

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25986

NOTICE OF REVISED EXHIBIT PACKET

Avant Operating II, LLC hereby submits this notice of revised exhibit packet, which includes the following revised exhibits:

- **Exhibit A:** Compulsory Pooling Checklist: Revised to update "Pooling this Vertical Extent", add Pool and Pool Code, and to change "Y" to "N" with respect to whether the proposed unit is standard.
- **Exhibit A.3:** C-102s: Revised to add Pool and Pool Code.
- **Exhibit A.8:** Committed/Uncommitted Notice Exhibit: Revised to show Read & Stevens and Earthstone as committed.
- **Exhibit A.9:** Non-Standard Unit Exhibits: Revised to replace "Wolfcamp" with "Upper Penn".
- **Exhibit B.2:** Wellbore Schematic: Revised to add line indicating top of the Cisco formation.
- **Exhibit B.5:** Stratigraphic Cross Section: Revised to add line indicating the top of the Cisco formation.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Deana M. Bennett
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CERTIFICATE OF SERVICE

I hereby certify that on March 27, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Adam G. Rankin
Paula M. Vance
PO Box 2208
Santa Fe, NM 87504
agrarkin@hollandhart.com
pmvance@hollandhart.com
Attorneys for MRC Permian Company



Deana M. Bennett



**Compulsory Pooling Hearing- Case No. 25986
W2 of Section 22, W2 of Section 15 and W2 of
Section 10 of T20S-R32E (960-acre Unit, Upper Penn)**

**Wells: Triple Stamp 22 10 15 Fed Com #801H
Triple Stamp 22 10 15 Fed Com #802H
Triple Stamp 22 10 15 Fed Com #803H
Triple Stamp 22 10 15 Fed Com #804H**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25986

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Exhibit C: Self-Affirmed Declaration of Deana Bennett Regarding Notice

- Exhibit C.1: Sample Notice Letter, dated February 23, 2026
- Exhibit C.2: Mailing List of Parties
- Exhibit C.3: Certified Mailing Tracking List
- Exhibit C.4: Affidavit of Publication for March 3, 2026

* Revised exhibits identified by italics.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 25986	APPLICANT'S RESPONSE
Hearing Date:	March 26, 2026
Applicant	Avant Operating II, LLC
Designated Operator & OGRID (affiliation if applicable)	Avant Operating II, LLC (332947)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF AVANT OPERATING II, LLC FOR APPROVAL OF A NON-STANDARD UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Triple Stamp 22 15 10 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Top of the Cisco formation to the base of the Canyon formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Upper Penn Wildcat
Pool Name and Pool Code:	WC-025 G-08 S203222N;CISCO-CANYON (98410)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960
Building Blocks:	40
Orientation:	North-South
Description: TRS/County	W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	N: AO II seeks approval of a 960-acre non-standard spacing unit to allow efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A.4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #3: Triple Stamp 22 15 10 Fed Com #801H	<p>API No. Pending SHL: 465' FSL & 1935' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 330' FWL, (Unit D), Section 10, T20S, R32E FTP: 100' FSL & 330' FWL, Section 22, T20S, R32E LTP: 100' FNL & 330' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Upper Penn (Approx. 11,600' TVD) Orientation: North/South</p>
Well #4: Triple Stamp 22 15 10 Fed Com #802H	<p>API No. Pending SHL: 445' FSL & 1933' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 990' FWL, (Unit D), Section 10, T20S, R32E FTP: 100' FSL & 990' FWL, Section 22, T20S, R32E LTP: 100' FNL & 990' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Upper Penn (Approx. 11,600' TVD) Orientation: North/South</p>
Well #5: Triple Stamp 22 15 10 Fed Com #803H	<p>API No. Pending SHL: 385' FSL & 1929' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 1650' FWL, (Unit C), Section 10, T20S, R32E FTP: 100' FSL & 1650' FWL, Section 22, T20S, R32E LTP: 100' FNL & 1650' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Upper Penn (Approx. 11,600' TVD) Orientation: North/South</p>
Well #6: Triple Stamp 22 15 10 Fed Com #804H	<p>API No. Pending SHL: 325' FSL & 1924' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 2310' FWL, (Unit C), Section 10, T20S, R32E FTP: 100' FSL & 2310' FWL, Section 22, T20S, R32E LTP: 100' FNL & 2310' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Upper Penn (Approx. 11,600' TVD) Orientation: North/South</p>
Horizontal Well First and Last Take Points	Exhibit A.3
Completion Target (Formation, TVD and MD)	Exhibit A.6 (Proposal Letter)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000. See Exhibit A.6 (Proposal Letter)
Production Supervision/Month \$	\$1,000. See Exhibit A.9 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A.2, Paragraph 19
Requested Risk Charge	200%. See Exhibit A.6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A.1; C.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.2 and C.3; A.8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.4; A.8
Ownership Determination	
Released to Imaging: 3/30/2026 9:18:05 AM Land Ownership Schematic of the Spacing Unit	Exhibit A.4

Tract List (including lease numbers and owners)	Exhibit A.4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	Exhibit A.9
Pooled Parties (including ownership type)	Exhibit A.4/A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A.6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A.4
Chronology of Contact with Non-Joined Working Interests	Exhibit A.7
Overhead Rates In Proposal Letter	Exhibit A.6
Cost Estimate to Drill and Complete	Exhibit A.6
Cost Estimate to Equip Well	Exhibit A.6
Cost Estimate for Production Facilities	Exhibit A.6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.2
Well Orientation (with rationale)	Exhibit B, Para. 11
Target Formation	Exhibit B.3
HSU Cross Section	Exhibit B.5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.3
Tracts	Exhibit A.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.4/A.5
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.1
Structure Contour Map - Subsea Depth	Exhibit B.3
Cross Section Location Map (including wells)	Exhibit B.4
Cross Section (including Landing Zone)	Exhibit B.5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	<i>Deana M. Bennett</i>
Date:	3/18/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25986

APPLICATION

Avant Operating II, LLC (“AO II”), OGRID Number 332947, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted interests within a non-standard 960-acre, more or less, Upper Penn Wildcat horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. In support of this application, AO II states as follows:

1. AO II has an interest in the subject lands and has a right to drill and operate a well thereon.
2. AO II seeks to dedicate the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico to form a non-standard 960-acre, more or less, Upper Penn Wildcat horizontal spacing unit (the “Unit”).
3. AO II seeks approval of the 960-acre non-standard spacing unit because approval of this application will allow AO II to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. AO II seeks to dedicate the Unit to the following wells:
 - **Triple Stamp 22 15 10 Fed Com #801H and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit

Exhibit A-1

N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and

- **Triple Stamp 22 15 10 Fed Com #803H and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. AO II sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. Approval of a non-standard spacing unit will allow AO II to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, AO II requests this application be set for hearing before an Examiner of the Oil Conservation Division on March 26, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted interests in the Upper Penn Wildcat formation underlying a horizontal spacing unit within the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico;

- C. Designating AO II as operator of this unit and the wells to be drilled thereon;
- D. Authorizing AO II to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
Earl E. DeBrine, Jr.
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Attorneys for Avant Operating II, LLC

CASE NO. 25986 : Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Upper Penn Wildcat horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Triple Stamp 22 15 10 Fed Com #801H and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and **Triple Stamp 22 15 10 Fed Com #803H and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

**STATE OF NEW MEXICO
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**APPLICATION OF AVANT OPERATING II, LLC
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AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25986

SELF-AFFIRMED STATEMENT OF TIFFANY SARANTINOS

Tiffany Sarantinos hereby states and declares as follows:

1. I am over the age of 18, I am a senior landman for Avant Operating II, LLC (“AO II”) and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.

3. My area of responsibility at AO II includes the area Lea County in New Mexico.

4. I am familiar with the application filed by AO II in this case, which is attached as **Exhibit A-1.**

5. I am familiar with the status of the lands that are subject to this application.

6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.

7. AO II seeks an order (1) approving a non-standard unit, and (2) pooling all uncommitted interests within a non-standard 960-acre, more or less, Upper Penn horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

8. AO II seeks approval of a 960-acre non-standard spacing unit to allow efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and

Avant Operating II, LLC

Exhibit A-2

promote effective well spacing, which is consistent with Division rules. *See, e.g.*, Rule 19.15.167(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).

9. AO II seeks to dedicate the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico to the following wells:

- **Triple Stamp 22 15 10 Fed Com #801H and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and
- **Triple Stamp 22 15 10 Fed Com #803H and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10.

10. Avant had originally included these wells in its Wolfcamp application in Case No. 25748. Case No. 25748 was heard by the Division on February 5, 2026, and at that hearing, the Division indicated that the Triple Stamp 22 15 10 Fed Com #801H to #804H wells were likely targeting the Upper Penn as opposed to the Lower Wolfcamp. Avant dismissed the Triple Stamp 22 15 10 Fed Com #801H to #804H from Case No. 25748 and filed this application for those wells. Following the Division's request, on or around February 20, 2026, AOII sent a courtesy letter to all working interest owners to inform them of this pool code update, attached as Exhibit A-10.

11. Attached as **Exhibit A-3** are the proposed C-102s for the wells.

12. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s identify the pool as an Upper Penn Wildcat pool, based on the Division's direction, but do not identify the pool code because it is Avant's understanding that a pool code has not yet been assigned to this pool.

13. It is Avant's understanding, that the pool will be an oil pool with 40-acre building blocks.

14. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

15. There are no depth severances within the proposed spacing unit.

16. **Exhibit A-4** includes lease tract maps outlining the unit being pooled. Exhibit A-4 is a unit recapitulation with the working interest owners to be pooled highlighted in yellow.

17. **Exhibit A-5** is a list of the overriding royalty owners to be pooled.

18. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure ("AFE's") sent to all working interest owners. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

19. AO II requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. AO II requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. AO II requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

21. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

22. In my opinion, AO II has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

23. AO II requests that it be designated operator of the wells.

24. AO II seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

25. The parties AO II is seeking to pool were notified of this hearing. **Exhibit A-8** identifies the owners in the proposed unit, whether they are committed or uncommitted, and, if uncommitted, the date notice was provided.

26. **Exhibit A-9** includes a tract map showing the location of the wells within AO II's proposed non-standard unit along with the pool name and pool code for each well. Exhibit A-9 also includes a map comparing standard units to the proposed non-standard unit scenario.

27. AO II also provided notice to offset affected parties for purposes of the non-standard unit application.

28. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

29. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

30. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

March 13, 2026

Date



Tiffany Sarantinos

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98410	Pool Name WC-025 G-08 S203222N;CISCO-CANYON
Property Code	Property Name TRIPLE STAMP 22 15 10 FED COM	Well Number #801H
OGRID No. 332947	Operator Name AVANT OPERATING II, LLC	Ground Level Elevation 3536'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		465' FSL	1935' FWL	32.552732°	-103.756377°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	10	20 S	32 E		100' FNL	330' FWL	32.594741°	-103.761556°	LEA

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		465' FSL	1935' FWL	32.552732°	-103.756377°	LEA



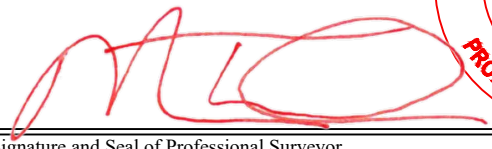
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	22	20 S	32 E		100' FSL	330' FWL	32.551734°	-103.761587°	LEA

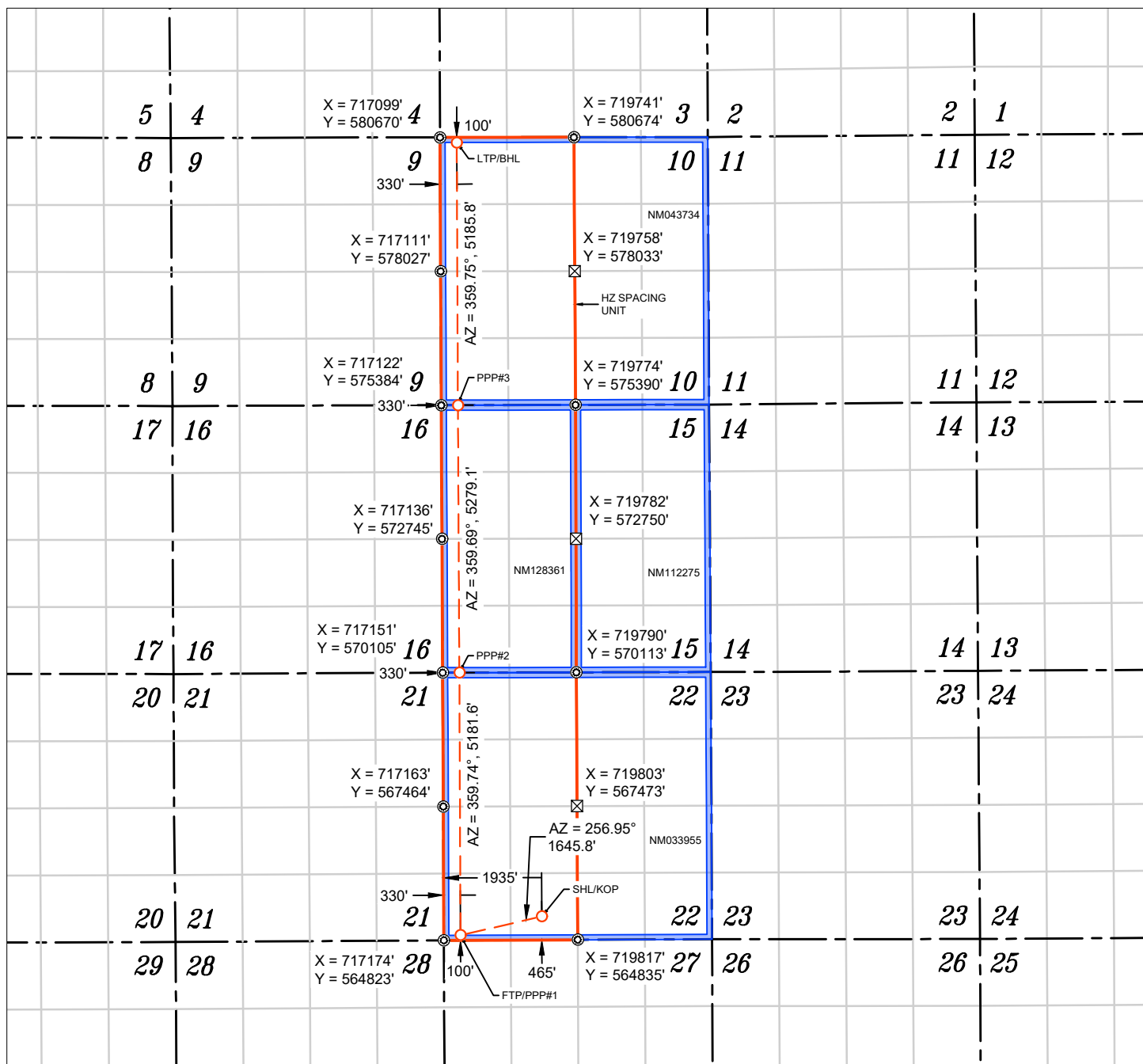
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	10	20 S	32 E		100' FNL	330' FWL	32.594741°	-103.761556°	LEA

Unitized Area or Area of Uniform Interest No	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3536'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"> 11/4/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">   </div>
Signature _____ Date _____ <p style="text-align: center;">Sarah Ferreyros</p>	Signature and Seal of Professional Surveyor <p style="text-align: center;">23203 OCTOBER 27, 2025</p>
Printed Name sarah@avantnr.com Email Address	Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #801H
 ELEVATION: 3536'

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

NAD 83 (SHL/KOP) 465' FSL & 1935' FWL
LATITUDE = 32.552732°
LONGITUDE = -103.756377°
NAD 27 (SHL/KOP)
LATITUDE = 32.552612°
LONGITUDE = -103.755879°
STATE PLANE NAD 83 (N.M. EAST)
N: 565296.31' E: 719107.07'
STATE PLANE NAD 27 (N.M. EAST)
N: 565234.63' E: 677927.15'

NAD 83 (FTP/PPP#1) 100' FSL & 330' FWL
LATITUDE = 32.551734°
LONGITUDE = -103.761587°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551614°
LONGITUDE = -103.761088°
STATE PLANE NAD 83 (N.M. EAST)
N: 564924.60' E: 717503.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 564862.91' E: 676323.91'

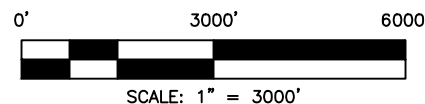
NAD 83 (PPP#2) 330' FWL
LATITUDE = 32.565977°
LONGITUDE = -103.761572°
NAD 27 (PPP#2)
LATITUDE = 32.565856°
LONGITUDE = -103.761073°
STATE PLANE NAD 83 (N.M. EAST)
N: 570106.18' E: 717480.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570044.40' E: 676300.79'

NAD 83 (PPP#3) 330' FWL
LATITUDE = 32.580487°
LONGITUDE = -103.761571°
NAD 27 (PPP#3)
LATITUDE = 32.580367°
LONGITUDE = -103.761072°
STATE PLANE NAD 83 (N.M. EAST)
N: 575385.17' E: 717452.41'
STATE PLANE NAD 27 (N.M. EAST)
N: 575323.29' E: 676272.87'

NAD 83 (LTP/BHL) 100' FNL & 330' FWL
LATITUDE = 32.594741°
LONGITUDE = -103.761556°
NAD 27 (LTP/BHL)
LATITUDE = 32.594621°
LONGITUDE = -103.761055°
STATE PLANE NAD 83 (N.M. EAST)
N: 580570.91' E: 717429.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 580508.94' E: 676250.00'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5181.63'
NM128361	5279.06'
NM043734	5185.79'
TOTAL	15646.48'

- ⊙ FOUND MONUMENT
- ⊠ CALC. CORNER
- SHL/ KOP/ FTP / PPP/ LTP / BHL
- - - WELLBORE
- HORIZONTAL SPACING UNIT
- ▭ STATE OIL & GAS LEASE
- ▭ BLM OIL & GAS LEASE



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98410	Pool Name WC-025 G-08 S203222N;CISCO-CANYON
Property Code	Property Name TRIPLE STAMP 22 15 10 FED COM	Well Number #802H
OGRID No. 332947	Operator Name AVANT OPERATING II, LLC	Ground Level Elevation 3536'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		445' FSL	1933' FWL	32.552678°	-103.756382°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	10	20 S	32 E		100' FNL	990' FWL	32.594734°	-103.759413°	LEA

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		445' FSL	1933' FWL	32.552678°	-103.756382°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	22	20 S	32 E		100' FSL	990' FWL	32.551733°	-103.759445°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	10	20 S	32 E		100' FNL	990' FWL	32.594734°	-103.759413°	LEA

Unitized Area or Area of Uniform Interest No	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3536'
--	--	---

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

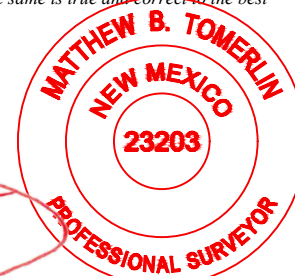
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sarah Ferreyros **11/4/2025**

Signature	Date
Sarah Ferreyros	
Printed Name	
sarah@avantnr.com	
Email Address	

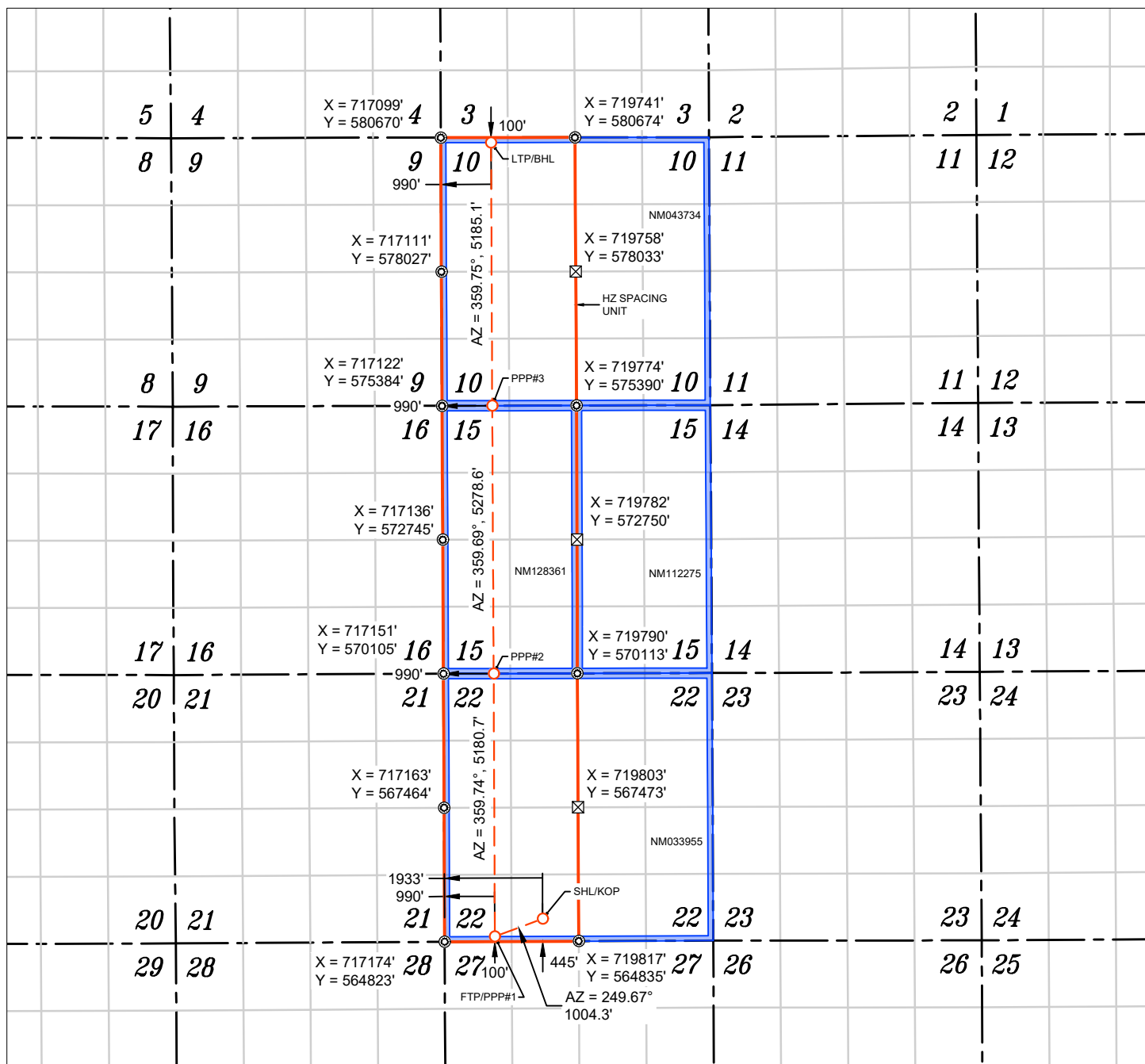
SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor	
23203	OCTOBER 27, 2025
Certificate Number	Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #802H
 ELEVATION: 3536'

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

NAD 83 (SHL/KOP) 445' FSL & 1933' FWL
LATITUDE = 32.552678°
LONGITUDE = -103.756382°
NAD 27 (SHL/KOP)
LATITUDE = 32.552557°
LONGITUDE = -103.755884°
STATE PLANE NAD 83 (N.M. EAST)
N: 565276.37' E: 719105.60'
STATE PLANE NAD 27 (N.M. EAST)
N: 565214.69' E: 677925.68'

NAD 83 (FTP/PPP#1) 100' FSL & 990' FWL
LATITUDE = 32.551733°
LONGITUDE = -103.759445°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551612°
LONGITUDE = -103.758947°
STATE PLANE NAD 83 (N.M. EAST)
N: 564927.52' E: 718163.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 564865.84' E: 676983.90'

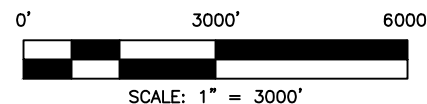
NAD 83 (PPP#2) 990' FWL
LATITUDE = 32.565973°
LONGITUDE = -103.759430°
NAD 27 (PPP#2)
LATITUDE = 32.565852°
LONGITUDE = -103.758931°
STATE PLANE NAD 83 (N.M. EAST)
N: 570108.15' E: 718140.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570046.38' E: 676960.78'

NAD 83 (PPP#3) 990' FWL
LATITUDE = 32.580482°
LONGITUDE = -103.759429°
NAD 27 (PPP#3)
LATITUDE = 32.580361°
LONGITUDE = -103.758929°
STATE PLANE NAD 83 (N.M. EAST)
N: 575386.67' E: 718112.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575324.79' E: 676932.85'

NAD 83 (LTP/BHL) 100' FNL & 990' FWL
LATITUDE = 32.594734°
LONGITUDE = -103.759413°
NAD 27 (LTP/BHL)
LATITUDE = 32.594614°
LONGITUDE = -103.758912°
STATE PLANE NAD 83 (N.M. EAST)
N: 580571.74' E: 718089.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 580509.77' E: 676910.00'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5180.68'
NM128361	5278.59'
NM043734	5185.12'
TOTAL	15644.39'

- ⊙ FOUND MONUMENT
- ⊠ CALC. CORNER
- SHL/ KOP/ FTP / PPP/ LTP / BHL
- - - WELLBORE
- - - HORIZONTAL SPACING UNIT
- ▭ STATE OIL & GAS LEASE
- ▭ BLM OIL & GAS LEASE



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input checked="" type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input checked="" type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number	Pool Code 98410	Pool Name WC-025 G-08 S203222N;CISCO-CANYON
Property Code	Property Name TRIPLE STAMP 22 15 10 FED COM	Well Number #803H
OGRID No. 332947	Operator Name AVANT OPERATING II, LLC	Ground Level Elevation 3536'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		385' FSL	1929' FWL	32.552513°	-103.756398°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	10	20 S	32 E		100' FNL	1650' FWL	32.594726°	-103.757270°	LEA

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		385' FSL	1929' FWL	32.552513°	-103.756398°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		100' FSL	1650' FWL	32.551731°	-103.757303°	LEA

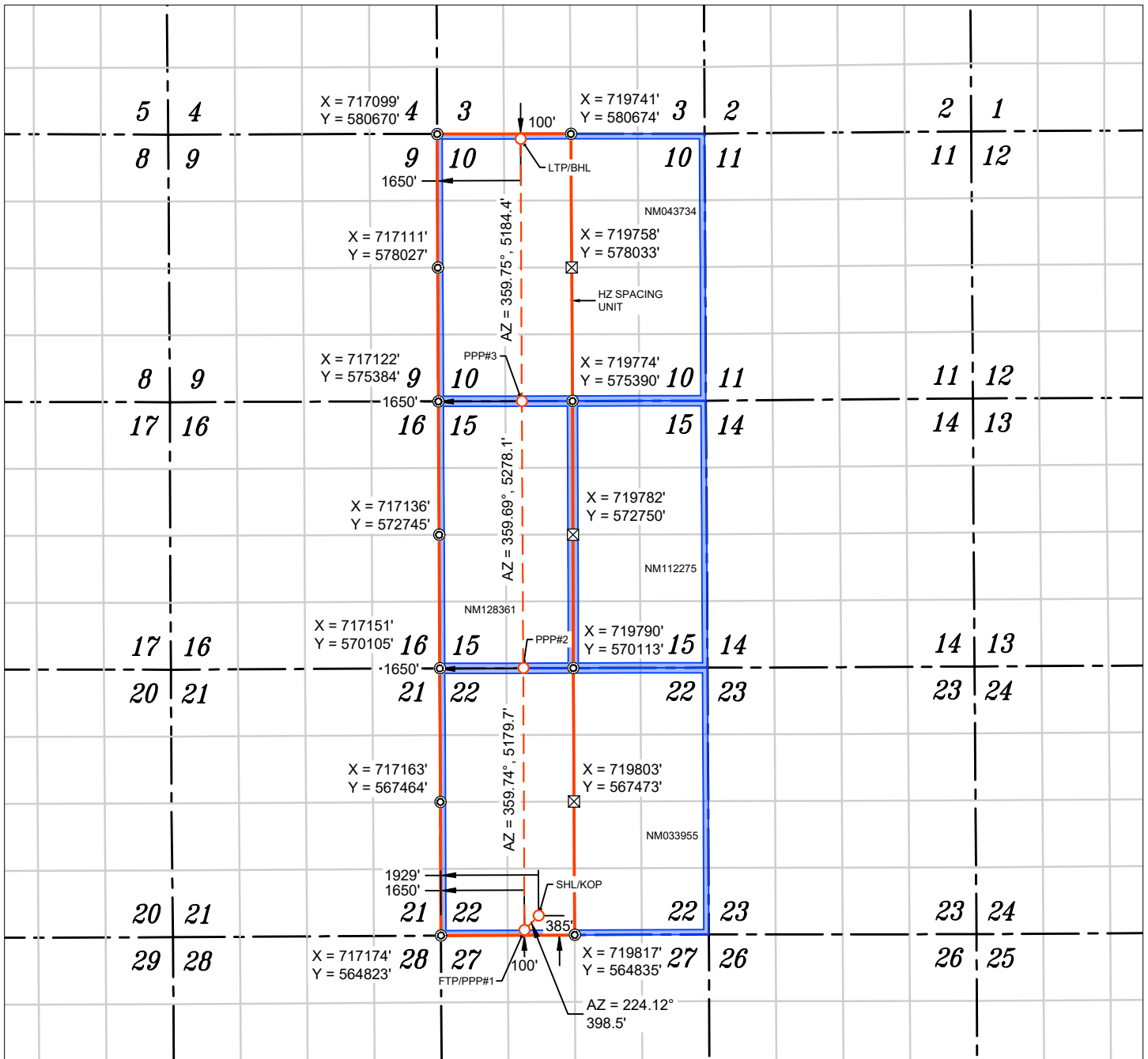
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	10	20 S	32 E		100' FNL	1650' FWL	32.594726°	-103.757270°	LEA

Unitized Area or Area of Uniform Interest No	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3536'
--	--	---

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"><i>Sarah Ferreyros</i> 11/4/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: center;"><i>[Signature]</i></p>	
Signature	Date	Signature and Seal of Professional Surveyor
Sarah Ferreyros		23203 OCTOBER 27, 2025
Printed Name		Certificate Number
sarah@avantnr.com		Date of Survey
Email Address		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #803H
 ELEVATION: 3536'

NOTES

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3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

NAD 83 (SHL/KOP) 385' FSL & 1929' FWL
LATITUDE = 32.552513°
LONGITUDE = -103.756398°
NAD 27 (SHL/KOP)
LATITUDE = 32.552392°
LONGITUDE = -103.755900°
STATE PLANE NAD 83 (N.M. EAST)
N: 565216.53' E: 719101.19'
STATE PLANE NAD 27 (N.M. EAST)
N: 565154.85' E: 677921.26'

NAD 83 (FTP/PPP#1) 100' FSL & 1650' FWL
LATITUDE = 32.551731°
LONGITUDE = -103.757303°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551610°
LONGITUDE = -103.756805°
STATE PLANE NAD 83 (N.M. EAST)
N: 564930.45' E: 718823.81'
STATE PLANE NAD 27 (N.M. EAST)
N: 564868.77' E: 677643.88'

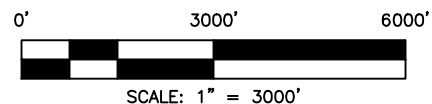
NAD 83 (PPP#2) 1650' FWL
LATITUDE = 32.565968°
LONGITUDE = -103.757287°
NAD 27 (PPP#2)
LATITUDE = 32.565848°
LONGITUDE = -103.756789°
STATE PLANE NAD 83 (N.M. EAST)
N: 570110.13' E: 718800.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570048.36' E: 677620.77'

NAD 83 (PPP#3) 1650' FWL
LATITUDE = 32.580476°
LONGITUDE = -103.757286°
NAD 27 (PPP#3)
LATITUDE = 32.580356°
LONGITUDE = -103.756787°
STATE PLANE NAD 83 (N.M. EAST)
N: 575388.17' E: 718772.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575326.30' E: 677592.84'

NAD 83 (LTP/BHL) 100' FNL & 1650' FWL
LATITUDE = 32.594726°
LONGITUDE = -103.757270°
NAD 27 (LTP/BHL)
LATITUDE = 32.594606°
LONGITUDE = -103.756769°
STATE PLANE NAD 83 (N.M. EAST)
N: 580572.56' E: 718749.37'
STATE PLANE NAD 27 (N.M. EAST)
N: 580510.61' E: 677569.99'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5179.73'
NM128361	5278.11'
NM043734	5184.45'
TOTAL	15642.29'

- ⊙ FOUND MONUMENT
- ⊠ CALC. CORNER
- SHL/ KOP/ FTP / PPP/ LTP / BHL
- - - WELLBORE
- HORIZONTAL SPACING UNIT
- STATE OIL & GAS LEASE
- BLM OIL & GAS LEASE



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input checked="" type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input checked="" type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number	Pool Code 98410	Pool Name WC-025 G-08 S203222N;CISCO-CANYON
Property Code	Property Name TRIPLE STAMP 22 15 10 FED COM	Well Number #804H
OGRID No. 332947	Operator Name AVANT OPERATING II, LLC	Ground Level Elevation 3536'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		325' FSL	1924' FWL	32.552349°	-103.756413°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	10	20 S	32 E		100' FNL	2310' FWL	32.594719°	-103.755127°	LEA

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		325' FSL	1924' FWL	32.552349°	-103.756413°	LEA


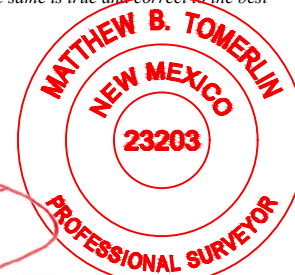

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		100' FSL	2310' FWL	32.551729°	-103.755161°	LEA

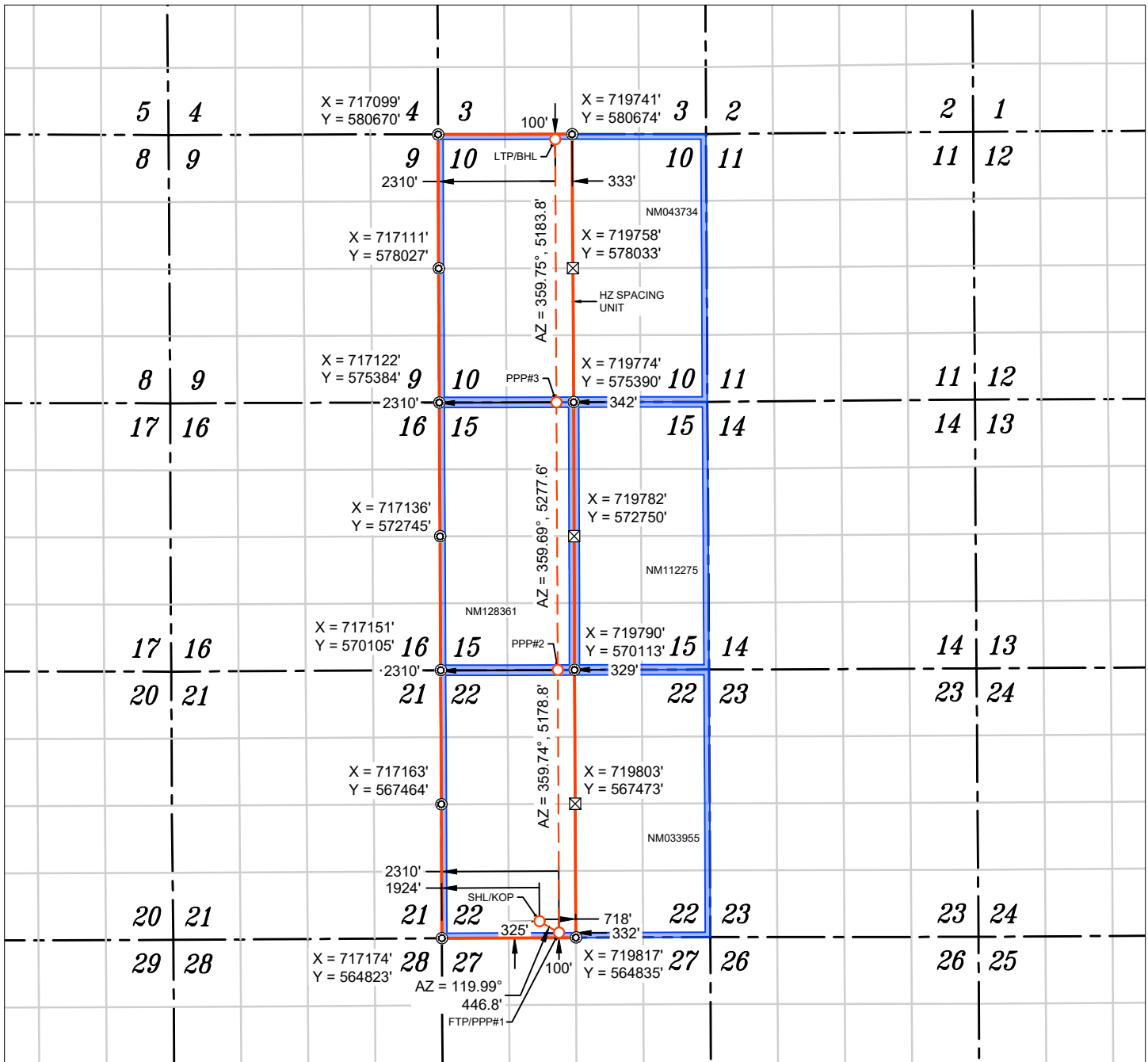
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	10	20 S	32 E		100' FNL	2310' FWL	32.594719°	-103.755127°	LEA

Unitized Area or Area of Uniform Interest No	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3536'
---	--	----------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  11/4/2025 </p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">   </div>
Signature Sarah Ferreyros	Signature and Seal of Professional Surveyor 23203 OCTOBER 27, 2025
Printed Name sarah@avantnr.com	Certificate Number Date of Survey
Email Address	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #804H
 ELEVATION: 3536'

NOTES

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3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

NAD 83 (SHL/KOP) 325' FSL & 1924' FWL
LATITUDE = 32.552349°
LONGITUDE = -103.756413°
NAD 27 (SHL/KOP)
LATITUDE = 32.552228°
LONGITUDE = -103.755915°
STATE PLANE NAD 83 (N.M. EAST)
N: 565156.69' E: 719096.78'
STATE PLANE NAD 27 (N.M. EAST)
N: 565095.01' E: 677916.85'

NAD 83 (FTP/PPP#1) 100' FSL & 2310' FWL
LATITUDE = 32.551729°
LONGITUDE = -103.755161°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551608°
LONGITUDE = -103.754663°
STATE PLANE NAD 83 (N.M. EAST)
N: 564933.37' E: 719483.81'
STATE PLANE NAD 27 (N.M. EAST)
N: 564871.70' E: 678303.86'

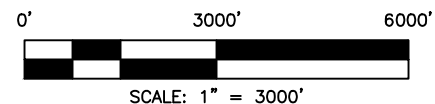
NAD 83 (PPP#2) 2310' FWL
LATITUDE = 32.565964°
LONGITUDE = -103.755145°
NAD 27 (PPP#2)
LATITUDE = 32.565843°
LONGITUDE = -103.754646°
STATE PLANE NAD 83 (N.M. EAST)
N: 570112.11' E: 719460.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570050.35' E: 678280.75'

NAD 83 (PPP#3) 2310' FWL
LATITUDE = 32.580470°
LONGITUDE = -103.755143°
NAD 27 (PPP#3)
LATITUDE = 32.580350°
LONGITUDE = -103.754644°
STATE PLANE NAD 83 (N.M. EAST)
N: 575389.67' E: 719432.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575327.81' E: 678252.83'

NAD 83 (LTP/BHL) 100' FNL & 2310' FWL
LATITUDE = 32.594719°
LONGITUDE = -103.755127°
NAD 27 (LTP/BHL)
LATITUDE = 32.594598°
LONGITUDE = -103.754627°
STATE PLANE NAD 83 (N.M. EAST)
N: 580573.39' E: 719409.37'
STATE PLANE NAD 27 (N.M. EAST)
N: 580511.44' E: 678229.98'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5178.78'
NM128361	5277.64'
NM043734	5183.78'
TOTAL	15640.20'

- ⊙ FOUND MONUMENT
- ⊠ CALC. CORNER
- SHL/ KOP/ FTP / PPP/ LTP / BHL
- - - WELLBORE
- HORIZONTAL SPACING UNIT
- STATE OIL & GAS LEASE
- BLM OIL & GAS LEASE

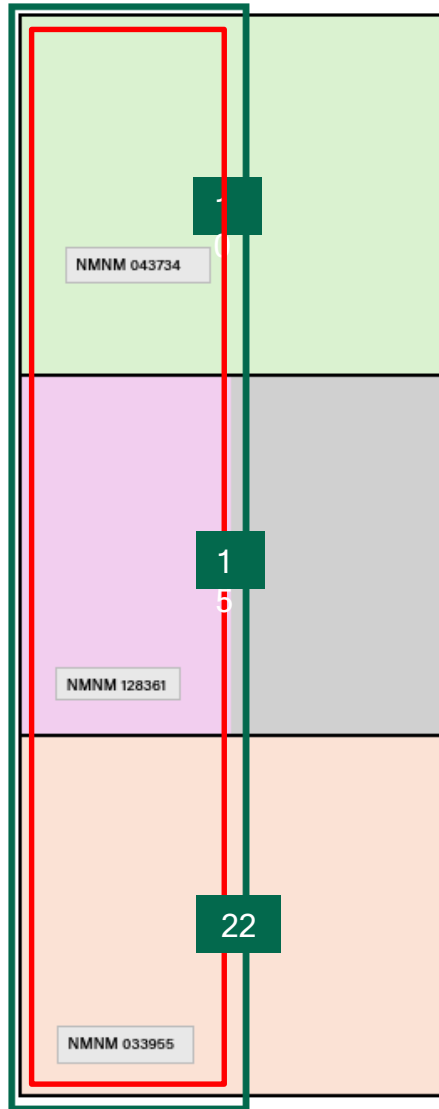


Lease Tract Map
 Triple Stamp 22 15 10 Fed Com
 #801H, #802H, #803H, #804H

AO II
 Case No. 25986
 Exhibit A-4



AO II holds majority working interest in the unit and owns an interest across the entire unit



- AO II TRIPLE STAMP UNIT
- Tracts to which AOII owns an interest

Tract No.	State/Fed/Fee	Lease	Acres
1	FED	NMNM 043734	320.00
2	FED	NMNM 128361	320.00
3	FED	NMNM 033955	320.00

Total State, Fed and Fee Acreage: 960.00



Summary of Working Interest Owners
 Triple Stamp 22 15 10 Fed Com
 #801H, #802H, #803H, #804H

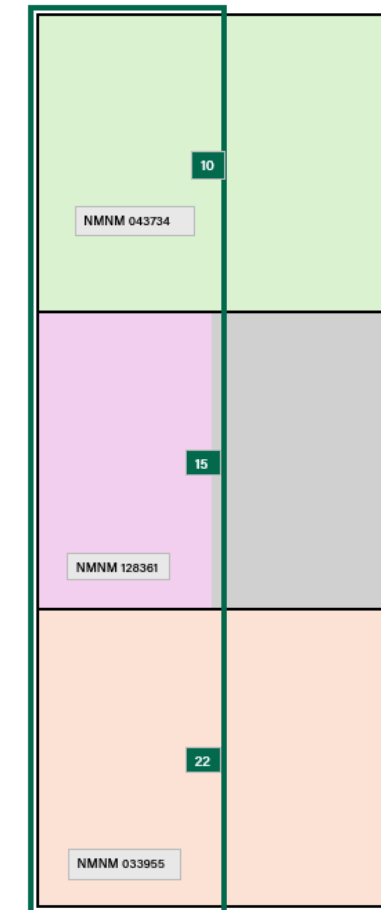
AO II
 Case No. 25986
 Exhibit A-4



W2 of Section 22, 15 and 10, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Summary of Working Interest Owners:

Unit Breakout by Owner	Owner Type	NMA	Unit WI	Tract No	Status
AVANT OPERATING II, LLC	WI	602.08	62.72%	1, 2, 3	OPERATOR
Marathon Oil Permian, LLC	WI	219.63	22.88%	1, 2	Letter of Support Negotiating - Not seeking to Pool
Escondido OGWI, LLC	WI	3.20	0.33%	2	
Read and Stevens, Inc. (aka Permian Resources)	WI	20.83	2.17%	2	JOA - Committed
Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust	WI	0.33	0.03%	2	JOA - Committed
Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust	WI	0.33	0.03%	2	Uncommitted - Compulsory Pool
Chief Capital (O&G) II LLC	WI	50.74	5.29%	2, 3	JOA - Committed
SR Primo Holdings, LLC	WI	0.35	0.04%	2	JOA - Committed
Sharbro Energy, LLC	WI	1.48	0.15%	2	JOA - Committed
Worrall Investment Corporation	WI	1.82	0.19%	2	JOA - Committed
MRC Permian Company	WI	30.00	3.13%	2	Uncommitted - Compulsory Pool
Paloma Permian AssetCo, LLC	WI	4.69	0.49%	2	JOA - Committed
Diaga Mineral Group, LLC	WI	1.60	0.17%	3	JOA - Committed
Andrew H. Jackson	WI	1.60	0.17%	3	Uncommitted - Compulsory Pool
WR Non-Op, LLC	WI	9.80	1.02%	3	JOA - Committed
Earthstone Permian, LLC (aka Permian Resources)	WI	5.76	0.60%	3	JOA - Committed
Trainer Partners, Ltd.	WI	5.76	0.60%	3	Uncommitted - Compulsory Pool
		960.00	100.00%		



Tract No.	State/Fed/Fee	Lease	Acres
1	FED	NMNM 043734	320.00
2	FED	NMNM 128361	320.00
3	FED	NMNM 033955	320.00

Total State, Fed and Fee Acreage: 960.00

Highlighted = Parties to be Pooled 96.07% = Working Interest Control



AVANT OPERATING II, |
 LLC

ORRI Ownership
 Triple Stamp 22 15 10 Fed Com
 #801H, #802H, #803H, #804H

AO II
 Case No. 25986
 Exhibit A-5



W2 of Section 22, 10 and 15, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico

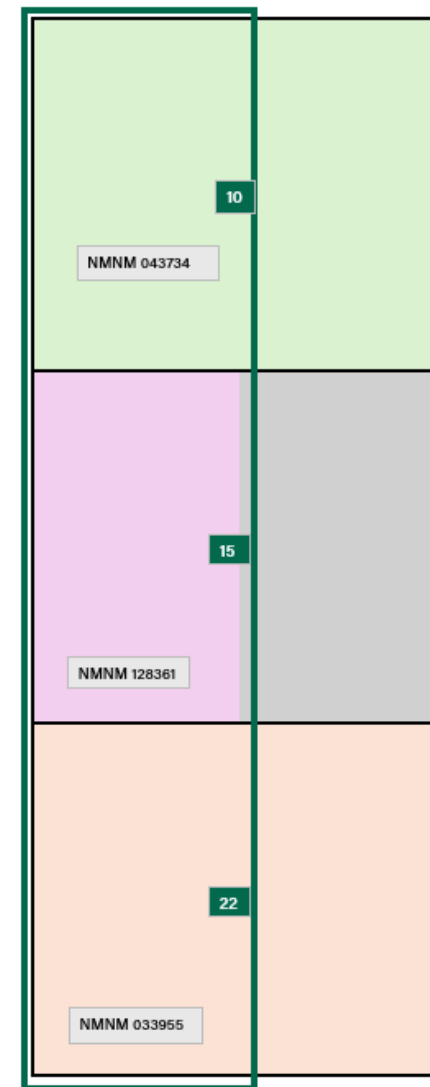
Summary of ORRI Owners to be Pooled:

ORRI Owners to Pool	Tract No.
Anadarko Petroleum	1
Coterra Energy	
MJJ RI, LLC	2
Nestegg Energy Corporation	2
Pegasus Resources II, LLC	2
Crown Oil Partners, LP	2
Collins Permian, LP	2
MCT Energy Ltd.	2
H. Jason Wacker	2
David W. Cromwell	2
Post Oak Mavros II, LLC	2
Sortida Resources, LLC	2
Oak Valley Mineral and Land, LP	2
Sitio Permian, LP	2
LMC Energy, LLC	2
Kaleb Smith	2
Deane Durham	2
Mike Moylett	2
MRC Permian Company	2
Slash Exploration, LP	2
Breckenridge Partners, Ltd.	2
Bertrand O. Baetz, Jr.	2

ORRI Owners to Pool	Tract No.
Courtney B. Newton	3
Barbara Shelby Baetz Shipper	3
Fasken Land and Minerals, LTD	3
Earthstone Permian, LLC	3
Trainer Partners, Ltd.	3
David Charles Lougee, Kipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust	3
Blue Star Royalty, LLC	3
TD Minerals, LLC	3
Brigham Royalties Fund I Holdco, LLC	3
Milestone Oil, LLC	3
John R. Lewis	3
WRH I, LP	3
Ventura Oil & Gas, LLC	3
PBC Resources, LLC	3

Tract No.	State/Fed/Fee	Lease	Acres
1	FED	NMNM 043734	320.00
2	FED	NMNM 128361	320.00
3	FED	NMNM 033955	320.00

Total State, Fed and Fee Acreage: 960.00





September 25, 2025

Chief Capital (O&G) II LLC

8111 Westchester Drive, Suite #900

Dallas, TX 75225

RE: Triple Stamp 22 15 10 Fed Com #301H - #303H, #501H - #504H
#601H - #603H, #721H - 723H and #801H - #804H
W2 of Section 10, 15 and 22, Township 20 South, Range 32 East
Lea County, New Mexico

Dear Jace:

Avant Operating II, LLC ("Avant") hereby proposes to drill and complete the Triple Stamp 22 15 10 Fed Com #301H - #303H, #501H - #504H, #601H - #603H, #721H - #723H and #801H - #804H wells in W2 of Sections 10, 15 and 22, Township 20 South, Range 32 East, Lea County, New Mexico, to test the Bone Spring and Wolfcamp Formations. Please note, Avant is finalizing reports and preliminary title shows you may have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well and CTB is itemized on the enclosed Authority for Expenditure ("AFE") dated May 19th, 2025.
- **Triple Stamp 22 15 10 Fed Com #301H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,810' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,800' TVD and will be drilled horizontally to a Measured Depth of approximately 24,223'.
- **Triple Stamp 22 15 10 Fed Com #302H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,850' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,320' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,800' TVD and will be drilled horizontally to a Measured Depth of approximately 24,223'.
- **Triple Stamp 22 15 10 Fed Com #303H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,890' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,800' TVD and will be drilled horizontally to a Measured Depth of approximately 24,223'.

Avant Operating II, LLC | 1515 Wynkoop Street, Suite #700 | Land Department | Denver, CO 80202



- **Triple Stamp 22 15 10 Fed Com #501H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,790' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #502H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,830' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 990' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #503H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,870' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,650' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #504H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,910' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #601H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,790' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 26,023' TVD and will be drilled horizontally to a Measured Depth of approximately 10,600'.
- **Triple Stamp 22 15 10 Fed Com #602H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,850' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,320' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,600' TVD and will be drilled horizontally to a Measured Depth of approximately 26,023'.
- **Triple Stamp 22 15 10 Fed Com #603H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,910' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,600' TVD and will be drilled horizontally to a Measured Depth of approximately 26,023'.



- **Triple Stamp 22 15 10 Fed Com #721H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,770' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,300' TVD and will be drilled horizontally to a Measured Depth of approximately 26,723'.
- **Triple Stamp 22 15 10 Fed Com #722H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,830' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,320' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,300' TVD and will be drilled horizontally to a Measured Depth of approximately 26,723'.
- **Triple Stamp 22 15 10 Fed Com #723H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,890' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,300' TVD and will be drilled horizontally to a Measured Depth of approximately 26,723'.
- **Triple Stamp 22 15 10 Fed Com #801H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,750' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.
- **Triple Stamp 22 15 10 Fed Com #802H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,810' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 990' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.
- **Triple Stamp 22 15 10 Fed Com #803H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,870' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,650' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.
- **Triple Stamp 22 15 10 Fed Com #804H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,930' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.



Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA") with the below general provisions, which will be provided at a later date.

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of W2 of Section 10, 15 and 22, Township 20 South, Range 32
- Avant Operating II, LLC named as Operator
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If your election is to participate in the drilling and completion of the wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

If you would like to discuss a farmout, an assignment of interest, an acreage trade or other form of agreement for your interests in the Subject Lands, please contact the undersigned. If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

Should you have any questions, please feel free to contact me at tiffany@avantnr.com or 720-746-5048.

Sincerely,

A handwritten signature in blue ink that reads "Tiffany Sarantinos". The signature is written in a cursive, flowing style.

Tiffany Sarantinos
Senior Landman
Enclosures



Chief Capital (O&G) II LLC, hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #301H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #301H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #302H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #302H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #303H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #303H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #501H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #501H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #502H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #502H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #503H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #503H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #504H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #504H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #601H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #601H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #602H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #602H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #603H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #603H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #721H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #721H** well.



_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #722H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #722H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #723H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #723H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #801H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #801H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #802H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #802H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #803H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #803H** well.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #804H** well.

_____ Not to participate in **Triple Stamp 22 15 10 Fed Com #804H** well.

CHIEF CAPITAL (O&G) II, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM1295

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #801H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1750' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #801H, a 3 section Wolfcamp horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,929,600
COMPLETIONS:	\$7,743,186
FACILITIES:	\$1,633,065
COMPLETED WELL COST:	\$14,305,851

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1295

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #801H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1750' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,526,371	\$ -	\$ -	\$ 1,526,371
8400.301	Surface Casing		\$ 94,204	\$ -	\$ -	\$ 94,204
8400.302	Intermediate 1 Casing		\$ 151,771	\$ -	\$ -	\$ 151,771
8400.303	Production Casing		\$ 657,317	\$ -	\$ -	\$ 657,317
8400.312	Intermediate 2 Casing		\$ 227,340	\$ -	\$ -	\$ 227,340
8400.322	Intermediate 3 Casing		\$ 322,065	\$ -	\$ -	\$ 322,065
8400.340	Wellhead		\$ 73,675	\$ -	\$ -	\$ 73,675
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
8400.352	Wellhead & Equipment		\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
8325.702	Tubing		\$ -	\$ 90,000	\$ -	\$ 90,000
8325.704	Downhole Artificial Lift Eqpt		\$ -	\$ 350,000	\$ -	\$ 350,000
8325.705	ESP Equipment/Install		\$ -	\$ 40,000	\$ -	\$ 40,000
8325.711	Wellhead Equipment		\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 987,499	\$ 987,499
8355.500	Vessels		\$ -	\$ -	\$ 253,200	\$ 253,200
8355.510	Tanks		\$ -	\$ -	\$ 164,033	\$ 164,033
8355.515	Flare		\$ -	\$ -	\$ 30,733	\$ 30,733
8355.520	PVF		\$ -	\$ -	\$ 152,733	\$ 152,733
8355.525	Containment		\$ -	\$ -	\$ 26,900	\$ 26,900
8355.530	Compressors		\$ -	\$ -	\$ 10,700	\$ 10,700
8355.535	Instrumentation / Meters		\$ -	\$ -	\$ 61,533	\$ 61,533
8355.540	Electrical Supplies		\$ -	\$ -	\$ 88,367	\$ 88,367
8355.550	Overhead Power Material		\$ -	\$ -	\$ 81,667	\$ 81,667
8355.555	Pump / Supplies		\$ -	\$ -	\$ 50,733	\$ 50,733
8355.560	Pipeline		\$ -	\$ -	\$ 15,367	\$ 15,367
8355.565	Flowline		\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,526,371	\$ 564,558	\$ 987,499	\$ 3,078,428

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,403,228	\$ -	\$ -	\$ 3,403,228
8200.102	Drilling - Daywork		\$ 834,488	\$ -	\$ -	\$ 834,488
8200.103	Drilling - Rig Move		\$ 96,830	\$ -	\$ -	\$ 96,830
8200.104	Fuel - Rig		\$ 185,578	\$ -	\$ -	\$ 185,578
8200.106	Transportation		\$ 113,917	\$ -	\$ -	\$ 113,917
8200.111	Survey, Stake/Permit		\$ 5,263	\$ -	\$ -	\$ 5,263
8200.112	Location & Roads, Conductor		\$ 152,481	\$ -	\$ -	\$ 152,481
8200.113	Damages/Row		\$ 7,894	\$ -	\$ -	\$ 7,894
8200.114	Disposal		\$ 193,836	\$ -	\$ -	\$ 193,836
8200.115	Mud-Drill Water		\$ 6,293	\$ -	\$ -	\$ 6,293
8200.116	Drill Bits & BHA		\$ 124,775	\$ -	\$ -	\$ 124,775
8200.117	Mud & Chemicals		\$ 146,425	\$ -	\$ -	\$ 146,425
8200.119	Mud-Auxiliary		\$ 29,388	\$ -	\$ -	\$ 29,388
8200.124	Equipment Rental		\$ 191,334	\$ -	\$ -	\$ 191,334
8200.125	Inspection		\$ 77,359	\$ -	\$ -	\$ 77,359
8200.127	Contract Labor		\$ 23,045	\$ -	\$ -	\$ 23,045
8200.128	Drilling - Directional		\$ 250,472	\$ -	\$ -	\$ 250,472
8200.136	Mudlogging		\$ 12,919	\$ -	\$ -	\$ 12,919
8200.137	Casing Services		\$ 118,666	\$ -	\$ -	\$ 118,666
8200.138	Cementing Services		\$ 296,108	\$ -	\$ -	\$ 296,108
8200.143	Geological Services		\$ 17,309	\$ -	\$ -	\$ 17,309
8200.144	Company Supervision		\$ 2,400	\$ -	\$ -	\$ 2,400
8200.147	Drilling Overhead		\$ 5,150	\$ -	\$ -	\$ 5,150
8200.149	Legal, Title, Etc		\$ 10,525	\$ -	\$ -	\$ 10,525
8200.152	Well Control Ins.		\$ 7,894	\$ -	\$ -	\$ 7,894



AUTHORIZATION FOR EXPENDITURE

	8200.162	Mancamp	\$ 42,486	\$ -	\$ -	\$ 42,486
	8200.164	Solids Control & Closed Loop	\$ 104,975	\$ -	\$ -	\$ 104,975
	8200.165	Safety/Environmental	\$ 2,232	\$ -	\$ -	\$ 2,232
	8200.167	Consulting Services	\$ 171,344	\$ -	\$ -	\$ 171,344
	8200.168	Roustabout Services	\$ 2,448	\$ -	\$ -	\$ 2,448
	8200.169	Mud-Brine	\$ 26,532	\$ -	\$ -	\$ 26,532
	8200.170	Mud-Diesel	\$ 142,865	\$ -	\$ -	\$ 142,865
Intangible Completion			\$ -	\$ 6,536,397	\$ -	\$ 6,536,397
	8300.203	Fuel	\$ -	\$ 818,845	\$ -	\$ 818,845
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.207	Fresh Water	\$ -	\$ 884,689	\$ -	\$ 884,689
	8300.209	Chemicals	\$ -	\$ 370,792	\$ -	\$ 370,792
	8300.210	Surface Rental Equip	\$ -	\$ 361,078	\$ -	\$ 361,078
	8300.212	Contract Labor	\$ -	\$ 12,783	\$ -	\$ 12,783
	8300.214	Perforating & Plugs	\$ -	\$ 459,679	\$ -	\$ 459,679
	8300.220	Engineering & Supervision	\$ -	\$ 5,052	\$ -	\$ 5,052
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.240	Pump Down Services	\$ -	\$ 124,721	\$ -	\$ 124,721
	8300.248	Mancamp	\$ -	\$ 32,480	\$ -	\$ 32,480
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.270	Frac - Equipment	\$ -	\$ 1,727,205	\$ -	\$ 1,727,205
	8300.271	Coil Tubing	\$ -	\$ 126,999	\$ -	\$ 126,999
	8300.273	Flowback	\$ -	\$ 27,523	\$ -	\$ 27,523
	8300.274	Water Transfer	\$ -	\$ 136,938	\$ -	\$ 136,938
	8300.275	Frac - Sand	\$ -	\$ 1,165,104	\$ -	\$ 1,165,104
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 197,870	\$ -	\$ 197,870
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.279	Completions Overhead	\$ -	\$ 3,694	\$ -	\$ 3,694
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 532,081	\$ -	\$ 532,081
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 190,737	\$ -	\$ 190,737
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 645,566	\$ 645,566
	8350.403	Roads/Location	\$ -	\$ -	\$ 76,833	\$ 76,833
	8350.404	Equipment Rental	\$ -	\$ -	\$ 29,200	\$ 29,200
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 15,367	\$ 15,367
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 17,300	\$ 17,300
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 55,733	\$ 55,733
	8350.416	Supervision	\$ -	\$ -	\$ 26,900	\$ 26,900
	8350.417	Overhead Power Labor	\$ -	\$ -	\$ 43,233	\$ 43,233
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 157,000	\$ 157,000
	8350.419	Automation Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.420	Electrical Labor	\$ -	\$ -	\$ 87,400	\$ 87,400
	8350.421	Commissioning	\$ -	\$ -	\$ 3,267	\$ 3,267
	8350.422	Flowline Labor	\$ -	\$ -	\$ 103,733	\$ 103,733
TOTAL INTANGIBLE COSTS >>>			\$ 3,403,228	\$ 7,178,628	\$ 645,566	\$ 11,227,423
TOTAL PROJECT COSTS >>>			\$ 4,929,600	\$ 7,743,186	\$ 1,633,065	\$ 14,305,851
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM1296

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #802H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1810' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 990' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #802H, a 3 section Wolfcamp horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,929,600
COMPLETIONS:	\$7,743,186
FACILITIES:	\$1,633,065
COMPLETED WELL COST:	\$14,305,851

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1296

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #802H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1810' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 990' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,526,371	\$ -	\$ -	\$ 1,526,371
	8400.301	Surface Casing	\$ 94,204	\$ -	\$ -	\$ 94,204
	8400.302	Intermediate 1 Casing	\$ 151,771	\$ -	\$ -	\$ 151,771
	8400.303	Production Casing	\$ 657,317	\$ -	\$ -	\$ 657,317
	8400.312	Intermediate 2 Casing	\$ 227,340	\$ -	\$ -	\$ 227,340
	8400.322	Intermediate 3 Casing	\$ 322,065	\$ -	\$ -	\$ 322,065
	8400.340	Wellhead	\$ 73,675	\$ -	\$ -	\$ 73,675
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 987,499	\$ 987,499
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,526,371	\$ 564,558	\$ 987,499	\$ 3,078,428

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,403,228	\$ -	\$ -	\$ 3,403,228
	8200.102	Drilling - Daywork	\$ 834,488	\$ -	\$ -	\$ 834,488
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 185,578	\$ -	\$ -	\$ 185,578
	8200.106	Transportation	\$ 113,917	\$ -	\$ -	\$ 113,917
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 193,836	\$ -	\$ -	\$ 193,836
	8200.115	Mud-Drill Water	\$ 6,293	\$ -	\$ -	\$ 6,293
	8200.116	Drill Bits & BHA	\$ 124,775	\$ -	\$ -	\$ 124,775
	8200.117	Mud & Chemicals	\$ 146,425	\$ -	\$ -	\$ 146,425
	8200.119	Mud-Auxiliary	\$ 29,388	\$ -	\$ -	\$ 29,388
	8200.124	Equipment Rental	\$ 191,334	\$ -	\$ -	\$ 191,334
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 250,472	\$ -	\$ -	\$ 250,472
	8200.136	Mudlogging	\$ 12,919	\$ -	\$ -	\$ 12,919
	8200.137	Casing Services	\$ 118,666	\$ -	\$ -	\$ 118,666
	8200.138	Cementing Services	\$ 296,108	\$ -	\$ -	\$ 296,108
	8200.143	Geological Services	\$ 17,309	\$ -	\$ -	\$ 17,309
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 5,150	\$ -	\$ -	\$ 5,150
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894



AUTHORIZATION FOR EXPENDITURE

	8200.162	Mancamp	\$ 42,486	\$ -	\$ -	\$ 42,486
	8200.164	Solids Control & Closed Loop	\$ 104,975	\$ -	\$ -	\$ 104,975
	8200.165	Safety/Environmental	\$ 2,232	\$ -	\$ -	\$ 2,232
	8200.167	Consulting Services	\$ 171,344	\$ -	\$ -	\$ 171,344
	8200.168	Roustabout Services	\$ 2,448	\$ -	\$ -	\$ 2,448
	8200.169	Mud-Brine	\$ 26,532	\$ -	\$ -	\$ 26,532
	8200.170	Mud-Diesel	\$ 142,865	\$ -	\$ -	\$ 142,865
Intangible Completion			\$ -	\$ 6,536,397	\$ -	\$ 6,536,397
	8300.203	Fuel	\$ -	\$ 818,845	\$ -	\$ 818,845
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.207	Fresh Water	\$ -	\$ 884,689	\$ -	\$ 884,689
	8300.209	Chemicals	\$ -	\$ 370,792	\$ -	\$ 370,792
	8300.210	Surface Rental Equip	\$ -	\$ 361,078	\$ -	\$ 361,078
	8300.212	Contract Labor	\$ -	\$ 12,783	\$ -	\$ 12,783
	8300.214	Perforating & Plugs	\$ -	\$ 459,679	\$ -	\$ 459,679
	8300.220	Engineering & Supervision	\$ -	\$ 5,052	\$ -	\$ 5,052
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.240	Pump Down Services	\$ -	\$ 124,721	\$ -	\$ 124,721
	8300.248	Mancamp	\$ -	\$ 32,480	\$ -	\$ 32,480
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.270	Frac - Equipment	\$ -	\$ 1,727,205	\$ -	\$ 1,727,205
	8300.271	Coil Tubing	\$ -	\$ 126,999	\$ -	\$ 126,999
	8300.273	Flowback	\$ -	\$ 27,523	\$ -	\$ 27,523
	8300.274	Water Transfer	\$ -	\$ 136,938	\$ -	\$ 136,938
	8300.275	Frac - Sand	\$ -	\$ 1,165,104	\$ -	\$ 1,165,104
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 197,870	\$ -	\$ 197,870
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.279	Completions Overhead	\$ -	\$ 3,694	\$ -	\$ 3,694
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 532,081	\$ -	\$ 532,081
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 190,737	\$ -	\$ 190,737
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 645,566	\$ 645,566
	8350.403	Roads/Location	\$ -	\$ -	\$ 76,833	\$ 76,833
	8350.404	Equipment Rental	\$ -	\$ -	\$ 29,200	\$ 29,200
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 15,367	\$ 15,367
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 17,300	\$ 17,300
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 55,733	\$ 55,733
	8350.416	Supervision	\$ -	\$ -	\$ 26,900	\$ 26,900
	8350.417	Overhead Power Labor	\$ -	\$ -	\$ 43,233	\$ 43,233
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 157,000	\$ 157,000
	8350.419	Automation Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.420	Electrical Labor	\$ -	\$ -	\$ 87,400	\$ 87,400
	8350.421	Commissioning	\$ -	\$ -	\$ 3,267	\$ 3,267
	8350.422	Flowline Labor	\$ -	\$ -	\$ 103,733	\$ 103,733
TOTAL INTANGIBLE COSTS >>>			\$ 3,403,228	\$ 7,178,628	\$ 645,566	\$ 11,227,423
TOTAL PROJECT COSTS >>>			\$ 4,929,600	\$ 7,743,186	\$ 1,633,065	\$ 14,305,851
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM1297

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #803H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1870' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 1650' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #803H, a 3 section Wolfcamp horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,929,600
COMPLETIONS:	\$7,743,186
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,265,751

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1297

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #803H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1870' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 1650' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,526,371	\$ -	\$ -	\$ 1,526,371
	8400.301	Surface Casing	\$ 94,204	\$ -	\$ -	\$ 94,204
	8400.302	Intermediate 1 Casing	\$ 151,771	\$ -	\$ -	\$ 151,771
	8400.303	Production Casing	\$ 657,317	\$ -	\$ -	\$ 657,317
	8400.312	Intermediate 2 Casing	\$ 227,340	\$ -	\$ -	\$ 227,340
	8400.322	Intermediate 3 Casing	\$ 322,065	\$ -	\$ -	\$ 322,065
	8400.340	Wellhead	\$ 73,675	\$ -	\$ -	\$ 73,675
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,526,371	\$ 564,558	\$ 947,399	\$ 3,038,328

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,403,228	\$ -	\$ -	\$ 3,403,228
	8200.102	Drilling - Daywork	\$ 834,488	\$ -	\$ -	\$ 834,488
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 185,578	\$ -	\$ -	\$ 185,578
	8200.106	Transportation	\$ 113,917	\$ -	\$ -	\$ 113,917
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 193,836	\$ -	\$ -	\$ 193,836
	8200.115	Mud-Drill Water	\$ 6,293	\$ -	\$ -	\$ 6,293
	8200.116	Drill Bits & BHA	\$ 124,775	\$ -	\$ -	\$ 124,775
	8200.117	Mud & Chemicals	\$ 146,425	\$ -	\$ -	\$ 146,425
	8200.119	Mud-Auxiliary	\$ 29,388	\$ -	\$ -	\$ 29,388
	8200.124	Equipment Rental	\$ 191,334	\$ -	\$ -	\$ 191,334
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 250,472	\$ -	\$ -	\$ 250,472
	8200.136	Mudlogging	\$ 12,919	\$ -	\$ -	\$ 12,919
	8200.137	Casing Services	\$ 118,666	\$ -	\$ -	\$ 118,666
	8200.138	Cementing Services	\$ 296,108	\$ -	\$ -	\$ 296,108
	8200.143	Geological Services	\$ 17,309	\$ -	\$ -	\$ 17,309
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 5,150	\$ -	\$ -	\$ 5,150
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894



AUTHORIZATION FOR EXPENDITURE

	8200.162	Mancamp	\$ 42,486	\$ -	\$ -	\$ 42,486
	8200.164	Solids Control & Closed Loop	\$ 104,975	\$ -	\$ -	\$ 104,975
	8200.165	Safety/Environmental	\$ 2,232	\$ -	\$ -	\$ 2,232
	8200.167	Consulting Services	\$ 171,344	\$ -	\$ -	\$ 171,344
	8200.168	Roustabout Services	\$ 2,448	\$ -	\$ -	\$ 2,448
	8200.169	Mud-Brine	\$ 26,532	\$ -	\$ -	\$ 26,532
	8200.170	Mud-Diesel	\$ 142,865	\$ -	\$ -	\$ 142,865
Intangible Completion			\$ -	\$ 6,536,397	\$ -	\$ 6,536,397
	8300.203	Fuel	\$ -	\$ 818,845	\$ -	\$ 818,845
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.207	Fresh Water	\$ -	\$ 884,689	\$ -	\$ 884,689
	8300.209	Chemicals	\$ -	\$ 370,792	\$ -	\$ 370,792
	8300.210	Surface Rental Equip	\$ -	\$ 361,078	\$ -	\$ 361,078
	8300.212	Contract Labor	\$ -	\$ 12,783	\$ -	\$ 12,783
	8300.214	Perforating & Plugs	\$ -	\$ 459,679	\$ -	\$ 459,679
	8300.220	Engineering & Supervision	\$ -	\$ 5,052	\$ -	\$ 5,052
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.240	Pump Down Services	\$ -	\$ 124,721	\$ -	\$ 124,721
	8300.248	Mancamp	\$ -	\$ 32,480	\$ -	\$ 32,480
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.270	Frac - Equipment	\$ -	\$ 1,727,205	\$ -	\$ 1,727,205
	8300.271	Coil Tubing	\$ -	\$ 126,999	\$ -	\$ 126,999
	8300.273	Flowback	\$ -	\$ 27,523	\$ -	\$ 27,523
	8300.274	Water Transfer	\$ -	\$ 136,938	\$ -	\$ 136,938
	8300.275	Frac - Sand	\$ -	\$ 1,165,104	\$ -	\$ 1,165,104
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 197,870	\$ -	\$ 197,870
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.279	Completions Overhead	\$ -	\$ 3,694	\$ -	\$ 3,694
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 532,081	\$ -	\$ 532,081
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 190,737	\$ -	\$ 190,737
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 645,566	\$ 645,566
	8350.403	Roads/Location	\$ -	\$ -	\$ 76,833	\$ 76,833
	8350.404	Equipment Rental	\$ -	\$ -	\$ 29,200	\$ 29,200
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 15,367	\$ 15,367
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 17,300	\$ 17,300
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 55,733	\$ 55,733
	8350.416	Supervision	\$ -	\$ -	\$ 26,900	\$ 26,900
	8350.417	Overhead Power Labor	\$ -	\$ -	\$ 43,233	\$ 43,233
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 157,000	\$ 157,000
	8350.419	Automation Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.420	Electrical Labor	\$ -	\$ -	\$ 87,400	\$ 87,400
	8350.421	Commissioning	\$ -	\$ -	\$ 3,267	\$ 3,267
	8350.422	Flowline Labor	\$ -	\$ -	\$ 103,733	\$ 103,733
TOTAL INTANGIBLE COSTS >>>			\$ 3,403,228	\$ 7,178,628	\$ 645,566	\$ 11,227,423
TOTAL PROJECT COSTS >>>			\$ 4,929,600	\$ 7,743,186	\$ 1,592,965	\$ 14,265,751
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM1298

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #804H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1930' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #804H, a 3 section Wolfcamp horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,929,600
COMPLETIONS:	\$7,743,186
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,265,751

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1298

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #804H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1930' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,526,371	\$ -	\$ -	\$ 1,526,371
8400.301	Surface Casing		\$ 94,204	\$ -	\$ -	\$ 94,204
8400.302	Intermediate 1 Casing		\$ 151,771	\$ -	\$ -	\$ 151,771
8400.303	Production Casing		\$ 657,317	\$ -	\$ -	\$ 657,317
8400.312	Intermediate 2 Casing		\$ 227,340	\$ -	\$ -	\$ 227,340
8400.322	Intermediate 3 Casing		\$ 322,065	\$ -	\$ -	\$ 322,065
8400.340	Wellhead		\$ 73,675	\$ -	\$ -	\$ 73,675
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
8400.352	Wellhead & Equipment		\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
8325.702	Tubing		\$ -	\$ 90,000	\$ -	\$ 90,000
8325.704	Downhole Artificial Lift Eqpt		\$ -	\$ 350,000	\$ -	\$ 350,000
8325.705	ESP Equipment/Install		\$ -	\$ 40,000	\$ -	\$ 40,000
8325.711	Wellhead Equipment		\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
8355.500	Vessels		\$ -	\$ -	\$ 213,100	\$ 213,100
8355.510	Tanks		\$ -	\$ -	\$ 164,033	\$ 164,033
8355.515	Flare		\$ -	\$ -	\$ 30,733	\$ 30,733
8355.520	PVF		\$ -	\$ -	\$ 152,733	\$ 152,733
8355.525	Containment		\$ -	\$ -	\$ 26,900	\$ 26,900
8355.530	Compressors		\$ -	\$ -	\$ 10,700	\$ 10,700
8355.535	Instrumentation / Meters		\$ -	\$ -	\$ 61,533	\$ 61,533
8355.540	Electrical Supplies		\$ -	\$ -	\$ 88,367	\$ 88,367
8355.550	Overhead Power Material		\$ -	\$ -	\$ 81,667	\$ 81,667
8355.555	Pump / Supplies		\$ -	\$ -	\$ 50,733	\$ 50,733
8355.560	Pipeline		\$ -	\$ -	\$ 15,367	\$ 15,367
8355.565	Flowline		\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,526,371	\$ 564,558	\$ 947,399	\$ 3,038,328

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,403,228	\$ -	\$ -	\$ 3,403,228
8200.102	Drilling - Daywork		\$ 834,488	\$ -	\$ -	\$ 834,488
8200.103	Drilling - Rig Move		\$ 96,830	\$ -	\$ -	\$ 96,830
8200.104	Fuel - Rig		\$ 185,578	\$ -	\$ -	\$ 185,578
8200.106	Transportation		\$ 113,917	\$ -	\$ -	\$ 113,917
8200.111	Survey, Stake/Permit		\$ 5,263	\$ -	\$ -	\$ 5,263
8200.112	Location & Roads, Conductor		\$ 152,481	\$ -	\$ -	\$ 152,481
8200.113	Damages/Row		\$ 7,894	\$ -	\$ -	\$ 7,894
8200.114	Disposal		\$ 193,836	\$ -	\$ -	\$ 193,836
8200.115	Mud-Drill Water		\$ 6,293	\$ -	\$ -	\$ 6,293
8200.116	Drill Bits & BHA		\$ 124,775	\$ -	\$ -	\$ 124,775
8200.117	Mud & Chemicals		\$ 146,425	\$ -	\$ -	\$ 146,425
8200.119	Mud-Auxiliary		\$ 29,388	\$ -	\$ -	\$ 29,388
8200.124	Equipment Rental		\$ 191,334	\$ -	\$ -	\$ 191,334
8200.125	Inspection		\$ 77,359	\$ -	\$ -	\$ 77,359
8200.127	Contract Labor		\$ 23,045	\$ -	\$ -	\$ 23,045
8200.128	Drilling - Directional		\$ 250,472	\$ -	\$ -	\$ 250,472
8200.136	Mudlogging		\$ 12,919	\$ -	\$ -	\$ 12,919
8200.137	Casing Services		\$ 118,666	\$ -	\$ -	\$ 118,666
8200.138	Cementing Services		\$ 296,108	\$ -	\$ -	\$ 296,108
8200.143	Geological Services		\$ 17,309	\$ -	\$ -	\$ 17,309
8200.144	Company Supervision		\$ 2,400	\$ -	\$ -	\$ 2,400
8200.147	Drilling Overhead		\$ 5,150	\$ -	\$ -	\$ 5,150
8200.149	Legal, Title, Etc		\$ 10,525	\$ -	\$ -	\$ 10,525
8200.152	Well Control Ins.		\$ 7,894	\$ -	\$ -	\$ 7,894



AUTHORIZATION FOR EXPENDITURE

	8200.162	Mancamp	\$ 42,486	\$ -	\$ -	\$ 42,486
	8200.164	Solids Control & Closed Loop	\$ 104,975	\$ -	\$ -	\$ 104,975
	8200.165	Safety/Environmental	\$ 2,232	\$ -	\$ -	\$ 2,232
	8200.167	Consulting Services	\$ 171,344	\$ -	\$ -	\$ 171,344
	8200.168	Roustabout Services	\$ 2,448	\$ -	\$ -	\$ 2,448
	8200.169	Mud-Brine	\$ 26,532	\$ -	\$ -	\$ 26,532
	8200.170	Mud-Diesel	\$ 142,865	\$ -	\$ -	\$ 142,865
Intangible Completion			\$ -	\$ 6,536,397	\$ -	\$ 6,536,397
	8300.203	Fuel	\$ -	\$ 818,845	\$ -	\$ 818,845
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.207	Fresh Water	\$ -	\$ 884,689	\$ -	\$ 884,689
	8300.209	Chemicals	\$ -	\$ 370,792	\$ -	\$ 370,792
	8300.210	Surface Rental Equip	\$ -	\$ 361,078	\$ -	\$ 361,078
	8300.212	Contract Labor	\$ -	\$ 12,783	\$ -	\$ 12,783
	8300.214	Perforating & Plugs	\$ -	\$ 459,679	\$ -	\$ 459,679
	8300.220	Engineering & Supervision	\$ -	\$ 5,052	\$ -	\$ 5,052
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.240	Pump Down Services	\$ -	\$ 124,721	\$ -	\$ 124,721
	8300.248	Mancamp	\$ -	\$ 32,480	\$ -	\$ 32,480
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.270	Frac - Equipment	\$ -	\$ 1,727,205	\$ -	\$ 1,727,205
	8300.271	Coil Tubing	\$ -	\$ 126,999	\$ -	\$ 126,999
	8300.273	Flowback	\$ -	\$ 27,523	\$ -	\$ 27,523
	8300.274	Water Transfer	\$ -	\$ 136,938	\$ -	\$ 136,938
	8300.275	Frac - Sand	\$ -	\$ 1,165,104	\$ -	\$ 1,165,104
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 197,870	\$ -	\$ 197,870
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.279	Completions Overhead	\$ -	\$ 3,694	\$ -	\$ 3,694
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 532,081	\$ -	\$ 532,081
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 190,737	\$ -	\$ 190,737
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 645,566	\$ 645,566
	8350.403	Roads/Location	\$ -	\$ -	\$ 76,833	\$ 76,833
	8350.404	Equipment Rental	\$ -	\$ -	\$ 29,200	\$ 29,200
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 15,367	\$ 15,367
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 17,300	\$ 17,300
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 55,733	\$ 55,733
	8350.416	Supervision	\$ -	\$ -	\$ 26,900	\$ 26,900
	8350.417	Overhead Power Labor	\$ -	\$ -	\$ 43,233	\$ 43,233
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 157,000	\$ 157,000
	8350.419	Automation Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.420	Electrical Labor	\$ -	\$ -	\$ 87,400	\$ 87,400
	8350.421	Commissioning	\$ -	\$ -	\$ 3,267	\$ 3,267
	8350.422	Flowline Labor	\$ -	\$ -	\$ 103,733	\$ 103,733
TOTAL INTANGIBLE COSTS >>>			\$ 3,403,228	\$ 7,178,628	\$ 645,566	\$ 11,227,423
TOTAL PROJECT COSTS >>>			\$ 4,929,600	\$ 7,743,186	\$ 1,592,965	\$ 14,265,751
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



February 19, 2026

Marathon Oil Permian, LLC

C/O ConocoPhillips

Attention: Land Department
925 N. Eldridge Parkway
Houston, Texas 77079-2703

RE: Triple Stamp 22 15 10 Fed Com #801H, #802H, #803H and #804H
W2 of Section 10, 15 and 22, Township 20 South, Range 32 East
Lea County, New Mexico

Dear Working Interest Owners:

Avant Operating II, LLC ("AOII") is writing to provide a courtesy update regarding the Triple Stamp #801H, #802H, #803H, and #804H wells.

As you know, AOII's Bone Spring applications were heard on the February 5, 2026, docket, at which time the matters were taken under advisement and subsequently approved. During that hearing cycle, the Technical Examiner requested that AOII and other operators whose cases were heard that day with similar Wolfcamp development plans separate out the Upper and Lower Wolfcamp formations.

At the direction of the OCD, AOII has updated its Wolfcamp applications accordingly. First, AOII dismissed the Triple Stamp #801H, #802H, #803H, and #804H wells from its pending Wolfcamp application, leaving that application limited to the Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #723H wells. The Triple Stamp #801H, #802H, #803H, and #804H wells will now be heard on the March 26, 2026, docket.

This letter serves as an update to the proposals originally distributed under AOII's letter dated on or around October 1, 2025. There have been no substantive changes to the previously proposed development plan. The proposed well locations, spacing, target intervals, and overall development concept remain consistent with what was originally presented. The only modification is the update to the pool code designation to reflect the Upper Penn Wildcat formation, as required by the OCD.

Should you have any questions, please feel free to contact me at tiffany@avantnr.com or 720-746-5048.

Sincerely,

A handwritten signature in blue ink that reads "Tiffany Sarantinos".

Tiffany Sarantinos
Senior Landman
Enclosures

Summary of Contacts
Triple Stamp 22 15 10 Fed Com
#801H, #802H, #803H, #804H

AO II
Case No. 25986
Exhibit A-7



AO II reached out to all locatable owners to reach joinder agreements and ~ 96% of owners have committed to AO II Unit

Summary of Contacts

- AO II retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- AO II searched public records, phone directory, LexisNexis subscription and conducted various internet searches.
- AOII sent well proposals on or around September 25, 2025.
- AO II proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to all working interest owners.
- AO II sent working interest owners a JOA upon request.
- AOII had multiple communications with uncommitted working interest owners, outlined in the following slides.
- AO II counsel sent notices of force pooling applications to the address of record for uncommitted interest owners and overriding royalty owners.
- AO II counsel published notice in a newspaper of general circulation in the County where the wells will be located.



Committed/Uncommitted Notice Exhibit

Triple Stamp 22 15 10 Fed Com

#801H, #802H, #803H, #804H

AO II

Case No. 25986

Exhibit A-8



Owner Name	Owner Type (WIO/UMI/ORRI)	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
AVANT OPERATING II, LLC	WI	OPERATOR	OPERATOR	2/23/2026	3/3/2026	C, C.1 to C.4
Marathon Oil Permian, LLC	WI	Committed	Letter of Support	2/23/2026	3/3/2026	C, C.1 to C.4
Escondido OGWI, LLC	WI	Not Seeking to Pool	Negotiating Agreement	2/23/2026	3/3/2026	C, C.1 to C.4
Read and Stevens, Inc. (aka Permian Resources)	WI	Committed	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust	WI	Committed	JOA	2/23/2026	3/3/2026	C, C.1 to C.4
Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust	WI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Chief Capital (O&G) II LLC	WI	Committed	JOA	2/23/2026	3/3/2026	C, C.1 to C.4
SR Primo Holdings, LLC	WI	Committed	JOA	2/23/2026	3/3/2026	C, C.1 to C.4
Sharbro Energy, LLC	WI	Committed	JOA	2/23/2026	3/3/2026	C, C.1 to C.4
Worrall Investment Corporation	WI	Committed	JOA	2/23/2026	3/3/2026	C, C.1 to C.4
MRC Permian Company	WI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Paloma Permian AssetCo, LLC	WI	Committed	JOA	2/23/2026	3/3/2026	C, C.1 to C.4
Diaga Mineral Group, LLC	WI	Committed	JOA	2/23/2026	3/3/2026	C, C.1 to C.4
Andrew H. Jackson	WI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
WR Non-Op, LLC	WI	Committed	JOA	2/23/2026	3/3/2026	C, C.1 to C.4
Earthstone Permian, LLC (aka Permian Resources)	WI	Committed	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Trainer Partners, Ltd.	WI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Anadarko Petroleum	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Coterra Energy	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
MJJ RI, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Nestegg Energy Corporation	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Pegasus Resources II, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Crown Oil Partners, LP	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Collins Permian, LP	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
MCT Energy Ltd.	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
H. Jason Wacker	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
David W. Cromwell	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Post Oak Mavros II, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Sortida Resources, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Oak Valley Mineral and Land, LP	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Sitio Permian, LP	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4



Committed/Uncommitted Notice Exhibit
Triple Stamp 22 15 10 Fed Com
#801H, #802H, #803H, #804H

AO II
Case No. 25986
Exhibit A-8



Owner Name	Owner Type (WIO/UMI/ORRI)	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
LMC Energy, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Kaleb Smith	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Deane Durham	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Mike Moylett	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
MRC Permian Company	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Slash Exploration, LP	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Breckenridge Partners, Ltd.	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Bertrand O. Baetz, Jr.	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Courtney B. Newton	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Barbara Shelby Baetz Shipper	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Fasken Land and Minerals, LTD	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Earthstone Permian, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Trainer Partners, Ltd.	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
David Charles Lougee, Kipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Blue Star Royalty, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
TD Minerals, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Brigham Royalties Fund I Holdco, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Milestone Oil, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
John R. Lewis	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
WRH I, LP	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
Ventura Oil & Gas, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4
PBC Resources, LLC	ORRI	Uncommitted	N/A	2/23/2026	3/3/2026	C, C.1 to C.4

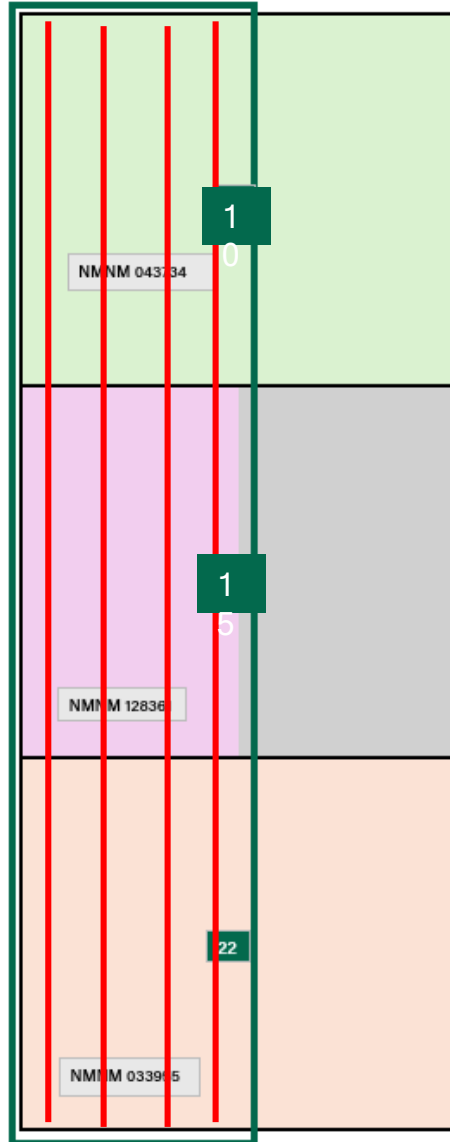


Lease Tract Map w/locations
Triple Stamp 22 15 10 Fed Com
#801H, #802H, #803H, #804H

AO II
Case No. 25986
Exhibit A-9



AO II plans to fully develop all tracts and prospective zones



UPPER PENN WILDCAT

Well Name	Pool Code
Triple Stamp 22 15 10 Fed Com #801H	Upper Penn; Wildcat
Triple Stamp 22 15 10 Fed Com #802H	Upper Penn Wildcat
Triple Stamp 22 15 10 Fed Com #803H	Upper Penn Wildcat
Triple Stamp 22 15 10 Fed Com #804H	Upper Penn Wildcat



NAME & ADDRESS
Chief Capital (O&G) II LLC 8111 Westchester Drive, Suite 900 Dallas, TX 75225
SITL Energy, LLC 308 N. Colorado, Suite 200 Midland, TX 79701
Diaga Mineral Group, LLC 901 W. Missouri Ave. Midland, TX 79707
Andrew H. Jackson 1905 Midkiff Rd. Midland, TX 79705
Chief Capital (O&G) II, LLC 8111 Westchester Drive, Suite 900 Dallas, TX 75225
WR Non-Op, LLC PO Box 2266 Midland, TX 79702
Earthstone Permian, LLC 300 N. Marienfield St. Ste. 1000 Midland, TX 79701
Trainer Partners, Ltd. 29254 Richmond Ave., Suite 1200 Houston, TX 77098
BEXP II Alpha, LLC 5914 W. Courtyard Dr., Suite 200 Austin, TX 78730
BEXP II Omega Misc., LLC 5914 W. Courtyard Dr., Suite 200 Austin, TX 78730

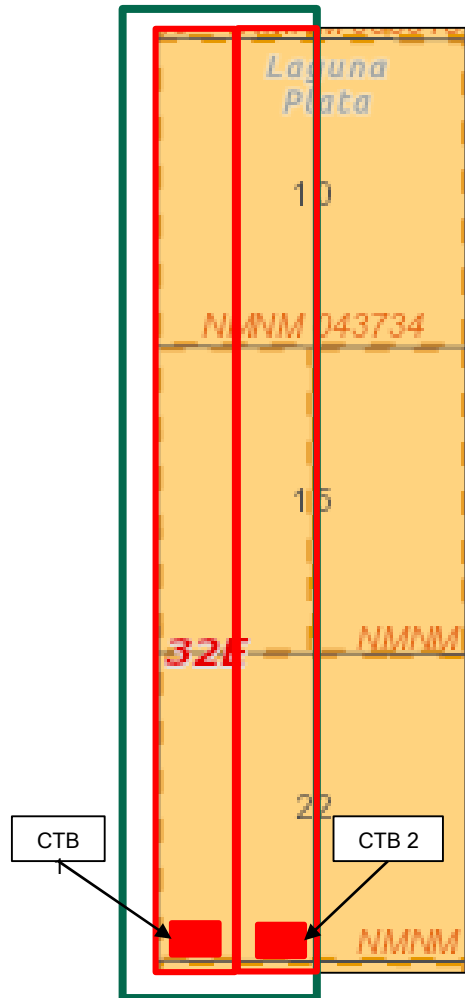
Standard vs. Non Standard Unit
Triple Stamp 22 15 10 Fed Com
#801H, #802H, #803H, #804H

AO II
Case No. 25986
Exhibit A-9

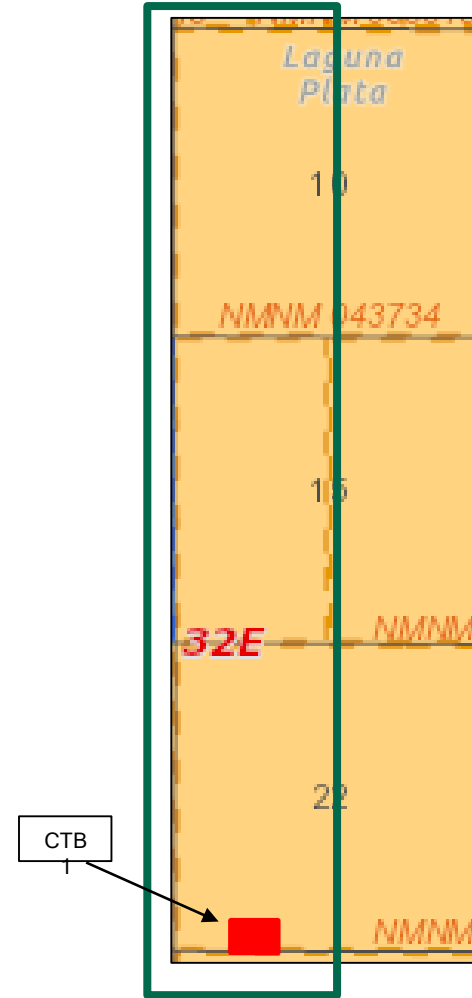


NSSU reduces surface facilities and surface impacts

Standard Unit Development
2 CTBs in Upper Penn



Non-Standard Unit Development
1 CTB in Upper Penn



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25986

SELF-AFFIRMED STATEMENT OF JOHN HARPER

John Harper hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Avant Operating II, LLC (“AO II”), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.

2. My area of responsibility at AO II includes the area of Lea County in New Mexico.

3. I am familiar with the application filed by AO II in this case.

4. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.

5. **Exhibit B-2** is a wellbore schematic showing AO II’s development plan.

6. **Exhibit B-3** is a structure map of the Strawn. The proposed spacing unit is identified by a red box. The proposed Triple Stamp wells are identified by the black-dashed lines. The contour interval used in this exhibit is 100 feet. This exhibit shows that the structure dips gently to the southeast.

7. **Exhibit B-4** includes a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A’.

**Avant Operating II, LLC
Exhibit B**

8. **Exhibit B-5** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Penn formation in the area. The target zone for the Triple Stamp wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the target formation is relatively consistent across the development area.

9. In my opinion, the targeted formation will be an oil pool but Avant understands that the Division may request additional information from Avant to confirm the nature of the pool.

10. I conclude from the geology studies referenced above that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

11. In my opinion, the preferred well orientation in this area is North-South due to the S_{Hmax} direction.

12. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

13. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

14. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

3/13/2026

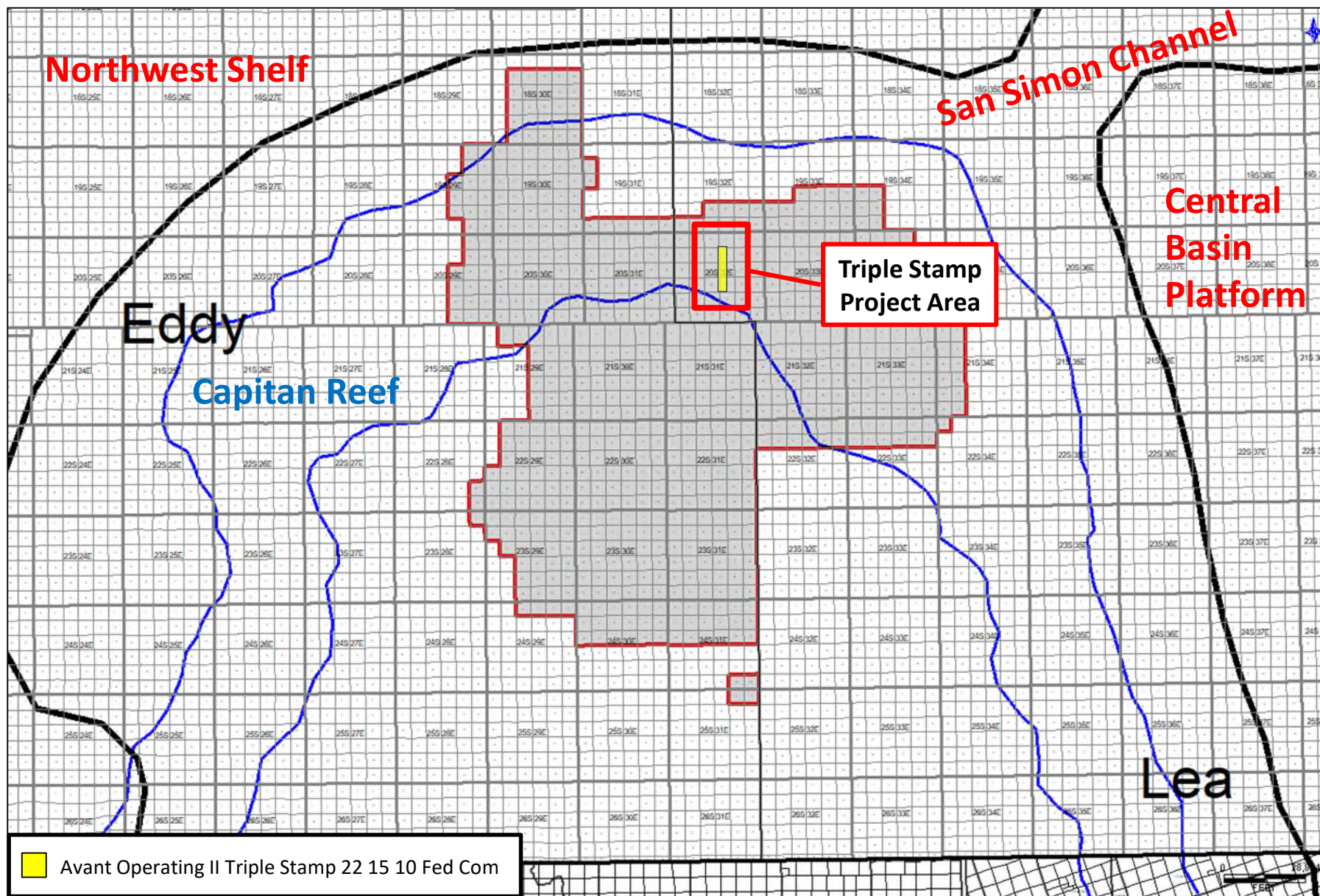
Date



John Harper

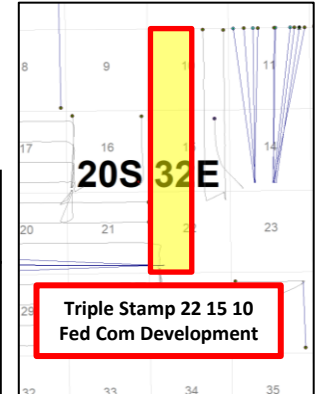
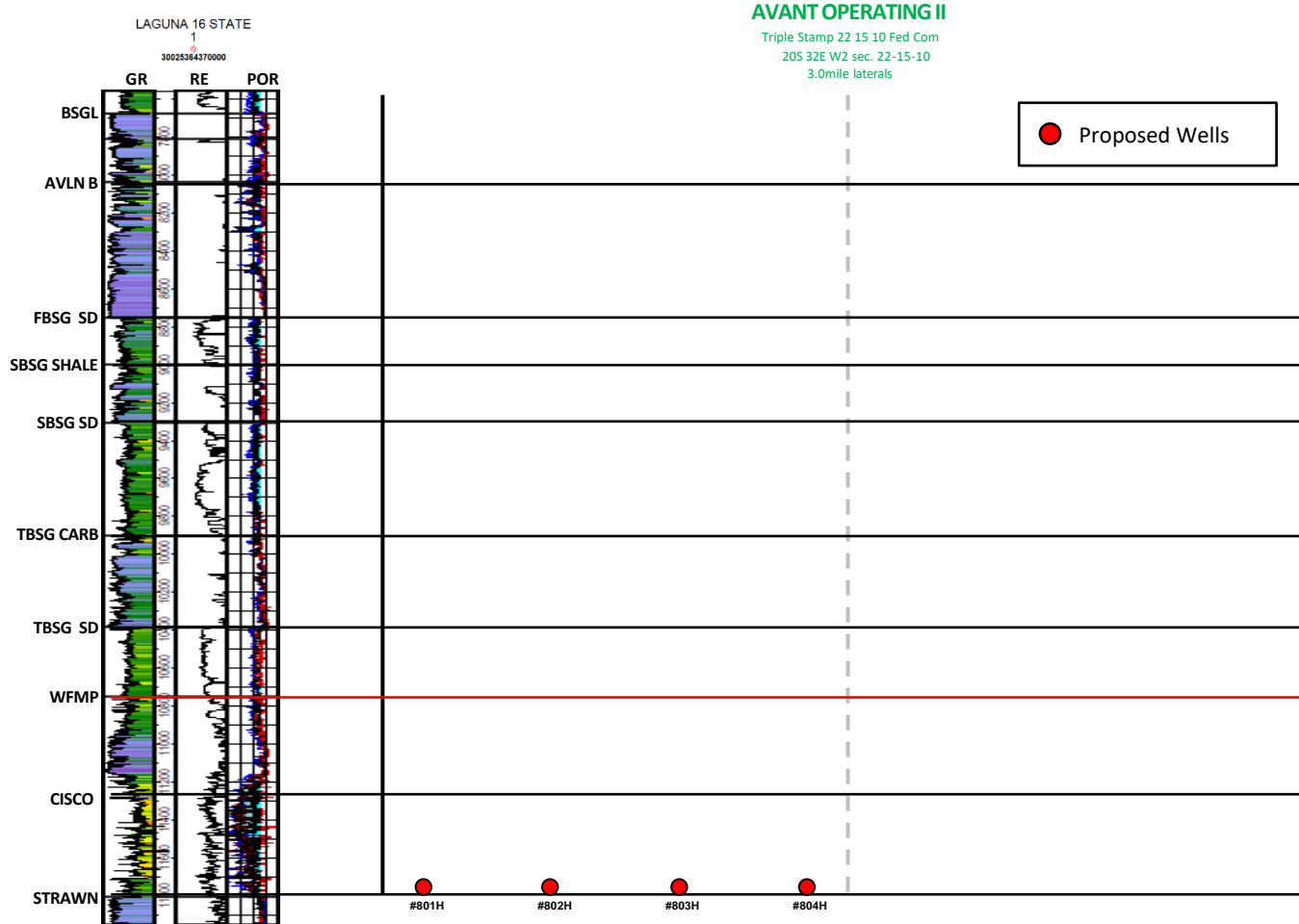
Regional Locator Map
Triple Stamp 22 15 10 Fed Com
#801-804H

Avant Operating II, LLC
Case No. 25986
Exhibit B-1



Avant Operating II Triple Stamp 22 15 10 Fed Com





Log Scaling: GR(Gamma Ray): 0-150, RES(Resistivity): 0.2-20000 (log₁₀), POR(Porosity): 0.03 to -0.1

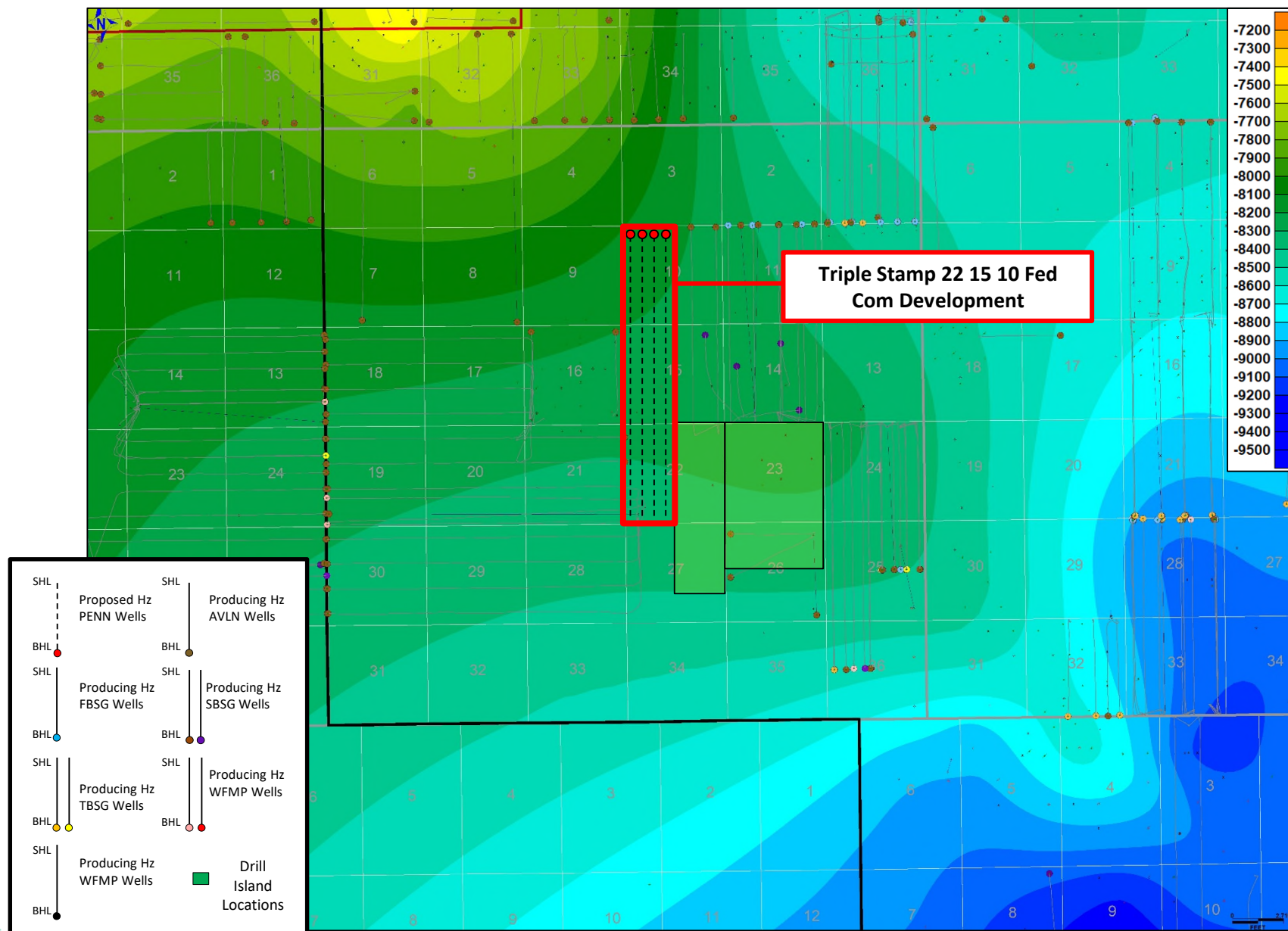
Proposed Triple Stamp 22 15 10 Com
#801-804H

Top Strawn Structure Map (TVDSS')

Triple Stamp 22 15 10 Fed Com
#801-804H

Avant Operating II, LLC

Case No. 25986
Exhibit B-3

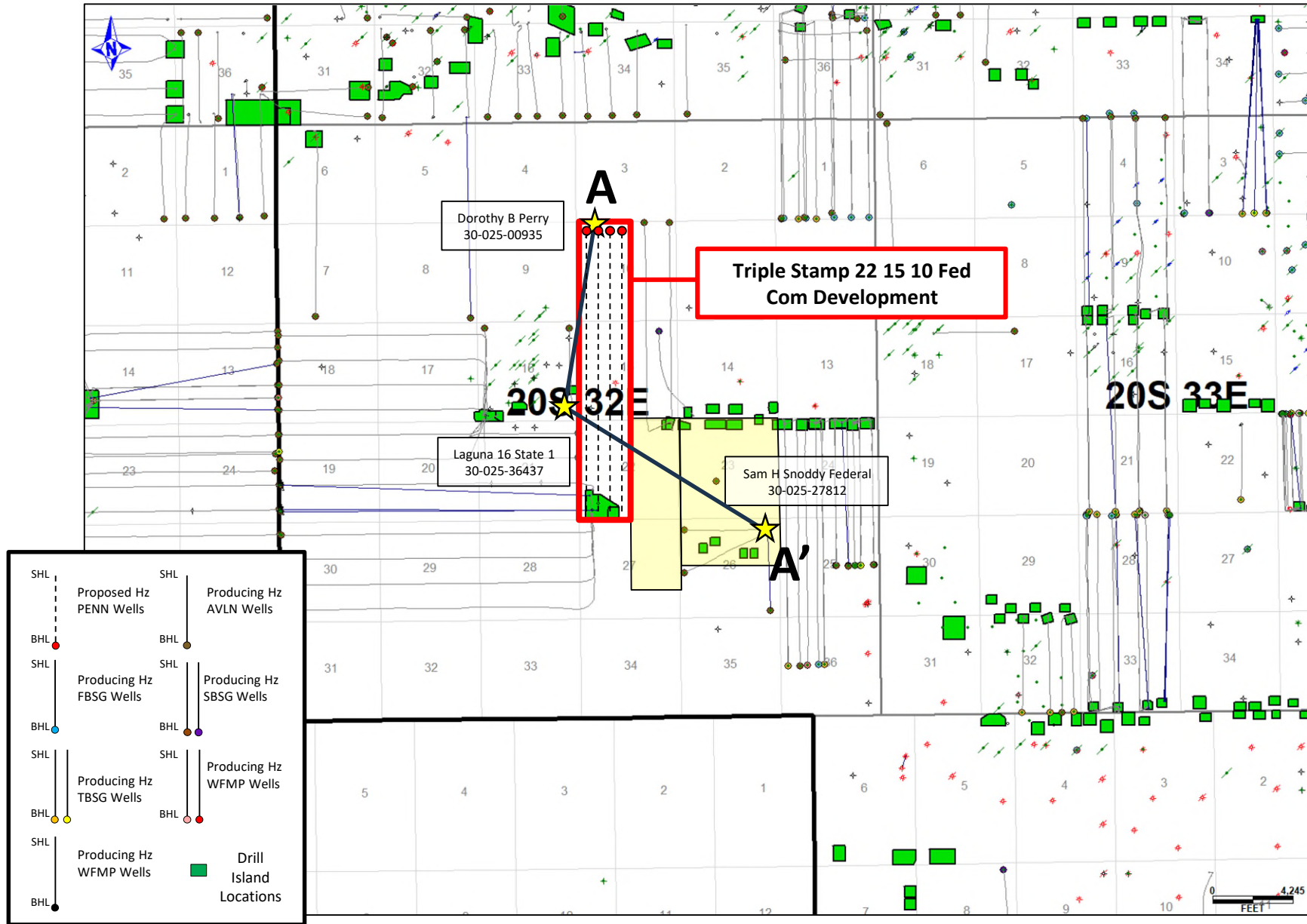


Cross-Section Locator Map (A-A')

Triple Stamp 22 15 10 Fed Com
#801-804H

Avant Operating II, LLC

Case No. 25986
Exhibit B-4



Stratigraphic Cross-Section A-A'

Triple Stamp 22 15 10 Fed Com
#801-804H

Avant Operating II, LLC

Case No. 25986

Exhibit B-5



A
North

A'
South

DOROTHY B PERRY

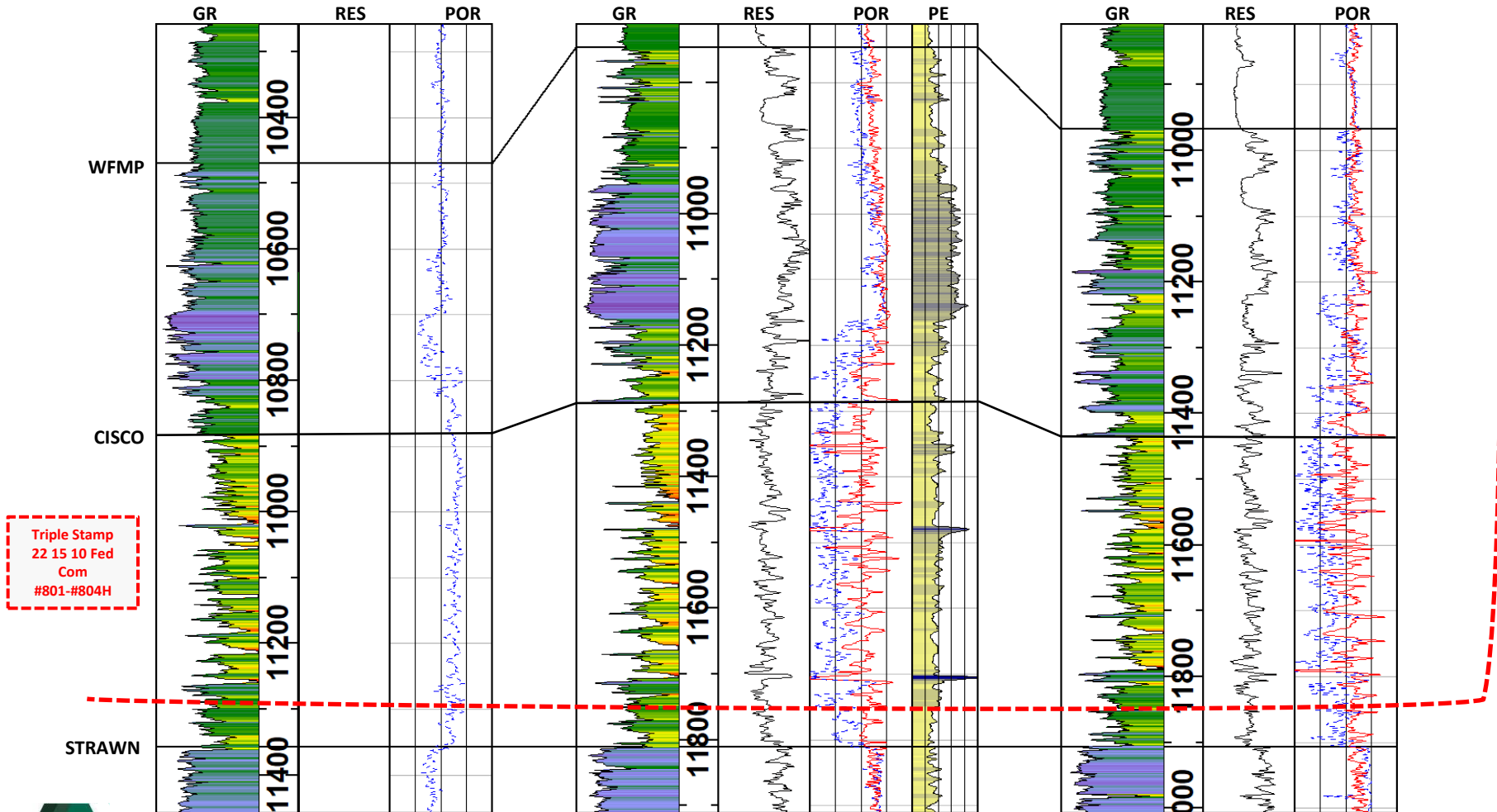
30025009350000

LAGUNA 16 STATE

30025364370000

SAM H SNODDY FEDERAL

30025278120000



Triple Stamp
22 15 10 Fed
Com
#801-#804H

Log Scaling: GR(Gamma Ray): 0-150, RES(Resistivity): 0.2-20000 (log₁₀), POR(Porosity): 0.03 to -0.1, PE(1-6)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25986

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Avant Operating II, LLC, and the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter, dated February 23, 2026, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing February 23, 2026.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. The spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the March 26, 2026 hearing was published on March 3, 2026.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Exhibit C

Dated: March 17, 2026

By: Deana M. Bennett
Deana M. Bennett



MODRALL SPERLING
LAWYERS

February 23, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF AVANT OPEARTING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25986

TO: AFFECTED PARTIES

This letter is to advise you that Avant Operating II, LLC ("AO II") has filed the enclosed application.

In Case No. 25986, AO II seeks an order from the Division approving a non-standard 960-acre, more or less, Upper Penn Wildcat horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Triple Stamp 22 15 10 Fed Com #801H and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and **Triple Stamp 22 15 10 Fed Com #803H and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

The hearing is set for March 26, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino

Modrall Spierling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

Exhibit C-1

Page 2

Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 25986

APPLICATION

Avant Operating II, LLC ("AO II"), OGRID Number 332947, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted interests within a non-standard 960-acre, more or less, Upper Penn Wildcat horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. In support of this application, AO II states as follows:

1. AO II has an interest in the subject lands and has a right to drill and operate a well thereon.
2. AO II seeks to dedicate the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico to form a non-standard 960-acre, more or less, Upper Penn Wildcat horizontal spacing unit (the "Unit").
3. AO II seeks approval of the 960-acre non-standard spacing unit because approval of this application will allow AO II to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. AO II seeks to dedicate the Unit to the following wells:
 - Triple Stamp 22 15 10 Fed Com #801H and Triple Stamp 22 15 10 Fed Com #802H wells with proposed surface hole locations in the SE/4 SW/4 (Unit

N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and

- **Triple Stamp 22 15 10 Fed Com #803H and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. AO II sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. Approval of a non-standard spacing unit will allow AO II to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, AO II requests this application be set for hearing before an Examiner of the Oil Conservation Division on March 26, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted interests in the Upper Penn Wildcat formation underlying a horizontal spacing unit within the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico;

- C. Designating AO II as operator of this unit and the wells to be drilled thereon;
- D. Authorizing AO II to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Avant Operating II, LLC

CASE NO. 25986 : Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Upper Penn Wildcat horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Triple Stamp 22 15 10 Fed Com #801H and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and **Triple Stamp 22 15 10 Fed Com #803H and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

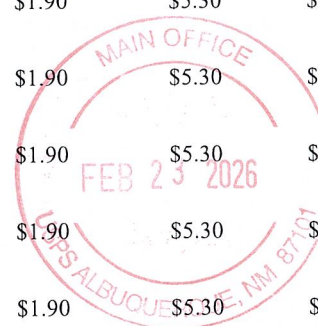
Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 02/23/2026

Firm Mailing Book ID: 305530

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0146 3485 10	Anadarko Petroleum Corporation 16855 Northchase Dr. PO Box 1330 Houston TX 77251	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
2	9314 8699 0430 0146 3485 27	Coterra Energy 6001 Deauville Blvd., Suite 300N Midland TX 79706	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
3	9314 8699 0430 0146 3485 34	MJJ RI, LLC 2905 Anna Dr. Roswell NM 82201	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
4	9314 8699 0430 0146 3485 41	Nestegg Energy Corporation 2308 Sierra Vista Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
5	9314 8699 0430 0146 3485 58	Pegasus Resources II, LLC 3230 Camp Bowie Blvd, Suite 300 Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
6	9314 8699 0430 0146 3485 65	Crown Oil Partners, LP 303 Veterans Air Park Lane, Ste 6101 Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
7	9314 8699 0430 0146 3485 72	Collins Permian, LP 508 W. Wall St. Ste 1200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
8	9314 8699 0430 0146 3485 89	MCT Energy Ltd. 550 West Texas, Ste 945 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
9	9314 8699 0430 0146 3485 96	H. Jason Wacker 5601 Hillcrest Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
10	9314 8699 0430 0146 3486 02	David W. Cromwell 2008 Country Club Dr. Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
11	9314 8699 0430 0146 3486 26	Post Oak Mavros II, LLC 34 S. Wynden Dr. Ste 300 Houston TX 77056	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
12	9314 8699 0430 0146 3486 40	Sortida Resources, LLC PO Box 50820 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
13	9314 8699 0430 0146 3486 57	Oak Valley Mineral and Land, LP 303 Veterans Air Park Lane, Ste 6101 Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
14	9314 8699 0430 0146 3486 64	Sitio Permian, LP 1401 Lawrence Street, Suite 1750 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
15	9314 8699 0430 0146 3486 71	LMC Energy, LLC 11789 Black Hawk Dr. Conifer CO 80433	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice



Karlene Schuman
 Modrall Sperling Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 02/23/2026

Firm Mailing Book ID: 305530

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
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17	9314 8699 0430 0146 3486 95	Deane Durham PO Box 50820 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
18	9314 8699 0430 0146 3487 01	Mike Moylett PO Box 50820 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
19	9314 8699 0430 0146 3487 18	Slash Exploration, LP 500 North Main Street, Suite 200 Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
20	9314 8699 0430 0146 3487 25	Breckenridge Partners, Ltd. 500 N. Main St. Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
21	9314 8699 0430 0146 3487 32	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
22	9314 8699 0430 0146 3487 49	Escondido OGWI, LLC (Registered Agent) 2545 Rose Bay Court Trophy Club TX 76262	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
23	9314 8699 0430 0146 3487 56	Fasken Land and Minerals, Ltd. 303 West Wall Ave Ste. 1800 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
24	9314 8699 0430 0146 3487 63	Read and Stevens, Inc. 1719 N. Commercial Ave. Lovington NM 88260	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
25	9314 8699 0430 0146 3487 70	Samuel Max Mordka Trustee of Samuel Max Mordka Trust 2652 Ashbury Ave. Evanston IL 60201	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
26	9314 8699 0430 0146 3487 87	Michelle A. Rubin Trustee of Michelle A. Rubin Trust 8718 Hamlin Ave. Skokie IL 60076	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
27	9314 8699 0430 0146 3487 94	SR Primo Holdings, LLC 1002 Camino Del Llano Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
28	9314 8699 0430 0146 3488 00	Worrall Investment Corporation 500 N. Kentucky Ave. Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
29	9314 8699 0430 0146 3488 17	MRC Permian Company 5400 Lyndon B. Johnson Fwy Ste. 1500 Dallas TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice



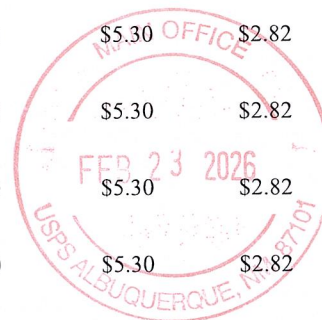
Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL
 02/23/2026

Firm Mailing Book ID: 305530

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
30	9314 8699 0430 0146 3488 24	Paloma Permian AssetCo, LLC 1100 Louisiana St. Ste 5100 Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
31	9314 8699 0430 0146 3488 31	Bertrand O. Baetz, Jr. 217 Bobwhite Dr. Kerrville TX 78028	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
32	9314 8699 0430 0146 3488 48	Courtney B. Newton No. 5 Penny Lane San Antonio TX 78209	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
33	9314 8699 0430 0146 3488 55	Barbara Shelby Baetz Shipper 1626 Milford St. Houston TX 77006	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
34	9314 8699 0430 0146 3488 62	Fasken Land and Minerals, LTD 6101 Holiday Hill Road Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
35	9314 8699 0430 0146 3488 79	Earthstone Permian, LLC 300 N. Marienfield St., Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
36	9314 8699 0430 0146 3488 93	Trainer Partners, Ltd. 29254 Richmond Ave., Suite 1200 Houston TX 77098	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
37	9314 8699 0430 0146 3489 09	David Charles Lougee Trustee of Lougee Oil & Gas Trust 6614 Northport Dr. Dallas TX 75230	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
38	9314 8699 0430 0146 3489 16	Kipp Fredericksen & Fred Fredericksen Trustees of Lougee Oil & Gas Trust 6614 Northport Dr. Dallas TX 75230	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
39	9314 8699 0430 0146 3489 23	Blue Star Royalty, LLC 607 Bailey Ave Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
40	9314 8699 0430 0146 3489 30	TD Minerals, LLC 8111 Westchester Drive, Suite 900 Dallas TX 75225	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
41	9314 8699 0430 0146 3489 47	Brigham Royalties Fund I Holdco, LLC 5914 W. Courtyard Dr. Ste 200 Austin TX 78730	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
42	9314 8699 0430 0146 3489 54	Milestone Oil, LLC 401 S. Boston Ave., Suite 2050 Tulsa OK 74103	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
43	9314 8699 0430 0146 3489 61	WRH I, LP 508 W. Wall St., Ste 1200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
44	9314 8699 0430 0146 3489 78	Ventura Oil & Gas, LLC 308 N. Colorado St., Ste 200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice



Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 02/23/2026

Firm Mailing Book ID: 305530

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
45	9314 8699 0430 0146 3489 85	PBC Resources, LLC 2209 Gulf Ave Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
46	9314 8699 0430 0146 3489 92	Fasken Land and Minerals, LTD 6101 Holiday Hill Road Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
47	9314 8699 0430 0146 3490 05	SITL Energy, LLC 308 N. Colorado St., Ste 200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
48	9314 8699 0430 0146 3490 12	Diaga Mineral Group, LLC 901 W. Missouri Ave. Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
49	9314 8699 0430 0146 3490 29	Andrew H. Jackson 1905 Midkiff Rd. Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
50	9314 8699 0430 0146 3490 36	Chief Capital (O&G) II, LLC 8111 Westchester Drive, Suite 900 Dallas TX 75225	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
51	9314 8699 0430 0146 3490 43	WR Non-Op, LLC PO Box 2266 Midland TX 79702	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
52	9314 8699 0430 0146 3490 50	BEXP II Alpha, LLC 5914 W. Courtyard Dr., Suite 200 Austin TX 78730	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
53	9314 8699 0430 0146 3490 67	BEXP II Omega Misc., LLC 5914 W. Courtyard Dr., Suite 200 Austin TX 78730	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
54	9314 8699 0430 0146 3490 74	EOG Resources, Inc. 1111 Bagby Street Sky Lobby 2 Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
55	9314 8699 0430 0146 3490 81	Oxy Y-1 Co 5 Greenway Plz Ste 110 Houston TX 77046	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
56	9314 8699 0430 0146 3490 98	Apache Corporation 2000 W. Sam Houston Parkway S. Suite Houston TX 77098	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
57	9314 8699 0430 0146 3491 04	Chisos Ltd. 3355 W. Alabama Suite 1200 B Houston TX 77098	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
58	9314 8699 0430 0146 3491 11	Cross Border Resources 14282 Gillis Rd Farmers Branch TX 75244	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
59	9314 8699 0430 0146 3491 28	Devon Energy 333 W. Sheridan Ave. Oklahoma City OK 73102	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice



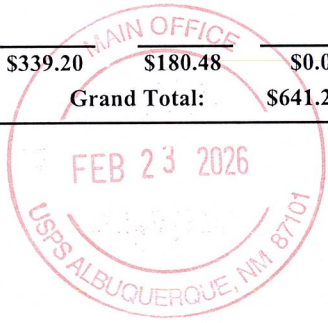
Karlene Schuman
 Modrall Spering Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 02/23/2026

Firm Mailing Book ID: 305530

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
60	9314 8699 0430 0146 3491 35	XTO Permian Operating, LLC 6401 Holiday Hill Road Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
61	9314 8699 0430 0146 3491 42	Chevron USA Inc. 1400 Smith St. Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
62	9314 8699 0430 0146 3491 59	Civitas Permian Operating, LLC 555 17th Street, Suite #3700 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
63	9314 8699 0430 0146 3491 66	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
64	9314 8699 0430 0146 3491 73	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	10375.17.25986. Notice
Totals:			\$121.60	\$339.20	\$180.48	\$0.00	
				Grand Total:		\$641.28	



List Number of Pieces Listed by Sender: 64
 Total Number of Pieces Received at Post Office:
 Postmaster: Name of receiving employee
 Dated:

Transaction Report Details - CertifiedPro.net
 Firm Mail Book ID= 305530
 Generated: 3/16/2026 10:30:29 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300146349173	2026-02-23 8:29 AM	10375.17.25986	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 7:42 AM
9314869904300146349166	2026-02-23 8:29 AM	10375.17.25986	United States of America	Bureau of Land Management	Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-25 10:45 AM
9314869904300146349159	2026-02-23 8:29 AM	10375.17.25986	Civitas Permian Operating, LLC		Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 12:22 PM
9314869904300146349142	2026-02-23 8:29 AM	10375.17.25986	Chevron USA Inc.		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300146349135	2026-02-23 8:29 AM	10375.17.25986	XTO Permian Operating, LLC		Midland	TX	79707	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300146349128	2026-02-23 8:29 AM	10375.17.25986	Devon Energy		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-27 7:15 AM
9314869904300146349111	2026-02-23 8:29 AM	10375.17.25986	Cross Border Resources		Farmers Branch	TX	75244	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300146349104	2026-02-23 8:29 AM	10375.17.25986	Chisos Ltd.		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 1:05 PM
9314869904300146349098	2026-02-23 8:29 AM	10375.17.25986	Apache Corporation		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 1:00 PM
9314869904300146349081	2026-02-23 8:29 AM	10375.17.25986	Oxy Y-1 Co		Houston	TX	77046	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300146349074	2026-02-23 8:29 AM	10375.17.25986	EOG Resources, Inc.		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300146349067	2026-02-23 8:29 AM	10375.17.25986	BEXP II Omega Misc., LLC		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 9:38 AM
9314869904300146349050	2026-02-23 8:29 AM	10375.17.25986	BEXP II Alpha, LLC		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 9:38 AM
9314869904300146349043	2026-02-23 8:29 AM	10375.17.25986	WR Non-Op, LLC		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2026-03-04 9:16 AM
9314869904300146349036	2026-02-23 8:29 AM	10375.17.25986	Chief Capital (O&G) II, LLC		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 11:54 AM
9314869904300146349029	2026-02-23 8:29 AM	10375.17.25986	Andrew H. Jackson		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2026-03-02 1:09 PM
9314869904300146349012	2026-02-23 8:29 AM	10375.17.25986	Diaga Mineral Group, LLC		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 2:05 PM
9314869904300146349005	2026-02-23 8:29 AM	10375.17.25986	SITL Energy, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 11:10 AM
9314869904300146348992	2026-02-23 8:29 AM	10375.17.25986	Fasken Land and Minerals, LTD		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 10:27 AM
9314869904300146348985	2026-02-23 8:29 AM	10375.17.25986	PBC Resources, LLC		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 3:33 PM
9314869904300146348978	2026-02-23 8:29 AM	10375.17.25986	Ventura Oil & Gas, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 11:10 AM
9314869904300146348961	2026-02-23 8:29 AM	10375.17.25986	WRH I, LP		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 3:23 PM
9314869904300146348954	2026-02-23 8:29 AM	10375.17.25986	Milestone Oil, LLC		Tulsa	OK	74103	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300146348947	2026-02-23 8:29 AM	10375.17.25986	Brigham Royalties Fund I Holdco, LLC		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 9:38 AM
9314869904300146348930	2026-02-23 8:29 AM	10375.17.25986	TD Minerals, LLC		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 11:54 AM
9314869904300146348923	2026-02-23 8:29 AM	10375.17.25986	Blue Star Royalty, LLC		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2026-03-02 11:52 AM
9314869904300146348916	2026-02-23 8:29 AM	10375.17.25986	Kipp Fredericksen & Fred Fredericksen	Trustees of Lougee Oil & Gas Trust	Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2026-03-02 2:25 PM
9314869904300146348909	2026-02-23 8:29 AM	10375.17.25986	David Charles Lougee	Trustee of Lougee Oil & Gas Trust	Dallas	TX	75230	To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300146348893	2026-02-23 8:29 AM	10375.17.25986	Trainer Partners, Ltd.		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-27 3:08 PM
9314869904300146348879	2026-02-23 8:29 AM	10375.17.25986	Earthstone Permian, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 11:19 AM
9314869904300146348862	2026-02-23 8:29 AM	10375.17.25986	Fasken Land and Minerals, LTD		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 10:27 AM
9314869904300146348855	2026-02-23 8:29 AM	10375.17.25986	Barbara Shelby Baetz Shipper		Houston	TX	77006	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 1:31 PM
9314869904300146348848	2026-02-23 8:29 AM	10375.17.25986	Courtney B. Newton		San Antonio	TX	78209	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300146348831	2026-02-23 8:29 AM	10375.17.25986	Bertrand O. Baetz, Jr.		Kerrville	TX	78028	To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300146348824	2026-02-23 8:29 AM	10375.17.25986	Paloma Permian AssetCo, LLC		Houston	TX	77002	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300146348817	2026-02-23 8:29 AM	10375.17.25986	MRC Permian Company		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 9:30 AM
9314869904300146348800	2026-02-23 8:29 AM	10375.17.25986	Worrall Investment Corporation		Roswell	NM	88201	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300146348794	2026-02-23 8:29 AM	10375.17.25986	SR Primo Holdings, LLC		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2026-03-03 10:58 AM
9314869904300146348787	2026-02-23 8:29 AM	10375.17.25986	Michelle A. Rubin	Trustee of Michelle A. Rubin Trust	Skokie	IL	60076	Delivered	Return Receipt - Electronic, Certified Mail	2026-03-05 12:32 PM
9314869904300146348770	2026-02-23 8:29 AM	10375.17.25986	Samuel Max Mordka	Trustee of Samuel Max Mordka Trust	Evanston	IL	60201	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 2:32 PM
9314869904300146348763	2026-02-23 8:29 AM	10375.17.25986	Read and Stevens, Inc.		Lovington	NM	88260	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-02-26 12:00 AM
9314869904300146348756	2026-02-23 8:29 AM	10375.17.25986	Fasken Land and Minerals, Ltd.		Midland	TX	79701	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300146348749	2026-02-23 8:29 AM	10375.17.25986	Escondido OGWI, LLC	(Registered Agent)	Trophy Club	TX	76262	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-28 11:19 AM
9314869904300146348732	2026-02-23 8:29 AM	10375.17.25986	Marathon Oil Permian LLC		Houston	TX	77024	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300146348725	2026-02-23 8:29 AM	10375.17.25986	Breckenridge Partners, Ltd.		Roswell	NM	88201	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300146348718	2026-02-23 8:29 AM	10375.17.25986	Slash Exploration, LP		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2026-03-02 1:08 PM
9314869904300146348701	2026-02-23 8:29 AM	10375.17.25986	Mike Moylett		Midland	TX	79710	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300146348695	2026-02-23 8:29 AM	10375.17.25986	Deane Durham		Midland	TX	79710	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300146348688	2026-02-23 8:29 AM	10375.17.25986	Kaleb Smith		Midland	TX	79710	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300146348671	2026-02-23 8:29 AM	10375.17.25986	LMC Energy, LLC		Conifer	CO	80433	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 1:43 PM
9314869904300146348664	2026-02-23 8:29 AM	10375.17.25986	Sitio Permian, LP		Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail	2026-03-16 8:32 AM
9314869904300146348657	2026-02-23 8:29 AM	10375.17.25986	Oak Valley Mineral and Land, LP		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 9:10 AM
9314869904300146348640	2026-02-23 8:29 AM	10375.17.25986	Sortida Resources, LLC		Midland	TX	79710	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300146348626	2026-02-23 8:29 AM	10375.17.25986	Post Oak Mavros II, LLC		Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 3:14 PM
9314869904300146348602	2026-02-23 8:29 AM	10375.17.25986	David W. Cromwell		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 5:02 PM
9314869904300146348596	2026-02-23 8:29 AM	10375.17.25986	H. Jason Wacker		Midland	TX	79707	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300146348589	2026-02-23 8:29 AM	10375.17.25986	MCT Energy Ltd.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 12:33 PM
9314869904300146348572	2026-02-23 8:29 AM	10375.17.25986	Collins Permian, LP		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 3:25 PM
9314869904300146348565	2026-02-23 8:29 AM	10375.17.25986	Crown Oil Partners, LP		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 9:10 AM
9314869904300146348558	2026-02-23 8:29 AM	10375.17.25986	Pegasus Resources II, LLC		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 4:38 PM
9314869904300146348541	2026-02-23 8:29 AM	10375.17.25986	Nestegg Energy Corporation		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 11:03 AM
9314869904300146348534	2026-02-23 8:29 AM	10375.17.25986	MJJ RI, LLC		Roswell	NM	82201	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-27 2:17 PM
9314869904300146348527	2026-02-23 8:29 AM	10375.17.25986	Coterra Energy		Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-26 8:29 AM
9314869904300146348510	2026-02-23 8:29 AM	10375.17.25986	Anadarko Petroleum Corporation	16855 Northchase Dr.	Houston	TX	77251	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-27 12:53 PM

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).



Beginning with the issue dated
March 03, 2026
and ending with the issue dated
March 03, 2026.

LEGAL NOTICE
March 3, 2026

CASE NO. 25986: Notice to all affected parties, as well as heirs and devisees of: Anadarko Petroleum Corporation; Marathon Oil Permian, LLC; Coterra Energy; MJJ RI, LLC; Nestegg Energy Corporation; Pegasus Resources II, LLC; Crown Oil Partners, LP; Collins Permian, LP; MCT Energy Ltd.; H. Jason Wacker; David W. Cromwell; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Sitio Permian, LP; LMC Energy, LLC; Kaleb Smith; Deane Durham; Mike Moylett; MRC Permian Company; Slash Exploration, LP; Breckenridge Partners, Ltd.; Escondido OGW, LLC (Registered Agent); Fasken Land and Minerals, Ltd.; Read and Stevens, Inc.; Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust; Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust; Chief Capital (O&G) II LLC; SR Primo Holdings, LLC; Worrall Investment Corporation; Paloma Permian AssetCo, LLC; Bertrand O. Baetz, Jr.; Courtney B. Newton; Barbara Shelby Baetz Shipper; Earthstone Permian, LLC; Trainer Partners, Ltd.; David Charles Lougee, Klipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust; Blue Star Royalty, LLC; TD Minerals, LLC; Brigham Royalties Fund I Holdco, LLC; Milestone Oil, LLC; John R. Lewis; WRH, LP; Ventura Oil & Gas, LLC; PBC Resources, LLC; SITL Energy, LLC; Diaga Mineral Group, LLC; Andrew H. Jackson; WR Non-Op, LLC; BEXP II Alpha, LLC; BEXP II Omega Misc., LLC; EOG Resources, Inc.; Oxy Y-1 Co; Apache Corporation; Chisos Ltd.; Cross Border Resources; Devon Energy; XTO Permian Operating, LLC; Chevron USA Inc.; Civitas Permian Operating, LLC; United States of America Bureau of Land Management; State of New Mexico of the Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on **March 26, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing at: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Upper Penn Wildcat horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Triple Stamp 22 15 10 Fed Com #801H and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and **Triple Stamp 22 15 10 Fed Com #803H and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.
#00308707**

Publisher

Sworn and subscribed to before me this
3rd day of March 2026.

Business Manager

My commission expires

January 2027
(Seal)
STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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