August 18, 2025

Via Certified Mail No. 9407 1098 9864 3074 0839 69
Camterra Resources Partners Ltd
3811 Turtle Creek Ste 1275
Dallas, TX 75219

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

Exhibit A-20

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 205H		
Bond 32-34 Fed Com 301H		
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643074083969

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Latest Update

Your item was delivered to an individual at the address at 5:59 pm on October 7, 2025 in DALLAS, TX 75219.

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DALLAS, TX 75219

October 7, 2025, 5:59 pm

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August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9910 25
Judith A. West
500 Main Ave SW 1948
Cullman, AL 35055

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 205H		
Bond 32-34 Fed Com 301H		
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643572991025

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August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44
MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 205H		
Bond 32-34 Fed Com 301H		
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

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Your item was delivered to an individual at the address at 10:48 am on August 23, 2025 in DALLAS, TX 75240.

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DALLAS, TX 75240

August 23, 2025, 10:48 am

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August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8184 19
Osprey Oil and Gas V, LLC
707 N. Carrizo St
Midland, TX 79701

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 205H		
Bond 32-34 Fed Com 301H		
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

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August 25, 2025

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

August 21, 2025, 12:04 pm

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Says "In Transit" but Osprey received due to response on election

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8184 19
Osprey Oil and Gas V, LLC
707 N. Carrizo St
Midland, TX 79701

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H	✓	
Bond 32-34 Fed Com 205H	✓	
Bond 32-34 Fed Com 301H	✓	
Bond 32-34 Fed Com 101H	✓	
Bond 32-34 Fed Com 103H	✓	

Company: Osprey Oil and Gas V, LLC

Signed: Russell S. Grifo

Name: Russell Scott Grifo

Title: Manager

Date: 8/25/2025

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 201H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL, 2465 FWL (or Unit F)	FORMATION	2BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 330 FNL, 10 FEL (or Unit A)	COUNTY	LEA	DEPTH (TVD/TMD)	9,320' TVD/ 23,320' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,603,547.00**	**$5,807,000.00**	**$500,000.00**	**$8,910,547.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,146,453.00**	**$150,000.00**	**$850,000.00**	**$2,146,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,750,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$11,057,000.00**

PREPARED BY: Alex Bouriand & Aaron Cecil DATE 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: Osprey Oil and Gas IV, LLC DATE 8/25/2025

PARTNER APPROVAL: Russell L. Lyle

TITLE: Manager

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs

PBEX-EGL-000701

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 205H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL, 2445 FWL (or Unit F)	FORMATION	2BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 2200 FNL, 10 FEL (or Unit H)	COUNTY	LEA	DEPTH (TVD/TMD)	9,320' TVD/ 23,320' MD
				STATE	NM

PROJECT DESCRIPTION: Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUDLOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9474			FACILITY CONTRACT LABOR / SER			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,603,547.00**	**$5,807,000.00**	**$500,000.00**	**$8,910,547.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,146,453.00**	**$150,000.00**	**$850,000.00**	**$2,146,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,750,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$11,057,000.00**

PREPARED BY: Alex Bouriand & Aaron Cathey DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: Osprey Oil and Gas V, LLC

PARTNER APPROVAL: Russell S. Hirtz DATE: 8/25/2025

TITLE: Manager

The costs of this AFE are estimates only. Participation in this project agrees to pay their proportionate share of the actual costs

PBEX-EGL-000702

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 301H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1725 FNL, 2405 FWL (or Unit F)	FORMATION	3BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 1840 FNL, 10 FEL (or Unit H)	COUNTY	LEA	DEPTH (TVD/TMD)	10150' TVD/ 24150' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATION	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER /SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,603,547.00	$5,807,000.00	$500,000.00	$8,910,547.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,146,453.00	$150,000.00	$850,000.00	$2,146,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,750,000.00	$5,957,000.00	$1,350,000.00	$11,057,000.00

PREPARED BY: Alex Bourland & Associates DATE 8/7/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: Osprey Oil and Gas II, LLC

PARTNER APPROVAL: Russell S. Kizo DATE: 8/25/2025

TITLE: Manager

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs

PBEX-EGL-000703

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 101H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL & 2425 FWL (or Unit F)	FORMATION	1BSS	DRILLING DAYS	24
BOTTOM-HOLE LOCATION	34: 660 FNL & 10 FEL (or Unit A)	COUNTY	LEA	DEPTH (TVD/TMD)	8,450' TVD/ 22,450' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 600	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,675.00			$76,675.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9306			DRILLING - DAYWORK	$633,000.00			$633,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$100,000.00			$100,000.00
9210	9310			DIRECTIONAL SERVICES	$230,000.00			$230,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$105,000.00	$300,000.00		$405,000.00
9213	9313			FUEL & POWER	$130,000.00	$650,000.00		$780,000.00
9214				DIESEL - BASE FOR MUD	$70,000.00			$70,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$190,000.00			$190,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$92,000.00	$100,000.00		$192,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$149,801.87			$149,801.87
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER /SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,456,676.87	$5,807,000.00	$500,000.00	$8,763,676.87
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.13			$76,453.13
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$303,870.00			$303,870.00
		9405		CASING - PRODUCTION / LINER	$643,000.00			$643,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTRUMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,143,323.13	$150,000.00	$850,000.00	$2,143,323.13
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,600,000.00	$5,957,000.00	$1,350,000.00	$10,907,000.00

PREPARED BY: Alex Bouland & Associates DATE: 9/17/2024

OPERATOR APPROVAL: DATE:

OPERATOR APPROVAL: DATE:

PARTNER COMPANY NAME: Osprey Oil and Gas II, LLC DATE: 8/25/2025

PARTNER APPROVAL: Russell S. Hyde

TITLE: Manager

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs

PBEX-EGL-000704

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 103H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 16S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL & 2365 FWL (or Unit F)	FORMATION	1BSS	DRILLING DAYS	24
BOTTOM-HOLE LOCATION	34: 2130 FNL & 10 FEL (or Unit H)	COUNTY	LEA	DEPTH (TVD/TMD)	8,450' TVD/ 22,450' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$75,875.00			$75,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$633,000.00			$633,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$100,000.00			$100,000.00
9210	9310			DIRECTIONAL SERVICES	$230,000.00			$230,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$105,000.00	$300,000.00		$405,000.00
9213	9313			FUEL & POWER	$130,000.00	$650,000.00		$780,000.00
9214				DIESEL - BASE FOR MUD	$70,000.00			$70,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$190,000.00			$190,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$92,000.00	$100,000.00		$192,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$149,801.87			$149,801.87
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9351			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,456,676.87	$5,807,000.00	$500,000.00	$8,763,676.87
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.13			$76,453.13
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$303,870.00			$303,870.00
		9405		CASING - PRODUCTION / LINER	$643,000.00			$643,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,143,323.13	$150,000.00	$850,000.00	$2,143,323.13
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,600,000.00	$5,957,000.00	$1,350,000.00	$10,907,000.00

PREPARED BY: Alex Bullard & Aaron Cattley DATE 9/17/2024

OPERATOR APPROVAL: DATE:

OPERATOR APPROVAL: DATE:

PARTNER COMPANY NAME: Osprey Oil and Gas I, LLC DATE 8/25/2025

PARTNER APPROVAL: Russell S. Kirby

TITLE: Manager

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs

PBEX-EGL-000705

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8187 23
Read & Stevens Inc.
300 N. Marienfeld, Suite 1000
Midland, TX 79701

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 205H		
Bond 32-34 Fed Com 301H		
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643072818723

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:35 am on August 22, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

August 22, 2025, 11:35 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9922 99
Robert Garcia
13601 N. Emberwood Dr
Sun City, AZ 85351

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 205H		
Bond 32-34 Fed Com 301H		
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643572992299

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:26 pm on August 25, 2025 in SUN CITY, AZ 85351.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SUN CITY, AZ 85351

August 25, 2025, 2:26 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8192 32
Southwest Petroleum Land Services LLC
1901 W. 4th St
Roswell, NM 88201

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 205H		
Bond 32-34 Fed Com 301H		
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643072819232

Copy Add to Informed Delivery

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Your item has been delivered to an agent and left with an individual at the address at 1:41 pm on August 23, 2025 in ROSWELL, NM 88201.

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ROSWELL, NM 88201

August 23, 2025, 1:41 pm

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See More

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H	X	
Bond 32-34 Fed Com 205H	X	
Bond 32-34 Fed Com 301H	X	
Bond 32-34 Fed Com 101H	X	
Bond 32-34 Fed Com 103H	X	

Company: Southwest Petroleum Land Services

Signed: _____

Name: James L. Scholtz

Title: Owner/Manager

Date: 8-23-25

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 201H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL, 2465 FWL (or Unit F)	FORMATION	2BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 330 FNL, 10 FEL (or Unit A)	COUNTY	LEA	DEPTH (TVD/TMD)	9,320' TVD/ 23,320' MD
				STATE	NM

PROJECT DESCRIPTION: Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9215	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	932A			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,603,547.00**	**$5,807,000.00**	**$500,000.00**	**$8,910,547.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,146,453.00**	**$150,000.00**	**$850,000.00**	**$2,146,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,750,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$11,057,000.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: Southwest Petroleum Land Services LLC DATE 8-23-25

PARTNER APPROVAL: _____

TITLE Owner / Manager

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000719

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 205H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32: 1726 FNL 2445 FWL (or Unit F)	**FORMATION**	2BSS	**DRILLING DAYS**	25
BOTTOM-HOLE LOCATION	34: 2200 FNL, 10 FEL (or Unit H)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	9,320' TVD/ 23,320' MD
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE WELL INTANGIBLE COSTS	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,675.00			$76,675.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER /SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,603,547.00**	**$5,807,000.00**	**$500,000.00**	**$8,910,547.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,146,453.00	$150,000.00	$850,000.00	$2,146,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	**$3,750,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$11,057,000.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: DATE:

OPERATOR APPROVAL: DATE:

PARTNER COMPANY NAME: Southwest Petroleum Land Service DATE: 8-29-25

PARTNER APPROVAL:

TITLE: Land Manager

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 301H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 32, 33, & 34 of 16S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32: 1726 FNL, 2405 FWL (or Unit F)	**FORMATION**	3BSS	**DRILLING DAYS**	25
BOTTOM-HOLE LOCATION	34: 1540 FNL, 10 FEL (or Unit H)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	10150' TVD/ 24150' MD
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$80,000.00			$80,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER /SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,603,547.00**	**$5,807,000.00**	**$500,000.00**	**$8,910,547.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,146,453.00**	**$150,000.00**	**$850,000.00**	**$2,146,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,750,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$11,057,000.00**

PREPARED BY: Alex Bourland & Aaron Cattle DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE _____

OPERATOR APPROVAL: _____ DATE _____

PARTNER COMPANY NAME: Southwest Petroleum Land Services DATE: 8-23-25

PARTNER APPROVAL: _____

TITLE: Owner / Manager

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs

PBEX-EGL-000721

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 101H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 16S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32; 1728 FNL & 242' FWL (or Unit F)	FORMATION	1BSS	DRILLING DAYS	24
BOTTOM-HOLE LOCATION	34; 660 FNL & 10 FEL (or Unit A)	COUNTY	LEA	DEPTH (TVD/TMD)	8,450' TVD/ 22,450' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$633,000.00			$633,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$100,000.00			$100,000.00
9210	9310			DIRECTIONAL SERVICES	$230,000.00			$230,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$105,000.00	$300,000.00		$405,000.00
9213	9313			FUEL & POWER	$1,130,000.00	$650,000.00		$780,000.00
9214				DIESEL - BASE FOR MUD	$70,000.00			$70,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$190,000.00			$190,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$92,000.00	$100,000.00		$192,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$149,801.87			$149,801.87
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,456,676.87**	**$5,807,000.00**	**$500,000.00**	**$8,763,676.87**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.13			$76,453.13
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$303,870.00			$303,870.00
		9405		CASING - PRODUCTION / LINER	$643,000.00			$643,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,143,323.13**	**$150,000.00**	**$850,000.00**	**$2,143,323.13**
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	**$3,600,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$10,907,000.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: DATE:

OPERATOR APPROVAL: DATE:

PARTNER COMPANY NAME: Southwest Petroleum Land Services DATE: 8-23-25

PARTNER APPROVAL:

TITLE: Owner / Manager

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs

PBEX-EGL-000722

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 103H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL & 2385 FWL (or Unit F)	FORMATION	1BSS	DRILLING DAYS	24
BOTTOM-HOLE LOCATION	34: 2130 FNL & 10 FEL (or Unit H)	COUNTY	LEA	DEPTH (TVD/TMD)	8,450' TVD/ 22,450' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$633,000.00			$633,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$100,000.00			$100,000.00
9210	9310			DIRECTIONAL SERVICES	$230,000.00			$230,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$105,000.00	$300,000.00		$405,000.00
9213	9313			FUEL & POWER	$130,000.00	$650,000.00		$780,000.00
9214				DIESEL - BASE FOR MUD	$70,000.00			$70,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$190,000.00			$190,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$92,000.00	$100,000.00		$192,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$149,801.87			$149,801.87
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,456,676.87	$5,807,000.00	$500,000.00	$8,763,676.87
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.13			$76,453.13
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$303,870.00			$303,870.00
		9405		CASING - PRODUCTION / LINER	$643,000.00			$643,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,143,323.13	$150,000.00	$850,000.00	$2,143,323.13
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,600,000.00	$5,957,000.00	$1,350,000.00	$10,907,000.00

PREPARED BY: Alex Boulland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: Southwest Petroleum Land Services DATE 8-23-25

PARTNER APPROVAL: _____

TITLE: Division Manager

The costs of this AFE are estimates only. Participants in the project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000723

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8190 89
St. Edward Catholic School
c/o Roman Catholic Diocese of Las Cruces
1280 Med Park Dr
Las Cruces, NM 88005

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 205H		
Bond 32-34 Fed Com 301H		
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643072819089

Copy Add to Informed Delivery

Latest Update

We were unable to deliver your package at 1:55 pm on August 25, 2025 in LAS CRUCES, NM 88005 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt
Redelivery Scheduled for Next Business Day
LAS CRUCES, NM 88005
August 25, 2025, 1:55 pm

In Transit to Next Facility
August 24, 2025

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

No proof of delivery, not Returned.

Previously delivered to same address on 11/3/23, 3/28/24, 9/23/24 & 10/18/24

PBEX-EGL-000727

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 201H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32 33 & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL 2465 FWL (or Unit F	FORMATION	2BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 330 FNL 10 FEL (or Unit A	COUNTY	LEA	DEPTH (TVD/TMD)	9,320 TVD/ 22,320 MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL RESTORATION & BACKFILL	$80,000.00			$80,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$76,000.00		$116,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,603,547.00**	**$5,807,000.00**	**$500,000.00**	**$8,910,547.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,463.00			$76,463.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,146,463.00**	**$150,000.00**	**$850,000.00**	**$2,146,463.00**
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	**$3,750,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$11,057,000.00**

PREPARED BY: Alex Bourland & Aaron Cattle DATE: 9/17/2024

OPERATOR APPROVAL: DATE:

OPERATOR APPROVAL: DATE:

PARTNER COMPANY NAME: DATE:

PARTNER APPROVAL:

TITLE:

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000728

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bone 32 34 Fed Com 205H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33 & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL, 2445 FWL (or Unit F	FORMATION	2BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 2200 FN; 10 FEL (or Unit H)	COUNTY	LEA	DEPTH (TVD/TMD)	9,320' TVD/ 23,327' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	IDC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,876.00			$76,876.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$85,000.00	$300,000.00		$385,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	390,000.00			$60,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,603,547.00	$5,807,000.00	$500,000.00	$8,910,547.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,146,453.00	$150,000.00	$650,000.00	$2,146,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,750,000.00	$5,957,000.00	$1,350,000.00	$11,057,000.00

PREPARED BY: Alex Bouriand & Aaron Gatley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000729

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32 34 Fed Com 301H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL 2405 FWL (or Unit F)	FORMATION	3BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 1640 FNL 10 FEL (or Unit H)	COUNTY	LEA	DEPTH (TVD/TMD)	10150' TVD/ 24150' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	ACCT. CODE ICC 500	ACCT. CODE TDC PREFIX 400	ACCT. CODE TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$80,000.00			$80,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9380			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9381			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,603,547.00**	**$5,807,000.00**	**$500,000.00**	**$8,910,547.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,146,453.00	$150,000.00	$650,000.00	$1,946,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	**$3,750,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$11,057,000.00**

PREPARED BY: Alex Bourland & Aaron Cattle DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs

PBEX-EGL-000730

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Sona 32-34 Fed Com 101H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL & 2425 FWL (or Unit F)	FORMATION	1BSS	DRILLING DAYS	24
BOTTOM-HOLE LOCATION	34: 660 FNL & 10 FEL (or Unit A)	COUNTY	LEA	DEPTH (TVD/TMD)	8,450' TVD/ 22,450' MD
				STATE	NM

PROJECT DESCRIPTION: Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral

ACCT. CODE IDC PREFIX 300	ICC 600	TDC PREFIX 400	TCC 500	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$78,875.00			$78,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$633,000.00			$633,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$100,000.00			$100,000.00
9210	9310			DIRECTIONAL SERVICES	$230,000.00			$230,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$105,000.00	$300,000.00		$405,000.00
9213	9313			FUEL & POWER	$130,000.00	$650,000.00		$780,000.00
9214				DIESEL - BASE FOR MUD	$70,000.00			$70,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$190,000.00			$190,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$92,000.00	$100,000.00		$192,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$60,000.00	$700,000.00		$760,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$149,801.87			$149,801.87
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9368			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,456,576.87	$5,807,000.00	$500,000.00	$8,763,576.87
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.13			$76,453.13
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$303,870.00			$303,870.00
		9405		CASING - PRODUCTION / LINER	$643,000.00			$643,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTRUMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$350,000.00	$350,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,143,323.13	$150,000.00	$850,000.00	$2,143,323.13
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	**$3,600,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$10,907,000.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: DATE:

OPERATOR APPROVAL: DATE:

PARTNER COMPANY NAME: DATE:

PARTNER APPROVAL:

TITLE:

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000731

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 35-34 Fed Com 103H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1728 FNL & 2385 FWL (or Unit F)	FORMATION	1BSS	DRILLING DAYS	24
BOTTOM-HOLE LOCATION	34: 2130 FNL & 10 FEL (or Unit H)	COUNTY	LEA	DEPTH (TVD/TMD)	8,450' TVD/ 22,450' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	ACCT. CODE ICC 500	ACCT. CODE TDC PREFIX 400	ACCT. CODE TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$633,000.00			$633,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$100,000.00			$100,000.00
9210	9310			DIRECTIONAL SERVICES	$230,000.00			$230,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$105,000.00	$300,000.00		$405,000.00
9213	9313			FUEL & POWER	$130,000.00	$650,000.00		$780,000.00
9214				DIESEL - BASE FOR MUD	$70,000.00			$70,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$190,000.00			$190,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$92,000.00	$100,000.00		$192,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$149,801.87			$149,801.87
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,459,676.87**	**$5,907,000.00**	**$500,000.00**	**$8,763,676.87**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.13			$76,453.13
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$303,870.00			$303,870.00
		9405		CASING - PRODUCTION / LINER	$643,000.00			$643,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,143,323.13**	**$150,000.00**	**$850,000.00**	**$2,143,323.13**
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	**$3,600,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$10,907,000.00**

PREPARED BY: Alex Bourland & Aaron Cattle DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000732

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9926 40
Centerpoint Resources Inc.
PO Box 1821
Midland, TX 79702

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 207H, 211H
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 33-34 FED COM 207H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I
Formation - 2BS TVD – 9,320' MD – 20,680'

BOND 33-34 FED COM 211H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 2BS TVD – 9,320' MD – 20,680'

PHASE 2

BOND 33-34 FED COM 104H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I
Formation - 1BS TVD – 8,450' MD –19,810'

August 18, 2025
S2 BOND - Well Proposals CP Order

BOND 33-34 FED COM 106H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 1BS TVD – 7,820' MD – 19,180'

BOND 33-34 FED COM 304H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I
Formation - 3BS TVD – 10,150' MD – 21,510'

BOND 33-34 FED COM 306H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 3BS TVD – 10,150' MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
S2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 33-34 Fed Com 207H		
Bond 33-34 Fed Com 211H		
Bond 33-34 Fed Com 104H		
Bond 33-34 Fed Com 106H		
Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9942 00
Billy Smartt
1308 East 13th St
Sweetwater, TX 79556

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 207H, 211H
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 33-34 FED COM 207H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I
Formation - 2BS TVD – 9,320' MD – 20,680'

BOND 33-34 FED COM 211H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 2BS TVD – 9,320' MD – 20,680'

PHASE 2

BOND 33-34 FED COM 104H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I
Formation - 1BS TVD – 8,450' MD –19,810'

August 18, 2025
S2 BOND - Well Proposals CP Order

BOND 33-34 FED COM 106H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 1BS TVD – 7,820' MD – 19,180'

BOND 33-34 FED COM 304H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I
Formation - 3BS TVD – 10,150' MD – 21,510'

BOND 33-34 FED COM 306H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 3BS TVD – 10,150' MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
S2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 33-34 Fed Com 207H		
Bond 33-34 Fed Com 211H		
Bond 33-34 Fed Com 104H		
Bond 33-34 Fed Com 106H		
Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Signed: _____

Name: _____

Title: _____

Date: _____

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9942 86
Gerry Tucker
1300 NW 5th St
Andrews, TX 79714

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 207H, 211H
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

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S2 Sec. 33 & S2 Sec. 34, T18S-R32E
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Formation - 2BS TVD – 9,320' MD – 20,680'

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August 18, 2025
S2 BOND - Well Proposals CP Order

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Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
S2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 33-34 Fed Com 207H		
Bond 33-34 Fed Com 211H		
Bond 33-34 Fed Com 104H		
Bond 33-34 Fed Com 106H		
Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Signed: _____

Name: _____

Title: _____

Date: _____

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9910 25
Judith A. West
500 Main Avenue SW 1948
Cullman, AL 35055

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 207H, 211H
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

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August 18, 2025
S2 BOND - Well Proposals CP Order

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//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
S2 BOND - Well Proposals CP Order

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Bond 33-34 Fed Com 207H		
Bond 33-34 Fed Com 211H		
Bond 33-34 Fed Com 104H		
Bond 33-34 Fed Com 106H		
Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643572991025

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Latest Update

Your item was picked up at the post office at 4:28 pm on August 28, 2025 in CULLMAN, AL 35055.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CULLMAN, AL 35055
August 28, 2025, 4:28 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Track Another Package

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9931 66
Martha L. Roberts Revocable Trust
c/o Martha L. Roberts, Trustee
3101 Castlerock Road, Villa 58
Oklahoma City, OK 73120

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 207H, 211H
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

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August 18, 2025
S2 BOND - Well Proposals CP Order

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RP:bh
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August 18, 2025
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Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643572993166

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Latest Update

Your item was picked up at the post office at 11:17 am on August 28, 2025 in OKLAHOMA CITY, OK 73120.

Get More Out of USPS Tracking:

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Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73120
August 28, 2025, 11:17 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8187 23
Read & Stevens Inc.
300 N. Marienfeld, Suite 1000
Midland, TX 79701

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 207H, 211H
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
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Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
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Bond 33-34 Fed Com 306H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643072818723

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Latest Update

Your item was delivered to an individual at the address at 11:35 am on August 22, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

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Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

August 22, 2025, 11:35 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8190 89
St. Edward Catholic School
c/o Roman Catholic Diocese of Las Cruces
1280 Med Park Drive
Las Cruces, NM 88005

Re: S2 Bond 33-34 Unit – Compulsory Order
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August 18, 2025
S2 BOND - Well Proposals CP Order

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Senior Landman

RP:bh
Enc

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Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643072819089

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Latest Update

We were unable to deliver your package at 1:55 pm on August 25, 2025 in LAS CRUCES, NM 88005 because the business was closed. We will redeliver on the next business day. No action needed.

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USPS Tracking Plus®

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Redelivery Scheduled for Next Business Day
LAS CRUCES, NM 88005
August 25, 2025, 1:55 pm

In Transit to Next Facility
August 24, 2025

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

No proof of delivery, not Returned.

Previously delivered to same address on 11/3/23, 3/28/24, 9/23/24 & 10/18/24

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9940 57
Westway Petro
13917 Charcoal Lane
Farmers Branch, TX 75234

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 207H, 211H
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 33-34 FED COM 207H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I
Formation - 2BS TVD – 9,320' MD – 20,680'

BOND 33-34 FED COM 211H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 2BS TVD – 9,320' MD – 20,680'

PHASE 2

BOND 33-34 FED COM 104H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I
Formation - 1BS TVD – 8,450' MD –19,810'

August 18, 2025
S2 BOND - Well Proposals CP Order

BOND 33-34 FED COM 106H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 1BS TVD – 7,820' MD – 19,180'

BOND 33-34 FED COM 304H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I
Formation - 3BS TVD – 10,150' MD – 21,510'

BOND 33-34 FED COM 306H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 3BS TVD – 10,150' MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
S2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 33-34 Fed Com 207H		
Bond 33-34 Fed Com 211H		
Bond 33-34 Fed Com 104H		
Bond 33-34 Fed Com 106H		
Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

9407109898643572994057

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:50 pm on August 25, 2025 in DALLAS, TX 75234.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75234

August 25, 2025, 4:50 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St. 1
Midland, TX 79701

EX

WELL NAME	Bond 33-34 Fed Com 207H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 33 & 34 of 19S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 2000 FSL, 1165 FEL (or Unit I)	FORMATION	2BSS	DRILLING DAYS	21
BOTTOM-HOLE LOCATION	34: 1630 FSL, 10 FEL (or Unit I)	COUNTY	LEA	DEPTH (TVD/TMD)	9,320' TVD/ 20,680' MD
				STATE	NM

PROJECT DESCRIPTION: Drilling, Completion & Facilities costs for PBEX 2 mile lateral

ACCT. CODE IDC PREFIX 300	ACCT. CODE ICC 500	ACCT. CODE TDC PREFIX 400	ACCT. CODE TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$50,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$300,000.00		$400,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$29,000.00	$10,000.00		$39,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,464,875.00	$4,367,000.00	$200,000.00	$7,031,875.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTRUMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,166,453.00	$150,000.00	$950,000.00	$2,266,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,631,328.00	$4,517,000.00	$1,150,000.00	$9,298,328.00

PREPARED BY: Alex Bourland & Aaron Cattle — DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-001053

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Telephone 972.371.5234 • Fax 972.371.5201
dstrickling@matadorresources.com

Diane E. Strickling
Senior Land Coordinator

October 21, 2025

VIA EMAIL & FEDERAL EXPRESS
Ms. Ruth Pelzel
PBEX, LLC
223 W. Wall Street, Suite 900
Midland, Texas 79701

Re: **Proportionate Share of Estimated Well Costs:**

MRC Permian Company	**MRC Delaware Resources, LLC**
PHASE 1	**PHASE 1**
Bond 32-34 Fed Com 201H	-
Bond 32-34 Fed Com 205H	-
Bond 33-34 Fed Com 207H	Bond 33-34 Fed Com 207H
Bond 33-34 Fed Com 211H	Bond 33-34 Fed Com 211H
Bond 32-34 Fed Com 301H	-

Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Ms. Pelzel:

MRC Permian Company and MRC Delaware Resources, LLC (hereafter called "Matador") elected to participate in the drilling and completion of the above captioned wells. I enclose herewith our company Check No. 1000014588 in the amount of $10,466,524.55 for our proportionate share of estimated well costs as follows:

Bond 32-34 Fed Com 201H - 500005.053.01.001 - $2,452,926.34	Permian
Bond 32-34 Fed Com 205H - 500005.055.01.001 - $2,452,269.83	Permian
Bond 33-34 Fed Com 207H - 500005.056.01.001 - $438,401.66	Permian
Bond 33-34 Fed Com 207H - 500005.056.01.002 - $1,115,799.36	Delaware
Bond 33-34 Fed Com 211H - 500005.058.01.001 - $438,401.66	Permian
Bond 33-34 Fed Com 211H - 500005.058.01.002 - $1,115,799,36	Delaware
Bond 32-34 Fed Com 301H - 500005.945.01.001 - $2,452,926.34	Permian

PAGE 2

If you should have any questions about this matter, please contact or our Landman, Clay Wooten at (972) 587-4624 or clay.wooten@matadorresources.com.

With kind regards,
MRC PERMIAN COMPANY
MRC DELAWARE RESOURCES, LLC

Diane E. Strickling
Senior Land Coordinator

Enclosure

RECEIVED
AUG 25 2025
BY:

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44
MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

RECEIVED
AUG 25 2025
BY:

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44
MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

From: Ruth Pelzel
To: Clay Wooten
Subject: elections
Attachments: Outlook-A blue and.png
MRC Permian.docx
MRC Delaware Resc.docx
MRC Permian Co.docx
N2 AFEs pdf.pdf
S2 AFEs.pdf

Hey Clay,

Per my call this morning, please see attached elections for your review and let me know if you have any questions!

Thanks!

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

CONFIDENTIALITY NOTICE: *This e-mail and any documents, files or previous e-mail messages attached to it are confidential and may contain information with is legally privileged or otherwise exempt from disclosure. They are intended solely for the use of the individual or entity to whom this e-mail is addressed. If you are not the intended recipient (or the person responsible for delivering the email to the intended recipient) or otherwise believe that you have received this e-mail in error, please immediately notify the sender and delete the e-mail (and any files transmitted herewith) in its entirety. Any other use, dissemination, forwarding, printing or copying of this e-mail, in whole or in part, is strictly prohibited.*

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9934 01
MRC Delaware Resources
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 207H, 211H
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 33-34 FED COM 207H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I
Formation - 2BS TVD – 9,320' MD – 20,680'

BOND 33-34 FED COM 211H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 2BS TVD – 9,320' MD – 20,680'

PHASE 2

BOND 33-34 FED COM 104H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I

Formation - 1BS TVD – 8,450’ MD –19,810’

BOND 33-34 FED COM 106H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1660’ FSL, 1165’ FEL, or a legal location in Unit I
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P
Formation - 1BS TVD – 7,820’ MD – 19,180’

BOND 33-34 FED COM 304H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1700’ FSL, 1165’ FEL, or a legal location in Unit I
FTP- Sec. 33: 2230’ FSL, 100’ FWL, or at a legal location in Unit L
LTP- Sec. 34: 2230’ FSL, 100’ FEL, or at a legal location in Unit I
BHL- Sec. 34: 2230’ FSL, 10’ FEL, or at a legal location in Unit I
Formation - 3BS TVD – 10,150’ MD – 21,510’

BOND 33-34 FED COM 306H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1640’ FSL, 1165’ FEL, or a legal location in Unit I
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P
Formation - 3BS TVD – 10,150’ MD – 21,510’

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
S2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 33-34 Fed Com 207H		
Bond 33-34 Fed Com 211H		
Bond 33-34 Fed Com 104H		
Bond 33-34 Fed Com 106H		
Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44
MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 207H, 211H
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 33-34 FED COM 207H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I
Formation - 2BS TVD – 9,320' MD – 20,680'

BOND 33-34 FED COM 211H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 2BS TVD – 9,320' MD – 20,680'

PHASE 2

BOND 33-34 FED COM 104H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I

Formation - 1BS TVD – 8,450’ MD –19,810’

BOND 33-34 FED COM 106H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1660’ FSL, 1165’ FEL, or a legal location in Unit I
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P
Formation - 1BS TVD – 7,820’ MD – 19,180’

BOND 33-34 FED COM 304H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1700’ FSL, 1165’ FEL, or a legal location in Unit I
FTP- Sec. 33: 2230’ FSL, 100’ FWL, or at a legal location in Unit L
LTP- Sec. 34: 2230’ FSL, 100’ FEL, or at a legal location in Unit I
BHL- Sec. 34: 2230’ FSL, 10’ FEL, or at a legal location in Unit I
Formation - 3BS TVD – 10,150’ MD – 21,510’

BOND 33-34 FED COM 306H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1640’ FSL, 1165’ FEL, or a legal location in Unit I
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P
Formation - 3BS TVD – 10,150’ MD – 21,510’

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
S2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 33-34 Fed Com 207H		
Bond 33-34 Fed Com 211H		
Bond 33-34 Fed Com 104H		
Bond 33-34 Fed Com 106H		
Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44
MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 205H		
Bond 32-34 Fed Com 301H		
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 201H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32: 1726 FNL, 2465 FWL (or Unit F)	**FORMATION**	2BSS	**DRILLING DAYS**	25
BOTTOM-HOLE LOCATION	34: 330 FNL, 10 FEL (or Unit A)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	9,320' TVD/ 23,320' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,603,547.00**	**$5,807,000.00**	**$500,000.00**	**$8,910,547.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,146,453.00**	**$150,000.00**	**$850,000.00**	**$2,146,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,750,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$11,057,000.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

PBEX-EGL-000743

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 205H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL, 2445 FWL (or Unit F)	FORMATION	2BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 2200 FNL, 10 FEL (or Unit H)	COUNTY	LEA	DEPTH (TVD/TMD)	9,320' TVD/ 23,320' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,603,547.00	$5,807,000.00	$500,000.00	$8,910,547.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,146,453.00	$150,000.00	$850,000.00	$2,146,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,750,000.00	$5,957,000.00	$1,350,000.00	$11,057,000.00

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000744

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 301H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1726 FNL, 2405 FWL (or Unit F)	FORMATION	3BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 1640 FNL, 10 FEL (or Unit H)	COUNTY	LEA	DEPTH (TVD/TMD)	10150' TVD/ 24150' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$750,000.00			$750,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$120,000.00			$120,000.00
9210	9310			DIRECTIONAL SERVICES	$232,000.00			$232,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$300,000.00		$395,000.00
9213	9313			FUEL & POWER	$120,000.00	$650,000.00		$770,000.00
9214				DIESEL - BASE FOR MUD	$110,000.00			$110,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$122,000.00	$100,000.00		$222,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$97,672.00			$97,672.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,603,547.00	$5,807,000.00	$500,000.00	$8,910,547.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,146,453.00	$150,000.00	$850,000.00	$2,146,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,750,000.00	$5,957,000.00	$1,350,000.00	$11,057,000.00

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000745

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 101H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32: 1726 FNL & 2425 FWL (or Unit F)	**FORMATION**	1BSS	**DRILLING DAYS**	24
BOTTOM-HOLE LOCATION	34: 660 FNL & 10 FEL (or Unit A)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	8,450' TVD/ 22,450' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$633,000.00			$633,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$100,000.00			$100,000.00
9210	9310			DIRECTIONAL SERVICES	$230,000.00			$230,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$105,000.00	$300,000.00		$405,000.00
9213	9313			FUEL & POWER	$130,000.00	$650,000.00		$780,000.00
9214				DIESEL - BASE FOR MUD	$70,000.00			$70,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$190,000.00			$190,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$92,000.00	$100,000.00		$192,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$149,801.87			$149,801.87
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,456,676.87**	**$5,807,000.00**	**$500,000.00**	**$8,763,676.87**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.13			$76,453.13
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$303,870.00			$303,870.00
		9405		CASING - PRODUCTION / LINER	$643,000.00			$643,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,143,323.13**	**$150,000.00**	**$850,000.00**	**$2,143,323.13**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,600,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$10,907,000.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000746

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 103H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32: 1726 FNL & 2385 FWL (or Unit F)	**FORMATION**	1BSS	**DRILLING DAYS**	24
BOTTOM-HOLE LOCATION	34: 2130 FNL & 10 FEL (or Unit H)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	8,450' TVD/ 22,450' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$633,000.00			$633,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$100,000.00			$100,000.00
9210	9310			DIRECTIONAL SERVICES	$230,000.00			$230,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$105,000.00	$300,000.00		$405,000.00
9213	9313			FUEL & POWER	$130,000.00	$650,000.00		$780,000.00
9214				DIESEL - BASE FOR MUD	$70,000.00			$70,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$190,000.00			$190,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$92,000.00	$100,000.00		$192,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$149,801.87			$149,801.87
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,456,676.87**	**$5,807,000.00**	**$500,000.00**	**$8,763,676.87**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.13			$76,453.13
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$303,870.00			$303,870.00
		9405		CASING - PRODUCTION / LINER	$643,000.00			$643,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,143,323.13**	**$150,000.00**	**$850,000.00**	**$2,143,323.13**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,600,000.00**	**$5,957,000.00**	**$1,350,000.00**	**$10,907,000.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000747

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 104H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32:1680 FSL, 1165 FEL (or Unit I)	FORMATION	1BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 1640 FSL, 10 FEL (or Unit I)	COUNTY	LEA	DEPTH (TVD/TMD)	8450 TVD / 19810 MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2 mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,464,875.00**	**$4,367,000.00**	**$200,000.00**	**$7,031,875.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,166,453.00**	**$150,000.00**	**$950,000.00**	**$2,266,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,631,328.00**	**$4,517,000.00**	**$1,150,000.00**	**$9,298,328.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

PBEX-EGL-000748

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 106H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1660 FSL, 1165 FEL (or Unit I)	FORMATION	1BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 330 FSL, 10 FEL (or Unit P)	COUNTY	LEA	DEPTH (TVD/TMD)	7820 TVD / 19180 MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2 mile lateral				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,464,875.00	$4,367,000.00	$200,000.00	$7,031,875.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,166,453.00	$150,000.00	$950,000.00	$2,266,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,631,328.00	$4,517,000.00	$1,150,000.00	$9,298,328.00

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

PBEX-EGL-000749

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 207H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 2000 FSL, 1165 FEL (or Unit I)	FORMATION	2BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 1630 FSL, 10 FEL (or Unit I)	COUNTY	LEA	DEPTH (TVD/TMD)	9,320' TVD/ 20,680' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2 mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,464,875.00**	**$4,367,000.00**	**$200,000.00**	**$7,031,875.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,166,453.00**	**$150,000.00**	**$950,000.00**	**$2,266,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,631,328.00**	**$4,517,000.00**	**$1,150,000.00**	**$9,298,328.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

PBEX-EGL-000750

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 211H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1980 FSL, 1165 FEL (or Unit I)	FORMATION	2BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 330 FSL, 10 FEL (or Unit P)	COUNTY	LEA	DEPTH (TVD/TMD)	9,320' TVD/ 20680' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2 mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,464,875.00**	**$4,367,000.00**	**$200,000.00**	**$7,031,875.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,166,453.00**	**$150,000.00**	**$950,000.00**	**$2,266,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,631,328.00**	**$4,517,000.00**	**$1,150,000.00**	**$9,298,328.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

PBEX-EGL-000751

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 304H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1700 FSL, 1165 FEL (or Unit I)	FORMATION	3BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 2230 FSL, 10 FEL (or Unit I)	COUNTY	LEA	DEPTH (TVD/TMD)	10150' TVD/ 21510' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2 mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,464,875.00**	**$4,367,000.00**	**$200,000.00**	**$7,031,875.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,166,453.00**	**$150,000.00**	**$950,000.00**	**$2,266,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,631,328.00**	**$4,517,000.00**	**$1,150,000.00**	**$9,298,328.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

PBEX-EGL-000752

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 306H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1640 FSL, 1165 FEL (Or Unit I)	FORMATION	3BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 330 FSL, 10 FEL (or Unit P)	COUNTY	LEA	DEPTH (TVD/TMD)	10150' TVD/ 21510' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2 mile lateral				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,464,875.00	$4,367,000.00	$200,000.00	$7,031,875.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,166,453.00	$150,000.00	$950,000.00	$2,266,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,631,328.00	$4,517,000.00	$1,150,000.00	$9,298,328.00

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

PBEX-EGL-000753

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

From: Diane Strickling
To: ruth@pbex.com
Cc: David Johns; Rob Bartley; Maria Diaz; Reagan Lang; Jonathan Filbert; Jordan Ellington; Travis Wolf; Susan Pepin; Yvonne Hoevers; Abby Hosterman; Clay Wooten; Brady Borak; Kristen Juett; Forrest Field; Ethan Frasier; Sunita Pathak; Grace Johnson; Tanner Schulz; Diane Strickling; Fred Mihal; Lucas Ivy-O"Donnell; Ainsley Daugbjerg
Subject: Elections to Participate - Bond 33-34 Fed Com 207H & 211H - MRC Delaware Resources, LLC and Bond 32-34 Fed Com 201H, 205H, & 302H & Bond 33-34 Fed Com 207H & 211H- MRC Permian Company
Date: Friday, September 19, 2025 4:29:38 PM
Attachments: image001.png
Election to Participate - MRC Delaware Delaware Resources, LLC - Bond 33-34 Fed Com 207H 9.19.2025.pdf
Election to Participate - MRC Delaware Delaware Resources, LLC - Bond 33-34 Fed Com 211H 9.19.2025.pdf
Election to Participate - MRC Permian Company 32-34 Fed Com 201H 9.19.2025.pdf
Election to Participate - MRC Permian Company 32-34 Fed Com 205H 9.19.2025.pdf
Election to Participate - MRC Permian Company 33-34 Fed Com 207H 9.19.2025.pdf
Election to Participate - MRC Permian Company 33-34 Fed Com 211H 9.19.2025.pdf
Election to Participate - MRC Permian Company 32-34 Fed Com 301H 9.19.2025.pdf

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You don't often get email from dstrickling@matadorresources.com. Learn why this is important

Hello Ms. Pelzel:

Attached please find Matador's (MRC Delaware Resources, LLC) elections to participate in the proposed Bond 33-34 Fed Com 207H & Bond 33-34 Fed Com 211H Wells. Also, attached please find Matador's (MRC Permian Company) elections to participate in the proposed Bond 32-34 Fed Com 201H, Bond 32-34 Fed Com 205H, Bond 33-34 Fed Com 207H, Bond 33-34 Fed Com 211H and Bond 32-34 Fed Com 301H Wells. A hard copy of the same is being sent priority overnight Federal Express for Monday delivery.

Please advise of the estimated spud date and date of first production.

It is Matador's understanding that no election will be made at this time on the proposed Phase 2 wells.

Please contact our office should you have any questions.

Thank you
Diane

Diane E. Strickling
Senior Land Coordinator
Matador Resources Company
(972) 371-5234 Direct
dstrickling@matadorresources.com

This message is strictly confidential and is for the sole use of the intended recipient. If you are not the intended recipient of this message, you may not disclose, print, copy, disseminate or otherwise use this message or the information included herein. If you are not the intended recipient, please reply and notify the sender (only) and promptly delete the message.

From: Ruth Pelzel <ruth@pbex.com>
Sent: Thursday, September 25, 2025 10:34 AM
To: Cole Maxwell
Subject: Re: Bond 33-34 Fed Com Well Proposals

Hey Cole,

Here's a snippet of our information related to title for Magnum Hunter related to Sec 34:
It does look like we have a discrepancy here. Would you mind letting me know how/where Magnum is being credited with an interest, is it through Tom Brown? Our title says they are unable to determine how Tom Brown acquired the interest, so we may need to compare notes here.

This ownership is based on the following depth information: Depths for Top & Bottom of Bone Spring Formation **Top:~7,880 Base:~10,320** Depths for Top & Bottom of Wolfcamp Formation **Top:~10,320 Base: ~11,575**	**Total Acres:**	**640.0000**
	South Bond Unit (S/2 of Section 33 and S/2 of Section 34) **Bone Springs Formation & Wolfcamp Formation**	

	Unit WI	Unit NRI	NRI/WI%
	1.00000000	1.00000000	
Magnum Hunter Production, Inc. (WI)	0.00781250	0.00605469	77.50%

Acres	120	Acres	40
NE/4SW/4 & N/2SE/4 (NM 18302): Contractual Rights (1977 JOA)		SW/4SE/4 (NM 556094): Contractual Rights (1977 JOA)	
7,322 feet --> base of Wolfcamp		7,322 feet --> base of Wolfcamp	
WI	NRI	WI	NRI
1.00000000	1.00000000	1.00000000	1.00000000
0.03125000	0.02734375	0.03125000	0.01484375

From: Ashley Roush
To: Clay Wooten; Ruth Pelzel
Cc: Isaac Evans
Subject: RE: Bond Phase 2
Date: Friday, September 19, 2025 1:12:41 PM
Attachments: image001.png

EXTERNAL EMAIL

Clay,

An election is not due on Phase 2 wells at this time. We will repropose in a few months when we are about to spud.

Thanks,
Ashley

Name Ashley Roush
Title Director of Land
223 West Wall Street, Suite 900
Midland, TX 79701
Email: aroush@pbex.com
Cell: 432-230-3388

CONFIDENTIALITY NOTICE: *This e-mail and any documents, files or previous e-mail messages attached to it are confidential and may contain information with is legally privileged or otherwise exempt from disclosure. They are intended solely for the use of the individual or entity to whom this e-mail is addressed. If you are not the intended recipient (or the person responsible for delivering the email to the intended recipient) or otherwise believe that you have received this e-mail in error, please immediately notify the sender and delete the e-mail (and any files transmitted herewith) in its entirety. Any other use, dissemination, forwarding, printing or copying of this e-mail, in whole or in part, is strictly prohibited.*

From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Friday, September 19, 2025 1:10 PM
To: Ruth Pelzel <ruth@pbex.com>; Ashley Roush <aroush@pbex.com>
Cc: Isaac Evans <isaac.evans@matadorresources.com>
Subject: Re: Bond Phase 2

Hey Ruth,

Our land coordinator is trying to package up our elections. Could you please confirm below?

Exhibit A-21

February 13, 2026

MRC Delaware Resources
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

BOND 33-34 FED COM 104H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I
Formation - 1BS TVD – 8,450' MD –19,810'

BOND 33-34 FED COM 106H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 1BS TVD – 7,820' MD – 19,180'

BOND 33-34 FED COM 304H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I
Formation - 3BS TVD – 10,150' MD – 21,510'

Exhibit A-22

February 13, 2026
S2 BOND - Well Proposals CP Order

BOND 33-34 FED COM 306H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 3BS TVD – 10,150' MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

February 13, 2026
S2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 33-34 Fed Com 104H		
Bond 33-34 Fed Com 106H		
Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 104H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32:1680 FSL, 1165 FEL (or Unit I)	**FORMATION**	1BSS	**DRILLING DAYS**	25
BOTTOM-HOLE LOCATION	34: 1640 FSL, 10 FEL (or Unit I)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	8450 TVD / 19810 MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2 mile lateral				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,464,875.00	$4,367,000.00	$200,000.00	$7,031,875.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,166,453.00	$150,000.00	$950,000.00	$2,266,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,631,328.00	$4,517,000.00	$1,150,000.00	$9,298,328.00

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 8/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

PBEX-EGL-000836

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 106H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32: 1660 FSL, 1165 FEL (or Unit I)	**FORMATION**	1BSS	**DRILLING DAYS**	23
BOTTOM-HOLE LOCATION	34: 330 FSL, 10 FEL (or Unit P)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	7820 TVD / 19180 MD
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX 2 mile lateral

ACCT. CODE IDC PREFIX 300	ICC 600	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9956			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,464,875.00**	**$4,367,000.00**	**$200,000.00**	**$7,031,875.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,166,453.00**	**$150,000.00**	**$950,000.00**	**$2,266,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,631,328.00**	**$4,517,000.00**	**$1,150,000.00**	**$9,298,328.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 8/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

PBEX-EGL-000837

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 304H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32: 1700 FSL, 1165 FEL (or Unit I)	**FORMATION**	3BSS	**DRILLING DAYS**	25
BOTTOM-HOLE LOCATION	34: 2230 FSL, 10 FEL (or Unit I)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	10150' TVD/ 21510' MD
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX 2 mile lateral

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 600	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9218	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9351			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,464,875.00**	**$4,367,000.00**	**$200,000.00**	**$7,031,875.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,166,453.00**	**$150,000.00**	**$950,000.00**	**$2,266,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,631,328.00**	**$4,517,000.00**	**$1,150,000.00**	**$9,298,328.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

PBEX-EGL-000838

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 306H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32: 1640 FSL, 1185 FEL (Or Unit I)	**FORMATION**	3BSS	**DRILLING DAYS**	25
BOTTOM-HOLE LOCATION	34: 330 FSL, 10 FEL (or Unit P)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	10150' TVD/ 21510' MD
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX 2 mile lateral

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,464,875.00**	**$4,367,000.00**	**$200,000.00**	**$7,031,875.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,166,453.00**	**$150,000.00**	**$950,000.00**	**$2,266,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,631,328.00**	**$4,517,000.00**	**$1,150,000.00**	**$9,298,328.00**

PREPARED BY: Alex Bourland & Aaron Cadley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

PBEX-EGL-000839

February 13, 2026

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

February 13, 2026
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 101H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32' 1725 FNL & 2425 FWL (or Unit F)	FORMATION	1BSS	DRILLING DAYS	24
BOTTOM-HOLE LOCATION	34' 660 FNL & 10 FEL (or Unit A)	COUNTY	LEA	DEPTH (TVD/TMD)	8,460' TVD/ 22,450' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9301	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9302	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9303				RIG MOVE	$100,000.00			$100,000.00
9304				DRILLING - FOOTAGE				$0.00
9305	9305			DRILLING - DAYWORK	$633,000.00			$633,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9309	9309			BITS	$100,000.00			$100,000.00
9310	9310			DIRECTIONAL SERVICES	$230,000.00			$230,000.00
9311	9311			CASING CREW	$40,000.00			$40,000.00
9312	9312			TOOL & EQUIPMENT RENTAL	$105,000.00	$300,000.00		$405,000.00
9313	9313			FUEL & POWER	$130,000.00	$650,000.00		$780,000.00
9314				DIESEL - BASE FOR MUD	$70,000.00			$70,000.00
9315	9315			MUD LOGGING & GEOLOGIST				$0.00
9316	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9317	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9319	9319			CEMENTING	$190,000.00			$190,000.00
9320	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9322	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9323	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9325	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9326	9326			CONTRACT LABOR / SERVICES	$92,000.00	$100,000.00		$192,000.00
9327	9327			OTHER LABOR	$25,000.00			$25,000.00
9328	9328			OVERHEAD				$0.00
9329	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9330	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9331	9331			CORING & ANALYSIS				$0.00
9332	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9333	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9334	9334			CO2/NITROGEN				$0.00
9335	9335			FISHING TOOLS & SERVICES				$0.00
9336	9336			INSPECTIONS	$20,000.00			$20,000.00
9337				WIRELINE SERVICES				$0.00
9338	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9339	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9340				MULTISHOT & GYRO				$0.00
9341				RE-ENTRY SERVICES				$0.00
9342	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9343	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9344				CONTINGENCY				$0.00
9345	9345			INSURANCE		$2,000.00		$2,000.00
9346	9346			MISCELLANEOUS	$149,801.87			$149,801.87
9347	9347			OUTSIDE OPERATED				$0.00
9348	9348			SAND		$525,000.00		$525,000.00
9349	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9350	9350			VACUUM TRUCK				$0.00
9351	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,456,676.87	$5,807,000.00	$500,000.00	$8,763,676.87
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.13			$76,453.13
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$303,870.00			$303,870.00
		9405		CASING - PRODUCTION / LINER	$643,000.00			$643,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,143,323.13	$150,000.00	$850,000.00	$2,143,323.13

	DRILLING	COMPLETIONS	FACILITIES	TOTAL
TOTAL ESTIMATED WELL COST	$3,600,000.00	$5,957,000.00	$1,350,000.00	$10,907,000.00

PREPARED BY: Alex Bourland & Aaron Catley — DATE: 9/17/2024

OPERATOR APPROVAL _____ DATE _____

OPERATOR APPROVAL _____ DATE _____

PARTNER COMPANY NAME _____ DATE _____

PARTNER APPROVAL _____

TITLE _____

The costs on this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000843

PBEX OPERATIONS LLC
AUTHORIZATION FOR EXPENDITURE
223 W. Wall St Suite 900
Midland, TX 79701

WELL NAME	Bond 32-34 Fed Com 103H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 32, 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32 1726 FNL & 2385 FWL (or Unit F)	FORMATION	1BSS	DRILLING DAYS	24
BOTTOM-HOLE LOCATION	34 2130 FNL & 10 FEL (or Unit H)	COUNTY	LEA	DEPTH (TVD/TMD)	8,459' TVD/ 22,460' MD
				STATE	NM

PROJECT DESCRIPTION: Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral

ACCT. CODE IDC PREFIX 300	IDC 600	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$75,875.00			$75,875.00
9203				RIG MOVE	$100,000.00			$100,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$533,000.00			$533,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$300,000.00		$300,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$100,000.00			$100,000.00
9210	9310			DIRECTIONAL SERVICES	$230,000.00			$230,000.00
9211	9311			CASING CREW	$40,000.00			$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$105,000.00	$300,000.00		$405,000.00
9213	9313			FUEL & POWER	$130,000.00	$650,000.00		$780,000.00
9214				DIESEL - BASE FOR MUD	$70,000.00			$70,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$90,000.00			$90,000.00
9217	9317			TRUCKING	$40,000.00	$60,000.00		$100,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$180,000.00			$180,000.00
9220	9320			PERFORATING		$245,000.00		$245,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$75,000.00		$115,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,600,000.00		$1,600,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$85,000.00		$85,000.00
9226	9326			CONTRACT LABOR / SERVICES	$92,000.00	$100,000.00		$192,000.00
9227	9327			OTHER LABOR	$25,000.00			$25,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$50,000.00	$700,000.00		$750,000.00
9230	9330			FLUIDS & CHEMICALS	$150,000.00	$575,000.00		$725,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$52,000.00	$40,000.00		$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$149,801.87			$149,801.87
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$525,000.00		$525,000.00
9249	9349			SAND LOGISTICS		$525,000.00		$525,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING			$100,000.00	$100,000.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER /SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$300,000.00	$300,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,456,676.87	$5,807,000.00	$500,000.00	$8,763,676.87
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.13			$76,453.13
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$303,870.00			$303,870.00
		9405		CASING - PRODUCTION / LINER	$643,000.00			$643,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$80,000.00			$80,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$300,000.00	$300,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,143,323.13	$150,000.00	$650,000.00	$2,143,323.13
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,600,000.00	$5,957,000.00	$1,350,000.00	$10,907,000.00

PREPARED BY: Alex Boutland & Aaron Catley — DATE: 9/17/2024

OPERATOR APPROVAL — DATE

OPERATOR APPROVAL — DATE

PARTNER COMPANY NAME — DATE

PARTNER APPROVAL

TITLE

The costs of this AFE are estimates only. Participants at this project agree to pay their proportionate share of the actual costs

PBEX-EGL-000844

February 13, 2026

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

BOND 33-34 FED COM 104H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I
Formation - 1BS TVD – 8,450' MD –19,810'

BOND 33-34 FED COM 106H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 1BS TVD – 7,820' MD – 19,180'

BOND 33-34 FED COM 304H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I
Formation - 3BS TVD – 10,150' MD – 21,510'

BOND 33-34 FED COM 306H

February 13, 2026
S2 BOND - Well Proposals CP Order

S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 3BS TVD – 10,150' MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

February 13, 2026
S2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 33-34 Fed Com 104H		
Bond 33-34 Fed Com 106H		
Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 104H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32 1680 FSL, 1165 FEL (or Unit I)	**FORMATION**	1BSS	**DRILLING DAYS**	25
BOTTOM-HOLE LOCATION	34: 1640 FSL, 10 FEL (or Unit I)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	8450 TVD / 19810 MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2 mile lateral				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,464,875.00	$4,367,000.00	$200,000.00	$7,031,875.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,166,453.00	$150,000.00	$950,000.00	$2,266,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,631,328.00	$4,517,000.00	$1,150,000.00	$9,298,328.00

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000848

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 106H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	FIELD	Northern Delaware	PROPERTY NUMBER	
SURFACE LOCATION	32: 1660 FSL, 1165 FEL (or Unit I)	FORMATION	1BSS	DRILLING DAYS	25
BOTTOM-HOLE LOCATION	34: 330 FSL, 10 FEL (or Unit P)	COUNTY	LEA	DEPTH (TVD/TMD)	7620 TVD / 19180 MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2 mile lateral				

ACCT. CODE IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	DESCRIPTION OF EXPENDITURE	COST ESTIMATE DRILLING	COMPLETIONS	FACILITIES	TOTAL
				WELL INTANGIBLE COSTS				
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	**$2,464,875.00**	**$4,367,000.00**	**$200,000.00**	**$7,031,875.00**
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	**$1,166,453.00**	**$150,000.00**	**$950,000.00**	**$2,266,453.00**
					DRILLING	**COMPLETIONS**	**FACILITIES**	**TOTAL**
				TOTAL ESTIMATED WELL COST	**$3,631,328.00**	**$4,517,000.00**	**$1,150,000.00**	**$9,298,328.00**

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 9/17/2024

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000849

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St.
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 304H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32: 1700 FSL, 1165 FEL (or Unit I)	**FORMATION**	3BSS	**DRILLING DAYS**	25
BOTTOM-HOLE LOCATION	34: 2230 FSL, 10 FEL (or Unit I)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	10150' TVD/ 21510' MD
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX 2 mile lateral

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,464,875.00	$4,367,000.00	$200,000.00	$7,031,875.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,166,453.00	$150,000.00	$950,000.00	$2,266,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,631,328.00	$4,517,000.00	$1,150,000.00	$9,298,328.00

PREPARED BY Alex Bourland & Aaron Cattley DATE 9/17/2024

OPERATOR APPROVAL _____ DATE _____

OPERATOR APPROVAL _____ DATE _____

PARTNER COMPANY NAME _____ DATE _____

PARTNER APPROVAL _____

TITLE _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000850

PBEX LLC
AUTHORIZATION FOR EXPENDITURE
223 W Wall St,
Midland, TX 79701

WELL NAME	Bond 33-34 Fed Com 306H	**AFE TYPE**	Development	**AFE NUMBER**	
LATERAL LOCATION	Section 33, & 34 of 18S 32E	**FIELD**	Northern Delaware	**PROPERTY NUMBER**	
SURFACE LOCATION	32' 1640 FSL, 1165 FEL (Or Unit I)	**FORMATION**	3BSS	**DRILLING DAYS**	25
BOTTOM-HOLE LOCATION	34' 330 FSL, 10 FEL (or Unit P)	**COUNTY**	LEA	**DEPTH (TVD/TMD)**	10150' TVD/ 21510' MD
				STATE	NM
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX 2 mile lateral				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES	$25,000.00			$25,000.00
9202	9302			LOCATION & ROAD	$76,875.00			$76,875.00
9203				RIG MOVE	$75,000.00			$75,000.00
9204				DRILLING - FOOTAGE				$0.00
9205	9305			DRILLING - DAYWORK	$500,000.00			$500,000.00
	9306			COMPLETION/WORKOVER RIG				$0.00
	9307			COIL TUBING/SNUBBING UNIT		$250,000.00		$250,000.00
	9308			SLICKLINE/SWABBING				$0.00
9209	9309			BITS	$50,000.00			$50,000.00
9210	9310			DIRECTIONAL SERVICES	$250,000.00			$250,000.00
9211	9311			CASING CREW	$50,000.00			$50,000.00
9212	9312			TOOL & EQUIPMENT RENTAL	$95,000.00	$275,000.00		$370,000.00
9213	9313			FUEL & POWER	$200,000.00	$525,000.00		$725,000.00
9214				DIESEL - BASE FOR MUD	$125,000.00			$125,000.00
9215	9315			MUD LOGGING & GEOLOGIST				$0.00
9216	9316			DISPOSAL, RESTORATION & BACKFILL	$100,000.00			$100,000.00
9217	9317			TRUCKING	$40,000.00	$50,000.00		$90,000.00
	9318			TESTING				$0.00
9219	9319			CEMENTING	$200,000.00			$200,000.00
9220	9320			PERFORATING		$200,000.00		$200,000.00
	9321			CASED HOLE LOGS				$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE	$40,000.00	$60,000.00		$100,000.00
9223	9323			SCIENCE & DIAGNOSTICS				$0.00
	9324			FORMATION STIMULATION		$1,100,000.00		$1,100,000.00
9225	9325			CONSULTING SERVICES/SUPERVISION		$75,000.00		$75,000.00
9226	9326			CONTRACT LABOR / SERVICES	$100,000.00	$90,000.00		$190,000.00
9227	9327			OTHER LABOR	$20,000.00			$20,000.00
9228	9328			OVERHEAD				$0.00
9229	9329			WATER - FRESH	$100,000.00	$500,000.00		$600,000.00
9230	9330			FLUIDS & CHEMICALS	$200,000.00	$375,000.00		$575,000.00
9231	9331			CORING & ANALYSIS				$0.00
9232	9332			COMMUNICATIONS	$10,000.00	$10,000.00		$20,000.00
9233	9333			BOP TESTING	$28,000.00	$10,000.00		$38,000.00
9234	9334			CO2/NITROGEN				$0.00
9235	9335			FISHING TOOLS & SERVICES				$0.00
9236	9336			INSPECTIONS	$20,000.00			$20,000.00
9237				WIRELINE SERVICES				$0.00
9238	9338			ENGINEERING & GEOLOGY - FIELD				$0.00
9239	9339			ENGINEERING & GEOLOGY - OFFICE				$0.00
9240				MULTISHOT & GYRO				$0.00
9241				RE-ENTRY SERVICES				$0.00
9242	9342			CAMPS & TRAILERS	$30,000.00	$40,000.00		$70,000.00
9243	9343			SAFETY EQUIPMENT & H2S	$10,000.00	$5,000.00		$15,000.00
9244				CONTINGENCY				$0.00
9245	9345			INSURANCE		$2,000.00		$2,000.00
9246	9346			MISCELLANEOUS	$120,000.00			$120,000.00
9247	9347			OUTSIDE OPERATED				$0.00
9248	9348			SAND		$400,000.00		$400,000.00
9249	9349			SAND LOGISTICS		$400,000.00		$400,000.00
9250	9350			VACUUM TRUCK				$0.00
9251	9351			WATER - BRINE				$0.00
	9360			FACILITY TRUCKING				$0.00
				FACILITY VACUUM TRUCK				$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION			$100,000.00	$100,000.00
	9424			FACILITY CONTRACT LABOR / SER.			$100,000.00	$100,000.00
	9356			FACILITY SURFACE RENTAL				$0.00
				SIM-OPS				$0.00
				TOTAL WELL INTANGIBLE COSTS	$2,464,875.00	$4,367,000.00	$200,000.00	$7,031,875.00
				WELL TANGIBLE COSTS				
		9401		CASING - CONDUCTOR	$40,000.00			$40,000.00
		9402		CASING - SURFACE	$76,453.00			$76,453.00
		9403		CASING - SALT STRING	$0.00			$0.00
		9404		CASING - INTERMEDIATE	$300,000.00			$300,000.00
		9405		CASING - PRODUCTION / LINER	$650,000.00			$650,000.00
			9406	SUBSURFACE EQUIPMENT				$0.00
			9407	PRODUCTION TUBING		$150,000.00		$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT				$0.00
			9409	WELLHEAD EQUIPMENT	$100,000.00			$100,000.00
			9410	FLOWLINES			$150,000.00	$150,000.00
			9411	SURFACE PUMPING EQUIPMENT				$0.00
			9412	LINER HANGER & ASSOC EQUIP				$0.00
			9413	VALVES & FITTINGS			$200,000.00	$200,000.00
			9414	INSTURMENTATION & ELECTRICAL			$200,000.00	$200,000.00
			9415	RODS				$0.00
			9416	TRUCKING				$0.00
			9417	RE-ENTRY EQUIPMENT				$0.00
			9418	PRODUCTION EQUIPMENT			$400,000.00	$400,000.00
			9419	MISCELLANEOUS				$0.00
			9420	OUTSIDE OPERATED				$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS				$0.00
				TOTAL TANGIBLE COSTS	$1,166,453.00	$150,000.00	$950,000.00	$2,266,453.00
					DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST	$3,631,328.00	$4,517,000.00	$1,150,000.00	$9,298,328.00

PREPARED BY: Alex Bourland & Aaron Cattley — DATE: 9/17/2024

OPERATOR APPROVAL _____ DATE _____

OPERATOR APPROVAL _____ DATE _____

PARTNER COMPANY NAME _____ DATE _____

PARTNER APPROVAL _____

TITLE _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

PBEX-EGL-000851

PBEX-EGL-000852

ORIGIN ID:MAFA (432) 687-6560
AMBER PENA
PBEX RESOURCES, LLC
223 W. WALL ST STE 900
MIDLAND, TX 79702
UNITED STATES US

SHIP DATE: 13FEB26
ACTWGT: 1.00 LB
CAD: 111361531/INET4535

BILL SENDER

TO **MRC PERMIAN COMPANY**
ATTN: LAND DEPARTMENT
5400 LBJ FREEWAY, SUITE 1500
DALLAS TX 75240
(432) 553-6586
INV:
PO:
REF:
DEPT:

58KJ5/6067/484B

J261026012001uv

FedEx Express

MON - 16 FEB 10:30A
PRIORITY OVERNIGHT

TRK# 0201 **8887 6186 1038**

XP ADSA

75240
TX-US DFW

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2. Place label in shipping pouch and affix it to your shipment.

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From: Clay Wooten
To: Brittany Hull
Cc: Ruth Pelzel; Diane Strickling
Subject: Re: N2 & S2 Bond elections
Date: Tuesday, September 23, 2025 8:17:41 AM
Attachments: Outlook-bqsv0cqn.png
RE Bond Phase 2.msg

Hey Brittany,

We elected in all phase 1 wells for both MRC Permian and MRC Delaware. Please see attached for the email rescinding all Phase 2 proposals.

Thanks,

Clay

From: Brittany Hull <bhull@pbex.com>
Sent: Tuesday, September 23, 2025 8:25 AM
To: Clay Wooten <clay.wooten@matadorresources.com>
Cc: Ruth Pelzel <ruth@pbex.com>
Subject: N2 & S2 Bond elections

EXTERNAL EMAIL
Hi Clay,
Can you confirm that MRC only wants to participate in the following wells recently proposed to you under Compulsory Pooling Order? There were a few copies of the same wells included in the returned packet, so I just want to clarify. Thanks!

N2 Bond
Participate - Bond 32-34 Fed Com 201H, 205H, 301H
Not Participate - Bond 32-34 Fed Com 101H, 103H

S2 Bond
Participate - Bond 33-34 Fed Com 207H, 211H
Not Participate - Bond 33-34 Fed Com 104H, 106H, 304H, 306H

Thank you,

Brittany Hull
Land Specialist
223 West Wall Street, Suite 600
Midland, TX 79701

Exhibit A-22

From: Brittany Hull
To: Amy Penland; April Glidewell; Traci Brookings; Mark Cody; Ashley Roush; Ruth Pelzel
Subject: Bond - MRC Cash Call
Date: Thursday, October 23, 2025 1:33:28 PM
Attachments: Outlook-wua1hqt4.png
CASH CALL PYMT - MRC .pdf

MRC Permian Company and MRC Delaware Resources LLC have elected to participate in Phase 1 of our Bond project under the compulsory pooling order.
Attached is a copy of their letter detailing the payment for their proportionate share of the estimated well costs in each of the wells by company, for a total payment of $10,466,524.55.

I gave the original check to Traci this afternoon.

Thank you,

Brittany Hull
Land Specialist
223 West Wall Street, Suite 600
Midland, TX 79701
Cell: 432.940.4577

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From: Ruth Pelzel
To: Ashley Roush
Subject: Fw: Bond Proposals
Date: Thursday, October 16, 2025 12:15:10 PM
Attachments: Outlook-A blue and.png
image.png
image.png
image.png
Outlook-A blue and.png
Outlook-A blue and.png
Outlook-A blue and.png

Related to bond joa.

If we need to wait until tomorrow or next week, I don't think MRC is going to be upset about waiting a little longer.

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Tuesday, September 30, 2025 5:19 PM
To: Ruth Pelzel <ruth@pbex.com>
Cc: Ashley Roush <aroush@pbex.com>
Subject: Re: Bond Proposals

Hey Ruth,

I heard back from our legal group on 11-14. Could you please forward the questions below to your legal group?

On 12, why is PBEX hesitant to warrant that the lien and security interest is not a first and prior lien? What happens in the event someone has to enforce the lien?

On 13-14, our group is having a hard time understanding what these provisions do. Are the usual operator protections set forth in the JOA and explained in *Reeder v. Wood County Energy, LLC* not sufficient? What other protections are these additional provisions trying to accomplish?

Thank you,

Clay

From: Ruth Pelzel <ruth@pbex.com>
Sent: Wednesday, September 24, 2025 9:19 AM
To: Clay Wooten <clay.wooten@matadorresources.com>
Cc: Ashley Roush <aroush@pbex.com>
Subject: Re: Bond Proposals

EXTERNAL EMAIL
Hey Clay,

We're good to strike provision 15 and 16 but im getting some pushback from legal on 11 -14. Do you have any suggestions from your legal group on language that might help elevate your concerns on these provisions? If so, I can send this over to our legal group and see if we can get come to resolution that works for everyone.

Thanks!

Ruth

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Ruth Pelzel <ruth@pbex.com>
Sent: Thursday, September 18, 2025 11:18 AM
To: Clay Wooten <clay.wooten@matadorresources.com>
Cc: Ashley Roush <aroush@pbex.com>
Subject: Re: Bond Proposals

Hey Clay,

A few quick notes related to the OA. Currently waiting on legal's respone on requests 11-16.

We are good to make the requested changes on everything with the exception of a few:

1. XVI: Contribution of Interests language: In this case the contract area matches the spacing unit so adding the additional language request doesn't appear to be necessary.
5. Strike "or email" on Page 7 Line 28 in N2 JOA and Page 8 Line 14 in S2 JOA: we'd like to keep email provision in as we may have difficulty in a hold of someone.

Related to the last two requests (17 and 18), we'll amend. The updated language in the N2 JOA should be the same that is used in S2.

Talk to you soon,

Ruth

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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fyi mrc just sent a $10 million cash call for bond

so yay for that

Mark Cody 10/23/2025 2:31 PM

MC hell yeah! Thats great!

Thursday, October 30, 2025

From: Clay Wooten
To: Ashley Roush; Ruth Pelzel
Cc: Isaac Evans
Subject: Bond Phase 2
Date: Tuesday, February 24, 2026 11:00:57 AM

Ashley and Ruth,

It was nice meeting with y'all at NAPE, and I hope y'all had a great weekend. We received the Phase 2 Bond proposals last Wednesday (2/18/26) and are showing the election is due on 3/20/2026. Could you please confirm? Last week, y'all mentioned 12 wells had spud, but I am only showing 11 proposals from Phase 1 and 2. Is there another proposal coming soon for the 12th well?

We are diligently looking at the trade proposal and believe it will get a lot more traction on our end if we can get the title discrepancies figured out. Could you please send over a flow chart for the tracts below? I believe this will help us back in our calculations to your title attorney's numbers.

Section 33 - NE4
Section 34 - NE4, NW4, N2SE4, NE4SW4 & SW4SE4

Thank you,

Clay Wooten
VP Land – Non Operated Properties
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 587-4624 (office)
(817) 897-1918 (cell)
clay.wooten@matadorresources.com

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Released to Imaging: 5/7/2026 12:00:52 PM

Outlook

Bond stuff

From Brittany Hull <bhull@pbex.com>
Date Thu 1/15/2026 1:48 PM
To Ruth Pelzel <ruth@pbex.com>

2 attachments (21 MB)
BH notes - status 2.docx; BH notes - status.xlsx;

We can discuss if you want!

Thank you,

Brittany Hull
Land Specialist
223 West Wall Street, Suite 900
Midland, TX 79701
Cell: 432.940.4577

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Received by OCD: 5/7/2026 8:23:26 AM

Released to Imaging: 5/7/2026 12:00:52 PM

Brittany's BOND Notes

North Half

Working Interest Owners with "issues"

WORKING INTEREST OWNERS WITH "ISSUES"		
Vance, Hazel M.	Vance retained an interest, so we need to propose under the Order (we already pooled)	High

South Half

Working Interest Owners with "issues"

WORKING INTEREST OWNERS WITH "ISSUES"		
Shortle, James S., MD	Pooled as ORRI owner only, do we need to repool as WIO?	?
Vance, Hazel M.	Need to propose under Order	High

ORRI Owners

OVERRIDING ROYALTY INTEREST OWNERS WITH "ISSUES"		

Received by OCD: 5/7/2026 8:23:26 AM

Released to Imaging: 5/7/2026 12:00:52 PM

Received by OCD: 5/7/2026 8:23:26 AM

BOND N2 BH NOTES

Party	Int	Participating or N/C	OA / Order	Comm Amgt Sig	Ratification CA	*Pooled*
BEXP II Alpha LLC	WIO / ORRI	Participating	OA	Pooled	Pooled	*yes*
Camterra Resources Partners	WIO / ORRI	N/C	Order	Pooled	Pooled	*no*
Chevron USA Inc	WIO / ORRI	N/C	Order	Pooled	Signed	*yes*
Shortle, James, M.D.	WIO / ORRI	N/C	Order	Pooled	Pooled	*yes*
St. Edward Catholic School	WIO / ORRI	N/C	Order	Pooled	Pooled	*yes*

Released to Imaging: 5/7/2026 12:00:52 PM

Received by OCD: 5/7/2026 8:23:26 AM

BOND S2 BH NOTES

Party	Int	Participating or N/C	OA / Order	Comm Amgt Sig	Ratification CA	*Pooled*
Judah Oil, LLC	WIO	Participating	Order	Pooled	Pooled	*yes*
Levi Oil and Gas LLC	WIO	Participating	Order	Pooled	Pooled	*yes*
Magnum Hunter Production Inc.	WIO	Participating	Order	Pooled	Pooled	*yes*
Martha L. Roberts Rev Trust	WIO / ORRI	N/C	Order	Pooled	Signed	*yes*
Mecca Exploration LLC	WIO / ORRI	Participating	Order	Pooled	Pooled	*yes*
Milestone Resources LLC	WIO / ORRI	N/C	Order	Pooled	Pooled	*yes*
MRC Delaware Resources LLC	WIO	Participating	Order	Pooled	Pooled	*yes*
MRC Permian Co	WIO / ORRI	Participating	Order	Pooled	Pooled	*yes*
Norton, LLC	WIO	Participating	Order	Pooled	Pooled	*yes*
Read & Stevens Inc.	WIO	N/C	Order	Pooled	Pooled	*yes*
SherrFive LP	WIO / ORRI	Participating	OA	Signed	Signed	*yes*
Shortle, James S., MD	WIO / ORRI	N/C	Order	Pooled	Pooled	*yes*
St. Edward Catholic School	WIO	N/C	Order	Pooled	Pooled	*yes*
Vance, Hazel M.	WIO / ORRI			Pooled	Pooled	*yes*
West, Judith A. aka Judy Reynolds West	WIO	N/C	Order	Pooled	Pooled	*yes*
Westway Petro	WIO	N/C	Order	Pooled	Pooled	*yes*

From: Ruth Pelzel
To: Ashley Roush
Subject: Fw: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC
Date: Monday, November 24, 2025 1:04:10 PM
Attachments: image001.png
Outlook-A blue and.png
Payment - Seven (7) Bond Wells - $10,466,524.55 10.21.2025.pdf

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FYI,
Based on the afe costs: looks like MRC (Delaware)agrees with the 12% working interest for the S2 wells; however, our title shows a 6.576563% WI as well for the MRC Permian group--they paid us on behalf of MRC Permian with a 4.714844% WI. So we show a slightly higher number here than they do for MRC Permian in the S/2.

N2 Bond, they're paying at a 22.184375 WI (MRC Permian), we showing them with a 9.278125 WI so they are paying us at what they think they own... A lot of this is centered in the Sol West piece (12.5% WI) but I do think there are a few other possible pieces from the DOTO that they may think they own. Next week, I'll start sending out curative requests so we can square away some of the smaller DO issues BUT the Sol West one is the big kicker here.

thanks

Ruth Pelzel
Sr Landman
223 West Wall Street, Suite 900
Midland, TX 79701
Email: Ruth@pbex.com
Cell: 432-894-4625
Office: 432-204-2711

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part, is strictly prohibited.

From: Diane Strickling <DStrickling@matadorresources.com>
Sent: Tuesday, October 21, 2025 5:18 PM
To: Ruth Pelzel <ruth@pbex.com>
Cc: David Johns <djohns@matadorresources.com>; Rob Bartley <rob.bartley@matadorresources.com>; Maria Diaz <MDiaz@matadorresources.com>; Reagan Lang <reagan.loxton@matadorresources.com>; Jonathan Filbert <jfilbert@matadorresources.com>; Jordan Ellington <jordan.ellington@matadorresources.com>; Travis Wolf <TWolf@matadorresources.com>; Susan Pepin <susan.pepin@matadorresources.com>; Yvonne Hoevers <YHoevers@matadorresources.com>; Abby Hosterman <abby.hosterman@matadorresources.com>; Clay Wooten <clay.wooten@matadorresources.com>; Brady Borak <brady.borak@matadorresources.com>; Kristen Juett <kristen.juett@matadorresources.com>; Forrest Field <FField@matadorresources.com>; Ethan Frasier <ethan.frasier@matadorresources.com>; Sunita Pathak <sunita.pathak@matadorresources.com>; Grace Johnson <grace.johnson@matadorresources.com>; Tanner Schulz <TSchulz@matadorresources.com>; Diane Strickling <DStrickling@matadorresources.com>; Fred Mihal <FMihal@matadorresources.com>; Lucas Ivy-O'Donnell <lucas.ivyodonnell@matadorresources.com>; Ainsley Daugbjerg <ainsley.daugbjerg@matadorresources.com>; Alex Peeples <alex.peeples@matadorresources.com>
Subject: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC

> You don't often get email from dstrickling@matadorresources.com. Learn why this is important

Hello Ms. Pelzel:

Attached please find Matador's (MRC Permian Company & MRC Delaware Resources, LLC) payment for our proportionate share of estimated well costs associated with seven of the Phase 1 Bond Wells. A hard copy of the same is being sent priority overnight Federal Express delivery.

Please contact our office should you have any questions.

Thank you
Diane
Diane E. Strickling
Senior Land Coordinator
Matador Resources Company
(972) 371-5234 Direct
dstrickling@matadorresources.com

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MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Telephone 972.371.5234 • Fax 972.371.5201
dstrickling@matadorresources.com

Diane E. Strickling
Senior Land Coordinator

October 21, 2025

VIA EMAIL & FEDERAL EXPRESS
Ms. Ruth Pelzel
PBEX, LLC
223 W. Wall Street, Suite 900
Midland, Texas 79701

Re: **Proportionate Share of Estimated Well Costs:**

MRC Permian Company	**MRC Delaware Resources, LLC**
PHASE 1	**PHASE 1**
Bond 32-34 Fed Com 201H	-
Bond 32-34 Fed Com 205H	-
Bond 33-34 Fed Com 207H	Bond 33-34 Fed Com 207H
Bond 33-34 Fed Com 211H	Bond 33-34 Fed Com 211H
Bond 32-34 Fed Com 301H	-

Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Ms. Pelzel:

MRC Permian Company and MRC Delaware Resources, LLC (hereafter called "Matador") elected to participate in the drilling and completion of the above captioned wells. I enclose herewith our company Check No. 1000014588 in the amount of $10,466,524.55 for our proportionate share of estimated well costs as follows:

Bond 32-34 Fed Com 201H - 500005.053.01.001 - $2,452,926.34	Permian
Bond 32-34 Fed Com 205H - 500005.055.01.001 - $2,452,269.83	Permian
Bond 33-34 Fed Com 207H - 500005.056.01.001 - $438,401.66	Permian
Bond 33-34 Fed Com 207H - 500005.056.01.002 - $1,115,799.36	Delaware
Bond 33-34 Fed Com 211H - 500005.058.01.001 - $438,401.66	Permian
Bond 33-34 Fed Com 211H - 500005.058.01.002 - $1,115,799,36	Delaware
Bond 32-34 Fed Com 301H - 500005.945.01.001 - $2,452,926.34	Permian

If you should have any questions about this matter, please contact or our Landman, Clay Wooten at (972) 587-4624 or clay.wooten@matadorresources.com.

With kind regards,
MRC PERMIAN COMPANY
MRC DELAWARE RESOURCES, LLC

Diane E. Strickling
Senior Land Coordinator

Enclosure

From: Ruth Pelzel
To: Clay Wooten
Subject: Re: Bond Phase 2 Proposals Under Order
Date: Thursday, March 26, 2026 2:46:12 PM
Attachments: Outlook-A blue and.png
image.png
Outlook-A blue and.png
Outlook-A blue and.png
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Hey Clay,

It makes sense to apply the credit from overpayment in the phase1 into phase 2. I can confirm that we can use the balance towards what's owed on the phase 2.

I agree on the numbers regarding what is owed under the current cash call for the phase 2 S2 pieces. However, please see below as I think we need the numbers on the N2 are a little off.

On the 101H and the 103H, I'm showing the total costs

Ruth Pelzel
Sr Landman
223 West Wall Street, Suite 900
Midland, TX 79701
Email: Ruth@pbex.com
Cell: 432-894-4625
Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Tuesday, March 24, 2026 5:41 PM
To: Ruth Pelzel <ruth@pbex.com>
Subject: Re: Bond Phase 2 Proposals Under Order

Hey Ruth,

We're working with accounting to get the cash call for the phase 2 wells together based off PBEX's current title. I am showing MRC overpaid on the last cash call and would like this applied to the phase two wells. We are showing a balance of $2,795,494.93 is due for the phase 2 wells after these funds are applied. Could you please confirm?

MRC PERMIAN
Currently Credited WI
N2 - 9.278125%
S2 - 6.576563%

Well #	Unit	Cash Call due under currently credited WI	Cash Call Previously Paid	Delta	Notes
Phase 1					
201H	N2	$ 727,170.57	$ 2,452,926.34	$ 1,725,755.77	
205H	N2	$ 727,170.57	$ 2,452,926.34	$ 1,725,755.77	
301H	N2	$ 727,170.57	$ 2,452,926.34	$ 1,725,755.77	
207H	S2	$ 611,510.40	$ 438,401.66	$ (173,108.74)	
211H	S2	$ 611,510.40	$ 438,401.66	$ (173,108.74)	
Total (Phase 1)		**$ 3,404,532.51**	**$ 8,235,582.34**	**$ 4,831,049.83**	MRC overpaid by $4,831,049.83 according to PBEX title
Phase 2					
101H	N2	$ 717,305.73			
103H	N2	$ 717,305.73			
104H	S2	$ 611,510.40			

106H	S2	$	611,510.40
304H	S2	$	611,510.40
306H	S2	$	611,510.40
Total (Phase 2)		**$**	**3,163,347.32**

$ 1,667,702.51 Credit for MRC Permian after balance applied to Phase 2 wells

MRC Delaware
Currently Credited WI
S2 -12%

Well #	Unit	Cash Call due under currently credited WI	Cash Call Previously Paid	Delta	Notes
Phase 1					
207H	S2	$ 1,115,799.36	$ 1,115,799.36	$ -	
211H	S2	$ 1,115,799.36	$ 1,115,799.36	$ -	
Total (Phase 1)		**$ 2,231,598.72**	**$ 2,231,598.72**	$ -	
Phase 2					
104H	S2	$ 1,115,799.36			
106H	S2	$ 1,115,799.36			
304H	S2	$ 1,115,799.36			
306H	S2	$ 1,115,799.36			
Total (Phase 2)		**$ 4,463,197.44**			

$ 4,463,197.44 Due for MRC Delaware for Phase 2 wells
$ 1,667,702.51 Less Credit for Overpayment by MRC Permian
$ 2,795,494.93 Due for MRC Delaware with MRC Permian balance applied

Thanks,

Clay

From: Ruth Pelzel <ruth@pbex.com>
Sent: Tuesday, March 3, 2026 12:04 PM
To: Clay Wooten <clay.wooten@matadorresources.com>
Subject: Re: Bond Phase 2 Proposals Under Order

EXTERNAL EMAIL
Clay,
I've attached the updated title and noticed my mistake on the interests. See below to the addition in Red. My apologies here! Thank you for circling back and asking more questions. I'm also including the updated SS from our attorney that was recently completed. Looking forward to seeing y'all soon.

thanks!

Ruth Pelzel
Sr Landman
223 West Wall Street, Suite 900
Midland, TX 79701
Email: Ruth@pbex.com
Cell: 432-894-4625
Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Tuesday, March 3, 2026 10:05 AM

To: Ruth Pelzel <ruth@pbex.com>
Subject: Re: Bond Phase 2 Proposals Under Order

Hey Ruth,

Can you share how this is different from the title sent yesterday? These calculations seem to only credit MRC Permian and MRC Delaware with 80 NMA in the S2 and 74.225 NMA in the N2. Below are the calculations from Section 34 alone:

LEAR & LEAR OWNERSHIP REPORT (as of July 29, 2022)		NMA	MATADOR TITLE OPINION and subsequent acq.		NMA	Discrepancy
Section 34: SWNW			**Section 34: SWNW**			
MRC's APO operating rights:	25.75000000%	10.3	MRC's operating rights:	50.25000000%	20.1	-24.50000000%
BPO (we've treated as paid out)	36.00000000%					-14.25000000%
Section 34: N2NW, SENW			**Section 34: N2NW, SENW**			
MRC's APO operating rights:	16.06250000%	19.275	MRC's operating rights:	43.56250000%	52.275	-27.50000000%
BPO (we've treated as paid out)	19.12500000%					-24.43750000%
Section 34: NE			**Section 34: NE**			
MRC's APO operating rights:	16.06250000%	25.7	MRC's operating rights:	42.00000000%	67.2	-25.93750000%
BPO (we've treated as paid out)	19.12500000%					-22.87500000%
Section 34: N2SE, NESW			**Section 34: N2SE, NESW**			
MRC's operating rights:	15.56250000%	18.675	MRC's operating rights:	14.00000000%	16.8	1.56250000%
Section 34: NWSW			**Section 34: NWSW**			
MRC's operating rights:	0.00000000%		MRC's operating rights:	0.00000000%		0.00000000%
Section 34: SWSW, SESE			**Section 34: SWSW, SESE**			
MRC Delaware's operating rights:	88.00000000%	80	MRC Delaware's operating rights:	88.00000000%	80	0.00000000%
MRC Explorers' operating rights:	4.00000000%		MRC Permian	12.00000000%		
MRC Spiral's operating rights:	4.00000000%					
MRC Permian's operating rights:	4.00000000%					
Section 34: SESW			**Section 34: SESW**			
MRC's operating rights:	0.00000000%		MRC's operating rights:	0.00000000%		0.00000000%
Section 34: SWSE			**Section 34: SWSE**			
MRC's operating rights:	25.43750000%	80	MRC's operating rights:	25.43750000%	10.175	0.00000000%
NE4 Section 33		??	**NE4 Section 33**		37.9	??
	Total NMA	**233.95**		**Total NMA**	**284.45**	

Thanks,

Clay

From: Ruth Pelzel <ruth@pbex.com>
Sent: Tuesday, March 3, 2026 9:33 AM
To: Clay Wooten <clay.wooten@matadorresources.com>
Subject: Re: Bond Phase 2 Proposals Under Order

EXTERNAL EMAIL
Hey Clay,

No problem: Please see below and let me know if you have any other questions.

(South Bond)
Bond 33-34 Fed Com 104H
Bond 33-34 Fed Com 106H
Bond 33-34 Fed Com 304H
Bond 33-34 Fed Com 306H

MRC Delaware Resources, LLC .12 WI
MRC Permian Company .005 WI
MRC Permian Company .06076563 WI

(North Bond)
Bond 32-34 Fed Com 101H
Bond 32-34 Fed Com 103H

MRC Permian Company .09278125 WI

Ruth Pelzel
Sr Landman
223 West Wall Street, Suite 900
Midland, TX 79701
Email: Ruth@pbex.com
Cell: 432-894-4625
Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Tuesday, March 3, 2026 9:00 AM
To: Ruth Pelzel <ruth@pbex.com>
Subject: Bond Phase 2 Proposals Under Order

Ruth,

Following up on our discussions, I wanted to clarify PBEX's proposals to MRC Permian Company and MRC Delaware Resources, LLC for the below seven wells, which PBEX proposed under the applicable NMOCD Order R-23684 or R-23685.

Bond 33-34 Fed Com 104H
Bond 33-34 Fed Com 106H
Bond 33-34 Fed Com 304H
Bond 33-34 Fed Com 306H
Bond 32-34 Fed Com 101H
Bond 32-34 Fed Com 103H

PBEX's proposals did not include MRC's working interest in the wells nor MRC's share of the estimated well costs for each well. Accordingly, can you please clarify by March 10, 2026 the working interest that PBEX is showing for MRC Permian Company and MRC Delaware Resources, LLC in each of the above wells? As discussed, MRC's title information shows us owning a higher working interest than PBEX shows, but while we continue to work through that issue we wanted to clarify what share of the estimated costs PBEX was asking MRC to pay in connection with any election to participate, if MRC does choose to participate.

Thanks,

Clay Wooten
VP Land – Non Operated Properties
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 587-4624 (office)
(817) 897-1918 (cell)
clay.wooten@matadorresources.com

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From: Ruth Pelzel
To: Clay Wooten
Cc: Ashley Roush; Isaac Evans; Brett Womack
Subject: Re: Bond Phase 2
Date: Wednesday, February 25, 2026 9:48:40 AM

Hey clay!

It was nice to finally meet y'all as well!
I've asked the title attorney to send over a flow chart and will send it your way as soon as I get my hands on it.
In the meantime, please let me know what MRC claims as their interests in the tracts (I can take a look to see if I can figure out why we have the differences on those particular tracts while we wait on the flow chart).
Also, yes, I can confirm that 3/20 would be the deadline for elections on the s2 bond. Related to that additional number 12 well we will be proposing that soon!

Thanks!

Sent from my iPhone

> On Feb 24, 2026, at 12:00 PM, Clay Wooten <clay.wooten@matadorresources.com> wrote:
>
> Ashley and Ruth,
>
> It was nice meeting with y'all at NAPE, and I hope y'all had a great weekend. We received the Phase 2 Bond proposals last Wednesday (2/18/26) and are showing the election is due on 3/20/2026. Could you please confirm? Last week, y'all mentioned 12 wells had spud, but I am only showing 11 proposals from Phase 1 and 2. Is there another proposal coming soon for the 12th well?
>
> We are diligently looking at the trade proposal and believe it will get a lot more traction on our end if we can get the title discrepancies figured out. Could you please send over a flow chart for the tracts below? I believe this will help us back in our calculations to your title attorney's numbers.
>
> Section 33 - NE4
> Section 34 - NE4, NW4, N2SE4, NE4SW4 & SW4SE4
>
> Thank you,
>
> **Clay Wooten**
> **VP Land – Non Operated Properties**

Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 587-4624 (office)
(817) 897-1918 (cell)
clay.wooten@matadorresources.com

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From: Ruth Pelzel
To: Ashley Roush
Subject: Re: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC
Date: Monday, November 24, 2025 4:14:53 PM
Attachments: image001.png
Outlook-A blue and.png
Outlook-A blue and.png
Outlook-A blue and.png

Not specifically related to MRC with the Sol West Back in, but they do say to basically try and confirm that we agree with their interpretation and that signed DO's would be a good idea. In this case, since we know MRC doesn't agree, it's for sure a suspense deal.

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Ashley Roush <aroush@pbex.com>

Sent: Monday, November 24, 2025 3:02 PM
To: Ruth Pelzel <ruth@pbex.com>
Subject: Re: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC

Did Lear and Lear have a requirement on how to handle clearing up the title between MRC and Judith West? We probably should keep that portion in suspense until it's figured out. Has Judtih West made an election on Bond?

Ashley Roush
Director of Land
223 West Wall Street, Suite 900
Midland, TX 79701
Email: aroush@pbex.com
Cell: 432-230-3388

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From: Ruth Pelzel <ruth@pbex.com>
Sent: Monday, November 24, 2025 2:03 PM
To: Ashley Roush <aroush@pbex.com>
Subject: Fw: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC

FYI,
Based on the afe costs: looks like MRC (Delaware)agrees with the 12% working interest for the S2 wells; however, our title shows a 6.576563% WI as well for the MRC Permian group--they paid us on behalf of MRC Permian with a 4.714844% WI. So we show a slightly higher number here than they do for MRC Permian in the S/2.

N2 Bond, they're paying at a 22.184375 WI (MRC Permian), we showing them with a 9.278125 WI so they are paying us at what they think they own... A lot of this is centered in the Sol West piece (12.5% WI) but I do think there are a few other possible pieces from the DOTO that they may think they own. Next week, I'll start sending out curative requests so we can square away some of the smaller DO issues BUT the Sol West one is the big kicker here.

thanks

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Diane Strickling <DStrickling@matadorresources.com>
Sent: Tuesday, October 21, 2025 5:18 PM
To: Ruth Pelzel <ruth@pbex.com>
Cc: David Johns <djohns@matadorresources.com>; Rob Bartley <rob.bartley@matadorresources.com>; Maria Diaz <MDiaz@matadorresources.com>; Reagan Lang <reagan.loxton@matadorresources.com>; Jonathan Filbert <jfilbert@matadorresources.com>; Jordan Ellington <jordan.ellington@matadorresources.com>; Travis Wolf <TWolf@matadorresources.com>; Susan Pepin <susan.pepin@matadorresources.com>; Yvonne

Hoevers <YHoevers@matadorresources.com>; Abby Hosterman <abby.hosterman@matadorresources.com>; Clay Wooten <clay.wooten@matadorresources.com>; Brady Borak <brady.borak@matadorresources.com>; Kristen Juett <kristen.juett@matadorresources.com>; Forrest Field <FField@matadorresources.com>; Ethan Frasier <ethan.frasier@matadorresources.com>; Sunita Pathak <sunita.pathak@matadorresources.com>; Grace Johnson <grace.johnson@matadorresources.com>; Tanner Schulz <TSchulz@matadorresources.com>; Diane Strickling <DStrickling@matadorresources.com>; Fred Mihal <FMihal@matadorresources.com>; Lucas Ivy-O'Donnell <lucas.ivyodonnell@matadorresources.com>; Ainsley Daugbjerg <ainsley.daugbjerg@matadorresources.com>; Alex Peeples <alex.peeples@matadorresources.com>
Subject: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC

> You don't often get email from dstrickling@matadorresources.com. Learn why this is important

Hello Ms. Pelzel:

Attached please find Matador's (MRC Permian Company & MRC Delaware Resources, LLC) payment for our proportionate share of estimated well costs associated with seven of the Phase 1 Bond Wells. A hard copy of the same is being sent priority overnight Federal Express delivery.

Please contact our office should you have any questions.

Thank you
Diane

Diane E. Strickling
Senior Land Coordinator
Matador Resources Company
(972) 371-5234 Direct
dstrickling@matadorresources.com

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From: Brittany Hull
To: Amy Penland; April Glidewell; Traci Brookings; Mark Cody; Ashley Roush; Ruth Pelzel
Subject: Bond - MRC Cash Call
Date: Thursday, October 23, 2025 1:33:28 PM
Attachments: Outlook-wua1hqt4.png
CASH CALL PYMT - MRC .pdf

MRC Permian Company and MRC Delaware Resources LLC have elected to participate in Phase 1 of our Bond project under the compulsory pooling order.
Attached is a copy of their letter detailing the payment for their proportionate share of the estimated well costs in each of the wells by company, for a total payment of $10,466,524.55.

I gave the original check to Traci this afternoon.

Thank you,

Brittany Hull
Land Specialist
223 West Wall Street, Suite 600
Midland, TX 79701
Cell: 432.940.4577

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MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Telephone 972.371.5234 • Fax 972.371.5201
dstrickling@matadorresources.com

Diane E. Strickling
Senior Land Coordinator

October 21, 2025

VIA EMAIL & FEDERAL EXPRESS
Ms. Ruth Pelzel
PBEX, LLC
223 W. Wall Street, Suite 900
Midland, Texas 79701

Re: **Proportionate Share of Estimated Well Costs:**

MRC Permian Company	**MRC Delaware Resources, LLC**
PHASE 1	**PHASE 1**
Bond 32-34 Fed Com 201H	-
Bond 32-34 Fed Com 205H	-
Bond 33-34 Fed Com 207H	Bond 33-34 Fed Com 207H
Bond 33-34 Fed Com 211H	Bond 33-34 Fed Com 211H
Bond 32-34 Fed Com 301H	-

Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Ms. Pelzel:

MRC Permian Company and MRC Delaware Resources, LLC (hereafter called "Matador") elected to participate in the drilling and completion of the above captioned wells. I enclose herewith our company Check No. 1000014588 in the amount of $10,466,524.55 for our proportionate share of estimated well costs as follows:

Bond 32-34 Fed Com 201H - 500005.053.01.001 - $2,452,926.34	Permian
Bond 32-34 Fed Com 205H - 500005.055.01.001 - $2,452,269.83	Permian
Bond 33-34 Fed Com 207H - 500005.056.01.001 - $438,401.66	Permian
Bond 33-34 Fed Com 207H - 500005.056.01.002 - $1,115,799.36	Delaware
Bond 33-34 Fed Com 211H - 500005.058.01.001 - $438,401.66	Permian
Bond 33-34 Fed Com 211H - 500005.058.01.002 - $1,115,799,36	Delaware
Bond 32-34 Fed Com 301H - 500005.945.01.001 - $2,452,926.34	Permian

PAGE 2

If you should have any questions about this matter, please contact or our Landman, Clay Wooten at (972) 587-4624 or clay.wooten@matadorresources.com.

With kind regards,
MRC PERMIAN COMPANY
MRC DELAWARE RESOURCES, LLC

Diane E. Strickling
Senior Land Coordinator

Enclosure

From: Ruth Pelzel
To: Ashley Roush
Subject: Fw: Bond Proposals
Date: Thursday, October 16, 2025 12:15:10 PM
Attachments: Outlook-A blue and.png
image.png
image.png
image.png
Outlook-A blue and.png
Outlook-A blue and.png
Outlook-A blue and.png

Related to bond joa.

If we need to wait until tomorrow or next week, I don't think MRC is going to be upset about waiting a little longer.

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Tuesday, September 30, 2025 5:19 PM
To: Ruth Pelzel <ruth@pbex.com>
Cc: Ashley Roush <aroush@pbex.com>
Subject: Re: Bond Proposals

Hey Ruth,

I heard back from our legal group on 11-14. Could you please forward the questions below to your legal group?

On 12, why is PBEX hesitant to warrant that the lien and security interest is not a first and prior lien? What happens in the event someone has to enforce the lien?

On 13-14, our group is having a hard time understanding what these provisions do. Are the usual operator protections set forth in the JOA and explained in *Reeder v. Wood County Energy, LLC* not sufficient? What other protections are these additional provisions trying to accomplish?

Thank you,

Clay

From: Ruth Pelzel <ruth@pbex.com>
Sent: Wednesday, September 24, 2025 9:19 AM
To: Clay Wooten <clay.wooten@matadorresources.com>
Cc: Ashley Roush <aroush@pbex.com>
Subject: Re: Bond Proposals

EXTERNAL EMAIL
Hey Clay,

We're good to strike provision 15 and 16 but im getting some pushback from legal on 11 -14. Do you have any suggestions from your legal group on language that might help elevate your concerns on these provisions? If so, I can send this over to our legal group and see if we can get come to resolution that works for everyone.

Thanks!

Ruth

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Ruth Pelzel <ruth@pbex.com>
Sent: Thursday, September 18, 2025 11:18 AM
To: Clay Wooten <clay.wooten@matadorresources.com>
Cc: Ashley Roush <aroush@pbex.com>
Subject: Re: Bond Proposals

Hey Clay,

A few quick notes related to the OA. Currently waiting on legal's respone on requests 11-16.

We are good to make the requested changes on everything with the exception of a few:

1. XVI: Contribution of Interests language: In this case the contract area matches the spacing unit so adding the additional language request doesn't appear to be necessary.
5. Strike "or email" on Page 7 Line 28 in N2 JOA and Page 8 Line 14 in S2 JOA: we'd like to keep email provision in as we may have difficulty in a hold of someone.

Related to the last two requests (17 and 18), we'll amend. The updated language in the N2 JOA should be the same that is used in S2.

Talk to you soon,

Ruth

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Tuesday, September 9, 2025 6:12 PM
To: Ruth Pelzel <ruth@pbex.com>
Subject: Re: Bond Proposals

Hey Ruth,

We have our title attorney reviewing the spreadsheet you sent over regarding the acreage discrepancy and hope to have some feedback shortly. In the meantime, please see below for the requested changes to the Bond JOAs:

1. S2 JOA Page 3 and N2 JOA Page 2 - III.B - Insert shared burdens at 25% with the following added to Article XVI:
    1. XVI.N Contribution of Interests:

        Notwithstanding anything contained herein to the contrary, in the event any Party hereto contributes to this agreement an interest in an oil and gas lease or leases with a net revenue interest greater than 75% on a 100% basis (the "lease(s)"), then that party shall be deemed to have reserved from the lease(s) a proportionately reduced overriding royalty interest equal to the positive difference between 25% and the total of all royalties, overriding royalties, production payments and similar burdens of record as of the date of this agreement and attributable to the leases(s). Such overriding royalty interest shall be due and payable when and if the lease(s) or any portion thereof is included in a spacing unit or project area for a well drilled pursuant to this agreement. The overriding royalty interest so reserved shall be paid as in accordance with the leases(s) contributed by such party receiving the overriding interest, and shall be free and clear of all costs of exploring, drilling and producing such oil, gas and other gaseous hydrocarbons but shall be subject to a proportionate part of applicable taxes. Such overriding royalty interests shall be proportionately reduced in the proportion that the contributed interest in the lease(s) bears to the full interest in a spacing unit or project area for a well drilled hereunder.

2. Correct typo of PBEX Operations, LLC on Page 5 Lines 11 and 18, and Page 22 Line 30 of N2 JOA
3. EGL listed as Operator instead of PBEX Operations, LLC on Page 5 Line 5 of N2 JOA.
4. Strike "operations for" on Page 7 Line 16 of N2 JOA and Page 8 Line 3 of S2 JOA.
5. Strike "or email" on Page 7 Line 28 in N2 JOA and Page 8 Line 14 in S2 JOA.
6. Article XII Notices in both JOAs strike email. Strike XVI. P Email Notices in S2 JOA and XVI. S. in N2 JOA
7. S2 JOA Page 22 Line 34. Strike "This agreement will terminate if the Initial Well is June 15, 2025 date.

8. Strike XVI.E in N2 JOA.
9. Strike XVI.Q S2 JOA and XVI. T in N2 JOA and insert the following:
    a. Exhibit “A” may be amended from time to time (i) to correct errors and/or omissions in the working interest parties and (ii) to reflect changes in ownership and/or addresses of the parties by Operator circulating a replacement Exhibit “A” reflecting therein such corrections and/or changes and including the requisite effective date. Non-Operators shall have thirty (30) days to submit corrections to any replacement Exhibit “A” circulated by Operator.
10. Remove repeated language on page 7 line 21 of N2 JOA and page 8 line 8 of S2 JOA.
11. Strike references to Article XVI in Article V A. of N2 JOA and S2 JOA
12. Re-include struck language in Article VII B on page 16, lines 14-15 of N2 JOA and page 16 line 37 – page 17 line 1 of S2 JOA
13. Strike Article XVI G in S2 JOA and Article XVI H in N2 JOA
14. Strike Article XVI H in S2 JOA and Article XVI I in N2 JOA
15. Strike Article XVI J in S2 JOA and Article XVI L in N2 JOA
16. Strike Article XVI K in N2 JOA
17. Article XVI.U in N2 appears to leave off the same language in XVI.R. in the S2 JOA. Was this meant to be included as well?
18. Were Article XVI.S and T on the S2 meant to be included on the N2 JOA?

We also might have some follow-up questions on Exhibit "D", for example it mentions Earthstone Permian, LLC.

Thank you,

Clay

From: Ruth Pelzel <ruth@pbex.com>
Sent: Tuesday, September 2, 2025 2:37 PM
To: Clay Wooten <clay.wooten@matadorresources.com>
Subject: Re: Bond Proposals

EXTERNAL EMAIL
Hey Clay,

Needed to amend, here's the AFE and OA's you need for Bond. Please ignore the first version I sent over.

Thanks!

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Ruth Pelzel <ruth@pbex.com>
Sent: Tuesday, September 2, 2025 1:53 PM
To: Clay Wooten <clay.wooten@matadorresources.com>
Subject: Re: Bond Proposals

Hey Clay,

Please see the attached documents for your review. We've also sent a physical copy in the mail for y'all!

Thanks,

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Friday, August 29, 2025 2:19 PM
To: Ruth Pelzel <ruth@pbex.com>
Subject: Re: Bond Proposals

Hey Ruth,

Thank you for getting back to me. Do you mind sending over the PDF version of the OA?

Hope you have a great weekend as well.

Thanks,

Clay

Get Outlook for iOS

From: Ruth Pelzel <ruth@pbex.com>

Sent: Friday, August 29, 2025 10:02:59 AM
To: Clay Wooten <clay.wooten@matadorresources.com>
Subject: Re: Bond Proposals

EXTERNAL EMAIL
Hey Clay,

I know you're out today but wanted to let you know, if MRC wants to sign the OA for Bond, we can make that happen! I'll confirm it's been mailed out to you and once you've reviewed, just let me know your thoughts. Hope the long weekend treats you well.

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Thursday, August 28, 2025 10:34 AM
To: Ruth Pelzel <ruth@pbex.com>

Cc: Isaac Evans <isaac.evans@matadorresources.com>
Subject: Re: Bond Proposals

Ruth,

Appreciate the call yesterday. Could you please send over the most recent form of the JOA for this project?

We did not receive a proposal for MRC Permian Company in the S2 Bond unit, these were only addressed to MRC Delaware, Spiral and Explorers. Could you please send proposals in the mail for MRC Permian company in the S2 unit?

Please let me know what you hear back on the "Phase 2" proposals as well.

Thank you,

Clay

From: Ruth Pelzel <ruth@pbex.com>
Sent: Tuesday, August 26, 2025 4:51 PM
To: Clay Wooten <clay.wooten@matadorresources.com>
Cc: Isaac Evans <isaac.evans@matadorresources.com>
Subject: Re: Bond Proposals

EXTERNAL EMAIL
Hey Clay,

Thank you! I'll take note of all of the information you've sent our way with Bond! Thankfully, I'm feeling better but man was last week a long week for me!

Ashley mentioned that in the sec 1 and 12 of 18-32, MRC may have some other subsidiaries/names for ownership as well. If you don't mind letting me know the details there, I can make sure I'm crediting y'all with the right acres there too!

Thanks,

Ruth

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Tuesday, August 26, 2025 4:12 PM
To: Ruth Pelzel <ruth@pbex.com>
Cc: Isaac Evans <isaac.evans@matadorresources.com>
Subject: Bond Proposals

Hey Ruth,

Sorry we missed you last week, I hope you're feeling better! We received the proposals under the order for Bond. I wanted to note MRC Explorers and MRC Spiral merged into MRC Delaware Resources, LLC in 2022 and I have attached the certificate of merger filed in Lea County.

Also, I wanted to make sure we are credited interest from the S&C Construction and Sherrfive

assignments attached. We noticed Sherrfive was listed on the exhibits. We are still going through some of the title here and hope to have more over to you shortly.

Thanks,

Clay Wooten
Area Land Manager
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 587-4624 (office)
(817) 897-1918 (cell)
clay.wooten@matadorresources.com

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fyi mrc just sent a $10 million cash call for bond

so yay for that

Mark Cody 10/23/2025 2:31 PM

MC hell yeah! Thats great!

Thursday, October 30, 2025

From: Clay Wooten
To: Ashley Roush; Ruth Pelzel
Cc: Isaac Evans
Subject: Bond Phase 2
Date: Tuesday, February 24, 2026 11:00:57 AM

Ashley and Ruth,

It was nice meeting with y'all at NAPE, and I hope y'all had a great weekend. We received the Phase 2 Bond proposals last Wednesday (2/18/26) and are showing the election is due on 3/20/2026. Could you please confirm? Last week, y'all mentioned 12 wells had spud, but I am only showing 11 proposals from Phase 1 and 2. Is there another proposal coming soon for the 12th well?

We are diligently looking at the trade proposal and believe it will get a lot more traction on our end if we can get the title discrepancies figured out. Could you please send over a flow chart for the tracts below? I believe this will help us back in our calculations to your title attorney's numbers.

Section 33 - NE4
Section 34 - NE4, NW4, N2SE4, NE4SW4 & SW4SE4

Thank you,

Clay Wooten
VP Land – Non Operated Properties
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 587-4624 (office)
(817) 897-1918 (cell)
clay.wooten@matadorresources.com

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Released to Imaging: 5/7/2026 12:00:52 PM

Outlook

Bond stuff

From Brittany Hull <bhull@pbex.com>
Date Thu 1/15/2026 1:48 PM
To Ruth Pelzel <ruth@pbex.com>

2 attachments (21 MB)
BH notes - status 2.docx; BH notes - status.xlsx;

We can discuss if you want!

Thank you,

Brittany Hull
Land Specialist
223 West Wall Street, Suite 900
Midland, TX 79701
Cell: 432.940.4577

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Received by OCD: 5/7/2026 8:23:26 AM

Released to Imaging: 5/7/2026 12:00:52 PM

Brittany's BOND Notes

North Half

Working Interest Owners with "issues"

WORKING INTEREST OWNERS WITH "ISSUES"		
Vance, Hazel M.	Vance retained an interest, so we need to propose under the Order (we already pooled)	High

South Half

Working Interest Owners with "issues"

WORKING INTEREST OWNERS WITH "ISSUES"		
Shortle, James S., MD	Pooled as ORRI owner only, do we need to repool as WIO?	?
Vance, Hazel M.	Need to propose under Order	High

ORRI Owners

OVERRIDING ROYALTY INTEREST OWNERS WITH "ISSUES"		

PBEX-EGL-003019

Received by OCD: 5/7/2026 8:23:26 AM

Released to Imaging: 5/7/2026 12:00:52 PM

Received by OCD: 5/7/2026 8:23:26 AM

BOND N2 BH NOTES

Party	Int	Participating or N/C	OA / Order	Comm Amgt Sig	Ratification CA	*Pooled*
BEXP II Alpha LLC	WIO / ORRI	Participating	OA	Pooled	Pooled	*yes*
Camterra Resources Partners	WIO / ORRI	N/C	Order	Pooled	Pooled	*no*
Chevron USA Inc	WIO / ORRI	N/C	Order	Pooled	Signed	*yes*
Shortle, James, M.D.	WIO / ORRI	N/C	Order	Pooled	Pooled	*yes*
St. Edward Catholic School	WIO / ORRI	N/C	Order	Pooled	Pooled	*yes*

Released to Imaging: 5/7/2026 12:00:52 PM

Received by OCD: 5/7/2026 8:23:26 AM

BOND S2 BH NOTES

Party	Int	Participating or N/C	OA / Order	Comm Amgt Sig	Ratification CA	*Pooled*
Judah Oil, LLC	WIO	Participating	Order	Pooled	Pooled	*yes*
Levi Oil and Gas LLC	WIO	Participating	Order	Pooled	Pooled	*yes*
Magnum Hunter Production Inc.	WIO	Participating	Order	Pooled	Pooled	*yes*
Martha L. Roberts Rev Trust	WIO / ORRI	N/C	Order	Pooled	Signed	*yes*
Mecca Exploration LLC	WIO / ORRI	Participating	Order	Pooled	Pooled	*yes*
Milestone Resources LLC	WIO / ORRI	N/C	Order	Pooled	Pooled	*yes*
MRC Delaware Resources LLC	WIO	Participating	Order	Pooled	Pooled	*yes*
MRC Permian Co	WIO / ORRI	Participating	Order	Pooled	Pooled	*yes*
Norton, LLC	WIO	Participating	Order	Pooled	Pooled	*yes*
Read & Stevens Inc.	WIO	N/C	Order	Pooled	Pooled	*yes*
SherrFive LP	WIO / ORRI	Participating	OA	Signed	Signed	*yes*
Shortle, James S., MD	WIO / ORRI	N/C	Order	Pooled	Pooled	*yes*
St. Edward Catholic School	WIO	N/C	Order	Pooled	Pooled	*yes*
Vance, Hazel M.	WIO / ORRI			Pooled	Pooled	*yes*
West, Judith A. aka Judy Reynolds West	WIO	N/C	Order	Pooled	Pooled	*yes*
Westway Petro	WIO	N/C	Order	Pooled	Pooled	*yes*

From: Ruth Pelzel
To: Ashley Roush
Subject: Fw: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC
Date: Monday, November 24, 2025 1:04:10 PM
Attachments: image001.png
Outlook-A blue and.png
Payment - Seven (7) Bond Wells - $10,466,524.55 10.21.2025.pdf

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FYI,
Based on the afe costs: looks like MRC (Delaware)agrees with the 12% working interest for the S2 wells; however, our title shows a 6.576563% WI as well for the MRC Permian group--they paid us on behalf of MRC Permian with a 4.714844% WI. So we show a slightly higher number here than they do for MRC Permian in the S/2.

N2 Bond, they're paying at a 22.184375 WI (MRC Permian), we showing them with a 9.278125 WI so they are paying us at what they think they own... A lot of this is centered in the Sol West piece (12.5% WI) but I do think there are a few other possible pieces from the DOTO that they may think they own. Next week, I'll start sending out curative requests so we can square away some of the smaller DO issues BUT the Sol West one is the big kicker here.

thanks

Ruth Pelzel
Sr Landman
223 West Wall Street, Suite 900
Midland, TX 79701
Email: Ruth@pbex.com
Cell: 432-894-4625
Office: 432-204-2711

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part, is strictly prohibited.

From: Diane Strickling <DStrickling@matadorresources.com>
Sent: Tuesday, October 21, 2025 5:18 PM
To: Ruth Pelzel <ruth@pbex.com>
Cc: David Johns <djohns@matadorresources.com>; Rob Bartley <rob.bartley@matadorresources.com>; Maria Diaz <MDiaz@matadorresources.com>; Reagan Lang <reagan.loxton@matadorresources.com>; Jonathan Filbert <jfilbert@matadorresources.com>; Jordan Ellington <jordan.ellington@matadorresources.com>; Travis Wolf <TWolf@matadorresources.com>; Susan Pepin <susan.pepin@matadorresources.com>; Yvonne Hoevers <YHoevers@matadorresources.com>; Abby Hosterman <abby.hosterman@matadorresources.com>; Clay Wooten <clay.wooten@matadorresources.com>; Brady Borak <brady.borak@matadorresources.com>; Kristen Juett <kristen.juett@matadorresources.com>; Forrest Field <FField@matadorresources.com>; Ethan Frasier <ethan.frasier@matadorresources.com>; Sunita Pathak <sunita.pathak@matadorresources.com>; Grace Johnson <grace.johnson@matadorresources.com>; Tanner Schulz <TSchulz@matadorresources.com>; Diane Strickling <DStrickling@matadorresources.com>; Fred Mihal <FMihal@matadorresources.com>; Lucas Ivy-O'Donnell <lucas.ivyodonnell@matadorresources.com>; Ainsley Daugbjerg <ainsley.daugbjerg@matadorresources.com>; Alex Peeples <alex.peeples@matadorresources.com>
Subject: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC

You don't often get email from dstrickling@matadorresources.com. Learn why this is important

Hello Ms. Pelzel:

Attached please find Matador's (MRC Permian Company & MRC Delaware Resources, LLC) payment for our proportionate share of estimated well costs associated with seven of the Phase 1 Bond Wells. A hard copy of the same is being sent priority overnight Federal Express delivery.

Please contact our office should you have any questions.

Thank you
Diane
Diane E. Strickling
Senior Land Coordinator
Matador Resources Company
(972) 371-5234 Direct
dstrickling@matadorresources.com

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MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Telephone 972.371.5234 • Fax 972.371.5201
dstrickling@matadorresources.com

Diane E. Strickling
Senior Land Coordinator

October 21, 2025

VIA EMAIL & FEDERAL EXPRESS
Ms. Ruth Pelzel
PBEX, LLC
223 W. Wall Street, Suite 900
Midland, Texas 79701

Re: **Proportionate Share of Estimated Well Costs:**

MRC Permian Company	**MRC Delaware Resources, LLC**
PHASE 1	**PHASE 1**
Bond 32-34 Fed Com 201H	-
Bond 32-34 Fed Com 205H	-
Bond 33-34 Fed Com 207H	Bond 33-34 Fed Com 207H
Bond 33-34 Fed Com 211H	Bond 33-34 Fed Com 211H
Bond 32-34 Fed Com 301H	-

Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Ms. Pelzel:

MRC Permian Company and MRC Delaware Resources, LLC (hereafter called "Matador") elected to participate in the drilling and completion of the above captioned wells. I enclose herewith our company Check No. 1000014588 in the amount of $10,466,524.55 for our proportionate share of estimated well costs as follows:

Bond 32-34 Fed Com 201H - 500005.053.01.001 - $2,452,926.34	Permian
Bond 32-34 Fed Com 205H - 500005.055.01.001 - $2,452,269.83	Permian
Bond 33-34 Fed Com 207H - 500005.056.01.001 - $438,401.66	Permian
Bond 33-34 Fed Com 207H - 500005.056.01.002 - $1,115,799.36	Delaware
Bond 33-34 Fed Com 211H - 500005.058.01.001 - $438,401.66	Permian
Bond 33-34 Fed Com 211H - 500005.058.01.002 - $1,115,799,36	Delaware
Bond 32-34 Fed Com 301H - 500005.945.01.001 - $2,452,926.34	Permian

If you should have any questions about this matter, please contact or our Landman, Clay Wooten at (972) 587-4624 or clay.wooten@matadorresources.com.

With kind regards,
MRC PERMIAN COMPANY
MRC DELAWARE RESOURCES, LLC

Diane E. Strickling
Senior Land Coordinator

Enclosure

From: Ruth Pelzel
To: Clay Wooten
Subject: Re: Bond Phase 2 Proposals Under Order
Date: Thursday, March 26, 2026 2:46:12 PM
Attachments: Outlook-A blue and.png
image.png
Outlook-A blue and.png
Outlook-A blue and.png
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Outlook-A blue and.png

Hey Clay,

It makes sense to apply the credit from overpayment in the phase1 into phase 2. I can confirm that we can use the balance towards what's owed on the phase 2.

I agree on the numbers regarding what is owed under the current cash call for the phase 2 S2 pieces. However, please see below as I think we need the numbers on the N2 are a little off.

On the 101H and the 103H, I'm showing the total costs

Ruth Pelzel
Sr Landman
223 West Wall Street, Suite 900
Midland, TX 79701
Email: Ruth@pbex.com
Cell: 432-894-4625
Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Tuesday, March 24, 2026 5:41 PM
To: Ruth Pelzel <ruth@pbex.com>
Subject: Re: Bond Phase 2 Proposals Under Order

Hey Ruth,

We're working with accounting to get the cash call for the phase 2 wells together based off PBEX's current title. I am showing MRC overpaid on the last cash call and would like this applied to the phase two wells. We are showing a balance of $2,795,494.93 is due for the phase 2 wells after these funds are applied. Could you please confirm?

MRC PERMIAN
Currently Credited WI
N2 - 9.278125%
S2 - 6.576563%

Well #	Unit	Cash Call due under currently credited WI	Cash Call Previously Paid	Delta	Notes
Phase 1					
201H	N2	$ 727,170.57	$ 2,452,926.34	$ 1,725,755.77	
205H	N2	$ 727,170.57	$ 2,452,926.34	$ 1,725,755.77	
301H	N2	$ 727,170.57	$ 2,452,926.34	$ 1,725,755.77	
207H	S2	$ 611,510.40	$ 438,401.66	$ (173,108.74)	
211H	S2	$ 611,510.40	$ 438,401.66	$ (173,108.74)	
Total (Phase 1)		**$ 3,404,532.51**	**$ 8,235,582.34**	**$ 4,831,049.83**	MRC overpaid by $4,831,049.83 according to PBEX title
Phase 2					
101H	N2	$ 717,305.73			
103H	N2	$ 717,305.73			
104H	S2	$ 611,510.40			

106H	S2	$	611,510.40
304H	S2	$	611,510.40
306H	S2	$	611,510.40
Total (Phase 2)		**$**	**3,163,347.32**

$ 1,667,702.51 Credit for MRC Permian after balance applied to Phase 2 wells

MRC Delaware
Currently Credited WI
S2 -12%

Well #	Unit	Cash Call due under currently credited WI	Cash Call Previously Paid	Delta	Notes
Phase 1					
207H	S2	$ 1,115,799.36	$ 1,115,799.36	$ -	
211H	S2	$ 1,115,799.36	$ 1,115,799.36	$ -	
Total (Phase 1)		**$ 2,231,598.72**	**$ 2,231,598.72**	$ -	
Phase 2					
104H	S2	$ 1,115,799.36			
106H	S2	$ 1,115,799.36			
304H	S2	$ 1,115,799.36			
306H	S2	$ 1,115,799.36			
Total (Phase 2)		**$ 4,463,197.44**			

$ 4,463,197.44 Due for MRC Delaware for Phase 2 wells
$ 1,667,702.51 Less Credit for Overpayment by MRC Permian
$ 2,795,494.93 Due for MRC Delaware with MRC Permian balance applied

Thanks,

Clay

From: Ruth Pelzel <ruth@pbex.com>
Sent: Tuesday, March 3, 2026 12:04 PM
To: Clay Wooten <clay.wooten@matadorresources.com>
Subject: Re: Bond Phase 2 Proposals Under Order

EXTERNAL EMAIL
Clay,
I've attached the updated title and noticed my mistake on the interests. See below to the addition in Red. My apologies here! Thank you for circling back and asking more questions. I'm also including the updated SS from our attorney that was recently completed. Looking forward to seeing y'all soon.

thanks!

Ruth Pelzel
Sr Landman
223 West Wall Street, Suite 900
Midland, TX 79701
Email: Ruth@pbex.com
Cell: 432-894-4625
Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Tuesday, March 3, 2026 10:05 AM

To: Ruth Pelzel <ruth@pbex.com>
Subject: Re: Bond Phase 2 Proposals Under Order

Hey Ruth,

Can you share how this is different from the title sent yesterday? These calculations seem to only credit MRC Permian and MRC Delaware with 80 NMA in the S2 and 74.225 NMA in the N2. Below are the calculations from Section 34 alone:

LEAR & LEAR OWNERSHIP REPORT (as of July 29, 2022)		NMA	MATADOR TITLE OPINION and subsequent acq.		NMA	Discrepancy
Section 34: SWNW			**Section 34: SWNW**			
MRC's APO operating rights:	25.75000000%	10.3	MRC's operating rights:	50.25000000%	20.1	-24.50000000%
BPO (we've treated as paid out)	36.00000000%					-14.25000000%
Section 34: N2NW, SENW			**Section 34: N2NW, SENW**			
MRC's APO operating rights:	16.06250000%	19.275	MRC's operating rights:	43.56250000%	52.275	-27.50000000%
BPO (we've treated as paid out)	19.12500000%					-24.43750000%
Section 34: NE			**Section 34: NE**			
MRC's APO operating rights:	16.06250000%	25.7	MRC's operating rights:	42.00000000%	67.2	-25.93750000%
BPO (we've treated as paid out)	19.12500000%					-22.87500000%
Section 34: N2SE, NESW			**Section 34: N2SE, NESW**			
MRC's operating rights:	15.56250000%	18.675	MRC's operating rights:	14.00000000%	16.8	1.56250000%
Section 34: NWSW			**Section 34: NWSW**			
MRC's operating rights:	0.00000000%		MRC's operating rights:	0.00000000%		0.00000000%
Section 34: SWSW, SESE			**Section 34: SWSW, SESE**			
MRC Delaware's operating rights:	88.00000000%	80	MRC Delaware's operating rights:	88.00000000%	80	0.00000000%
MRC Explorers' operating rights:	4.00000000%		MRC Permian	12.00000000%		
MRC Spiral's operating rights:	4.00000000%					
MRC Permian's operating rights:	4.00000000%					
Section 34: SESW			**Section 34: SESW**			
MRC's operating rights:	0.00000000%		MRC's operating rights:	0.00000000%		0.00000000%
Section 34: SWSE			**Section 34: SWSE**			
MRC's operating rights:	25.43750000%	80	MRC's operating rights:	25.43750000%	10.175	0.00000000%
NE4 Section 33		??	**NE4 Section 33**		37.9 ??	
	Total NMA	**233.95**		**Total NMA**	**284.45**	

Thanks,

Clay

From: Ruth Pelzel <ruth@pbex.com>
Sent: Tuesday, March 3, 2026 9:33 AM
To: Clay Wooten <clay.wooten@matadorresources.com>
Subject: Re: Bond Phase 2 Proposals Under Order

EXTERNAL EMAIL
Hey Clay,

No problem: Please see below and let me know if you have any other questions.

(South Bond)
Bond 33-34 Fed Com 104H
Bond 33-34 Fed Com 106H
Bond 33-34 Fed Com 304H
Bond 33-34 Fed Com 306H

MRC Delaware Resources, LLC .12 WI
MRC Permian Company .005 WI
MRC Permian Company .06076563 WI

(North Bond)
Bond 32-34 Fed Com 101H
Bond 32-34 Fed Com 103H

MRC Permian Company .09278125 WI

Ruth Pelzel
Sr Landman
223 West Wall Street, Suite 900
Midland, TX 79701
Email: Ruth@pbex.com
Cell: 432-894-4625
Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Tuesday, March 3, 2026 9:00 AM
To: Ruth Pelzel <ruth@pbex.com>
Subject: Bond Phase 2 Proposals Under Order

Ruth,

Following up on our discussions, I wanted to clarify PBEX's proposals to MRC Permian Company and MRC Delaware Resources, LLC for the below seven wells, which PBEX proposed under the applicable NMOCD Order R-23684 or R-23685.

Bond 33-34 Fed Com 104H
Bond 33-34 Fed Com 106H
Bond 33-34 Fed Com 304H
Bond 33-34 Fed Com 306H
Bond 32-34 Fed Com 101H
Bond 32-34 Fed Com 103H

PBEX's proposals did not include MRC's working interest in the wells nor MRC's share of the estimated well costs for each well. Accordingly, can you please clarify by March 10, 2026 the working interest that PBEX is showing for MRC Permian Company and MRC Delaware Resources, LLC in each of the above wells? As discussed, MRC's title information shows us owning a higher working interest than PBEX shows, but while we continue to work through that issue we wanted to clarify what share of the estimated costs PBEX was asking MRC to pay in connection with any election to participate, if MRC does choose to participate.

Thanks,

Clay Wooten
VP Land – Non Operated Properties
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 587-4624 (office)
(817) 897-1918 (cell)
clay.wooten@matadorresources.com

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From: Ruth Pelzel
To: Clay Wooten
Cc: Ashley Roush; Isaac Evans; Brett Womack
Subject: Re: Bond Phase 2
Date: Wednesday, February 25, 2026 9:48:40 AM

Hey clay!

It was nice to finally meet y'all as well!
I've asked the title attorney to send over a flow chart and will send it your way as soon as I get my hands on it.
In the meantime, please let me know what MRC claims as their interests in the tracts (I can take a look to see if I can figure out why we have the differences on those particular tracts while we wait on the flow chart).
Also, yes, I can confirm that 3/20 would be the deadline for elections on the s2 bond. Related to that additional number 12 well we will be proposing that soon!

Thanks!

Sent from my iPhone

> On Feb 24, 2026, at 12:00 PM, Clay Wooten <clay.wooten@matadorresources.com> wrote:
>
> Ashley and Ruth,
>
> It was nice meeting with y'all at NAPE, and I hope y'all had a great weekend. We received the Phase 2 Bond proposals last Wednesday (2/18/26) and are showing the election is due on 3/20/2026. Could you please confirm? Last week, y'all mentioned 12 wells had spud, but I am only showing 11 proposals from Phase 1 and 2. Is there another proposal coming soon for the 12th well?
>
> We are diligently looking at the trade proposal and believe it will get a lot more traction on our end if we can get the title discrepancies figured out. Could you please send over a flow chart for the tracts below? I believe this will help us back in our calculations to your title attorney's numbers.
>
> Section 33 - NE4
> Section 34 - NE4, NW4, N2SE4, NE4SW4 & SW4SE4
>
> Thank you,
>
> **Clay Wooten**
> **VP Land – Non Operated Properties**

Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 587-4624 (office)
(817) 897-1918 (cell)
clay.wooten@matadorresources.com

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From: Ruth Pelzel
To: Ashley Roush
Subject: Re: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC
Date: Monday, November 24, 2025 4:14:53 PM
Attachments: image001.png
Outlook-A blue and.png
Outlook-A blue and.png
Outlook-A blue and.png

Not specifically related to MRC with the Sol West Back in, but they do say to basically try and confirm that we agree with their interpretation and that signed DO's would be a good idea. In this case, since we know MRC doesn't agree, it's for sure a suspense deal.

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Ashley Roush <aroush@pbex.com>

Sent: Monday, November 24, 2025 3:02 PM
To: Ruth Pelzel <ruth@pbex.com>
Subject: Re: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC

Did Lear and Lear have a requirement on how to handle clearing up the title between MRC and Judith West? We probably should keep that portion in suspense until it's figured out. Has Judtih West made an election on Bond?

Ashley Roush
Director of Land
223 West Wall Street, Suite 900
Midland, TX 79701
Email: aroush@pbex.com
Cell: 432-230-3388

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From: Ruth Pelzel <ruth@pbex.com>
Sent: Monday, November 24, 2025 2:03 PM
To: Ashley Roush <aroush@pbex.com>
Subject: Fw: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC

FYI,
Based on the afe costs: looks like MRC (Delaware)agrees with the 12% working interest for the S2 wells; however, our title shows a 6.576563% WI as well for the MRC Permian group--they paid us on behalf of MRC Permian with a 4.714844% WI. So we show a slightly higher number here than they do for MRC Permian in the S/2.

N2 Bond, they're paying at a 22.184375 WI (MRC Permian), we showing them with a 9.278125 WI so they are paying us at what they think they own... A lot of this is centered in the Sol West piece (12.5% WI) but I do think there are a few other possible pieces from the DOTO that they may think they own. Next week, I'll start sending out curative requests so we can square away some of the smaller DO issues BUT the Sol West one is the big kicker here.

thanks

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

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Cell: 432-894-4625

Office: 432-204-2711

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From: Diane Strickling <DStrickling@matadorresources.com>
Sent: Tuesday, October 21, 2025 5:18 PM
To: Ruth Pelzel <ruth@pbex.com>
Cc: David Johns <djohns@matadorresources.com>; Rob Bartley <rob.bartley@matadorresources.com>; Maria Diaz <MDiaz@matadorresources.com>; Reagan Lang <reagan.loxton@matadorresources.com>; Jonathan Filbert <jfilbert@matadorresources.com>; Jordan Ellington <jordan.ellington@matadorresources.com>; Travis Wolf <TWolf@matadorresources.com>; Susan Pepin <susan.pepin@matadorresources.com>; Yvonne

Hoevers <YHoevers@matadorresources.com>; Abby Hosterman <abby.hosterman@matadorresources.com>; Clay Wooten <clay.wooten@matadorresources.com>; Brady Borak <brady.borak@matadorresources.com>; Kristen Juett <kristen.juett@matadorresources.com>; Forrest Field <FField@matadorresources.com>; Ethan Frasier <ethan.frasier@matadorresources.com>; Sunita Pathak <sunita.pathak@matadorresources.com>; Grace Johnson <grace.johnson@matadorresources.com>; Tanner Schulz <TSchulz@matadorresources.com>; Diane Strickling <DStrickling@matadorresources.com>; Fred Mihal <FMihal@matadorresources.com>; Lucas Ivy-O'Donnell <lucas.ivyodonnell@matadorresources.com>; Ainsley Daugbjerg <ainsley.daugbjerg@matadorresources.com>; Alex Peeples <alex.peeples@matadorresources.com>
Subject: Payment - Seven (7) Bond Wells - MRC Permian Company & MRC Delaware Resources, LLC

You don't often get email from dstrickling@matadorresources.com. Learn why this is important

Hello Ms. Pelzel:

Attached please find Matador's (MRC Permian Company & MRC Delaware Resources, LLC) payment for our proportionate share of estimated well costs associated with seven of the Phase 1 Bond Wells. A hard copy of the same is being sent priority overnight Federal Express delivery.

Please contact our office should you have any questions.

Thank you
Diane

Diane E. Strickling
Senior Land Coordinator
Matador Resources Company
(972) 371-5234 Direct
dstrickling@matadorresources.com

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- CVX estimated WI and associated capex for each unit? (See attached)

Thanks in advance for your help on this request! If you have any questions or if you want to discuss further please let me know.

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Mark Cody <mark@pbex.com>
Sent: Wednesday, October 22, 2025 8:29 AM
To: Ashley Roush <aroush@pbex.com>; Hunter Vick <hunter@pbex.com>; Ruth Pelzel <ruth@pbex.com>; Joseph Jones <joseph@pbex.com>
Cc: Brett Womack <brett@pbex.com>
Subject: PBX Bond North and South Developments

All -

Good morning! We are working to finalize our redlines of the term sheet with CVX and are needing a few

Exhibit A-24

From: Ruth Pelzel
To: Mark Cody; Ashley Roush; Hunter Vick; Joseph Jones; Brett Womack
Subject: Re: PBX Bond North and South Developments
Date: Wednesday, October 22, 2025 12:26:47 PM
Attachments: Outlook-A blue and.png
Outlook-A blue and.png
Bond capex.xlsx

Hey Mark,

Please see below. Mikah is working on the APDs for an update but the server appears to be down. Let us know if you need anything else!

Good morning! We are working to finalize our redlines of the term sheet with CVX and are needing a few items pertaining to our Bond North/South Developments. Can you all please provide the following at your earliest convenience to us:

- Any pertinent regulatory info (i.e. # of wells, Pooling Order info, well proposal to CVX dates, etc) pertaining to "approved" developments for each of these units?

Overall well count will be 11 wells.

Pooling Order R-23685 covers N/2 Units. Expires 2/19/26, we plan to request an extension (December Docket) for an additional year to drill.
Pooling Order R-23684 cover S2 Units. Expires 2/19/26, we plan to request an extension (December Docket) for an additional year to drill.

Proposals sent to Chevron via email 8/7.
Chevron elected to participate in the Bond wells (received via email 8/27) (Cash Call due within 30 days of election under the order. Due to the pending deal, we have not pursued that with CVX.)

- Estimated drill and complete timing for each unit?

Phase 1		Spud	Completions	Production
BOND 33-34 FED COM #201H	BOND North Pad	1/6/2026	5/10/2026	7/21/2026
BOND 33-34 FED COM #205H	BOND North Pad	1/30/2026	5/18/2026	7/21/2026
BOND 33-34 FED COM #301H	BOND North Pad	2/23/2026	5/26/2026	7/21/2026
BOND 33-34 FED COM #207H	BOND South Pad	3/27/2026	6/5/2026	7/15/2026
BOND 33-34 FED COM #211H	BOND South Pad	4/16/2026	6/11/2026	7/15/2026
Phase 2				
BOND 33-34 FED COM 306H	BOND South Pad	8/8/2026	12/10/2026	2/21/2027
BOND 33-34 FED COM 106H	BOND South Pad	9/5/2026	12/18/2026	2/21/2027
BOND 33-34 FED COM 104H	BOND South Pad	9/24/2026	12/24/2026	2/21/2027
BOND 32-34 FED COM 103H	BOND North Pad	10/12/2026	12/22/2026	1/27/2027
BOND 33-34 FED COM 304H	BOND South Pad	10/13/2026	12/30/2026	2/21/2027
BOND32-34 FED COM 101H	BOND North Pad	11/6/2026	1/5/2027	2/21/2027

Archived: Thursday, February 5, 2026 3:07:06 PM
From: Sabrsula, Scott
Mail received time: Tue, 11 Nov 2025 21:30:43
Sent: Tue, 11 Nov 2025 21:30:41
To: Pesce, Stephen
Subject: FW: [**EXTERNAL**] Re: Bond Inquiry
Importance: Normal
Sensitivity: None

\~

\~

Scott Sabrsula

Land Representative

S&TB Land

Chevron North America Exploration and Production Company

a Division of Chevron U.S.A. Inc.

1400 Smith Street

Houston, TX 77002

Cell: (281) 520-1114
scottsabrsula@chevron.com

\~

From: Ruth Pelzel <ruth@pbex.com>
Sent: Thursday, October 30, 2025 1:20 PM
To: Sabrsula, Scott <ScottSabrsula@chevron.com>
Subject: [**EXTERNAL**] Re: Bond Inquiry

\~

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

\~

Hey Scott,\~

\~

I do!!\~ Here's the latest information I have!

\~

\~ \~ \~ \

BOND 33-34 FED COM #301H	\~	2/2026	5/2026	7/2026
BOND 33-34 FED COM #207H	\~	3/2026	6/2026	7/2026
BOND 33-34 FED COM #211H	\~	4/2026	6/2026	7/2026

\~

\~

thanks!

\~

\~

\~

\~

\~

\~

Ruth Pelzel

Sr Landman\~

223 West Wall Street, Suite 900\~

\~ Midland, TX 79701\~

Email: Ruth@pbex.com\~
Cell: 432-894-4625\~

\~ Office: 432-204-2711

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\~

\~

From: Sabrsula, Scott <ScottSabrsula@chevron.com>
Sent: Thursday, October 30, 2025 1:15 PM
To: Ruth Pelzel <ruth@pbex.com>
Cc: Sharry, Merielem <merielemsharry@chevron.com>
Subject: RE: Bond Inquiry

\~

Ruth,

\~

Do you have any updates on estimated spud, completions, and production timing for the Bond wells?

\~

Hope you're doing well.

\~

Thank you,

\~

Scott Sabrsula

Land Representative

S&TB Land

Chevron North America Exploration and Production Company

a Division of Chevron U.S.A. Inc.

1400 Smith Street

Houston, TX 77002

Cell: (281) 520-1114
scottsabrsula@chevron.com

\~

From: Ruth Pelzel <ruth@pbex.com>
Sent: Wednesday, August 27, 2025 12:52 PM
To: Sabrsula, Scott <ScottSabrsula@chevron.com>
Subject: [**EXTERNAL**] Re: Bond Inquiry

\~

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\~

Thanks Scott!

\~

\~

\~

Ruth Pelzel

Sr Landman\~

223 West Wall Street, Suite 900\~

\~ Midland, TX 79701\~

Email: Ruth@pbex.com\~
Cell: 432-894-4625\~

\~ Office: 432-204-2711

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A. INC. TO REOPEN CASE NO. 24185 (ORDER NO. R-23684 (E.G.L. RESOURCES, INC.) AND CASE NO. 24886 (ORDER NO. R-23685 PBEX, LLC) TO REQUIRE SUBMISSION OF PROPER STATEMENTS OF WELL COSTS BY OPERATOR AND RECOGNIZE THE CONSENTING STATUS OF CHEVRON

CASE NO. 25878

SELF-AFFIRMED DECLARATION OF CODY COMISKEY

Cody Comiskey, being duly sworn, deposes and states:

1. I am a geologist who has been working for Chevron, U.S.A. Inc. ("Chevron") since November of 2019. My work for Chevron has included the Delaware Basin in Lea County, New Mexico and evaluation of the most prolific producing formations in the basin, including the Avalon, Bone Spring and Wolfcamp.

2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials as an expert petroleum geologist were accepted as a matter of record.

3. I am familiar with the application filed by Chevron in this case which seeks to reopen two compulsory pooling cases filed by E.G.L. Resources, Inc. ("EGL") and PBEX, LLC ("PBEX") to require EGL, the operator designated approved by the New Mexico Oil Conservation Division in both cases, to submit a proper statement of estimated well costs to Chevron to allow Chevron to participate in the costs of drilling, completing and equipping the wells as required by the compulsory pooling orders entered in those cases.

4. The cases filed by EGL and PBEX each involved a proposed horizontal spacing unit in which six 1st Bone Spring and six 2d Bone Spring wells would be dedicated to the unit.

Exhibit B

5. .The Bone Spring formation "BSF" is a Leonardian aged (~280 – 271 MA) package that sits directly beneath the Delaware Mountain Group "DMG" and above the Wolfcamp Formation. The BSF is predominately made up of siliciclastics with interbedded carbonate layers and shales. The thickness varies across the Delaware Basin, ranging from as thin a few hundred feet in the southern part of the Delaware Basin in Texas to over 3,000' in north central portion of the Delaware Basin in New Mexico. The deposition of the BSF was dominated by cyclical sedimentation driven by glacio-eustatic seal level changes. During these periods, carbonate layers were deposited during transgression sequences noted as highstand systems tracts "HST" clastics during transgressive systems tracts "TST and shale layers during periods of episodic flooding sequences or lowstand system tracts "LST". These tracts subdivide the BSF into three main subdivisions noted as the 1st Bone Spring Sand, the 2nd Bone Spring Sand and the 3rd Bone Spring Sand, which can sometimes be viewed as separate reservoirs. These intervals can be further subdivided into flow-unit intervals that have been derived from detailed mapping, well targeting and production data analysis and engineering.

6. The shallowest of the main subdivisions, the 1st Bone Spring Sand, is a mixed siliciclastic system that is quartz dominated with thin carbonate and shale layers interbedded within the sands. The upper 1st Bone Spring Sand is dominated by a LST in the northern portion of the Delaware Basin in New Mexico and transgresses to a HST and TST as it progrades into the southern Delaware Basin of Texas. The lower 1st Bone Spring Sand becomes a more carbonate dominated interval with interbedded clastic deposits from the north. The upper 1st Bone Spring Sand represents the maximum regression sequence in the overall Bone Spring Sand succession. The 2nd Bone Spring Sand can generally be separated into an upper, quartz dominated LST with higher concentrations of carbonate on the basin edge to a lower carbonate dominated TST with

interbedded clastic deposits (especially in the Northern Delaware Basin of Texas). The lower 3rd Bone Spring Sand notes a gradual transition from LST in the Northern Delaware Basin of New Mexico to a more distal fan facies in Texas. There is little to no carbonate found within the 3rd Bone Spring Sand, less non-contiguous stringers of carbonate along the basin edges. The thick and relatively consistent nature make the 3rd Bone Spring Sand a major target for development in NE New Mexico.

7. Order No. R-23684 entered in the Case No. 24185 filed by EGL approved an 640-acre, standard horizontal spacing unit within the Bone Spring formation comprised of the S/2 of Sections 33 and 34, Township 18 South, Range 32 East in Lea County. The unit was dedicated to six 2-mile horizontal wells to be drilled in the First and Second Bone Spring Sands. The six wells proposed by EGL and approved and described in the Compulsory Pooling Checklist Exhibit attached to Order R-23684 were:

- Bond 33-34 Fed Com 104H (1st Bone Spring)
- Bond 33-34 Fed Com 105H (1st Bone Spring)
- Bond 33-34 Fed Com 106H (1st Bone Spring)
- Bond 33-34 Fed Com 207H (2nd Bone Spring)
- Bond 33-34 Fed Com 209H (2nd Bone Spring)
- Bond 33-34 Fed Com 211H (2nd Bone Spring)

PBEX and EGL have referred to these wells as the "South Bond Wells."

8. Order No. R-23685 entered in Case No. 24886 filed by PBEX approved an 800-acre, standard horizontal spacing unit within the Bone Spring formation comprised of the NE/4 of Section 32 and the N/2 of Sections 33 and 34, Township 18 South, Range 32 East in Lea County. The unit was dedicated to six 2 ½-mile horizontal wells to be drilled in the First and Second Bone Spring sands. The six wells proposed by PBEX and approved by the New Mexico Oil Conservation Division described in the Compulsory Pooling Checklist Exhibit attached to Order are:

- Bond 32-34 Fed Com 101H (1st Bone Spring)

- Bond 32-34 Fed Com 102H (1st Bone Spring)
- Bond 32-34 Fed Com 103H (1st Bone Spring)
- Bond 32-34 Fed Com 201H (2nd Bone Spring)
- Bond 32-34 Fed Com 203H (2nd Bone Spring)
- Bond 32-34 Fed Com 205H (2nd Bone Spring)

EGL and PBEX have referred to these wells as the "North Bond Wells").

9. The affidavit from PBEX's geologist filed in each case represented that "PBEX is targeting the 1st and 2nd Sand of the Bone Spring formation" and presented stratigraphic cross sections for the 1st Bone Spring sands and the 2nd Bone Spring sands in the area as the basis for his geological study. No geological or engineering evidence was submitted to support the proposed development of the 3rd Bone Spring sands in either case. I have included excerpts of the cross-sections presented in the PBEX and EGL exhibits in Case Nos. 24185 and 24886 as **Exhibit B-1**.

10. My geological study in this case involved an examination of the geological evidence and testimony presented in the two Cases by PBEX and EGL, my evaluation of the Bone Spring formation in this area comparing: (i) the wells proposed to the working interest owners, listed in the applications and described in the Compulsory Pooling Order Checklist attached to the Orders with (ii) the wells listed in the August 7, 2025 letter sent to Chevron by PBEX Resources, LLC to assess the differences between them. I understand that PBEX and EGL have contended that the August 7, 2025 letter only changed the well numbers and that the same proximity wells were being drilled, which was a nonsubstantive change from the well plan approved by the Orders. As demonstrated by my study, this contention is manifestly incorrect, as the 11-well development plan set forth in the August 7, 2025 letter, changed the depths and locations of most of the wells listed in the Orders, dropped entirely the 4 proximity defining wells that supported justification for the enlargement of the spacing units, and added three entirely new wells developing the Third

Bone Spring sands. These changes were significant, substantive changes affecting the risk associated with drilling the wells, the ultimate resources recovered, and the economics of the wells.

11. I have prepared several exhibits to illustrate that the 11-well, 1st, 2d, and 3rd Bone Spring Development plan set forth in the August 7, 2025 letter is significantly different than the one that was proposed, presented at hearing and approved by the Orders.

12. **Exhibit B-2** is a locator map, which identifies the general location of the Bond Development Area within the Permian Basin.

13. Attached to my Declaration as **Exhibit B-3** is an exhibit that contains the C-102s for the six North Bond 32-34 wells introduced at the hearing in PBEX Case No. 24886. The C-102s contain information regarding the well location, depth and the first and last take of the completions for each well, which demonstrate that a well is being completed in either the First Bone Spring or Second Bone Spring sands.

14. **Exhibit B-4** is an exhibit that contains the C-102s for the six South Bond 33-34 wells introduced at the hearing in EGL Case No. 24185. The C-102s contain information regarding the well location, depth and the first and last take of the completions for each well, which demonstrate that a well is being completed in either the First Bone Spring or Second Bone Spring sands.

15. **Exhibit B-5** are the proposal letters for the North Bond 32-34 wells and the South Bond 33-34 wells introduced at the hearing in Case No. 24886 and Case No. 24185 respectively. The proposal letters list each well by name and describe each well's location and total vertical depth, which I have highlighted, and identifies the formation as either 1BS for First Bone Spring of 2BS for Second Bone Spring.

16. **Exhibit B-6** is a stratigraphic cross section for the Bone Spring formation and a gunbarrel diagram I prepared for the 12 Bond 32-34 and 33-34 wells based on the exhibits presented at hearing and approved by the Orders. These graphically demonstrate the location and depth of each wells within the Bone Spring formation, demonstrating that they are all either First or Second Bone Spring wells.

17. **Exhibit B-7** is an exhibit with descriptions of the wells from the new 11-well development plan set forth in the August 7, 2025 letter sent to Chevron. I have highlighted the total vertical depth for each well. The letter dropped four of the wells approved by the Orders, changed the depth and locations for other wells whose name did not change and added three entirely new Third Bone Spring wells.

18. **Exhibit B-8** is a stratigraphic cross section for the Bone Spring formation and gunbarrel diagram I prepared for the 11 wells listed in the August 7, 2025 letter, which are shown in green circles.

19. **Exhibit B-9** is a gunbarrel diagram for the 11 wells listed in the August 7, 2025 letter which was provided to Chevron by PBEX in response to a request from Chevron's land representative Scott Sabrsula after receiving the letter. This graphically illustrates the depth and location of wells within the First, Second and Third Bone Spring sands. It further illustrates that the three new Third Bone Spring wells are located at the very bottom of the formation near the top of the Wolfcamp formation. Adding three Third Bone Spring wells completed at this depth is highly significant not only because the Third Bone Spring sands are not only separate bench but a Third Bone Spring well at this depth has the potential to deplete resources in the Wolfcamp formation. This Division had recognized this communication in other areas of the Permian Basin by creating a new Wolfbone pool for the upper Wolfcamp and lower Bone Spring.

20. **Exhibit B-10** is a stratigraphic cross section for the Bone Spring formation and gunbarrel diagram I prepared for the 11 wells listed in the August 7, 2025 letter, which are shown in green circles, and the 12 wells approved by the Orders, shown as black circles. This graphically illustrates the significant, substantive change in the depth and location of wells approved by the Orders from those listed in the August 7, 2025 letter.

21. I was responsible for evaluating the economics for Chevron participating in the new 11-well development plan. Because the new plan differed significantly from the one previously proposed and approved by the Orders, would develop the entire Bone Spring formation with better well spacing and fewer wells, coupled with the material change in Chevron's working interest in the units, I recommended that Chevron participate in the operations described in the August 7, 2025 letter. However, the new, 2-phase 11- well development proposal was manifestly different from the previous proposals sent to Chevron, presented at the hearings and approved by the Orders and the contention by PBEX that it only involved a non-substantive change of well names is belied by their own correspondence, the well description C-102s introduced at the hearings, the Orders, and geologic evidence.

22. In my opinion, the granting of Chevron's application will protect Chevron's correlative rights and allow it to develop its just and equitable share of its oil and gas in the spacing units.

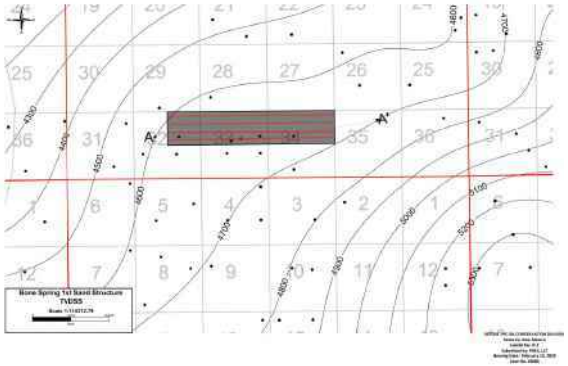
23. The exhibits attached to my Declaration were prepared by me or compiled under my direction or supervision.

24. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Dated: May 6, 2026

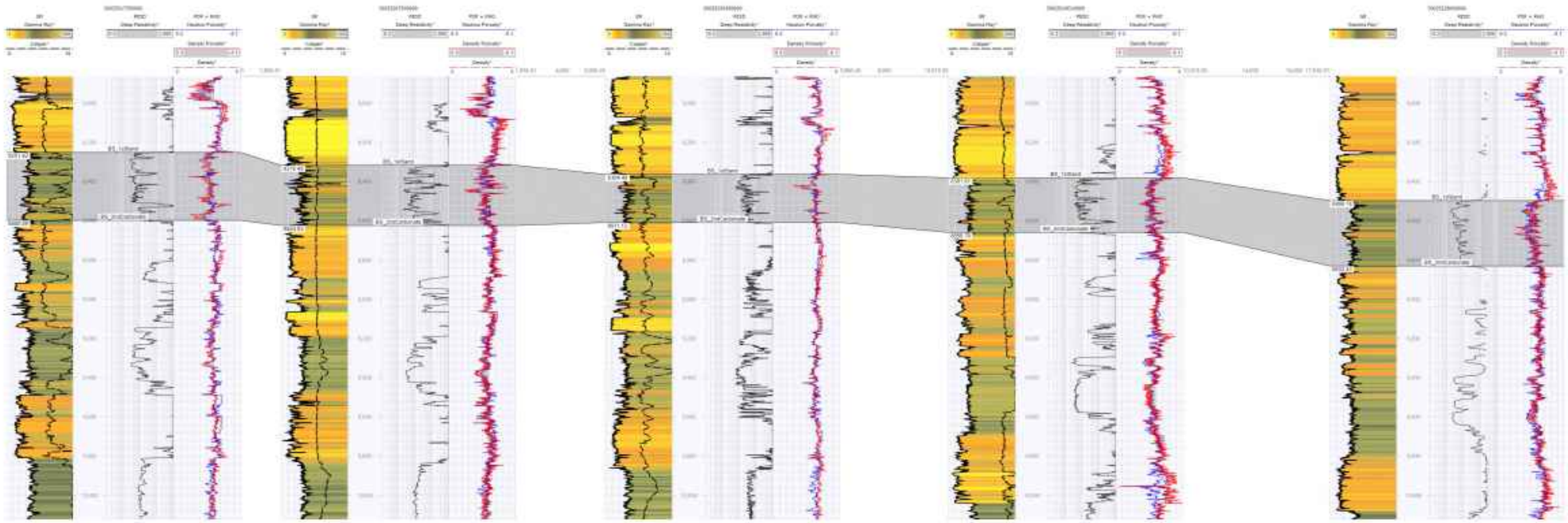
Cody Comiskey

W5620583.DOCX



From Case No. 24866
Affidavit on targeting the 1st Bone Spring Sand

8. **PBEX Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The Bone Spring 1st Sand target interval for the proposed wells is marked on the cross-section with grey shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.



1st Bone Spring Sand window 8,200' TVD to ~ 8,800' TVD

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-3
Submitted by: PBEX, LLC
Hearing Date: February 13, 2025
Case No. 24886

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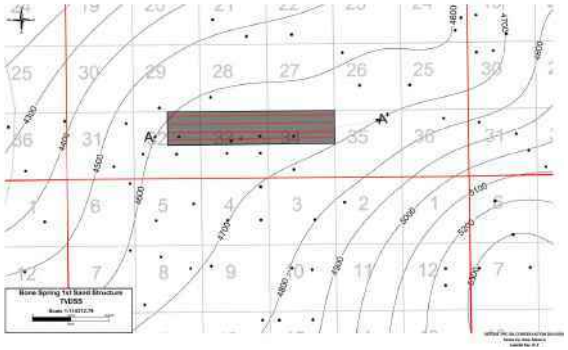
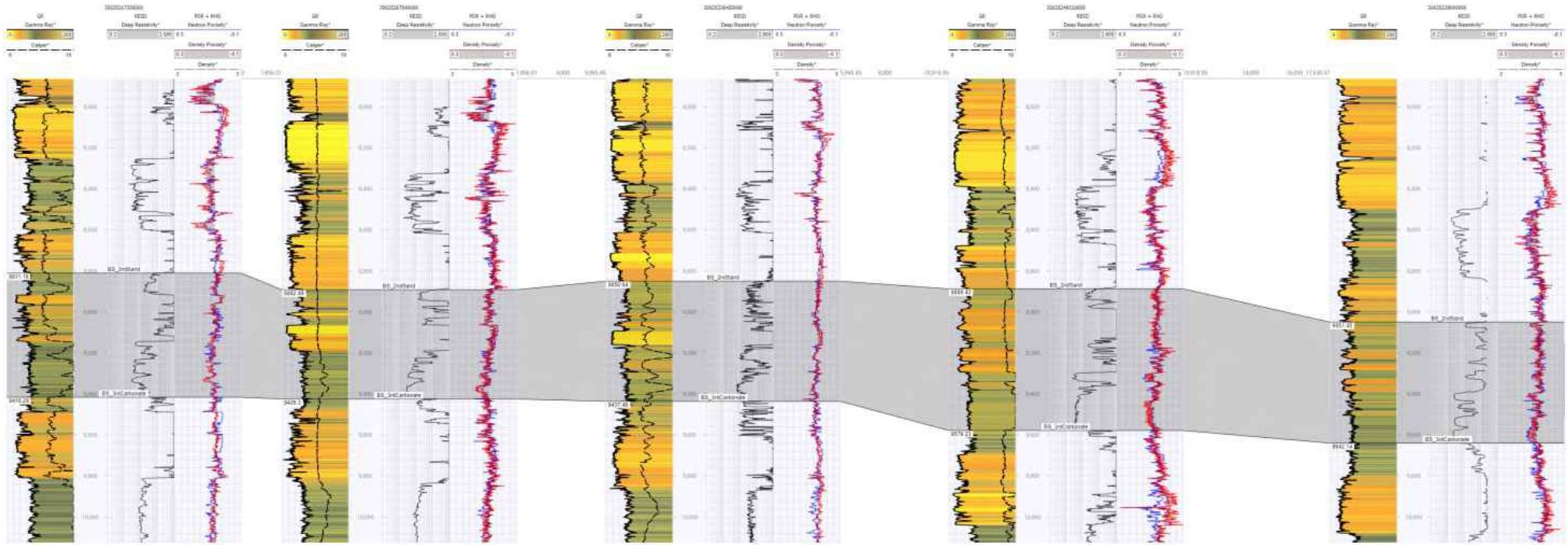
Exhibit B-1



From Case No. 24866
Affidavit on targeting the 2nd Bone Spring Sand

9. **PBEX Exhibit D-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The Bone Spring 2nd Sand target interval for the proposed wells is marked on the cross-section with grey shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.



2nd Bone Spring Sand window 8,800' TVD to ~ 9,600' TVD

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-4
Submitted by: PBEX, LLC
Hearing Date: February 13, 2025
Case No. 24886

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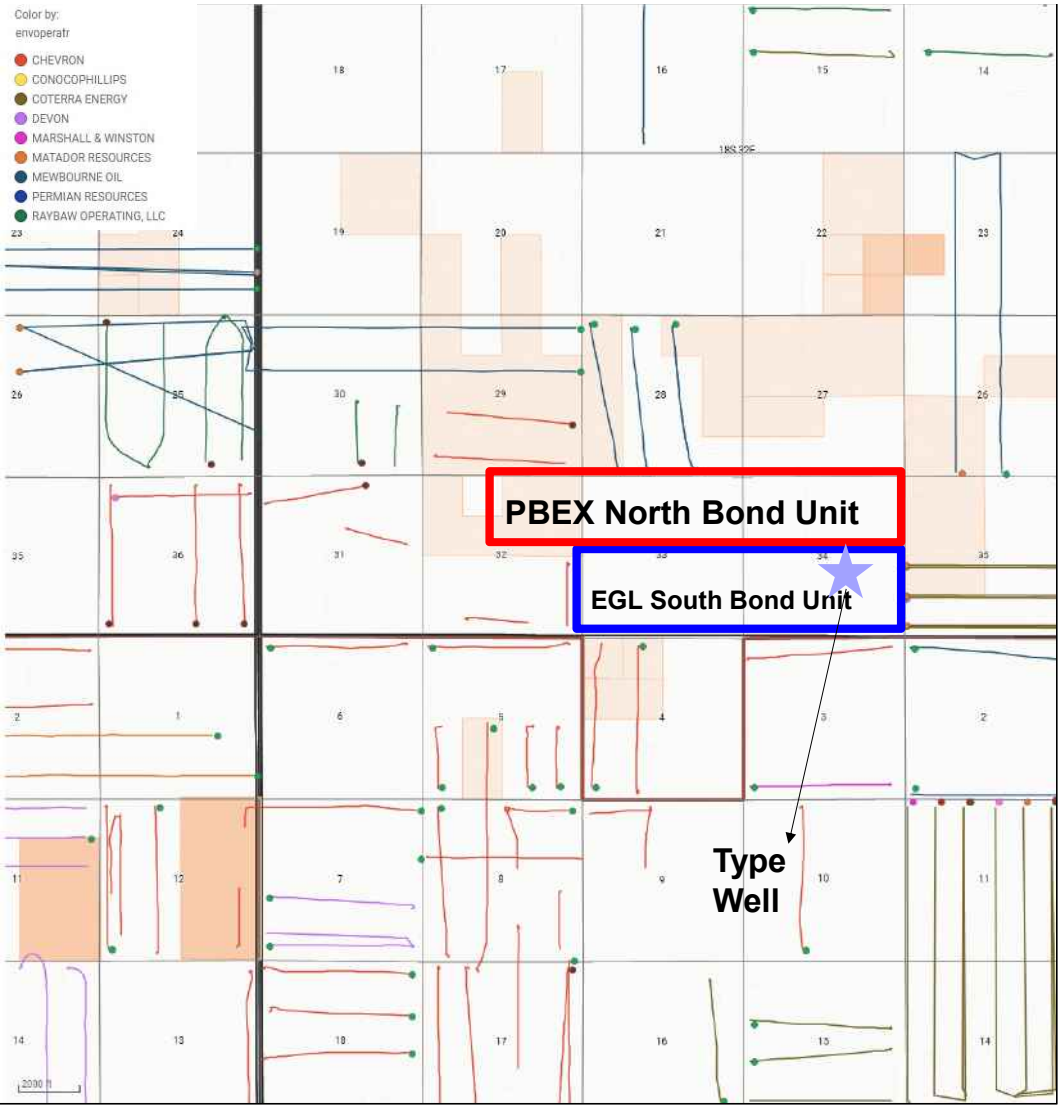
EGL & PBEX Bond North and South Unit Location Map



PBEX North Bond Unit

- Six Wells on Order R-23685
  - Three 1st Bone Spring
  - Three 2nd Bone Spring

EGL South Bond Unit

- Six Wells on Order R-23684
  - Three 1st Bone Spring
  - Three 2nd Bone Spring

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Exhibit B-2

C-102s from Exhibits in Case No. 24886

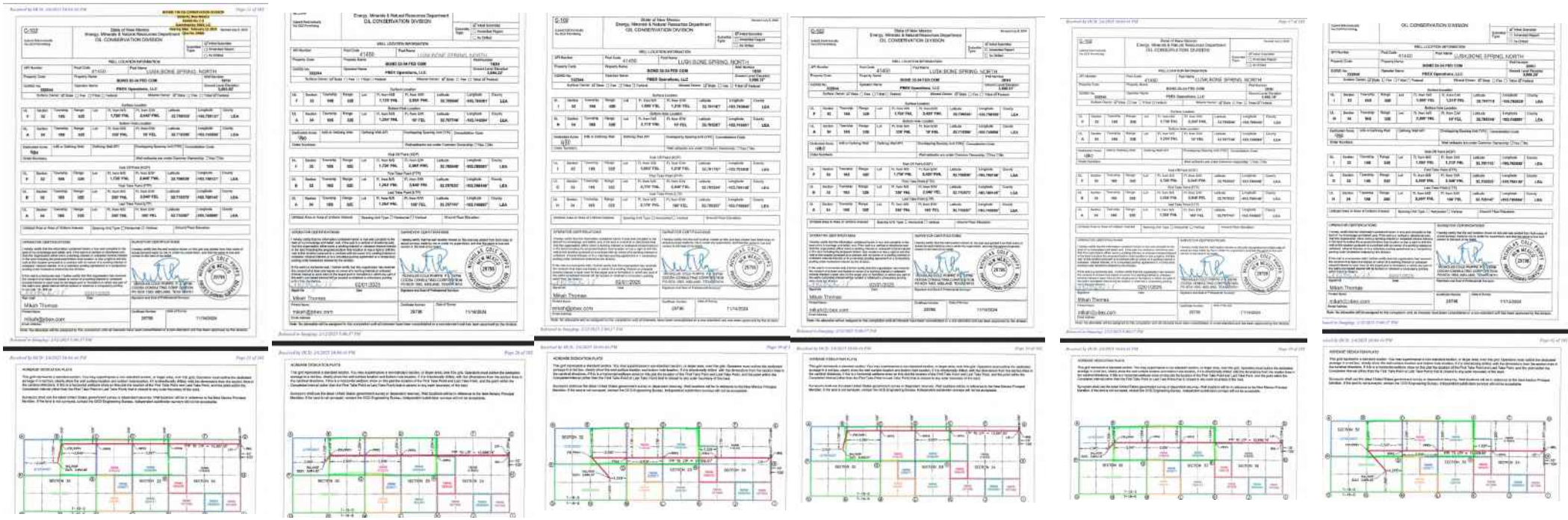

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Exhibit B-3

C-102s from Exhibits in Case No. 24185

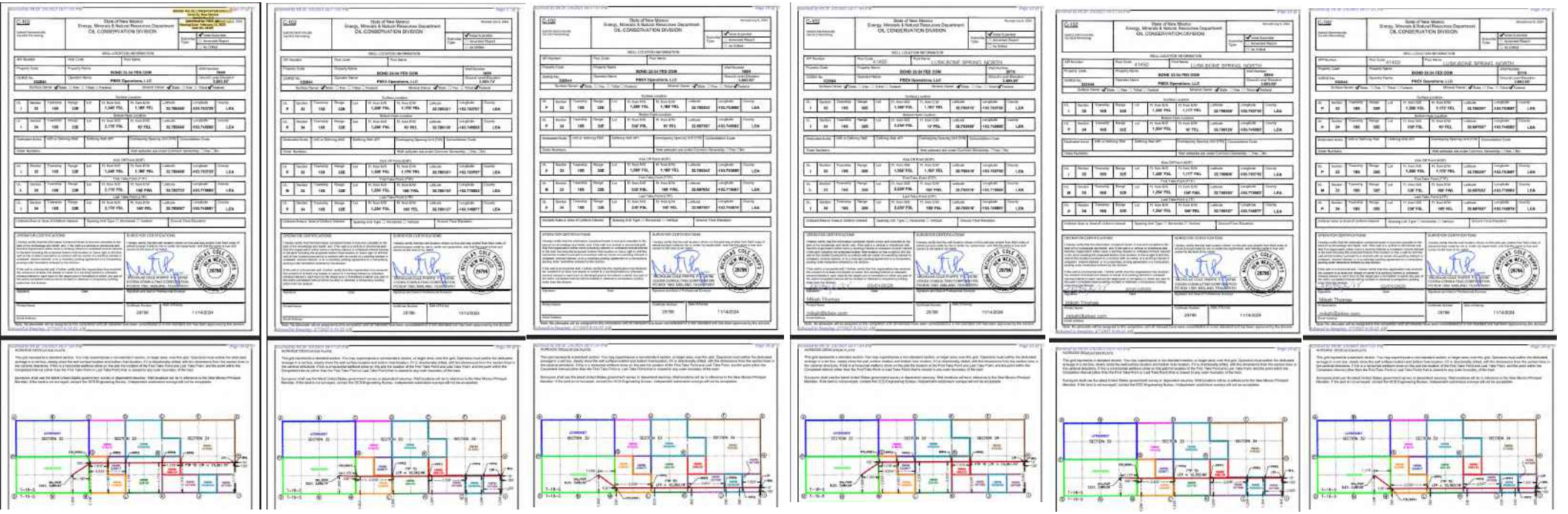

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Exhibit B-4

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: PBEX, LLC
Hearing Date: February 13, 2025
Case No. 24185

E.G. L. Resources, Inc.

NMOCD Order R-23685 PBEX Case No 24185 North Bond 33-34 Well

December 12, 2023

Via Certified Mail, Return Receipt Requested
POTENTIAL WORKING INTEREST OWNERS

Re: **Bond 33-34 Fed Com 104H, 105H, 106H**
Bond 33-34 Fed Com 207H, 209H, 211H
S2 of Sections 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

E.G.L. Resources, Inc. ("E.G.L.") on behalf of PBEX, LLC ("PBEX") hereby proposes the drilling of the Bond 33-34 Fed Com 104H, 105H, 106H, and 207H, 209H, 211H wells in S2 of Sections 33 & 34, Township 18 South, Range 32 East, Lea County, New Mexico. These wells will have a target zone within the Bone Spring formation. Please review the attached Authority for Expenditure ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

- **BOND 33-34 FED COM 104H:** To be drilled from a proposed surface hole location at a legal location in Unit M of Section 33-T18S-R32E, and a proposed bottom hole location at a legal location in Unit I of Section 34, T18S-R32E. The well will have a target interva within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,500' and a Measured Depth of approximately 18,715'.
- **BOND 33-34 FED COM 105H:** To be drilled from a proposed surface hole location at a legal location in Unit M of Section 33-T18S-R32E, and a proposed bottom hole ocation at a legal location in Unit I of Section 34, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,500' and a Measured Depth of approximately 18,715'.
- **BOND 33-34 FED COM 106H:** To be drilled from a proposed surface hole location at a legal location in Unit M of Section 33-T18S-R32E, and a proposed bottom hole location at a legal location in Unit P of Section 34, T18S-R32E. The well will have a target interva within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,500' and a Measured Depth of approximately 18,715'.
- **BOND 33-34 FED COM 207H:** To be drilled from a proposed surface hole location at a legal location in Unit M of Section 33-T18S-R32E, and a proposed bottom hole location at a legal location in Unit I of Section 34, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,500' and a Measured Depth of approximately 19,715'.
- **BOND 33-34 FED COM 209H:** To be drilled from a proposed surface hole location at a legal location in Unit M of Section 33-T18S-R32E, and a proposed bottom hole location at a legal location in Unit I of Section 34, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,500' and a Measured Depth of approximately 19,715'.

E.G.L. Resources, Inc | 223 W Wall St, Suite 900 | Midland, TX | 79701

- **BOND 33-34 FED COM 2011H:** To be drilled from a proposed surface hole location at a legal location in Unit M of Section 33-T18S-R32E, and a proposed bottom hole location at a legal location in Unit P of Section 34, T18S-R32E. The well will have a target interva within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,500' and a Measured Depth of approximately 19,715'.

E.G. L. Resources, Inc.

NMOCD Order R-23685 PBEX Case No 24866 North Bond 32-34 Well

October 9, 2024

Via Electronic Mail
McKay Oil Corporation
6204 N Main St
Roswell, NM 88202

Re: **Bond 32-34 Fed Com 101H, 102H, 103H**
Bond 32-34 Fed Com 201H, 203H, 205H
NE4 Sec 32, N2 Sec 33 & N2 Sec 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

E.G.L. Resources, Inc. ("E.G.L.") on behalf of PBEX, LLC ("PBEX") previously proposed the Bond 33-34 Fed Com 101H, 102H, 103H, 201H, 203H, and 205H wells in the N2 of Sections 33 and 34, Township 18 South, Range 32 East, Lea County, New Mexico, with target zones in the Bone Spring formation. At this time, E.G.L. is rescinding those previous proposals, along with the N/2 Operating Agreement dated December 15, 2023, previously mailed to your attention.

E.G.L. previously had plans to develop its leases with the Bond wells in the Bone Spring and Wolfcamp formations underlying Sections 33 & 34. E.G.L. had an approved onsite for this acreage (dated 5/30/23) but due to the recent listing of the Dune Sagebrush Lizard as endangered, that approved location is now in a restricted habitat area. The BLM requested that E.G.L. pursue off-lease surface locations, which has impacted E.G.L.'s planned development area. At this time, E.G.L. is proposing the following wells in the Bone Spring formation, located in the NE4 of Section 32, N2 of Section 33, and N2 of Section 34, T18S-R32E, Lea County, New Mexico.

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL - Sec. 32: 1675' FNL & 2110' FWL, or at a legal location in Unit F
FTP - Sec. 32: 330' FNL & 2540' FEL, or a legal location in Unit B
BHL - Sec. 34: 330' FNL & 10' FEL, or a legal location in Unit A
Formation - 1BS TVD - 8,450' MD - 22,450'

BOND 32-34 FED COM 102H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL - Sec. 32: 1675' FNL & 2390' FWL, or at a legal location in Unit F
FTP - Sec. 32: 1254' FNL & 2540' FEL, or a legal location in Unit B
BHL - Sec. 34: 1254' FNL & 10' FEL, or a legal location in Unit A
Formation - 1BS TVD - 8,450' MD - 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL - Sec. 32: 1640' FSL & 1200' FEL, or at a legal location in Unit I
FTP - Sec. 32: 2178' FNL & 2540' FEL, or a legal location in Unit G

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: PBEX, LLC
Hearing Date: February 13, 2025
Case No. 24886

E.G.L. Resources, Inc | 223 W Wall St, Suite 900 | Midland, TX | 79701

BHL - Sec. 34: 2178' FNL & 10' FEL, or a legal location in Unit H
Formation - 1BS TVD - 8,450' MD - 22,450'

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL - Sec. 32: 1675' FNL & 2130' FWL, or at a legal location in Unit F
FTP - Sec. 32: 330' FNL & 2540' FEL, or a legal location in Unit B
BHL - Sec. 34: 330' FNL & 10' FEL, or a legal location in Unit A
Formation - 2BS TVD - 9,320' MD - 23,320'

BOND 32-34 FED COM 203H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL - Sec. 32: 1675' FNL & 2410' FWL, or at a legal location in Unit F
FTP - Sec. 32: 1254' FNL & 2540' FEL, or a legal location in Unit B
BHL - Sec. 34: 1254' FNL & 10' FEL, or a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL - Sec. 32: 1620' FSL & 1200' FEL, or at a legal location in Unit I
FTP - Sec. 32: 2200' FNL & 2540' FEL, or a legal location in Unit G
BHL - Sec. 34: 2200' FNL & 10' FEL, or a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

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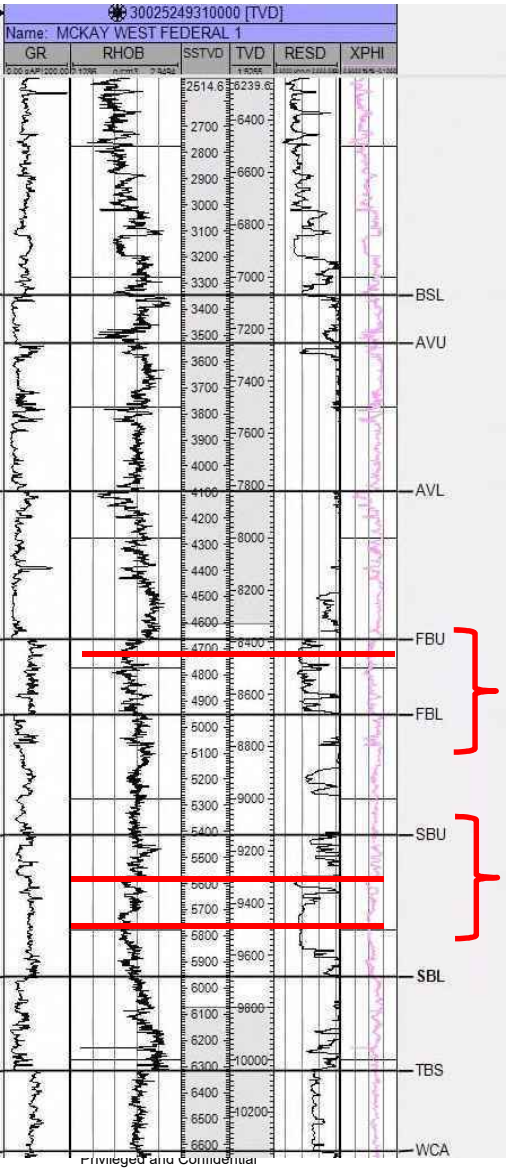
Exhibit B-5



1st Bone Spring Sand

2nd Bone Spring Sand

Gunbarrel Based on Exhibits in Case No. 24886 & Case No. 24185

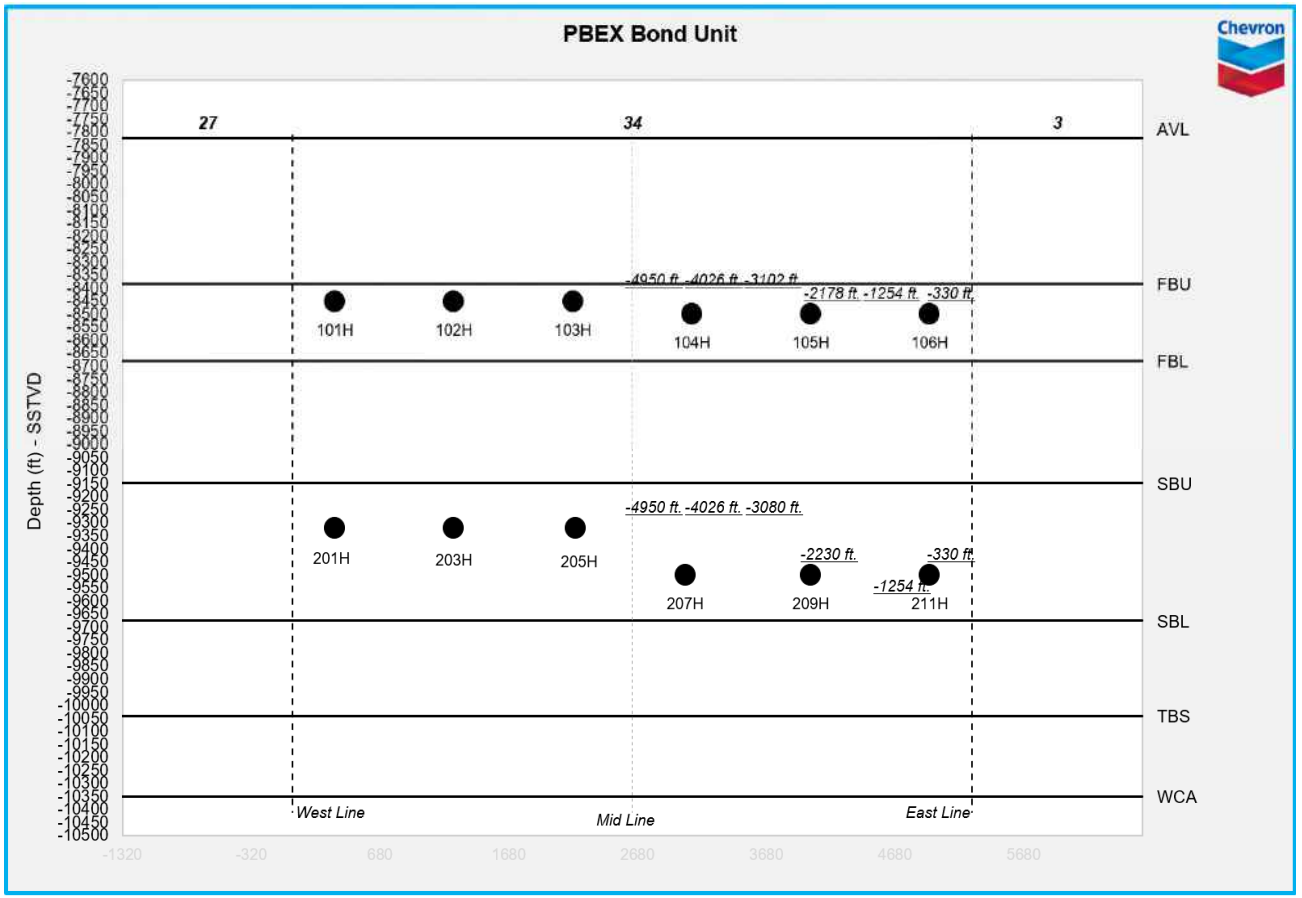


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Exhibit B-6

August 7, 2025 New 11-well 2-Phase 1st, 2nd and 3rd Bone Spring Wells

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

BOND 33-34 FED COM 104H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I
Formation - 1BS TVD – 8,450' MD –19,810'

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

BOND 33-34 FED COM 207H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I
Formation - 2BS TVD – 9,320' MD – 20,680'

BOND 33-34 FED COM 211H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 2BS TVD – 9,320' MD – 20,680'

BOND 33-34 FED COM 106H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P

August 7, 2025
BOND – N2, S2 Well Proposals under CP Order

BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 1BS TVD – 7,820' MD – 19,180'

Depth error was corrected on gunbarrel provided by PBEX

BOND 33-34 FED COM 304H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I
Formation - 3BS TVD – 10,150' MD – 21,510'

BOND 33-34 FED COM 306H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 3BS TVD – 10,150' MD – 21,510'

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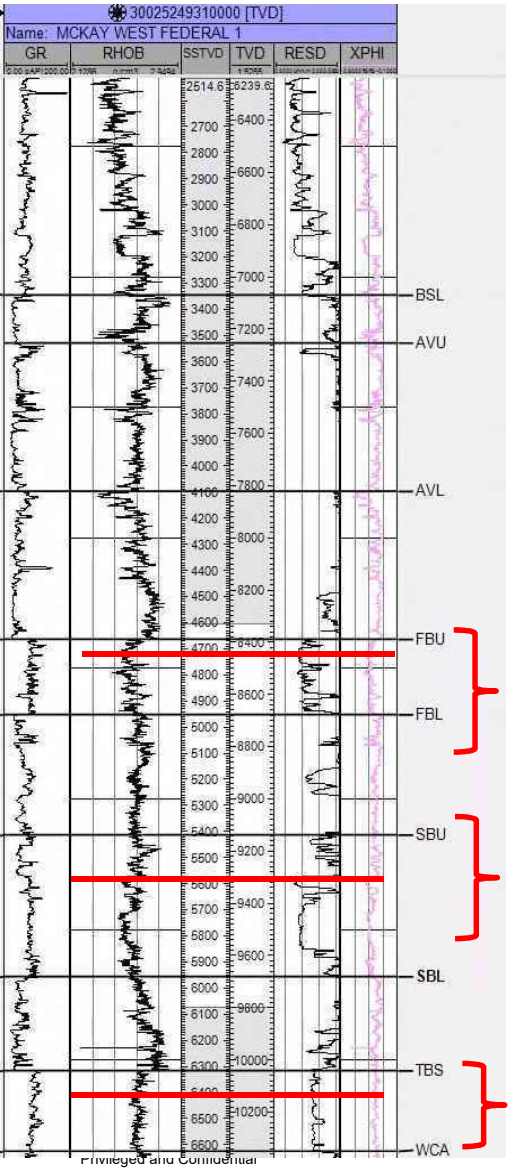
Exhibit B-7

Gubarrel Diagram of New 11-well 1st, 2nd and 3rd Bone Spring Wells in August 7th, 2025 Proposals Letter



1st Bone Spring Sand

2nd Bone Spring Sand

3rd Bone Spring Sand

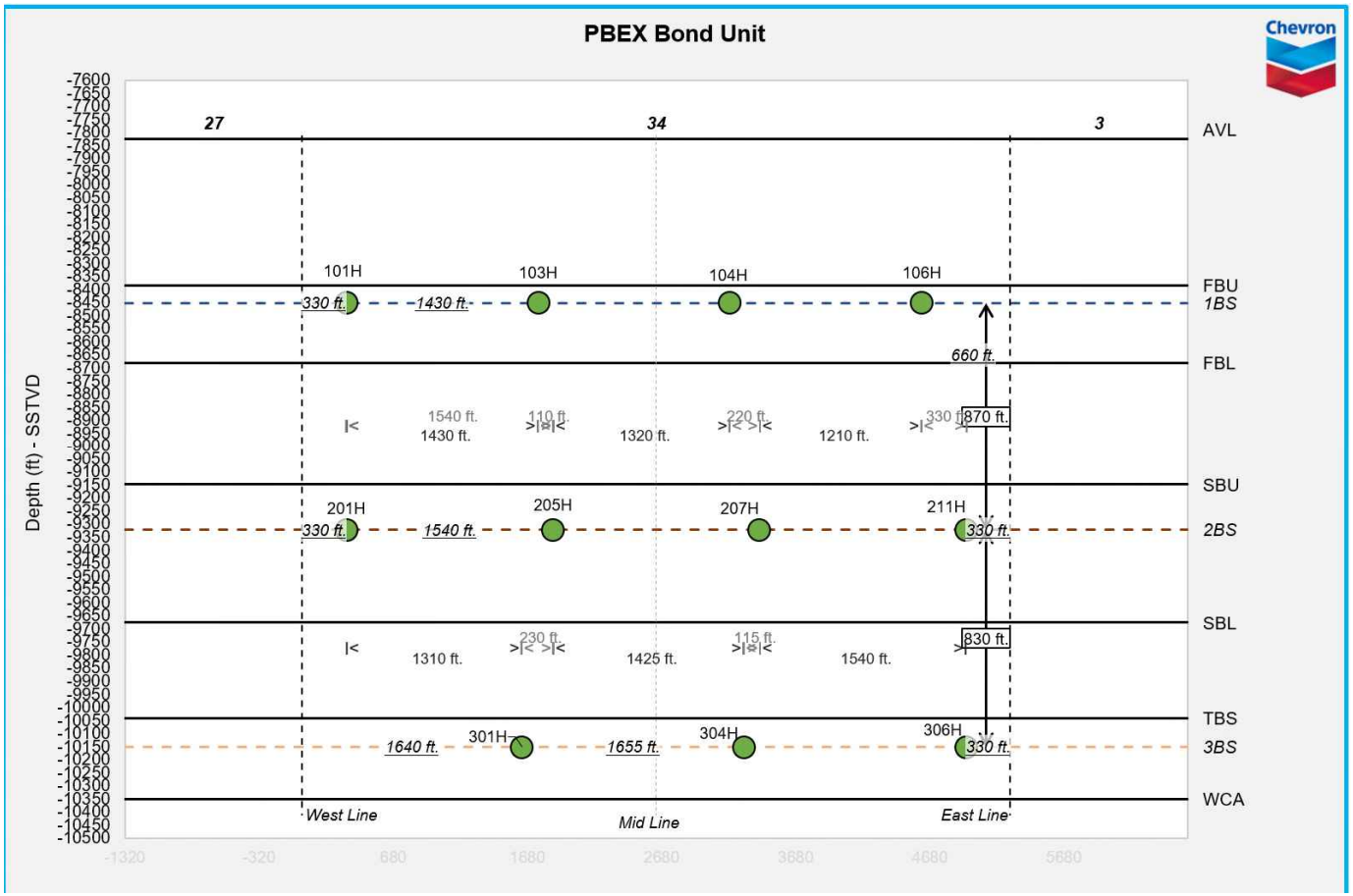


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Exhibit B-8

PBEX Gunbarrel Diagram
Sent to Chevron August 18th, 2025

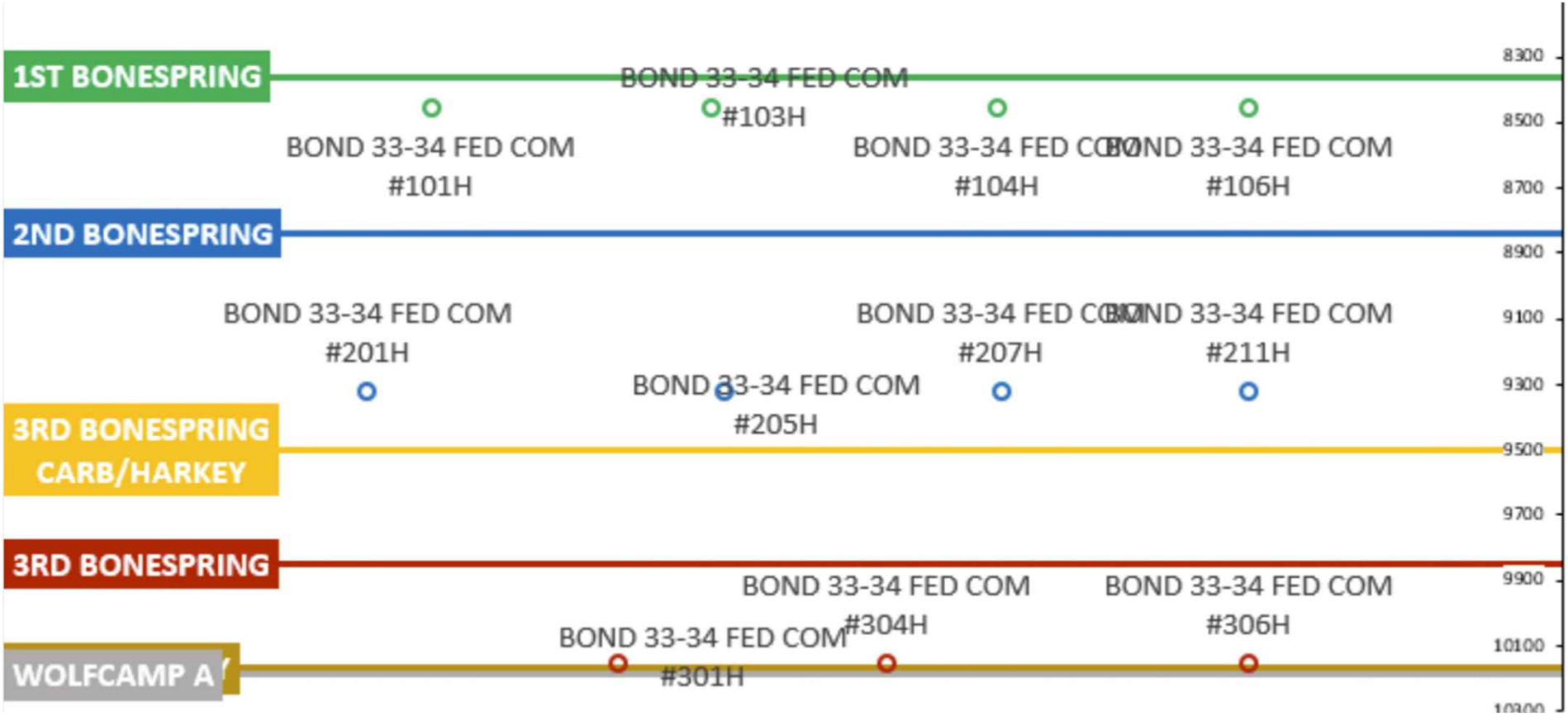

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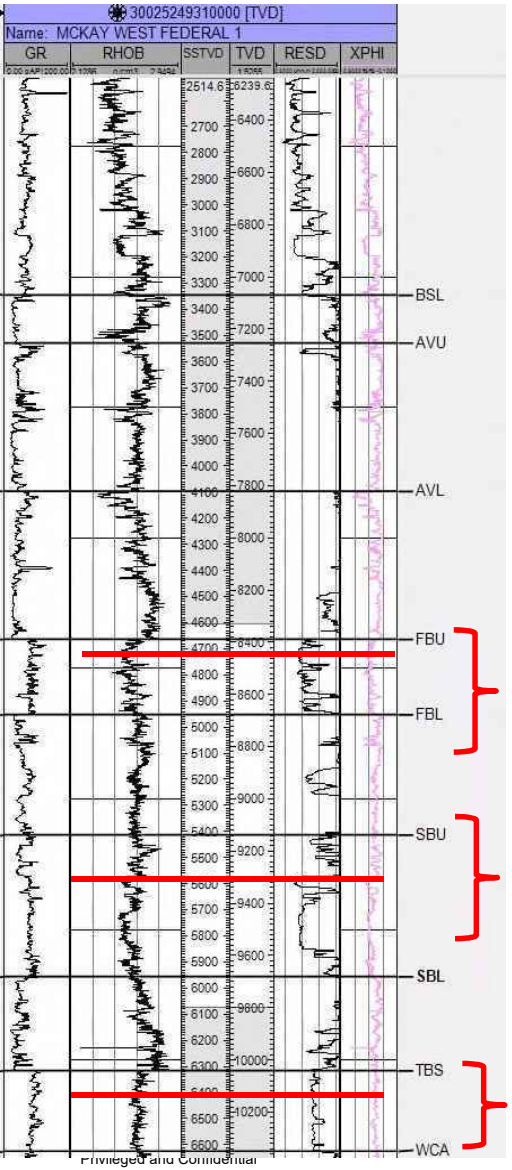
Exhibit B-9

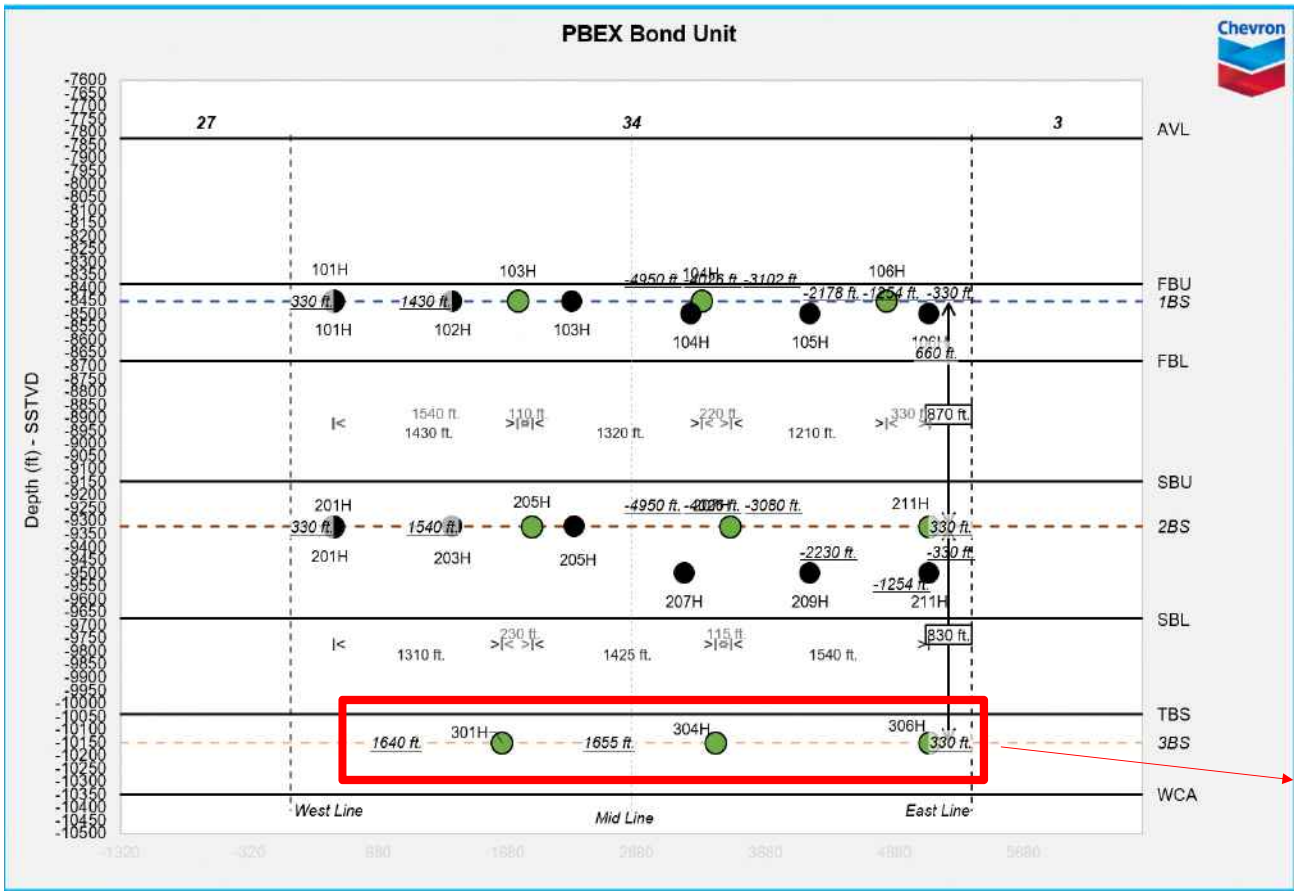


1st Bone Spring Sand

2nd Bone Spring Sand

3rd Bone Spring Sand

Gunbarrel Comparing Approved Wells vs Wells Proposed in August 7th, 2025 Letter



The August 7 Letter dropped four wells versus the force pooling orders

3 TBS wells in August 7 Letter not listed in initial force pooling applications or orders

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Exhibit B-10

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A. INC. TO REOPEN CASE NO. 24185 (ORDER NO. R-23684 (E.G.L. RESOURCES, INC.) AND CASE NO. 24886 (ORDER NO. R-23685 PBEX, LLC) TO REQUIRE SUBMISSION OF PROPER STATEMENTS OF WELL COSTS BY OPERATOR AND RECOGNIZE THE CONSENTING STATUS OF CHEVRON

CASE NO. 25878

SELF-AFFIRMED DECLARATION OF WILLIAM JONES

1. I am a consulting petroleum engineer for Blackwater Engineering LLC, a company I formed after retiring from the New Mexico Oil Conservation Division ("Division") in October of 2019. I worked for the Division from 2002 to 2019, other than a period from April of 2013 to October of 2014 when I worked for the New Mexico State Land Office. During my tenure with the Division, I worked in Santa Fe as a Petroleum Engineer, Chief Engineer and as Manager for its District IV. Throughout my tenure with the Division, I served as technical hearing examiner in innumerable cases including hundreds of compulsory pooling cases.

2. After receiving dual civil and geological engineering degrees from New Mexico State University in 1979, I worked for Texaco, Inc. in Hobbs, New Mexico as a petroleum engineer (in production, reserves, and reservoir disciplines) from 1979 to 1989 and in 1984 became a registered professional petroleum engineer in the State of New Mexico. I then worked for Texaco, Inc. in Denver, Colorado from 1989 to 1999 as an engineer integrated into exploration and development teams containing Landman, Geologist, and Geophysicist. My duties with the team included well-site testing and generating (risked and un-risked) economics on wildcat or development prospects proposed by the geologists using the farmout (or other) terms negotiated

Exhibit C

by the Landman. After 1999, I consulted in Denver as an engineer on coalbed methane and gas sand reservoirs before joining the Division in March of 2002.

3. As a result of my education, work in the private sector, and work for the Division and the Land Office, I am knowledgeable concerning the Division's rules and administrative practices in compulsory pooling cases and the engineering and geological issues involved in such cases which call upon the Division to determine whether it should grant to an oil and gas operator the extraordinary power of the State to combine an operator's property with properties owned by other oil and gas owners for joint development against their will and the optimal development of New Mexico's oil and gas resources in a manner that prevents waste and protects correlative rights.

4. I have previously testified before the Division and the New Mexico Oil Conservation Commission as an expert in petroleum engineering and oil and gas operations in matters where my credentials were accepted as a matter of record.

5. I am familiar with the application filed by Chevron U.S.A. Inc. in this case which seeks to reopen two compulsory pooling cases: Case No. 24185 brought by E.G.L. Resources, Inc. ("EGL") and Case No. 24886 brought by PBEX, LLC ("PBEX"), to require the operator designated and approved by the Division in both cases, EGL, to submit to Chevron a proper statement of estimated wells costs in compliance with the Orders entered in those cases, and the Division's rules and administrative practices. For my work in this case I have reviewed the filings in the EGL and PBEX compulsory pooling cases, the exhibits introduced at the hearings, the orders entered by the Division and various filings and documents produced by the parties in this case regarding statements of estimated well costs, elections to participate and payment of costs by the pooled working interest owners listed in the compulsory pooling orders.

6. The compulsory pooling Orders entered in the EGL and PBEX cases, R-23684 and R-23685 ("Orders") were introduced into evidence through the testimony of other witnesses as **Exhibit A-3 and A-5**.

7. The Division, in the last paragraphs of these Orders, has retained jurisdiction to enter further orders as necessary. The Orders contemplate further proceedings by requiring the operator to furnish a statement of estimated costs to drill, complete and equip the wells, receive the payment of costs, and provide for the ability to challenge such costs.

8. Compulsory pooling is a process by which an operator is granted authority to forcibly develop the mineral interest owned by others and in which operators are required to exercise good faith in seeking compulsory pooling and exercising the pooling power that is granted. The Compulsory Pooling Statutes were enacted in New Mexico to prevent the unnecessary drilling of wells and prevent waste, primarily drilling waste, and at the same time to protect correlative rights.

9. Compulsory Pooling in New Mexico requires the applicant to propose and the Division to determine the spacing unit and the operator of the unit, with the right to drill the Proposed Well(s) at the proposed location and proposed depths. It requires a finding of proper notice, that pooling will prevent waste and protect correlative rights and prevent the drilling of unnecessary wells and affords the owner of an uncommitted interest the opportunity to participate and produce its pro-rata share of resources.

10. The Division's rule governing notice for Compulsory Pooling when the applicant proceeds by affidavit under the alternative procedure, Rule 19.15.4.12.A(1)(b) NMAC, requires that the application include "the names and last known addresses of the interest owners to be pooled and the nature and percent of their interests" and importantly, "the location and proposed

depth of the well to be drilled on the pooled units." A copy of the rule is attached to my Declaration as **Exhibit C-1**.

11. The Division in Orders No. R-23684 and R-23685 found that PBEX, LLC and E.G.L. Resources, Inc. in each respective application, had properly proposed a horizontal oil spacing unit and the "proposed well(s)" to be dedicated to each of those units, and had attempted to obtain voluntary joinder of all mineral interests.

12. The Division, using its powers to compulsory pool, established the two Units within the 3300 feet thick, Bone Spring formation, Lusk; North, (Bone Spring Pool (41450), approving and designating a specific entity as operator, EGL Resources, Inc., for the wells and the unit, and dedicated the specific Proposed Well(s), at the depths advertised, to each of the respective Units.

13. Historically, there was only one single well proposed to be initially drilled to support a proposed spacing and proration unit. After drilling the initial well, referred to as the proposed or sometime the defining well, proposals for drilling subsequent infill wells to fully develop the resources underlying the unit are governed by Rule 19.15.13.9 NMAC.

14. In recent years, horizontal drilling units have been proposed with numerous "Proposed Well(s)" to be (relatively) simultaneously drilled and completed. The Orders require the operator approved by the Division up to one (1) year to commence drilling the wells.

15. When determining whether to participate in the costs of drilling a well, each mineral interest owner is called upon to evaluate the incremental reserves and economic advantages of drilling the often numerous, proposed wells within horizontal spacing units.

16. The number and placement of wells affect the economics of the project and the decision of working interest owners as whether (or not) to pay for the costs of drilling, completing and equipping a well. The number and placement of wells within the 3300-foot thickness of the

Bone Spring formation can also affect the initial production, the decline rate, and the recoverable reserves. Because the number of wells and their placement can significantly change well recovery and well costs, the number and depths of proposed wells are critical to decision making.

17. The Bone Spring is 3300 feet thick in this area and geologists separate it into lithology units, called the Avalon/First, Second, and Third Bone Spring. Each of these benches within the formation consists of sand, shales, and dolomitized carbonate.

18. For production purposes, engineers would separate the Bone Spring into multiple reservoirs. Some of the Bone Spring Carbonates have been prolific vertical producers but the recent horizontal targets are the separate packages of Bone Spring Sands.

19. The N/2 and S/2 Units formed by the Orders extend vertically throughout the 3300-foot depths (7100 feet to 10,400 feet) of the Lusk; North (Bone Spring) Pool (41450). The Bone Spring formation in this area has been clearly defined by deeper drilling, primarily in the 1970's, electric logs through its vertical extent, drill stem testing, and vertical well completions. It consists of alternating carbonates and sands. The sands have been the target of horizontal drilling through areas within the Delaware Basin.

20. These horizontal drilling target depths are logically supported by existing older vertical well completions in the Bone Spring, five of which are within the N/2 unit. For example, the existing vertical well (API No. 30-025-24931 located in Unit F, Section 34, Township 18 South, Range 32 East, NMPM) was drilled to the Pennsylvanian Morrow sands in 1975 but almost immediately completed up hole in the Bone Spring from 8800 feet to 9900 feet. Completion depths were supported by log responses and by drilling breaks or shows. That vertical completion is now largely depleted by years of oil and gas production; however, the interval was not excessive in water production, has a known gas oil ratio and quality of oil.

21. The depth placement of wells presented at the compulsory pooling hearings in February of 2025 can be summarized as 8500 feet (First Bone Spring Sand member) and 9300 to 9500 feet (Second Bone Spring Sand member). These depths are logically supported by vertical testing and production.

22. PBEX and EGL filed cases seeking to extend the time to commence drilling the Proposed Well(s); however, its application in those cases did not mention any change in the development plan and it dismissed those cases before they were set for hearing.

23. PBEX Operations, LLC on behalf of PBEX, LLC proposed to Chevron in its letter of August 7th, 2025, a significantly different plan than the one presented at the hearings. For the following reasons, the new proposal to Chevron is a significant and unreasonable change to the Orders and to the approved Proposed Well(s), the well depths, and the well locations.

24. The August 7 proposal letter was sent to Chevron by PBEX Operations, LLC, an entity that was not the operator approved by the Division in the Orders. The letter stated that it was being sent on behalf of another entity, PBEX, LLC, which was also not the approved operator.

25. The operator approved and designated by the Division in a compulsory pooling order is significant because that operator is responsible for regulatory filings and compliance with Division rules regarding operating practices, must meet financial assurance requirements and is the party the Division looks to for compliance with its rules. The operator designated is also the party that is required to submit a statement of estimated well costs to the pooled working interest owners in paragraph 24 of the Orders.

26. The letter stated it "hereby proposes under Compulsory [Pooling] Order Nos. R-23684 and R-23685 … the drilling of the following wells" implying that the letter was authorized by the Orders and that the deadlines in the Orders would pertain to the changed proposals.

However, the only deadline in the letter was the date to elect to participate in the newly proposed operations. There was no date listed for Chevron's payment of its proportionate share of wells costs, which costs should also have been spelled out. There were also numerous, substantive changes in the wells

27. The changes for the N/2 unit can be summarized as follows:

- Well Nos. 102H and 203H have been dropped from the N/2 unit. Both wells were Proximity Wells necessary according to Division rules to join the N/2 N/2 to the S/2 N/2, forming the unit as proposed at hearing.
- New Well No. 301H is being proposed as a completion in the 3rd Bone Spring Sands at 10,150 feet depths. This well will be located as a proximity well enabling the N/2 unit to be formed.
- Many of the other wells are at different locations or depths, as identified in Exhibit B-10 of Cody Comiskey.

28. The changes for the S/2 unit can be summarized as follows:

- Well Nos. 105H and 209H have been dropped from the S/2 unit. Both wells were Proximity Wells necessary according to Division rules to join the N/2 S/2 to the S/2 S/2, forming the unit as proposed at hearing.
- New Well No. 304H is proposed at 10,150 feet in the 3rd Bone Spring Sands.
- New Well No. 306H is proposed at 10,150 feet in the 3rd Bone Spring Sands.
- Well No. 207H is being moved south into a Proximity Well location.
- Well No. 106H is now proposed approximately 600 feet higher in the upper Bone Spring, although it was apparently clarified it should be at approximately 8500 feet.
- Many of the other wells are at different locations or depths, as identified in Exhibit B-10 of Cody Comiskey.

29. The August 7 letter enclosed AFEs for the total drilling costs for each of the 11 wells but did not state what Chevron's share of the costs were or include a statement of the nature and percent of Chevron's interest. The cost estimates sent with the new proposal were questionable as to accuracy because:

- The same estimated costs were presented for the shallowest well as for the deepest well. Six wells were proposed at $9,298,000 despite ranging in depths from 7820 to 10150 TVDs. Three wells were proposed at $11,057,000 despite ranging in depth from 9320 to 10150 TVDs.

- The Prepared-By engineer and the Prepared Date (June 16, 2023) for several wells were unchanged from cost estimates submitted to interest owners prior to the hearings held February 13 of 2025.

30. Differing and expanding on the Proposed Well(s) of the Orders, the new proposal from PBEX is to drill wells in two phases, targeting a broader range of reservoirs. The proposal of wells in the August 7 letter vertically extend drilling higher into the First Bone Spring and deeper into the Third Bone Spring. The wells proposed under the August 7 letter are not the "Proposed Well(s)" evaluated by interest owners and specified by the Division in the compulsory pooling hearing orders.

31. There are no letters or any other filings in the two subject case files notifying the Division or parties of any deviation from the development plan to add unadvertised Third Bone Spring wells or modify the designated proximity tract wells proposed to be drilled within 330 feet of the proposed horizontal spacing unit's outer boundary that support the doubling of the size of the horizontal spacing unit under the Division's rules.

32. The new locations and depths of proposed wells would require a new overall evaluation by each mineral interest owner as to whether to participate.

33. The Division in its latest compulsory pooling order form, and in paragraph 22 of the Orders, states that: "Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties…." The imaged records of the Division show that this paragraph first appeared in compulsory pooling orders sometime during 2024.

34. The Compulsory Pooling Statute requires that any order for compulsory pooling be issued after notice and a public hearing. Compulsory pooling cannot be ordered administratively, even if properly noticed.

35. In my opinion, the Proposed Well(s) are critically important, so proposing changes to the location or depth or numbers of the Proposed Well(s) after issuance of the pooling order should be allowed only after notice and public hearing to protect correlative rights.

36. The land situation in these two cases is fluid and complex, with numerous parties of all types, State and Federal lands, overrides, royalty interests and unlocatable or unresponsive interests.

37. Chevron had requested confirmation of its interest in a title opinion but, it is my understanding, PBEX and EGL had not received a final division order title opinion many months after the Orders were entered and a final opinion was still not available before the date for Chevron to elect to participate in the proposal of August 7. It is my understanding, PBEX's landman acknowledged that the preliminary title work (particularly in the N/2 Unit) had changed from what was presented at hearing and when it provided the information to Chevron.

38. Chevron's interest in the unit or units has changed, which presumably would revise the interests of other mineral owners, making those interests different than the ownership picture presented at hearing.

39. In my experience, the Division has granted applications to reopen compulsory pooling cases to address a variety of issues, including changes in known ownership, problems with notice, change of operator, and change of development plans. It is also the long-standing practice to require the submission of corrected exhibits and affidavits to correct evidence introduced at a hearing.

40. In complex land situations such as this, the Division has reopened and reissued compulsory pooling orders with new, updated election periods and new deadlines, several times.

For example, *see* Mewbourne Cases 15602 and 15562. PBEX and EGL should have done that here or at minimum notified the Division and the interest owners of these significant changes.

41. This request by Chevron should be looked at by the examiners under the mandate to prevent waste and at the same time to protect correlative rights. Consideration of the new development plan proposed in the August 7 letter is necessary to determine whether it would prevent waste. Presenting the new development plan at hearing and affording the working interest owners time to participate based upon their known, correct percentage of ownership will protect correlative rights and afford them the opportunity to produce their just and equitable share of oil and gas. Denying the application and preventing Chevron from participating would impair its correlative rights.

42. The application for Chevron in Case No. 25878 should be approved.

43. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

44. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature Page Follows]

Dated: May 6, 2026

William V. Jones

WILLIAM JONES

19.15.4.12 NOTICE REQUIREMENTS FOR SPECIFIC ADJUDICATIONS:

A. Applications for the following adjudicatory hearings before the division or commission, in addition to that 19.15.14.9 NMAC requires, as follows:

(1) Compulsory pooling and statutory unitization.

(a) The applicant shall give notice to each owner of an interest in the mineral estate of any portion of the lands the applicant proposes to be pooled or unitized whose interest is evidenced by a written conveyance document either of record or known to the applicant at the time the applicant filed the application and whose interest has not been voluntarily committed to the area proposed to be pooled or unitized (other than a royalty interest subject to a pooling or unitization clause). An applicant seeking compulsory pooling of a standard horizontal spacing unit need not give notice to affected persons in adjoining spacing units or tracts unless the division so directs.

(b) When the applicant has given notice as required in Subsection A of 19.15.4.9 NMAC, of a compulsory pooling application, and those owners the applicant has located do not oppose the application, the applicant may file under the following alternative procedure. The application shall include the following:

(i) a statement that the applicant expects no opposition including the reasons why;

(ii) a map outlining the spacing unit to be pooled, showing the ownership of each separate tract in the proposed unit and the proposed well's location;

(iii) the names and last known addresses of the interest owners to be pooled and the nature and percent of their interests and an attestation that the applicant has conducted a diligent search of all public records in the county where the well is located and of phone directories, including computer searches;

(iv) the names of the formations and pools to be pooled;

(v) a statement as to whether the pooled unit is for gas or oil production or both;

(vi) written evidence of attempts the applicant made to gain voluntary agreement including but not limited to copies of relevant correspondence;

(vii) proposed overhead charges (combined fixed rates) to be applied during drilling and production operations along with the basis for such charges;

(viii) the location and proposed depth of the well to be drilled on the pooled units; and

Exhibit C-1

(ix) a copy of the AFE the applicant, if appointed operator, will submit to the well's interest owners.

19.15.4.12 NOTICE REQUIREMENTS FOR SPECIFIC ADJUDICATIONS:

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(b) When the applicant has given notice as required in Subsection A of 19.15.4.9 NMAC, of a compulsory pooling application, and those owners the applicant has located do not oppose the application, the applicant may file under the following alternative procedure. The application shall include the following:

(i) a statement that the applicant expects no opposition including the reasons why;

(ii) a map outlining the spacing unit to be pooled, showing the ownership of each separate tract in the proposed unit and the proposed well's location;

(iii) the names and last known addresses of the interest owners to be pooled and the nature and percent of their interests and an attestation that the applicant has conducted a diligent search of all public records in the county where the well is located and of phone directories, including computer searches;

(iv) the names of the formations and pools to be pooled;

(v) a statement as to whether the pooled unit is for gas or oil production or both;

(vi) written evidence of attempts the applicant made to gain voluntary agreement including but not limited to copies of relevant correspondence;

(vii) proposed overhead charges (combined fixed rates) to be applied during drilling and production operations along with the basis for such charges;

(viii) the location and proposed depth of the well to be drilled on the pooled units; and

(ix) a copy of the AFE the applicant, if appointed operator, will submit to the well's interest owners.

(c) Applicants shall provide with all submittals sworn and notarized statements by those persons who prepared submittals, attesting that the information is correct and complete to the best of their knowledge and belief.

(d) The division shall set unopposed pooling applications for hearing. If the division finds the application complete, the information submitted with the application shall constitute the record in the case, and the division shall issue an order based on the record.

(e) At an interested person's request or upon the division's own initiative, the division shall set a pooling application for full hearing with oral testimony by the applicant.

(2) Unorthodox well locations.

(a) If the proposed well location is unorthodox by being located closer to the spacing unit's outer boundary than 19.15.15 NMAC, 19.15.16 NMAC or applicable special pool orders permit, the applicant shall notify the affected persons in each adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by the applicable rule or order. If an adjoining tract is not included in a spacing unit in the same pool or formation in which the well may be completed, then for such tract the applicant shall notify affected persons in the same pool or formation in any adjoining quarter-quarter section (if the proposed well will be completed in a pool where the standard spacing unit is 40 acres), or any adjoining quarter section (if the proposed well will be completed in a pool where the standard spacing unit is greater than 40 acres), that is located closer to the unorthodox well location than the minimum setback distance prescribed by the applicable rule or order.

(b) If the proposed well location is unorthodox by being in a different quarter-quarter section or quarter section than Subsection B of 19.15.15.10 NMAC or special pool orders provide, the applicant shall notify affected persons in all spacing units or tracts in the same pool or formation that adjoin the proposed well's spacing unit.

(3) Non-standard proration unit. The applicant shall notify all owners of interests in the mineral estate, including mineral interest owners and royalty owners, to be excluded from the proration unit in the quarter-quarter section for 40-acre pools or formations, the one-half quarter section for 80-acre pools or formations, the quarter

section for 160-acre pools for formations, the half section for 320-acre pools or formations or section for 640-acre pools or formations in which the non-standard unit is located and to such other persons as the division requires. This requirement shall not apply to applications for non-standard horizontal spacing units pursuant to Paragraph (5) of Subsection B of 19.15.16.15 NMAC.

(4) Special pool orders regulating or affecting a specific pool.

(a) Except for non-standard proration unit applications, if the application involves changing the amount of acreage to be dedicated to a well, the applicant shall notify:

(i) division-designated operators in the pool; and

(ii) owners of interests in the mineral estate in existing spacing units with producing wells.

(b) If the application involves other matters, the applicant shall notify:

(i) division-designated operators in the pool; and

(ii) division-designated operators of wells within the same formation as the pool and within one mile of the pool's outer boundary that have not been assigned to another pool.

(5) Special orders regarding any division-designated potash area. The applicant shall notify potash lessees, oil and gas operators, oil and gas lessees and unleased mineral interest owners within the designated potash area.

(6) Downhole commingling. The applicant shall notify owners of interests in the mineral estate in the spacing unit if ownership is not common for commingled zones within the spacing unit.

(7) Surface disposal of produced water or other fluids. The applicant shall notify surface owners within one-half mile of the site.

(8) Surface commingling. The applicant shall give notice as Subsection C of 19.15.12.10 NMAC prescribes.

(9) Adjudications not listed above. The applicant shall give notice as the division requires.

B. Type and content of notice. The applicant shall send a notice 19.15.4.9 NMAC requires by certified mail, return receipt requested, to the last known address of the

person to whom notice is to be given at least 20 days prior to the application's scheduled hearing date and shall include a copy of the application; the hearing's date, time and place; and how protests may be made. When an applicant has been unable to locate persons entitled to notice after exercising reasonable diligence, the applicant shall provide notice by publication, and submit proof of publication at the hearing. Such proof shall consist of a copy of a legal advertisement that was published at least 10 business days before the hearing in a newspaper of general circulation in the county or counties in which the property is located, or if the application's effect is statewide, in a newspaper of general circulation in this state, together with the newspaper's affidavit of publication.

C. At the hearing, the applicant shall make a record, either by testimony or affidavit, that the applicant or its authorized representative has signed, that the applicant has:

(1) complied with notice provisions of 19.15.4.9 NMAC;

(2) conducted a good-faith diligent effort to find the correct addresses of persons entitled to notice; and

(3) given notice at that correct address as 19.15.4.9 NMAC requires; in addition, the record shall contain the name and address of each person to whom notice was sent and, where proof of receipt is available, a copy of the proof.

D. Evidence of failure to provide notice as 19.15.4.9 NMAC requires may, upon proper showing, be considered cause for reopening the case.

E. In the case of an administrative application where the required notice was sent and a timely filed protest was made, the division shall notify the applicant and the protesting party in writing that the case has been set for hearing and the hearing's date, time and place. No further notice is required.

[19.15.4.12 NMAC - Rp, 19.15.14.1210 NMAC, 12/1/2008; A, 6/26/2018]

Exhibit D

From: Ruth Pelzel
To: Clay Wooten
Subject: Re: elections
Attachments: Outlook-A blue and.png
Outlook-A blue and.png

Yes! I can send a physical letter today! All 12 have spud!

thanks!

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Clay Wooten <clay.wooten@matadorresources.com>
Sent: Friday, February 13, 2026 9:30 AM
To: Ruth Pelzel <ruth@pbex.com>
Subject: Re: elections

Exhibit D-1

Hey Ruth,

Could you please send hard copies of the proposals in the mail for our tracking purposes? Also, could you please remove the Phase 1 wells since we already elected in these? It will prevent confusion on our end.

Does PBX plan on drilling all these wells before the Order expires? If so, what wells will be drilled and what is the expected timing in order to perfect the order?

Thank you!

Clay

From: Ruth Pelzel <ruth@pbex.com>
Sent: Thursday, February 12, 2026 3:04 PM
To: Clay Wooten <clay.wooten@matadorresources.com>
Subject: elections

EXTERNAL EMAIL
Hey Clay,

Per my call this morning, please see attached elections for your review and let me know if you have any questions!

Thanks!

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: Ruth Pelzel
To: RANDELL WYATT
Subject: Re: Bond Well Proposals
Date: Friday, March 20, 2026 9:05:59 AM
Attachments: Outlook-A blue and.png
image001.png
Outlook-A blue and.png
Judith A. West_0001.pdf
N2 Judith west.pdf

I am so sorry about that!

Ruth Pelzel

Sr Landman

223 West Wall Street, Suite 900

Midland, TX 79701

Email: Ruth@pbex.com

Cell: 432-894-4625

Office: 432-204-2711

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From: RANDELL WYATT <wyatt331@sbcglobal.net>
Sent: Friday, March 20, 2026 9:25 AM
To: Ruth Pelzel <ruth@pbex.com>

Exhibit D-2

Subject: Re: Bond Well Proposals

Hey Ruth,

I did not receive the attachments on my end. Can you please send again?

Thank you.

Randell Wyatt
214-783-8193

On Thursday, March 19, 2026 at 04:02:10 PM CDT, Ruth Pelzel <ruth@pbex.com> wrote:

Mr. Wyatt,

Thanks for reaching out. I can confirm that we've spud all of the Bond wells related to the Orders you mentioned below. Please see the attached election letters that were sent out on August 18, 2025 to Ms. West (along with the tracking and receipt information). We did not receive a timely election back and currently have Ms. West listed as a non-consenting party pursuant to the terms of the Orders.

Thanks,

Ruth Pelzel
Sr Landman
223 West Wall Street, Suite 900
Midland, TX 79701
Email: Ruth@pbex.com
Cell: 432-894-4625
Office: 432-204-2711

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other use, dissemination, forwarding, printing or copying of this e-mail, in whole or in part, is strictly prohibited.

From: RANDELL WYATT <wyatt331@sbcglobal.net>
Sent: Thursday, March 19, 2026 10:38 AM
To: Matt Langhoff <mlanghoff@pbex.com>; Ruth Pelzel <ruth@pbex.com>; Judy West <wxyz1332@gmail.com>
Subject: Re: Bond Well Proposals

> You don't often get email from wyatt331@sbcglobal.net. Learn why this is important

Goodmorning Ruth,

In regards to Case 24185, R-23684 & Case 24886, R-23685; I see several filings with the NMOCD in November and December of 2025. The last filing, I believe, EGL stating all wells would be drilled by the deadline, which would be, February 19, 2026.

Can you tell me if these wells were drilled. The reason we ask; Judy West does not recall ever receiving Election Letters (Election Period) under the said two pooling orders, R-23684 & R-23685.

Thank you for looking into this.

Randell Wyatt
Representing Judy West
214-783-8193

On Tuesday, January 21, 2025 at 01:30:15 PM CST, Ruth Pelzel <ruth@pbex.com> wrote:

Hello Mr. Wyatt,

Currently we show Judy West with an estimated interest of 15.9375 % WI in the N2 Bond Proposals. We also show her with approximately 4.4140625% WI in the S/2 Bonds. Also, wanted to send you this proposal as I accidentally sent the older one with the current AFES last week. Sorry for the oversight!
Please let mw know if you have any other questions,

Ruth

From: RANDELL WYATT <wyatt331@sbcglobal.net>
Sent: Thursday, January 16, 2025 11:30 AM

To: wxyz1332@gmail.com <wxyz1332@gmail.com>; Ruth Pelzel <ruth@pbex.com>; Matthew Langhoff1 <mlanghoff@pbex.com>
Subject: Re: Bond Well Proposals

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Ruth,

Can you tell me what the WI is for Judy West in each of these six wells?

Thank you.

Randell Wyatt
214-783-8193

On Wednesday, January 15, 2025 at 04:07:09 PM CST, Matthew Langhoff1 <mlanghoff@pbex.com> wrote:

Mrs. West,

Please see the attached AFE packet and well proposals for the North Bond Unit as well as the South Bond Unit. As for the WI and total AFE exposure, I am going to let Ruth step in there and speak to those numbers.

As I mentioned on the phone, if you are looking to participate with us as a non-op party, please let us know. If you are wanting to elect to sell your interest in these units, let us know that and we can start on the correct path towards a deal either way.

Thank you and we look forward to working together,

Matthew Langhoff
Landman
Stakeholder Relations
223 W. Wall St, Ste 900
Midland, TX 79705
Cell: (432) 894-0967

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August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9910 25
Judith A. West
500 Main Avenue SW 1948
Cullman, AL 35055

Re: S2 Bond 33-34 Unit – Compulsory Order
Bond 33-34 Fed Com 207H, 211H
Bond 33-34 Fed Com 104H, 106H, 304H, 306H
Sections 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 33-34 FED COM 207H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I
Formation - 2BS TVD – 9,320' MD – 20,680'

BOND 33-34 FED COM 211H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 2BS TVD – 9,320' MD – 20,680'

PHASE 2

BOND 33-34 FED COM 104H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I
Formation - 1BS TVD – 8,450' MD –19,810'

August 18, 2025
S2 BOND - Well Proposals CP Order

BOND 33-34 FED COM 106H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 1BS TVD – 7,820' MD – 19,180'

BOND 33-34 FED COM 304H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I
Formation - 3BS TVD – 10,150' MD – 21,510'

BOND 33-34 FED COM 306H
S2 Sec. 33 & S2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P
Formation - 3BS TVD – 10,150' MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
S2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 33-34 Fed Com 207H		
Bond 33-34 Fed Com 211H		
Bond 33-34 Fed Com 104H		
Bond 33-34 Fed Com 106H		
Bond 33-34 Fed Com 304H		
Bond 33-34 Fed Com 306H		

Signed: _____

Name: _____

Title: _____

Date: _____

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PBEX-EGL-002666

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9910 25
Judith A. West
500 Main Ave SW 1948
Cullman, AL 35055

Re: N2 Bond 32-34 Unit – Compulsory Order
Bond 32-34 Fed Com 201H, 205H, 301H
Bond 32-34 Fed Com 101H, 103H
Sections 32, 33 & 34, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

PHASE 1

BOND 32-34 FED COM 201H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 205H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H
Formation - 2BS TVD – 9,320' MD – 23,320'

BOND 32-34 FED COM 301H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H
Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025
N2 BOND - Well Proposals CP Order

PHASE 2

BOND 32-34 FED COM 101H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A
Formation - 1BS TVD – 8'450 MD – 22,450'

BOND 32-34 FED COM 103H
NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H
Formation - 1BS TVD – 8,450' MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc

August 18, 2025
N2 BOND - Well Proposals CP Order

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect NOT TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 205H		
Bond 32-34 Fed Com 301H		
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 103H		

Signed: _____

Name: _____

Title: _____

Date: _____

Tracking Number:

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