

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26122

NOTICE OF REVISED EXHIBITS

Mewbourne Oil Company, ("Mewbourne" or "Applicant"), applicant in above-referenced case, gives notice that it is filing the attached revised exhibit for acceptance into the record.

Revised Exhibit C-2 is an updated commitment status exhibit reflecting only the commitment status for the Undertaker 20/29 Fed Com 523H well.

Revised Exhibit E is an updated notice tracking report reflecting only the notice tracking for the Undertaker 20/29 Fed Com 523H well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR MEWBOURNE OIL COMPANY
AND MRC DELAWARE RESOURCES, LLC**

CERTIFICATE OF SERVICE

I hereby certify that on May 7, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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Attorneys For PBEX Operations, LLC



A. Raylee Starnes

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 7, 2026**

CASE No. 26122

UNDERTAKER 20/29 FED COM 523H WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26122

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Breakdown/Commitment status
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- **Mewbourne Exhibit D:** Self-Affirmed Statement of Charles Crosby, Geologist
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 - Mewbourne Exhibit D-2: Subsea Structure Map
 - Mewbourne Exhibit D-3: Stratigraphic Cross-Section
- ***Revised* Mewbourne Exhibit E:** Self-Affirmed Statement of Notice
- **Mewbourne Exhibit F:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26122	APPLICANT'S RESPONSE
Date	May 7, 2026
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title: BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Mewbourne Oil Company Hearing Date: May 7, 2026 Case No. 26122	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Undertaker 20/29 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code (Only if NSP is requested):	Corbin, Bone Spring, South [13160]
Well Location Setback Rules (Only if NSP is Requested):	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	E/2 W/2 of Sections 20 and 29, Township 18 South, Range 33 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Undertaker 20/29 Fed Com 523H (API No. Pending) SHL: 400' FSL & 1,680' FEL (Unit O) of Sec 17 BHL: 100' FSL & 1,980' FWL (Unit N) of Sec 29 Completion Target: Bone Spring formation Well Orientation: standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D

Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	A. Raylee Starnes
Signed Name (Attorney or Party Representative):	
Date:	4/30/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26122

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Undertaker 20/29 Fed Com 523H** well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 17, to a bottomhole location in the SE/4 SW/4 (Unit N) of Section 29.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: May 7, 2026
Case No. 26122**

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

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ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE: _____

Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed **Undertaker 20/29 Fed Com 523H** well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 17, to a bottomhole location in the SE/4 SW/4 (Unit N) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The proposed well is approximately 15 miles south of Maljamar, New Mexico.

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 26122

SELF-AFFIRMED STATEMENT OF BROCK DIXON

1. My name is Brock Dixon. I work for Mewbourne Oil Company ("Mewbourne") as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. Mewbourne seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico.
6. Mewbourne seeks to initially dedicate the above-referenced spacing unit to the proposed **Undertaker 20/29 Fed Com 523H** well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 17, to a bottomhole location in the SE/4 SW/4 (Unit N) of Section 29.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: May 7, 2026
Case No. 26122

7. **Mewbourne Exhibit C-1** contains a draft Form C-102 for the proposed well. The form demonstrates that the completed interval for the well will comply with statewide setbacks for oil wells. The exhibit shows that the well will be assigned to the Corbin, Bone Spring, South [13160].

8. **Mewbourne Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Mewbourne seeks to pool are highlighted in yellow. The exhibit also includes the commitment status and, if applicable, type of commitment for each interest owner.

9. **Mewbourne Exhibit C-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

10. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

11. **Mewbourne Exhibit C-4** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

12. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this

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hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

13. **Mewbourne Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Brock Dixon

4/28/2026

Date

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Submitted by: Mewbourne Oil Company Hearing Date: May 7, 2026 Case No. 26122		Revised July 9, 2024
		Submittal Type:	☐ Initial Submittal	
			☐ Amended Report	
			☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-PENDING	Pool Code 13160	Pool Name Corbin, Bone Spring, South
Property Code	Property Name UNDERTAKER 20/29 FED COM	Well Number 523H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3853'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL 0	Section 17	Township 18S	Range 33E	Lot	Ft. from N/S 400 FSL	Ft. from E/W 1680 FEL	Latitude 32.7413393°N	Longitude 103.6820981°W	County LEA
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Bottom Hole Location

UL N	Section 29	Township 18S	Range 33E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1980 FWL	Latitude 32.7114720°N	Longitude 103.6873544°W	County LEA
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Dedicated Acres 320.00	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL N	Section 17	Township 18S	Range 33E	Lot	Ft. from N/S 473 FSL	Ft. from E/W 1980 FWL	Latitude 32.7415172°N	Longitude 103.6874084°W	County LEA
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First Take Point (FTP)

UL C	Section 20	Township 18S	Range 33E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 1980 FWL	Latitude 32.7399426°N	Longitude 103.6874053°W	County LEA
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Last Take Point (LTP)

UL N	Section 29	Township 18S	Range 33E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1980 FWL	Latitude 32.7114720°N	Longitude 103.6873544°W	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature	Date	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Printed Name		Certificate Number 19680	Date of Survey 12/17/2024
Email Address			

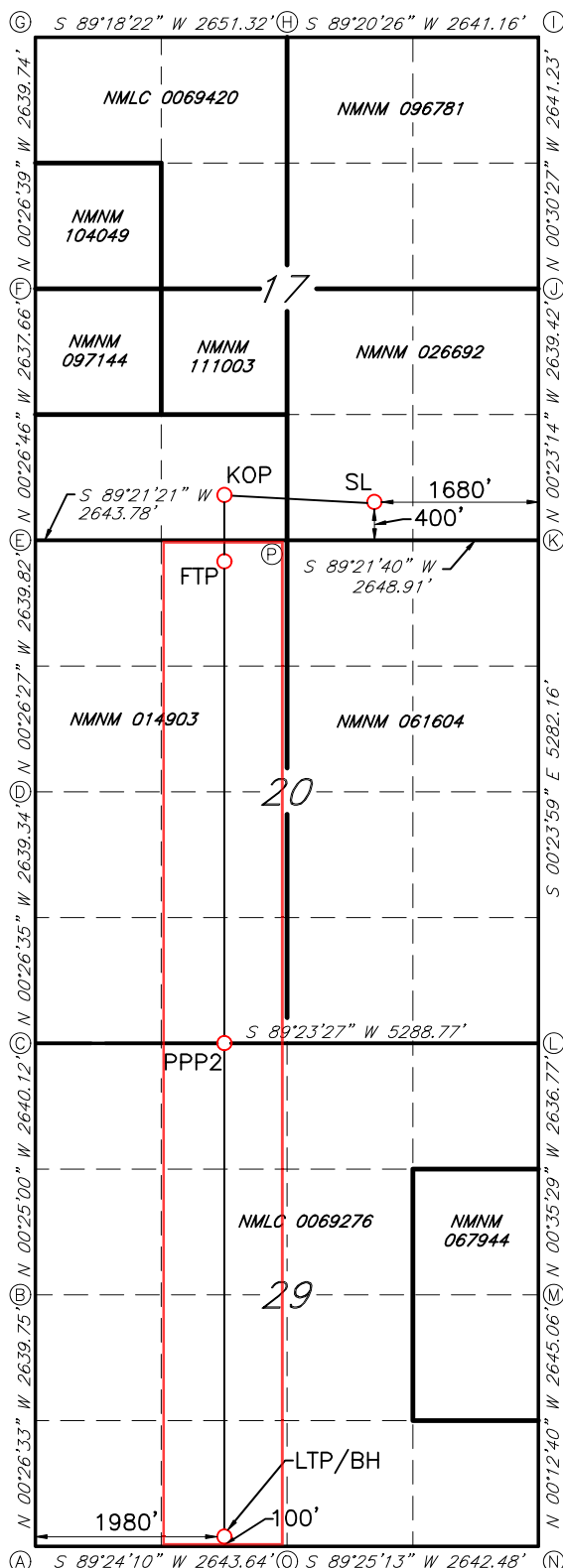
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

UNDERTAKER 20/29 FED COM #523H



GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 634046.4 - E: 741573.3
LAT: 32.7413393° N
LONG: 103.6820981° W

KICK OFF POINT (KOP)

473' FSL & 1980' FWL (SEC.17)
N: 634101.1 - E: 739940.1
LAT: 32.7415172° N
LONG: 103.6874084° W

FIRST TAKE POINT (FTP)

100' FNL & 1980' FWL (SEC.20)
N: 633528.3 - E: 739944.5
LAT: 32.7399426° N
LONG: 103.6874053° W

PROPOSED PENETRATION POINT 2 (PPP2)

0' FNL & 1979' FWL (SEC.29)
N: 628349.2 - E: 739983.9
LAT: 32.7257072° N
LONG: 103.6873799° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)

N: 623170.2 - E: 740023.3
LAT: 32.7114720° N
LONG: 103.6873544° W

CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1913" N: 623049.6 - E: 738044.6	I: FOUND BRASS CAP "1913" N: 638944.6 - E: 743214.3
B: FOUND BRASS CAP "1913" N: 625688.7 - E: 738024.2	J: FOUND BRASS CAP "1913" N: 636304.0 - E: 743237.7
C: FOUND BRASS CAP "1913" N: 628328.2 - E: 738005.1	K: FOUND BRASS CAP "1913" N: 633665.2 - E: 743255.5
D: FOUND BRASS CAP "1913" N: 630966.8 - E: 737984.7	L: FOUND BRASS CAP "1913" N: 628384.4 - E: 743292.4
E: FOUND BRASS CAP "1913" N: 633606.0 - E: 737964.3	M: FOUND BRASS CAP "1913" N: 625748.3 - E: 743319.6
F: FOUND BRASS CAP "1913" N: 636243.0 - E: 737943.8	N: FOUND BRASS CAP "1913" N: 623103.9 - E: 743329.3
G: FOUND BRASS CAP "1913" N: 638882.1 - E: 737923.3	O: FOUND BRASS CAP "1913" N: 623077.1 - E: 740687.6
H: FOUND BRASS CAP "1913" N: 638914.2 - E: 740573.9	P: FOUND BRASS CAP "1913" N: 633635.7 - E: 740607.4

Section Plat
Undertaker 20/29 Fed Com #523H
E/2W/2 of Sections 20 & 29, T18S, R33E, Lea County, NM

Section 20, T18S, R33E

	<u>TRACT 1</u> NMNM 014903	
	<u>TRACT 2</u> NMLC 0069276	

Section 29, T18S, R33E

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C-2
Submitted by: Mewbourne Oil Company
Hearing Date: May 7, 2026
Case No. 26122

Tract 1: E/2W/2 of Section 20 - NMNM 014903

Mewbourne Oil Company

*Erly A. Hudson Marital Trust

*Estate of Thomas E. Hickey

*Nancy Gillis Sobeck

*Patty Hill Holloway

*George Broome

*Stacy L. Green

*Laura Neal Barbaree

*Patricia Neal

*Trainer Partners LTD.

Tract 2: E/2W/2 of Section 29 - NMLC 0069276

Nexgen Capital Resources, LLC

*Devon Energy Production Co. LP

*MRC Delaware Resources LLC

RECAPITULATION FOR
Undertaker 20/29 Fed Com #523H

Tract Number	Number of Acres Committeed
1	160.00
2	160.00
TOTAL	320.00

Section 20, T18S, R33E

TRACT 1
NMNM 014903

TRACT 2
NMLC 0069276

Section 29, T18S, R33E

Tract Ownership
Undertaker 20/29 Fed Com #523H
E/2W/2 of Sections 20 & 29, T18S, R33E, Lea County, NM

E/2W/2 of Sections 20 & 29 Bone Spring Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company	44.115278%
Nexgen Capital Resources, LLC	0.727694%
*Devon Energy Production Co. LP	29.208757%
*MRC Delaware Resources LLC	20.063549%
*Erly A. Hudson Marital Trust	1.250000%
*Estate of Thomas E. Hickey	1.250000%
*Nancy Gillis Sobeck	1.250000%
*Patty Hill Holloway	1.250000%
*George Broome	0.500000%
*Stacy L. Green	0.208334%
*Laura Neal Barbaree	0.069444%
*Patricia Neal	0.069444%
*Trainer Partners LTD.	0.037500%
TOTAL	100.00000000%
Total Interest Being Pooled:	55.15702817%

OWNERSHIP BY TRACT

E/2W/2 of Section 20

Owner	% of Leasehold Interest
Mewbourne Oil Company	88.230556%
*Erly A. Hudson Marital Trust	2.500000%
*Estate of Thomas E. Hickey	2.500000%
*Nancy Gillis Sobeck	2.500000%
*Patty Hill Holloway	2.500000%
*George Broome	1.000000%
*Stacy L. Green	0.416667%
*Laura Neal Barbaree	0.138889%
*Patricia Neal	0.138889%
*Trainer Partners LTD.	0.075000%
TOTAL	100.000000%

E/2W/2 of Section 29

Owner	% of Leasehold Interest
Nexgen Capital Resources, LLC	1.455388%
*Devon Energy Production Co. LP	58.417513%
*MRC Delaware Resources LLC	40.127099%
TOTAL	100.000000%

RECORD TITLE OWNERS

Javelina Partners
Zorro Partners, Ltd.
Edward R. Hudson Trust 4
Lindy's Living Trust
Lewis Delmar Hudson
*Occidental Permian, LP
*Frost Bank Trustee J T Hudson FBO J T Ard.
*Iverson S J Trust
*M W Iverson Trust

*Owners being pooled

Undertaker 20/29 Fed Com #523H - Ownership Commitment Exhibit			
Working Interest Owner Name	Ownership Status	Type of Commitment	Notice Provided
Nexgen Capital Resources, LLC	Committed	Signed JOA	
PEO LOBO, LLC	Committed	Signed JOA	
Devon Energy Production Co. LP	Not Committed	N/A	
MRC Delaware Resources LLC	Not Committed	N/A	
Magnum Hunter Production, Inc.	Not Committed	N/A	
PBEX, LLC	Not Committed	N/A	
Elry A. Hudson Marital Trust	Not Committed	N/A	
Estate of Thomas E. Hickey	Not Committed	N/A	
Nancy Gillis Sobeck	Not Committed	N/A	
Patty Hill Holloway	Not Committed	N/A	
George Broome	Not Committed	N/A	
Roy G. Barton, Jr., Trustee of Barton Revocable Trust UTA dated January 28, 1982	Not Committed	N/A	
Stacy L. Green	Not Committed	N/A	
Laura Neal Barbaree	Not Committed	N/A	
Patricia Neal	Not Committed	N/A	
Trainer Partners LTD.	Not Committed	N/A	

Record Title Owner Name	Ownership Status	Type of Commitment	Notice Provided
Edward R. Hudson Trust 4	Committed	Signed CA	
Lewis Delmar Hudson	Committed	Signed CA	
Javelina Partners	Committed	Signed CA	
Zorro Partners, Ltd.	Committed	Signed CA	
Lindy's Living Trust	Committed	Signed CA	
Occidental Permian, LP	Not Committed	N/A	
Frost Bank Trustee J T Hudson FBO J T Ard.	Not Committed	N/A	
Iverson S J Trust	Not Committed	N/A	
M W Iverson Trust	Not Committed	N/A	

MEWBOURNE OIL COMPANY

414 West Texas Avenue
Midland, Texas 79701
Phone (432) 682-3715

March 13, 2026

Certified Mail

Working Interest Owner
Address
City, State Zip
Attn: Land Manager

Re: Undertaker 20/29 Working Interest Unit
W/2 of Sections 20 & 29
T18S, R33E, Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the following Bone Spring horizontal wells:

- 1) UNDERTAKER 20/29 FED COM #521H – API #30-025-PENDING
Surface Location: 400' FSL & 1700' FEL (Section 17, T18S, R33E)
Bottom Hole Location: 100' FSL & 660' FWL (Section 29, T18S, R33E)
Proposed Total Vertical Depth: 9670'
Proposed Total Measured Depth: 20540'
Spacing Unit: W/2W/2 of Sections 20 & 29
- 2) UNDERTAKER 20/29 FED COM #523H – API #30-025-PENDING
Surface Location: 400' FSL & 1680' FEL (Section 17, T18S, R33E)
Bottom Hole Location: 100' FSL & 1980' FWL (Section 29, T18S, R33E)
Proposed Total Vertical Depth: 9674'
Proposed Total Measured Depth: 20284'
Spacing Unit: E/2W/2 of Sections 20 & 29

Regarding the above, enclosed for your further handling are our AFEs dated December 16, 2025, and replacement pages to our Joint Operating Agreement dated December 1, 2025. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and extra set of signature/notary pages that were provided for the Joint Operating Agreement and then return them to me within thirty (30) days.

Please make note that this proposal replaces the previously sent proposal mailed by letter dated December 19, 2025.

Please contact me at (432) 682-3715 or via email at bdixon@mewbourne.com if you have any questions.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Mewbourne Oil Company
Hearing Date: May 7, 2026
Case No. 26122

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to be 'B. Dixon', with a stylized flourish extending to the right.

Brock Dixon
Landman

Enclosures

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: UNDERTAKER 20/29 FED COM #523H (B2CN)

Prospect: UNDERTAKER

Location: SL: 400 FSL & 1680 FEL (17); BHL: 100 FSL & 1980 FWL (29)

County: LEA

ST: NM

Sec. 20/29

Blk:

Survey:

TWP: 18S

RNG: 33E

Prop. TVD: 9674

TMD: 20284

INTANGIBLE DRILLING COSTS (0180)

100	Regulatory Permits & Surveys	\$20,000
105	Location / Road / Site Preparation	\$120,000
106	Waste Disposal	\$175,000
110	Daywork (20 days drlg @ \$26000/d)	\$520,000
114	Fuel (1700 gal/day @ \$3.9/gal)	\$152,490
115	Alternate Fuels	\$0
120	Mud - Water Based System	\$42,000
121	Mud - Oil Based System	\$125,000
122	Mud - Diesel	\$75,000
125	Cementing	\$175,000
130	Logging, Wireline & Digital Services	\$31,000
134	Casing Services	\$42,500
137	Mud Logging	\$15,000
145	Water & Other (100% BW @ \$0.80/bbl f/ Rancher)	\$40,000
148	Bits	\$108,200
150	Tubular Rental, Inspection & Repair Services	\$50,000
154	Misc. Air & Pumping Services	\$0
158	Testing Services	\$12,000
164	Rig Mobilization / Demobilization	\$200,000
165	Transportation	\$30,000
168	Welding & Maintenance Services	\$4,000
175	Directional Services (Includes Vertical Control)	\$365,000
180	Equipment Rental	\$141,000
184	Well / Lease Legal	\$5,000
185	Well / Lease Insurance	\$7,000
188	Intangible Supplies	\$35,000
190	Damages / ROW & Easements	\$10,000
195	Supervision	\$189,750
196	Overhead Fixed Rate	\$10,000
199	Contingencies (5% (TCP))	\$136,497
Total		\$2,836,437

TANGIBLE DRILLING COSTS (0181)

793	Casing (18.1"-30")	\$0
794	Casing (10.1"-18.0") (1500' - 13 3/8" 54.5# J-55 ST&C	\$64,395
795	Casing (8.1"-10.0") (3058' - 9 5/8" 40# HPP110 BT&C	\$111,709
796	Casing (6.1"-8.0") (9040' - 7" 29# HCP-110 LT&C @ \$	\$272,737
797	Casing (4.1"-6.0") (11410' - 4 1/2" 13.5# P-110 CDC-H	\$205,266
860	Drilling Head	\$50,000
871	Horizontal Tools/Hanger	\$75,000
Total		\$779,107

INTANGIBLE COMPLETION COSTS (0180)

200	Regulatory Permits & Surveys	\$5,000
205	Location / Road / Site Preparation	\$35,000
206	Location Restoration / Waste Disposal	\$75,000
213	Drillout Fuel	\$12,000
214	Fuel (1700 gal/day @ \$3.9/gal)	\$42,490
215	Alternate Fuels	\$161,000
222	Horizontal Drillout & Flowback Services	\$432,000
223	Stimulation Toe Preparation	\$25,000
230	Logging, Wireline Digital Services	\$308,000
234	Casing / Tubing / Snubbing Services	\$15,000
241	Stimulation (51 stgs 20 4MMgals/20.4MMlbs)	\$1,420,000
242	Stimulation Rentals & Other	\$354,000
245	Water & Other (100% PW @ \$0.55/bbl)	\$267,140
260	Artificial Lift Install	\$120,000
267	Welding, Construction & Maintenance Services	\$0
290	Damages / ROW / Easements	\$10,000
295	Supervision	\$27,000
296	Overhead Fixed Rate	\$20,000
299	Contingencies (5% (CC))	\$166,432
Total		\$3,495,062

TANGIBLE COMPLETION COSTS (0181)

798	Tubing (9283' - 2 7/8" 6.5# L-80 IPC TBG @ \$10.75/FT	\$99,792
799	Casing (Tieback / Velocity Strings) (Velocity String)	\$0
870	Tubing Head & Upper Section	\$30,000
Total		\$129,792

INTANGIBLE FACILITY COSTS (0180)

201	Environmental & Construction Surveys	\$7,500
207	Facility Preparation	\$50,000
265	Facility Transportation	\$23,000
268	Facility Welding, Construction & Maintenance	\$64,000
271	Supervision	\$17,000
280	Construction Equipment Rental	\$7,000
292	Facility ROW / Easements / Pipeline Interconnect	\$50,000
Total		\$218,500

TANGIBLE FACILITY COSTS (0181)

886	Surface Pumps ((1/4) (1)TP/(1)CP/CIRC PUMPS)	\$10,000
890	Storage Tanks ((1/4) (6)OT/(5)WT/(1)GB)	\$100,000
892	Emissions Control Equipment ((1/4) (3)VRT/(1)VRU/(1)F	\$105,000
895	Separation / Treating Equipment ((1/4) (1)BULK H SEP/	\$65,000
898	Automation Metering Equipment	\$88,000
900	Oil/Gas Pipeline-Pipe / Valves & Accessories	\$30,000
901	Water Pipeline-Pipe / Valves & Accessories	\$43,000
906	On-site Valves / Fittings / Lines & Accessories	\$135,000
907	Wellhead Flowlines - Construction	\$84,000
908	Cathodic and Lightning Protection	\$0
909	Secondary Electrical Installation	\$242,000
910	Equipment Installation	\$50,000
911	Primary Electrical Installation	\$46,000
920	Oil/Gas Pipeline - Construction	\$32,000
921	Water Pipeline - Construction	\$35,000
Total		\$1,065,000

Drilling Cost

\$3,615,544

Completion Cost

\$3,624,854

Facility Cost

\$1,283,500

TOTAL WELL COST

\$8,523,898

INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR

☐ Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ Opt-out. I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

IF NEITHER BOX IS CHECKED ABOVE, NON-OPERATING WORKING INTEREST OWNER ELECTS TO BE COVERED BY OPERATOR'S INSURANCE

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Griffin Greene

Date: 12/16/2025

Company Approval:

Date:

Joint Owner Interest: Amount: \$0.00

Signature:

SUMMARY OF COMMUNICATIONS
Undertaker 20/29 Fed Com #523H
E/2W/2 of Sections 20 & 29, T18S, R33E, Lea County, NM

Devon Energy Production Co. LP:

12/26/2025: Initial well proposal to the above listed party for the above captioned well was delivered.
03/14/2026: Operating Agreement for the above listed party for the above captioned well was delivered.
03/21/2026: Well proposal to the above listed party for the above captioned well was delivered.
04/08/2026: Email correspondence with the above listed party for the above captioned well.

MRC Delaware Resources LLC:

12/30/2025: Initial well proposal to the above listed party for the above captioned well was delivered.
03/14/2026: Operating Agreement for the above listed party for the above captioned well was delivered.
03/23/2026: Well proposal to the above listed party for the above captioned well was delivered.
04/08/2026: Email correspondence with the above listed party for the above captioned well.
04/09/2026: Phone call with the above listed party for the above captioned well.

Magnum Hunter Production, Inc.:

12/24/2025: Initial well proposal to the above listed party for the above captioned well was delivered.
03/16/2026: Operating Agreement for the above listed party for the above captioned well was delivered.
03/19/2026: Well proposal to the above listed party for the above captioned well was delivered.
03/30/2026: Email correspondence with the above listed party.

PBEX, LLC:

01/08/2026: Initial well proposal to the above listed party for the above captioned well was delivered.
01/08/2026: Operating Agreement for the above listed party for the above captioned well was delivered.
03/23/2026: Well proposal to the above listed party for the above captioned well was delivered.

Elry A. Hudson Marital Trust:

01/05/2026: Initial well proposal to the above listed party for the above captioned well was returned.
03/13/2026: Well proposal to the above listed party for the above captioned well was sent to a new address and then returned.
03/30/2026: Well proposal to the above listed party for the above captioned well was sent to a new address and then returned.
04/16/2026: Well proposal to the above listed party for the above captioned well was sent to a new address.

Estate of Thomas E. Hickey:

01/10/2026: Initial well proposal to the above listed party for the above captioned well was returned.

03/09/2026: Well proposal to the above listed party for the above captioned well was sent to a new address and then returned.

03/24/2026: Well proposal to the above listed party for the above captioned well was sent to a new address and then returned.

4/17/2026: Well proposal to the above listed party for the above captioned well was delivered.

Nancy Gillis Sobeck:

02/23/2026: Initial well proposal to the above listed party for the above captioned well was returned.

03/16/2026: Operating Agreement for the above listed party for the above captioned well was delivered.

03/23/2026: Well proposal to the above listed party for the above captioned well was delivered.

Patty Hill Holloway:

12/27/2025: Initial well proposal to the above listed party for the above captioned well was delivered.

03/11/2026: Operating Agreement for the above listed part for the above captioned well was sent but never delivered.

04/17/2026: Well proposal to the above listed party for the above captioned well was delivered.

George Broome:

01/12/2026: Initial well proposal to the above listed party for the above captioned well was delivered.

02/05/2026: Email correspondence with the above listed party regarding an assignment.

03/19/2026: Operating Agreement for the above listed party for the above captioned well was delivered.

03/23/2026: Well proposal to the above listed party for the above captioned well was delivered.

Roy G. Barton, Jr., Trustee of Barton Revocable Trust UTA dated January 28, 1982:

12/26/2025: Initial well proposal to the above listed party for the above captioned well was delivered.

03/16/2026: Operating Agreement for the above listed party for the above captioned well was delivered.

03/30/2026: Well Proposal to the above listed party for the above captioned well was delivered.

04/22/2026: Email correspondence with the above listed party for the above captioned well.

Stacy L. Green:

12/24/2025: Initial well proposal to the above listed party for the above captioned well was delivered.

03/16/2026: Operating Agreement for the above listed party for the above captioned well was delivered.

03/25/2026: Well proposal to the above listed party for the above captioned well was delivered.

03/30/2026: Executed AFE was received by the above listed party for the above captioned well.

Laura Neal Barbaree:

01/27/2026: Initial well proposal to the above listed party for the above captioned well was delivered.

03/19/2026: Operating Agreement for the above listed party for the above captioned well was delivered.

03/21/2026: Well proposal to the above listed party for the above captioned well was delivered.

Patricia Neal:

01/25/2026: Initial well proposal to the above listed party for the above captioned well was delivered.

03/14/2026: Operating Agreement for the above listed party for the above captioned well was delivered.

02/05/2026: Email correspondence with the above listed party regarding an assignment.

03/23/2026: Well proposal to the above listed party for the above captioned well was delivered.

Trainer Partners LTD.:

12/29/2025: Initial well proposal to the above listed party for the above captioned well was delivered.

01/06/2026: Operating Agreement for the above listed party for the above captioned well was delivered.

04/08/2026: Well proposals were sent via email and received by the above listed party for the above captioned well.

RECORD TITLE OWNERS

Occidental Permian, LP:

03/18/2026: Communitization packet and signature pages to the above listed party for above captioned wells were delivered.

Frost Bank Trustee J T Hudson FBO J T Ard.:

03/17/2026: Communitization packet and signature pages to the above listed party for above captioned wells were delivered.

Iverson S J Trust:

03/24/2026: Communitization packet and signature pages to the above listed party for above captioned wells were delivered.

M W Iverson Trust:

03/24/2026: Communitization packet and signature pages to the above listed party for above captioned wells were delivered.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26122

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

1. My name is Charles Crosby. I work for Mewbourne Oil Company ("Mewbourne") as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as an expert in petroleum geology have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area. Mewbourne is targeting the Bone Spring formation in this case.
4. **Mewbourne Exhibit D-1** is a general locator map.
5. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the base of the 2nd Bone Spring Sand formation. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in black with the approximate location and orientation of the initial well noted with a green arrow. The structure map shows the targeted formation gently dipping to the southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.
6. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: May 7, 2026
Case No. 26122

because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Mewbourne Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed well is marked on the cross-section with a green arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. In my opinion, standup orientation of the proposed well is the appropriate orientation for horizontal well development in this area.

9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

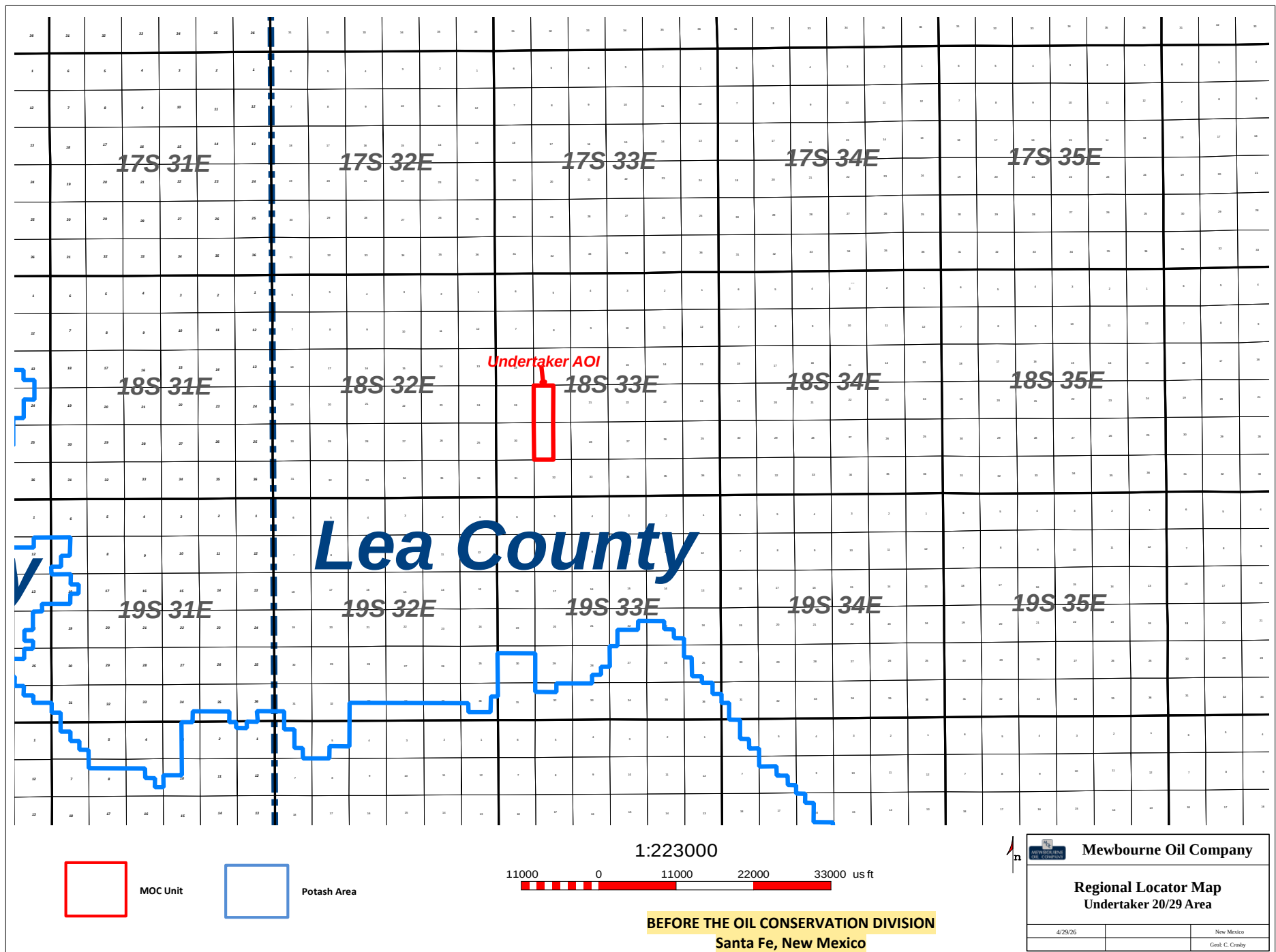
used as written testimony in this case. This statement is made on the date next to my signature below.

A handwritten signature in black ink, appearing to be 'CS', written over a horizontal line.

Charles Crosby

A handwritten date '4/24/26' in black ink, written over a horizontal line.

Date



BEFORE THE OIL CONSERVATION DIVISION

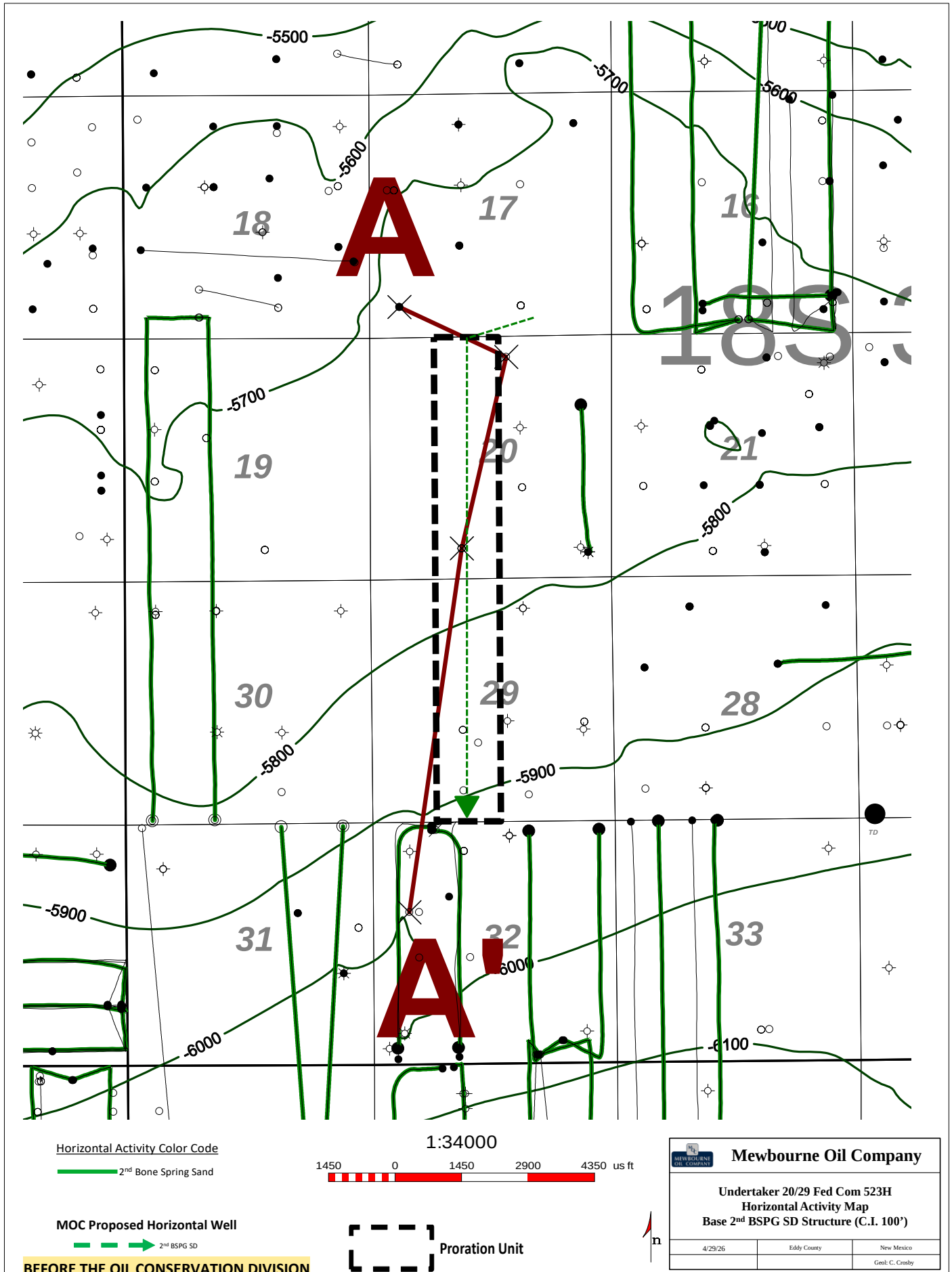
Santa Fe, New Mexico

Exhibit No. D-1

Submitted by: Mewbourne Oil Company

Hearing Date: May 7, 2026

Case No. 26122



A
N

A'
S

30025294250000
STHLND ROY
HUBER 17 FEDERAL 001
Datum=3967.00
660 FSL 660 FWL
TWP: 18 S - Range: 33 E - Sec. 17

2570 ft
30025295360000
MURPHY OPERATING CO
SOUTH CORBIN FEDERA 1
Datum=3960.00
455 FSL 2310 FEL
TWP: 18 S - Range: 16 E - Sec. 10

4286 ft
30025254530000
PET LEW FD
CORBIN FEDERAL COM 001
Datum=3762.00
660 FSL 1980 FWL
TWP: 18 S - Range: 33 E - Sec. 20

8013 ft
30025352370000
YATES HARVEY E CO
ATLANTIC 32 STATE 007
Datum=3762.00
1980 FSL 780 FWL
TWP: 18 S - Range: 16 E - Sec. 10

17M

20B

20N

32E

Top 2nd BSPG SD

500

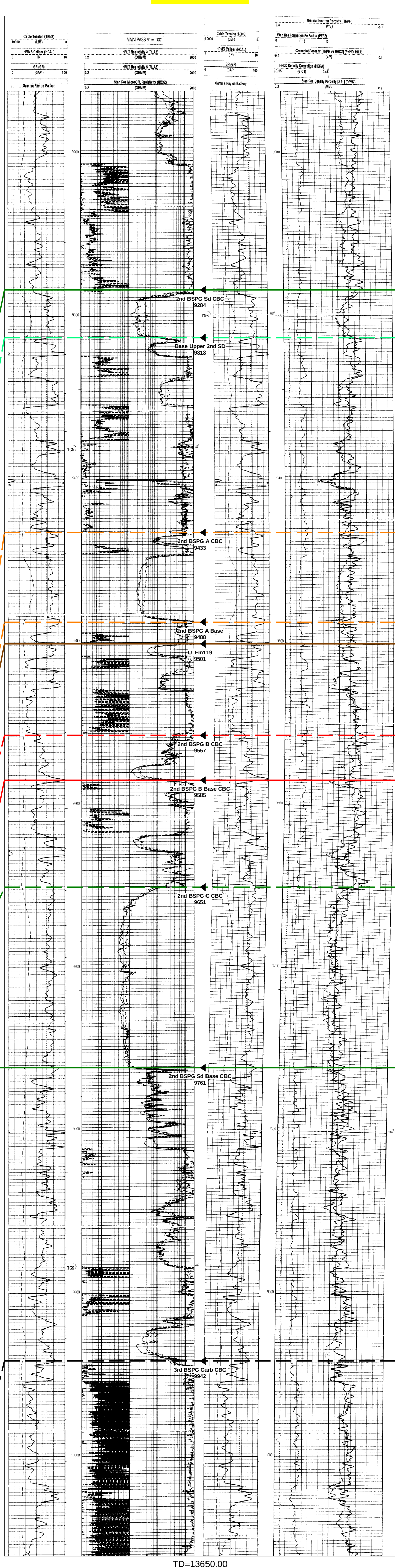
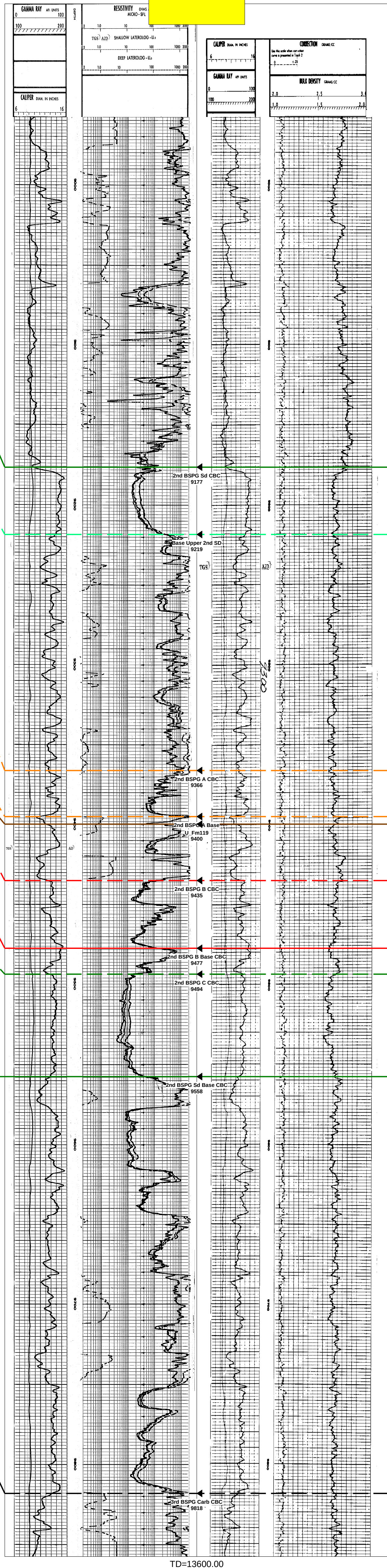
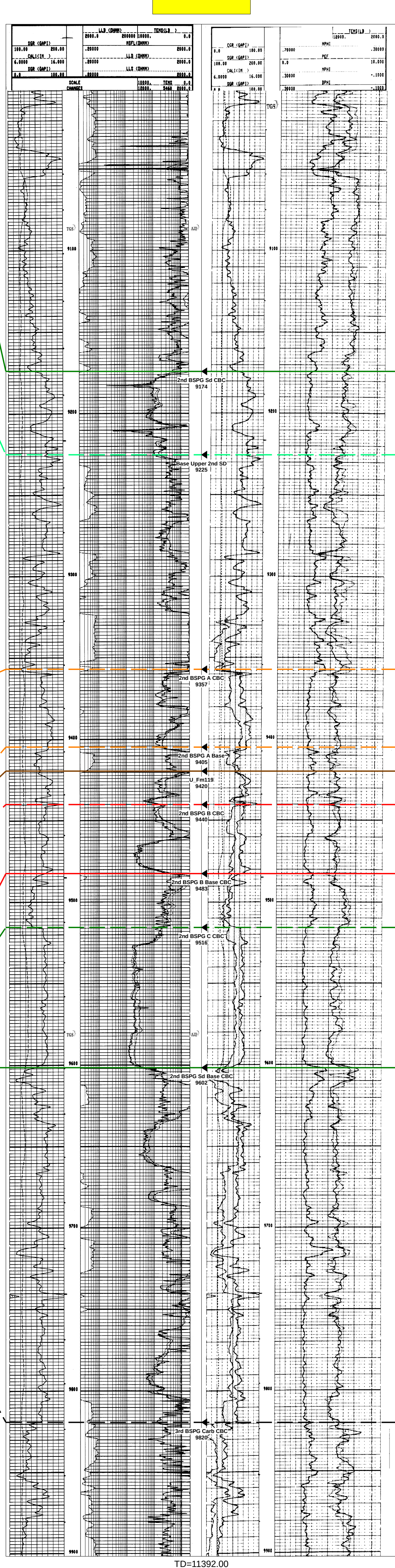
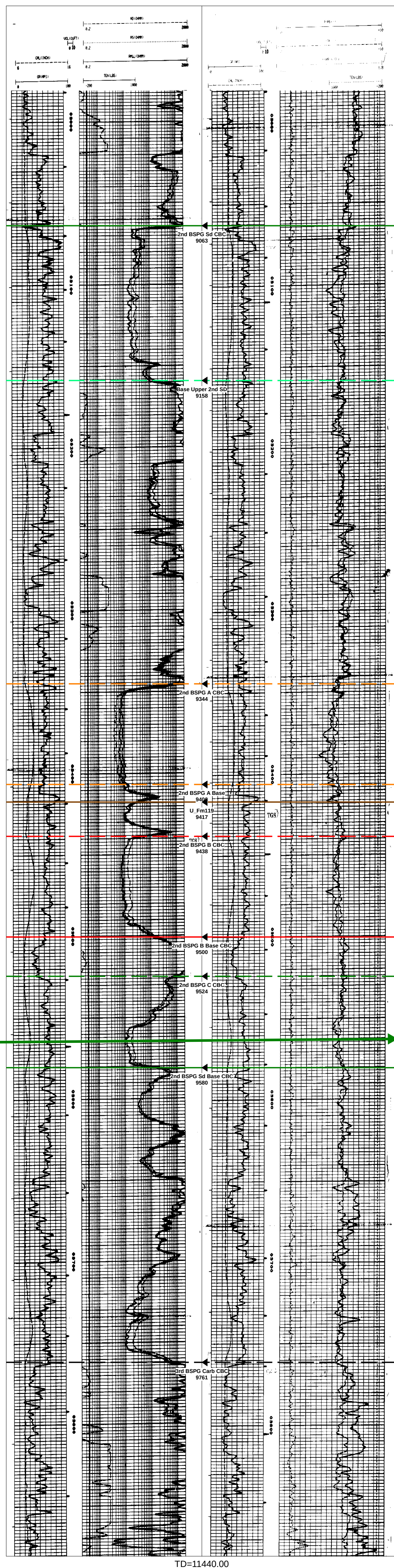
Undertaker 20/29
2nd BSPG SD
Target

0

Top 3rd BSPG
Carbonate

500

0



Undertaker 20/29 2nd BSPG SD
Cross Section Exhibit (A-A')

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26122

**SELF-AFFIRMED STATEMENT OF
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 27, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. E
Submitted by: Mewbourne Oil Company
Hearing Date: May 7, 2026
Case No. 26122**



A. Raylee Starnes

04/29/26

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

April 17, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico: Undertaker 20/29 Fed Com 523H well

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 7, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Brock Dixon at (432) 682-3715, or at bdixon@mewbourne.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MOC - Undertaker 20/29 Fed Com 523H well- Case no. 26122
Postal Delivery Report

9414811898765522199366	Devon Energy Production Co. LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at the post office at 7:36 am on April 22, 2026 in OKLAHOMA CITY, OK 73102.
9414811898765522199304	Edward R. Hudson Trust 4	PO Box 101027	Fort Worth	TX	76185-1027	Your item has been delivered and is available at a PO Box at 8:56 am on April 20, 2026 in FORT WORTH, TX 76185.
9414811898765522199335	Elry A. Hudson Marital Trust	2803 W Highway 290	Dripping Springs	TX	78620-3460	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on April 19, 2026 at 12:38 pm. The item is currently in transit to the destination.
9414811898765522199373	Estate of Thomas E. Hickey	10719 Denton Rd SW	Albuquerque	NM	87121-2597	Your item was returned to the sender on April 25, 2026 at 12:25 pm in ALBUQUERQUE, NM 87121 because the addressee was not known at the delivery address noted on the package.
9414811898765522199052	Frost Bank Trustee J T Hudson FBO J T Ard.	PO Box 1600	San Antonio	TX	78296-1600	Your item was picked up at the post office at 7:54 am on April 21, 2026 in SAN ANTONIO, TX 78205.
9414811898765522199069	George Broome	8 Valverde Ln	Santa Fe	NM	87506-1250	Your item was picked up at the post office at 3:44 pm on April 22, 2026 in SANTA FE, NM 87501.
9414811898765522199021	Iverson S J Trust	PO Box 10508	Midland	TX	79702-7508	Your item was picked up at the post office at 1:58 pm on April 22, 2026 in MIDLAND, TX 79701.
9414811898765522199007	Laura Neal Barbaree	623 Athens Rd	Lexington	GA	30648-1909	Your item was delivered to an individual at the address at 11:59 am on April 20, 2026 in LEXINGTON, GA 30648.
9414811898765522199090	Lewis Delmar Hudson	PO Box 2546	Fort Worth	TX	76113-2546	Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on April 19, 2026 at 12:19 pm. The item is currently in transit to the destination.
9414811898765522199045	Lindys Living Trust	215 W Bandera Rd Ste 114-620	Boerne	TX	78006-3571	Your item was delivered to an individual at the address at 10:58 am on April 20, 2026 in BOERNE, TX 78006.
9414811898765522199083	M W Iverson Trust	PO Box 10508	Midland	TX	79702-7508	Your item was picked up at the post office at 1:58 pm on April 22, 2026 in MIDLAND, TX 79701.
9414811898765522199076	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item has been delivered and is available at a PO Box at 8:27 am on April 21, 2026 in MIDLAND, TX 79701.

MOC - Undertaker 20/29 Fed Com 523H well - Case no. 26122
Postal Delivery Report

9414811898765522199458	MRC Delaware Resources LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 11:39 am on April 20, 2026 in DALLAS, TX 75240.
9414811898765522199427	Nancy Gillis Sobeck	1800 Cedar Ridge Dr	Austin	TX	78741-3903	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on April 19, 2026 at 12:38 pm. The item is currently in transit to the destination.
9414811898765522199441	Occidental Permian, LP	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:30 am on April 20, 2026 in HOUSTON, TX 77046.
9414811898765522199434	Patricia Neal	811 County Road 3798	Springtown	TX	76082-4900	Your item was delivered to an individual at the address at 1:17 pm on April 20, 2026 in SPRINGTOWN, TX 76082.
9414811898765522199472	Patty Hill Holloway	10213 Rising Smoke Loop	Austin	TX	78736-2818	Your item was returned to the sender on April 20, 2026 at 1:45 pm in AUSTIN, TX 78736 because the addressee was not known at the delivery address noted on the package.
9414811898765522199519	PBEX, LLC	223 W Wall St Ste 900	Midland	TX	79701-4567	Your item was delivered to an individual at the address at 11:10 am on April 21, 2026 in MIDLAND, TX 79701.
9414811898765522199564	Roy G. Barton, Jr., Trustee of Barton Revocable Trust UTA dated January 28, 1982	1919 N Turner St	Hobbs	NM	88240-2712	Your item was delivered to the front desk, reception area, or mail room at 11:36 am on April 23, 2026 in HOBBS, NM 88240.
9414811898765522199526	Stacy L. Green	4005 Angelina Dr	Midland	TX	79707-3502	Your item was delivered to an individual at the address at 4:10 pm on April 21, 2026 in MIDLAND, TX 79707.
9414811898765522199595	Trainer Partners LTD.	2925 Richmond Ave Ste 1200	Houston	TX	77098-3143	Your item was delivered to an individual at the address at 5:07 pm on April 20, 2026 in HOUSTON, TX 77098.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 19, 2026
and ending with the issue dated
April 19, 2026.



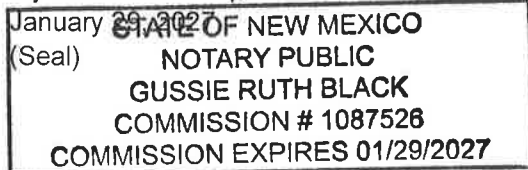
Publisher

Sworn and subscribed to before me this
19th day of April 2026.



Business Manager

My commission expires



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
LEGAL NOTICE April 19, 2026 Case No. 26122: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Devon Energy Production Co. LP; Edward R. Hudson Trust 4; Elry A. Hudson Marital Trust; Estate of Thomas E. Hickey; Frost Bank Trustee J T Hudson FBO J T Ard.; George Broome; Iverson S J Trust; Laura Neal Barbaree; Lewis Delmar Hudson; Lindy's Living Trust; M W Iverson Trust; Magnum Hunter Production, Inc.; MRC Delaware Resources LLC; Nancy Gillis Soback; Occidental Permian, LP; Patricia Neal; Patty Hill Holloway; PBEX, LLC; Roy G. Barton, Jr., Trustee of Barton Revocable Trust UTA dated January 28, 1982; Stacy L. Green; and Trainer Partners LTD. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on May 7, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Undertaker 20/29 Fed Com 523H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 17, to a bottomhole location in the SE/4 SW/4 (Unit N) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The proposed well is approximately 15 miles south of Maljamar, New Mexico. #00310260		

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00310260

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Mewbourne Oil Company
Hearing Date: May 7, 2026
Case No. 26122