2026 in ROSWELL, NM 88201.
9414811898765430039860	Delmar Hudson Lewis, Trustee	PO Box 840738	Dallas	TX	75284-0738	Your item has been delivered and is available at a PO Box at 5:53 am on February 17, 2026 in DALLAS, TX 75284.
9414811898765430039808	Drusilla Cieszinski, Trustee Of The J.E. Cieszinski Trust	22 Riverside Dr	Roswell	NM	88201-3952	Your item was returned to the sender on February 26, 2026 at 10:14 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765430039891	Duane Brown And Wife, Pilar Vaile	1110 El Alhambra Cir NW	Los Ranchos	NM	87107-6338	Your item has been delivered to the original sender at 10:53 am on March 9, 2026 in SANTA FE, NM 87501.
9414811898765430039846	EOG Resources Inc.	5509 Champions Dr Midland Division - Land Dept	Midland	TX	79706-2843	Your item was picked up at the post office at 8:39 am on February 20, 2026 in MIDLAND, TX 79701.
9414811898765430039884	Escondido Oil And Gas, LLC	PO Box 51390	Midland	TX	79710-1390	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765430039839	Francis Hill Hudson, Trustee of Lindys Living Trust UTA Dated July 8, 1994	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to the front desk, reception area, or mail room at 3:43 pm on February 17, 2026 in FORT WORTH, TX 76102.
9414811898765430039877	Heritage Exploration-Permian LLC	5600 N May Ave Ste 320	Oklahoma City	OK	73112-4275	Your item was delivered to the front desk, reception area, or mail room at 12:20 pm on February 17, 2026 in OKLAHOMA CITY, OK 73112.
9414811898765430039716	Highpoint Operating Corporation	1099 18th St Ste 2300	Denver	CO	80202-1939	Your item was returned to the sender on February 25, 2026 at 10:21 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765430039754	Howard L. Mathie	877 S Main St	Salt Lake City	UT	84111-4106	Your item was returned to the sender on February 25, 2026 at 11:43 am in SALT LAKE CITY, UT 84111 because the addressee was not known at the delivery address noted on the package.
9414811898765430039761	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87103-1216	Your item has been delivered and is available at a PO Box at 8:19 am on February 17, 2026 in ALBUQUERQUE, NM 87103.
9414811898765430039723	James K. Lusk & Martha L. Lusk Trust U/T/A Dated April 29, 1992	2020 Osceola St	Denver	CO	80212-1147	Your item was returned to the sender on February 25, 2026 at 10:21 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765430039709	Javelina Partners	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to the front desk, reception area, or mail room at 3:43 pm on February 17, 2026 in FORT WORTH, TX 76102.

COG - Frizzle Fry Federal Com 403H, 404H, 503H, 504H, 505H, 602H, 603H wells - Case no. 25971
Postal Delivery Report

9414811898765430039792	Karemont Properties LLC	PO Box 9451	Midland	TX	79708-9451	Your item was picked up at a postal facility at 12:02 pm on February 20, 2026 in MIDLAND, TX 79708.
9414811898765430039747	Mark B. Murphy, Trustee Of The Mark B. Murphy Irrevocable Trust U/T/A Dated 12/11/2012	PO Box 2484	Roswell	NM	88202-2484	Your item was picked up at the post office at 10:47 am on February 18, 2026 in ROSWELL, NM 88201.
9414811898765430039730	MVDR Resources, LLC	3811 Turtle Creek Blvd Ste 143	Dallas	TX	75219-4693	Your item was delivered to an individual at the address at 10:52 am on March 2, 2026 in SANTA FE, NM 87501.
9414811898765430039914	Merpel, LLC	4245 N Central Expy Ste 320 no 109	Dallas	TX	75205-4529	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on March 7, 2026 at 9:46 pm. The item is currently in transit to the destination.
9414811898765430039952	Michael S. Richardson	PO Box 819	Roswell	NM	88202-0819	Your item was returned to the sender on February 26, 2026 at 10:14 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765430039969	Milestone Oil, LLC	4813 E 84th St	Tulsa	OK	74137-1922	Your item was delivered to an individual at the address at 10:11 am on February 19, 2026 in SANTA FE, NM 87501.
9414811898765430039907	Msh Family Real Estate Partnership Ii, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 10:04 am on February 18, 2026 in DALLAS, TX 75219.
9414811898765430039990	Nortex Corporation	PO Box 226270	Dallas	TX	75222-6270	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on February 16, 2026 at 10:54 am. The item is currently in transit to the destination.
9414811898765430039945	OXY USA Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 1:12 pm on February 18, 2026 in HOUSTON, TX 77046.
9414811898765430039983	PBEX LLC	223 W Wall St Ste 900	Midland	TX	79701-4567	Your item was delivered to an individual at the address at 9:45 am on February 18, 2026 in MIDLAND, TX 79701.
9414811898765430039938	Pegasus Resources, LLC, Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 6:11 pm on February 17, 2026 in FORT WORTH, TX 76147.
9414811898765430039976	Peter Balog, Trustee Of The Balog Family Trust U/T/A Dated 8/15/2002	PO Box 111890	Anchorage	AK	99511-1890	Your item was picked up at a postal facility at 9:51 am on February 19, 2026 in ANCHORAGE, AK 99515.
9414811898765430039617	Read & Stevens Inc	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 2:16 pm on February 17, 2026 in MIDLAND, TX 79701.
9414811898765430039655	Robin L. Morgan, Widow	135 W Cottonwood Rd	Artesia	NM	88210-9224	Your item was delivered to an individual at the address at 3:01 pm on February 17, 2026 in ARTESIA, NM 88210.
9414811898765430039624	Roden Associates Ltd., Roden Participants, Ltd	2603 Augusta Dr Ste 740	Houston	TX	77057-5677	Your item was delivered to an individual at the address at 10:18 am on March 5, 2026 in SANTA FE, NM 87501.

COG - Frizzle Fry Federal Com 403H, 404H, 503H, 504H, 505H, 602H, 603H wells - Case no. 25971
Postal Delivery Report

9414811898765430039600	Scott-Winn LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 11:02 am on February 19, 2026 in ROSWELL, NM 88201.
9414811898765430039693	Sealy Hutchings Cavin, Inc.	PO Box 1125	Roswell	NM	88202-1125	Your item was picked up at the post office at 9:20 am on February 18, 2026 in ROSWELL, NM 88201.
9414811898765430039648	SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Mineral Holdings, LP, SMP Titan Flex, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 10:05 am on February 18, 2026 in DALLAS, TX 75219.
9414811898765430039686	States Royalty Limited Partnership	PO Box 911	Breckenridge	TX	76424-0911	Your item was picked up at the post office at 4:18 pm on February 17, 2026 in BRECKENRIDGE, TX 76424.
9414811898765430039631	Strata Production Company	1301 N Sycamore Ave	Roswell	NM	88201-8892	Your item has been delivered to an agent for final delivery in ROSWELL, NM 88201 on February 17, 2026 at 10:49 am.
9414811898765430039679	Susan S. Murphy, Trustee Of The Susan S. Murphy Marital Trust U/T/A Dated 11/15/2012	PO Box 2484	Roswell	NM	88202-2484	Your item was picked up at the post office at 10:47 am on February 18, 2026 in ROSWELL, NM 88201.
9414811898765430039112	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 3:26 pm on February 18, 2026 in DALLAS, TX 75225.
9414811898765430039150	Wade P. Carrigan And Wife, Beth Carrigan	PO Box 1908	Gilbert	AZ	85299-1908	Your item was picked up at the post office at 11:25 am on February 27, 2026 in GILBERT, AZ 85234.
9414811898765430039167	Warwick-Artemis LLC	6608 N. Western Ave, Box 417	Oklahoma City	OK	76116	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on February 15, 2026 at 11:55 pm. The item is currently in transit to the destination.
9414811898765430039129	Westway Petro	6440 N Central Expy Ste 615 Lb76	Dallas	TX	75206-4139	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on February 16, 2026 at 10:54 am. The item is currently in transit to the destination.
9414811898765430039105	Winn Investments, Inc.	706 Brazos St	Roswell	NM	88201-3372	Your item has been delivered to the original sender at 10:15 am on March 14, 2026 in SANTA FE, NM 87501.
9414811898765430039198	WPX Energy Permian LLC	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on February 15, 2026 at 11:55 pm. The item is currently in transit to the destination.
9414811898765430039143	XTO Holdings, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was picked up at the post office at 6:48 am on February 17, 2026 in SPRING, TX 77379.
9414811898765430039174	Zorro Partners, LTD	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to the front desk, reception area, or mail room at 3:43 pm on February 17, 2026 in FORT WORTH, TX 76102.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 19, 2026
and ending with the issue dated
February 19, 2026.



Publisher

Sworn and subscribed to before me this
19th day of February 2026.



Business Manager

My commission expires

January 29, 2027

STATE OF NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL	LEGAL
LEGAL NOTICE February 19, 2026			
<p>Case No. 25971: Application of Marathon Oil Permian, LLC for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Alan Jochimden; Andes Energy LLC; Ard Oil Ltd; Chad Barbe, Barbe Development, LLC; Delmar Hudson Lewis, Trustee; Drusilla Cieszinski, Trustee Of The J.E. Cieszinski Trust; Duane Brown And Wife, Pilar Vaile; EOG Resources Inc.; Escondido Oil And Gas, LLC; Francis Hill Hudson, Trustee of Lindys Living Trust UTA Dated July 8, 1994; Heritage Exploration-Permian LLC; Highpoint Operating Corporation; Howard L. Mathie; Hutchings Oil Company; James K. Lusk & Martha L. Lusk Trust U/T/A Dated April 29, 1992; Javelina Partners; Karemont Properties LLC; Mark B. Murphy, Trustee Of The Mark B. Murphy Irrevocable Trust U/T/A Dated 12/11/2012; MVDR Resources, LLC; Merpel, LLC; Michael S. Richardson; Milestone Oil, LLC; Msh Family Real Estate Partnership II, LLC; Nortex Corporation; OXY USA Inc.; PBEX LLC; Pegasus Resources, LLC, Pegasus Resources II, LLC; Peter Balog, Trustee Of The Balog Family Trust U/T/A Dated 8/15/2002; Read & Stevens Inc; Robin L. Morgan, Widow; Roden Associates Ltd., Roden Participants, Ltd; Scott-Winn LLC; Sealy Hutchings Cavin, Inc.; SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Mineral Holdings, LP, SMP Titan Flex, LP; States Royalty Limited Partnership; Strata Production Company; Susan S. Murphy, Trustee Of The Susan S. Murphy Marital Trust U/T/A Dated 11/15/2012; TD Minerals LLC; Wade P. Carrigan And Wife, Beth Carrigan; Warwick-Artemis LLC; Westway Petro; Winn Investments, Inc.; WPX Energy Permian LLC; XTO Holdings, LLC; and Zorro Partners, LTD. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 5, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Sections 15 and 22, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • Frizzle Fry Federal Com 403H, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22; • Frizzle Fry Federal Com 404H, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22; • Frizzle Fry Federal Com 503H, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22; • Frizzle Fry Federal Com 504H, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22; • Frizzle Fry Federal Com 505H, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22; • Frizzle Fry Federal Com 602H, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22; and • Frizzle Fry Federal Com 603H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22. <p>The completed interval of the proposed Frizzle Fry Federal Com 504H well is expected to remain within 330 feet of the adjoining quarter-quarter sections (or equivalent tracts) to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation (Red Tank, Bone Spring [51683] pool code):</p> <ul style="list-style-type: none"> • An existing 40-acre, more or less, spacing unit comprised of the SW/4 SE/4 (Unit O) of Section 22, Township 22 South, Range 32 East, dedicated to the Prize Federal #11 Well (API No. 30-025-34082), operated by OXY USA Inc. (OGRID 16696); and • An existing 40-acre, more or less spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 22, Township 22 South, Range 32 East, dedicated to the Prize Federal #13 Well (API No. 30-025-32488), operated by OXY USA Inc. (OGRID 16696). <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 27 miles northeast of Loving, New Mexico. #00308395</p>			
67100754		00308395	
HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501			
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: Marathon Oil Permian, LLC Hearing Date: March 26, 2026 Case No. 25971			