

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 4, 2026**

Case No. 25886

Coors Fed Com #153H

Eddy County, New Mexico



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR APPROVAL OF STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25886

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25886	APPLICANT'S RESPONSE
Date: 5/28/2026	
Applicant	Tap Rock Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	372043
Applicant's Counsel:	Miguel Suazo, Beatty & Wozniak, P.C.
Case Title:	Application of Tap Rock Operating, LLC for Approval of Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	COG Operating, LLC - Hardy McLean
Well Family	Coors Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	The top of the Bone Spring formation to the base of the Bone Spring Formation
Pool Name and Pool Code:	WC-015 G-04 S262619C; Bone Spring [98005]
Well Location Setback Rules:	Standard
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-3 and C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Coors Fed Com 153H (API No. Pending) SHL: SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, N.M.P.M. 933' FSL, 1452' FWL BHL: NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East, N.M.P.M. 5' FNL, 2319' FEL</p> <p>Completion Target: Bone Spring Well Orientation: North-South Completion: Standard</p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-5 Formation: 3rd Bone Spring TVD: 7150 MD: 17810
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	Exhibit C \$10,000/Month
Production Supervision/Month \$	Exhibit C \$1,000/Month
Justification for Supervision Costs	Exhibit C & Exhibit C-5
Requested Risk Charge	Exhibit B & C 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2 & E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3 & C-4
Tract List (including lease numbers and owners)	Exhibit C-3 & C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Released Copy of Proposed Letter	Exhibit C-5 Case No. 25886 Tap Rock Operating, LLC - Exhibit A

List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D-2
Target Formation	Exhibit D-1 through D-5
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3 & C-4
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-1 & D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1 & D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Miguel Suazo
Signed Name (Attorney or Party Representative):	
Date:	5/28/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK
OPERATING, LLC FOR APPROVAL OF
STANDARD HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Tap Rock Operating, LLC, OGRID No. 372043 (“Tap Rock” or “Applicant”), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 320-acre, more or less, standard horizontal spacing unit (“HSU”) composed of the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”), and (2) pooling all uncommitted mineral interests in the WC-015 G-04 S262619C; Bone Spring [98005], designated as an oil pool, underlying said HSU.

In support of its Application, Tap Rock states the following:

1. Tap Rock and/or its affiliates are working interest owners in the Application Lands and have the right to drill a well thereon as the designated Operator of the Application Lands.
2. Tap Rock seeks to dedicate all of the Application Lands to form a 320-acre, more or less, HSU.
3. Tap Rock seeks to dedicate the above-referenced HSU to the following proposed well:
 - A. **Coors Fed Com 153H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-04

S262619C; Bone Spring Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East.

4. The well is orthodox in its location as defined by 19.15.16.15.C. NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.C.(1)(a-b) NMAC.

5. Tap Rock has made good faith efforts to obtain voluntary agreement from all interest owners in the WC-015 G-04 S262619C; Bone Spring Pool underlying the proposed spacing unit, but has been unable to secure agreement from all parties to participate in the drilling of the well or otherwise commit their interests.

6. The pooling of all interests in the WC-015 G-04 S262619C; Bone Spring Pool within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. To provide for its just and fair share of oil and gas underlying the Application Lands, Tap Rock requests that all uncommitted interests in this HSU be pooled and that Tap Rock be designated as the operator of the proposed horizontal well and HSU.

WHEREFORE, Tap Rock requests this Application be set for hearing on February 5, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the horizontal well spacing unit and pooling all uncommitted interests in WC-015 G-04 S262619C; Bone Spring Pool underlying the HSU within the Application Lands;
- B. Approving the **Coors Fed Com 153H** as the initial well for the HSU;

- C. Designating Tap Rock as operator of the HSU and the horizontal well to be drilled thereon;
- D. Authorizing Tap Rock to recover its costs of drilling, completing, and equipping the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Tap Rock in drilling, equipping, and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

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Attorneys for Tap Rock Operating LLC

Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the WC-015 G-04 S262619C; Bone Spring [98005] Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: **Coors Fed Com 153H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-04 S262619C; Bone Spring Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 11.12 miles southeast of Whites City, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF TAP ROCK
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STANDARD HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25886

SELF-AFFIRMED STATEMENT OF ERICA SHEWMAKER

Erica Shewmaker, being first duly sworn upon oath, deposes and states as follows:

1. My name is Erica Shewmaker, and I am employed by Tap Rock Operating, LLC (“Tap Rock”) as Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.

3. I am familiar with the application filed by Tap Rock in the above-referenced case and the status of the subject lands.

4. I am submitting this statement in support of Tap Rock’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.

5. Tap Rock seeks an order (1) approving a standard 320-acre, more or less, horizontal spacing unit (“HSU”) underlying the lands incorporated herein by reference via the initial application filed under Case No. 25886, and (2) pooling all uncommitted mineral interests in the WC-015 G-04 S262619C; Bone Spring [98005], designated as an oil pool, underlying said HSU,

and (3) dedicating the HSU to the subject well incorporated herein by reference via the initial application filed under Case No. 25886.

6. **Tap Rock Exhibit C-1** is a general location map showing the proposed HSU. The acreage subject to the applications are federal and fee lands.

7. **Tap Rock Exhibit C-2** contains the Form C-102 reflecting the proposed Bone Spring Oil Pool Well to be drilled and completed in the HSU. The location of the well is orthodox and meets the Division's offset requirements.

8. A review of the Bone Spring Oil Pool underlying the subject lands indicated that there are no overlapping spacing units in this pool.

9. **Tap Rock Exhibit C-3** contains a plat identifying ownership by tract in the HSU and applicable federal lease numbers.

10. **Tap Rock Exhibit C-4** sets forth the ownership of the parties being pooled in the Bone Spring Oil Pool and the nature of their interests. This exhibit identifies the tract number and working interest percentages for each owner.

11. **Tap Rock Exhibit C-4** also includes detail regarding the notice provided to uncommitted owners, as required by OCD's November 1, 2025 Public Note: Clarification of Evidentiary Requirements for Compulsory Pooling Applications. The exhibit provides the owner name, ownership status, commitment type, and the method and date of notice provided.

12. **Tap Rock Exhibit C-5** contains a sample well proposal letter sent in November of 2025 to each working interest owner, which included an AFE for the proposed well. The estimated costs of the well set forth in the AFE are fair, reasonable, and comparable with the costs of other wells of similar depths and lateral lengths drilled in this area of New Mexico.

13. Tap Rock requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing the well. These rates are fair and comparable to the rates charged by other operators for similar wells in this area of New Mexico. Tap Rock respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.

14. Tap Rock requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

15. **Tap Rock Exhibit C-6** sets forth a chronology of contact with each of the owners Tap Rock seeks to pool. Tap Rock has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed wells.

In compiling the working interest parties' addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed, and there are no unleased mineral interest owners which Tap Rock seeks to pool. Tap Rock caused notice to be published in the Carlsbad-Current Argus, a newspaper of general circulation in Eddy County, New Mexico. I provided the law firm Beatty & Wozniak, P.C., with the names and addresses for these working interest owners and instructed that each owner be provided notice of the hearing in these matters.

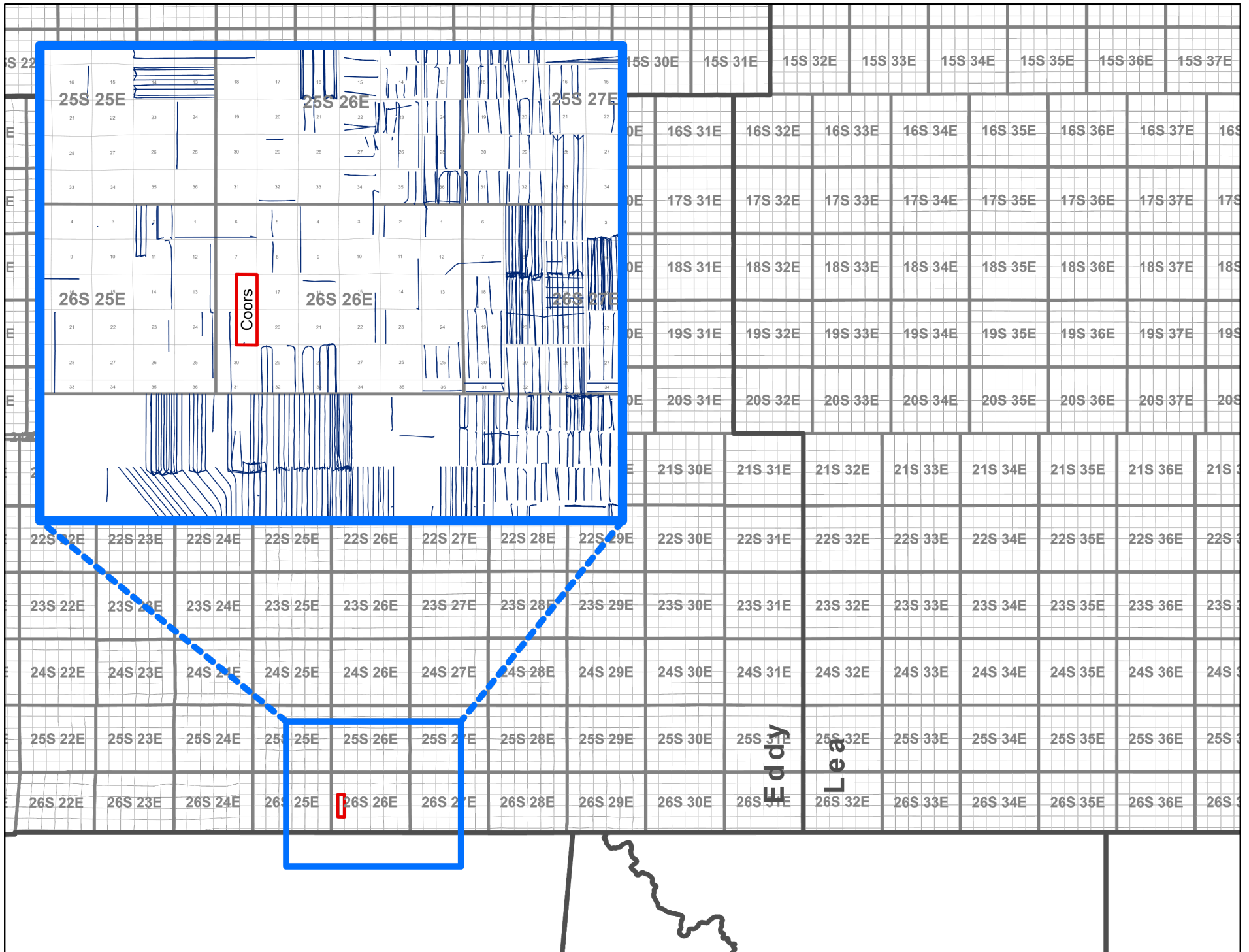
16. Tap Rock requests that it be designated operator of the HSU and well.

17. **Exhibit C-1** through **Exhibit C-6** were either prepared by me or compiled from Tap Rock's company business records under my direction and supervision.

18. The granting of this application for compulsory pooling and approval of a standard spacing unit is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 98005	Pool Name WC-015 G-04 S262619C; BONE SPRING
Property Code 337360	Property Name COORS FED COM	Well Number 153H
OGRID No. 372043	Operator Name TAPROCK OPERATING, LLC.	Ground Level Elevation 3461'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	20	26-S	26-E	-	933' S	1452' W	N 32.0230654	W 104.3188837	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	18	26-S	26-E	-	5' N	2319' E	N 32.0497835	W 104.3310936	EDDY

Dedicated Acres 320.00	Infill or Defining Well Defining	Defining Well API 30-015-xxxxx (153H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	19	26-S	26-E	-	50' S	2337' E	N 32.0206575	W 104.3311059	EDDY

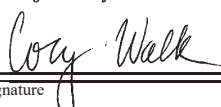
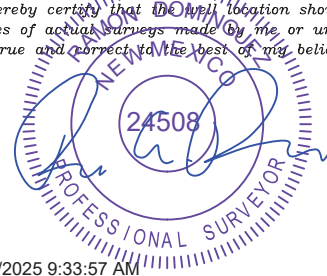
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	19	26-S	26-E	-	100' S	2337' E	N 32.0207949	W 104.3311059	EDDY

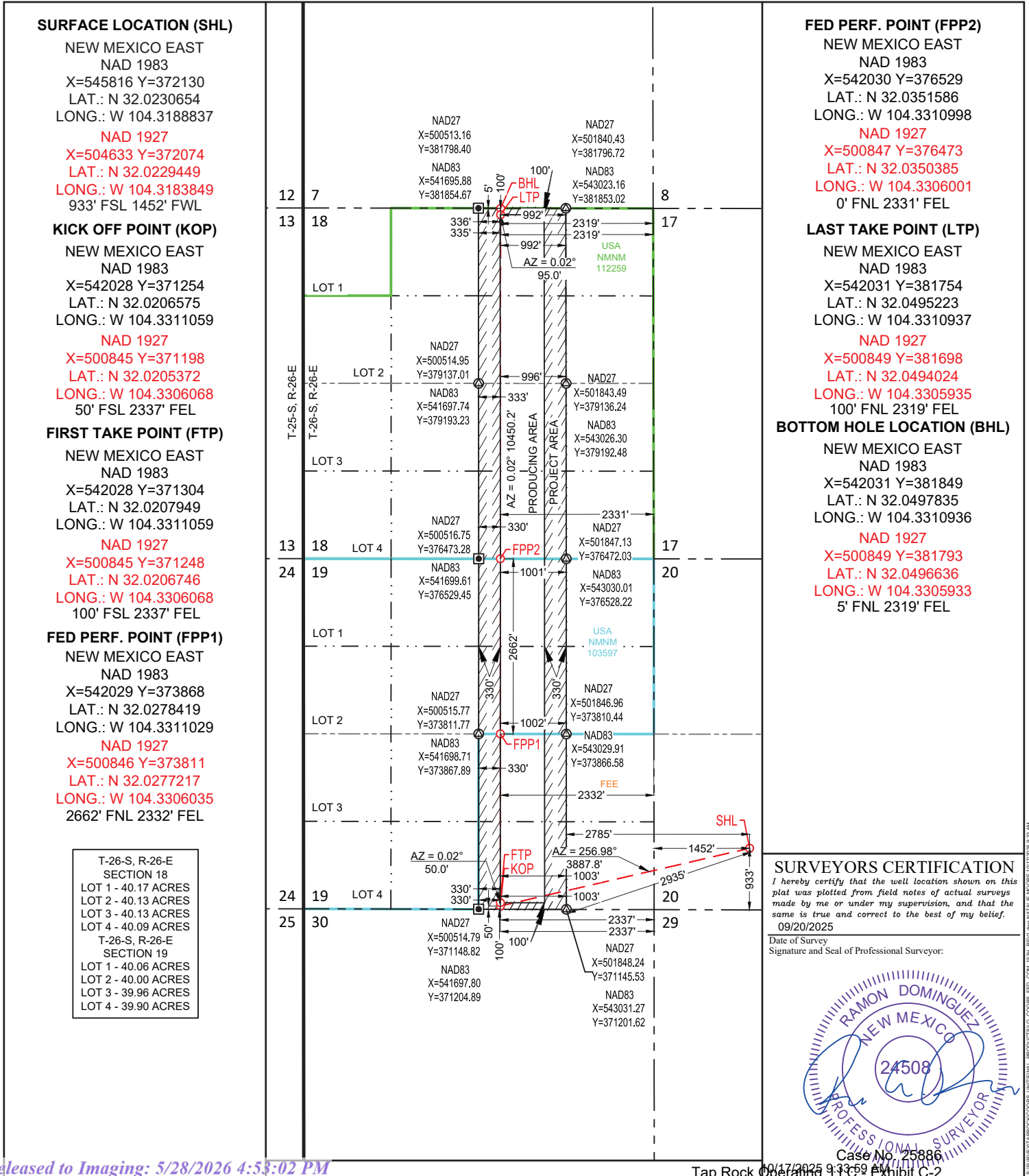
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	18	26-S	26-E	-	100' N	2319' E	N 32.0495223	W 104.3310937	EDDY

Unitized Area or Area of Uniform Interest Com (pending)	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3461'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  12-23-2025 </p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  24508 PROFESSIONAL SURVEYOR </div> <p style="text-align: right;"> 10/17/2025 9:33:57 AM </p>
Signature Cory Walk	Signature and Seal of Professional Surveyor
Date 12-23-2025	Date 10/17/2025 9:33:57 AM
Print Name cory@permitswest.com	Certificate Number
E-mail Address	Date of Survey 09/20/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <div style="text-align: center; font-weight: bold; font-size: 1.2em;">COORS FED COM 153H</div>		



S:\SURVEYING\COORS_FED_COM_153H_REV17.dwg DATE: 09/20/25 BY: JRM

Exhibit C-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers

Township 26S, Range 26E Eddy County New Mexico	Section 18	Tract 1 NM-112259	
	Section 19	Tract 2 NM-103597 Tract 3 Fee Lease	

Tract 1 - Sec 18 W2E2		WI
COG Operating LLC		100.000000%
Total		100.000000%

Tract 2 - Sec 19 W2NE		WI
OXY USA Inc		7.500000%
Chevron Midcontinent LP		7.500000%
COG Operating LLC		35.625000%
Concho Oil & Gas LLC		1.875000%
Sarvis Permian Land Fund I, LLC		1.206250%
Sarvis Rockmont Permian Land Fund, LLC		1.474306%
Sarvis Permian Land Fund I SC, LLC		2.144444%
Highland (Texas) Energy Company		0.175000%
EOG Resources Inc		18.562500%
The Allar Company		20.000000%
Oxy Y-1 Company		2.250000%
Sharbro Energy LLC		1.687500%
Total		100.000000%

Tract 3 - Sec 19 W2SE		WI
Tap Rock Resources III LLC		94.250000%
West Pecos Trading Company LLC		2.625000%
Platform Energy Fund, LLC		1.562500%
Suncrest Resources LLC		0.520833%
AmericaWest Resources LLC		0.520833%
Speyside Resources LLC		0.520833%
Total		100.000000%

Tract No.	Lease Type	Lease No.
1	FED	BLM Lease 112259
2	FED	BLM Lease 103597
3	FEE	

Parties Subject to Pooling

Township 26S, Range 26E Eddy County New Mexico	Section 18	Tract 1
		NM-112259
		Tract 2
		NM-103597
		Tract 3
		Fee Lease
Section 19		

WI Owner	WI %	Net Acres	Tract No	Interest Type	Status
Tap Rock Resources III LLC	23.562500	75.400000	3	Working Interest	Operator
AmericaWest Resources LLC	0.130208	0.416666	3	Unleased Mineral Interest	Voluntary Joinder
EOG Resources Inc	4.640625	14.850000	2	Working Interest	Voluntary Joinder
Highland (Texas) Energy Company	0.043750	0.140000	2	Working Interest	Voluntary Joinder
Platform Energy Fund, LLC	0.390625	1.250000	3	Working Interest	Voluntary Joinder
Sarvis Permian Land Fund I SC, LLC	0.536111	1.715556	2	Working Interest	Voluntary Joinder
Sarvis Permian Land Fund I, LLC	0.301563	0.965000	2	Working Interest	Voluntary Joinder
Sarvis Rockmont Permian Land Fund, LLC	0.368576	1.179444	2	Working Interest	Voluntary Joinder
Sharbro Energy LLC	0.421875	1.350000	2	Working Interest	Voluntary Joinder
Speyside Resources LLC	0.130208	0.416666	3	Unleased Mineral Interest	Voluntary Joinder
Suncrest Resources LLC	0.130208	0.416666	3	Unleased Mineral Interest	Voluntary Joinder
The Allar Company	5.000000	16.000000	2	Working Interest	Voluntary Joinder
West Pecos Trading Company LLC	0.656250	2.100000	3	Working Interest	Voluntary Joinder
Chevron Midcontinent LP	1.875000	6.000000	2	Working Interest	Compulsory Pool
COG Operating LLC	58.906250	188.500000	1, 2	Working Interest	Voluntary Joinder
Concho Oil & Gas LLC	0.468750	1.500000	2	Working Interest	Voluntary Joinder
OXY USA Inc	1.875000	6.000000	2	Working Interest	Compulsory Pool
Oxy Y-1 Company	0.562500	1.800000	2	Working Interest	Compulsory Pool
Total	100.00	320.00			

Notice Provided to Uncommitted Owners

¹Tap Rock Operating, LLC – Coors Fed Com 153H Unit

OWNER NAME	OWNERSHIP STATUS	COMMITMENT TYPE (If Applicable) E.g., Verbal Agreement, Signed Letter, JOA	NOTICE DATE	NOTICE TYPE (e.g., certified letter)	Exhibit Reference
AmericaWest Resources LLC	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
Platform Energy Fund, LLC	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
Speyside Resources LLC	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
Suncrest Resources LLC	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
West Pecos Trading Company LLC	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
EOG Resources Inc	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
Highland (Texas) Energy Company	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	

¹ OCD, *Public Notice: Clarification of Evidentiary Requirements for Compulsory Pooling Applications*, (Nov. 1, 2025); <https://www.emnrd.nm.gov/ocd/wp-content/uploads/sites/6/public-notice-evidentiary-requirements-gc.pdf>

Notice Provided to Uncommitted Owners

Sarvis Permian Land Fund I SC, LLC	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
Sarvis Permian Land Fund I, LLC	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
Sarvis Rockmont Permian Land Fund, LLC	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
Sharbro Energy LLC	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
The Allar Company	Committed	JOA	N/A	Not applicable, will ultimately send proposal under existing JOA	
Concho Oil & Gas LLC	Committed	JOA (Signed 5/26/26)	01/14/2026	Certified Letter	E-1
COG Operating LLC	Committed	JOA (Signed 5/26/26)	01/14/2026	Certified Letter	E-1
Chevron Midcontinent LP	Uncommitted		01/14/2026	Certified Letter	E-1
OXY USA Inc	Uncommitted		01/14/2026	Certified Letter	E-1
Oxy Y-1 Company	Uncommitted		01/14/2026	Certified Letter	E-1
Bureau of Land Management	Mineral/Royalty Owner		01/14/2026	Certified Letter	E-1

TAP ROCK OPERATING, LLC

1700 LINCOLN STREET, SUITE 4700 - DENVER, COLORADO 80203



November 13, 2025

Via Certified Mail

CHEVRON MIDCONTINENT LP
1400 SMITH ST
HOUSTON, TX 77002

Re: Well Proposal
- COORS FEDERAL COM #153H
Township 26 South, Range 26 East, Section 18: W/2E/2
Township 26 South, Range 26 East, Section 19: W/2E/2
Eddy County, New Mexico

To Whom It May Concern:

Tap Rock Operating, LLC ("Tap Rock"), as Operator, hereby proposes to drill and complete the following well (the "Well") at the following approximate location:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	True Vertical Depth	Measured Depth
COORS FEDERAL COM #153H	SE/4SW/4 of Section 20	2,319' FEL of Section 18	3rd Bone Spring	7,150'	17,810'

The proposed location and drilling plan described above are subject to change depending on surface or subsurface issues that may be encountered.

An itemized schedule of the total estimated cost to drill and complete the Well is provided in the enclosed AFE. Tap Rock also estimates an additional \$1,307,127 per well for a central tank battery. Your election to participate in the drilling and completion of the Well will also be considered an election to participate in the construction of the production facility. Tap Rock is proposing to drill the Well under the modified terms of the enclosed AAPL Form 610-1989 Operating Agreement.

Please indicate your election to participate by signing a copy of this letter and the AFE and return to me via Email or mail within thirty (30) days. If you do not wish to participate in the operation, Tap Rock would like to offer the following terms, subject to approval of Tap Rock's board and verification of title:

- For leased working interest parties, a three-year Term Assignment, \$500 per net acre bonus consideration.
- For unleased mineral owners, a three-year primary term lease with a royalty equal to the difference between existing burdens and 20%, \$500 per net acre bonus consideration.

Additionally, Tap Rock is open to discuss possible trades or other deal structures related to your interest in the proposed Well. If an agreement cannot be reached within thirty (30) days of your receipt of this letter, Tap Rock will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Well to allow Tap Rock to move forward with planning and drilling the Well.

Thank you for your time and consideration. If you have any questions regarding the above, please feel free to contact me at the undersigned.

TAP ROCK OPERATING, LLC

1700 LINCOLN STREET, SUITE 4700 - DENVER, COLORADO 80203



Thank you for your time and consideration. If you have any questions regarding the above, please feel free to contact me at the undersigned.

Sincerely,

TAP ROCK OPERATING, LLC

Erica Shewmaker

Erica Shewmaker

Senior Landman

720-460-3316

eshewmaker@taprk.com

CHEVRON MIDCONTINENT LP hereby elects to:

_____ participate in the drilling, completion and equipping of the COORS FEDERAL COM #153H

_____ non-consent the COORS FEDERAL COM #153H

By: _____

Name: _____

Title: _____

Date: _____

TAP ROCK OPERATING, LLC
1700 Lincoln Street, Ste 4700, Denver CO 80203
Authorization For Expenditure

Name: Coors Fed Com #153H
AFE #: 0
County: Eddy
State: NM

Date: November 12, 2025
MD/TVD: 17810 / 7150
Lateral Length: 10210
Geologic Target: 3rd Bone Spring

Well Description: Drill, complete, and produce a horizontal 3rd Bone Spring well with a 10210 foot lateral.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: INTANGIBLE DRILLING COSTS. Rows include Land - Legal, Remedial Dirtwork, Drilling - Contractor, etc.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: INTANGIBLE COMPLETION COSTS. Rows include Land - Legal, Remedial Dirtwork, Drilling - Contractor, etc.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: INTANGIBLE PRODUCTION COSTS. Rows include Land - Legal, Remedial Dirtwork, Drilling - Contractor, etc.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: TANGIBLE DRILLING COSTS. Rows include Conductor Casing, Surface Casing, 1st Intermediate Casing, etc.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: TANGIBLE COMPLETION COSTS. Rows include Conductor Casing, Surface Casing, 1st Intermediate Casing, etc.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: TANGIBLE PRODUCTION COSTS. Rows include Conductor Casing, Surface Casing, 1st Intermediate Casing, etc.

TOTAL WELL COST: \$7,612,223

TAP ROCK RESOURCES COMPANY APPROVAL:

Approval form with fields for CEO, CFO, and VP - LAND & LEGAL.

NON OPERATING PARTNER APPROVAL:

Approval form with fields for COMPANY NAME, SIGNED BY, TITLE, WORKING INTEREST (%), DATE, TAX ID, and APPROVAL.

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

Exhibit C-6 Chronology of Contact

<u>Pooled Party</u>	<u>Address</u>	<u>Proposal, AFE, and JOA Sent Date</u>	<u>Tracking Information</u>	<u>Proposal, AFE, and JOA Received Date</u>	<u>Correspondence</u>
CHEVRON MIDCONTINENT LP	1400 SMITH ST HOUSTON, TX 77002	11/13/2025	USPS - 9402611898765471641184	11/24/2025	12/2/2025 – Chevron confirmed receipt of the proposals and requested additional information regarding development timing, ownership interest in the wells, well spacing, and electronic copies of the proposed JOAs. 12/8/2025 – Tap Rock responded and provided all pertinent requested information. Following this correspondence, the matter was continued multiple times by COG Operating & Concho (Conoco). Chevron received notice of all updated proceedings and did not file an objection, respond further, or otherwise initiate additional communication.
OXY Y 1 COMPANY	5 GREENWAY PLZ STE 110 HOUSTON, TX 77046	11/13/2025	USPS - 9402611898765471641306	11/21/2025	11/25/2025 – Oxy initiated contact requesting interest ownership information and anticipated development timing. 1/14/2026 – Tap Rock responded and provided all pertinent information requested. Following this correspondence, the matter was continued multiple times by COG Operating & Concho (Conoco). Oxy received notice of all updated proceedings and did not file an objection, respond further, or otherwise initiate additional communication.
OXY USA INC	5 GREENWAY PLZ STE 110 HOUSTON, TX 77046	11/13/2025	USPS - 9402611898765471641320	11/21/2025	""

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK
OPERATING, LLC FOR APPROVAL OF
STANDARD HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25886

AFFIDAVIT OF MATT JONES

Matt Jones, being first duly sworn upon oath, deposes and states as follows:

1. My name is Matt Jones, and I am employed by Tap Rock Operating, LLC (“Tap Rock”) as Vice President of Geoscience.
2. I have testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum geology were accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.
3. I am familiar with the application filed by Tap Rock in this case and the geology involved.
4. I am submitting this affidavit in support of Tap Rock’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC. The Application Lands and subject Wells included in the initial application filed under Case No. 25886 are incorporated herein by reference.
5. **Tap Rock Exhibit D-1** includes a base map of the lands showing the proposed Bone Spring formation spacing unit and the proposed well development plan.

6. **Tap Rock Exhibit D-2** is a subsea structure map showing the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed well. The contour interval used in this exhibit is 25'. The unit being pooled is outlined in red, and the proposed well is identified as green dashed lines. The structure map shows regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this target interval.

7. **Tap Rock Exhibit D-2** also provides a cross-section locator map that identifies the well penetrating the targeted interval used to construct a structural cross-section from A to A'. The well penetrates the targeted interval, is of good quality, and is representative of the geology in the area.

8. **Tap Rock Exhibit D-3** includes stratigraphic cross-section flattened on the top of the Bone Spring formation. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-sections demonstrate continuity and consistent thickness across the target zone, and the well logs on the cross-section give a representative sample of the targeted interval. The landing zone is highlighted on the exhibit.

9. **Tap Rock Exhibit D-4** shows the Gunbarrel Diagram within the Bone Spring formation in the vicinity of the proposed unit.

10. **Tap Rock Exhibit D-5** includes the gross isopach map. The Bone Spring well is indicated by green dashed lines. The proposed horizontal spacing unit is outlined in red. The contour interval used in this exhibit is 25'.

11. Based on the attached exhibits, I hereby conclude as follows:

a. The target formation is present and continuous throughout the lands subject to the applications.

b. The standard horizontal spacing and proration unit is justified from a geologic standpoint.

c. There are no structural impediments or faulting that will interfere with horizontal development.

d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.

12. **Exhibit D-1** through **Exhibit D-5** were prepared by me or compiled from Tap Rock's company business records under my direct supervision.

13. The granting of these applications is in the best interest of conservation, the prevention of waste, the protection of correlative rights, and will avoid the drilling of unnecessary wells.

14. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 28th day of May, 2026.



 Matt Jones
 Tap Rock Operating, LLC

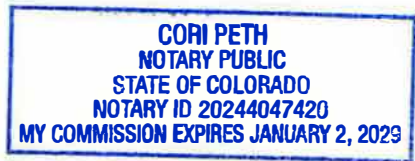
STATE OF COLORADO)
) ss.
 COUNTY OF DENVER)

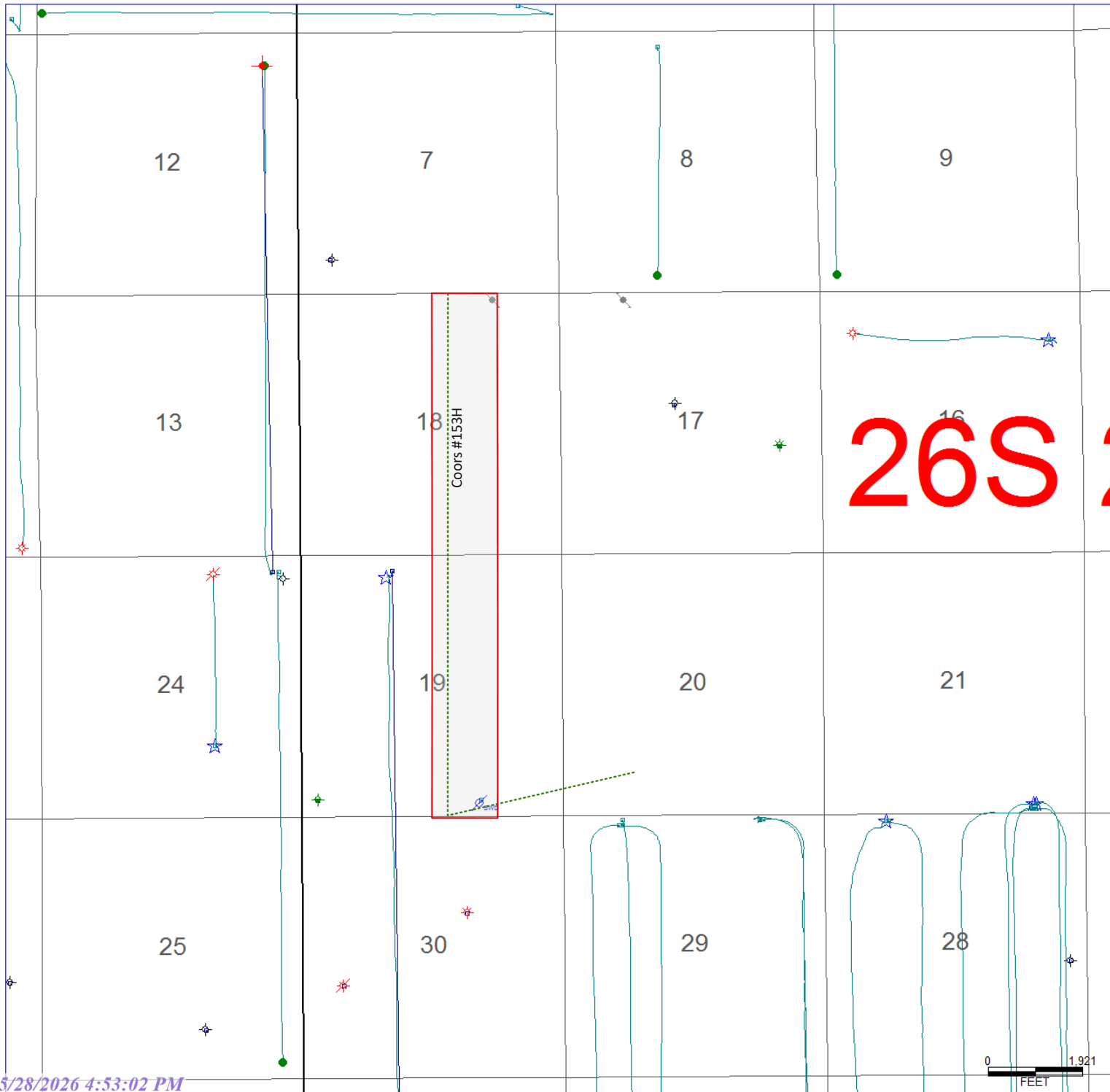
The foregoing instrument was subscribed and sworn to before me this 28th day of May, 2026, by Matt Jones, Vice President of Geoscience for Tap Rock Operating, LLC.

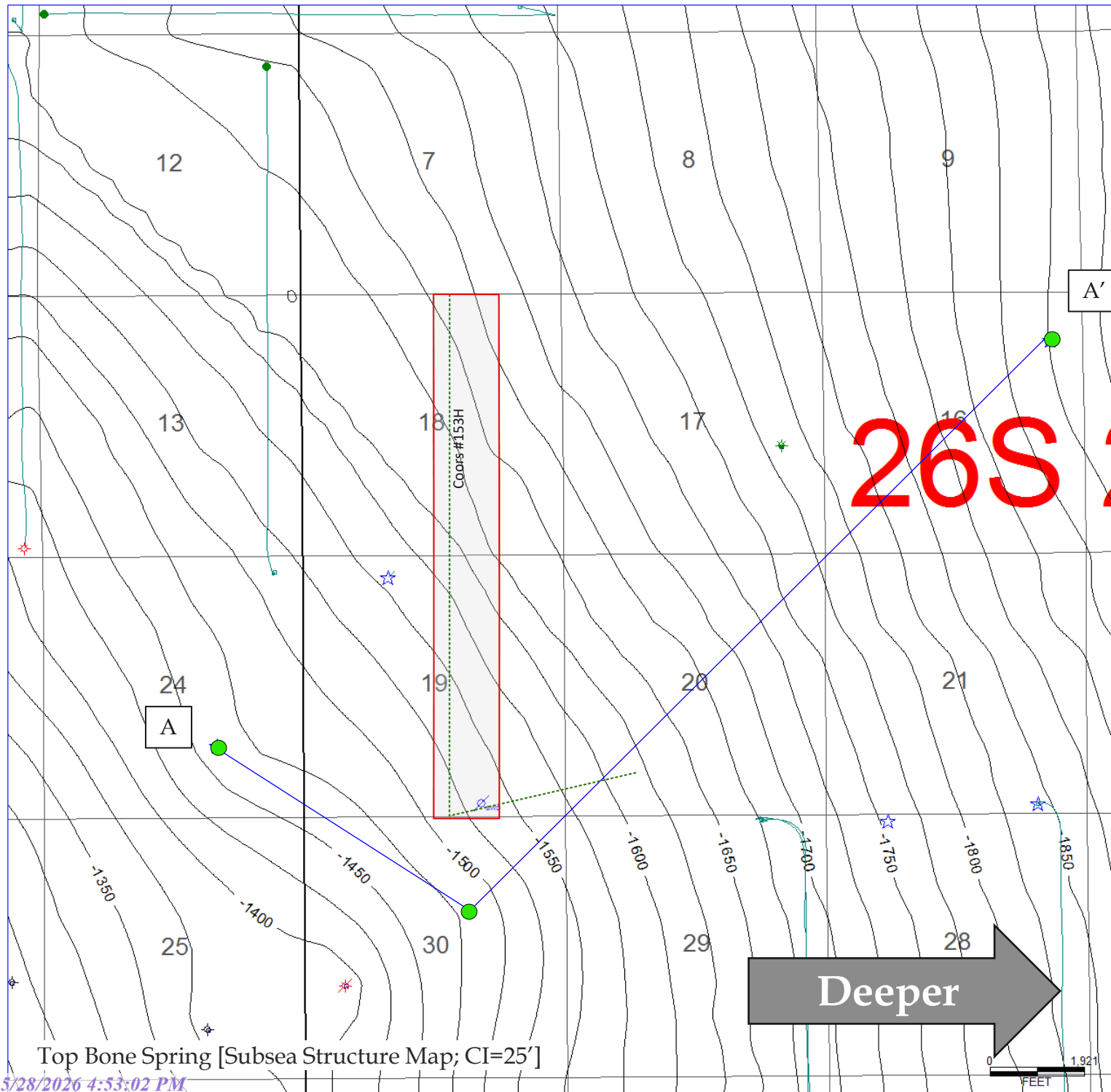
Witness my hand and official seal.

My commission expires: January 2, 2029









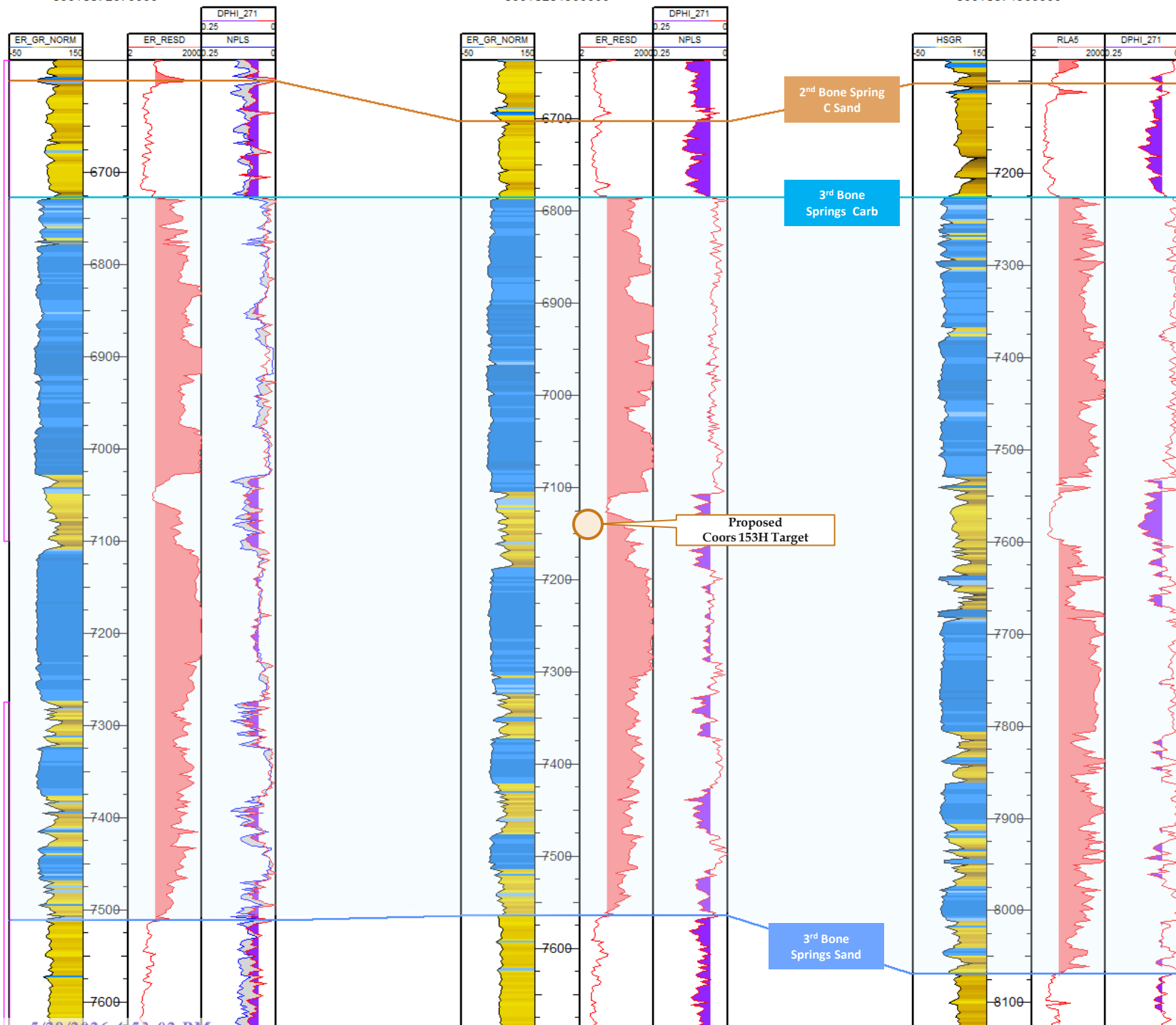
CALI ROLL FEDERAL COM 001H
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WARFIELD FEDERAL 1
30015234900000

JUMPING SPRING 16 STATE COM 1
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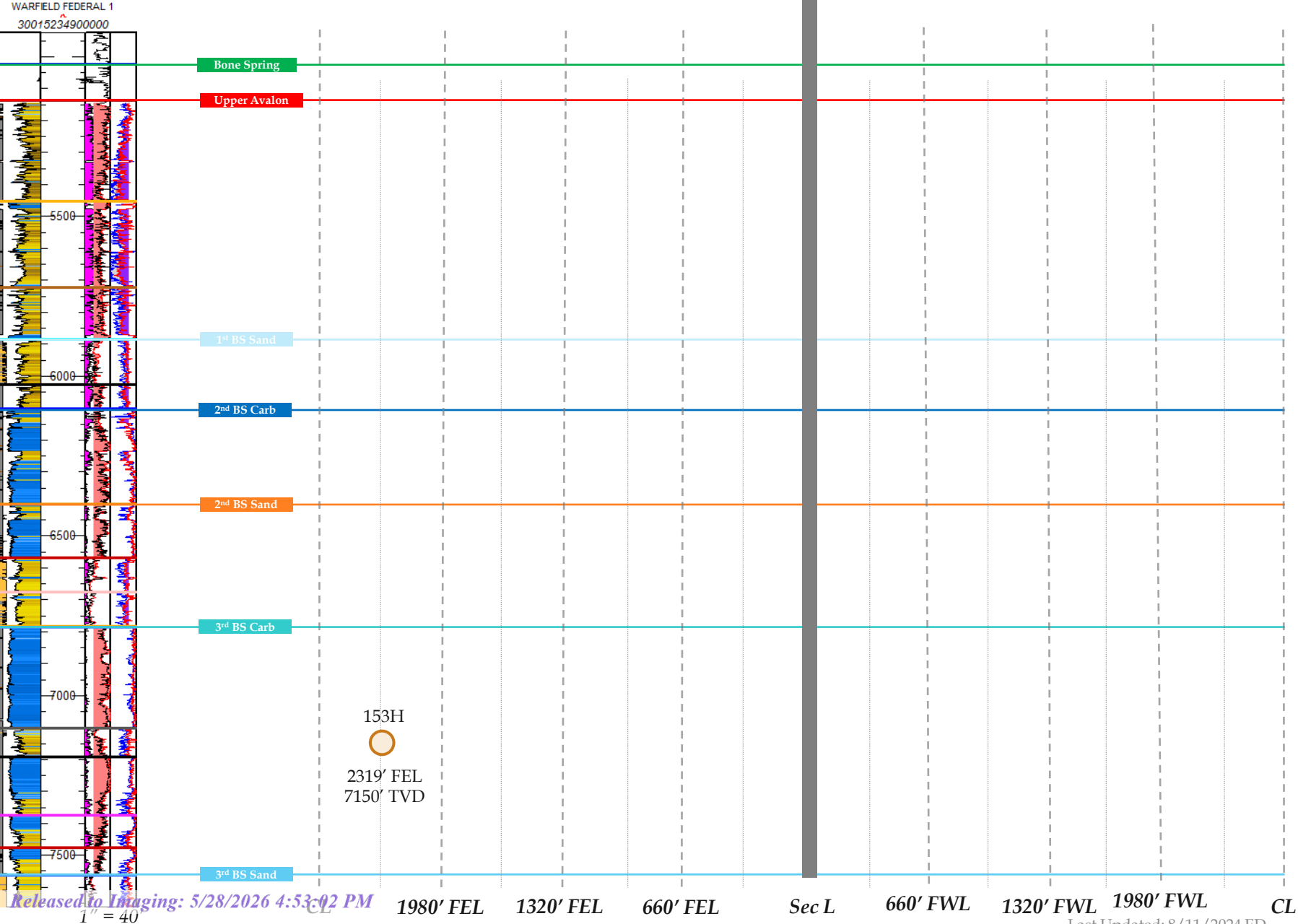
A

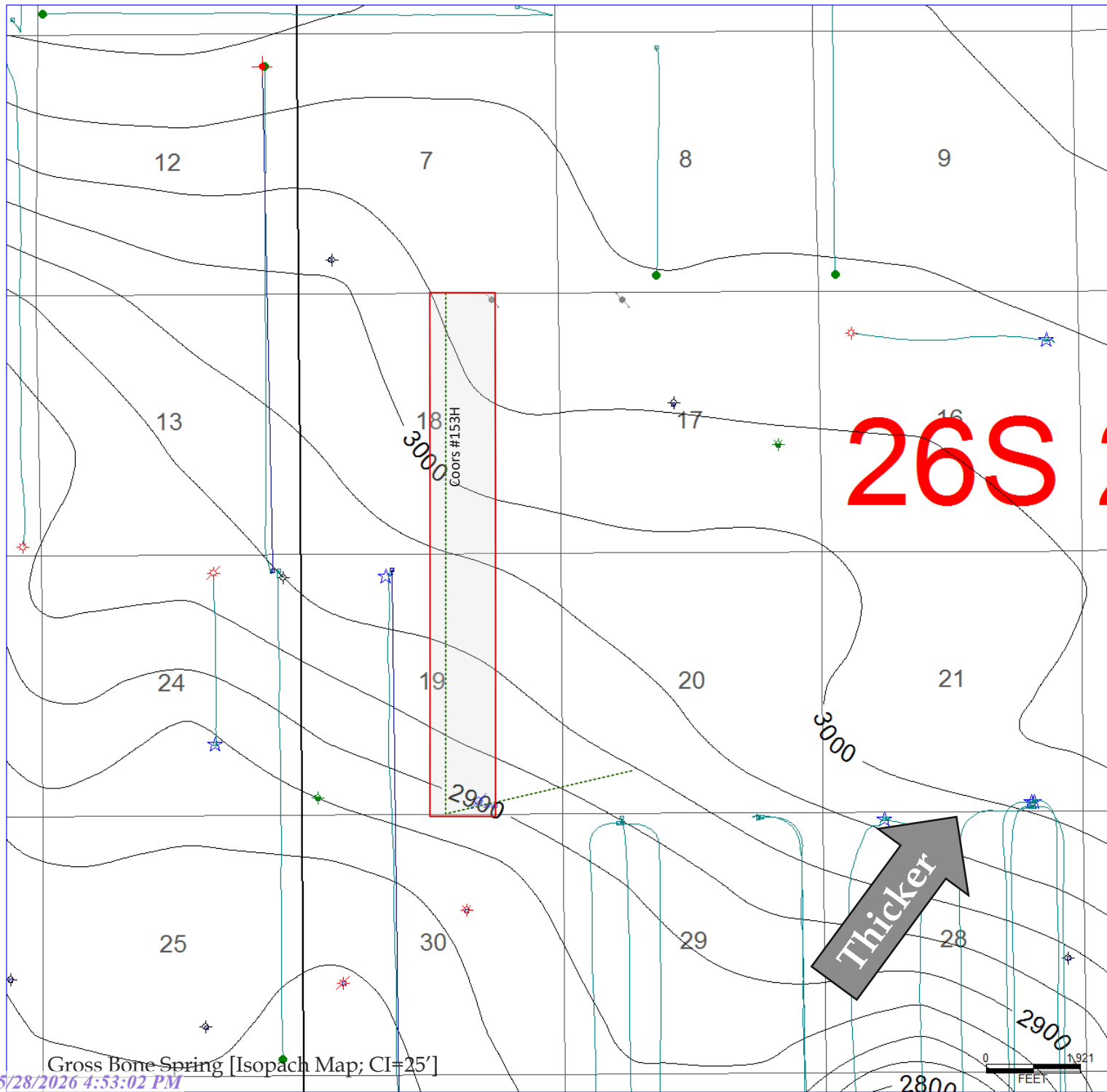
A'



Coors (E/2 Sec 19 & 18)

Coors (W/2 Sec 20 & 17)





BEATTY & WOZNAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

MIGUEL SUAZO

505-946-2090
MSUAZO@BWENERGYLAW.COM

January 14, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Tap Rock Operating, LLC for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling in Eddy County, New Mexico (Case No. 25886).

Dear Interest Owners:

This letter is to advise you that Tap Rock Operating, LLC (“Tap Rock”) has filed the enclosed application, Case No. 25886, with the New Mexico Oil Conservation Division for Approval of a Standard Spacing Unit and Compulsory Pooling in Eddy County, New Mexico.

In Case No. 25886, Tap Rock seeks an Order from the Division to: (1) approve a 320-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., Eddy County, New Mexico; and (2) to pool all uncommitted mineral interests in the WC-015 G-04 S262619C; Bone Spring Pool, designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on February 5, 2026, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the

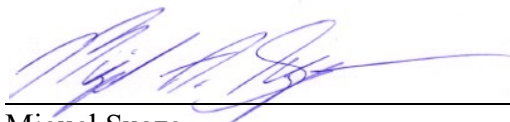
BEATTY & WOZNIAK, P.C.

January 14, 2026
Case No. 25886
Page 2

scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Erica Shewmaker at eshewmaker@tprk.com.

Sincerely,



Miguel Suazo

Attorney for Tap Rock Operating, LLC

Case No. 25886 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE_INT	MAIL CLASS	TRACKING NUMBER
January 14, 2026	OXY Y 1 COMPANY	5 GREENWAY PLZ STE 110 HOUSTON, TX 77046	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1320 43
January 14, 2026	OXY USA INC	5 GREENWAY PLZ STE 110 HOUSTON, TX 77046	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1316 57
January 14, 2026	CONCHO OIL & GAS LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1384 41
January 14, 2026	COG OPERATING LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1384 58
January 14, 2026	CHEVRON MIDCONTINENT LP	1400 SMITH ST HOUSTON, TX 77002	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1384 65
January 14, 2026	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	620 E. GREEN STREET CARLSBAD, NM 88220	MINERAL OWNER/ROYALTY	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1316 40

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
1814.12
OXY Y 1 COMPANY
5 GREENWAY PLZ
STE 110
HOUSTON, TX 77046

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1316 57

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *1/17/26*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
1814.12
OXY Y 1 COMPANY
5 GREENWAY PLZ
STE 110
HOUSTON, TX 77046

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1320 43

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *1/20/26*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
1814.12
COG OPERATING LLC
600 W ILLINOIS AVE
MIDLAND, TX 79701

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1384 58

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *1/21*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
1814.12
CONCHO OIL & GAS LLC
600 W ILLINOIS AVE
MIDLAND, TX 79701

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1384 41

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *Javier Salas* C. Date of Delivery *1/21/26*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
1814.12
CHEVRON MIDCONTINENT LP
1400 SMITH ST
HOUSTON, TX 77002

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1384 65

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *1-21-26*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
1814.2
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. GREENT STREET
CARLSBAD, NM 88220

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1316 40

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *1/21/26*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

Received by Add: 5/28/2026 4:39:25 PM
 Page 49 of 40

Affidavit of Publication

Copy of Publication:

No. 81160

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher** of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication	January 22, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

22nd day of January 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine
Notary Public, Eddy County, New Mexico

LEGAL NOTICE JANUARY 22, 2026

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on **Thursday, February 5, 2026, beginning at 9:00 A.M. MST** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25886>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than **January 29, 2026**.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: CHEVRON MIDCONTINENT LP; OXY Y 1 COMPANY; OXY USA INC; CONCHO OIL & GAS LLC; COG OPERATING LLC; BUREAU OF LAND MANAGEMENT.

CASE NO. 25886: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the WC-015 G-04 S262619C; Bone Spring [98005] Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: **Coors Fed Com 153H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-04 S262619C; Bone Spring Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 11.12 miles southeast of Whites City, New Mexico.

81160-Published in Carlsbad Current Argus Jan. 22, 2026.