

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25813



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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OPERATING CO. FOR APPROVAL OF
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CASE NO. 25813

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25813	APPLICANT'S RESPONSE
Hearing Date:	April 21, 2026
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Spering
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Bridge State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Featherstone, Bone Spring, East pool (pool code 24270); and the WC-025 G-06 S203511G; Bone Spring pool (pool code 96585)
Well Location Setback Rules:	State wide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	N: Coterra seeks approval of a non-standard 960-acre, more or less, Bone Spring spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico
Other Situations	

EXHIBIT A

Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A.4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Bridge State Com 221H	API No. Pending SHL: 2569' FSL & 1221' FEL (Unit I), Section 12, T20S, R35E BHL: 2540' FNL & 1918' FEL (Unit G), Section 25, T20S, R35E FTP: 2540' FSL & 1918' FEL, (Unit J), Section 12, T 20S, R35E LTP: 2540' FSL & 1918' FEL (Unit G), Section 25, T20S, R35E Completion Target: Second Bone Spring Orientation: North/South
Well #2: Bridge State Com 222H	API No. Pending SHL: 2569' FSL & 1201' FEL (Unit I), Section 12, T20S, R35E BHL: 2540' FNL & 330' FEL (Unit H), Section 25, T20S, R35E FTP: 2540' FSL & 660' FEL, (Unit I), Section 12, T 20S, R35E LTP: 2540' FSL & 330' FEL (Unit H), Section 25, T20S, R35E Completion Target: Second Bone Spring Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A.3
Completion Target (Formation, TVD and MD)	Exhibit A.6 (Proposal Letter)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000. Exhibit A.6 (Proposal Letter)
Production Supervision/Month \$	\$800. Exhibit A.6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A.2, Para 14
Requested Risk Charge	200%. Exhibit A.6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A.1; C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.1 to C.3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A.4

Tract List (including lease numbers and owners)	Exhibit A.4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A.8
Pooled Parties (including ownership type)	Exhibit A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A.6
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Depth Severance Discussion	N/A
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Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett

Signed Name (Attorney or Party Representative):	Deana M. Bennett
Date:	4/14/2026

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AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25813

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 960-acre, more or less, Bone Spring spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico to form a 960-acre, more or less, Bone Spring horizontal spacing unit in the Featherstone, Bone Spring, East pool (pool code 24270); the WC-025 G-06 S203511G; Bone Spring pool (pool code 96585); and/or the Featherstone; Bone Spring pool (pool code 24250).

Exhibit A.1

3. Coterra seeks approval of the 960-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the unit to the following wells:

- a. **Bridge State Com #221H** well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and
- b. **Bridge State Com #222H** well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico;
- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells;
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
 Earl E. DeBrine, Jr.
 Deana M. Bennett
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Albuquerque, New Mexico 87103-2168
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edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 25813 Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico the Featherstone, Bone Spring, East pool (pool code 24270); the WC-025 G-06 S203511G; Bone Spring pool (pool code 96585); and/or the Featherstone; Bone Spring pool (pool code 24250). This spacing unit will be dedicated to the following wells: **Bridge State Com #221H** well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and **Bridge State Com #222H** well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles southwest from Hobbs, New Mexico.

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LEA COUNTY, NEW MEXICO**

CASE NO. 25813

SELF-AFFIRMED STATEMENT OF KEATON CURTIS

Keaton Curtis hereby states and declares as follows:

1. I am a Landman—Permian Business Unit for Coterra Energy Operating Co. (“Coterra”), over the age of 18, and have personal knowledge of the matters stated herein.

1. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman have been accepted as a matter of record.

2. My area of responsibility at Coterra includes the area Lea County in New Mexico.

3. I am familiar with the application filed by Coterra in this case, which is attached as

Exhibit A-1.

4. I am familiar with the status of the lands that are subject to this application.

5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.

6. Coterra seeks an order from the Division (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 960-acre, more or less, Bone Spring spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit.

Exhibit A.2

**Coterra Energy Operating Co.
Exhibit A-2**

7. Coterra seeks to dedicate the unit to the following wells:
 - a. **Bridge State Com #221H** well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and
 - b. **Bridge State Com #222H** well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25.
8. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.
9. Attached as **Exhibit A-3** are the proposed C-102s for the wells. These wells will be located in the Featherstone, Bone Spring, East pool (pool code 24270); and the WC-025 G-06 S203511G; Bone Spring pool (pool code 96585). When Coterra submitted its application, it was unclear if the wells would target the Featherstone; Bone Spring pool (pool code 24250), and that pool was listed only out of an abundance of caution.
10. There are no depth severances within the proposed spacing unit.
11. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers and a unit recapitulation.
12. **Exhibit A-5** includes a list of the uncommitted interest owners Coterra seeks to pool, including ORRI owners.
13. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFEs”) sent to all working interest owners. Exhibit A-6 also includes a clarification letter clarifying the footages of the wells. The estimated cost of the well set forth in the AFEs are fair and reasonable

and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

14. Coterra requests overhead and administrative rates of \$8,000.00/month for drilling a well and \$800.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

15. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

16. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

17. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well as demonstrated by the chronology of contact in **Exhibit A-7**.

18. Coterra seeks approval of the 960-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

19. Attached as **Exhibit A-8** is a map comparing and contrasting standard units versus the non-standard units and offsetting notice information.

20. **Exhibit A-9** is the committed/uncommitted notice exhibit.

21. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc.

22. I provided Modrall with the names and addresses of the working interest owners in the existing wells/spacing units that Coterra's application proposes to overlap. To my knowledge, no one has expressed any objections to the overlapping spacing units.

23. Coterra requests that it be designated operator of the well.

24. The parties Coterra is seeking to pool were notified of this hearing.

25. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

26. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.

27. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

28. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

29. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

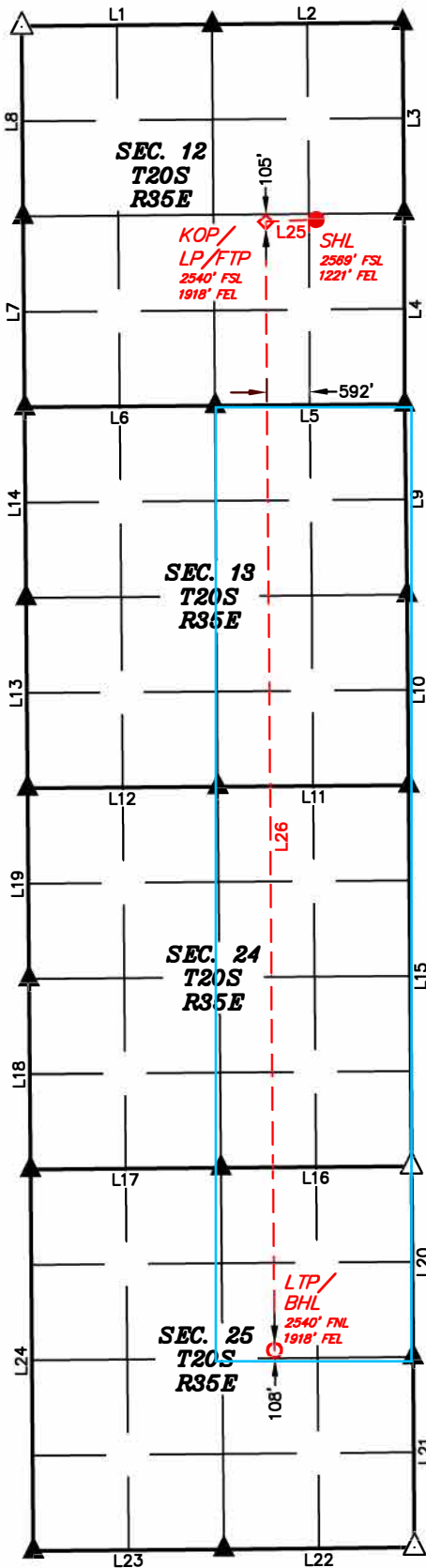
4/14/26

Date



Keaton Curtis

Property Name BRIDGE STATE COM	Well Number 221H	Drawn By D.J.S. 01-07-26	Revised By REV. 1 D.J.S. 01-12-25 (WELLBORE CHANGE)
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°35'15.19" (32.587553°)
LONGITUDE = -103°24'22.12" (-103.406145°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°35'14.75" (32.587429°)
LONGITUDE = -103°24'20.38" (-103.405660°)
STATE PLANE NAD 83 (N.M. EAST)
N: 578726.96' E: 826912.23'
STATE PLANE NAD 27 (N.M. EAST)
N: 578664.44' E: 785730.60'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°35'14.91" (32.587475°)
LONGITUDE = -103°24'30.27" (-103.408408°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°35'14.46" (32.587351°)
LONGITUDE = -103°24'28.52" (-103.407923°)
STATE PLANE NAD 83 (N.M. EAST)
N: 578692.46' E: 826215.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 578629.93' E: 785033.74'

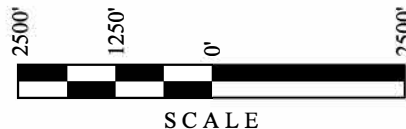
NAD 83 (LTP/BHL)
LATITUDE = 32°32'40.01" (32.544448°)
LONGITUDE = -103°24'30.43" (-103.408452°)
NAD 27 (LTP/BHL)
LATITUDE = 32°32'39.57" (32.544324°)
LONGITUDE = -103°24'28.69" (-103.407969°)
STATE PLANE NAD 83 (N.M. EAST)
N: 563038.23' E: 826337.89'
STATE PLANE NAD 27 (N.M. EAST)
N: 562976.03' E: 785155.71'

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°27'08"W	2642.76'
L2	S89°28'49"W	2642.97'
L3	N00°28'10"W	2644.10'
L4	N00°12'28"W	2645.73'
L5	S89°31'58"W	2631.64'
L6	S89°31'05"W	2642.80'
L7	N00°29'17"W	2643.90'
L8	N00°26'01"W	2640.44'
L9	N00°43'48"W	2642.36'
L10	N00°27'47"W	2643.74'
L11	S89°30'14"W	2649.46'
L12	S89°31'07"W	2639.48'
L13	N00°27'30"W	2642.63'
L14	N00°25'14"W	2644.76'
L15	N00°25'35"W	5290.66'
L16	S89°35'36"W	2644.80'
L17	S89°27'18"W	2642.04'
L18	N00°27'17"W	2646.05'
L19	N00°26'37"W	2643.41'
L20	N00°25'35"W	2645.33'
L21	N00°26'42"W	2641.58'
L22	S89°26'38"W	2643.70'
L23	S89°28'36"W	2643.47'
L24	N00°25'56"W	5292.80'
L25	S87°09'57"W	697.73'
L26	S00°26'54"E	15654.71'

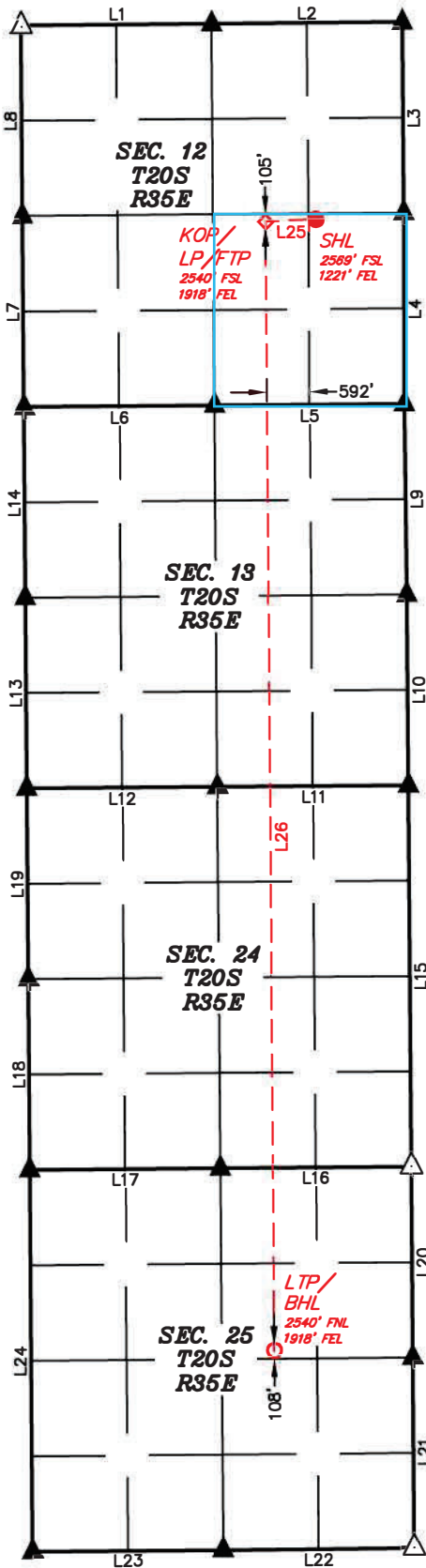
- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/
LANDING POINT/
FIRST TAKE POINT
- = LAST TAKE POINT/
BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER
RE-ESTABLISHED.
(Not Set on Ground.)

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and Acreages are based on the New Mexico coordinate grid system of 1983, East Zone, in U.S. Feet.
- Section Breakdown information can be obtained from Uintah Engineering & Land Surveying.



Property Name BRIDGE STATE COM	Well Number 221H	Drawn By D.J.S. 01-07-26	Revised By REV. 1 D.J.S. 01-12-25 (WELLBORE CHANGE)
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L5	S89°31'58"W	2631.64'
L6	S89°31'05"W	2642.80'
L7	N00°29'17"W	2643.90'
L8	N00°26'01"W	2640.44'
L9	N00°43'48"W	2642.36'
L10	N00°27'47"W	2643.74'
L11	S89°30'14"W	2649.46'
L12	S89°31'07"W	2639.48'
L13	N00°27'30"W	2642.63'
L14	N00°25'14"W	2644.76'
L15	N00°25'35"W	5290.66'
L16	S89°35'36"W	2644.80'
L17	S89°27'18"W	2642.04'
L18	N00°27'17"W	2646.05'
L19	N00°26'37"W	2643.41'
L20	N00°25'35"W	2645.33'
L21	N00°26'42"W	2641.58'
L22	S89°26'38"W	2643.70'
L23	S89°28'36"W	2643.47'
L24	N00°25'56"W	5292.80'
L25	S87°09'57"W	697.73'
L26	S00°26'54"E	15654.71'

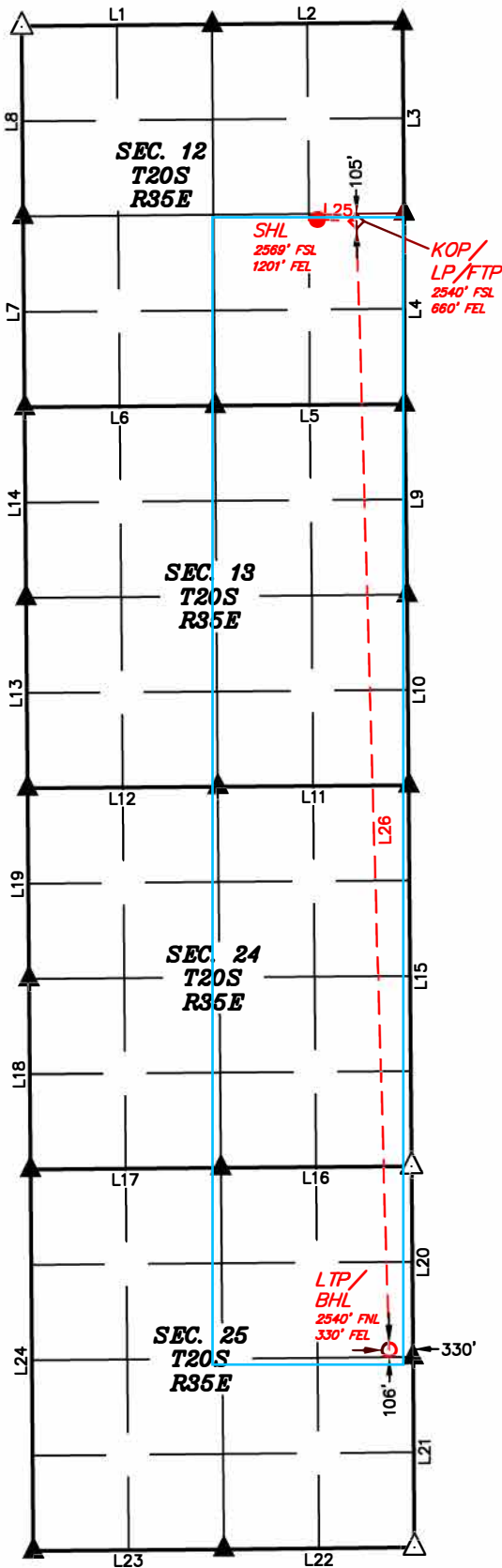
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RE-ESTABLISHED.
(Not Set on Ground.)

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- Section Breakdown information can be obtained from Uintah Engineering & Land Surveying.



Property Name BRIDGE STATE COM	Well Number 222H	Drawn By D.J.S. 01-07-26	Revised By
-----------------------------------	---------------------	-----------------------------	------------



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°35'15.19" (32.587553°)
LONGITUDE = -103°24'21.89" (-103.406080°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°35'14.75" (32.587429°)
LONGITUDE = -103°24'20.14" (-103.405595°)
STATE PLANE NAD 83 (N.M. EAST)
N: 578727.13' E: 826932.23'
STATE PLANE NAD 27 (N.M. EAST)
N: 578664.61' E: 785750.60'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°35'14.90" (32.587473°)
LONGITUDE = -103°24'15.57" (-103.404324°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°35'14.46" (32.587349°)
LONGITUDE = -103°24'13.82" (-103.403839°)
STATE PLANE NAD 83 (N.M. EAST)
N: 578702.72' E: 827473.33'
STATE PLANE NAD 27 (N.M. EAST)
N: 578640.20' E: 786291.68'

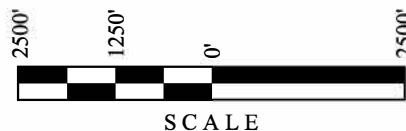
NAD 83 (LTP/BHL)
LATITUDE = 32°32'39.99" (32.544441°)
LONGITUDE = -103°24'11.88" (-103.403299°)
NAD 27 (LTP/BHL)
LATITUDE = 32°32'39.54" (32.544317°)
LONGITUDE = -103°24'10.14" (-103.402816°)
STATE PLANE NAD 83 (N.M. EAST)
N: 563049.51' E: 827925.85'
STATE PLANE NAD 27 (N.M. EAST)
N: 562987.32' E: 786743.63'

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°27'08"W	2642.76'
L2	S89°28'49"W	2642.97'
L3	N00°28'10"W	2644.10'
L4	N00°12'28"W	2645.73'
L5	S89°31'58"W	2631.64'
L6	S89°31'05"W	2642.80'
L7	N00°29'17"W	2643.90'
L8	N00°26'01"W	2640.44'
L9	N00°43'48"W	2642.36'
L10	N00°27'47"W	2643.74'
L11	S89°30'14"W	2649.46'
L12	S89°31'07"W	2639.48'
L13	N00°27'30"W	2642.63'
L14	N00°25'14"W	2644.76'
L15	N00°25'35"W	5290.66'
L16	S89°35'36"W	2644.80'
L17	S89°27'18"W	2642.04'
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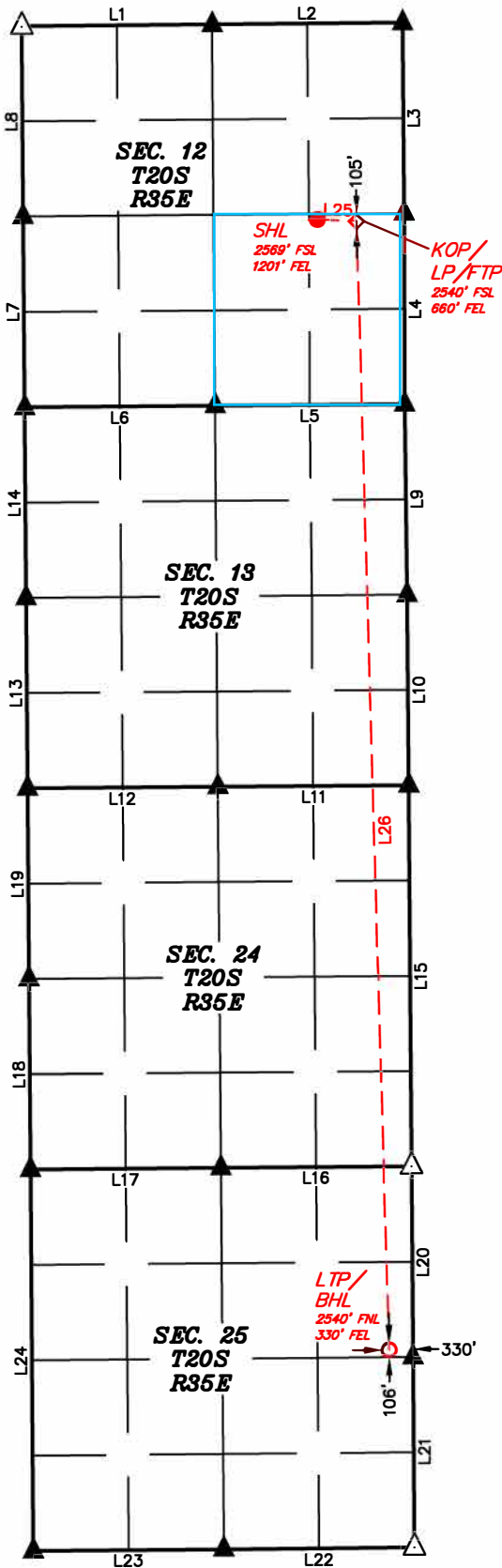
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Property Name BRIDGE STATE COM	Well Number 222H	Drawn By D.J.S. 01-07-26	Revised By
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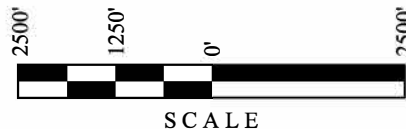
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LEASES AND LEASE OWNERSHIP BREAKDOWN

Bridge State COM 221H & 222H

SE/4 of Section 12, E/2 of Sections 13 & 24, NE/4 of Section 25 T20S-R35E, Lea County, New Mexico,
Bone Spring Formation, Permian Basin

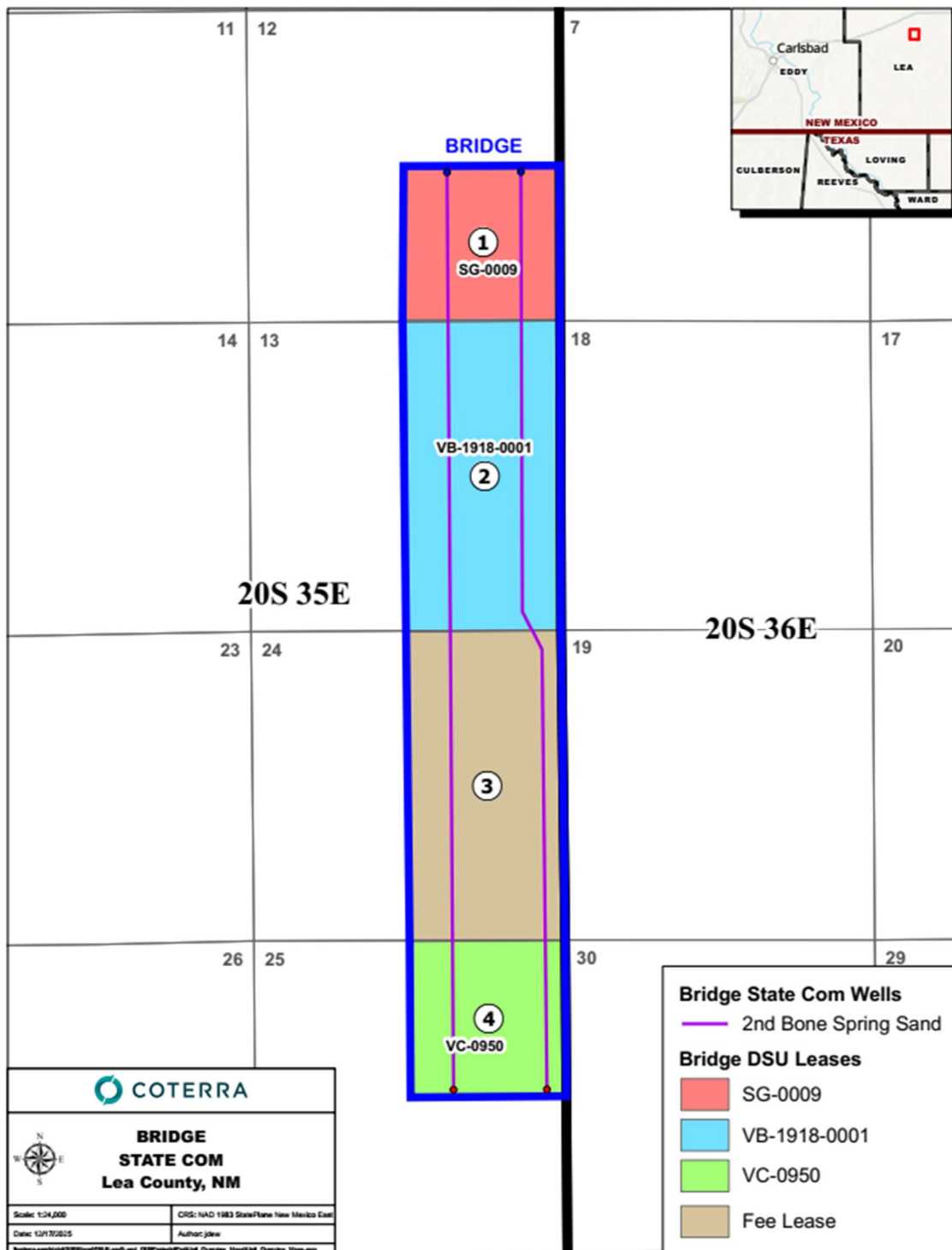


Exhibit A.4

Lease Schedule
Bridge State Com - Case No. 25813

Serial #	Lessor	Lessee	Eff. Date	Tract
SG-0009	State of New Mexico	Coterra Energy Operating Co.	08/01/2025	1
VB-1918-0001	State of New Mexico	Yates Petroleum Corp.	09/01/2010	2
VC-0950	State of New Mexico	Federal Abstract Company	03/01/2022	4
-	CRJ Resources, LLC	Tejas Exploration, LLC	12/15/2022	3
-	Emma Louise Carr	Tejas Exploration, LLC	12/15/2022	3
-	LM Robinson, LLC	Tejas Exploration, LLC	12/15/2022	3
-	Herrings Carter Minerals, LLC	Tejas Exploration, LLC	12/15/2022	3
-	WBA Resources Ltd., et al	Franklin Mountain Energy 3, LLC	06/01/2023	3
-	Harlow Easton LLC	Rockwood Energy LP	08/01/2024	3
-	Hondo Minerals L.P.	Rockwood Energy LP	09/01/2024	3
-	CPM Legacy, LLC	Franklin Mountain Energy 3, LLC	12/07/2023	3
-	Sandi Miller	Franklin Mountain Energy 3, LLC	10/11/2023	3
-	Debra D Dye	Rockwood Energy LP	09/09/2024	3
-	Carter Legacy, LLC	Rockwood Energy LP	09/01/2024	3
-	Beulah H. Simmons Trust and J.E. Simmons Trust	Crown Oil Partners VII – Leasehold, LLC	10/24/2023	3
-	South Fifth Energy, LLC	Crown Oil Partners VII – Leasehold, LLC	09/01/2023	3
-	Carter Family Minerals, LLC	Crown Oil Partners VII – Leasehold, LLC	09/01/2023	3
-	Miller Family Mineral Interest, LLC	ROC Capital Partners, LLC	03/04/2026	3

TRACT 1 OWNERSHIP – SG-0009 (SE/4 of Section 12, T20S-R35E, being 160 acres):

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
Coterra Energy Operating Co.	160	100%	Committed
Total:	160	100%	

TRACT 2 OWNERSHIP – VB-1918-0001 (E/2 of Section 13, T20S-R35E, being 320 acres):

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
EOG Resources, LLC	256	80%	Uncommitted
OXY Y-1	64	20%	Uncommitted
Total:	320	100%	

TRACT 3 OWNERSHIP – Fee Leases (E/2 of Section 24, T25S-R28E, being 320 acres):

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
Coterra Energy Operating Co.	290.000032	90.62501%	Committed
Rockwood Energy LP	17.499968	5.468740%	Committed
SKV, LLC	10	3.125%	Committed
ROC Capital Partners LLC	1.66667	.5208333%	Uncommitted
Concho Valley Minerals, LLC	0.833333	.2604167%	Uncommitted
Total:	320	100%	

TRACT 4 OWNERSHIP – VC-0950 (NE/ of Section 25, T20S-R35E, being 160 acres):

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
Coterra Energy Operating Co.	120	75%	Committed
Cold Water Land Services I LLC	13.332	8.3325%	Committed
Blacktail Energy, LLC	2.668	1.6675%	Uncommitted
Kastleford Land Company, LLC	3	1.875%	Uncommitted
CB KW Investments, LLC	3	1.875%	Uncommitted
SITL Energy, LLC	18	11.25%	Uncommitted
Total:	160	100%	

Overriding Royalty Interest seeking to Compulsory Pool:**ORRI Owners (Tract 2)**

EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706

Overriding Royalty and Lease Royalty Interest seeking to Compulsory Pool:**ORRI/Royalty Owners (Tract 3)**

Tejas Exploration, LLC
P.O. Box 3531
Midland, TX 79702

Overriding Royalty and Lease Royalty Interest seeking to Compulsory Pool:**ORRI/Royalty Owners (Tract 4)**

Benjamin Keith Williams & Allison Claire Tull Williams
2207 Seaboard Ave
Midland, TX 79705

Grizzly Land Holdings, LLC
P.O. Box 51785
Midland, TX 79710

Jerry H. McCullar, III & Jennifer G. McCullar
2204 Boyd Ave
Midland, TX 79701

Keith Williams & Becky Williams
2015 Coleman Ct
Midland, TX 79705

Paul E. Casseb & Bonnie R. Casseb
308 N. Colorado, Ste. 200
Midland, TX 79701

Ronald Preson Miles
P.O. Box 2288
Santa Fe, NM 87501

Ventura Oil & Gas, LLC
308 N. Colorado, Ste. 200
Midland, TX 79702

Bridge Unit Recap (Case No. 25813)

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest
Coterra Energy Operating Co.	WI	1, 3, and 4	570	0.593750
Cold Water Land Services I LLC <i>(New owner as of 3/13/26)</i>	WI	4	13.33	0.013888
Blacktail Energy, LLC	WI	4	2.67	0.002779
SITL Energy, LLC	WI	4	18.00	0.018750
Kastleford Land Company, LLC	WI	4	3.00	0.003125
CB KW Investments, LLC <i>(New owner as of 2/12/26)</i>	WI	4	3.00	0.003125
EOG Resources, Inc.	WI	2	256.00	0.266667
Oxy Y-1 Company	WI	2	64.00	0.066667
ROC Capital Partners <i>(New owner as of 3/23/26)</i>	WI	3	1.67	0.001736
Cocho Valley Minerals, LLC <i>(New owner as of 4/2/26)</i>	WI	3	0.83	0.000868
SKV, LLC	WI	3	10.00	0.010417
Rockwood Energy, LP	WI	3	17.50	0.018229
Tejas Exploration, LLC	ORRI	3	-	-
Benjamin Keith Williams & Allison Claire Tull Williams	ORRI	4	-	-
Grizzly Land Holdings, LLC	ORRI	4	-	-
Jerry H. McCullar, III & Jennifer G. McCullar	ORRI	4	-	-
Keith Williams & Becky Williams	ORRI	4	-	-
Paul E. Casseb & Bonnie R. Casseb	ORRI	4	-	-
Ronald Preson Miles	ORRI	4	-	-
Ventura Oil & Gas, LLC	ORRI	4	-	-
			960.00	1.000000

Exhibit A.5



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

T 432.571.7800
coterra.com

October 21, 2025

Blacktail Energy, LLC
Attn: Land Department
P.O. Box 51785
Midland, TX 79710

Via Certified Mail

**Re: Proposal to Drill
Bridge State Com 221H & 222H
SE/4 Section 12, E/2 Sections 13 & 24, NE/4
Section 25, Township 20 South, Range 35 East
Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. (“Coterra”), as Operator, hereby proposes to drill and complete the Bridge State Com 221H & 222H wells, from legal or otherwise approved locations beginning in Section 12 and terminating in Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Bridge State Com 221H	SHL: SE/4 of Section 12 BHL: 2,540’FSL & 722’FWL of Section 25	2 nd Bone Spring	10,100’
Bridge State Com 222H	SHL: SE/4 of Section 12 BHL: 2,540’FEL & 330’FEL of Section 14	2 nd Bone Spring	10,100’

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra’s proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra’s detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill and complete the subject wells under the terms of a modified 1989 AAPL form of Operating Agreement. The Operating Agreement is dated October 1, 2025, by and between Coterra Energy Operating Co., as Operator, and covers the SE/4 of Section 12, E/2 of Section 13, the E/2 of Section 24 and the NE/4 of Section 25, Township 20 South, Range 35 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

Exhibit A.6

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. One (1) executed original of the signature page to the Operating Agreement
4. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Cole Maxwell
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in the Bridge State Com 221H & 222H wells in the unit(s) covering the Bone Spring Formation.

Please call the undersigned with any questions or comments.

Respectfully,

Cole Maxwell
Landman, PBU
432.571.7704
Cole.Maxwell@Coterra.com

**ELECTION TO PARTICIPATE
Bridge State Com 221H**

_____ Blacktail Energy, LLC elects **TO** participate in the proposed Bridge State Com 221H.

_____ Blacktail Energy, LLC elects **NOT** to participate in the proposed Bridge State Com 221H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Bridge State Com 221H well, then:

_____ Blacktail Energy, LLC elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ Blacktail Energy, LLC elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

**ELECTION TO PARTICIPATE
Bridge State Com 222H**

_____ Blacktail Energy, LLC elects **TO** participate in the proposed Bridge State Com 222H.

_____ Blacktail Energy, LLC elects **NOT** to participate in the proposed Bridge State Com 222H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Bridge State Com 222H well, then:

_____ Blacktail Energy, LLC elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ Blacktail Energy, LLC elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Project Cost Estimate

Well Name: BRIDGE STATE COM 222H													
Intangibles	Drilling			Completion / Stimulation			Production Equipment / Construction			Post Completion		Total Well Cost	
	Codes	Comment	Cost	Codes	Comment	Cost	Codes	Comment	Codes	Comment	Cost		
LAND/LEGAL/CURATIVE	0331.0002		\$6,000									\$6,000	
DAMAGES	0331.0005		\$15,000									\$15,000	
LOCATION RECLAMATION												\$0	
PRE - DRILL WATER SAMPLING												\$0	
POST - DRILL WATER COMPLIANTS												\$0	
PERMITTING	0331.0018		\$1,500									\$1,500	
ENVIRONMENTAL INVESTIGATION & REMEDIATION												\$0	
EHS AUDITS & INSPECTIONS												\$0	
CONTAINMENT	0331.0022		\$10,000	0333.0022		\$10,000						\$20,000	
PAD CLEANUP	0331.0024		\$10,000	0333.0024		\$8,500			0334.0024		\$1,000	\$19,500	
FILTER CAKE CLEANING												\$0	
ROAD/PAD CONSTRUCTION	0331.0030		\$220,000				0336.0030		\$150,000			\$370,000	
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031		\$30,000									\$30,000	
RIG MOBILIZE/DEMobilize	0331.0035		\$216,250									\$216,250	
SUPERVISION	0331.0040		\$66,867	0333.0040		\$106,530	0336.0040		\$45,000	0334.0040		\$9,000	\$227,396
MECHANICAL LABOR							0336.0042		\$500,000				\$500,000
AUTOMATION LABOR							0336.0043		\$150,000	0334.0043		\$5,000	\$155,000
DRILLING RIG	0331.0050		\$485,578										\$485,578
CASING CREW	0331.0055		\$65,520										\$65,520
TUBULAR INSPECTIONS	0331.0056		\$57,330	0333.0056		\$33,000			0334.0056		\$2,000	\$92,330	
WELDING/ROU/STABOOTS/LEASE CREWS	0331.0059		\$40,000	0333.0059		\$11,000			0334.0059		\$15,000	\$66,000	
ROAD UPGRADES													\$0
FREIGHT/TRUCKING									0334.0065		\$5,000	\$5,000	
ONG LINE GAS FUEL													\$0
RIG FUEL	0331.0071		\$76,419	0333.0071		\$592,332							\$668,751
AUXILIARY POWER/ELECTRICITY				0333.0072		\$0							\$0
WATER & TRANSFER/TRUCKING (NOT DRUG MUD)				0333.0073		\$30,000			0334.0073		\$2,500	\$32,500	
WATER WELL DRILL/TEST/REPAIR													\$0
DRILL BITS	0331.0080		\$74,700										\$74,700
DRILLING MUD & ADDITIVES	0331.0082		\$321,425										\$321,425
STIMULATION FLUID				0333.0083		\$288,400							\$288,400
MUD LOGGING													\$0
DIRECTIONAL DRILLING SERVICES	0331.0090		\$443,661										\$443,661
LOGWHEEL RENTALS	0331.0095		\$26,000	0333.0095		\$40,000							\$66,000
SURFACE RENTALS	0331.0096		\$127,365	0333.0096		\$91,845	0336.0096		\$3,500	0334.0096		\$5,000	\$227,710
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		\$67,986										\$67,986
FRAC TREE RENTAL				0333.0098		\$135,953							\$135,953
FISHING & SIDETRACK SERVICES/RENTALS													\$0
FLOWBACK SERVICES				0333.0102		\$92,214			0334.0102		\$180,000		\$272,214
RENTAL WORK STRING	0331.0104		\$42,120										\$42,120
STIMULATION FLUID TRANSFER/TRUCKING													\$0
IPC & EXTERNAL PAINTING							0336.0106		\$21,000				\$21,000
FL/G/L - ON PAD LABOR							0336.0107		\$57,000				\$57,000
FL/G/L - LABOR							0336.0108		\$88,500				\$88,500
FL/G/L - SUPERVISION							0336.0109		\$17,500				\$17,500
BRIDGE PLUGS/FRAC PLUGS				0333.0110		\$62,900							\$62,900
SURVEY							0336.0112		\$7,000				\$7,000
SWD/OTHER - LABOR							0336.0113		\$1,500				\$1,500
SWD/OTHER - SUPERVISION													\$0
OTHER RIG/MISC EXPENSES	0331.0116		\$58,500	0333.0116		\$41,193	0336.0116		\$31,000				\$130,693
PRIMARY CEMENTING	0331.0120		\$270,750										\$270,750
REMOVAL CEMENTING													\$0
LOGGING SERVICES/RENTALS				0333.0126		\$25,000							\$25,000
CORING & CORE ANALYSIS													\$0
WELL CONTROL EQUIP/SERVICES	0331.0130		\$63,510	0333.0130		\$10,000							\$73,510
STIMULATION CHEMICALS				0333.0131		\$556,200							\$556,200
FRAC SAND				0333.0132		\$343,688							\$343,688
FRAC SAND TRANSPORTATION				0333.0133		\$382,463							\$382,463
RUMP DOWN SERVICES/EQUIPMENT				0333.0134		\$43,118							\$43,118
STIMULATION/FRACTURING				0333.0135		\$1,434,136							\$1,434,136
PERFORATING & WIRELINE SERVICES				0333.0136		\$364,110							\$364,110
STIMULATION FLUID STORAGE													\$0
RBP WORK													\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140		\$13,000				\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141		\$7,000				\$7,000
OVERHEAD	0331.0142		\$15,000	0333.0142		\$15,000	0336.0142		\$8,500				\$38,500
WELL CONTROL INSURANCE													\$0
AID IN CONSTRUCT/3RD PARTY CONNECT													\$0
COMPLETION RIG/WORKOVER RIG				0333.0150		\$24,000			0334.0150		\$21,000		\$45,000
COIL TUBING SERVICES				0333.0151		\$0							\$0
DRILLING UNIT SERVICES				0333.0152		\$710,816							\$710,816
FLOWBACK WATER DISPOSAL													\$0
FLOWBACK WATER TREATING													\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165		\$750,000	0333.0165		\$18,423							\$288,423
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES													\$0
SWD - PIPED TO CTRA SWD WELL									0334.0171		\$109,200		\$109,200
SWD - PIPED TO 3RD PARTY SWD WELL													\$0
SWD - HAULLED TO CTRA SWD WELL													\$0
SWD - HAULLED TO CTRA SWD DISP FEE													\$0
FILTER CAKE COSTS													\$0
SWD - HAULLED TO 3RD PARTY SWD WELL													\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)													\$0
SWD - CTRA GATHERING FEE													\$0
HECKLED WATER DELIVERY FEE													\$0
CONTINGENCY - DRUG COMP, PCOM, FAC	0331.0190		\$310,543	0333.0190		\$274,541			0334.0190		\$17,735		\$602,819
CONTINGENCY - PIPELINE													\$0
REAL TIME OPERATIONS CENTER	0331.0192		\$13,000										\$13,000
DRILLING - CONVERSION - OTHER													\$0
OTHER LAND EXPENSES													\$0
Total Intangible Cost			\$3,385,222			\$5,765,362			\$1,100,500			\$372,435	\$10,623,519

Tangible - Well Equipment													
	Casing	Size	Feet	S / Foot									
CONDUCTOR PIPE					0331.0206		\$8,054						\$8,054
WATER STRING CASING					0331.0221		\$49,630						\$49,630
SURFACE CASING					0331.0207		\$135,905						\$135,905
INTERMEDIATE CASING I													\$0
INTERMEDIATE CASING II													\$0
PRODUCTION CSG/PIPE BACK					0331.0211		\$905,190						\$905,190
DRILLING LINER													\$0
TUBING					0333.0201		\$137,592			0334.0201		\$62,880	\$200,472
TUBULAR FREIGHT					0333.0212		\$15,000						\$15,000
PERMANENT DOWNHOLE EQUIPMENT					0333.0215		\$60,000						\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202		\$65,000		0333.0202		\$55,000			0334.0202		\$3,500	\$123,500
SURFACE EQUIPMENT										0334.0203		\$142,500	\$142,500
CELLAR	0331.0219		\$8,000										\$8,000
OTHER PRODUCTION EQUIPMENT													\$0
EQUIPMENT INSTALLATION													\$0
PUMPING UNIT, ENGINE & COMPONENTS													\$0
LIFT EQUIP (GLV ESP, PC PUMP ROOS)					0333.0311		\$25,000			0334.0311		\$86,000	\$111,000
Tangible - Well Equipment													
N/C LEASE EQUIPMENT								0336.0303		\$330,000			\$330,000
GATHERING/FLOWLINES								0336.0315		\$143,000			\$143,000
TANKS, STEPS, STAIRS								0336.0317		\$5,500			\$5,500
METERING EQUIPMENT								0336.0321		\$33,500			\$33,500
LEASE AUTOMATION MATERIALS								0336.0322		\$109,500			\$109,500
SPOOLS								0336.0323		\$3,000			\$3,000
FACILITY ELECTRICAL								0336.0324		\$148,500			\$148,500
SYSTEM TRANSLINE													\$0
COMPRESSORS													\$0
PRODUCTION EQUIPMENT FREIGHT								0336.0327		\$33,500			\$33,500
BACKSIDE VENTILATION													\$0
WELL AUTOMATION MATERIALS										0334.0329		\$5,500	\$5,500
FL/G/L - MATERIALS								0336.0331		\$56,000			\$56,000
SHORT ORDERS								0336.0332		\$40,000			\$40,000
PUMPS								0336.0333		\$42,500			\$42,500
WALKOVERS								0336.0334		\$9,500			\$9,500
BATTERY (HTR TRTR,SEPAR,GAS T)								0336.0335		\$343,500			\$343,500
SECONDARY CONTAINMENTS								0336.0336		\$24,500			\$24,500
OVERHEAD POWER DISTRIBUTION (TO FACILITY)								0336.0337		\$47,000			\$47,000
TELECOMMUNICATION EQUIPMENT													\$0
FACILITY LINE PIPE								0336.0339		\$32,000			\$32,000
SWD/OTHER - MATERIALS													\$0
SWD/OTHER - LINE PIPE													\$0
A/E CONVERTED ITD SPEND													\$0
Total Tangibles			\$1,207,779			\$292,592			\$1,399,500			\$300,380	



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

T 432.571.7800
coterra.com

December 1, 2025

Avant Operating II, LLC
Attn: Land Department
1515 Wynkoop St., Ste. 700
Denver, CO 80202

Via Certified Mail

**Re: Proposal to Drill
Bridge State Com 221H & 222H
SE/4 Section 12, E/2 Sections 13 & 24, NE/4
Section 25, Township 20 South, Range 35 East
Lea County, NM**

Dear Working Interest Owner,

Reference is made to the Proposal to Drill dated October 21, 2025, for the Bridge State Com 221H & 222H wells. There were a few typos on the well calls for the wells in the proposal. The 221H well will be located 1,918' FEL instead of the 722' FWL that was listed and 2540' FNL of Section 25. The 222H well will be located 330' FEL and 2540' FNL of Section 25. All other components of the well proposals are accurate. If you have any questions, please let me know.

Well	Location	Formation	TVD
Bridge State Com 221H	SHL: SE/4 of Section 12 BHL: 2,540'FNL & 1,918'FEL of Section 25	2 nd Bone Spring	10,100'
Bridge State Com 222H	SHL: SE/4 of Section 12 BHL: 2,540'FNL & 330'FEL of Section 14	2 nd Bone Spring	10,100'

Respectfully,

Cole Maxwell
Landman, PBU
432.571.7704
Cole.Maxwell@Coterra.com

Chronology of Contacts (Case No. 25813)

Company/ MIO Owner	Net Acres	Proposal Letter Sent	Communications	Commitment Status
Cold Water Land Services I LLC <i>(New owner as of 3/13/26)</i>	13.33	3/31/2026	3/26/2026 - Representative of Avant Operating, previous owner, provided updated title materials reflecting that Avant no longer owned an interest in the project. 3/26/2026 - Spoke with Robbie Zimmerman, representative of Cold Water Land Services, to discuss the Bridge project. 3/31/2026 - Provided well proposals, form of JOA, and additional context regarding potential contested hearing. 4/3/2026 - Email correspondence relating to requested JOA revisions 4/10/2026 - Additional SLA communication 4/13/2026 - Cold Water provided signed SLA, signed JOA still pending.	Committed
Blacktail Energy, LLC	2.67	10/21/2025	10/28/2025 - provided digital copy of JOA via email. 11/10/2025- received elections to participate and further discussed JOA via email with Paul Casseb. 12/9/2025- email sent to Paul Casseb discussing JOA and hearing status 12/9/2026 - 3/26/2026: JOA SLA negotiations 3/26/2026 - Email correspondence with Paul Casseb to update on previous landman's departure and update on project timing. Paul sent over a list of everything that'd been agreed to for JOA redlines to date. 3/31/2026 - Emailed SLA. Provided additional insight on produced water takeaway. 4/10/2026 - Response to requested SLA revisions	Uncommitted
SITL Energy, LLC	18.00	10/21/2025	10/28/2025 - provided digital copy of JOA via email. 11/10/2025- received elections to participate and further discussed JOA via email with Paul Casseb. 12/9/2025- email sent to Paul Casseb discussing JOA and hearing status 12/9/2026 - 3/26/2026: JOA SLA negotiations 3/26/2026 - Email correspondence with Paul Casseb to update on previous landman's departure and update on project timing. Paul sent over a list of everything that'd been agreed to for JOA redlines to date. 3/31/2026 - Emailed SLA. Provided additional insight on produced water takeaway. 4/10/2026 - Response to requested SLA revisions	Uncommitted
Kastleford Land Company, LLC	3.00	10/21/2025	11/05/2025 - received elections to participate and provided digital copy of JOA 3/26/2026 - Email correspondence with Ben Williams to update on previous landman's departure and update on project timing. Ben communicated that all JOA/ SLA negotiations shall mimic Blacktail/ SITL form. 3/31/2026 - Emailed SLA. 4/10/2026 - Response to requested SLA revisions	Uncommitted
CB KW Investments, LLC <i>(New owner as of 2/12/26)</i>	3.00	4/1/2026	3/26/2026 - Phone call with Ben Williams, representative for both Kastleford Land and CB KW Investments, LLC. Discussed the new entity and that all JOA/ SLA negotiations shall mimic Blacktail/ SITL form. 4/1/2026 - Emailed new well proposals and updated JOA details 4/7/2026 - Received elections to participate	Uncommitted
EOG Resources, LLC	256.00	10/21/2025	11/3/2025 - exchanged emails with Sarah Semer regarding development 11/17/2025 - follow up email to Sarah Semer sent. 12/10/2025 - follow up email sent to Ellarie Sutton 3/30/2026 - Meeting to discuss Bridge development and EOG participation under JOA 4/1/2026 - Additional JOA discussion regarding SLA terms	Uncommitted
Oxy Y-1 Company	64.00	10/21/2025	10/30/2025 - exchanged emails with Alex Pearson regarding development 11/17/2025 - follow up email to Alex Pearson sent. 12/5/2025 - email sent to Alex Pearson and Sam D'amico 12/5/2026 - 3/26/2026: JOA SLA negotiations 3/26/2026 - Email sent to Sam D'amico to update on previous landman's departure and update on project timing. Sam provided an update on status of JOA negotiations. 4/1/2026 - Emailed all updated JOA/ SLA forms with requested revisions 4/6/2026 - Additional JOA correspondence 4/13/2026 - Phone call with Sam D'Amico discussing JOA revisions and status	Uncommitted
ROC Capital Partners <i>(New owner as of 3/23/26)</i>	1.67	4/2/2026	4/2/2026 - Previous owner, Miller Family Mineral Interest, LLC, communicated that this interest was now under ROC Capital Partners. 4/2/2026 - Emailed Joel Bezinque, representative of ROC Capital, all project details including updated well proposals and form of JOA. 4/7/2026 - Updated ownership details providing that ROC capital conveyed a portion of it's interest to Concho Valley Minerals. 4/10/2026 - Followed up on status of provided materials.	Uncommitted
Cocho Valley Minerals, LLC <i>(New owner as of 4/2/26)</i>	0.83	4/10/2026	4/10/2026 - emailed Garret Neighbors, sole representative of Concho Valley Minerals, LLC, all project details including updated well proposals and for of JOA 4/10/2026 - Joel provided an executed waiver of notice, waiving all notice requirements for CTRA to proceed with planned hearing date.	Uncommitted
SKV, LLC	10.00	10/21/2025	12/17/2025 - exchanged emails with representative of SKV. 3/31/2026 - spoke with a representative of SKV and emailed the JOA with updated project and hearing details. 4/8/2026 - JOA/ SLA correspondence - provided updated form and discussed redlines 4/10/2026 - Approved all requested redlines	Committed
Rockwood Energy LP	17.50	10/21/2025	11/11/2025 - provided digital copy of JOA to Chase McCoy. 11/14/2025 - phone call with Chase McCoy to discuss development. 12/10/2025 - email sent to Chase McCoy 3/26/2026 - Email correspondence with representative of Rockwood to update on previous landman's departure and update on project timing.	Committed

Exhibit A.7

BRIDGE STATE COM AREA
Standard Spacing vs. Non-Standard Spacing
Case No. 25813

Standard Spacing

Non-Standard Spacing

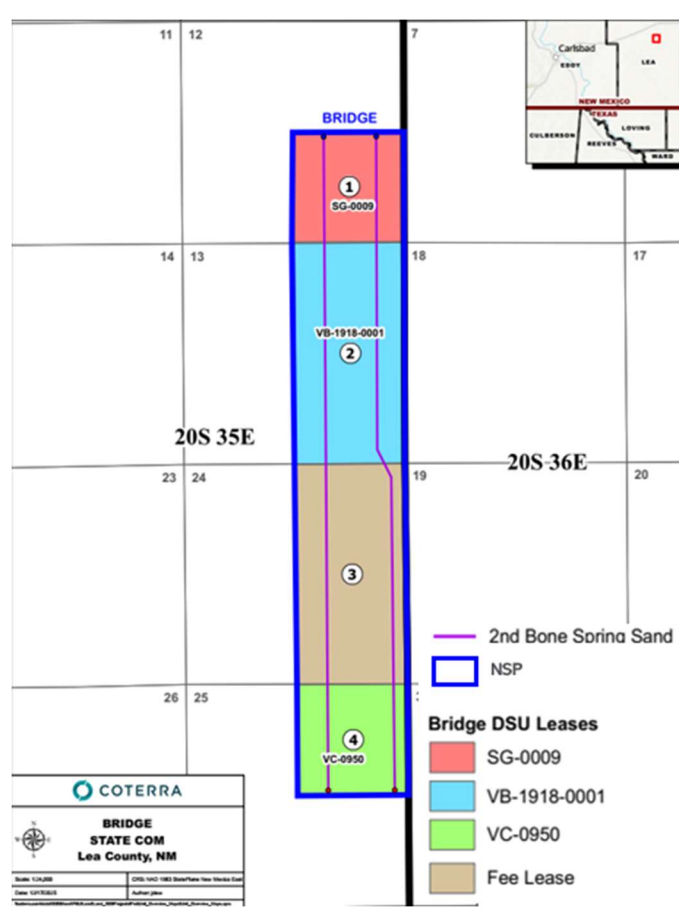
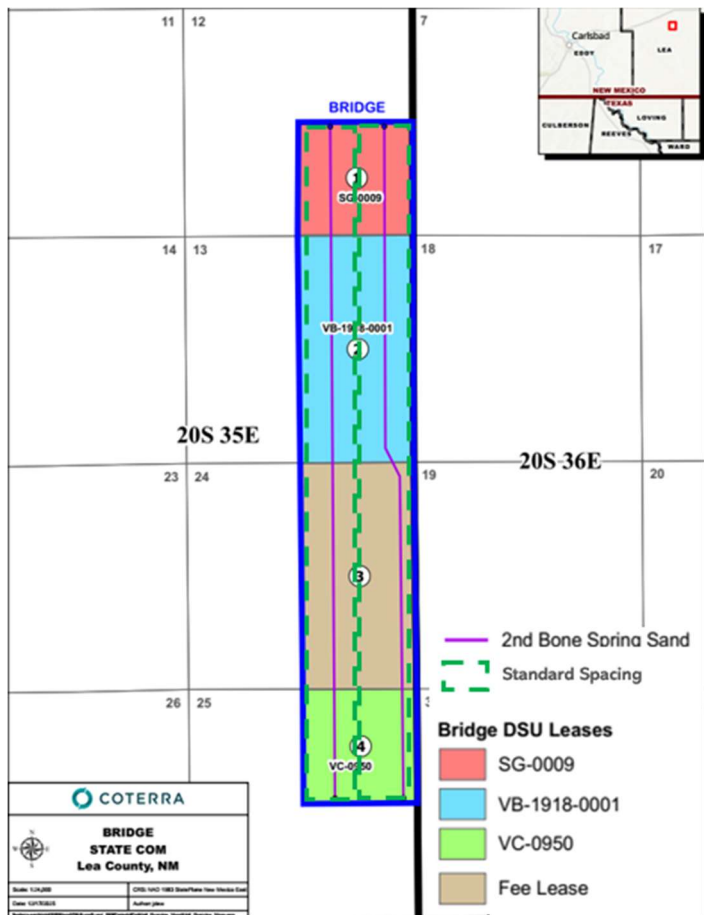
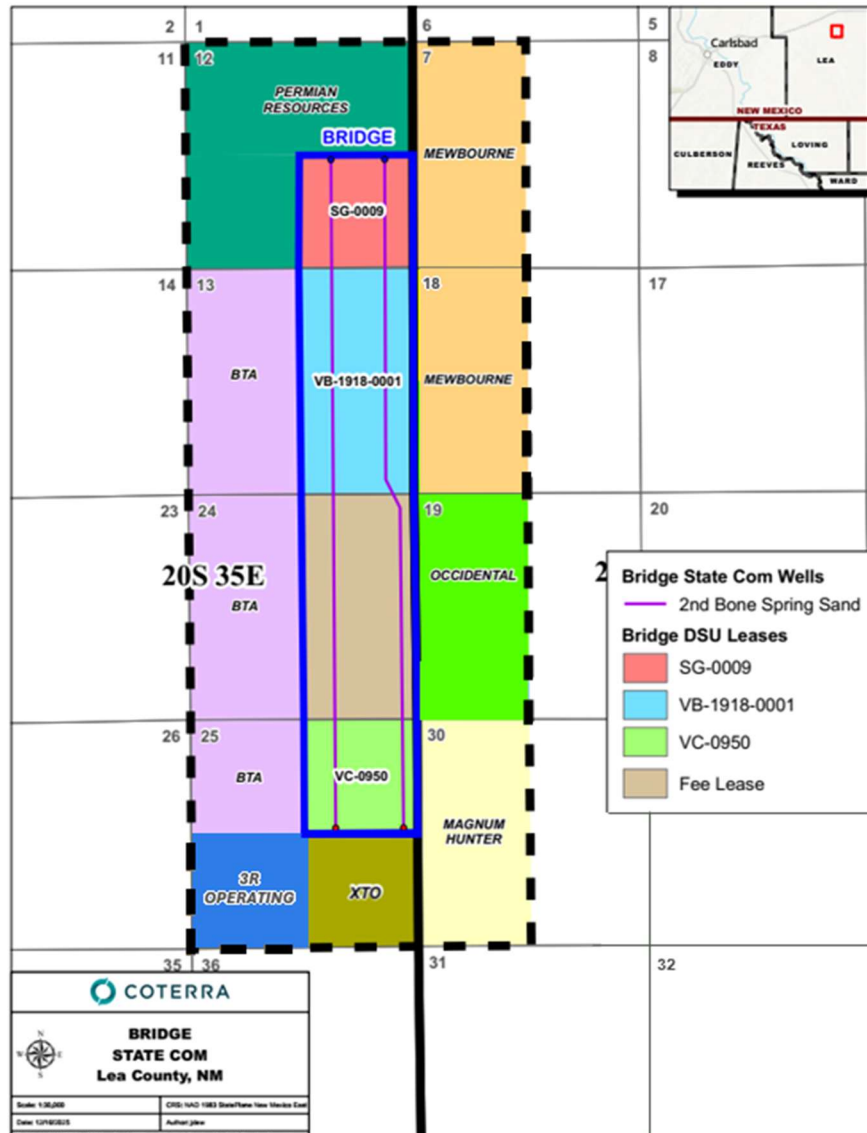


Exhibit A.8

BRIDGE STATE COM AREA

Offset Ownership – Case No. 25813



Offset Owners for Notice
Bridge State Com - Case No. 25813

T20S – R35E	
W/2 and NE/4 of Section 12 Operator:	Permian Resources
NW/4 of Section 25 and W/2 of Sections 13 and 24 Operator:	BTA Oil Producers
SW/4 of Section 25 Operator	3R Operating, LLC
SE/4 of Section 25 Working Interest Owner:	XTO Holdings, LLC
T20S – R36E	
W/2 of Sections 7 and 18 Operator:	Mewbourne Oil Co.
W/2 of Section 19 Working Interest Owner:	Occidental Permian, LTD
W/2 of Section 30 Working Interest Owner:	Magnum Hunter Production, Inc.

Notice and Commitment (Case No. 25813)						
Owner Name	Ownership Type	Ownership Status	Commitment Type	Notice Provided		
				Date of Mailing	Date of Publication	Supporting Exhibit Reference
Cold Water Land Services I LLC <i>(New owner as of 3/13/26)</i>	WIO	Committed	JOA	3/30/2026	4/3/2026	Exhibit C
Blacktail Energy, LLC	WIO	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
SITL Energy, LLC	WIO	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
Kastleford Land Company, LLC	WIO	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
CB KW Investments, LLC <i>(New owner as of 2/12/26)</i>	WIO	Uncommitted	N/A	3/30/2026	4/3/2026	Exhibit C
EOG Resources, Inc.	WIO	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
Oxy Y-1 Company	WIO	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
ROC Capital Partners <i>(New owner as of 3/23/26)</i>	WIO	Uncommitted	N/A	3/30/2026	4/3/2026	Exhibit C
Cocho Valley Minerals, LLC <i>(New owner as of 4/2/26)</i>				See Attached Waiver	N/A	See Attached Waiver
SKV, LLC	WIO	Committed	JOA	12/15/2025	12/17/2025	Exhibit C
Rockwood Energy, LP	WIO	Committed	JOA	12/15/2025	12/17/2025	Exhibit C
Tejas Exploration, LLC	ORRI	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
Benjamin Keith Williams & Allison Claire Tull Williams	ORRI	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
Grizzly Land Holdings, LLC	ORRI	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
Jerry H. McCullar, III & Jennifer G. McCullar	ORRI	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
Keith Williams & Becky Williams	ORRI	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
Paul E. Casseb & Bonnie R. Casseb	ORRI	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
Ronald Preson Miles	ORRI	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C
Ventura Oil & Gas, LLC	ORRI	Uncommitted	N/A	12/15/2025	12/17/2025	Exhibit C

Exhibit A.9

WAIVER

Concho Valley Minerals, LLC, hereby waives any requirement to receive notice by certified mail of Coterra Energy Operating Co.'s ("Coterra") application in Case No. 25813, set for hearing on April 21, 2026. Concho Valley Minerals, LLC has actual notice of the hearing by virtue of discussions between Coterra and Concho Valley Minerals, LLC.

Dated: 4/10/2026

Garret Neighbors
(signature)

Name: Garret Neighbors

Title: Sole Member of Concho Valley Minerals, LLC

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO

CASE NO. 25813

SELF-AFFIRMED DECLARATION OF STACI FREY

Staci Frey hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. (“Coterra”), and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum geologist were accepted as a matter of record.
3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.
4. I am familiar with the application Coterra filed in this case.
5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in a red box. The potash outline is shown as a purple line.
6. **Exhibit B-2** is a gun barrel diagram showing Coterra’s Bone Spring development plan. An existing well is shown as a green circle and Coterra’s two proposed 2nd Bone Spring Sand wells are shown as white circles. The 222H is a slanted well, with the toe at 330’ FEL and the heel at 660’ FEL.
7. **Exhibit B-3** is structure map (TVDSS) of the Second Bone Spring Sand top. The proposed spacing unit is identified by a red box. The proposed wells are identified by blue lines.

The contour interval used in this exhibit is 100 feet. **Exhibit B-3** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to B to C.

8. **Exhibit B-4** is a stratigraphic cross section hung on the top of the Bone Spring (same cross section referenced by **Exhibit B-3**). The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in the area. The target zone is identified by the word “Target” and blue arrows across the cross section.

9. **Exhibit B-5** is a gross isopach map of the 2nd Bone Spring Sand. The proposed wells are identified by blue lines.

10. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

11. The preferred well orientation in this area is North-South. This is because the S_{Hmax} is at approximately North 60 degrees East.

12. In my opinion, the granting of Coterra’s application is in the interests of conservation and the prevention of waste.

13. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

14. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Dated: April 13, 2026

A handwritten signature in black ink, written over a horizontal line. The signature is cursive and appears to read "John Smith".

**Case 25813
Bone Spring**

Locator Map
Lea Co., NM

20S 35E
SE/4 Sec 12
E/2 Sec 13 & 24
NE/4 Sec 25

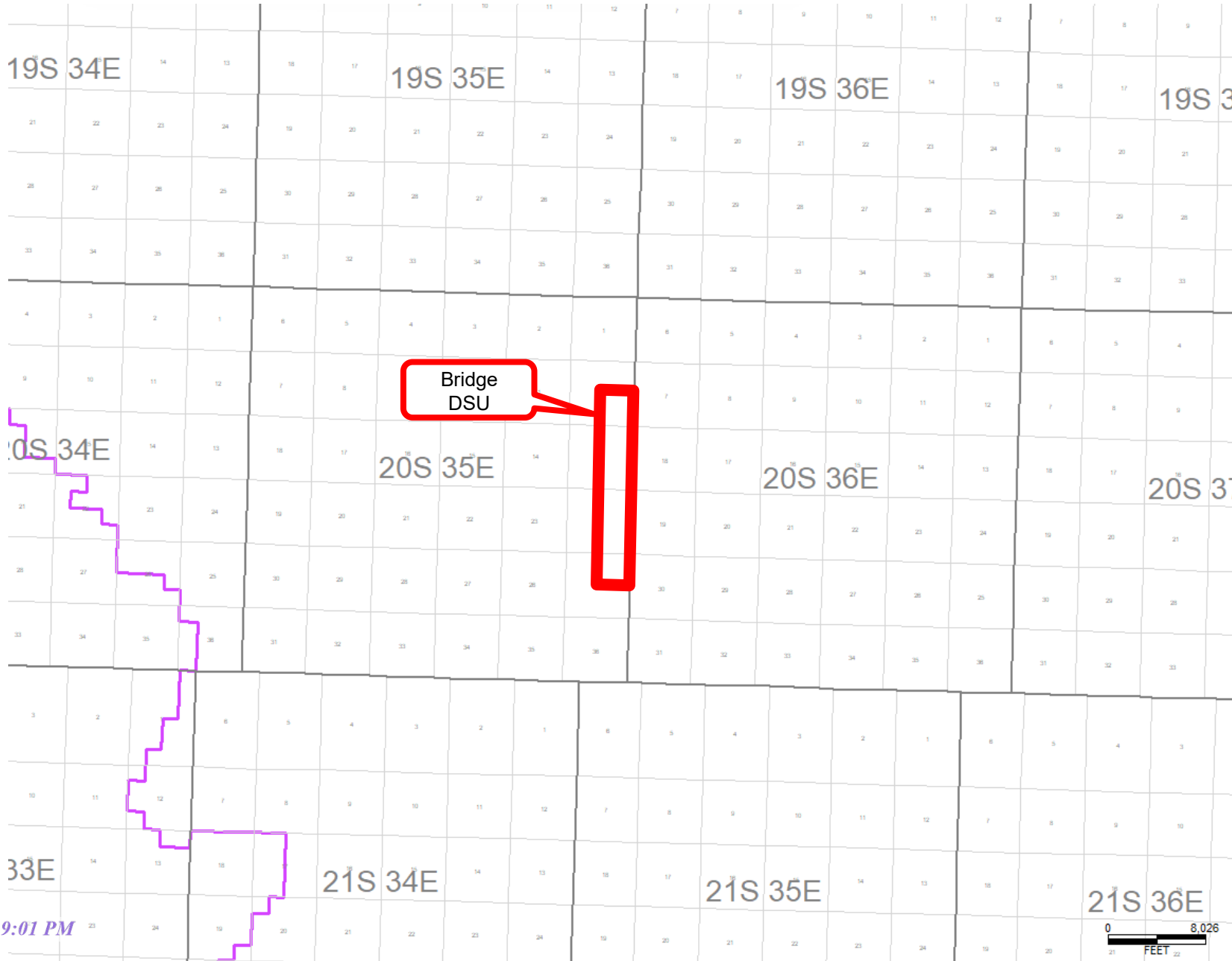
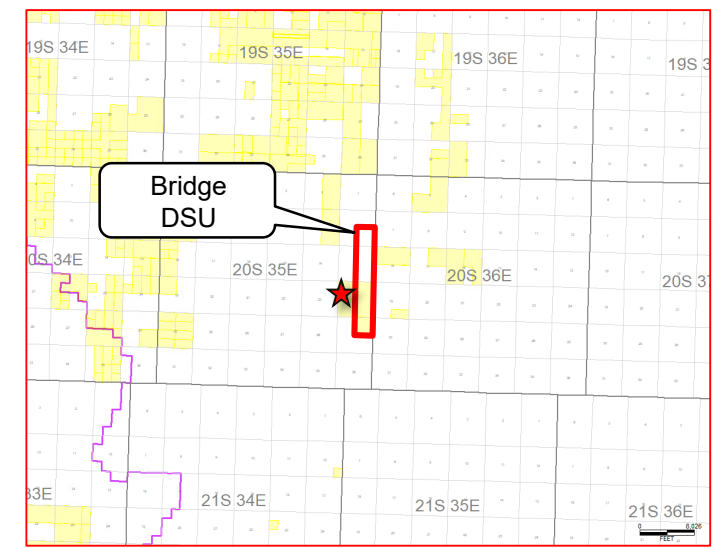
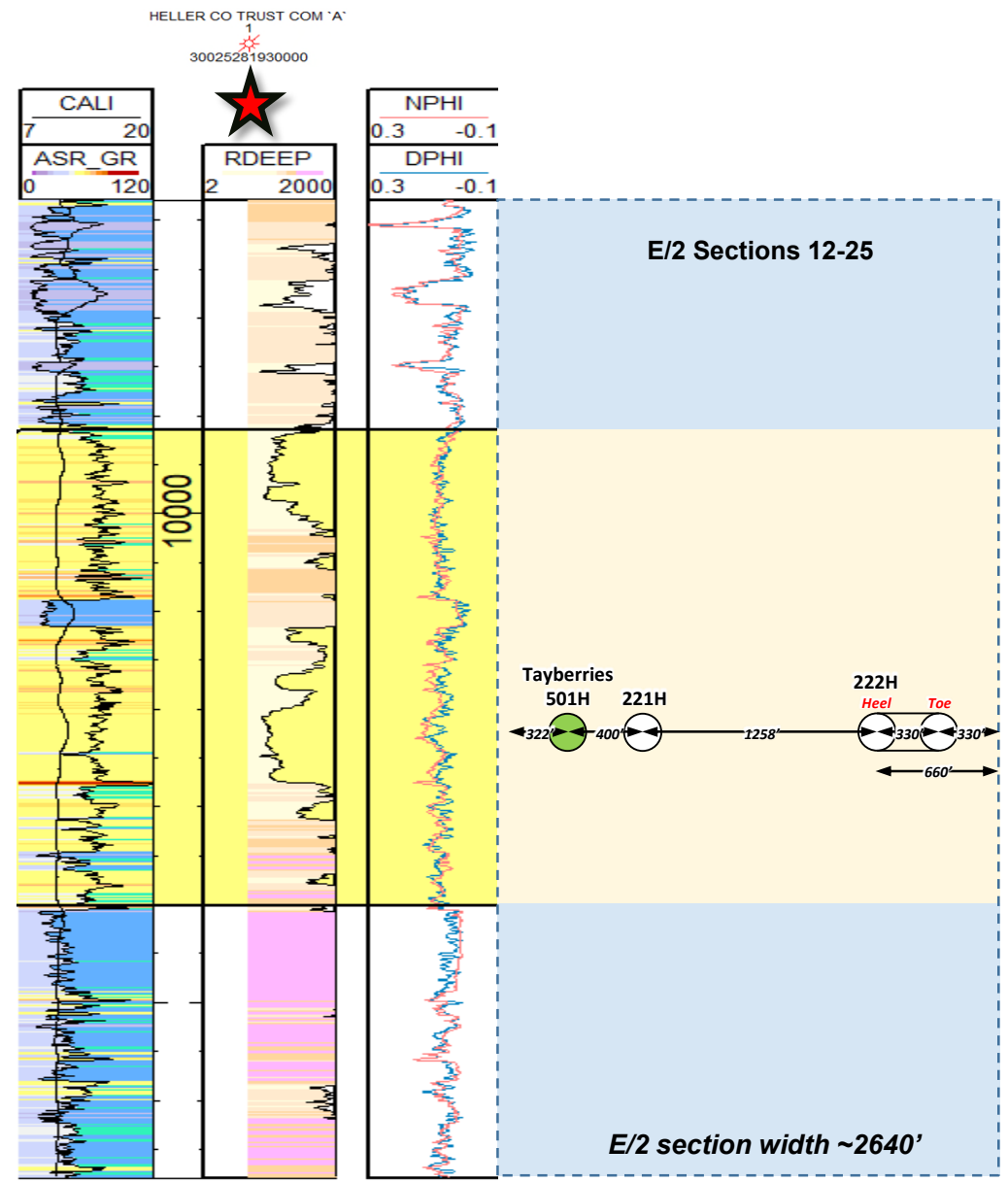


EXHIBIT B.1

Gun Barrel Diagram – Bone Spring Development Plan

B-2

Case 25813
Bone Spring



- Drilled Well
- Proposed Wells

EXHIBIT B.2

Structure Map – 2nd Bone Spring Sand

B-3

Case 25813
Bone Spring

2nd Bone Spring Sand
Structure Top (SSTVD)

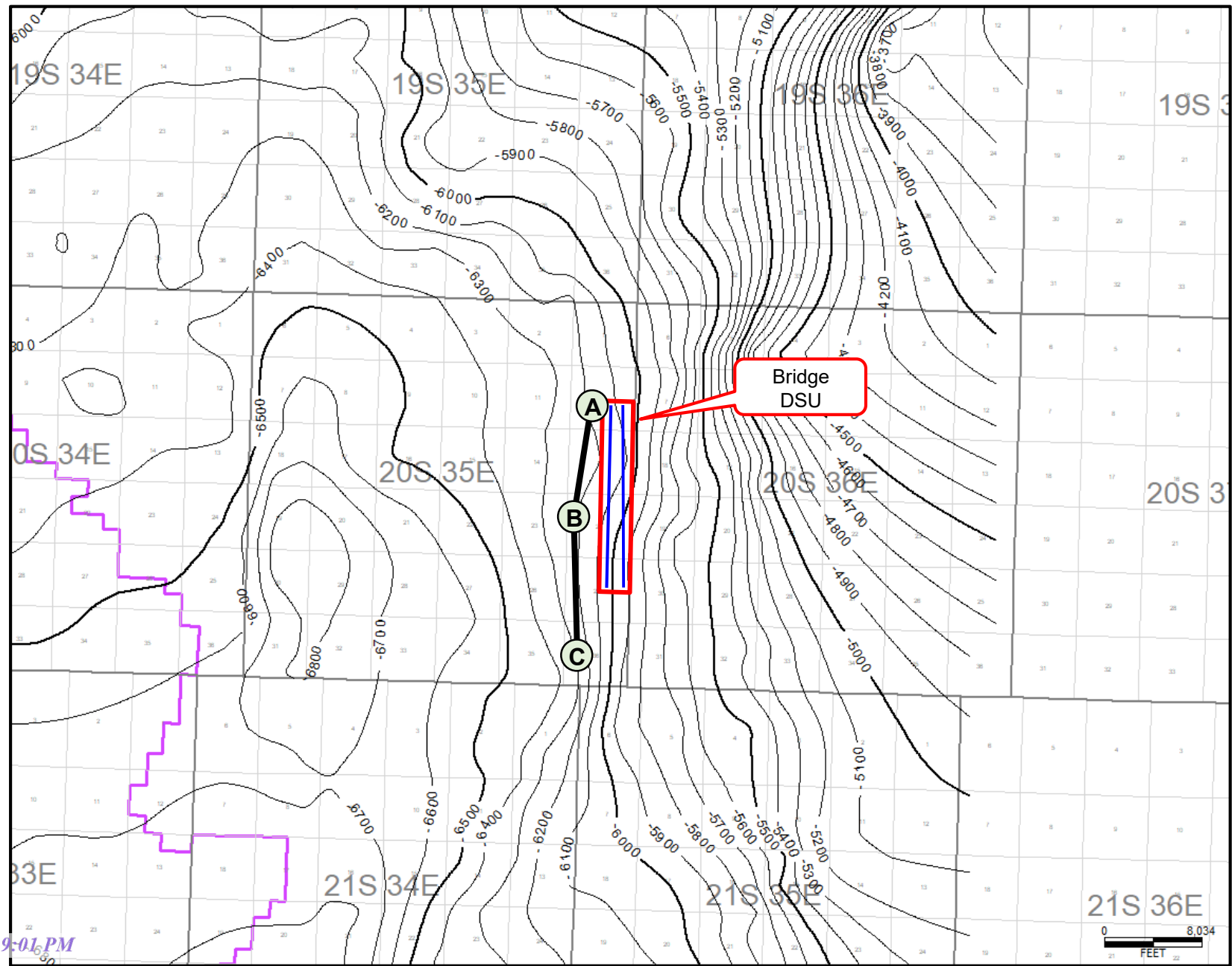


EXHIBIT B.3

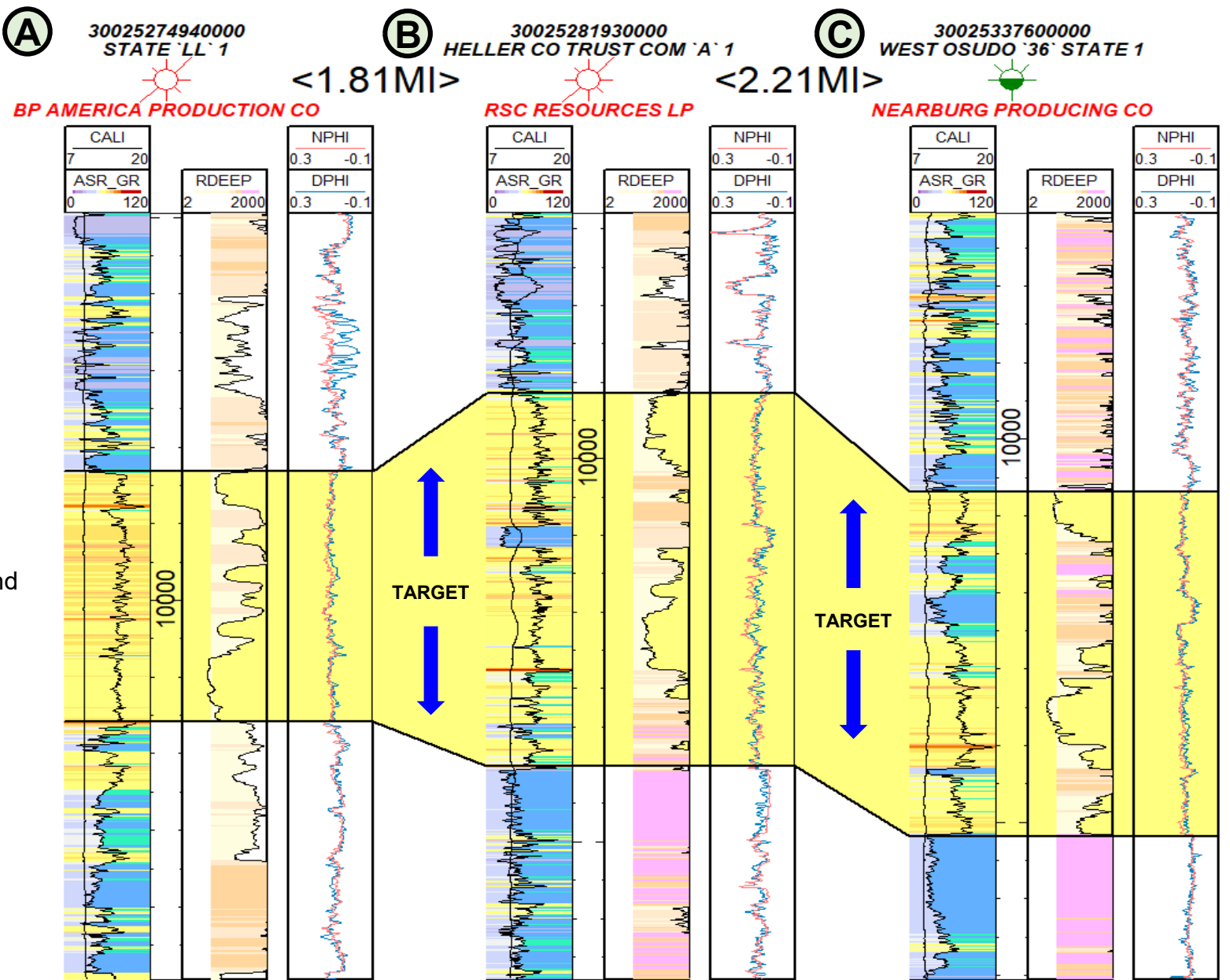
Cross Section – 2nd Bone Spring Approximate Producing Interval

B-4

Case 25813 Bone Spring

2nd Bone Spring
Approximate
Producing Interval

Flattened on Bone
Spring Lime



2nd Bone Spring Sand

2nd Bone Spring Sand

EXHIBIT B.4

**Case 25813
Bone Spring**

2nd Bone Spring Sand
Isopach Map
(50' contour interval)

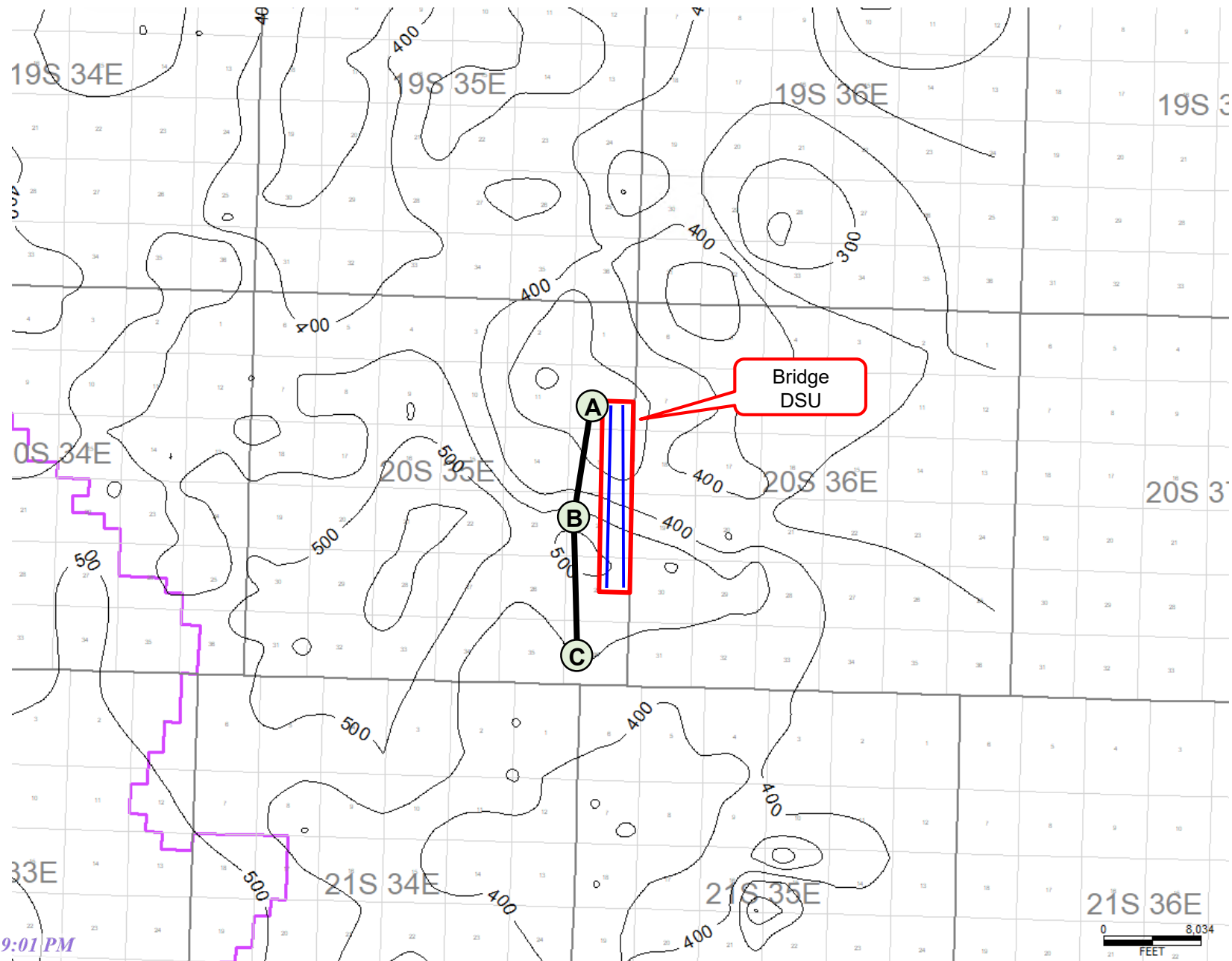
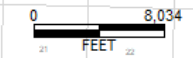


Exhibit B.5



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25813

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter, dated December 15, 2025, and provided to additional parties under notice letter dated March 30, 2026 attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing December 15, 2025, and the notice letters for additional parties were delivered to the USPS for mailing March 30, 2026.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the January 8, 2026 hearing was published on December 17, 2025, and the

EXHIBIT C

Affidavit of Publication from the Hobbs News-Sun listing additional parties confirming that notice of the April 21, 2026 hearing was published April 3, 2026.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: April 13, 2026

By: Deana M. Bennett
Deana M. Bennett



MODRALL SPERLING
LAWYERS

December 15, 2025

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25813

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed application.

In Case No. 25813, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico the Featherstone, Bone Spring, East pool (pool code 24270); the WC-025 G-06 S203511G; Bone Spring pool (pool code 96585); and/or the Featherstone; Bone Spring pool (pool code 24250). This spacing unit will be dedicated to the following wells: **Bridge State Com #221H** well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and **Bridge State Com #222H** well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc. Also to be considered will be the cost of drilling, completing,

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Roehl Harris & Sisk P.A.

500 Fourth Street NW
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EXHIBIT C.1

Page 2

and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles southwest from Hobbs, New Mexico.

The hearing is set for January 8, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25813

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 960-acre, more or less, Bone Spring spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico to form a 960-acre, more or less, Bone Spring horizontal spacing unit in the Featherstone, Bone Spring, East pool (pool code 24270); the WC-025 G-06 S203511G; Bone Spring pool (pool code 96585); and/or the Featherstone; Bone Spring pool (pool code 24250).

3. Coterra seeks approval of the 960-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the unit to the following wells:

- a. **Bridge State Com #221H** well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and
- b. **Bridge State Com #222H** well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Approving the non-standard spacing unit;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico;

C. Designating Coterra as operator of this unit and the wells to be drilled thereon;

D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells;

G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168

500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 25813: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico the Featherstone, Bone Spring, East pool (pool code 24270); the WC-025 G-06 S203511G; Bone Spring pool (pool code 96585); and/or the Featherstone; Bone Spring pool (pool code 24250). This spacing unit will be dedicated to the following wells: **Bridge State Com #221H** well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and **Bridge State Com #222H** well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles southwest from Hobbs, New Mexico.



MODRALL SPERLING

L A W Y E R S

March 30, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25813

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Page 2

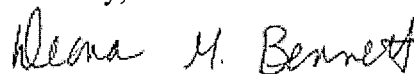
and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles southwest from Hobbs, New Mexico.

A public hearing is set for April 21, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

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Deana M. Bennett
Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
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- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
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Attorneys for Applicant

CASE NO. 25813: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico the Featherstone, Bone Spring, East pool (pool code 24270); the WC-025 G-06 S203511G; Bone Spring pool (pool code 96585); and/or the Featherstone; Bone Spring pool (pool code 24250). This spacing unit will be dedicated to the following wells: **Bridge State Com #221H** well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and **Bridge State Com #222H** well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles southwest from Hobbs, New Mexico.

Released to Imaging: 5/13/2026 2:39:01 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
100 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877
Type of Mailing: CERTIFIED MAIL
12/15/2025

Firm Mailing Book ID: 301391

Received by OCD: 5/13/2026 2:33:46 PM

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0143 5496 75	SITL Energy LLC 308 N. Colorado, Ste. 200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
2	9314 8699 0430 0143 5496 82	Avant Operating II, LLC 1515 Wynkoop St., Ste. 700 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
3	9314 8699 0430 0143 5496 99	Blacktail Energy, LLC PO Box 51785 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
4	9314 8699 0430 0143 5497 05	EOG Resources, Inc. 5509 Champions Drive Midland TX 79706	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
5	9314 8699 0430 0143 5497 12	Kastleford Land Company, LLC PO Box 51540 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
6	9314 8699 0430 0143 5497 29	OXY Y-1 5 Greenway Plaza, Ste 110 Houston TX 77046	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
7	9314 8699 0430 0143 5497 36	Rockwood Energy, LP 4450 Oak Park Ln, Ste. 101897 Fort Worth TX 76109	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
8	9314 8699 0430 0143 5497 43	Miller Family Mineral Interest LLC 6640 N. Amherst Portland OR 97203	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
9	9314 8699 0430 0143 5497 50	SKV, LLC 1175 Jackalope Rd. Vaughn NM 88353	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
10	9314 8699 0430 0143 5497 67	Benjamin Keith Williams & Allison Williams 2207 Seaboard Ave. Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
11	9314 8699 0430 0143 5497 74	Grizzly Land Holdings, LLC Blacktail Energy PO Box 51785 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
12	9314 8699 0430 0143 5497 81	Jerry H. McCullar, III & Jennifer G. McCullar 2204 Boyd Ave. Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
13	9314 8699 0430 0143 5497 98	Keith Williams and Becky Williams 2015 Coleman Ct. Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
14	9314 8699 0430 0143 5498 04	Paul E. Casseb, III & Bonnie R. Casseb SITL Energy, LLC 308 N. Colorado, Ste. 200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
15	9314 8699 0430 0143 5498 11	Ronald Preson Miles PO Box 2288 Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice

EXHIBIT C.2

Released to Imaging: 5/13/2026 2:39:01 PM

Received by OCD: 5/13/2026 2:33:46 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
100 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877
Type of Mailing: CERTIFIED MAIL
12/15/2025

Firm Mailing Book ID: 301391

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0143 5498 28	Tejas Exploration, LLC PO Box 3531 Midland TX 79702	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
17	9314 8699 0430 0143 5498 35	Ventura Oil & Gas LLC 308 N. Colorado, Ste. 200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
18	9314 8699 0430 0143 5498 42	State of New Mexico New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
19	9314 8699 0430 0143 5498 59	Mewbourne Oil Company attn: Land Department 500 W. Texas, Suite 1020 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
20	9314 8699 0430 0143 5498 66	BTA Oil Producers 104 South Pecos Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
21	9314 8699 0430 0143 5498 73	Permian Resources 300 N. Marienfeld Street, Suite 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
22	9314 8699 0430 0143 5498 80	3R Operating 20405 State Highway 249, Suite 820 Houston TX 77070	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
23	9314 8699 0430 0143 5498 97	Occidental Permian, LTD 5 Greenway Plaza, Suite 110 Houston TX 77046	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
24	9314 8699 0430 0143 5499 03	XTO Holdings, LLC 22777 Springwoods Village Pkwy Spring TX 77389	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Bridge Notice
Totals:			\$45.60	\$127.20	\$67.68	\$0.00	
Grand Total:						\$240.48	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
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Karlene Schuman
 Modrall Sperling Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 03/30/2026

Firm Mailing Book ID: 307984

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0147 7607 17	Cold Water Land Services I LLC 6500 White Settlement Rd. Westworth Village TX 76144	\$1.90	\$5.30	\$2.82	\$0.00	11522.0023. Notice
2	9314 8699 0430 0147 7607 24	CB KW Investments, LLC 2015 Coleman Ct. Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	11522.0023. Notice
3	9314 8699 0430 0147 7607 31	ROC Capital Partners LLC PO Box 607 Blanco TX 78606	\$1.90	\$5.30	\$2.82	\$0.00	11522.0023. Notice
Totals:			\$5.70	\$15.90	\$8.46	\$0.00	
Grand Total:						\$30.06	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
3			



Transaction Report Details - CertifiedPro.net											
Firm Mail Book ID= 301391											
Generated: 4/14/2026 8:46:45 AM											
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date	
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9314869904300143549897	2025-12-15 1:56 PM	11522.0003Bridge	Occidental Permian, LTD		Houston	TX	77046	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 9:24 AM	
9314869904300143549880	2025-12-15 1:56 PM	11522.0003Bridge	3R Operating		Houston	TX	77070	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 11:55 AM	
9314869904300143549873	2025-12-15 1:56 PM	11522.0003Bridge	Permian Resources		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 12:35 PM	
9314869904300143549866	2025-12-15 1:56 PM	11522.0003Bridge	BTA Oil Producers		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-19 7:48 AM	
9314869904300143549859	2025-12-15 1:56 PM	11522.0003Bridge	Mewbourne Oil Company	attn: Land Department	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 10:06 AM	
9314869904300143549842	2025-12-15 1:56 PM	11522.0003Bridge	State of New Mexico	New Mexico State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 7:54 AM	
9314869904300143549835	2025-12-15 1:56 PM	11522.0003Bridge	Ventura Oil & Gas LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 12:26 PM	
9314869904300143549828	2025-12-15 1:56 PM	11522.0003Bridge	Tejas Exploration, LLC		Midland	TX	79702	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300143549811	2025-12-15 1:56 PM	11522.0003Bridge	Ronald Preson Miles		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-23 12:50 PM	
9314869904300143549804	2025-12-15 1:56 PM	11522.0003Bridge	Paul E. Casseb, III & Bonnie R. Casseb	SITL Energy, LLC	Midland	TX	79701	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300143549798	2025-12-15 1:56 PM	11522.0003Bridge	Keith Williams and Becky Williams		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 2:30 PM	
9314869904300143549781	2025-12-15 1:56 PM	11522.0003Bridge	Jerry H. McCullar, III & Jennifer G. McCullar		Midland	TX	79701	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-01-28 12:44 PM	
9314869904300143549774	2025-12-15 1:56 PM	11522.0003Bridge	Grizzly Land Holdings, LLC	Blacktail Energy	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 12:34 PM	
9314869904300143549767	2025-12-15 1:56 PM	11522.0003Bridge	Benjamin Keith Williams & Allison Williams		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 11:59 AM	
9314869904300143549750	2025-12-15 1:56 PM	11522.0003Bridge	SKV, LLC		Vaughn	NM	88353	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 9:39 AM	
9314869904300143549743	2025-12-15 1:56 PM	11522.0003Bridge	Miller Family Mineral Interest LLC		Portland	OR	97203	Delivered	Return Receipt - Electronic, Certified Mail	2026-01-12 10:38 AM	
9314869904300143549736	2025-12-15 1:56 PM	11522.0003Bridge	Rockwood Energy, LP		Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-19 11:23 AM	
9314869904300143549729	2025-12-15 1:56 PM	11522.0003Bridge	OXY Y-1		Houston	TX	77046	Delivered	Return Receipt - Electronic, Certified Mail		
9314869904300143549712	2025-12-15 1:56 PM	11522.0003Bridge	Kastleford Land Company, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 12:17 PM	
9314869904300143549705	2025-12-15 1:56 PM	11522.0003Bridge	EOG Resources, Inc.		Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-22 7:46 AM	
9314869904300143549699	2025-12-15 1:56 PM	11522.0003Bridge	Blacktail Energy, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 12:34 PM	
9314869904300143549682	2025-12-15 1:56 PM	11522.0003Bridge	Avant Operating II, LLC		Denver	CO	80202	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300143549675	2025-12-15 1:56 PM	11522.0003Bridge	SITL Energy LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 12:26 PM	

EXHIBIT C.3

Transaction Report Details - CertifiedPro.net													
Firm Mail Book ID= 307984													
Generated: 4/14/2026 8:58:32 AM													
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Postage	Fees	Firm MailBook ID	Mailing Status	Service Options	Mail Delivery Date
9314869904300147760731	2026-03-30 9:35 AM	11522.0023.	ROC Capital Partners LLC		Blanco	TX	78606	1.90	8.12	307984	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-06 1:06 PM
9314869904300147760724	2026-03-30 9:35 AM	11522.0023.	CB KW Investments, LLC		Midland	TX	79705	1.90	8.12	307984	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-06 9:02 AM
9314869904300147760717	2026-03-30 9:35 AM	11522.0023.	Cold Water Land Services I U		Westworth	TX	76144	1.90	8.12	307984	Returned to Send Return Receipt - Electronic, Certified Mail		2026-04-10 11:49 AM

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 17, 2025
and ending with the issue dated
December 17, 2025.



Publisher

Sworn and subscribed to before me this
17th day of December 2025.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
December 17, 2025

CASE NO. 25813: Notice to all affected parties, as well as heirs and devisees of: SITL Energy, LLC; Avant Operating II, LLC; Blacktail Energy, LLC; EOG Resources, Inc.; Kastleford Land Company, LLC; OXY Y-1; Rockwood Energy, LP; Miller Family Mineral Interest, LLC; SKV, LLC; Benjamin Keith Williams and Allison Clair Tull Williams; Grizzly Land Holdings, LLC; Jerry H. McCullar, III and Jennifer G. McCullar; Keith Williams and Becky Williams; Paul E. Casseb, III and Bonnie R. Casseb; Ronald Preson Miles; Tejas Exploration, LLC; Ventura Oil and Gas, LLC; State of New Mexico; Mewbourne Oil Company; BTA Oil Producers; Permian Resources; 3R Operating; Occidental Permian, LTD; XTO Holdings, LLC of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on **January 8, 2026** to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico the Featherstone, Bone Spring, East pool (pool code 24270); the WC-025 G-06 S203511G; Bone Spring pool (pool code 96585); and/or the Featherstone; Bone Spring pool (pool code 24250). This spacing unit will be dedicated to the following wells: **Bridge State Com #221H** well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and **Bridge State Com #222H** well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles southwest from Hobbs, New Mexico.
#00307065

01104570

00307065

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

EXHIBIT C.4

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 03, 2026
and ending with the issue dated
April 03, 2026.

LEGAL	LEGAL	LEGAL	LEGAL
LEGAL NOTICE April 3, 2026			
<p>CASE NO. 25813: Notice to all affected parties, as well as heirs and devisees of: Cold Water Land Services I LLC; CB KW Investments, LLC; ROC Capital Partners LLC of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on April 21, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chine Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/oed/hearing-info/. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico the Featherstone, Bone Spring, East pool (pool code 24270); the WC-025 G-06 S203511G; Bone Spring pool (pool code 96585); and/or the Featherstone; Bone Spring pool (pool code 24250). This spacing unit will be dedicated to the following wells: Bridge State Com #221H well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and Bridge State Com #222H well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles southwest from Hobbs, New Mexico.</p> <p>#00309811</p>			

Publisher

Sworn and subscribed to before me this
3rd day of April 2026.

Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

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01104570

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P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168