

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING, AND
TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26075



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING, AND
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CASE NO. 26075

TABLE OF CONTENTS

Exhibit A: Compulsory Pooling Checklist

- Exhibit A.1: Application
- Exhibit A.2: Self-Affirmed Declaration of Isabella Sikes, Land Professional
- Exhibit A.3: C-102s
- Exhibit A.4 Lease Tract Map
- Exhibit A.5: Unit Tract Map/Unit Recapitulation/Parties to Be Pooled
- Exhibit A.6: Sample well proposal letter and AFEs
- Exhibit A.7: Summary of Communications
- Exhibit A.8: Committed/Uncommitted Notice Exhibit
- Exhibit A.9: Overlapping Notice Letter Sent to COG Operating

Exhibit B: Self-Affirmed Declaration of Alden Adelaide Griffin, Geologist

- Exhibit B.1: Locator Map
- Exhibit B.2: Current Development Map of the Wolfcamp CY and Upper WMFP wells
- Exhibit B.3 Wolfcamp CY Base Structure Map
- Exhibit B.4: Stratigraphic Cross Section
- Exhibit B.5: Gun Barrel Diagram
- Exhibit B.6: Resume

Exhibit C: Self-Affirmed Declaration of Deana Bennett Regarding Notice

- Exhibit C.1: Sample Notice Letters, dated April 9, 2026
- Exhibit C.2: Mailing List of Parties
- Exhibit C.3: Certified Mailing Tracking List
- Exhibit C.4: Affidavit of Publication for April 14, 2026

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26075	APPLICANT'S RESPONSE
Hearing Date:	May 7, 2026
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (7377)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Lavash 2 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) (98220)
Well Location Setback Rules:	Purple Sage Order
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280
Building Blocks:	320
Orientation:	North-South
Description: TRS/County	Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Y
Proximity Defining Well: if yes, description	The completed interval for the Lavash 2 State Com #723H well is expected to be less than 330 feet from the adjoining tracts

**EXHIBIT
A**

Applicant's Ownership in Each Tract	See Exhibit A-4/A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Lavash 2 State Com 701H	<p>API No. 30-015-58036 SHL: 939' FSL & 2135' FEL, (Unit O), Section 2, T26S, R28E BHL: 100' FNL & 990' FEL, (Unit A), Section 35, T25S, R28E FTP: 330' FSL & 990' FEL, Section 2, T26S, R28E LTP: 100' FNL & 990' FEL, Section 35, T25S, R28E</p> <p>Completion Target: Wolfcamp CY Orientation: North/South</p>
Well #2: Lavash 2 State Com 702H	<p>API No. 30-015-58037 SHL: 939' FSL & 2175' FEL, (Unit O), Section 2, T26S, R28E BHL: 100' FNL & 2310' FEL, (Unit B), Section 35, T25S, R28E FTP: 330' FSL & 2310' FEL, Section 2, T26S, R28E LTP: 100' FNL & 2310' FEL, Section 35, T25S, R28E</p> <p>Completion Target: Wolfcamp CY Orientation: North/South</p>
Well #3: Lavash 2 State Com 703H	<p>API No. 30-015-58038 SHL: 940' FSL & 844' FWL, (Unit M), Section 2, T26S, R28E BHL: 100' FNL & 1710' FWL, (Unit C), Section 35, T25S, R28E FTP: 330' FSL & 1710' FWL, Section 2, T26S, R28E LTP: 100' FNL & 1710' FWL, Section 35, T25S, R28E</p> <p>Completion Target: Wolfcamp CY Orientation: North/South</p>
Well #4: Lavash 2 State Com 704H	<p>API No. 30-015-58043 SHL: 940' FSL & 804' FWL, (Unit M), Section 2, T26S, R28E BHL: 100' FNL & 330' FWL, (Unit D), Section 35, T25S, R28E FTP: 330' FSL & 330' FWL, Section 2, T26S, R28E LTP: 100' FNL & 330' FWL, Section 35, T25S, R28E</p> <p>Completion Target: Wolfcamp CY Orientation: North/South</p>
Well #5: Lavash 2 State Com 721H	<p>API No. 30-015-58039 SHL: 940' FSL & 2115' FEL, (Unit O), Section 2, T26S, R28E BHL: 100' FNL & 379' FEL, (Unit A), Section 35, T25S, R28E FTP: 330' FSL & 379' FEL, Section 2, T26S, R28E LTP: 100' FNL & 379' FEL, Section 35, T25S, R28E</p> <p>Completion Target: Wolfcamp Upper Orientation: North/South</p>

Well #6: Lavash 2 State Com 722H	<p>API No. 30-015-58040 SHL: 939' FSL & 2155' FEL, (Unit O), Section 2, T26S, R28E BHL: 100' FNL & 1650' FEL, (Unit B), Section 35, T25S, R28E FTP: 330' FSL & 1650' FEL, Section 2, T26S, R28E LTP: 100' FNL & 1650' FEL, Section 35, T25S, R28E</p> <p>Completion Target: Wolfcamp Upper Orientation: North/South</p>
Well #7: Lavash 2 State Com 723H	<p>API No. 30-015-58041 SHL: 939' FSL & 864' FWL, (Unit M), Section 2, T26S, R28E BHL: 100' FNL & 2370' FWL, (Unit C), Section 35, T25S, R28E FTP: 330' FSL & 2370' FWL, Section 2, T26S, R28E LTP: 100' FNL & 2370' FWL, Section 35, T25S, R28E</p> <p>Completion Target: Wolfcamp Orientation: North/South</p>
Well #8: Lavash 2 State Com 724H	<p>API No. 30-015-58042 SHL: 940' FSL & 824' FWL, (Unit M), Section 2, T26S, R28E BHL: 100' FNL & 1050' FWL, (Unit D), Section 35, T25S, R28E FTP: 330' FSL & 1050' FWL, Section 2, T26S, R28E LTP: 100' FNL & 1050' FWL, Section 35, T25S, R28E</p> <p>Completion Target: Wolfcamp Upper Orientation: North/South</p>
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit B-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000. See Exhibit A-2, Paragraph 18
Production Supervision/Month \$	\$1,400. See Exhibit A-2, Paragraph 18
Justification for Supervision Costs	See Exhibit A-2, Paragraph 18
Requested Risk Charge	200%.
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	NA
Pooled Parties (including ownership type)	Exhibit A-5

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	See Exhibit A-2, Paragraph 18
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-5
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B, Paragraph 11
Target Formation	Exhibit B-2; B-3
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4; Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	<i>Deana M. Bennett</i>
Date:	4/30/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING, AND
TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26075

APPLICATION

EOG Resources, Inc. (“EOG”), OGRID Number 7377, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a 1280-acre, more or less, Wolfcamp spacing unit comprised of Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) approving, to the extent necessary, an overlapping spacing unit. In support of this application, EOG states as follows:

1. EOG has an interest in the subject lands and has a right to drill and operate a well thereon.
2. EOG seeks to dedicate Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico to form a 1280-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage Wolfcamp Gas Pool (Code 98220).
3. EOG seeks to dedicate the unit to the following wells:
 - a. **Lavash 2 State Com #701H** and **Lavash 2 State Com #721H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township

**EXHIBIT
A-1**

26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35, Township 25 South, Range 28 East;

- b. **Lavash 2 State Com #702H** and **Lavash 2 State Com #722H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 35, Township 25 South, Range 28 East;
- c. **Lavash 2 State Com #703H** and **Lavash 2 State Com #723H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, Range 28 East; and
- d. **Lavash 2 State Com #704H** and **Lavash 2 State Com #724H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 35, Township 25 South, Range 28 East.

4. The wells will be horizontally drilled.

5. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The first take point and completed laterals for the wells will be standard. The last take points will be non-standard and EOG has applied administratively for approval of the non-standard locations.

6. The completed interval for **the Lavash 2 State Com #723H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

7. This proposed unit will partially overlap with the following existing spacing unit: a 320-acre spacing unit dedicated to the Graham Cracker 2 State 1H well (API 30-015-42282), located in the E/2 of Section 2, Township 26 South, Range 28 East, and operated by COG Operating, LLC.

8. EOG has already provided notice of the overlapping spacing unit to COG Operating LLC, the operator of the overlapping spacing unit. The overlapping spacing unit is included in this application, to the extent necessary, to provide notice to the working interest owners in the existing well pursuant to Rule 19.15.16.5.B(9)(b)(i) NMAC.

9. EOG sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

10. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, EOG requests that this case be set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico;

B. Designating EOG as operator of this unit and the wells to be drilled thereon;

C. Authorizing EOG to recover its costs of drilling, equipping and completing the wells;

- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- F. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Deana M. Bennett
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500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 26075: Application of EOG Resources, Inc. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Lavash 2 State Com #701H** and **Lavash 2 State Com #721H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35, Township 25 South, Range 28 East; **Lavash 2 State Com #702H** and **Lavash 2 State Com #722H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 35, Township 25 South, Range 28 East; **Lavash 2 State Com #703H** and **Lavash 2 State Com #723H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, Range 28 East; and **Lavash 2 State Com #704H** and **Lavash 2 State Com #724H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 35, Township 25 South, Range 28 East. The first take point and completed laterals for the wells will be standard. The last take points will be non-standard and EOG has applied administratively for approval of the non-standard locations. The completed interval for the **Lavash 2 State Com #723H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. This unit will partially overlap: a 320-acre spacing unit dedicated to the Graham Cracker 2 State 1H well (API 30-015-42282), located in the E/2 of Section 2, Township 26 South, Range 28 East, and operated by COG Operating LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10.5 miles south of Malaga, New Mexico.

**STATE OF NEW MEXICO
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EDDY COUNTY, NEW MEXICO**

CASE NO. 26075

SELF-AFFIRMED DECLARATION OF ISABELLA SIKES

Isabella Sikes hereby states and declares as follows:

1. I am over the age of 18, I am a land professional for EOG Resources, Inc. (“EOG”), and I have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at EOG includes the areas of Eddy and Lea County in New Mexico.
4. I am familiar with the application EOG filed in this case, which is included in the exhibit packet as **Exhibit A.1**.
5. I am familiar with the status of the lands that are subject to the application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
7. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.
8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

Exhibit A.2

9. In this case, EOG seeks an order (1) pooling all uncommitted mineral interests within a 1280-acre, more or less, Wolfcamp spacing unit comprised of Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) approving, to the extent necessary, an overlapping spacing unit.

10. EOG seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- **Lavash 2 State Com #701H** and **Lavash 2 State Com #721H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35, Township 25 South, Range 28 East;
- **Lavash 2 State Com #702H** and **Lavash 2 State Com #722H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 35, Township 25 South, Range 28 East;
- **Lavash 2 State Com #703H** and **Lavash 2 State Com #723H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, Range 28 East; and
- **Lavash 2 State Com #704H** and **Lavash 2 State Com #724H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 35, Township 25 South, Range 28 East.

11. Attached as **Exhibit A.3** are the proposed C-102s for the wells.

12. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The first take point and completed laterals for the wells will be standard. The last take points will be non-standard and EOG has applied administratively for approval of the non-standard locations.

13. The completed interval for **the Lavash 2 State Com #723H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

14. **Exhibit A.4** is a lease tract map with applicable lease numbers, followed by a table showing lease tract ownership.

15. **Exhibit A.5** includes a unit recapitulation of the interest owners and percentage ownership, as well as identifying the parties to be pooled by yellow highlighting.

16. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification.

17. **Exhibit A.6** contains a sample well proposal letter and AFEs. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

18. EOG requests overhead and administrative rates of \$12,000 a month for drilling the well and \$1,400 a month for the producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. EOG requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

19. EOG requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

20. In my opinion, EOG has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A.7**.

21. **Exhibit A.8** identifies the owners in the proposed unit, whether they are committed or uncommitted, and, if uncommitted, the date notice was provided. The information regarding the method and date of notice was provided by counsel for EOG.

22. The parties EOG is seeking to pool were notified of this hearing. EOG seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

23. This proposed unit will partially overlap with the following existing spacing unit: a 320-acre spacing unit dedicated to the Graham Cracker 2 State 1H well (API 30-015-42282), located in the E/2 of Section 2, Township 26 South, Range 28 East, and operated by COG Operating, LLC.

24. EOG has already provided notice of the overlapping spacing unit to COG Operating LLC, the operator of the overlapping spacing unit. I provided notice information for the other working interest owners to Modrall Sperling to provide notice of the overlapping spacing unit.

25. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

26. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

27. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Dated: April 20, 2026

Isabella Sikes

Isabella Sikes

EXHIBIT
A-3

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>	<p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number

LAVASH 2 STATE COM 701H

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-58036	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 339048	Property Name LAVASH 2 STATE COM	
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Well Number 701H
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation 3004'
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	2	26 S	28 E		939 FSL	2135 FEL	N 32.067093°	W 104.056170°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	35	25 S	28 E		100 FNL	990 FEL	N 32.093344°	W 104.052319°	EDDY

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API LAVASH 2 STATE COM #723H	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
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Order Numbers **PENDING COM AGREEMENT AND PENDING NSL** Well Setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	26 S	28 E		50 FSL	990 FEL	N 32.064586°	W 104.052463°	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	26 S	28 E		330 FSL	990 FEL	N 32.065355°	W 104.052466°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	35	25 S	28 E		100 FNL	990 FEL	N 32.093344°	W 104.052319°	EDDY

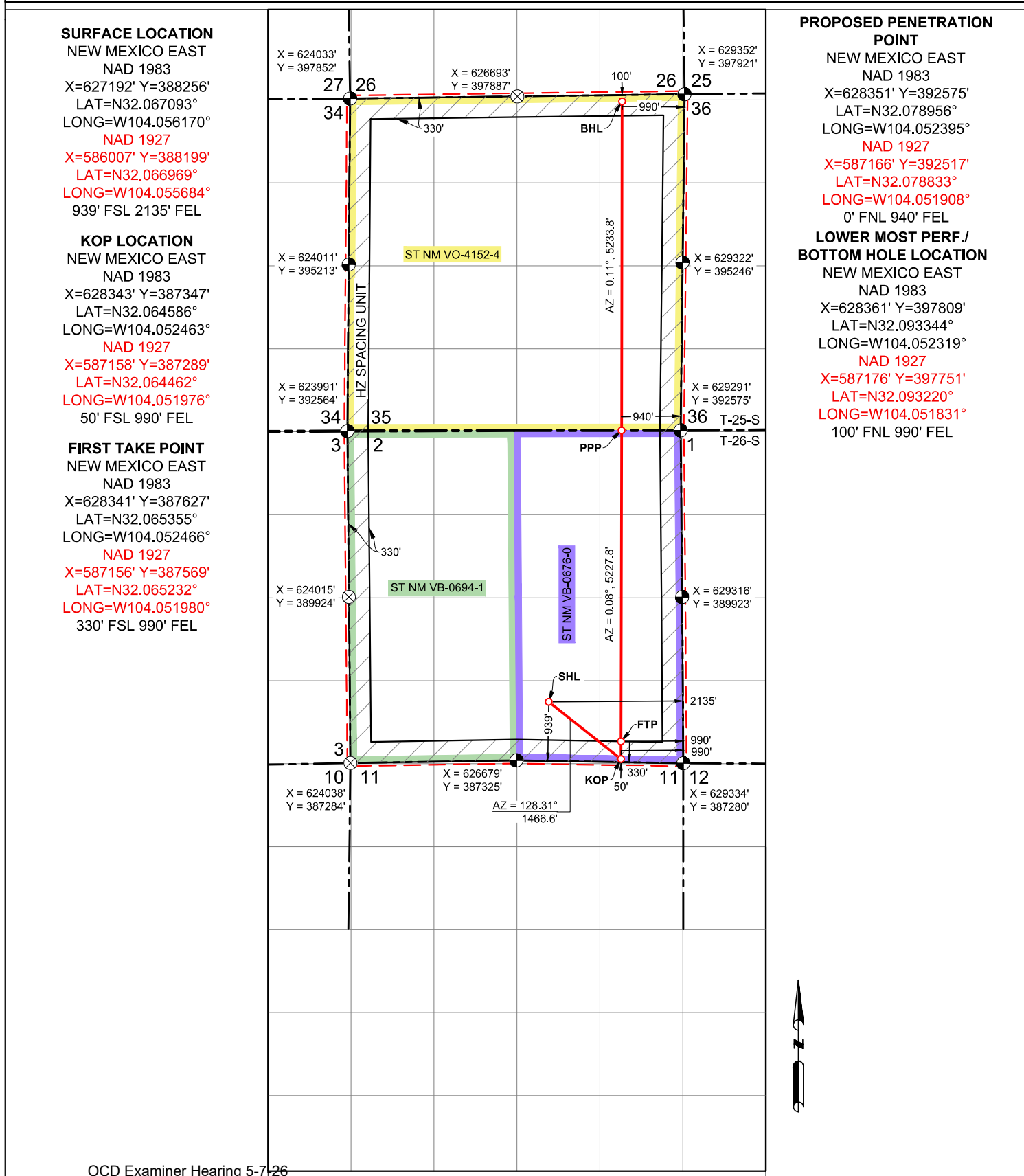
Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3029'
-------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------	----------------------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Kayla McConnell</i> 02/10/2026</p> <p>Signature Date</p> <p>KAYLA MCCONNELL</p> <p>Print Name</p> <p>KAYLA_MCCONNELL@EOGRESOURCES.COM</p> <p>E-mail Address</p>	<p>SURVEYORS CERTIFICATION</p> <div style="text-align: center;"> </div> <p>Signature and Seal of Professional Surveyor Date</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MITCHELL L. MCDONALD, N.M. P.L.S.</p> <p>Certificate Number Date of Survey</p> <p>29821 FEBRUARY 5, 2026</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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LAVASH 2 STATE COM 701H



OCD Examiner Hearing 5-7-26

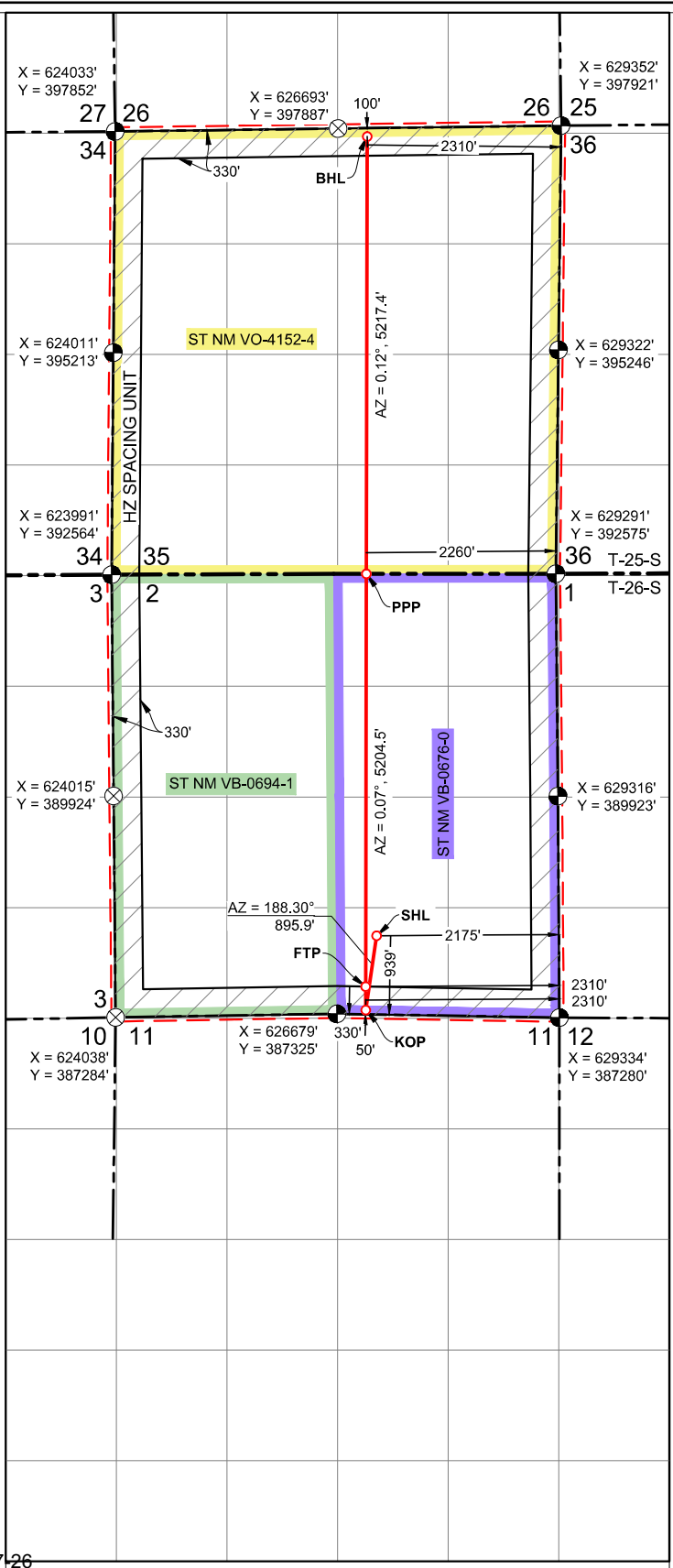
C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

LAVASH 2 STATE COM 702H

SURFACE LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=627152' Y=388256'
 LAT=N32.067093°
 LONG=W104.056299°
NAD 1927
 X=585968' Y=388199'
 LAT=N32.066969°
 LONG=W104.055813°
 939' FSL 2175' FEL

KOP LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=627023' Y=387370'
 LAT=N32.064657°
 LONG=W104.056724°
NAD 1927
 X=585838' Y=387312'
 LAT=N32.064533°
 LONG=W104.056238°
 50' FSL 2310' FEL

FIRST TAKE POINT
 NEW MEXICO EAST
 NAD 1983
 X=627021' Y=387650'
 LAT=N32.065427°
 LONG=W104.056728°
NAD 1927
 X=585836' Y=387592'
 LAT=N32.065303°
 LONG=W104.056241°
 330' FSL 2310' FEL



PROPOSED PENETRATION POINT
 NEW MEXICO EAST
 NAD 1983
 X=627030' Y=392574'
 LAT=N32.078964°
 LONG=W104.056657°
NAD 1927
 X=585846' Y=392516'
 LAT=N32.078840°
 LONG=W104.056170°
 0' FNL 2260' FEL

LOWER MOST PERF./ BOTTOM HOLE LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=627040' Y=397791'
 LAT=N32.093306°
 LONG=W104.056582°
NAD 1927
 X=585856' Y=397734'
 LAT=N32.093182°
 LONG=W104.056095°
 100' FNL 2310' FEL



OCD Examiner Hearing 5-7-26

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

Property Name and Well Number
LAVASH 2 STATE COM 703H

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-58038	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 339048	Property Name LAVASH 2 STATE COM	Well Number 703H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 2949'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	2	26 S	28 E		940 FSL	844 FWL	N 32.067056°	W 104.063656°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	35	25 S	28 E		100 FNL	1710 FWL	N 32.093269°	W 104.060772°	EDDY

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API LAVASH 2 STATE COM #723H	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
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Order Numbers **PENDING COM AGREEMENT AND PENDING NSL** Well Setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	2	26 S	28 E		50 FSL	1710 FWL	N 32.064642°	W 104.060840°	EDDY


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	2	26 S	28 E		330 FSL	1710 FWL	N 32.065411°	W 104.060846°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	35	25 S	28 E		100 FNL	1710 FWL	N 32.093269°	W 104.060772°	EDDY

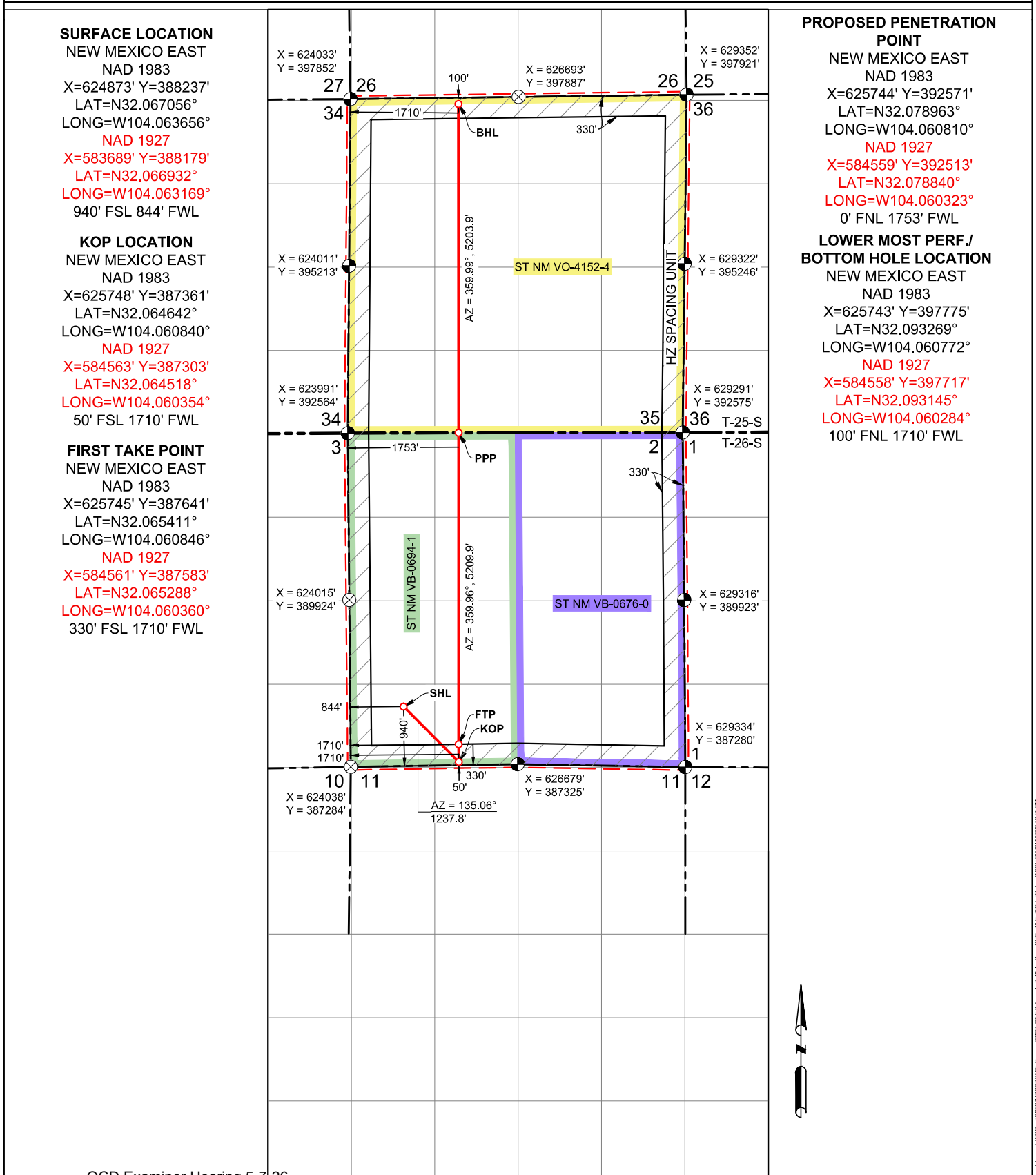
Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 2974'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Kayla McConnell</i> 02/10/2026</p> <p>Signature _____ Date _____</p> <p>KAYLA MCCONNELL</p> <p>Print Name _____</p> <p>KAYLA_MCCONNELL@EOGRESOURCES.COM</p> <p>E-mail Address _____</p>	<p>SURVEYORS CERTIFICATION</p> <p></p> <p>Signature and Seal of Professional Surveyor _____ Date _____</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MITCHELL L. MCDONALD, N.M. P.L.S.</p> <p>Certificate Number 29821 Date of Survey FEBRUARY 5, 2026</p>
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Note: No allowables will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Property Name and Well Number LAVASH 2 STATE COM 703H	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

LAVASH 2 STATE COM 703H



PROPOSED PENETRATION POINT
 NEW MEXICO EAST
 NAD 1983
 X=625744' Y=392571'
 LAT=N32.078963°
 LONG=W104.060810°
 NAD 1927
 X=584559' Y=392513'
 LAT=N32.078840°
 LONG=W104.060323°
 0' FNL 1753' FWL

LOWER MOST PERF / BOTTOM HOLE LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=625743' Y=397775'
 LAT=N32.093269°
 LONG=W104.060772°
 NAD 1927
 X=584558' Y=397717'
 LAT=N32.093145°
 LONG=W104.060284°
 100' FNL 1710' FWL

SURFACE LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=624873' Y=388237'
 LAT=N32.067056°
 LONG=W104.063656°
 NAD 1927
 X=583689' Y=388179'
 LAT=N32.066932°
 LONG=W104.063169°
 940' FSL 844' FWL

KOP LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=625748' Y=387361'
 LAT=N32.064642°
 LONG=W104.060840°
 NAD 1927
 X=584563' Y=387303'
 LAT=N32.064518°
 LONG=W104.060354°
 50' FSL 1710' FWL

FIRST TAKE POINT
 NEW MEXICO EAST
 NAD 1983
 X=625745' Y=387641'
 LAT=N32.065411°
 LONG=W104.060846°
 NAD 1927
 X=584561' Y=387583'
 LAT=N32.065288°
 LONG=W104.060360°
 330' FSL 1710' FWL

OCD Examiner Hearing 5-7-26

C-102

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submit Electronically
Via OCD Permitting

Submittal
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

LAVASH 2 STATE COM 704H

SURFACE LOCATION

NEW MEXICO EAST
NAD 1983
X=624833' Y=388237'
LAT=N32.067056°
LONG=W104.063785°
NAD 1927
X=583649' Y=388179'
LAT=N32.066933°
LONG=W104.063298°
940' FSL 804' FWL

KOP LOCATION

NEW MEXICO EAST
NAD 1983
X=624368' Y=387339'
LAT=N32.064591°
LONG=W104.065295°
NAD 1927
X=583183' Y=387281'
LAT=N32.064468°
LONG=W104.064808°
50' FSL 330' FWL

FIRST TAKE POINT

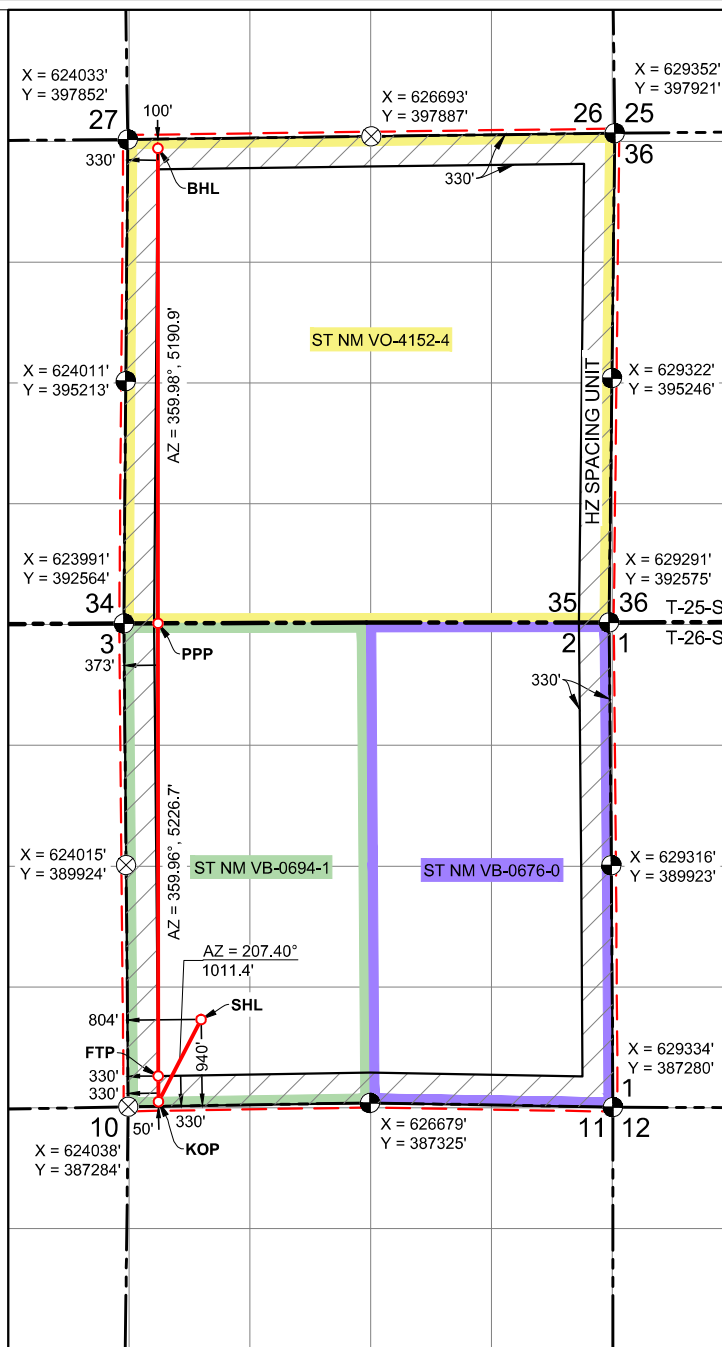
NEW MEXICO EAST
NAD 1983
X=624365' Y=387619'
LAT=N32.065361°
LONG=W104.065301°
NAD 1927
X=583181' Y=387561'
LAT=N32.065237°
LONG=W104.064814°
330' FSL 330' FWL

PROPOSED PENETRATION POINT

NEW MEXICO EAST
NAD 1983
X=624364' Y=392566'
LAT=N32.078959°
LONG=W104.065266°
NAD 1927
X=583179' Y=392508'
LAT=N32.078836°
LONG=W104.064778°
0' FNL 373' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**

NEW MEXICO EAST
NAD 1983
X=624363' Y=397757'
LAT=N32.093229°
LONG=W104.065229°
NAD 1927
X=583178' Y=397699'
LAT=N32.093106°
LONG=W104.064741°
100' FNL 330' FWL



OCD Examiner Hearing 5-7-26

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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Property Name and Well Number
LAVASH 2 STATE COM 721H

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-58039	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 339048	Property Name LAVASH 2 STATE COM	Well Number 721H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3003'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	2	26 S	28 E		940 FSL	2115 FEL	N 32.067093°	W 104.056106°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	35	25 S	28 E		100 FNL	379 FEL	N 32.093361°	W 104.050345°	EDDY

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API LAVASH 2 STATE COM #723H	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
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Order Numbers **PENDING COM AGREEMENT AND PENDING NSL** Well Setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	26 S	28 E		50 FSL	379 FEL	N 32.064552°	W 104.050490°	EDDY


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	26 S	28 E		330 FSL	379 FEL	N 32.065322°	W 104.050494°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	35	25 S	28 E		100 FNL	379 FEL	N 32.093361°	W 104.050345°	EDDY

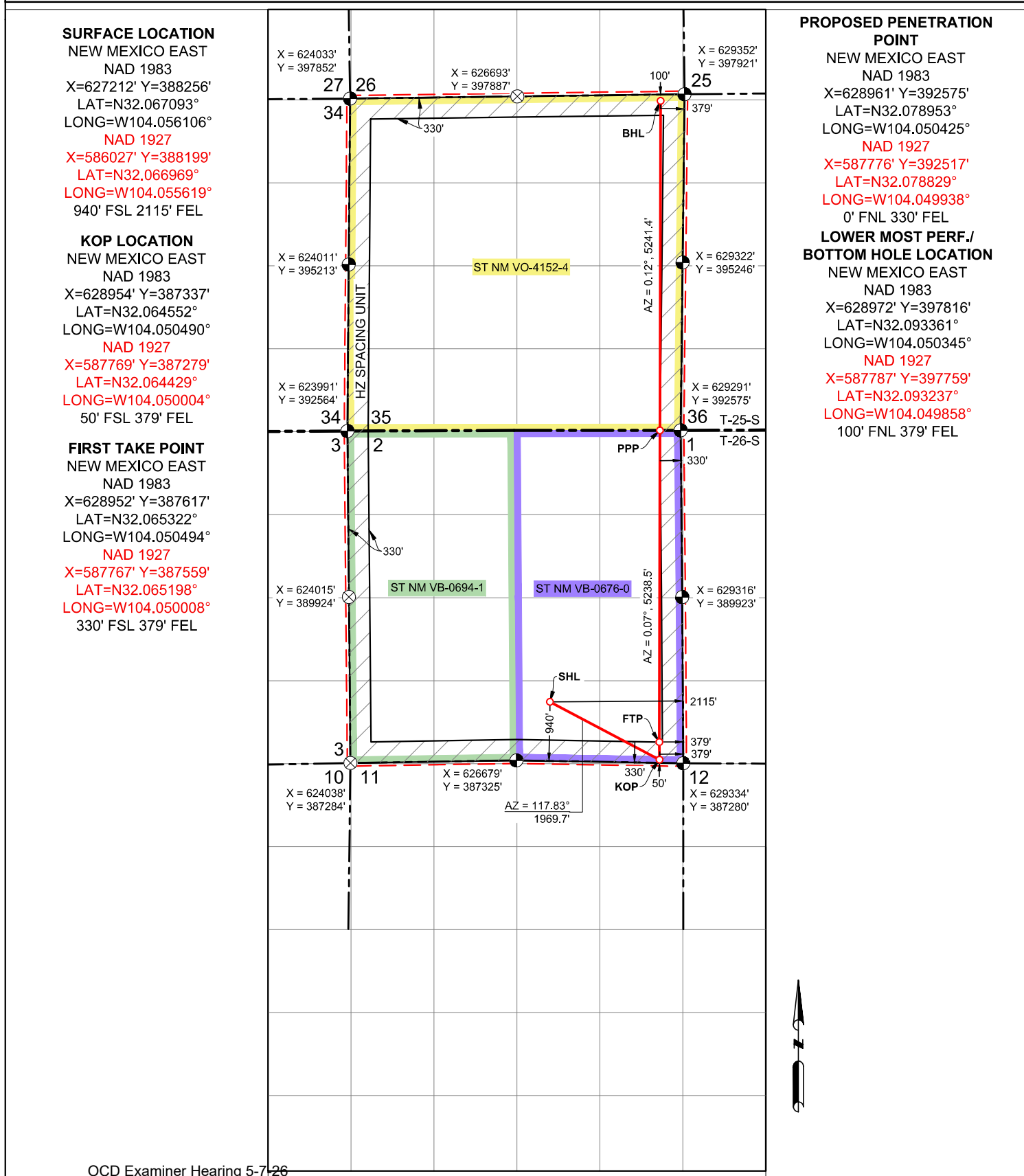
Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3028'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Kayla McConnell</i> 02/10/2026 Signature Date</p> <p>KAYLA MCCONNELL</p> <p>Print Name KAYLA_MCCONNELL@EOGRESOURCES.COM</p> <p>E-mail Address</p>	<p>SURVEYORS CERTIFICATION</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor Date</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MITCHELL L. MCDONALD, N.M. P.L.S.</p> <p>Certificate Number Date of Survey 29821 FEBRUARY 5, 2026</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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LAVASH 2 STATE COM 721H

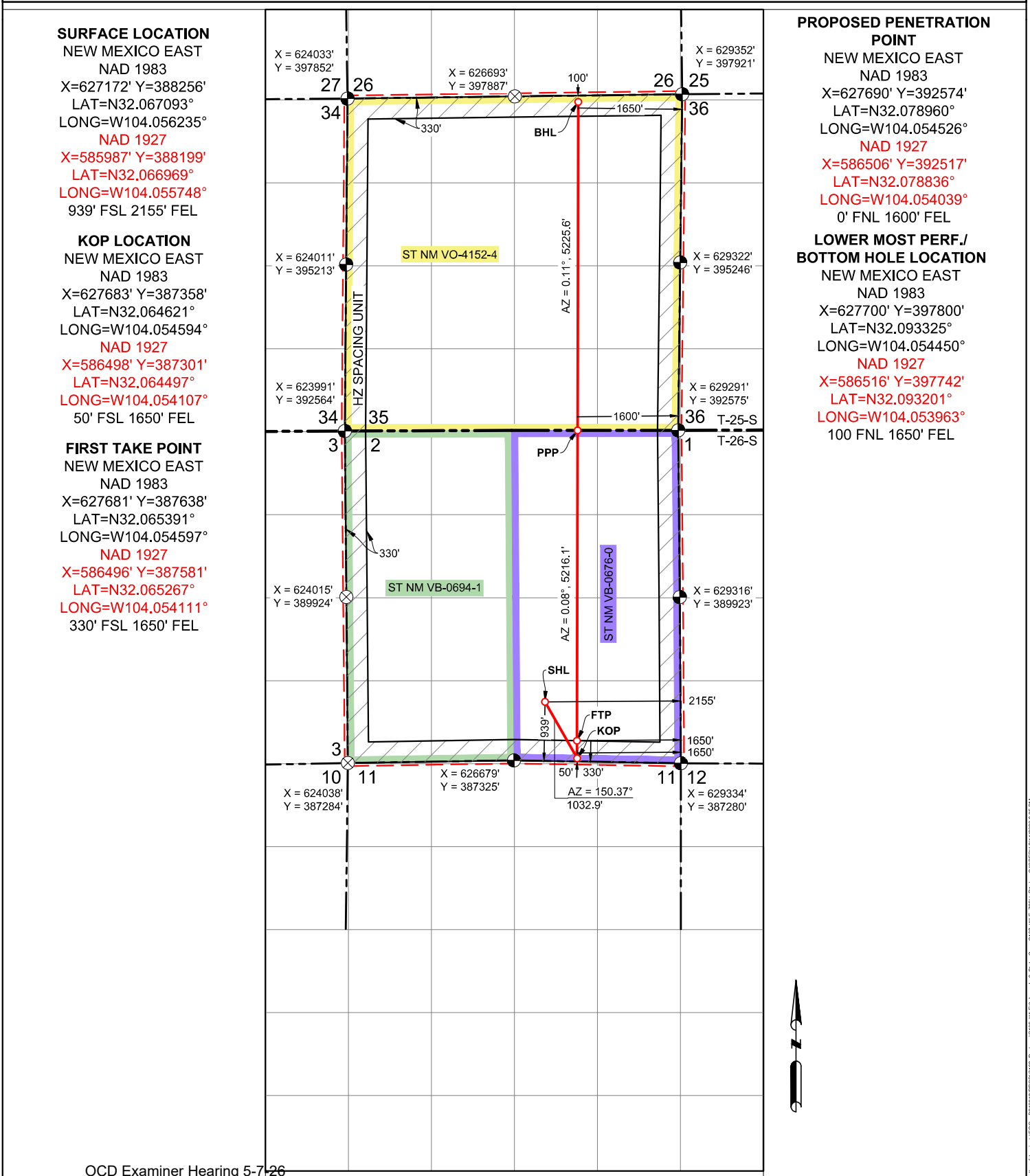


OCD Examiner Hearing 5-7-26

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number

LAVASH 2 STATE COM 722H



SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=627172' Y=388256'
LAT=N32.067093°
LONG=W104.056235°
NAD 1927
X=585987' Y=388199'
LAT=N32.066969°
LONG=W104.055748°
939' FSL 2155' FEL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=627683' Y=387358'
LAT=N32.064621°
LONG=W104.054594°
NAD 1927
X=586498' Y=387301'
LAT=N32.064497°
LONG=W104.054107°
50' FSL 1650' FEL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=627681' Y=387638'
LAT=N32.065391°
LONG=W104.054597°
NAD 1927
X=586496' Y=387581'
LAT=N32.065267°
LONG=W104.054111°
330' FSL 1650' FEL

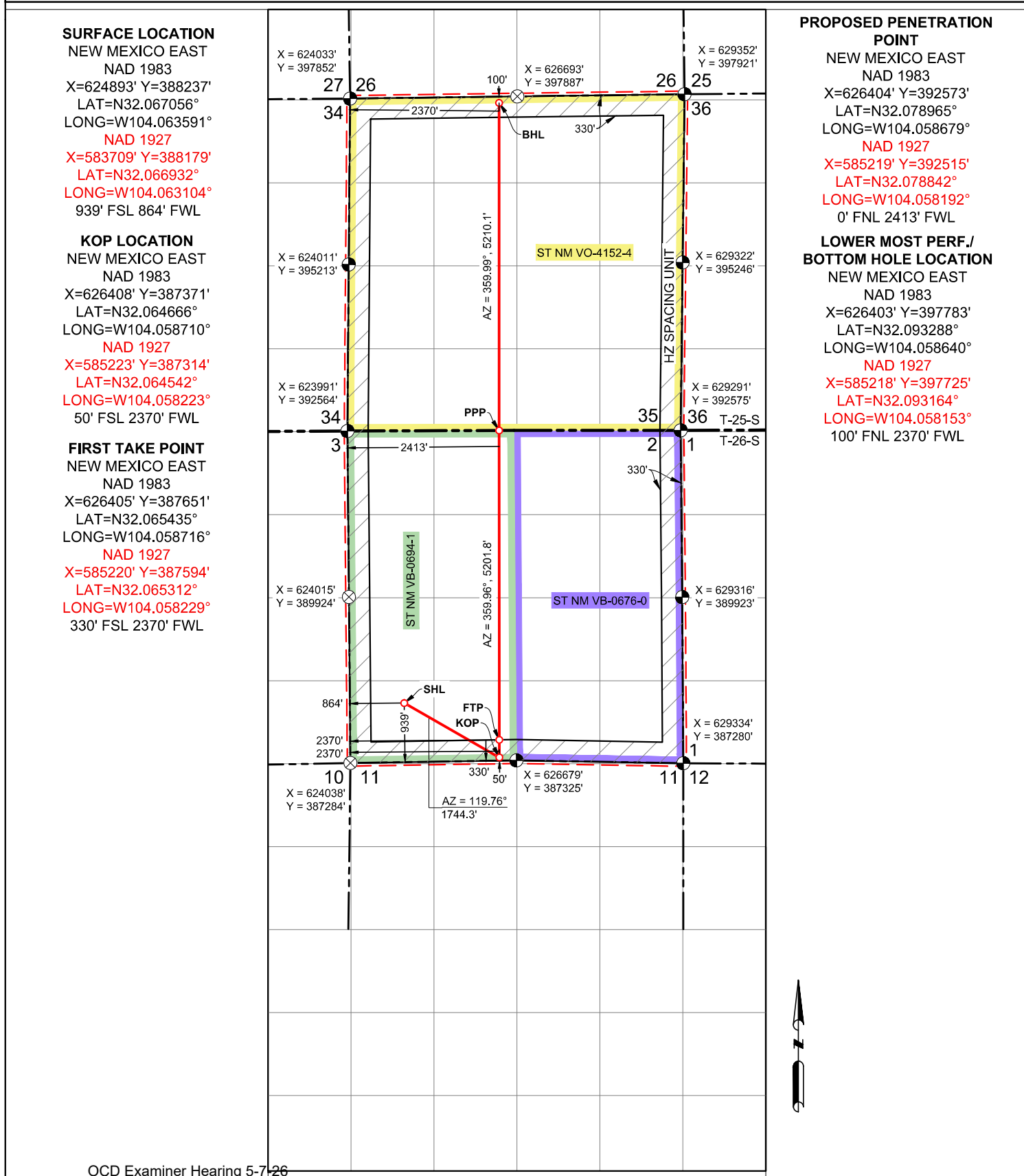
PROPOSED PENETRATION POINT
NEW MEXICO EAST
NAD 1983
X=627690' Y=392574'
LAT=N32.078960°
LONG=W104.054526°
NAD 1927
X=586506' Y=392517'
LAT=N32.078836°
LONG=W104.054039°
0' FNL 1600' FEL

LOWER MOST PERF. / BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=627700' Y=397800'
LAT=N32.093325°
LONG=W104.054450°
NAD 1927
X=586516' Y=397742'
LAT=N32.093201°
LONG=W104.053963°
100' FNL 1650' FEL

OCD Examiner Hearing 5-7-26

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number
LAVASH 2 STATE COM 723H

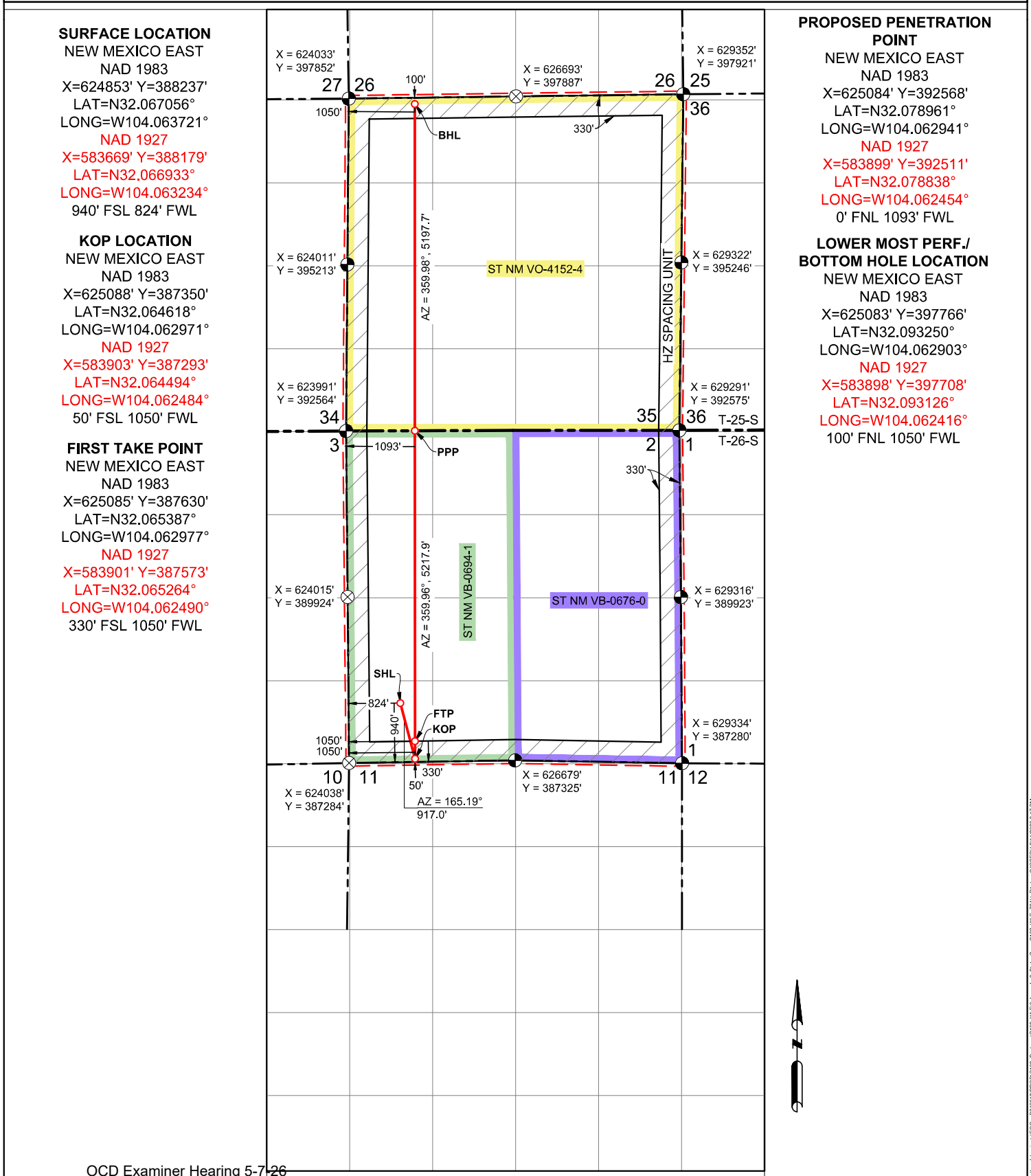


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OCD Examiner Hearing 5-7-26

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Property Name and Well Number LAVASH 2 STATE COM 724H	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

LAVASH 2 STATE COM 724H



PROPOSED PENETRATION POINT
 NEW MEXICO EAST
 NAD 1983
 X=625084' Y=392568'
 LAT=N32.078961°
 LONG=W104.062941°
 NAD 1927
 X=583899' Y=392511'
 LAT=N32.078838°
 LONG=W104.062454°
 0' FNL 1093' FWL

**LOWER MOST PERF./
 BOTTOM HOLE LOCATION**
 NEW MEXICO EAST
 NAD 1983
 X=625083' Y=397766'
 LAT=N32.093250°
 LONG=W104.062903°
 NAD 1927
 X=583898' Y=397708'
 LAT=N32.093126°
 LONG=W104.062416°
 100' FNL 1050' FWL

SURFACE LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=624853' Y=388237'
 LAT=N32.067056°
 LONG=W104.063721°
 NAD 1927
 X=583669' Y=388179'
 LAT=N32.066933°
 LONG=W104.063234°
 940' FSL 824' FWL

KOP LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=625088' Y=387350'
 LAT=N32.064618°
 LONG=W104.062971°
 NAD 1927
 X=583903' Y=387293'
 LAT=N32.064494°
 LONG=W104.062484°
 50' FSL 1050' FWL

FIRST TAKE POINT
 NEW MEXICO EAST
 NAD 1983
 X=625085' Y=387630'
 LAT=N32.065387°
 LONG=W104.062977°
 NAD 1927
 X=583901' Y=387573'
 LAT=N32.065264°
 LONG=W104.062490°
 330' FSL 1050' FWL

OCD Examiner Hearing 5-7-26

Land Tract Map

NWNW D	NENW C	NWNE B	NENE A
SWNW E	SENW F	SWNE G	SENE H
Tract			
NWSW L	NESW K	NWSE J	NESE I
SWSW M	SESW N	SWSE O	SESE P
T25S-R28E		Section 35	
T26S-R28E			
NWNW D	NENW C	NWNE B	NENE A
SWNW E	SENW F	SWNE G	SENE H
Tract		Tract	
NWSW L	NESW K	NWSE J	NESE I
SWSW M	SESW N	SWSE O	SESE P
			Section 2

**Lavash 2 State Com
Land Tract Map**

 **Proposed Spacing Unit
1280.00 Acres Total**

 **Tract 1
V0-4152-4
640 Gross Acres: State**

 **Tract 2
VB-0694-1
320 Gross Acres: State**

 **Tract 3
VB-0676-0
320 Gross Acres: State**

**EXHIBIT
A-4**

Lavash 2 State Com Tract Ownership

<u>Owner Name</u>	<u>Pooling Comments for OCD</u>	<u>Type</u>	<u>Tract</u>	<u>Mineral Interest</u>	<u>Working Interest</u>
State of New Mexico		RI	1	1.00000000	
Colgate Royalties, LP	Pool	ORRI	1		
Canyon Capital Holdings, LLC	Pool	ORRI	1		
EOG Resources, Inc.	Operator	WI	1		0.97619050
Novo II New Mexico, LLC	JOA	WI	1		0.02380950
TOTAL		TOT	1	1.00000000	1.00000000
State of New Mexico		RI	2	1.00000000	
EG3, Inc.	Pool	ORRI	2		
Crownrock Minerals, LP	Pool	ORRI	2		
Cornerstone Family Trust	Pool	ORRI	2		
Nestegg Energy Corporation	Pool	ORRI	2		
EOG Resources, Inc.	Operator	WI	2		0.61675824
The Allar Company	JOA	WI	2		0.30769231
OXY Y-1 Company	Pool	WI	2		0.07554945
TOTAL		TOT	2	1.00000000	1.00000000
State of New Mexico		RI	3	1.00000000	
EG3, Inc.	Pool	ORRI	3		
Crownrock Minerals, LP	Pool	ORRI	3		
Cornerstone Family Trust	Pool	ORRI	3		
Nestegg Energy Corporation	Pool	ORRI	3		
EOG Resources, Inc.	Operator	WI	3		0.61284340
The Allar Company	JOA	WI	3		0.30769231
OXY Y-1 Company	Pool	WI	3		0.07554945
Sharbro Energy, LLC	JOA	WI	3		0.00391484
TOTAL		TOT	3	1.00000000	1.00000000

TRACT ONE: 640 acres, more or less, being All of Section 35, Township 25 South, Range 28 East, Eddy County, New Mexico

TRACT TWO: 320 acres, more or less, being the West Half (W/2) of Section 2, Township 26 South, Range 28 East, Eddy County, New Mexico

TRACT THREE: 320 acres, more or less, being the East Half (E/2) of Section 2, Township 26 South, Range 28 East, Eddy County, New Mexico

RI = Royalty Interest
ORRI = Overriding Royalty Interest
WI = Working Interest

Lavash 2 State Com Tract Ownership					
<u>Owner Name</u>	<u>Pooling Comments for OCD</u>	<u>Type</u>	<u>Tract</u>	<u>Mineral Interest</u>	<u>Working Interest</u>
State of New Mexico		RI	1, 2, 3	1.00000000	
Colgate Royalties, LP	Pool	ORRI	1		
Canyon Capital Holdings, LLC	Pool	ORRI	1		
EG3, Inc.	Pool	ORRI	2, 3		
Crownrock Minerals, LP	Pool	ORRI	2, 3		
Cornerstone Family Trust	Pool	ORRI	2, 3		
Nestegg Energy Corporation	Pool	ORRI	2, 3		
EOG Resources, Inc.	Operator	WI	1, 2, 3		0.79549566
Novo II New Mexico, LLC	JOA	WI	1		0.01190475
The Allar Company	JOA	WI	2, 3		0.15384616
OXY Y-1 Company	Pool	WI	2, 3		0.03777473
Sharbro Energy, LLC	JOA	WI	3		0.00097871
TOTAL		TOT		1.00000000	1.00000000

RI = Royalty Interest
ORRI = Overriding Royalty Interest
WI = Working Interest

Parties to be pooled designated by yellow highlighting

**EXHIBIT
A-5**



P.O. Box 2267, Midland, Texas 79702
 Phone: (432) 686-3600 Fax: (432) 686-3773

February 9, 2026

Oxy Y-1 Company
 Attn: Alexander Pearson and Kimberly Evans
 P.O. Box 27570
 Houston, TX 77227-7570

Via Email, Certified Mail, Return Receipt Requested

**Re: Proposal to Drill
 Lavash 2 State Com #701H - 704H and #721H - 724H
 Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South,
 Range 28 East
 Eddy County, New Mexico**

Dear Working Interest Owner:

EOG Resources, Inc. (“EOG”) hereby proposes to drill the Lavash 2 State Com #701H - #704H, and #721H - #724H wells located in Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well Name	SHL	BHL	TVD	MD	Formation
Lavash 2 State Com #701H	939’ FSL & 2135’ FEL Section 2, T26S-R28E	330’ FNL & 990’ FEL Section 35, T23S-R32E	9,575’	19,625’	Wolfcamp
Lavash 2 State Com #702H	939’ FSL & 2175’ FEL Section 2, T26S-R28E	330’ FNL & 2310’ FEL Section 35, T25S-R28E	9,575’	19,625’	Wolfcamp
Lavash 2 State Com #703H	940’ FSL & 844’ FWL Section 2, T26S-R28E	330’ FNL & 1710’ FWL Section 35, T25S-R28E	9,575’	19,625’	Wolfcamp
Lavash 2 State Com #704H	940’ FSL & 840’ FWL Section 2, T26S-R28E	330’ FNL & 330’ FWL Section 35, T25S-R28E	9,575’	19,625’	Wolfcamp
Lavash 2 State Com #721H	940’ FSL & 2115’ FEL Section 2, T26S-R28E	330’ FNL & 330 FEL Section 35, T25S-R28E	9,775’	19,825’	Wolfcamp
Lavash 2 State Com #722H	939’ FSL & 2155’ FEL Section 2, T26S-R28E	330’ FNL & 1650 FEL Section 35, T25S-R28E	9,775’	19,825’	Wolfcamp
Lavash 2 State Com #723H	939’ FSL & 864’ FWL Section 2, T26S-R28E	330’ FNL & 2370’ FWL Section 35, T25S-R28E	9,755’	19,825’	Wolfcamp
Lavash 2 State Com #724H	940’ FSL & 824’ FWL Section 2, T26S-R28E	330’ FNL & 1050’ FWL Section 35, T25S-R28E	9,775’	19,825’	Wolfcamp

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area covering all of Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, Eddy County, New Mexico. A form of said Operating Agreement is also included with this proposal.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

Please note the attached AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFEs, and your geologic well requirements.

EOG appreciates your cooperation in this development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please email to Bella_Sikes@eogresources.com.

Sincerely,

Bella Sikes

Landman II | Midland Division
O | (432) 236-1283
E | Bella_Sikes@eogresources.com



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

Please indicate your election in the space provided below:

Lavash 2 State Com #701H

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #701H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #701H well.

Lavash 2 State Com #702H

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #702H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #702H well.

Lavash 2 State Com #703H

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #703H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #703H well.

Lavash 2 State Com #704H

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #704H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #704H well.

Lavash 2 State Com #721H

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #721H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #721H well.

Lavash 2 State Com #722H

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #722H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #722H well.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

Lavash 2 State Com #723H

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #723H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #723H well.

Lavash 2 State Com #724H

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #724H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Lavash 2 State Com #724H well.

Oxy Y-1 Company

By: _____

Title: _____

Date: _____



MIDLAND		Printed: 02/06/2026
AFE No.	186850	Original
Property No.	145666-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$177,309
	(Flowback)	\$0
	Total Cost	\$177,309

AFE Name: LAVASH 2 STATE COM #701H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD: 0 / 0	Begin Date:
SH Location:	BH Location:		
Formation:	DD&A Field: WOLFCAMP SH DB		
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #701H AL - FIRST INSTALL ARTIFICIAL LIFT			Product: OIL Days : 0 / 0

AFE Name LAVASH 2 STATE COM #701H AL	AFE NO.186850						
DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	125,809	0	125,809
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,000	0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	9,000	0	9,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	16,000	0	16,000
COMP-FAC-WATER						407	0	0	0	1,500	0	1,500
COMP-FAC-TRANSPORTATION						415	0	0	0	5,000	0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-RIG						418	0	0	0	7,000	0	7,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,000	0	2,000
COMP-FAC-CONTRACT LABOR						446	0	0	0	3,000	0	3,000
COMP-FAC- COMPLETION FLUIDS						448	0	0	0	1,500	0	1,500
TOTAL TANGIBLES							\$0	\$0	\$0	\$177,309	\$0	\$177,309
TOTAL COST							\$0	\$0	\$0	\$177,309	\$0	\$177,309

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND Printed: 02/09/2026

AFE No.	186821	Original
Property No.	145666-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drlg)	\$3,208,000
	(Land)	\$36,625
	(Completion)	\$4,060,454
	(Facility)	\$576,100
	(Flowback)	\$479,500
	Total Cost	\$8,360,679

AFE Name: LAVASH 2 STATE COM #701H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD:	Begin Date:
SH Location: Section 2-T26S-R28E		BH Location:	
Formation:		DD&A Field: WOLFCAMP SH DB	
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #701H D&C			Product: OIL
AFE Name LAVASH 2 STATE COM #701H D&C			Days : 0 / 0
AFE NO.186821			

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	76,000	0	22,000	0	0	98,000
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	7,000	7,000
RIG MOVE	402	103,000	0	0	0	0	103,000
DAY WORK COST	404	391,000	0	0	0	0	391,000
BITS & BHA	405	96,000	0	0	0	0	96,000
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP-FUEL	406	0	0	130,000	0	3,500	133,500
FUEL	406	75,000	0	0	0	0	75,000
WATER 493,000 @ \$1.1	407	13,000	0	542,300	0	0	555,300
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	368,000	0	0	0	0	368,000
CEMENTING & SERVICE	409	216,000	0	0	0	0	216,000
COMP- PERFORATING	413	0	0	269,000	0	0	269,000
COMP- STIMULATION	414	0	0	1,501,000	0	0	1,501,000
COMP-FAC-TRANSPORTATION	415	0	0	28,000	0	3,000	31,000
TRANSPORTATION	415	50,000	0	0	0	0	50,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	10,000	0	0	0	0	10,000
COMP-EQUIPMENT RENTAL	417	0	0	191,000	0	0	191,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	96,000	0	0	0	45,000	141,000
OTHER DRILLING EXPENSE	419	17,000	0	0	0	0	17,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	17,000	0	500	17,500
ENVIRONMENTAL & SAFETY	421	13,000	0	0	0	0	13,000
DIRECTIONAL DRILLING	422	215,000	0	0	0	0	215,000
COMP- SUPERVISION	424	0	0	83,000	0	0	83,000
SUPERVISION	424	70,000	0	0	0	0	70,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	37,000	0	0	0	0	37,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,000	0	0	7,000
SPECIALTY SERVICES	441	105,000	0	0	0	0	105,000
COMP-COIL TUBING/NITROGEN	445	0	0	82,000	0	0	82,000
COMP-CONTRACT LABOR MISC	446	0	0	16,000	0	0	16,000
COMP-FLBK-CONTRACT LABOR	446	0	0	0	0	60,000	60,000
FLBK-DISPOSAL COSTS	447	136,000	0	24,000	0	325,000	485,000
COMP-COMPLETION FLUIDS	448	0	0	10,000	0	0	10,000
COMP-FLOWBACK	465	0	0	18,000	0	13,000	31,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	8,000	0	0	0	8,000
COMP-LAND ROW DRILLING	482	0	3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION	483	0	3,750	0	0	0	3,750
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,125	0	0	0	8,125
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,125	0	0	0	8,125
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	4,375	0	0	0	4,375
COMP-REGULATORY	487	0	500	0	0	0	500
COMP-COMPLETIONS SAND \$0.043	497	0	0	975,154	0	0	975,154
TOTAL INTANGIBLES		\$2,087,000	\$36,625	\$3,946,454	\$0	\$464,500	\$6,534,579

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT					
SURFACE CASING						102	47,000	0	0	0	47,000
INTERMEDIATE CASING						103	254,000	0	0	0	254,000
PRODUCTION CASING						104	757,000	0	0	0	757,000
WELLHEAD EQUIPMENT						107	63,000	0	113,000	0	176,000
COMP-FAC-FLOW LINES						109	0	0	252,000	0	252,000
COMP-FAC-VALVES & FITTINGS						110	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	1,000	0	15,000	16,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	17,000	0	17,000
COMP-FAC-CONSTRUCTION COST						122	0	0	109,000	0	109,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	1,000	0	1,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	1,000	0	1,000

COMP-FAC-X-RAY/INSPECTION/HANDLING					436	0	0	0	500	0	500
COMP-FAC-ELECTRICAL LABOR					471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR					473	0	0	0	500	0	500
TOTAL TANGIBLES						\$1,121,000	\$0	\$114,000	\$576,100	\$15,000	\$1,826,100
TOTAL COST						\$3,208,000	\$36,625	\$4,060,454	\$576,100	\$479,500	\$8,360,679

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND		Printed: 02/06/2026
AFE No.	186852	Original
Property No.	145668-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$119,400
	(Flowback)	\$0
	Total Cost	\$119,400

AFE Name: LAVASH 2 STATE COM #702H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD:	Begin Date:
SH Location:	BH Location:		
Formation:	DD&A Field: WOLFCAMP SH DB		
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #702H AL - FIRST INSTALL ARTIFICIAL LIFT			Product: OIL Days : 0 / 0

AFE Name LAVASH 2 STATE COM #702H AL	AFE NO.186852						
DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	67,900	0	67,900
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,000	0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	9,000	0	9,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	16,000	0	16,000
COMP-FAC-WATER						407	0	0	0	1,500	0	1,500
COMP-FAC-TRANSPORTATION						415	0	0	0	5,000	0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-RIG						418	0	0	0	7,000	0	7,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,000	0	2,000
COMP-FAC-CONTRACT LABOR						446	0	0	0	3,000	0	3,000
COMP-FAC- COMPLETION FLUIDS						448	0	0	0	1,500	0	1,500
TOTAL TANGIBLES							\$0	\$0	\$0	\$119,400	\$0	\$119,400
TOTAL COST							\$0	\$0	\$0	\$119,400	\$0	\$119,400

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND		Printed: 02/09/2026
AFE No.	186823	Original
Property No.	145668-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$3,439,000
	(Land)	\$36,625
	(Completion)	\$4,060,454
	(Facility)	\$576,100
	(Flowback)	\$500,520
	Total Cost	\$8,612,699

AFE Name: LAVASH 2 STATE COM #702H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD: 0 / 0	Begin Date:
SH Location: Section 2-T26S-R28E	BH Location: BH(LATERAL #1): Section 35-T25S-R28E		
Formation:	DD&A Field: WOLFCAMP SH DB		
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #702H D&C			Product: OIL
AFE Name LAVASH 2 STATE COM #702H D&C			Days : 0 / 0
AFE NO.186823			

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	86,000	0	22,000	0	0	108,000
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
RIG MOVE	402	125,000	0	0	0	0	125,000
DAY WORK COST	404	479,000	0	0	0	0	479,000
BITS & BHA	405	104,000	0	0	0	0	104,000
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP-FUEL	406	0	0	130,000	0	4,200	134,200
FUEL	406	93,000	0	0	0	0	93,000
WATER 493,000 @ \$1.1	407	13,000	0	542,300	0	0	555,300
COMP-FLBK-CHEMICALS	408	0	0	0	0	4,000	4,000
MUD & CHEMICALS	408	380,000	0	0	0	0	380,000
CEMENTING & SERVICE	409	221,000	0	0	0	0	221,000
COMP- PERFORATING	413	0	0	269,000	0	0	269,000
COMP- STIMULATION	414	0	0	1,501,000	0	0	1,501,000
COMP-FAC-TRANSPORTATION	415	0	0	28,000	0	2,200	30,200
TRANSPORTATION	415	57,000	0	0	0	0	57,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	11,000	0	0	0	0	11,000
COMP-EQUIPMENT RENTAL	417	0	0	191,000	0	0	191,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	88,000	0	0	0	50,000	138,000
OTHER DRILLING EXPENSE	419	17,000	0	0	0	0	17,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	17,000	0	1,000	18,000
ENVIRONMENTAL & SAFETY	421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING	422	217,000	0	0	0	0	217,000
COMP- SUPERVISION	424	0	0	83,000	0	0	83,000
SUPERVISION	424	75,000	0	0	0	0	75,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	41,000	0	0	0	0	41,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,000	0	0	7,000
SPECIALTY SERVICES	441	116,000	0	0	0	0	116,000
COMP-COIL TUBING/NITROGEN	445	0	0	82,000	0	0	82,000
COMP-CONTRACT LABOR MISC	446	0	0	16,000	0	0	16,000
COMP-FLBK-CONTRACT LABOR	446	0	0	0	0	27,000	27,000
FLBK-DISPOSAL COSTS	447	143,000	0	24,000	0	357,120	524,120
COMP-COMPLETION FLUIDS	448	0	0	10,000	0	0	10,000
COMP-FLOWBACK	465	0	0	18,000	0	35,000	53,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	5,000	5,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	8,000	0	0	0	8,000
COMP-LAND ROW DRILLING	482	0	3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION	483	0	3,750	0	0	0	3,750
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,125	0	0	0	8,125
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,125	0	0	0	8,125
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	4,375	0	0	0	4,375
COMP-REGULATORY	487	0	500	0	0	0	500
COMP-COMPLETIONS SAND \$0.043	497	0	0	975,154	0	0	975,154
TOTAL INTANGIBLES		\$2,278,000	\$36,625	\$3,946,454	\$0	\$495,520	\$6,756,599

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT					
SURFACE CASING						102	59,000	0	0	0	59,000
INTERMEDIATE CASING						103	293,000	0	0	0	293,000
PRODUCTION CASING						104	762,000	0	0	0	762,000
WELLHEAD EQUIPMENT						107	47,000	0	113,000	0	160,000
COMP-FAC-FLOW LINES						109	0	0	252,000	0	252,000
COMP-FAC-VALVES & FITTINGS						110	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	1,000	0	5,000	6,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	17,000	0	17,000
COMP-FAC-CONSTRUCTION COST						122	0	0	109,000	0	109,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	1,000	0	1,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	1,000	0	1,000

COMP-FAC-X-RAY/INSPECTION/HANDLING					436	0	0	0	500	0	500
COMP-FAC-ELECTRICAL LABOR					471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR					473	0	0	0	500	0	500
TOTAL TANGIBLES						\$1,161,000	\$0	\$114,000	\$576,100	\$5,000	\$1,856,100
TOTAL COST						\$3,439,000	\$36,625	\$4,060,454	\$576,100	\$500,520	\$8,612,699

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND		Printed: 02/06/2026
AFE No.	186851	Original
Property No.	145667-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$177,309
	(Flowback)	\$0
	Total Cost	\$177,309

AFE Name: LAVASH 2 STATE COM #703H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD: 0 / 0	Begin Date:
SH Location:	BH Location:		
Formation:	DD&A Field: WOLFCAMP SH DB		
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #703H AL - FIRST INSTALL ARTIFICIAL LIFT			Product: OIL Days : 0 / 0

AFE Name LAVASH 2 STATE COM #703H AL	AFE NO.186851						
DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	125,809	0	125,809
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,000	0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	9,000	0	9,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	16,000	0	16,000
COMP-FAC-WATER						407	0	0	0	1,500	0	1,500
COMP-FAC-TRANSPORTATION						415	0	0	0	5,000	0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-RIG						418	0	0	0	7,000	0	7,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,000	0	2,000
COMP-FAC-CONTRACT LABOR						446	0	0	0	3,000	0	3,000
COMP-FAC- COMPLETION FLUIDS						448	0	0	0	1,500	0	1,500
TOTAL TANGIBLES							\$0	\$0	\$0	\$177,309	\$0	\$177,309
TOTAL COST							\$0	\$0	\$0	\$177,309	\$0	\$177,309

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND Printed: 02/09/2026

AFE No.	186822	Original
Property No.	145667-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$3,208,000
	(Land)	\$36,625
	(Completion)	\$4,060,454
	(Facility)	\$576,100
	(Flowback)	\$466,500
	Total Cost	\$8,347,679

AFE Name: LAVASH 2 STATE COM #703H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD:	Begin Date:
SH Location: Section 2-T26S-R28E		BH Location:	
Formation:		DD&A Field: WOLFCAMP SH DB	
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #703H D&C			Product: OIL
			Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	76,000	0	22,000	0	0	98,000
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	7,000	7,000
RIG MOVE	402	103,000	0	0	0	0	103,000
DAY WORK COST	404	391,000	0	0	0	0	391,000
BITS & BHA	405	96,000	0	0	0	0	96,000
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP-FUEL	406	0	0	130,000	0	3,500	133,500
FUEL	406	75,000	0	0	0	0	75,000
WATER 493,000 @ \$1.1	407	13,000	0	542,300	0	0	555,300
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	368,000	0	0	0	0	368,000
CEMENTING & SERVICE	409	216,000	0	0	0	0	216,000
COMP- PERFORATING	413	0	0	269,000	0	0	269,000
COMP- STIMULATION	414	0	0	1,501,000	0	0	1,501,000
COMP-FAC-TRANSPORTATION	415	0	0	28,000	0	3,000	31,000
TRANSPORTATION	415	50,000	0	0	0	0	50,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	10,000	0	0	0	0	10,000
COMP-EQUIPMENT RENTAL	417	0	0	191,000	0	0	191,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	96,000	0	0	0	45,000	141,000
OTHER DRILLING EXPENSE	419	17,000	0	0	0	0	17,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	17,000	0	500	17,500
ENVIRONMENTAL & SAFETY	421	13,000	0	0	0	0	13,000
DIRECTIONAL DRILLING	422	215,000	0	0	0	0	215,000
COMP- SUPERVISION	424	0	0	83,000	0	0	83,000
SUPERVISION	424	70,000	0	0	0	0	70,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	37,000	0	0	0	0	37,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,000	0	0	7,000
SPECIALTY SERVICES	441	105,000	0	0	0	0	105,000
COMP-COIL TUBING/NITROGEN	445	0	0	82,000	0	0	82,000
COMP-CONTRACT LABOR MISC	446	0	0	16,000	0	0	16,000
COMP-FLBK-CONTRACT LABOR	446	0	0	0	0	30,000	30,000
FLBK-DISPOSAL COSTS	447	136,000	0	24,000	0	325,000	485,000
COMP-COMPLETION FLUIDS	448	0	0	10,000	0	0	10,000
COMP-FLOWBACK	465	0	0	18,000	0	30,000	48,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	8,000	0	0	0	8,000
COMP-LAND ROW DRILLING	482	0	3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION	483	0	3,750	0	0	0	3,750
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,125	0	0	0	8,125
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,125	0	0	0	8,125
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	4,375	0	0	0	4,375
COMP-REGULATORY	487	0	500	0	0	0	500
COMP-COMPLETIONS SAND \$0.043	497	0	0	975,154	0	0	975,154
TOTAL INTANGIBLES		\$2,087,000	\$36,625	\$3,946,454	\$0	\$451,500	\$6,521,579

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT					
SURFACE CASING						102	47,000	0	0	0	47,000
INTERMEDIATE CASING						103	254,000	0	0	0	254,000
PRODUCTION CASING						104	757,000	0	0	0	757,000
WELLHEAD EQUIPMENT						107	63,000	0	113,000	0	176,000
COMP-FAC-FLOW LINES						109	0	0	252,000	0	252,000
COMP-FAC-VALVES & FITTINGS						110	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	1,000	15,000	16,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	17,000	0	17,000
COMP-FAC-CONSTRUCTION COST						122	0	0	109,000	0	109,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	1,000	0	1,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	1,000	0	1,000

OCD Examiner Hearing 5-7-26

COMP-FAC-X-RAY/INSPECTION/HANDLING					436	0	0	0	500	0	500
COMP-FAC-ELECTRICAL LABOR					471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR					473	0	0	0	500	0	500
TOTAL TANGIBLES						\$1,121,000	\$0	\$114,000	\$576,100	\$15,000	\$1,826,100
TOTAL COST						\$3,208,000	\$36,625	\$4,060,454	\$576,100	\$466,500	\$8,347,679

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND		Printed: 02/06/2026
AFE No.	186853	Original
Property No.	145669-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$167,088
	(Flowback)	\$0
	Total Cost	\$167,088

AFE Name: LAVASH 2 STATE COM #704H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD:	Begin Date:
SH Location:	BH Location:		
Formation:	DD&A Field: WOLFCAMP SH DB		
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #704H AL - FIRST INSTALL ARTIFICIAL LIFT			Product: OIL Days : 0 / 0
AFE Name LAVASH 2 STATE COM #704H AL AFE NO.186853			

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	127,788	0	127,788
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	1,500	0	1,500
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	8,300	0	8,300
COMP-FAC-METERING EQUIPMENT						118	0	0	0	2,500	0	2,500
COMP-FAC-WATER						407	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	5,000	0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	12,000	0	12,000
COMP-FAC-RIG						418	0	0	0	500	0	500
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-CONTRACT LABOR						446	0	0	0	2,000	0	2,000
TOTAL TANGIBLES							\$0	\$0	\$0	\$167,088	\$0	\$167,088
TOTAL COST							\$0	\$0	\$0	\$167,088	\$0	\$167,088

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm:	By	Title	Date



MIDLAND		Printed: 02/09/2026
AFE No.	186824	Original
Property No.	145669-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$3,209,000
	(Land)	\$36,625
	(Completion)	\$4,060,454
	(Facility)	\$576,100
	(Flowback)	\$433,560
	Total Cost	\$8,315,739

AFE Name: LAVASH 2 STATE COM #704H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD: 0 / 0	Begin Date:
SH Location: Section 2-T26S-R28E	BH Location: BH(LATERAL #1): Section 35-T25S-R28E		
Formation:	DD&A Field: WOLFCAMP SH DB		
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #704H D&C		Product: OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	76,000	0	22,000	0	0	98,000
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
RIG MOVE	402	100,000	0	0	0	0	100,000
DAY WORK COST	404	401,000	0	0	0	0	401,000
BITS & BHA	405	91,000	0	0	0	0	91,000
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP-FUEL	406	0	0	130,000	0	4,200	134,200
FUEL	406	75,000	0	0	0	0	75,000
WATER 493,000 @ \$1.1	407	13,000	0	542,300	0	0	555,300
COMP-FLBK-CHEMICALS	408	0	0	0	0	4,000	4,000
MUD & CHEMICALS	408	355,000	0	0	0	0	355,000
CEMENTING & SERVICE	409	206,000	0	0	0	0	206,000
COMP- PERFORATING	413	0	0	269,000	0	0	269,000
COMP- STIMULATION	414	0	0	1,501,000	0	0	1,501,000
COMP-FAC-TRANSPORTATION	415	0	0	28,000	0	2,200	30,200
TRANSPORTATION	415	49,000	0	0	0	0	49,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	10,000	0	0	0	0	10,000
COMP-EQUIPMENT RENTAL	417	0	0	191,000	0	0	191,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	98,000	0	0	0	50,000	148,000
OTHER DRILLING EXPENSE	419	16,000	0	0	0	0	16,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	17,000	0	1,000	18,000
ENVIRONMENTAL & SAFETY	421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424	0	0	83,000	0	0	83,000
SUPERVISION	424	68,000	0	0	0	0	68,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	38,000	0	0	0	0	38,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,000	0	0	7,000
SPECIALTY SERVICES	441	101,000	0	0	0	0	101,000
COMP-COIL TUBING/NITROGEN	445	0	0	82,000	0	0	82,000
COMP-CONTRACT LABOR MISC	446	0	0	16,000	0	0	16,000
COMP-FLBK-CONTRACT LABOR	446	0	0	0	0	27,000	27,000
FLBK-DISPOSAL COSTS	447	134,000	0	24,000	0	290,160	448,160
COMP-COMPLETION FLUIDS	448	0	0	10,000	0	0	10,000
COMP-FLOWBACK	465	0	0	18,000	0	35,000	53,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	5,000	5,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	8,000	0	0	0	8,000
COMP-LAND ROW DRILLING	482	0	3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION	483	0	3,750	0	0	0	3,750
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,125	0	0	0	8,125
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,125	0	0	0	8,125
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	4,375	0	0	0	4,375
COMP-REGULATORY	487	0	500	0	0	0	500
COMP-COMPLETIONS SAND \$0.043	497	0	0	975,154	0	0	975,154
TOTAL INTANGIBLES		\$2,053,000	\$36,625	\$3,946,454	\$0	\$428,560	\$6,464,639

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT					
SURFACE CASING						102	46,000	0	0	0	46,000
INTERMEDIATE CASING						103	259,000	0	0	0	259,000
PRODUCTION CASING						104	792,000	0	0	0	792,000
WELLHEAD EQUIPMENT						107	59,000	0	113,000	0	172,000
COMP-FAC-FLOW LINES						109	0	0	252,000	0	252,000
COMP-FAC-VALVES & FITTINGS						110	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	1,000	5,000	6,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	17,000	0	17,000
COMP-FAC-CONSTRUCTION COST						122	0	0	109,000	0	109,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	1,000	0	1,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	1,000	0	1,000

COMP-FAC-X-RAY/INSPECTION/HANDLING					436	0	0	0	500	0	500
COMP-FAC-ELECTRICAL LABOR					471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR					473	0	0	0	500	0	500
TOTAL TANGIBLES						\$1,156,000	\$0	\$114,000	\$576,100	\$5,000	\$1,851,100
TOTAL COST						\$3,209,000	\$36,625	\$4,060,454	\$576,100	\$433,560	\$8,315,739

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND		Printed: 02/06/2026
AFE No.	186856	Original
Property No.	141209-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$179,903
	(Flowback)	\$0
	Total Cost	\$179,903

AFE Name: LAVASH 2 STATE COM #721H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD: 0 / 0	Begin Date:
SH Location:	BH Location:		
Formation:	DD&A Field: WOLFCAMP SH DB		
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #721H AL - FIRST INSTALL ARTIFICIAL LIFT			Product: OIL Days : 0 / 0

AFE Name LAVASH 2 STATE COM #721H AL	AFE NO.186856						
DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	128,403	0	128,403
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,000	0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	9,000	0	9,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	16,000	0	16,000
COMP-FAC-WATER						407	0	0	0	1,500	0	1,500
COMP-FAC-TRANSPORTATION						415	0	0	0	5,000	0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-RIG						418	0	0	0	7,000	0	7,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,000	0	2,000
COMP-FAC-CONTRACT LABOR						446	0	0	0	3,000	0	3,000
COMP-FAC- COMPLETION FLUIDS						448	0	0	0	1,500	0	1,500
TOTAL TANGIBLES							\$0	\$0	\$0	\$179,903	\$0	\$179,903
TOTAL COST							\$0	\$0	\$0	\$179,903	\$0	\$179,903

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND		Printed: 02/09/2026
AFE No.	114823	Original
Property No.	141209-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$3,138,000
	(Land)	\$36,625
	(Completion)	\$4,060,454
	(Facility)	\$576,100
	(Flowback)	\$524,350
	Total Cost	\$8,335,529

AFE Name: LAVASH 2 STATE COM #721H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 01/29/2020	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD:	Begin Date:
SH Location: Section 2-T26S-R28E, 300 FSL & 600 FWL		BH Location:	
Formation:		DD&A Field: WOLFCAMP SH DB	
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #721H D&C			Product: OIL
			Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	75,000	0	22,000	0	0	97,000
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	7,000	7,000
RIG MOVE	402	101,000	0	0	0	0	101,000
DAY WORK COST	404	382,000	0	0	0	0	382,000
BITS & BHA	405	94,000	0	0	0	0	94,000
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP-FUEL	406	0	0	130,000	0	3,500	133,500
FUEL	406	73,000	0	0	0	0	73,000
WATER 493,000 @ \$1.1	407	13,000	0	542,300	0	0	555,300
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	360,000	0	0	0	0	360,000
CEMENTING & SERVICE	409	211,000	0	0	0	0	211,000
COMP- PERFORATING	413	0	0	269,000	0	0	269,000
COMP- STIMULATION	414	0	0	1,501,000	0	0	1,501,000
COMP-FAC-TRANSPORTATION	415	0	0	28,000	0	3,000	31,000
TRANSPORTATION	415	49,000	0	0	0	0	49,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	9,000	0	0	0	0	9,000
COMP-EQUIPMENT RENTAL	417	0	0	191,000	0	0	191,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	94,000	0	0	0	45,000	139,000
OTHER DRILLING EXPENSE	419	16,000	0	0	0	0	16,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	17,000	0	500	17,500
ENVIRONMENTAL & SAFETY	421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING	422	211,000	0	0	0	0	211,000
COMP- SUPERVISION	424	0	0	83,000	0	0	83,000
SUPERVISION	424	68,000	0	0	0	0	68,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	37,000	0	0	0	0	37,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,000	0	0	7,000
SPECIALTY SERVICES	441	103,000	0	0	0	0	103,000
COMP-COIL TUBING/NITROGEN	445	0	0	82,000	0	0	82,000
COMP-CONTRACT LABOR MISC	446	0	0	16,000	0	0	16,000
COMP-FLBK-CONTRACT LABOR	446	0	0	0	0	30,000	30,000
FLBK-DISPOSAL COSTS	447	133,000	0	24,000	0	382,850	539,850
COMP-COMPLETION FLUIDS	448	0	0	10,000	0	0	10,000
COMP-FLOWBACK	465	0	0	18,000	0	30,000	48,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	8,000	0	0	0	8,000
COMP-LAND ROW DRILLING	482	0	3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION	483	0	3,750	0	0	0	3,750
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,125	0	0	0	8,125
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,125	0	0	0	8,125
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	4,375	0	0	0	4,375
COMP-REGULATORY	487	0	500	0	0	0	500
COMP-COMPLETIONS SAND \$0.043	497	0	0	975,154	0	0	975,154
TOTAL INTANGIBLES		\$2,041,000	\$36,625	\$3,946,454	\$0	\$509,350	\$6,533,429

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT					
SURFACE CASING						102	46,000	0	0	0	46,000
INTERMEDIATE CASING						103	248,000	0	0	0	248,000
PRODUCTION CASING						104	741,000	0	0	0	741,000
WELLHEAD EQUIPMENT						107	62,000	0	113,000	0	175,000
COMP-FAC-FLOW LINES						109	0	0	252,000	0	252,000
COMP-FAC-VALVES & FITTINGS						110	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	1,000	0	15,000	16,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	17,000	0	17,000
COMP-FAC-CONSTRUCTION COST						122	0	0	109,000	0	109,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	1,000	0	1,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	1,000	0	1,000

COMP-FAC-X-RAY/INSPECTION/HANDLING					436	0	0	0	500	0	500
COMP-FAC-ELECTRICAL LABOR					471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR					473	0	0	0	500	0	500
TOTAL TANGIBLES						\$1,097,000	\$0	\$114,000	\$576,100	\$15,000	\$1,802,100
TOTAL COST						\$3,138,000	\$36,625	\$4,060,454	\$576,100	\$524,350	\$8,335,529

By	Date	By	Date
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JOINT OPERATOR APPROVAL

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MIDLAND		Printed: 02/06/2026
AFE No.	186858	Original
Property No.	141211-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$120,800
	(Flowback)	\$0
	Total Cost	\$120,800

AFE Name: LAVASH 2 STATE COM #722H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD:	Begin Date:
SH Location:	BH Location:		
Formation:	DD&A Field: WOLFCAMP SH DB		
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #722H AL - FIRST INSTALL ARTIFICIAL LIFT			Product: OIL Days : 0 / 0
AFE Name LAVASH 2 STATE COM #722H AL		AFE NO.186858	

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	69,300	0	69,300
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,000	0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	9,000	0	9,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	16,000	0	16,000
COMP-FAC-WATER						407	0	0	0	1,500	0	1,500
COMP-FAC-TRANSPORTATION						415	0	0	0	5,000	0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-RIG						418	0	0	0	7,000	0	7,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,000	0	2,000
COMP-FAC-CONTRACT LABOR						446	0	0	0	3,000	0	3,000
COMP-FAC- COMPLETION FLUIDS						448	0	0	0	1,500	0	1,500
TOTAL TANGIBLES							\$0	\$0	\$0	\$120,800	\$0	\$120,800
TOTAL COST							\$0	\$0	\$0	\$120,800	\$0	\$120,800

By	Date	By	Date
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JOINT OPERATOR APPROVAL

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MIDLAND		Printed: 02/09/2026
AFE No.	114825	Original
Property No.	141211-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$3,567,000
	(Land)	\$36,625
	(Completion)	\$4,060,454
	(Facility)	\$576,100
	(Flowback)	\$488,600
	Total Cost	\$8,728,779

AFE Name: LAVASH 2 STATE COM #722H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 01/29/2020	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD: 9730 / 19730	Begin Date:
SH Location: Section 2-T26S-R28E, 300 FSL & 1633 FWL		BH Location: BH(LATERAL #1): Section 35-T25S-R28E, 230 FNL & 1650 FWL	
Formation:		DD&A Field: WOLFCAMP SH DB	
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #722H D&C			Product: OIL
			Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	89,000	0	22,000	0	0	111,000
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	7,000	7,000
RIG MOVE	402	130,000	0	0	0	0	130,000
DAY WORK COST	404	497,000	0	0	0	0	497,000
BITS & BHA	405	108,000	0	0	0	0	108,000
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP-FUEL	406	0	0	130,000	0	3,500	133,500
FUEL	406	96,000	0	0	0	0	96,000
WATER 493,000 @ \$1.1	407	13,000	0	542,300	0	0	555,300
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	395,000	0	0	0	0	395,000
CEMENTING & SERVICE	409	230,000	0	0	0	0	230,000
COMP- PERFORATING	413	0	0	269,000	0	0	269,000
COMP- STIMULATION	414	0	0	1,501,000	0	0	1,501,000
COMP-FAC-TRANSPORTATION	415	0	0	28,000	0	3,000	31,000
TRANSPORTATION	415	59,000	0	0	0	0	59,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	11,000	0	0	0	0	11,000
COMP-EQUIPMENT RENTAL	417	0	0	191,000	0	0	191,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	92,000	0	0	0	45,000	137,000
OTHER DRILLING EXPENSE	419	18,000	0	0	0	0	18,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	17,000	0	500	17,500
ENVIRONMENTAL & SAFETY	421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING	422	225,000	0	0	0	0	225,000
COMP- SUPERVISION	424	0	0	83,000	0	0	83,000
SUPERVISION	424	77,000	0	0	0	0	77,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	42,000	0	0	0	0	42,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,000	0	0	7,000
SPECIALTY SERVICES	441	120,000	0	0	0	0	120,000
COMP-COIL TUBING/NITROGEN	445	0	0	82,000	0	0	82,000
COMP-CONTRACT LABOR MISC	446	0	0	16,000	0	0	16,000
COMP-FLBK-CONTRACT LABOR	446	0	0	0	0	30,000	30,000
FLBK-DISPOSAL COSTS	447	148,000	0	24,000	0	347,100	519,100
COMP-COMPLETION FLUIDS	448	0	0	10,000	0	0	10,000
COMP-FLOWBACK	465	0	0	18,000	0	30,000	48,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	8,000	0	0	0	8,000
COMP-LAND ROW DRILLING	482	0	3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION	483	0	3,750	0	0	0	3,750
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,125	0	0	0	8,125
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,125	0	0	0	8,125
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	4,375	0	0	0	4,375
COMP-REGULATORY	487	0	500	0	0	0	500
COMP-COMPLETIONS SAND \$0.043	497	22,678,000 @	0	975,154	0	0	975,154
TOTAL INTANGIBLES		\$2,362,000	\$36,625	\$3,946,454	\$0	\$473,600	\$6,818,679

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
SURFACE CASING						102	61,000	0	0	0	0	61,000
INTERMEDIATE CASING						103	304,000	0	0	0	0	304,000
PRODUCTION CASING						104	791,000	0	0	0	0	791,000
WELLHEAD EQUIPMENT						107	49,000	0	113,000	0	0	162,000
COMP-FAC-FLOW LINES						109	0	0	0	252,000	0	252,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	1,000	0	15,000	16,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	17,000	0	17,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	109,000	0	109,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	0	1,000	0	1,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	0	1,000	0	1,000

COMP-FAC-X-RAY/INSPECTION/HANDLING					436	0	0	0	500	0	500
COMP-FAC-ELECTRICAL LABOR					471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR					473	0	0	0	500	0	500
TOTAL TANGIBLES						\$1,205,000	\$0	\$114,000	\$576,100	\$15,000	\$1,910,100
TOTAL COST						\$3,567,000	\$36,625	\$4,060,454	\$576,100	\$488,600	\$8,728,779

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND		Printed: 02/06/2026
AFE No.	186857	Original
Property No.	141210-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$179,903
	(Flowback)	\$0
	Total Cost	\$179,903

AFE Name: LAVASH 2 STATE COM #723H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD: 0 / 0	Begin Date:
SH Location:	BH Location:		
Formation:	DD&A Field: WOLFCAMP SH DB		
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #723H AL - FIRST INSTALL ARTIFICIAL LIFT			Product: OIL Days : 0 / 0

AFE Name LAVASH 2 STATE COM #723H AL	AFE NO.186857						
DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	128,403	0	128,403
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,000	0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	9,000	0	9,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	16,000	0	16,000
COMP-FAC-WATER						407	0	0	0	1,500	0	1,500
COMP-FAC-TRANSPORTATION						415	0	0	0	5,000	0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-RIG						418	0	0	0	7,000	0	7,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,000	0	2,000
COMP-FAC-CONTRACT LABOR						446	0	0	0	3,000	0	3,000
COMP-FAC- COMPLETION FLUIDS						448	0	0	0	1,500	0	1,500
TOTAL TANGIBLES							\$0	\$0	\$0	\$179,903	\$0	\$179,903
TOTAL COST							\$0	\$0	\$0	\$179,903	\$0	\$179,903

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND Printed: 02/09/2026

AFE No.	114824	Original
Property No.	141210-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$3,138,000
	(Land)	\$36,625
	(Completion)	\$4,060,454
	(Facility)	\$576,100
	(Flowback)	\$519,150
	Total Cost	\$8,330,329

AFE Name: LAVASH 2 STATE COM #723H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 01/29/2020	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD:	Begin Date:
SH Location: Section 2-T26S-R28E, 300 FSL & 666 FWL		BH Location:	
Formation:		DD&A Field: WOLFCAMP SH DB	
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #723H D&C			Product: OIL
			Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	75,000	0	22,000	0	0	97,000
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	7,000	7,000
RIG MOVE	402	101,000	0	0	0	0	101,000
DAY WORK COST	404	382,000	0	0	0	0	382,000
BITS & BHA	405	94,000	0	0	0	0	94,000
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP-FUEL	406	0	0	130,000	0	3,500	133,500
FUEL	406	73,000	0	0	0	0	73,000
WATER 493,000 @ \$1.1	407	13,000	0	542,300	0	0	555,300
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	360,000	0	0	0	0	360,000
CEMENTING & SERVICE	409	211,000	0	0	0	0	211,000
COMP- PERFORATING	413	0	0	269,000	0	0	269,000
COMP- STIMULATION	414	0	0	1,501,000	0	0	1,501,000
COMP-FAC-TRANSPORTATION	415	0	0	28,000	0	3,000	31,000
TRANSPORTATION	415	49,000	0	0	0	0	49,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	9,000	0	0	0	0	9,000
COMP-EQUIPMENT RENTAL	417	0	0	191,000	0	0	191,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	94,000	0	0	0	45,000	139,000
OTHER DRILLING EXPENSE	419	16,000	0	0	0	0	16,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	17,000	0	500	17,500
ENVIRONMENTAL & SAFETY	421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING	422	211,000	0	0	0	0	211,000
COMP- SUPERVISION	424	0	0	83,000	0	0	83,000
SUPERVISION	424	68,000	0	0	0	0	68,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	37,000	0	0	0	0	37,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,000	0	0	7,000
SPECIALTY SERVICES	441	103,000	0	0	0	0	103,000
COMP-COIL TUBING/NITROGEN	445	0	0	82,000	0	0	82,000
COMP-CONTRACT LABOR MISC	446	0	0	16,000	0	0	16,000
COMP-FLBK-CONTRACT LABOR	446	0	0	0	0	30,000	30,000
FLBK-DISPOSAL COSTS	447	133,000	0	24,000	0	377,650	534,650
COMP-COMPLETION FLUIDS	448	0	0	10,000	0	0	10,000
COMP-FLOWBACK	465	0	0	18,000	0	30,000	48,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	8,000	0	0	0	8,000
COMP-LAND ROW DRILLING	482	0	3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION	483	0	3,750	0	0	0	3,750
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,125	0	0	0	8,125
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,125	0	0	0	8,125
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	4,375	0	0	0	4,375
COMP-REGULATORY	487	0	500	0	0	0	500
COMP-COMPLETIONS SAND \$0.043	497	0	0	975,154	0	0	975,154
TOTAL INTANGIBLES		\$2,041,000	\$36,625	\$3,946,454	\$0	\$504,150	\$6,528,229

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT					
SURFACE CASING						102	46,000	0	0	0	46,000
INTERMEDIATE CASING						103	248,000	0	0	0	248,000
PRODUCTION CASING						104	741,000	0	0	0	741,000
WELLHEAD EQUIPMENT						107	62,000	0	113,000	0	175,000
COMP-FAC-FLOW LINES						109	0	0	252,000	0	252,000
COMP-FAC-VALVES & FITTINGS						110	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	1,000	15,000	16,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	17,000	0	17,000
COMP-FAC-CONSTRUCTION COST						122	0	0	109,000	0	109,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	1,000	0	1,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	1,000	0	1,000

OCD Examiner Hearing 5-7-26

COMP-FAC-X-RAY/INSPECTION/HANDLING					436	0	0	0	500	0	500
COMP-FAC-ELECTRICAL LABOR					471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR					473	0	0	0	500	0	500
TOTAL TANGIBLES						\$1,097,000	\$0	\$114,000	\$576,100	\$15,000	\$1,802,100
TOTAL COST						\$3,138,000	\$36,625	\$4,060,454	\$576,100	\$519,150	\$8,330,329

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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MIDLAND		Printed: 02/06/2026
AFE No.	186859	Original
Property No.	141212-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$169,866
	(Flowback)	\$0
	Total Cost	\$169,866

AFE Name: LAVASH 2 STATE COM #724H AL	AFE Type: ART LIFT - PU, GAS LIFT, ESP	AFE Date: 10/08/2024	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD:	Begin Date:
SH Location:	BH Location:		
Formation:	DD&A Field: WOLFCAMP SH DB		
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #724H AL - FIRST INSTALL ARTIFICIAL LIFT			Product: OIL Days : 0 / 0
AFE Name LAVASH 2 STATE COM #724H AL AFE NO.186859			

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES		\$0	\$0	\$0	\$0	\$0	\$0

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT						
COMP-FAC-TUBING						106	0	0	0	130,566	0	130,566
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	1,500	0	1,500
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	8,300	0	8,300
COMP-FAC-METERING EQUIPMENT						118	0	0	0	2,500	0	2,500
COMP-FAC-WATER						407	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	5,000	0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	12,000	0	12,000
COMP-FAC-RIG						418	0	0	0	500	0	500
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-CONTRACT LABOR						446	0	0	0	2,000	0	2,000
TOTAL TANGIBLES							\$0	\$0	\$0	\$169,866	\$0	\$169,866
TOTAL COST							\$0	\$0	\$0	\$169,866	\$0	\$169,866

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm:	By	Title	Date



MIDLAND		Printed: 02/09/2026
AFE No.	114826	Original
Property No.	141212-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$3,139,000
	(Land)	\$36,625
	(Completion)	\$4,060,454
	(Facility)	\$576,100
	(Flowback)	\$486,880
	Total Cost	\$8,299,059

AFE Name: LAVASH 2 STATE COM #724H D&C	AFE Type: DEVELOPMENT DRILLING	AFE Date: 01/29/2020	Budget Year: 2026
Reg. Lease No:	Prospect Name: LA LA LAND	TVD/MD: 9740 / 19740	Begin Date:
SH Location: Section 2-T26S-R28E		BH Location: BH(LATERAL #1): Section 35-T25S-R28E	
Formation:		DD&A Field: WOLFCAMP SH DB	
Operator: EOG RESOURCES INC	County & State: EDDY / NEW MEXICO	Field: UNASSIGNED	Water Depth:
AFE Description: LAVASH 2 STATE COM #724H D&C			Product: OIL Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION,ROADS&SURVEY	401	75,000	0	22,000	0	0	97,000	
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000	
RIG MOVE	402	98,000	0	0	0	0	98,000	
DAY WORK COST	404	392,000	0	0	0	0	392,000	
BITS & BHA	405	89,000	0	0	0	0	89,000	
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000	
COMP-FUEL	406	0	0	130,000	0	4,200	134,200	
FUEL	406	74,000	0	0	0	0	74,000	
WATER 493,000 @ \$1.1	407	12,000	0	542,300	0	0	554,300	
COMP-FLBK-CHEMICALS	408	0	0	0	0	4,000	4,000	
MUD & CHEMICALS	408	347,000	0	0	0	0	347,000	
CEMENTING & SERVICE	409	201,000	0	0	0	0	201,000	
COMP- PERFORATING	413	0	0	269,000	0	0	269,000	
COMP- STIMULATION	414	0	0	1,501,000	0	0	1,501,000	
COMP-FAC-TRANSPORTATION	415	0	0	28,000	0	2,200	30,200	
TRANSPORTATION	415	48,000	0	0	0	0	48,000	
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000	
DRILLING OVERHEAD	416	10,000	0	0	0	0	10,000	
COMP-EQUIPMENT RENTAL	417	0	0	191,000	0	0	191,000	
FLBK-EQUIPMENT RENT/OPERATIONS	417	96,000	0	0	0	50,000	146,000	
OTHER DRILLING EXPENSE	419	16,000	0	0	0	0	16,000	
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	17,000	0	1,000	18,000	
ENVIRONMENTAL & SAFETY	421	12,000	0	0	0	0	12,000	
DIRECTIONAL DRILLING	422	205,000	0	0	0	0	205,000	
COMP- SUPERVISION	424	0	0	83,000	0	0	83,000	
SUPERVISION	424	66,000	0	0	0	0	66,000	
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000	
TUBULAR INSPECTION/HANDLING	436	37,000	0	0	0	0	37,000	
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,000	0	0	7,000	
SPECIALTY SERVICES	441	99,000	0	0	0	0	99,000	
COMP-COIL TUBING/NITROGEN	445	0	0	82,000	0	0	82,000	
COMP-CONTRACT LABOR MISC	446	0	0	16,000	0	0	16,000	
COMP-FLBK-CONTRACT LABOR	446	0	0	0	0	27,000	27,000	
FLBK-DISPOSAL COSTS	447	131,000	0	24,000	0	343,480	498,480	
COMP-COMPLETION FLUIDS	448	0	0	10,000	0	0	10,000	
COMP-FLOWBACK	465	0	0	18,000	0	35,000	53,000	
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	5,000	5,000	
COMP-LAND DRILLSITE TITLE OPINION	480	0	8,000	0	0	0	8,000	
COMP-LAND ROW DRILLING	482	0	3,750	0	0	0	3,750	
COMP-LAND ROW COMPLETION	483	0	3,750	0	0	0	3,750	
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,125	0	0	0	8,125	
COMP-LAND SURVEY AND DAMAGES COMP	485	0	8,125	0	0	0	8,125	
COMP-PERMIT FEE/ENV SURV&ASSESS	486	0	4,375	0	0	0	4,375	
COMP-REGULATORY	487	0	500	0	0	0	500	
COMP-COMPLETIONS SAND \$0.043	497	22,678,000 @	0	975,154	0	0	975,154	
TOTAL INTANGIBLES			\$2,008,000	\$36,625	\$3,946,454	\$0	\$481,880	\$6,472,959

DESCRIPTION	UOM	QTY	SIZE	GRADE	RATE	SUB ACT					
SURFACE CASING						102	45,000	0	0	0	45,000
INTERMEDIATE CASING						103	254,000	0	0	0	254,000
PRODUCTION CASING						104	774,000	0	0	0	774,000
WELLHEAD EQUIPMENT						107	58,000	0	113,000	0	171,000
COMP-FAC-FLOW LINES						109	0	0	252,000	0	252,000
COMP-FAC-VALVES & FITTINGS						110	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	1,000	5,000	6,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	17,000	0	17,000
COMP-FAC-CONSTRUCTION COST						122	0	0	109,000	0	109,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	17,000	0	17,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	300	0	300
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	4,000	0	4,000
COMP-FAC-WELL SITE TIE-IN						141	0	0	8,300	0	8,300
COMP-FAC-TRANSPORTATION						415	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	2,000	0	2,000
COMP-FAC-OTHER						419	0	0	1,000	0	1,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	5,000	0	5,000
COMP-FAC-COMMUNICATIONS						431	0	0	1,000	0	1,000

COMP-FAC-X-RAY/INSPECTION/HANDLING					436	0	0	0	500	0	500
COMP-FAC-ELECTRICAL LABOR					471	0	0	0	3,000	0	3,000
COMP-FAC- CIVIL LABOR					473	0	0	0	500	0	500
TOTAL TANGIBLES						\$1,131,000	\$0	\$114,000	\$576,100	\$5,000	\$1,826,100
TOTAL COST						\$3,139,000	\$36,625	\$4,060,454	\$576,100	\$486,880	\$8,299,059

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm:	By	Title	Date
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Lavash 2 State Com Summary of Contacts
Summary of Contacts With Uncommitted Working Interest Owners
To Be Pooled

- EOG retained a broker who conducted title work to determine the working interest owners and other interest owners.
- EOG searched public records, phone directory, and various different types of internet searches.
- EOG sent well proposal letters on or around February 10, 2026, via certified mail, with a proposed Joint Operating Agreement.
- EOG had multiple communications with the uncommitted working interest owner, which I have outlined in the chart below.
- EOG filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- EOG’s counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- EOG’s counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Date	Reason
OXY Y-1 Company	February 9, 2026	Emailed original proposals, AFEs, timing, and ownership
	February 10, 2026	Mail original proposals, AFEs, and Joint Operating Agreement
	February 19, 2026	Answered ownership and operational questions
	March 3, 2026	Emailed to check in on evaluation/review process
	March 18, 2026	Call to discuss development and received word they are not ready to sign JOA or provide edits to our proposed JOA. Decided to begin compulsory pooling process.

EXHIBIT
A-7

Lavash 2 State Com Commitment Summary					
Owner Name	Ownership Type	Ownership Status	Commitment Type	Notice Provided	Exhibit
Colgate Royalties, LP	ORRI	Uncommitted	N/A	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C
Canyon Capital Holdings, LLC	ORRI	Uncommitted	N/A	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C
EG3, Inc.	ORRI	Uncommitted	N/A	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C
Crownrock Minerals, LP	ORRI	Uncommitted	N/A	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C
Cornerstone Family Trust	ORRI	Uncommitted	N/A	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C
Nestegg Energy Corporation	ORRI	Uncommitted	N/A	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C
EOG Resources, Inc.	WI	Committed	JOA/Operator	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C
Novo II New Mexico, LLC	WI	Committed	JOA	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C
The Allar Company	WI	Committed	JOA	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C
OXY Y-1 Company	WI	Uncommitted	N/A	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C
Sharbro Energy, LLC	WI	Committed	JOA	Notice Letter: 4/9/2026 and Publication 4/14/2026	Exhibit C

RI = Royalty Interest
ORRI = Overriding Royalty Interest
WI = Working Interest

**EXHIBIT
A-8**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

February 17, 2026

COG Operating, LLC
ATTN: Shelley Klingler
600 W. Illinois Avenue
Midland, Texas 79701

Via Email, Certified Mail, Return Receipt Requested

RE: EOG Resources, Inc. Notice for Application of Overlapping Spacing Unit
Proposed Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35,
T25S-R28E
Eddy County, New Mexico

To whom it may concern:

As the current operator of a well in an existing horizontal spacing unit in Section 2, Township 26 South, Range 28 East in Eddy County, New Mexico, you are being provided notice as per the New Mexico Administrative Code Rules and Regulations of EOG Resources' intention to apply for an Overlapping Spacing Unit in the above referenced section. Any objections to the application of this Unit must be provided to EOG Resources within 20 days from the date this notice was mailed.

Your company operates a well in the existing spacing unit.

Please see below for approximate well location details.

Existing Well Information

Well Name: Graham Cracker 2 State #1H (API:30-015-42282)
TVD: 10,467'
SHL: 745' FSL & 840' FEL, Section 02-26S-28E
BHL: 201' FNL & 370' FEL, Section 02-26S-28E
Formation: Wolfcamp

Overlapping Well Information

Lavash 2 State Com #701H

SHL: 939' FSL & 2135' FEL, Section 2, T26S-E28E
BHL: 330' FNL & 990' FEL, Section 35, T25S-E28E
TVD: 9,575'
TMD: 19,625'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

**EXHIBIT
A-9**

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #702H

SHL: 939' FSL & 2175' FEL, Section 2, T26S-E28E

BHL: 330' FNL & 2310' FEL, Section 35, T25S-E28E

TVD: 9,575'

TMD: 19,625'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #703H

SHL: 940' FSL & 844' FWL, Section 2, T26S-E28E

BHL: 330' FNL & 1710' FWL, Section 35, T25S-E28E

TVD: 9,575'

TMD: 19,625'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #704H

SHL: 940' FSL & 840' FWL, Section 2, T26S-E28E

BHL: 330' FNL & 330' FWL, Section 35, T25S-E28E

TVD: 9,575'

TMD: 19,625'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #721H

SHL: 940' FSL & 2115' FEL, Section 2, T26S-E28E

BHL: 330' FNL & 330' FEL, Section 35, T25S-E28E

TVD: 9,775'

TMD: 19,825'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #722H

SHL: 939' FSL & 2155' FEL, Section 2, T26S-E28E

BHL: 330' FNL & 1650' FEL, Section 35, T25S-E28E

TVD: 9,775'

TMD: 19,825'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #723H

SHL: 939' FSL & 864' FWL, Section 2, T26S-E28E

BHL: 330' FNL & 2370' FWL, Section 35, T25S-E28E

TVD: 9,775'

TMD: 19,825'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #724H

SHL: 940' FSL & 824' FWL, Section 2, T26S-E28E

BHL: 330' FNL & 1050' FWL, Section 35, T25S-E28E

TVD: 9,775'

TMD: 19,825'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Should you have any additional questions or concerns, please contact me at Bella_Sikes@eogresources.com or call at (432) 236-1283.

Sincerely,

Bella Sikes

Landman II | Midland Division



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

February 17, 2026

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, New Mexico 87504

Via Email, Certified Mail, Return Receipt Requested

RE: EOG Resources, Inc. Notice for Application of Overlapping Spacing Unit
Proposed Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35,
T25S-R28E
Eddy County, New Mexico

To whom it may concern:

As the mineral owner in a proposed horizontal spacing unit in Section 2, Township 26 South, Range 28 East in Eddy County, New Mexico, you are being provided notice as per the New Mexico Administrative Code Rules and Regulations of EOG Resources' intention to apply for an Overlapping Spacing Unit in the above referenced sections. Any objections to the application of this Unit must be provided to EOG Resources within 20 days from the date this notice was mailed.

Please see below for approximate well location details.

Please see below for approximate well location details.

Existing Well Information

Well Name: Graham Cracker 2 State #1H (API:30-015-42282)
TVD: 10,467'
SHL: 745' FSL & 840' FEL, Section 02-26S-28E
BHL: 201' FNL & 370' FEL, Section 02-26S-28E
Formation: Wolfcamp

Overlapping Well Information

Lavash 2 State Com #701H

SHL: 939' FSL & 2135' FEL, Section 2, T26S-E28E
BHL: 330' FNL & 990' FEL, Section 35, T25S-E28E
TVD: 9,575'
TMD: 19,625'
Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E
Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #702H

SHL: 939' FSL & 2175' FEL, Section 2, T26S-E28E

BHL: 330' FNL & 2310' FEL, Section 35, T25S-E28E

TVD: 9,575'

TMD: 19,625'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #703H

SHL: 940' FSL & 844' FWL, Section 2, T26S-E28E

BHL: 330' FNL & 1710' FWL, Section 35, T25S-E28E

TVD: 9,575'

TMD: 19,625'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #704H

SHL: 940' FSL & 840' FWL, Section 2, T26S-E28E

BHL: 330' FNL & 330' FWL, Section 35, T25S-E28E

TVD: 9,575'

TMD: 19,625'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #721H

SHL: 940' FSL & 2115' FEL, Section 2, T26S-E28E

BHL: 330' FNL & 330' FEL, Section 35, T25S-E28E

TVD: 9,775'

TMD: 19,825'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #722H

SHL: 939' FSL & 2155' FEL, Section 2, T26S-E28E

BHL: 330' FNL & 1650' FEL, Section 35, T25S-E28E

TVD: 9,775'

TMD: 19,825'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #723H

SHL: 939' FSL & 864' FWL, Section 2, T26S-E28E

BHL: 330' FNL & 2370' FWL, Section 35, T25S-E28E

TVD: 9,775'

TMD: 19,825'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Lavash 2 State Com #724H

SHL: 940' FSL & 824' FWL, Section 2, T26S-E28E

BHL: 330' FNL & 1050' FWL, Section 35, T25S-E28E

TVD: 9,775'

TMD: 19,825'

Horizontal Spacing Unit: All of Section 2, T26S-R28E, and All of Section 35, T25S-R28E

Targeted Interval: Wolfcamp Formation

Should you have any additional questions or concerns, please contact me at Bella_Sikes@eogresources.com or call at (432) 236-1283.

Sincerely,

Bella Sikes

Landman II | Midland Division

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING, AND
TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

CASE NO. 26075

SELF-AFFIRMED DECLARATION OF ALDEN ADELAIDE GRIFFIN

Alden Adelaide Griffin hereby states and declares as follows:

1. I am over the age of 18, I am a senior geologist for EOG Resources, Inc. (“EOG”), and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division (“Division”). My resume is attached as **Exhibit B.6**. I received my M.Sc. in Geology from the Colorado School of Mines in 2020 and my B.S. in Geology from Texas A&M in 2018. I have worked for EOG as a senior geologist since July 2020.

3. My area of responsibility at EOG includes the area of Eddy County in New Mexico.

4. I am familiar with the application EOG filed in this case.

5. **Exhibit B.1** is a locator map showing the approximate location of the proposed unit.

6. **Exhibit B.2** is a current development map of the Wolfcamp CY and Upper WMFP wells. The proposed spacing unit is identified by a red box.

7. **Exhibit B.3** is a structure map of the Wolfcamp CY base. The proposed spacing unit is identified by a red box. The Lavash wells are identified by the red arrow. The contour interval used this exhibit is 50 feet. **Exhibit B.3** also identifies two wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A’.

1
EXHIBIT
B

8. **Exhibit B.4** is a stratigraphic cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in the area. The target zones are identified by green arrows as the producing intervals.

9. **Exhibit B.5** is a gun barrel diagram showing EOG's development plan.

10. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the proposed unit will contribute more or less equally to production.

11. The preferred well orientation in this area is North/South. This is because the S_{Hmax} is at approximately N45E.

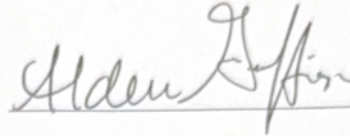
12. In my opinion, the granting of EOG's application is in the interests of conservation and the prevention of waste.

13. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

14. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Dated: April 10, 2026



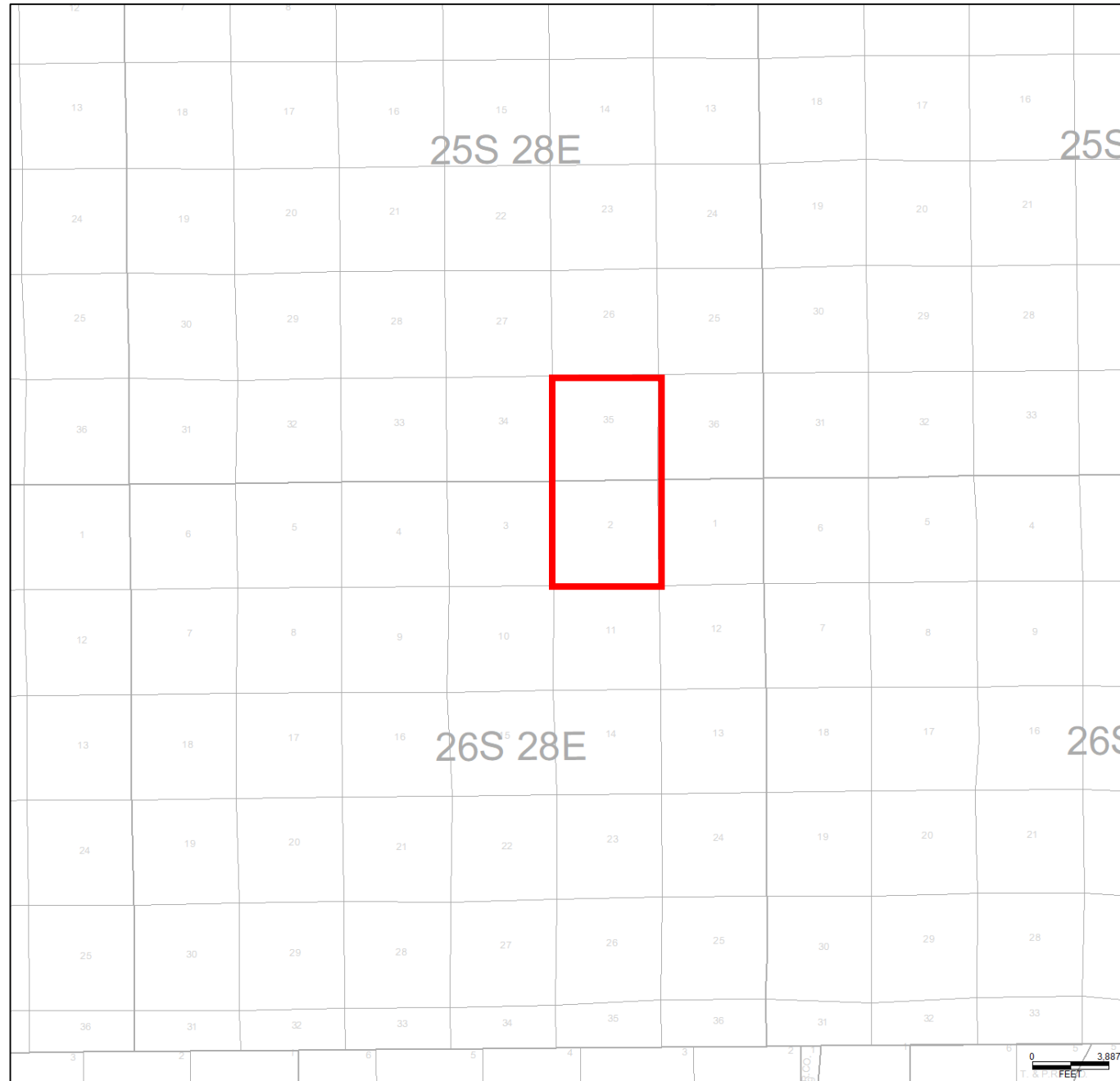
Alden Adelaide Griffin




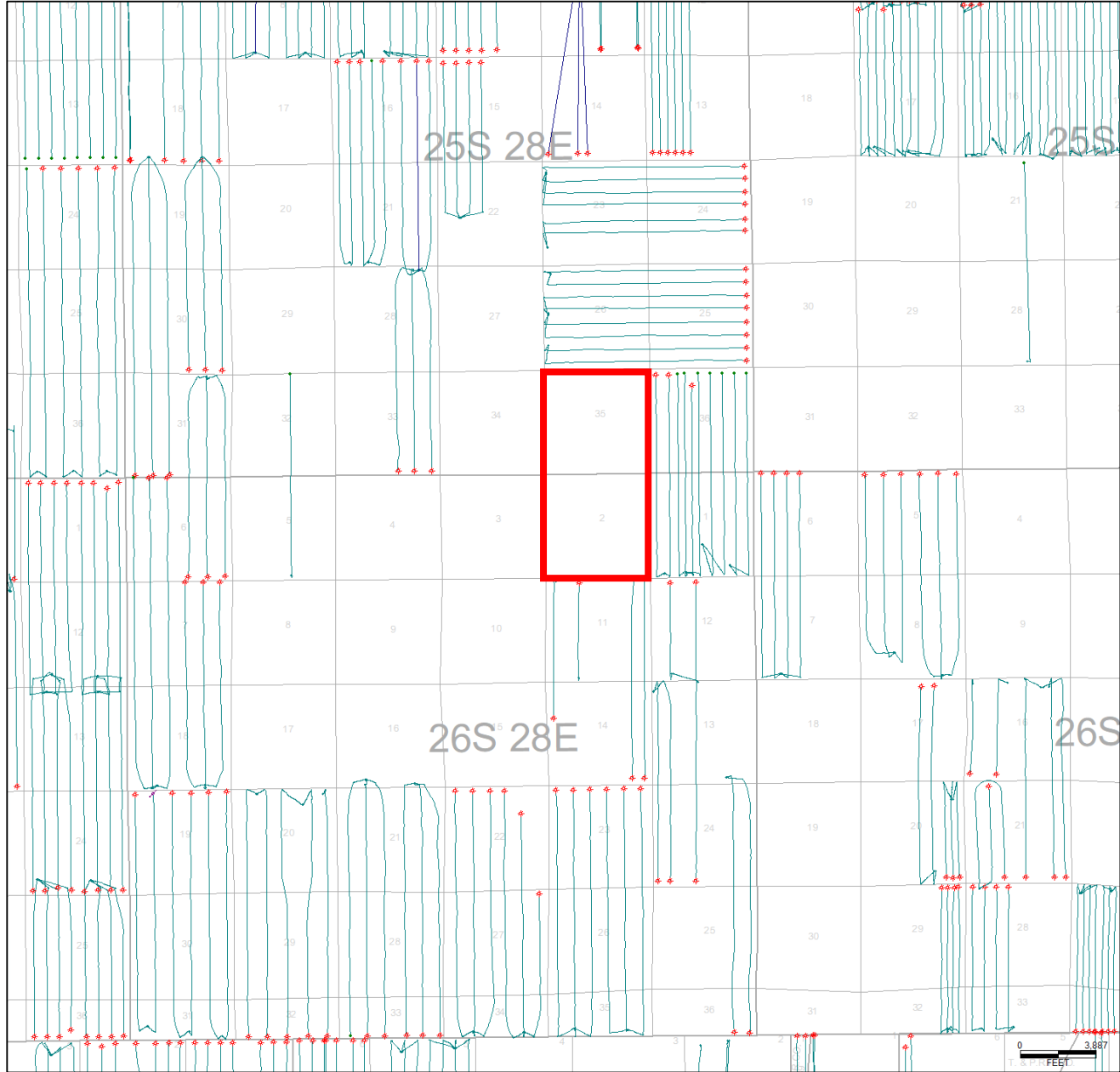
EDDY COUNTY, NM


Exhibit B.1
Location Map

By: Alden Griffin
Senior Geologist




EDDY COUNTY, NM
Exhibit B.2
Drilled WFMP CY
and Upper WFMP
Wells
By: Alden Griffin
Senior Geologist

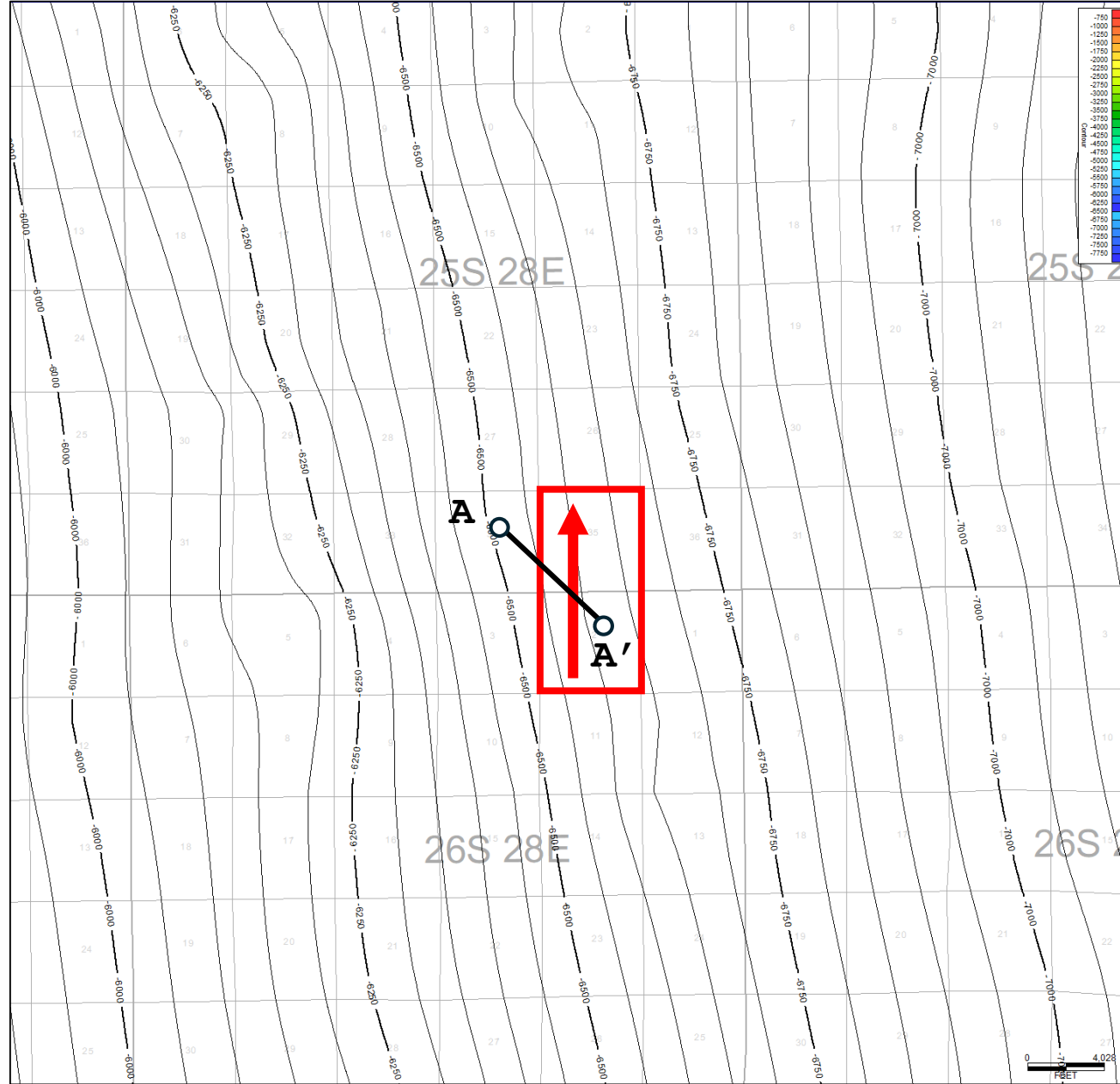




EDDY COUNTY, NM

Exhibit B.3
TVDSS WFMP CY
Base Structure Map
CI= 50'

By: Alden Griffin
 Senior Geologist




A

3001535890000
GRAHAM CRACKER STATE COM #1
COG OPER LLC

30015236150000
FLOWER DRAW UNIT #1
MEWBRN OIL

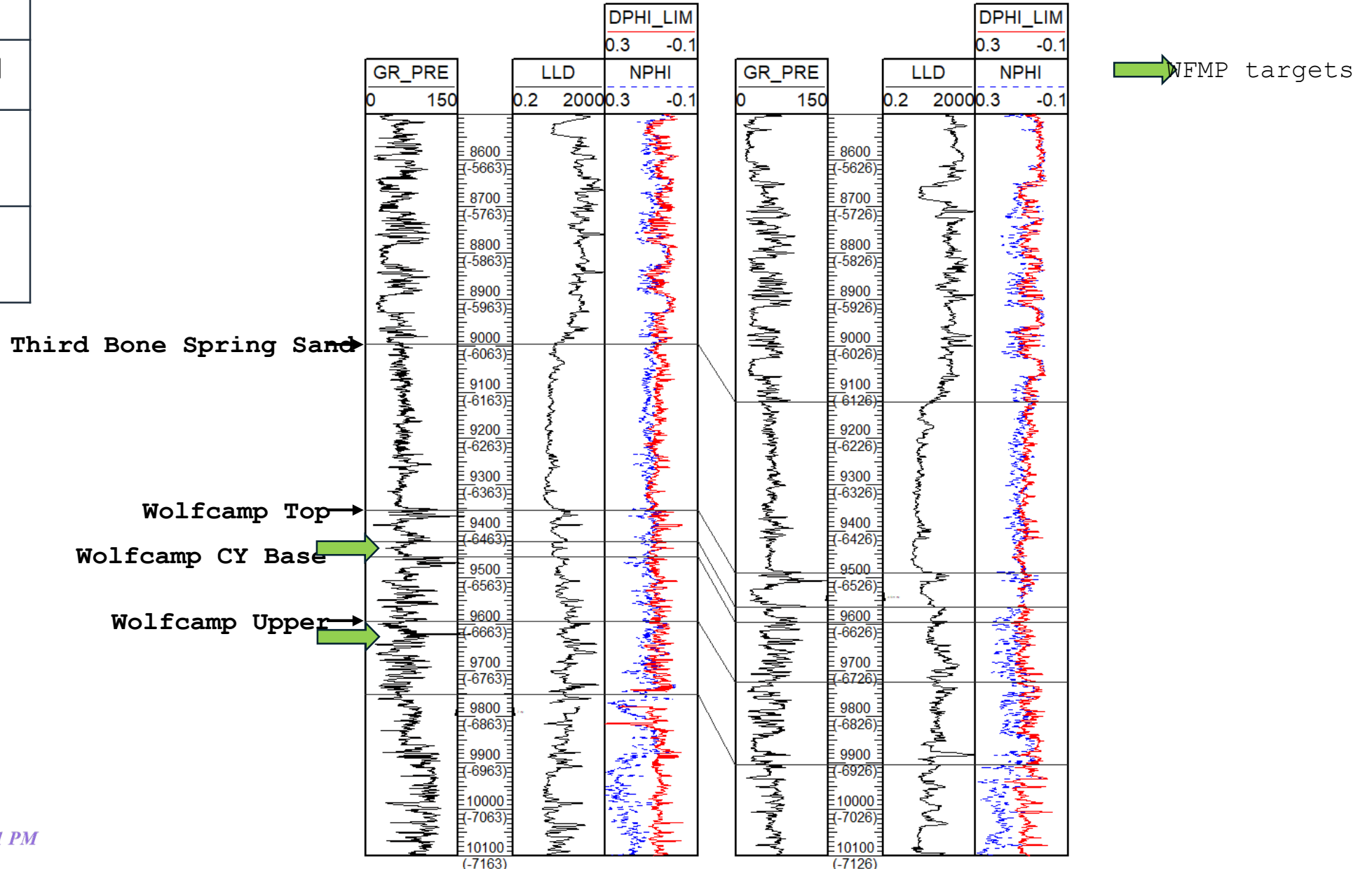
A'



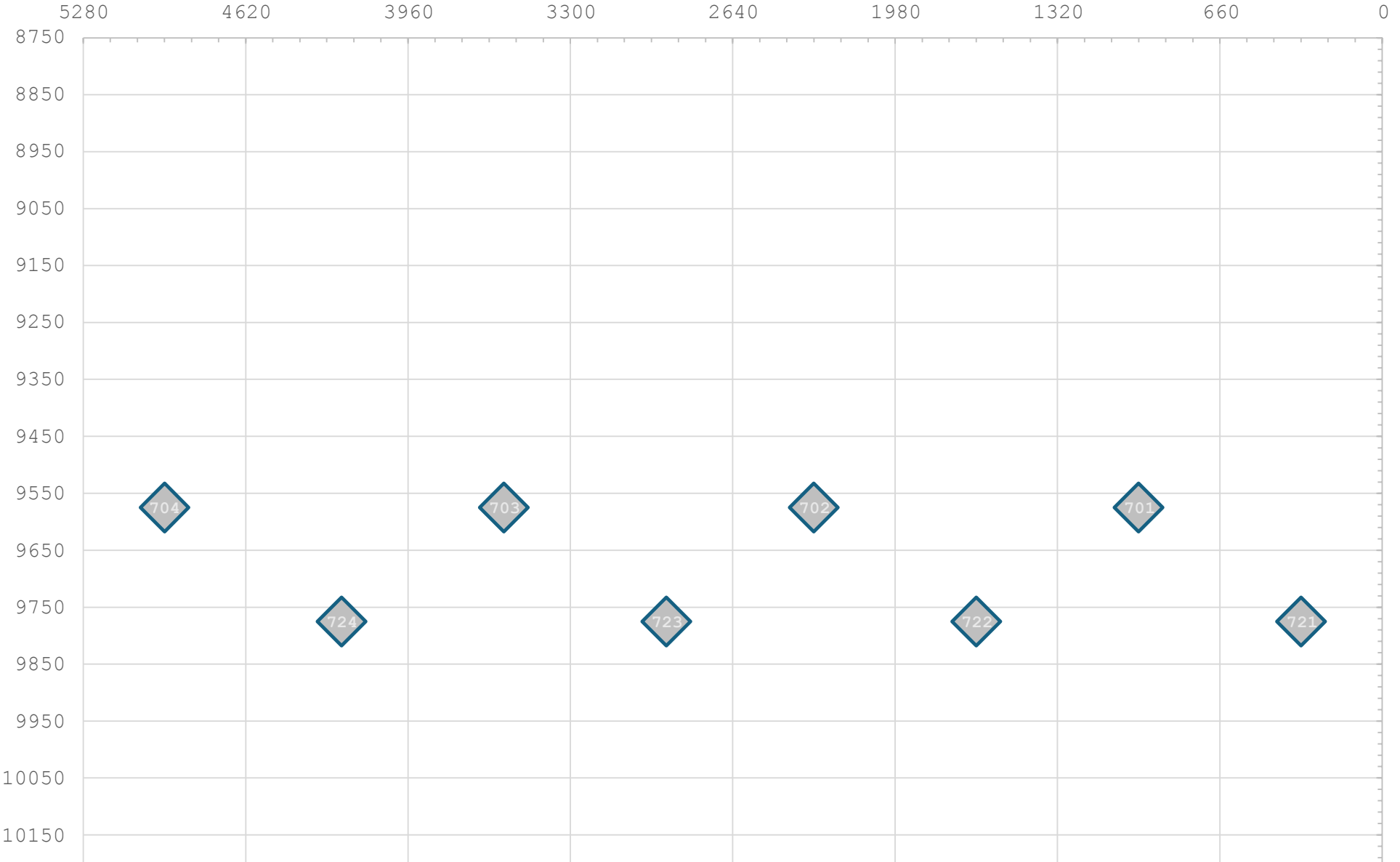
EDDY COUNTY, NM

**Exhibit B.4
Cross Section**

By: Alden Griffin
Senior Geologist



Lavash 2 State Com





EDDY COUNTY, NM

Exhibit B.5
Lavash Gun Barrel Diagram

By: Alden Griffin
Senior Geologist

WFMP CY

WFMP Upper

Alden Adelaide Griffin

6212 Juneau Road Fort Worth, TX 76116. 817-727-5372. aldengriffin@me.com

Education

Colorado School of Mines, Golden, CO

Cumulative GPA: 4.0

- M.Sc. Geology, May 2020
- Thesis: Mechanisms of Sediment Movement from Topset to Toeset in the Cenozoic Clinoforming NW Australian Margin, and Implications for Reservoir Development, a Seismic Geomorphologic Study

Texas A&M University, College Station, TX

Cumulative GPA: 3.75

- B.S. Geology, May 2018
- 2015-2017: Dean's List
- Summer Research (2016): analyzed well logs and mapped the Eagle Ford formation in South Texas

Work Experience

EOG Resources, Midland, TX

Senior Geologist July 2020-Present

- Geoscientist on the Delaware Basin Development Team
- Supervised development of company assets across the Delaware Basin in both Eddy and Lea County, NM
- Worked with an interdisciplinary team to maximize value of our assets
- Hand contoured detailed regional structure, isopach and pay maps from well log correlation
- Determined target selection, configuration, and completions design for optimized DSU development
- Proposed 4 exploration targets that are now standard development targets
- Planned and successfully executed a 1-8 rig program drilling over 300 wells in area of responsibility
- Managed \$350MM/ year program
- Reviewed well proposals and provided geologic support for prospect evaluation on the non-op team
- Mentored a younger geologist and introduced him to our workflow on well planning and execution
- Geologic member on the core acquisition and electrofacies mapping project in the Third Bone Spring Carbonate to improve understanding of reservoir quality and co-development strategy
- Completed an 8-week petrophysical, geophysical and geosteering rotation program
- Recruited and interviewed on campus at Colorado School of Mines and Texas A&M University

EOG Resources, Midland, TX

Geology Intern Summer 2019

- Evaluated the potential exploration of the Avalon sand in the Delaware Basin
- Correlated well logs, analyzed mud logs and created regional maps
- Assessed economic metrics of offset well production
- Developed three areas of interest and presented to management

Finley Resources, Fort Worth, TX

Geology Intern Summer 2018

- Regional mapping project on the Castle Peak Member of the Green River in the Uinta Basin, UT
- Recommended three recompletions and potential exploration acreage acquisitions that was acquired and drilled successfully

XTO Energy Inc., Fort Worth, TX

Geology Intern Summer 2015

- Assisted in Petra database development
- Mapped the Fayetteville formation for development drilling in the Arkoma Basin, AK

Professional Associations & Activities

Young Professionals in Energy

2022- Present

- Board member, social media coordinator

American Association of Petroleum Geologists, Colorado School of Mines, Golden, CO

Fall 2018-Spring 2020

- Treasurer of the CSM AAPG chapter

Imperial Barrel Competition, Colorado School of Mines, Golden, CO

Spring 2019

- Competed on a team of 5 on a project in the Northern Carnarvon Basin, Australia

EXHIBIT B-6

Professional & Technical Skills

- Subsurface analysis and characterization: geologic mapping, structural analysis, petrophysical interpretation
- Well planning and development: worked with land/ regulatory to file permits and execute drill plans
- Team collaboration: worked with every discipline to understand operational and economic challenges
- Petra software
- Petrel software
- Windows software
- EOG internal courses: Petroleum Systems, Geomechanics, carbonates (South Texas), Structure (Moab, UT), Deltas and Shorefaces (Price and Green River, UT)
- RPS courses

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING, AND
TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26075

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of EOG Resources, Inc., and the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter, dated April 9, 2026, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing lists, which show all notice letters were delivered to the USPS for mailing April 9, 2026.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. The spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the May 7, 2026 hearing was published on April 14, 2026.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

EXHIBIT C

Dated: April 29, 2026

By: Deana M. Bennett
Deana M. Bennett



MODRALL SPERLING
LAWYERS

April 9, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING, AND
TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26075

TO: AFFECTED PARTIES

This letter is to advise you that EOG Resources, Inc. ("EOG") has filed the enclosed application.

In Case No. 26075, EOG seeks an order from the Division pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Lavash 2 State Com #701H** and **Lavash 2 State Com #721H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35, Township 25 South, Range 28 East; **Lavash 2 State Com #702H** and **Lavash 2 State Com #722H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 35, Township 25 South, Range 28 East; **Lavash 2 State Com #703H** and **Lavash 2 State Com #723H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, Range 28 East; and **Lavash 2 State Com #704H** and **Lavash 2 State Com #724H**

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT C.1

Page 2

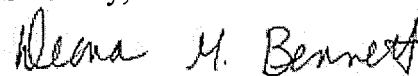
wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 35, Township 25 South, Range 28 East. The first take point and completed laterals for the wells will be standard. The last take points will be non-standard and EOG has applied administratively for approval of the non-standard locations. The completed interval for the **Lavash 2 State Com #723H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. This unit will partially overlap: a 320-acre spacing unit dedicated to the Graham Cracker 2 State 1H well (API 30-015-42282), located in the E/2 of Section 2, Township 26 South, Range 28 East, and operated by COG Operating LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10.5 miles south of Malaga, New Mexico.

The hearing is set for May 7, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING, AND
TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

CASE NO. 26075

APPLICATION

EOG Resources, Inc. ("EOG"), OGRID Number 7377, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a 1280-acre, more or less, Wolfcamp spacing unit comprised of Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) approving, to the extent necessary, an overlapping spacing unit. In support of this application, EOG states as follows:

1. EOG has an interest in the subject lands and has a right to drill and operate a well thereon.
2. EOG seeks to dedicate Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico to form a 1280-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage Wolfcamp Gas Pool (Code 98220).
3. EOG seeks to dedicate the unit to the following wells:
 - a. **Lavash 2 State Com #701H** and **Lavash 2 State Com #721H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township

26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35, Township 25 South, Range 28 East;

- b. **Lavash 2 State Com #702H** and **Lavash 2 State Com #722H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 35, Township 25 South, Range 28 East;
- c. **Lavash 2 State Com #703H** and **Lavash 2 State Com #723H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, Range 28 East; and
- d. **Lavash 2 State Com #704H** and **Lavash 2 State Com #724H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 35, Township 25 South, Range 28 East.

4. The wells will be horizontally drilled.

5. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The first take point and completed laterals for the wells will be standard. The last take points will be non-standard and EOG has applied administratively for approval of the non-standard locations.

6. The completed interval for the **Lavash 2 State Com #723H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

7. This proposed unit will partially overlap with the following existing spacing unit: a 320-acre spacing unit dedicated to the Graham Cracker 2 State 1H well (API 30-015-42282), located in the E/2 of Section 2, Township 26 South, Range 28 East, and operated by COG Operating, LLC.

8. EOG has already provided notice of the overlapping spacing unit to COG Operating LLC, the operator of the overlapping spacing unit. The overlapping spacing unit is included in this application, to the extent necessary, to provide notice to the working interest owners in the existing well pursuant to Rule 19.15.16.5.B(9)(b)(i) NMAC.

9. EOG sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

10. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, EOG requests that this case be set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico;

B. Designating EOG as operator of this unit and the wells to be drilled thereon;

C. Authorizing EOG to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and

F. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
deana.bennett@modrall.com
Attorneys for Applicant

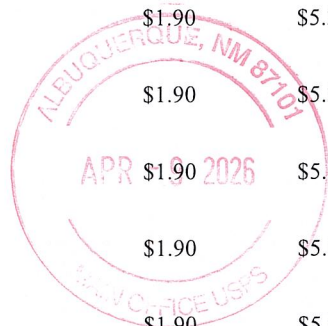
CASE NO. 26075: Application of EOG Resources, Inc. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Lavash 2 State Com #701H** and **Lavash 2 State Com #721H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35, Township 25 South, Range 28 East; **Lavash 2 State Com #702H** and **Lavash 2 State Com #722H** wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 35, Township 25 South, Range 28 East; **Lavash 2 State Com #703H** and **Lavash 2 State Com #723H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, Range 28 East; and **Lavash 2 State Com #704H** and **Lavash 2 State Com #724H** wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 35, Township 25 South, Range 28 East. The first take point and completed laterals for the wells will be standard. The last take points will be non-standard and EOG has applied administratively for approval of the non-standard locations. The completed interval for the **Lavash 2 State Com #723H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. This unit will partially overlap: a 320-acre spacing unit dedicated to the Graham Cracker 2 State 1H well (API 30-015-42282), located in the E/2 of Section 2, Township 26 South, Range 28 East, and operated by COG Operating LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10.5 miles south of Malaga, New Mexico.

Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877
 Type of Mailing: CERTIFIED MAIL
 04/09/2026

Firm Mailing Book ID: 308853

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0148 2069 86	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	80399.0165 Lavash Notice
2	9314 8699 0430 0148 2069 93	Novo II New Mexico, LLC 1001 W. Wilshire Blvd., Suite 206 Oklahoma City OK 73116	\$1.90	\$5.30	\$2.82	\$0.00	80399.0165 Lavash Notice
3	9314 8699 0430 0148 2070 06	OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston TX 77046	\$1.90	\$5.30	\$2.82	\$0.00	80399.0165 Lavash Notice
4	9314 8699 0430 0148 2070 13	EG3, Inc. P.O. Box 1567 Graham TX 76450	\$1.90	\$5.30	\$2.82	\$0.00	80399.0165 Lavash Notice
5	9314 8699 0430 0148 2070 20	Crownrock Minerals, LP 18 Desta Drive Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	80399.0165 Lavash Notice
6	9314 8699 0430 0148 2070 37	Cornerstone Family Trust attn: John Kyle Thomas, Trustee PO Box 558 Peyton CO 80831	\$1.90	\$5.30	\$2.82	\$0.00	80399.0165 Lavash Notice
7	9314 8699 0430 0148 2070 44	Nestegg Energy Corporation 2308 Sierra Vista Road Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	80399.0165 Lavash Notice
8	9314 8699 0430 0148 2070 51	Colgate Royalties, LP 300 N. Marienfeld Street, Suite 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	80399.0165 Lavash Notice
9	9314 8699 0430 0148 2070 68	Canyon Capital Holdings, LLC 448 W. 19th Street, PMB #372 Houston TX 77008	\$1.90	\$5.30	\$2.82	\$0.00	80399.0165 Lavash Notice
10	9314 8699 0430 0148 2070 75	COG Operating LLC 600 W. Illinois Ave. Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	80399.0165 Lavash Notice
Totals:			\$19.00	\$53.00	\$28.20	\$0.00	
Grand Total:						\$100.20	



List Number of Pieces Listed by Sender: 10
 Total Number of Pieces Received at Post Office: 10
 Postmaster: Name of receiving employee
 Dated:

EXHIBIT C.2

Transaction Report Details - CertifiedPro.net
 Firm Mail Book ID= 308853
 Generated: 4/30/2026 7:41:23 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300148207075	2026-04-09 2:30 PM	80399.0165 Lavash	COG Operating LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-14 8:03 AM
9314869904300148207068	2026-04-09 2:30 PM	80399.0165 Lavash	Canyon Capital Holdings, LLC		Houston	TX	77008	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300148207051	2026-04-09 2:30 PM	80399.0165 Lavash	Colgate Royalties, LP		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-13 12:48 PM
9314869904300148207044	2026-04-09 2:30 PM	80399.0165 Lavash	Nestegg Energy Corporation		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-13 1:17 PM
9314869904300148207037	2026-04-09 2:30 PM	80399.0165 Lavash	Cornerstone Family Trust	attn: John Kyle Thomas, Trustee	Peyton	CO	80831	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-13 12:41 PM
9314869904300148207020	2026-04-09 2:30 PM	80399.0165 Lavash	Crownrock Minerals, LP		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-13 10:20 AM
9314869904300148207013	2026-04-09 2:30 PM	80399.0165 Lavash	EG3, Inc.		Graham	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-13 9:58 AM
9314869904300148207006	2026-04-09 2:30 PM	80399.0165 Lavash	OXY Y-1 Company		Houston	TX	77046	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300148206993	2026-04-09 2:30 PM	80399.0165 Lavash	Novo II New Mexico, LLC		Oklahoma City	OK	73116	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-13 3:51 PM
9314869904300148206986	2026-04-09 2:30 PM	80399.0165 Lavash	State of New Mexico		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-14 7:46 AM

EXHIBIT C.3

Affidavit of Publication

Copy of Publication:

No. 97430

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication	April 14, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

14th day of April 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

CASE NO. 26075: Notice to all affected parties, as well as heirs and devisees of: State of New Mexico; Novo II New Mexico, LLC; OXY Y-1 Company; EG3, Inc.; Crownrock Minerals, LP; Cornerstone Family Trust, attn.: John Kyle Thomas, Trustee; Nestegg Energy Corporation; Colgate Royalties, LP; Canyon Capital Holdings, LLC; COG Operating, LLC of the Application of EOG Resources, Inc. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on May 7, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Lavash 2 State Com #701H and Lavash 2 State Com #721H wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35, Township 25 South, Range 28 East; Lavash 2 State Com #702H and Lavash 2 State Com #722H wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 35, Township 25 South, Range 28 East; Lavash 2 State Com #703H and Lavash 2 State Com #723H wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, Range 28 East; and Lavash 2 State Com #704H and Lavash 2 State Com #724H wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 35, Township 25 South, Range 28 East. The first take point and completed laterals for the wells will be standard. The last take points will be non-standard and EOG has applied administratively for approval of the non-standard locations. The completed interval for the Lavash 2 State Com #723H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. This unit will partially overlap a 320-acre spacing unit dedicated to the Graham Cracker 2 State 1H well (API 30-015-42282), located in the E/2 of Section 2, Township 26 South, Range 28 East, and operated by COG Operating LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10.5 miles south of Malaga, New Mexico. 97430-Published in Carlsbad Current Argus April 14, 2026.

EXHIBIT C.4