

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. _____

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this Application, Devon states:

1. Devon is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill wells thereon.
2. Devon proposes and dedicates to the HSU the **Tiger Paw 22-24 Fed Com 914H Well, Tiger Paw 22-24 Fed Com 915H Well, Tiger Paw 22-24 Fed Com 916H Well, Tiger Paw 22-24 Fed Com 623H Well, Tiger Paw 22-24 Fed Com 823H Well, and Tiger Paw 22-24 Fed Com 824H Well**, as the initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. Devon proposes the **Tiger Paw 22-24 Fed Com 914H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24.

4. Devon proposes the **Tiger Paw 22-24 Fed Com 915H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24.

5. Devon proposes the **Tiger Paw 22-24 Fed Com 916H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24.

6. Devon proposes the **Tiger Paw 22-24 Fed Com 623H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The **623H Well** is positioned to be the proximity well in the unit so that proximity tracts can be utilized to create the larger standard spacing unit.

7. Devon proposes the **Tiger Paw 22-24 Fed Com 823H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24.

8. Devon proposes the **Tiger Paw 22-24 Fed Com 824H Well** to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24.

9. The wells proposed herein are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules.

10. Devon has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on May 7, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

B. Approving the **Tiger Paw 22-24 Fed Com 914H Well, Tiger Paw 22-24 Fed Com 915H Well, Tiger Paw 22-24 Fed Com 916H Well, Tiger Paw 22-24 Fed Com 623H Well, Tiger Paw 22-24 Fed Com 823H Well, and Tiger Paw 22-24 Fed Com 824H Well**, as the wells for the HSU.

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

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Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit is the **Tiger Paw 22-24 Fed Com 914H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; **Tiger Paw 22-24 Fed Com 915H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; **Tiger Paw 22-24 Fed Com 916H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; **Tiger Paw 22-24 Fed Com 623H Well** to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; **Tiger Paw 22-24 Fed Com 823H Well** to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and **Tiger Paw 22-24 Fed Com 824H Well** to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The **623H Well** is the proximity well, and proximity tracts will be utilized to create the larger standard unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles Northeast of Carlsbad, New Mexico.