

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. \_\_\_\_\_

**APPLICATION**

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 27 and 28, all in Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill wells thereon.
2. This Application competes with the Application filed by Mewbourne Oil Company in Case No. 25863.
3. WPX proposes and dedicates to the HSU the **Ranger 28-27 Fed Com 603H Well, Ranger 28-27 Fed Com 604H Well, Ranger 28-27 Fed Com 803H Well, and Ranger 28-27 Fed Com 804H Well**, as the initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.

4. WPX proposes the **Ranger 28-27 Fed Com 603H Well** to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 28 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27.

5. WPX proposes the **Ranger 28-27 Fed Com 604H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.

6. WPX proposes the **Ranger 28-27 Fed Com 803H Well** to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 28 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27.

7. WPX proposes the **Ranger 28-27 Fed Com 804H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.

8. The wells proposed herein are unorthodox in their locations, as the take points do not comply with setback requirements under field rules in Order No. R-14262. WPX will be seeking administrative approval with the Division for the nonstandard (NSL) locations.

9. WPX has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

10. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

11. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

**WHEREFORE**, WPX requests that this Application be set for hearing on May 7, 2026, before an Examiner of the Oil Conservation Division, or other appropriate date if this is a contested hearing, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 27 and 28, in Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico.

B. Approving the **Ranger 28-27 Fed Com 603H Well, Ranger 28-27 Fed Com 604H Well, Ranger 28-27 Fed Com 803H Well, and Ranger 28-27 Fed Com 804H Well**, as the wells for the HSU;

C. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

*/s/ Darin C. Savage*

\_\_\_\_\_  
Darin C. Savage

Andrew D. Schill  
William E. Zimsky

214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com

*Attorneys for WPX Energy Permian, LLC*

**Application of WPX Energy Permian, LLC., for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 27 and 28, in Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Ranger 28-27 Fed Com 603H Well** to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 28 to a bottom hole location in or near the NE/4 SE/4 (Unit I) of Section 27; **Ranger 28-27 Fed Com 604H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27; **Ranger 28-27 Fed Com 803H Well** to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 28 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and **Ranger 28-27 Fed Com 804H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. The wells are unorthodox in their locations, as the take points do not comply with setback requirements under Order No. R-14262. Applicant will seek administrative approval with the Division for the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 to 4 miles southwest of Carlsbad, New Mexico.