

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26106



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 26106	APPLICANT'S RESPONSE
Hearing Date:	June 4, 2026
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Spering
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR APPROVAL OF A NON-STANDARD UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Ruby 15 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Tonto; Bone Spring (59475)
Well Location Setback Rules:	State wide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	N: Coterra seeks approval of a non-standard 960-acre, more or less, Bone Spring spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico
Other Situations	

Exhibit A

Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A.4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Ruby 15 Federal Com 301H	<p>API No. Pending SHL: 300' FNL & 1050' FEL (Unit A), Section 15, T19S, R33E BHL: 100' FSL & 1980' FEL (Unit O), Section 27, T19S, R33E FTP: 100' FNL & 1980' FEL, (Unit B), Section 15, T 19S, R33E LTP: 100' FSL &1980' FEL (Unit O), Section 27, T19S, R33E</p> <p>Completion Target: First Bone Spring Orientation: North/South</p>
Well #2: Ruby 15 Federal Com 302H	<p>API No. Pending SHL: 300' FNL & 1010' FEL (Unit A), Section 15, T19S, R33E BHL: 100' FSL & 660' FEL (Unit P), Section 27, T19S, R33E FTP: 100' FNL & 660' FEL, (Unit A), Section 15, T 19S, R33E LTP: 100' FSL & 660' FEL (Unit P), Section 27, T19S, R33E</p> <p>Completion Target: First Bone Spring Orientation: North/South</p>
Well #3: Ruby 15 Federal Com 501H	<p>API No. Pending SHL: 240' FNL & 970' FEL (Unit A), Section 15, T19S, R33E BHL: 100' FSL & 1980' FEL (Unit O), Section 27, T19S, R33E FTP: 100' FNL & 1980' FEL, (Unit B), Section 15, T 19S, R33E LTP: 100' FSL &1980' FEL (Unit O), Section 27, T19S, R33E</p> <p>Completion Target: Second Bone Spring Orientation: North/South</p>
Well #4: Ruby 15 Federal Com 502H	<p>API No. Pending SHL: 240' FNL & 950' FEL (Unit A), Section 15, T19S, R33E BHL: 100' FSL & 660' FEL (Unit P), Section 27, T19S, R33E FTP: 100' FNL & 660' FEL, (Unit A), Section 15, T 19S, R33E LTP: 100' FSL & 660' FEL (Unit P), Section 27, T19S, R33E</p> <p>Completion Target: Second Bone Spring Orientation: North/South</p>

Well #5: Ruby 15 Federal Com 601H	API No. Pending SHL: 300' FNL & 1070' FEL (Unit A), Section 15, T19S, R33E BHL: 100' FSL & 1980' FEL (Unit O), Section 27, T19S, R33E FTP: 100' FNL & 1980' FEL, (Unit B), Section 15, T 19S, R33E LTP: 100' FSL &1980' FEL (Unit O), Section 27, T19S, R33E Completion Target: Third Bone Spring Orientation: North/South
Well #6: Ruby 15 Federal Com 602H	API No. Pending SHL: 300' FNL & 1030' FEL (Unit A), Section 15, T19S, R33E BHL: 100' FSL & 660' FEL (Unit P), Section 27, T19S, R33E FTP: 100' FNL & 660' FEL, (Unit A), Section 15, T 19S, R33E LTP: 100' FSL & 660' FEL (Unit P), Section 27, T19S, R33E Completion Target: Third Bone Spring Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A.3
Completion Target (Formation, TVD and MD)	Exhibit A.6 (Proposal Letter)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000. Exhibit A.6 (Proposal Letter)
Production Supervision/Month \$	\$1000. Exhibit A.6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A.2, Para 15
Requested Risk Charge	200%. Exhibit A.6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A.1; C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.1 to C.3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A.4
Tract List (including lease numbers and owners)	Exhibit A.4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	Exhibit A.9
Pooled Parties (including ownership type)	Exhibit A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A.6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A.4
Chronology of Contacts with Non-Working Interests	Exhibit A.7

Overhead Rates In Proposal Letter	Exhibit A.6
Cost Estimate to Drill and Complete	Exhibit A.6
Cost Estimate to Equip Well	Exhibit A.6
Cost Estimate for Production Facilities	Exhibit A.6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.2
Well Orientation (with rationale)	Exhibit B, Para. 16; Exhibit B.12
Target Formation	Exhibit B.3; B.6; B.9
HSU Cross Section	Exhibit B.4; B.7; B.10
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.3
Tracts	Exhibit A.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.4/Exhibit A.5
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.1
Structure Contour Map - Subsea Depth	Exhibit B.3; B.6; B.9
Cross Section Location Map (including wells)	Exhibit B.3; B.6; B.9
Cross Section (including Landing Zone)	Exhibit B.4; B.7; B.10
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	5/27/2026

**STATE OF NEW MEXICO
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**APPLICATION OF COTERRA ENERGY
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LEA COUNTY, NEW MEXICO**

CASE NO. 26106

APPLICATION

Coterra Energy Operating Co. (“Coterra”), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 960-acre, more or less, Bone Spring horizontal spacing unit in the Tonto; Bone Spring Pool (pool code 59475).
3. Coterra seeks approval of the 960-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. Coterra seeks to dedicate the unit to the following wells:

Exhibit A-1

- a. **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and
- b. **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;
- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
 Earl E. DeBrine, Jr.
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Attorneys for Applicant

CASE NO. ²⁶¹⁰⁶_____: **Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.

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CASE NO. 26106

SELF-AFFIRMED STATEMENT OF TREY ROBERSON

Trey Roberson hereby states and declares as follows:

1. I am a Landman—Permian Business Unit for Coterra Energy Operating Co. (“Coterra”), over the age of 18, and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record. My area of responsibility at Coterra includes Lea County in New Mexico.
3. I am familiar with the application filed by Coterra in this case, which is attached as **Exhibit A-1.**
4. I am familiar with the status of the lands that are subject to this application.
5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.
6. In this application, Coterra seeks an order (1) approving a non-standard unit,¹ and (2) pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring

¹ In the application filed in this case, Coterra sought approval of a non-standard unit even though the completed intervals for the **Ruby 15 Federal Com 302H, Ruby 15 Federal Com 502H, and Ruby 15 Federal Com 602H** wells were expected to be less than 330 feet from the adjoining tracts. Coterra has changed the spacing of those wells and they are no longer proximity tract wells. Coterra sent a clarification letter to the working interest owners on May 28, 2026, attached as Exhibit A-11.

Exhibit A-2

spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

7. Coterra seeks to dedicate the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 960-acre, more or less, Bone Spring horizontal spacing unit in the Tonto; Bone Spring Pool (pool code 59475).

8. Coterra seeks to dedicate the unit to the following wells:

- a. **Ruby 15 Federal Com 301H, Ruby 15 Federal Com 501H, and Ruby 15 Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and
- b. **Ruby 15 Federal Com 302H, Ruby 15 Federal Com 502H, and Ruby Federal Com 602H** wells² with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27.

9. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

10. Attached as **Exhibit A-3** are the proposed C-102s for the wells.

11. There are no depth severances within the proposed spacing unit.

12. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers and a unit recapitulation.

13. **Exhibit A-5** includes a list of the uncommitted interest owners Coterra seeks to pool, including ORRI owners and record title owners.

² Coterra is filing a notice of dismissal for the Ruby Federal Com 303H, 503H, and 603H wells because Coterra is not pursuing those wells at this time.

14. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFEs”) sent to all working interest owners. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

15. Coterra requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

17. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

18. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

19. **Exhibit A-8** is a table identifying all owners within the proposed unit, and include the owner’s name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Coterra.

20. Coterra seeks approval of the 960-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

21. Attached as **Exhibit A-9** is a map comparing and contrasting standard units versus the non-standard units.

22. **Exhibit A-9** also includes a tract map showing the offsetting parties to whom notice was provided.

23. Coterra owns 100% of the working interest in the S/2 N/2 of Section 35, Township 19 South, Range 33 East.

24. Coterra is requesting a phased schedule to drilling the wells under the order, as outlined on **Exhibit A-10**.

25. Coterra requests that it be designated operator of the wells.

26. The parties Coterra is seeking to pool were notified of this hearing.

27. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

28. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

29. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

30. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

31. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

5/27/26

Date



Trey Roberson

Property Name RUBY 15 FEDERAL COM	Well Number 30IH	Drawn By A.A.D. 5/4/26	Revised By A.A.D. 5/26/26
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LEGEND:

- = SURFACE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊕ = SECTION CORNER LOCATED
- (C) = CALCULATED

NOTE:

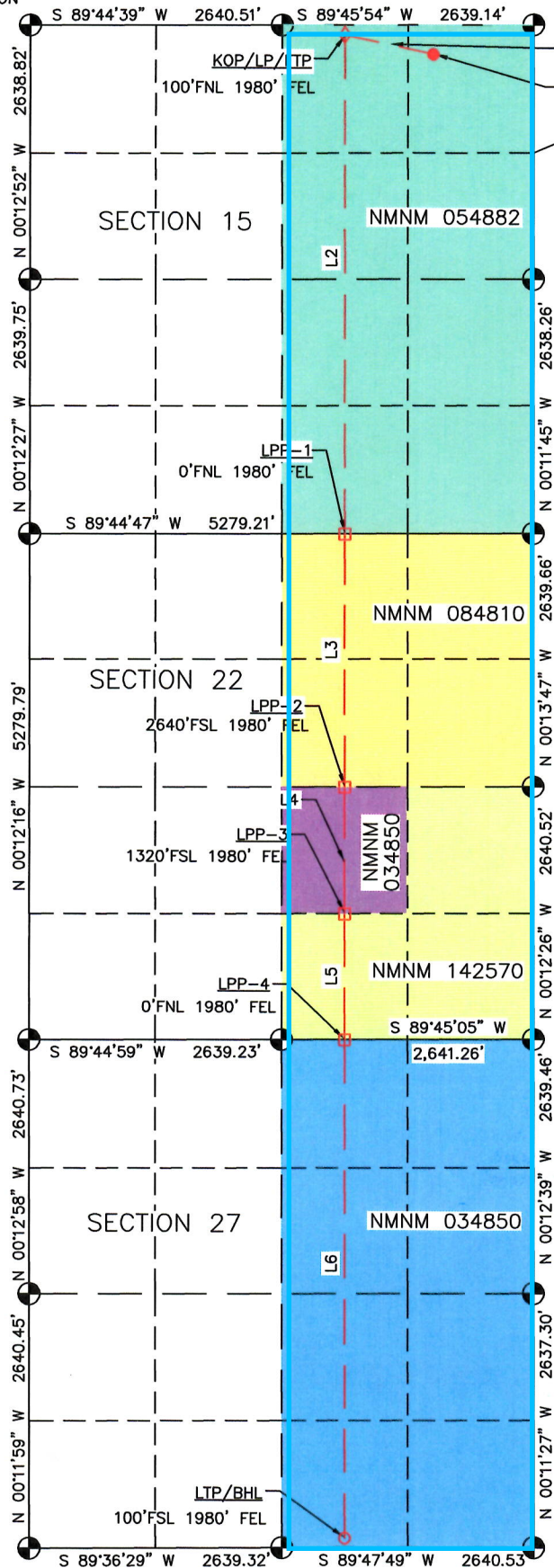
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.97" (32.6666588°)
LONGITUDE = -103°38'44.60" (-103.6457212°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.53" (32.6665366°)
LONGITUDE = -103°38'42.81" (-103.6452244°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 606946.88'
E: = 752934.51'
STATE PLANE NAD 27 (N.M. EAST)
N: = 606883.51'
E: = 711754.79'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'01.97" (32.6672145°)
LONGITUDE = -103°38'55.47" (-103.6487414°)
NAD 27 (KOP/LP/LTP)
LATITUDE = 32°40'01.53" (32.6670923°)
LONGITUDE = -103°38'53.68" (-103.6482444°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 607143.01'
E: = 752003.81'
STATE PLANE NAD 27 (N.M. EAST)
N: = 607079.65'
E: = 710824.11'

NAD 83 (LPP-1)
LATITUDE = 32°39'10.73" (32.6529811°)
LONGITUDE = -103°38'55.64" (-103.6487894°)
NAD 27 (LPP-1)
LATITUDE = 32°39'10.29" (32.6528589°)
LONGITUDE = -103°38'53.85" (-103.6482930°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 601964.59'
E: = 752022.42'
STATE PLANE NAD 27 (N.M. EAST)
N: = 601901.37'
E: = 710842.57'

NAD 83 (LPP-2)
LATITUDE = 32°38'44.61" (32.6457256°)
LONGITUDE = -103°38'55.72" (-103.6488103°)
NAD 27 (LPP-2)
LATITUDE = 32°38'44.17" (32.6456034°)
LONGITUDE = -103°38'53.93" (-103.6483142°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 599324.86'
E: = 752033.01'
STATE PLANE NAD 27 (N.M. EAST)
N: = 599261.72'
E: = 710853.08'



SURFACE LOCATION
300' FNL 1050' FEL

No.	Bearing	Dist.
L1	N 78°05'58" W	951.14'
L2	S 00°12'21" E	5178.46'
L3	S 00°13'47" E	2639.75'
L4	S 00°12'26" E	1320.13'
L5	S 00°12'26" E	1320.13'
L6	S 00°12'04" E	5175.18'

NAD 83 (LPP-3)
LATITUDE = 32°38'31.55" (32.6420971°)
LONGITUDE = -103°38'55.76" (-103.6488224°)
NAD 27 (LPP-3)
LATITUDE = 32°38'31.11" (32.6419749°)
LONGITUDE = -103°38'53.98" (-103.6483264°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 598004.74'
E: = 752037.78'
STATE PLANE NAD 27 (N.M. EAST)
N: = 597941.64'
E: = 710857.82'

NAD 83 (LPP-4)
LATITUDE = 32°38'18.49" (32.6384687°)
LONGITUDE = -103°38'55.80" (-103.6488345°)
NAD 27 (LPP-4)
LATITUDE = 32°38'18.05" (32.6383464°)
LONGITUDE = -103°38'54.02" (-103.6483387°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 596684.62'
E: = 752042.56'
STATE PLANE NAD 27 (N.M. EAST)
N: = 596621.56'
E: = 710862.56'

NAD 83 (LTP/BHL)
LATITUDE = 32°37'27.28" (32.6242443°)
LONGITUDE = -103°38'55.98" (-103.6488838°)
NAD 27 (LTP/BHL)
LATITUDE = 32°37'26.84" (32.6241220°)
LONGITUDE = -103°38'54.20" (-103.6483885°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 591509.48'
E: = 752060.72'
STATE PLANE NAD 27 (N.M. EAST)
N: = 591446.56'
E: = 710880.58'

Property Name RUBY 15 FEDERAL COM	Well Number 302H	Drawn By A.A.D. 5/4/26	Revised By A.A.D. 5/26/26
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LEGEND:

- = SURFACE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊕ = SECTION CORNER LOCATED
- (C) = CALCULATED

NOTE:

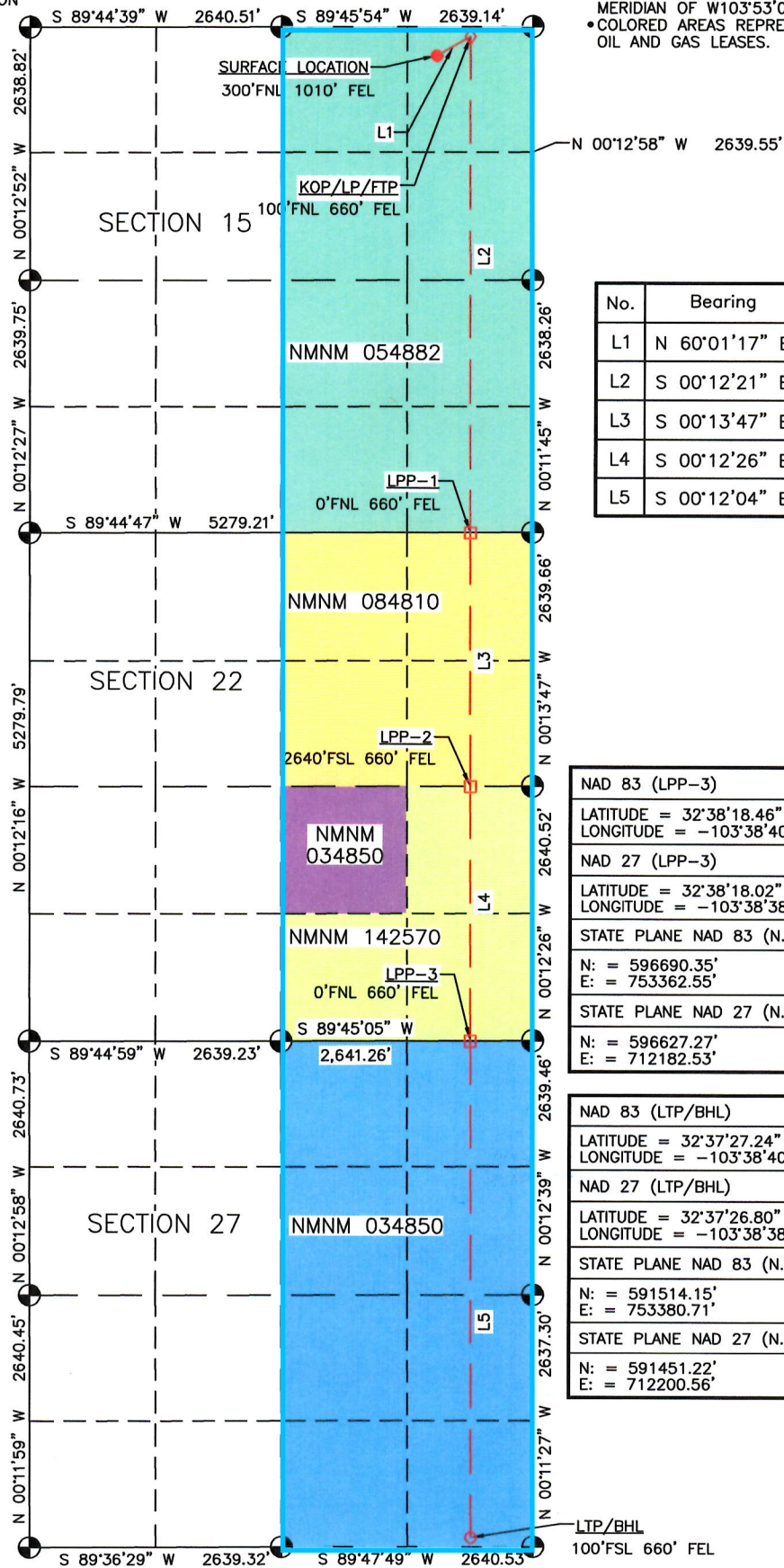
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.97" (32.6666582°)
LONGITUDE = -103°38'44.13" (-103.6455914°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.53" (32.6665360°)
LONGITUDE = -103°38'42.34" (-103.6450946°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 606946.91'
E: = 752974.48'
STATE PLANE NAD 27 (N.M. EAST)
N: = 606883.54'
E: = 711794.75'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'01.94" (32.6672059°)
LONGITUDE = -103°38'40.03" (-103.6444520°)
NAD 27 (KOP/LP/LTP)
LATITUDE = 32°40'01.50" (32.6670836°)
LONGITUDE = -103°38'38.24" (-103.6439552°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 607148.42'
E: = 753323.80'
STATE PLANE NAD 27 (N.M. EAST)
N: = 607085.05'
E: = 712144.08'

NAD 83 (LPP-1)
LATITUDE = 32°39'10.71" (32.6529737°)
LONGITUDE = -103°38'40.20" (-103.6445007°)
NAD 27 (LPP-1)
LATITUDE = 32°39'10.27" (32.6528514°)
LONGITUDE = -103°38'38.42" (-103.6440045°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 601970.43'
E: = 753342.41'
STATE PLANE NAD 27 (N.M. EAST)
N: = 601907.20'
E: = 712162.54'

NAD 83 (LPP-2)
LATITUDE = 32°38'44.59" (32.6457184°)
LONGITUDE = -103°38'40.28" (-103.6445219°)
NAD 27 (LPP-2)
LATITUDE = 32°38'44.15" (32.6455961°)
LONGITUDE = -103°38'38.49" (-103.6440260°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 599330.76'
E: = 753353.00'
STATE PLANE NAD 27 (N.M. EAST)
N: = 599267.61'
E: = 712173.06'



No.	Bearing	Dist.
L1	N 60°01'17" E	403.28'
L2	S 00°12'21" E	5178.03'
L3	S 00°13'47" E	2639.69'
L4	S 00°12'26" E	2640.43'
L5	S 00°12'04" E	5176.23'

NAD 83 (LPP-3)
LATITUDE = 32°38'18.46" (32.6384609°)
LONGITUDE = -103°38'40.37" (-103.6445465°)
NAD 27 (LPP-3)
LATITUDE = 32°38'18.02" (32.6383386°)
LONGITUDE = -103°38'38.58" (-103.6440508°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 596690.35'
E: = 753362.55'
STATE PLANE NAD 27 (N.M. EAST)
N: = 596627.27'
E: = 712182.53'

NAD 83 (LTP/BHL)
LATITUDE = 32°37'27.24" (32.6242337°)
LONGITUDE = -103°38'40.55" (-103.6445965°)
NAD 27 (LTP/BHL)
LATITUDE = 32°37'26.80" (32.6241113°)
LONGITUDE = -103°38'38.76" (-103.6441014°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 591514.15'
E: = 753380.71'
STATE PLANE NAD 27 (N.M. EAST)
N: = 591451.22'
E: = 712200.56'

Property Name RUBY 15 FEDERAL COM	Well Number 50IH	Drawn By A.A.D. 3/11/26	Revised By A.A.D. 5/26/26
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LEGEND:

- = SURFACE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊕ = SECTION CORNER LOCATED
- (C) = CALCULATED

NOTE:

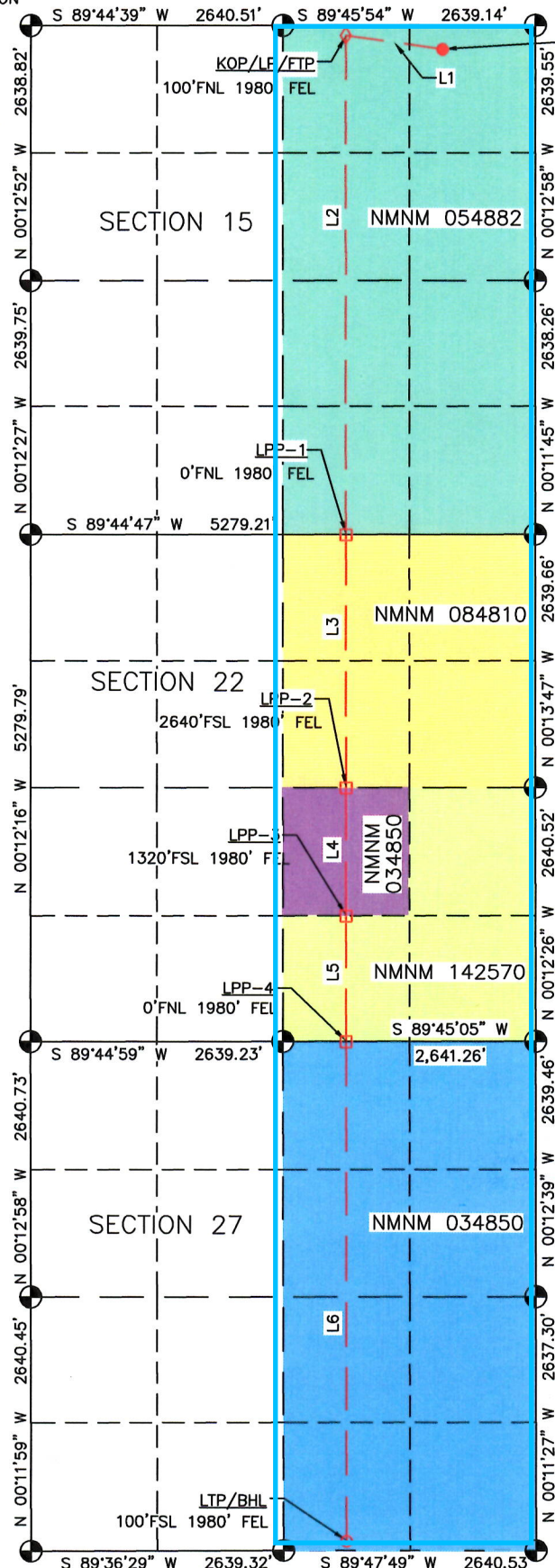
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.56" (32.6668230°)
LONGITUDE = -103°38'43.66" (-103.6454606°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.12" (32.6667008°)
LONGITUDE = -103°38'41.87" (-103.6449638°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 607007.13'
E: = 753014.32'
STATE PLANE NAD 27 (N.M. EAST)
N: = 606943.76'
E: = 711834.59'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'01.97" (32.6672145°)
LONGITUDE = -103°38'55.47" (-103.6487414°)
NAD 27 (KOP/LP/LTP)
LATITUDE = 32°40'01.53" (32.6670923°)
LONGITUDE = -103°38'53.68" (-103.6482444°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 607143.01'
E: = 752003.81'
STATE PLANE NAD 27 (N.M. EAST)
N: = 607079.65'
E: = 710824.11'

NAD 83 (LPP-1)
LATITUDE = 32°39'10.73" (32.6529811°)
LONGITUDE = -103°38'55.64" (-103.6487894°)
NAD 27 (LPP-1)
LATITUDE = 32°39'10.29" (32.6528589°)
LONGITUDE = -103°38'53.85" (-103.6482930°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 601964.59'
E: = 752022.42'
STATE PLANE NAD 27 (N.M. EAST)
N: = 601901.37'
E: = 710842.57'

NAD 83 (LPP-2)
LATITUDE = 32°38'44.61" (32.6457256°)
LONGITUDE = -103°38'55.72" (-103.6488103°)
NAD 27 (LPP-2)
LATITUDE = 32°38'44.17" (32.6456034°)
LONGITUDE = -103°38'53.93" (-103.6483142°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 599324.86'
E: = 752033.01'
STATE PLANE NAD 27 (N.M. EAST)
N: = 599261.72'
E: = 710853.08'



SURFACE LOCATION
240'FNL 970' FEL

No.	Bearing	Dist.
L1	N 82°20'29" W	1019.60'
L2	S 00°12'21" E	5178.46'
L3	S 00°13'47" E	2639.75'
L4	S 00°12'26" E	1320.13'
L5	S 00°12'26" E	1320.13'
L6	S 00°12'04" E	5175.18'

NAD 83 (LPP-3)
LATITUDE = 32°38'31.55" (32.6420971°)
LONGITUDE = -103°38'55.76" (-103.6488224°)
NAD 27 (LPP-3)
LATITUDE = 32°38'31.11" (32.6419749°)
LONGITUDE = -103°38'53.98" (-103.6483264°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 598004.74'
E: = 752037.78'
STATE PLANE NAD 27 (N.M. EAST)
N: = 597941.64'
E: = 710857.82'

NAD 83 (LPP-4)
LATITUDE = 32°38'18.49" (32.6384687°)
LONGITUDE = -103°38'55.80" (-103.6488345°)
NAD 27 (LPP-4)
LATITUDE = 32°38'18.05" (32.6383464°)
LONGITUDE = -103°38'54.02" (-103.6483387°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 596684.62'
E: = 752042.56'
STATE PLANE NAD 27 (N.M. EAST)
N: = 596621.56'
E: = 710862.56'

NAD 83 (LTP/BHL)
LATITUDE = 32°37'27.28" (32.6242443°)
LONGITUDE = -103°38'55.98" (-103.6488838°)
NAD 27 (LTP/BHL)
LATITUDE = 32°37'26.84" (32.6241220°)
LONGITUDE = -103°38'54.20" (-103.6483885°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 591509.48'
E: = 752060.72'
STATE PLANE NAD 27 (N.M. EAST)
N: = 591446.56'
E: = 710880.58'

Property Name RUBY 15 FEDERAL COM	Well Number 502H	Drawn By A.A.D. 3/11/26	Revised By A.A.D. 5/26/26
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LEGEND:

- = SURFACE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◻ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊕ = SECTION CORNER LOCATED
- (C) = CALCULATED

NOTE:

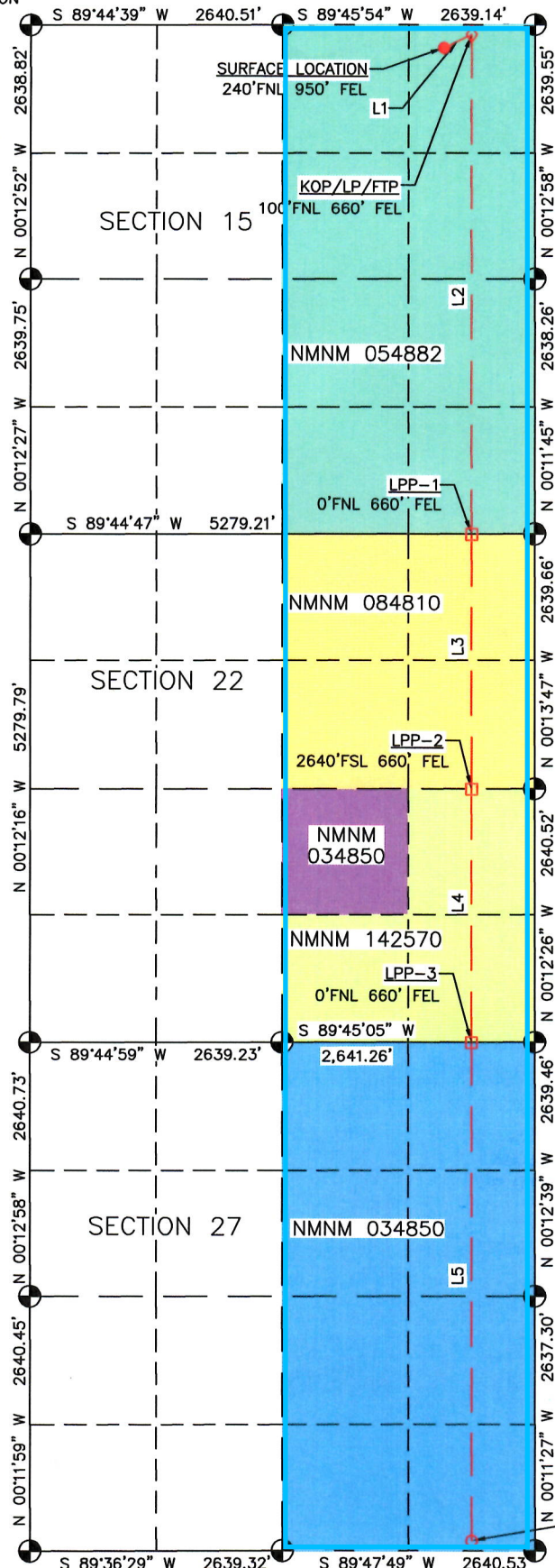
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.56" (32.6668228°)
LONGITUDE = -103°38'43.42" (-103.6453957°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°40'00.12" (32.6667005°)
LONGITUDE = -103°38'41.64" (-103.6448989°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 607007.16'
E: = 753034.29'
STATE PLANE NAD 27 (N.M. EAST)
N: = 606943.79'
E: = 711854.57'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'01.94" (32.6672059°)
LONGITUDE = -103°38'40.03" (-103.6444520°)
NAD 27 (KOP/LP/LTP)
LATITUDE = 32°40'01.50" (32.6670836°)
LONGITUDE = -103°38'38.24" (-103.6439552°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 607148.42'
E: = 753323.80'
STATE PLANE NAD 27 (N.M. EAST)
N: = 607085.05'
E: = 712144.08'

NAD 83 (LPP-1)
LATITUDE = 32°39'10.71" (32.6529737°)
LONGITUDE = -103°38'40.20" (-103.6445007°)
NAD 27 (LPP-1)
LATITUDE = 32°39'10.27" (32.6528514°)
LONGITUDE = -103°38'38.42" (-103.6440045°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 601970.43'
E: = 753342.41'
STATE PLANE NAD 27 (N.M. EAST)
N: = 601907.20'
E: = 712162.54'

NAD 83 (LPP-2)
LATITUDE = 32°38'44.59" (32.6457184°)
LONGITUDE = -103°38'40.28" (-103.6445219°)
NAD 27 (LPP-2)
LATITUDE = 32°38'44.15" (32.6455961°)
LONGITUDE = -103°38'38.49" (-103.6440260°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 599330.76'
E: = 753353.00'
STATE PLANE NAD 27 (N.M. EAST)
N: = 599267.61'
E: = 712173.06'



No.	Bearing	Dist.
L1	N 63°59'26" E	322.13'
L2	S 00°12'21" E	5178.03'
L3	S 00°13'47" E	2639.69'
L4	S 00°12'26" E	2640.43'
L5	S 00°12'04" E	5176.23'

NAD 83 (LPP-3)
LATITUDE = 32°38'18.46" (32.6384609°)
LONGITUDE = -103°38'40.37" (-103.6445465°)
NAD 27 (LPP-3)
LATITUDE = 32°38'18.02" (32.6383386°)
LONGITUDE = -103°38'38.58" (-103.6440508°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 596690.35'
E: = 753362.55'
STATE PLANE NAD 27 (N.M. EAST)
N: = 596627.27'
E: = 712182.53'

NAD 83 (LTP/BHL)
LATITUDE = 32°37'27.24" (32.6242337°)
LONGITUDE = -103°38'40.55" (-103.6445965°)
NAD 27 (LTP/BHL)
LATITUDE = 32°37'26.80" (32.6241113°)
LONGITUDE = -103°38'38.76" (-103.6441014°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 591514.15'
E: = 753380.71'
STATE PLANE NAD 27 (N.M. EAST)
N: = 591451.22'
E: = 712200.56'

Property Name RUBY 15 FEDERAL COM	Well Number 60IH	Drawn By A.A.D. 5/4/26	Revised By A.A.D. 5/26/26
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LEGEND:

- = SURFACE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊙ = SECTION CORNER LOCATED
- (C) = CALCULATED

NOTE:

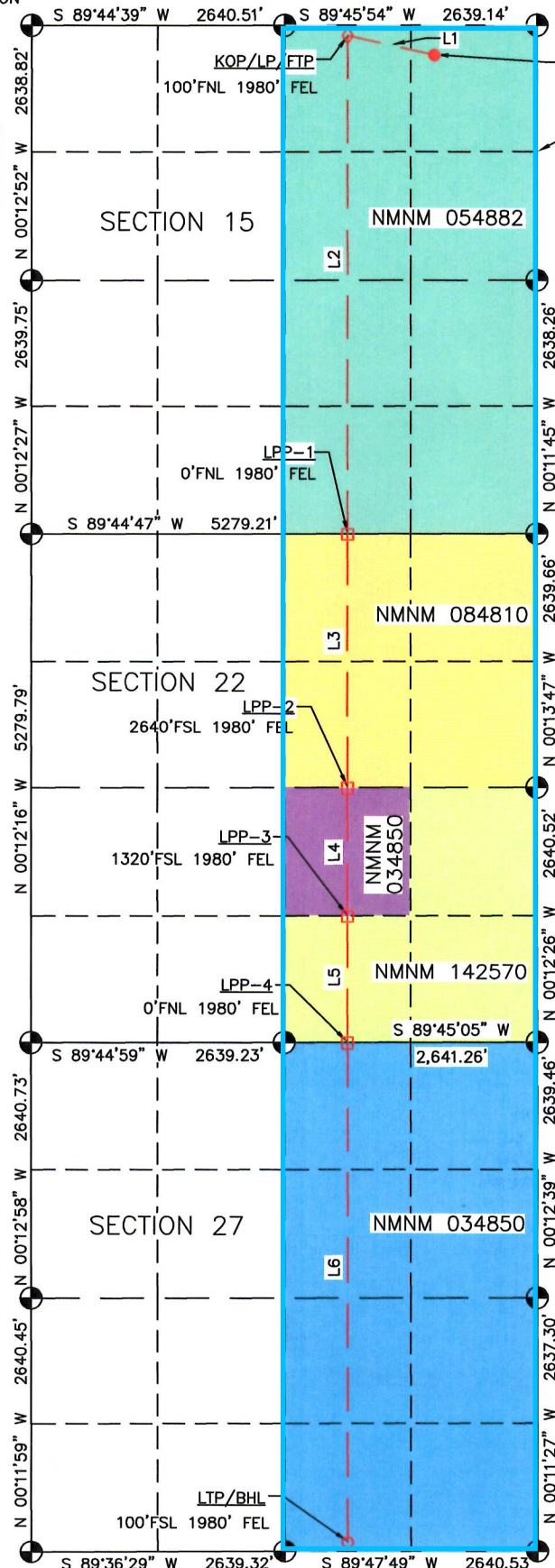
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.97" (32.6666589°)
LONGITUDE = -103°38'44.83" (-103.6457861°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.53" (32.6665367°)
LONGITUDE = -103°38'43.04" (-103.6452893°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 606946.76'
E: = 752914.55'
STATE PLANE NAD 27 (N.M. EAST)
N: = 606883.39'
E: = 711734.83'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'01.97" (32.6672145°)
LONGITUDE = -103°38'55.47" (-103.6487414°)
NAD 27 (KOP/LP/LTP)
LATITUDE = 32°40'01.53" (32.6670923°)
LONGITUDE = -103°38'53.68" (-103.6482444°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 607143.01'
E: = 752003.81'
STATE PLANE NAD 27 (N.M. EAST)
N: = 607079.65'
E: = 710824.11'

NAD 83 (LPP-1)
LATITUDE = 32°39'10.73" (32.6529811°)
LONGITUDE = -103°38'55.64" (-103.6487894°)
NAD 27 (LPP-1)
LATITUDE = 32°39'10.29" (32.6528589°)
LONGITUDE = -103°38'53.85" (-103.6482930°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 601964.59'
E: = 752022.42'
STATE PLANE NAD 27 (N.M. EAST)
N: = 601901.37'
E: = 710842.57'

NAD 83 (LPP-2)
LATITUDE = 32°38'44.61" (32.6457256°)
LONGITUDE = -103°38'55.72" (-103.6488103°)
NAD 27 (LPP-2)
LATITUDE = 32°38'44.17" (32.6456034°)
LONGITUDE = -103°38'53.93" (-103.6483142°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 599324.86'
E: = 752033.01'
STATE PLANE NAD 27 (N.M. EAST)
N: = 599261.72'
E: = 710853.08'



No.	Bearing	Dist.
L1	N 77°50'22" W	931.64'
L2	S 00°12'21" E	5178.46'
L3	S 00°13'47" E	2639.75'
L4	S 00°12'26" E	1320.13'
L5	S 00°12'26" E	1320.13'
L6	S 00°12'04" E	5175.18'

NAD 83 (LPP-3)
LATITUDE = 32°38'31.55" (32.6420971°)
LONGITUDE = -103°38'55.76" (-103.6488224°)
NAD 27 (LPP-3)
LATITUDE = 32°38'31.11" (32.6419749°)
LONGITUDE = -103°38'53.98" (-103.6483264°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 598004.74'
E: = 752037.78'
STATE PLANE NAD 27 (N.M. EAST)
N: = 597941.64'
E: = 710857.82'

NAD 83 (LPP-4)
LATITUDE = 32°38'18.49" (32.6384687°)
LONGITUDE = -103°38'55.80" (-103.6488345°)
NAD 27 (LPP-4)
LATITUDE = 32°38'18.05" (32.6383464°)
LONGITUDE = -103°38'54.02" (-103.6483387°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 596684.62'
E: = 752042.56'
STATE PLANE NAD 27 (N.M. EAST)
N: = 596621.56'
E: = 710862.56'

NAD 83 (LTP/BHL)
LATITUDE = 32°37'27.28" (32.6242443°)
LONGITUDE = -103°38'55.98" (-103.6488838°)
NAD 27 (LTP/BHL)
LATITUDE = 32°37'26.84" (32.6241220°)
LONGITUDE = -103°38'54.20" (-103.6483885°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 591509.48'
E: = 752060.72'
STATE PLANE NAD 27 (N.M. EAST)
N: = 591446.56'
E: = 710880.58'

Property Name RUBY 15 FEDERAL COM	Well Number 602H	Drawn By A.A.D. 5/4/26	Revised By A.A.D. 5/26/26
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LEGEND:

- = SURFACE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊙ = SECTION CORNER LOCATED
- (C) = CALCULATED

NOTE:

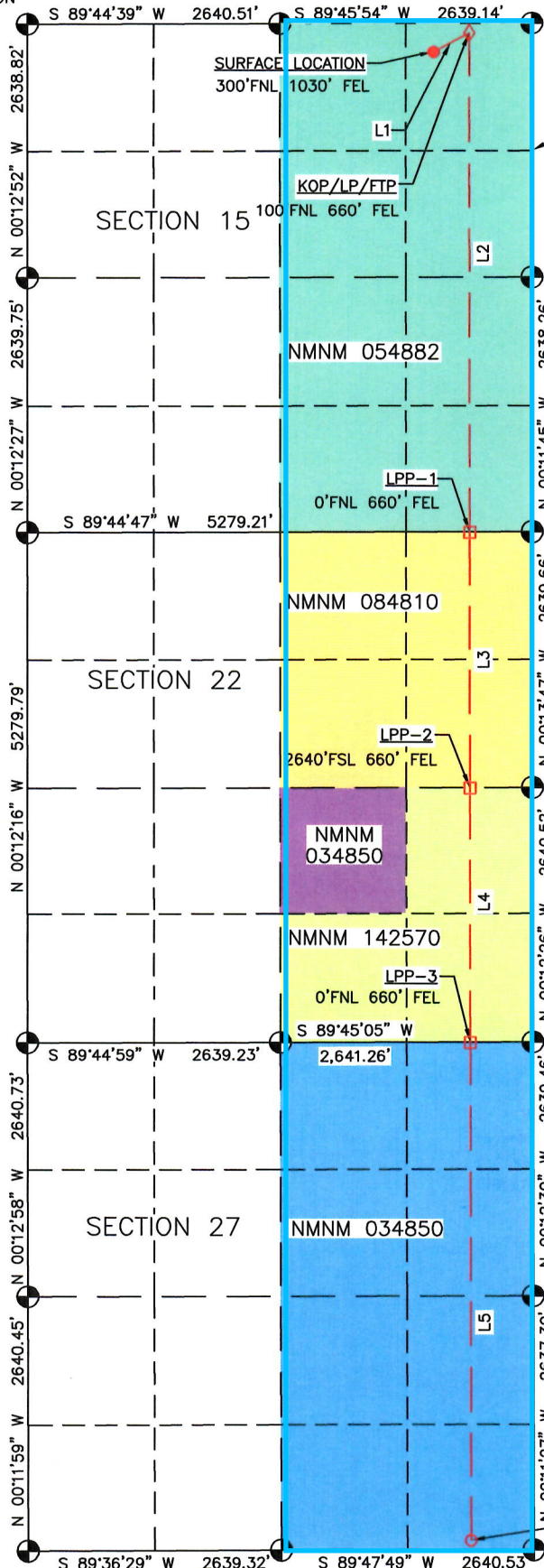
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.97" (32.6666584°)
LONGITUDE = -103°38'44.36" (-103.6456562°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°39'59.53" (32.6665361°)
LONGITUDE = -103°38'42.57" (-103.6451594°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 606946.83'
E: = 752954.52'
STATE PLANE NAD 27 (N.M. EAST)
N: = 606883.46'
E: = 711774.79'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°40'01.94" (32.6672059°)
LONGITUDE = -103°38'40.03" (-103.6444520°)
NAD 27 (KOP/LP/LTP)
LATITUDE = 32°40'01.50" (32.6670836°)
LONGITUDE = -103°38'38.24" (-103.6439552°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 607148.42'
E: = 753323.80'
STATE PLANE NAD 27 (N.M. EAST)
N: = 607085.05'
E: = 712144.08'

NAD 83 (LPP-1)
LATITUDE = 32°39'10.71" (32.6529737°)
LONGITUDE = -103°38'40.20" (-103.6445007°)
NAD 27 (LPP-1)
LATITUDE = 32°39'10.27" (32.6528514°)
LONGITUDE = -103°38'38.42" (-103.6440045°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 601970.43'
E: = 753342.41'
STATE PLANE NAD 27 (N.M. EAST)
N: = 601907.20'
E: = 712162.54'

NAD 83 (LPP-2)
LATITUDE = 32°38'44.59" (32.6457184°)
LONGITUDE = -103°38'40.28" (-103.6445219°)
NAD 27 (LPP-2)
LATITUDE = 32°38'44.15" (32.6455961°)
LONGITUDE = -103°38'38.49" (-103.6440260°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 599330.76'
E: = 753353.00'
STATE PLANE NAD 27 (N.M. EAST)
N: = 599267.61'
E: = 712173.06'



No.	Bearing	Dist.
L1	N 61°22'13" E	420.73'
L2	S 00°12'21" E	5178.03'
L3	S 00°13'47" E	2639.69'
L4	S 00°12'26" E	2640.43'
L5	S 00°12'04" E	5176.23'

NAD 83 (LPP-3)
LATITUDE = 32°38'18.46" (32.6384609°)
LONGITUDE = -103°38'40.37" (-103.6445465°)
NAD 27 (LPP-3)
LATITUDE = 32°38'18.02" (32.6383386°)
LONGITUDE = -103°38'38.58" (-103.6440508°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 596690.35'
E: = 753362.55'
STATE PLANE NAD 27 (N.M. EAST)
N: = 596627.27'
E: = 712182.53'

NAD 83 (LTP/BHL)
LATITUDE = 32°37'27.24" (32.6242337°)
LONGITUDE = -103°38'40.55" (-103.6445965°)
NAD 27 (LTP/BHL)
LATITUDE = 32°37'26.80" (32.6241113°)
LONGITUDE = -103°38'38.76" (-103.6441014°)
STATE PLANE NAD 83 (N.M. EAST)
N: = 591514.15'
E: = 753380.71'
STATE PLANE NAD 27 (N.M. EAST)
N: = 591451.22'
E: = 712200.56'

Tract Map and Lease Information

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Sec 15

Sec 22

Sec 27

NMNM 054882 (320.00 acres) Legacy Reserves Operating, LP - 12.5% Tract 1
NMNM 084810 (160.00 acres) PBEX, LLC - 12.5% Tract 2
NMNM 034850 (40.00 acres) Occidental Permian, LP - 12.5% Tract 3
NMNM 142570 (120.00 acres) Legacy Reserves Operating, LP - 12.5% Tract 4
NMNM 034850 (320.00 acres) Occidental Permian, LP - 12.5% Tract 5

Exhibit A-4

Ruby 15 Federal Com - Unit Recap (Bone Spring depths)							
E/2 Section 15	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
TRACT 1	Coterra Energy Operating Co.	WI	0.88287500	320	960	0.33333333	0.29429166
TRACT 1	Cibolo Resources, LLC	WI	0.05975000	320	960	0.33333333	0.01991667
TRACT 1	AO II Permian, LLC	WI	0.02330250	320	960	0.33333333	0.00776750
TRACT 1	AO II Permian F3, LLC	WI	0.00657250	320	960	0.33333333	0.00219083
TRACT 1	Community Minerals, LLC	WI	0.02500000	320	960	0.33333333	0.00833333
TRACT 1	Ball Oil & Gas, LLC	WI	0.00250000	320	960	0.33333333	0.00083333
TRACT 1	Mongoose Minerals LLC/ COG Operating, LLC	ORRI					
TRACT 1	Wing Resources IV, LLC	ORRI					
TRACT 1	Avant Operating, LLC (Coterra Entity)	Record Title					
TRACT 1	Legion Production Partners, LLC (Coterra Entity)	Record Title					
TRACT 1	Double Cabin Minerals, LLC (Coterra Entity)	Record Title					
NE/4 Section 22	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 2	Coterra Energy Operating Co.	WI	0.85000000	160	960	0.16666667	0.14166667
Tract 2	Cibolo Resources, LLC	WI	0.10000000	160	960	0.16666667	0.01666667
Tract 2	AO II Permian, LLC	WI	0.03900000	160	960	0.16666667	0.00650000
Tract 2	AO II Permian F3, LLC	WI	0.01100000	160	960	0.16666667	0.00183333
Tract 2	GR-Widener O&G, LLC	ORRI					
Tract 2	Erin E Brady, Trustee of the Erin E Brady Living Trust	ORRI					
Tract 2	Daniel Brady, Trustee of the Daniel Brady Living Trust	ORRI					
Tract 2	Patrick Brady and Kimberly Brady, Trustees of the Patrick Brady and Kimberly Brady Living Trust	ORRI					
Tract 2	Viper Energy Partners LP/ Sitio Permian, LP	ORRI					
Tract 2	Spencer Family Holdings LLC	ORRI					
Tract 2	Nortex Corporation	ORRI					
Tract 2	PBEX, LLC	Record Title					
NW/4 SE/4 Section 22	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 3	Occidental Permian Limited Partnership/ Earthstone Permian LLC **	WI	1.00000000	40	960	0.04166667	0.04166667
Tract 3	GR-Widener O&G, LLC	ORRI					
Tract 3	Erin E Brady, Trustee of the Erin E Brady Living Trust	ORRI					
Tract 3	Daniel Brady, Trustee of the Daniel Brady Living Trust	ORRI					

Exhibit A-4 Cont.

Tract 3	Patrick Brady and Kimberly Brady, Trustees of the Patrick Brady and Kimberly Brady Living Trust	ORRI					
Tract 3	Viper Energy Partners LP/ Sitio Permian, LP	ORRI					
Tract 3	Spencer Family Holdings LLC	ORRI					
Tract 3	Occidental Permian, LP	Record Title					
	**Subject to Farmout Agreement. Ownership of interest dependant on party's election to participate at pre-spud well proposal. Have noticed/proposed both parties						
SW/4SE/4 & E/2SE/4 Section 22	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 4	Coterra Energy Operating Co.		0.85000000	120	960	0.12500000	0.10625000
Tract 4	Cibolo Resources, LLC		0.10000000	120	960	0.12500000	0.01250000
Tract 4	AO II Permian, LLC		0.03900000	120	960	0.12500000	0.00487500
Tract 4	AO II Permian F3, LLC		0.01100000	120	960	0.12500000	0.00137500
Tract 4	Avant Operating, LLC (Coterra Entity)	Record Title					
Tract 4	Legion Production Partners, LLC (Coterra Entity)	Record Title					
Tract 4	Double Cabin Minerals, LLC (Coterra Entity)	Record Title					
E/2 Section 27	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 5	Occidental Permian Limited Partnership/ Earthstone Permian LLC **	WI	1.00000000	320	960	0.33333333	0.33333333
Tract 5	GR-Widener O&G, LLC	ORRI					
Tract 5	Erin E Brady, Trustee of the Erin E Brady Living Trust	ORRI					
Tract 5	Daniel Brady, Trustee of the Daniel Brady Living Trust	ORRI					
Tract 5	Patrick Brady and Kimberly Brady, Trustees of the Patrick Brady and Kimberly Brady Living Trust	ORRI					
Tract 5	Viper Energy Partners LP/ Sitio Permian, LP	ORRI					
Tract 5	Spencer Family Holdings LLC	ORRI					
Tract 5	Occidental Permian, LP	Record Title					
	**Subject to Farmout Agreement. Ownership of interest dependant on party's election to participate at pre-spud well proposal. Have noticed/proposed both parties						

RUBY 15 FEDERAL COM UNIT RECAPITULATION/PARTIES TO BE POOLED*		
WORKING INTEREST OWNERS	Total Unit WI	Pooled Status
Coterra Energy Operating Co.	0.54220833	Committed; Operator
Cibolo Resources, LLC	0.04908333	Uncommitted
AO II Permian, LLC	0.01914250	Uncommitted
AO II Permian F3, LLC	0.00539917	Uncommitted
Community Minerals, LLC	0.00833333	Uncommitted
Ball Oil & Gas, LLC	0.00083333	Uncommitted
Occidental Permian Limited Partnership **	0.09375000	Uncommitted
Earthstone Permian LLC **	0.28125000	Committed, under JOA
**Subject to Farmout Agreement. Ownership of interest dependant on party's election to participate at pre-spud well proposal. Have noticed/proposed both parties. Interest is estimated based on expected allocation after election to participate, subject to change		
Total	1.00000000	
ORRI OWNERS		
Mongoose Minerals LLC/ COG Operating, LLC		Uncommitted
Wing Resources IV, LLC		Uncommitted
GR-Widener O&G, LLC		Uncommitted
Erin E Brady, Trustee of the Erin E Brady Living Trust		Uncommitted
Daniel Brady, Trustee of the Daniel Brady Living Trust		Uncommitted
Patrick Brady and Kimberly Brady, Trustees of the Patrick Brady and Kimberly Brady Living Trust		Uncommitted
Viper Energy Partners LP/ Sitio Permian, LP		Uncommitted
Spencer Family Holdings LLC		Uncommitted
Nortex Corporation		Uncommitted
Occidental Permian Limited Partnership		Uncommitted
BP America Production Company		Uncommitted
RECORD TITLE OWNERS		
Avant Operating, LLC (Coterra Entity)		Committed; Operator
Legion Production Partners, LLC (Coterra Entity)		Committed; Operator
Double Cabin Minerals, LLC (Coterra Entity)		Committed; Operator
Occidental Permian, LP		Uncommitted
PBEX, LLC		Uncommitted
*Parties to be pooled shown in yellow highlighting		

Exhibit A-5



Coterra Energy Inc.
 Permian Business Unit
 6001 Deauville Blvd.
 Suite 300N
 Midland, TX 79706

March 6, 2026

Sent Via Certified Mail_ «Certified_Tracking_No»

«Owner»
 «Address_1»
 «City», «State» «Zip»

Via USPS Certified Mail

**Re: Proposal to Drill
 Ruby Federal Com
 E/2 Sections 15, 22 & 27, T19S-R33E
 Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. (“Coterra”) hereby proposes to drill the Ruby Federal Com wells (“Wells”) at a legal location from NE/4 of Section 15, Township 19 South, Range 33 East to Section 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

Well	Location	Formation	TVD	TMD
Ruby Federal Com 301H	SHL: NE/4 of Section 15 FTP: 2310' FEL, 100' FNL Section 15 LTP: 2310' FEL, 100' FSL Section 27	1st Bone Spring	9,250'	24,250'
Ruby Federal Com 302H	SHL: NE/4 of Section 15 FTP: 1320' FEL, 100' FNL Section 15 LTP: 1320' FEL, 100' FSL Section 27	1st Bone Spring	9,250'	24,250'
Ruby Federal Com 303H	SHL: NE/4 of Section 15 FTP: 330' FEL, 100' FNL Section 15 LTP: 330' FEL, 100' FSL Section 27	1st Bone Spring	9,250'	24,250'
Ruby Federal Com 501H	SHL: NE/4 of Section 15 FTP: 2310' FEL, 100' FNL Section 15 LTP: 2310' FEL, 100' FSL Section 27	2nd Bone Spring	10,100'	25,100'
Ruby Federal Com 502H	SHL: NE/4 of Section 15 FTP: 1320' FEL, 100' FNL Section 15 LTP: 1320' FEL, 100' FSL Section 27	2nd Bone Spring	10,100'	25,100'
Ruby Federal Com 503H	SHL: NE/4 of Section 15 FTP: 330' FEL, 100' FNL Section 15 LTP: 330' FEL, 100' FSL Section 27	2nd Bone Spring	10,100'	25,100'
Ruby Federal Com 601H	SHL: NE/4 of Section 15 FTP: 2310' FEL, 100' FNL Section 15 LTP: 2310' FEL, 100' FSL Section 27	3rd Bone Spring	10,750'	25,750'
Ruby Federal Com 602H	SHL: NE/4 of Section 15 FTP: 1320' FEL, 100' FNL Section 15 LTP: 1320' FEL, 100' FSL Section 27	3rd Bone Spring	10,750'	25,750'
Ruby Federal Com 603H	SHL: NE/4 of Section 15 FTP: 330' FEL, 100' FNL Section 15 LTP: 330' FEL, 100' FSL Section 27	3rd Bone Spring	10,750'	25,750'

Exhibit A-6



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

It should be understood that compliance with topography, cultural or environmental concerns, among others, might require modification of Coterra's intended procedure. Coterra will advise you of any such modifications.

Please find enclosed our detailed AFE reflecting the estimated costs associated with this proposal.

Coterra is proposing to drill the Wells pursuant to the modified terms of the AAPL Form 610 – 1989 Model Form Operating Agreement. Coterra will provide, upon request, a copy of the Operating Agreement that will include the following basic terms:

- 100%/300%/300% Non-Consenting Penalty
- \$10,000/\$1000 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following items within thirty (30) days of receipt of this proposal:

- 1. One (1) executed original of each Election to Participate**
- 2. One (1) executed original of each of the enclosed AFEs**
- 3. Well Data Requirements Sheet**

If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Trey Roberson
Coterra Energy Operating Co.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

Coterra will file for force pooling thirty (30) days of receipt of these proposals.

Please call the undersigned with any questions or comments.

Respectfully,

Trey Roberson

Trey Roberson
Sr. Landman
(432) 620-1689 | Trey.Roberson@Coterra.co



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Ruby Federal Com 301H**

_____ «Owner» elects **TO** participate in the proposed Ruby Federal Com 301H.

_____ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 301H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ruby Federal Com 301H well, then:

_____ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Ruby Federal Com 302H**

_____ «Owner» elects **TO** participate in the proposed Ruby Federal Com 302H.

_____ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 302H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ruby Federal Com 302H well, then:

_____ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Ruby Federal Com 303H**

_____ «Owner» elects **TO** participate in the proposed Ruby Federal Com 303H.

_____ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 303H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ruby Federal Com 303H well, then:

_____ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Ruby Federal Com 501H**

_____ «Owner» elects **TO** participate in the proposed Ruby Federal Com 501H.

_____ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 501H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ruby Federal Com 501H well, then:

_____ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Ruby Federal Com 502H**

_____ «Owner» elects **TO** participate in the proposed Ruby Federal Com 502H.

_____ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 502H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ruby Federal Com 502H well, then:

_____ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Ruby Federal Com 503H**

_____ «Owner» elects **TO** participate in the proposed Ruby Federal Com 503H.

_____ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 503H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ruby Federal Com 503H well, then:

_____ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Ruby Federal Com 601H**

_____ «Owner» elects **TO** participate in the proposed Ruby Federal Com 601H.

_____ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 601H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ruby Federal Com 601H well, then:

_____ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Ruby Federal Com 602H**

_____ «Owner» elects **TO** participate in the proposed Ruby Federal Com 602H.

_____ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 602H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ruby Federal Com 602H well, then:

_____ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Ruby Federal Com 603H**

_____ «Owner» elects **TO** participate in the proposed Ruby Federal Com 603H.

_____ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 603H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ruby Federal Com 603H well, then:

_____ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Project Cost Estimate

Well Name: RUBY FEDERAL COM 601H

Intangibles	Codes	Drilling	Comment	Codes	Completion / Stimulation	Comment	Codes	Production Equipment / Construction	Comment	Codes	Post Completion	Comment	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	\$4,000											\$4,000
DAMAGES	0331.0005	\$15,000											\$15,000
LOCATION RECLAMATION													\$0
PRE - DRILL WATER SAMPLING													\$0
POST - DRILL WATER COMPLIANTS													\$0
PERMITTING	0331.0018	\$1,500											\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION													\$0
EHS AUDITS & INSPECTIONS													\$0
CONTAINMENT	0331.0022	\$10,000		0333.0022	\$10,000								\$20,000
PAD CLEANUP	0331.0024	\$6,667		0333.0024	\$4,250					0334.0024	\$1,000		\$11,917
FILTER CAKE CLEARING													\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667					0336.0030	\$4,000					\$150,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000											\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$90,000											\$90,000
SUPERVISION	0331.0040	\$77,923		0333.0040	\$100,014		0336.0040	\$3,500		0334.0040	\$11,000		\$192,437
MECHANICAL LABOR													\$93,000
AUTOMATION LABOR													\$46,000
DRILLING RIG	0331.0050	\$471,555								0336.0043	\$41,000		\$512,555
CASING CREW	0331.0055	\$56,000											\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330		0333.0056	\$33,000					0334.0056	\$2,000		\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000		0333.0059	\$11,000					0334.0059	\$15,000		\$66,000
ROAD UPGRADES													\$0
FREIGHT/TRUCKING										0334.0065	\$5,000		\$5,000
CNG/LINE GAS FUEL													\$0
RIG FUEL	0331.0071	\$98,212		0333.0071	\$542,484								\$640,696
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0								\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)				0333.0073	\$30,000					0334.0073	\$2,500		\$32,500
WATER WELL DRILL/TEST/REPAIR													\$0
DRILL BITS	0331.0080	\$74,700											\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$217,125											\$217,125
STIMULATION FLUID				0333.0083	\$261,100								\$261,100
MUD LOGGING													\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$354,000											\$354,000
DOWNHOLE RENTALS	0331.0095	\$26,000		0333.0095	\$40,000								\$66,000
SURFACE RENTALS	0331.0096	\$123,687		0333.0096	\$88,422		0336.0096	\$4,000		0334.0096	\$7,500		\$223,609
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$66,744											\$66,744
FRAC TREE RENTAL				0333.0098	\$123,975								\$123,975
FISHING & SIDETRACK SERVICES/RENTALS													\$0
FLOWBACK SERVICES				0333.0102	\$88,106					0334.0102	\$180,000		\$268,106
RENTAL WORK STRING	0331.0104	\$42,120											\$42,120
STIMULATION FLUID TRANSFER/TRUCKING													\$0
IPC & EXTERNAL PAINTING							0336.0106	\$6,500					\$6,500
FL/GL - ON PAD LABOR							0336.0107	\$55,000					\$55,000
FL/GL - LABOR							0336.0108	\$4,000					\$4,000
FL/GL - SUPERVISION							0336.0109	\$6,000					\$6,000
BRIDGE PLUGS/FRAC PLUGS				0333.0110	\$60,350								\$60,350
SURVEY							0336.0112	\$1,500					\$1,500
SWD/OTHER - LABOR													\$0
SWD/OTHER - SUPERVISION													\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500		0333.0116	\$39,481		0336.0116	\$9,500					\$107,481
PRIMARY CEMENTING	0331.0120	\$309,000											\$309,000
REMEDIAL CEMENTING													\$0
LOGGING SERVICES/RENTALS				0333.0126	\$25,000								\$25,000
CORING & CORE ANALYSIS													\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$56,097		0333.0130	\$10,000								\$66,097
STIMULATION CHEMICALS				0333.0131	\$500,580								\$500,580
FRAC SAND				0333.0132	\$351,146								\$351,146
FRAC SAND TRANSPORTATION				0333.0133	\$390,763								\$390,763
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$40,098								\$40,098
STIMULATION/FRACTURING				0333.0135	\$1,261,255								\$1,261,255
PERFORATING & WIRELINE SERVICES				0333.0136	\$303,350								\$303,350
STIMULATION FLUID STORAGE													\$0
RBP WORK													\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$5,000					\$5,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$2,500					\$2,500
OVERHEAD	0331.0142	\$15,000		0333.0142	\$15,000		0336.0142	\$500					\$30,500
WELL CONTROL INSURANCE													\$0
AID IN CONSTRUCT/3RD PARTY CONNECT													\$0
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000					0334.0150	\$31,500		\$55,500
COIL TUBING SERVICES				0333.0151	\$0								\$0
SNUBBING UNIT SERVICES				0333.0152	\$710,816								\$710,816
FLOWBACK WATER DISPOSAL													\$0
FLOWBACK WATER TREATING													\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$105,000		0333.0165	\$36,711								\$141,711
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES													\$0
SWD - PIPED TO CTRA SWD WELL													\$0
SWD - PIPED TO 3RD PARTY SWD WELL										0334.0172	\$210,000		\$210,000
SWD - HAULED TO CTRA SWD WELL													\$0
SWD - HAULED TO CTRA SWD DISP FEE													\$0
FILTER CAKE COSTS													\$0
SWD - HAULED TO 3RD PARTY SWD WELL													\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)													\$0
SWD - CTRA GATHERING FEE													\$0
RECYCLED WATER DELIVERY FEE													\$0
CONTINGENCY - DRILG, COMP, PCOM, FAC	0331.0190	\$259,148		0333.0190	\$255,045					0334.0190	\$23,525		\$537,718
CONTINGENCY - PIPELINE													\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000											\$13,000
DRILLING - CONVERSION - OTHER													\$0
OTHER LAND EXPENSES													\$0
Total Intangible Cost		\$2,824,974			\$5,355,948			\$236,000			\$494,025		\$8,910,947

Tangible - Well Equipment	Codes	Drilling	Comment	Codes	Completion / Stimulation	Comment	Codes	Production Equipment / Construction	Comment	Codes	Post Completion	Comment	Total Well Cost
CONDUCTOR PIPE	0331.0206	\$8,054											\$8,054
WATER STRING CASING	0331.0221	\$49,630											\$49,630
SURFACE CASING	0331.0207	\$135,905											\$135,905
INTERMEDIATE CASING I													\$0
INTERMEDIATE CASING II													\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$945,973											\$945,973
DRILLING LINER													\$0
TUBING				0333.0201	\$146,664					0334.0201	\$66,810		\$213,474
TUBULAR FREIGHT				0333.0212	\$15,000								\$15,000
PERMANENT DOWNHOLE EQUIPMENT				0333.0215	\$60,000								\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000		0333.0202	\$55,000					0334.0202	\$3,500		\$123,500
SURFACE EQUIPMENT										0334.0203	\$88,750		\$88,750
CELLAR	0331.0219	\$8,000											\$8,000
OTHER PRODUCTION EQUIPMENT													\$0
EQUIPMENT INSTALLATION							0336.0304	\$1,500					\$1,500
PUMPING UNIT, ENGINE & COMPONENTS													\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311	\$25,000					0334.0311	\$116,000		\$141,000
Tangible - Lease Equipment													\$0
N/C LEASE EQUIPMENT	0336.0303						0336.0303	\$144,000					\$144,000
GATHERING/FLOWLINES	0336.0315							\$20,000					\$20,000
TANKS, STEPS, STAIRS	0336.0317							\$500					\$500
METERING EQUIPMENT	0336.0321							\$14,500					



Project Cost Estimate

Well Name: RUBY FEDERAL COM 602H

Intangibles	Codes	Drilling	Comment	Codes	Completion / Stimulation	Comment	Codes	Production Equipment / Construction	Comment	Codes	Post Completion	Comment	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	\$4,000											\$4,000
DAMAGES	0331.0005	\$15,000											\$15,000
LOCATION RECLAMATION													\$0
PRE - DRILL WATER SAMPLING													\$0
POST - DRILL WATER COMPLIANTS													\$0
PERMITTING	0331.0018	\$1,500											\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION													\$0
EHS AUDITS & INSPECTIONS													\$0
CONTAINMENT	0331.0022	\$10,000		0333.0022	\$10,000								\$20,000
PAD CLEANUP	0331.0024	\$6,667		0333.0024	\$4,250					0334.0024	\$1,000		\$11,917
FILTER CAKE CLEARING													\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667					0336.0030	\$4,000					\$150,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000											\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$90,000											\$90,000
SUPERVISION	0331.0040	\$77,923		0333.0040	\$100,014		0336.0040	\$3,500		0334.0040	\$11,000		\$192,437
MECHANICAL LABOR													\$93,000
AUTOMATION LABOR													\$46,000
DRILLING RIG	0331.0050	\$471,555								0336.0043	\$41,000		\$512,555
CASING CREW	0331.0055	\$56,000											\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330		0333.0056	\$33,000					0334.0056	\$2,000		\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000		0333.0059	\$11,000					0334.0059	\$15,000		\$66,000
ROAD UPGRADES													\$0
FREIGHT/TRUCKING										0334.0065	\$5,000		\$5,000
CNG/LINE GAS FUEL													\$0
RIG FUEL	0331.0071	\$98,212		0333.0071	\$542,484								\$640,696
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0								\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)				0333.0073	\$30,000					0334.0073	\$2,500		\$32,500
WATER WELL DRILL/TEST/REPAIR													\$0
DRILL BITS	0331.0080	\$74,700											\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$217,125											\$217,125
STIMULATION FLUID				0333.0083	\$261,100								\$261,100
MUD LOGGING													\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$354,000											\$354,000
DOWNHOLE RENTALS	0331.0095	\$26,000		0333.0095	\$40,000								\$66,000
SURFACE RENTALS	0331.0096	\$123,687		0333.0096	\$88,422		0336.0096	\$4,000		0334.0096	\$7,500		\$223,609
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$66,744											\$66,744
FRAC TREE RENTAL				0333.0098	\$123,975								\$123,975
FISHING & SIDETRACK SERVICES/RENTALS													\$0
FLOWBACK SERVICES				0333.0102	\$88,106					0334.0102	\$180,000		\$268,106
RENTAL WORK STRING	0331.0104	\$42,120											\$42,120
STIMULATION FLUID TRANSFER/TRUCKING													\$0
IPC & EXTERNAL PAINTING							0336.0106	\$6,500					\$6,500
FL/GL - ON PAD LABOR							0336.0107	\$55,000					\$55,000
FL/GL - LABOR							0336.0108	\$4,000					\$4,000
FL/GL - SUPERVISION							0336.0109	\$6,000					\$6,000
BRIDGE PLUGS/FRAC PLUGS				0333.0110	\$60,350								\$60,350
SURVEY							0336.0112	\$1,500					\$1,500
SWD/OTHER - LABOR													\$0
SWD/OTHER - SUPERVISION													\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500		0333.0116	\$39,481		0336.0116	\$9,500					\$107,481
PRIMARY CEMENTING	0331.0120	\$309,000											\$309,000
REMEDIAL CEMENTING													\$0
LOGGING SERVICES/RENTALS				0333.0126	\$25,000								\$25,000
CORING & CORE ANALYSIS													\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$56,097		0333.0130	\$10,000								\$66,097
STIMULATION CHEMICALS				0333.0131	\$500,580								\$500,580
FRAC SAND				0333.0132	\$351,146								\$351,146
FRAC SAND TRANSPORTATION				0333.0133	\$390,763								\$390,763
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$40,098								\$40,098
STIMULATION/FRACTURING				0333.0135	\$1,261,255								\$1,261,255
PERFORATING & WIRELINE SERVICES				0333.0136	\$303,350								\$303,350
STIMULATION FLUID STORAGE													\$0
RBP WORK													\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$5,000					\$5,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$2,500					\$2,500
OVERHEAD	0331.0142	\$15,000		0333.0142	\$15,000		0336.0142	\$500					\$30,500
WELL CONTROL INSURANCE													\$0
AID IN CONSTRUCT/3RD PARTY CONNECT													\$0
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000					0334.0150	\$31,500		\$55,500
COIL TUBING SERVICES				0333.0151	\$0								\$0
SNUBBING UNIT SERVICES				0333.0152	\$710,816								\$710,816
FLOWBACK WATER DISPOSAL													\$0
FLOWBACK WATER TREATING													\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$105,000		0333.0165	\$36,711								\$141,711
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES													\$0
SWD - PIPED TO CTRA SWD WELL													\$0
SWD - PIPED TO 3RD PARTY SWD WELL										0334.0172	\$210,000		\$210,000
SWD - HAULED TO CTRA SWD WELL													\$0
SWD - HAULED TO CTRA SWD DISP FEE													\$0
FILTER CAKE COSTS													\$0
SWD - HAULED TO 3RD PARTY SWD WELL													\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)													\$0
SWD - CTRA GATHERING FEE													\$0
RECYCLED WATER DELIVERY FEE													\$0
CONTINGENCY - DRILG, COMP, PCOM, FAC	0331.0190	\$259,148		0333.0190	\$255,045					0334.0190	\$23,525		\$537,718
CONTINGENCY - PIPELINE													\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000											\$13,000
DRILLING - CONVERSION - OTHER													\$0
OTHER LAND EXPENSES													\$0
Total Intangible Cost		\$2,824,974			\$5,355,948			\$236,000			\$494,025		\$8,910,947

Tangible - Well Equipment	Codes	Drilling	Comment	Codes	Completion / Stimulation	Comment	Codes	Production Equipment / Construction	Comment	Codes	Post Completion	Comment	Total Well Cost
CONDUCTOR PIPE	0331.0206	\$8,054											\$8,054
WATER STRING CASING	0331.0221	\$49,630											\$49,630
SURFACE CASING	0331.0207	\$135,905											\$135,905
INTERMEDIATE CASING I													\$0
INTERMEDIATE CASING II													\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$945,973											\$945,973
DRILLING LINER													\$0
TUBING				0333.0201	\$146,664					0334.0201	\$66,810		\$213,474
TUBULAR FREIGHT				0333.0212	\$15,000								\$15,000
PERMANENT DOWNHOLE EQUIPMENT				0333.0215	\$60,000								\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000		0333.0202	\$55,000					0334.0202	\$3,500		\$123,500
SURFACE EQUIPMENT										0334.0203	\$88,750		\$88,750
CELLAR	0331.0219	\$8,000											\$8,000
OTHER PRODUCTION EQUIPMENT													\$0
EQUIPMENT INSTALLATION							0336.0304	\$1,500					\$1,500
PUMPING UNIT, ENGINE & COMPONENTS													\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311	\$25,000					0334.0311	\$116,000		\$141,000
Tangible - Lease Equipment													\$0
N/C LEASE EQUIPMENT							0336.0303	\$144,000					\$144,000
GATHERING/FLOWLINES							0336.0315	\$20,000					\$20,000
TANKS, STEPS, STAIRS							0336.0317	\$500					\$500
METERING EQUIPMENT							0336.0321	\$14,500					



Project Cost Estimate

Well Name: RUBY FEDERAL COM 302H

Intangibles	Codes	Drilling	Comment	Codes	Completion / Stimulation	Comment	Codes	Production Equipment / Construction	Comment	Codes	Post Completion	Comment	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	\$4,000											\$4,000
DAMAGES	0331.0005	\$15,000											\$15,000
LOCATION RECLAMATION													\$0
PRE - DRILL WATER SAMPLING													\$0
POST - DRILL WATER COMPLIANTS													\$0
PERMITTING	0331.0018	\$1,500											\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION													\$0
EHS AUDITS & INSPECTIONS													\$0
CONTAINMENT	0331.0022	\$10,000		0333.0022	\$10,000								\$20,000
PAD CLEANUP	0331.0024	\$6,667		0333.0024	\$4,250					0334.0024	\$1,000		\$11,917
FILTER CAKE CLEARING													\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667					0336.0030	\$4,000					\$150,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000											\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$90,000											\$90,000
SUPERVISION	0331.0040	\$76,442		0333.0040	\$100,014		0336.0040	\$3,500		0334.0040	\$11,000		\$190,956
MECHANICAL LABOR													\$93,000
AUTOMATION LABOR													\$93,000
DRILLING RIG	0331.0050	\$462,593					0336.0043	\$41,000		0334.0043	\$5,000		\$462,593
CASING CREW	0331.0055	\$56,000											\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330		0333.0056	\$33,000					0334.0056	\$2,000		\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000		0333.0059	\$11,000					0334.0059	\$15,000		\$66,000
ROAD UPGRADES													\$0
FREIGHT/TRUCKING										0334.0065	\$5,000		\$5,000
CNG/LINE GAS FUEL													\$0
RIG FUEL	0331.0071	\$96,801		0333.0071	\$542,484								\$639,286
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0								\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)				0333.0073	\$30,000					0334.0073	\$2,500		\$32,500
WATER WELL DRILL/TEST/REPAIR													\$0
DRILL BITS	0331.0080	\$74,700											\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$217,125											\$217,125
STIMULATION FLUID				0333.0083	\$261,100								\$261,100
MUD LOGGING													\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$354,000											\$354,000
DOWNHOLE RENTALS	0331.0095	\$26,000		0333.0095	\$40,000								\$66,000
SURFACE RENTALS	0331.0096	\$121,336		0333.0096	\$88,422		0336.0096	\$4,000		0334.0096	\$7,500		\$221,258
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$65,951											\$65,951
FRAC TREE RENTAL				0333.0098	\$123,975								\$123,975
FISHING & SIDETRACK SERVICES/RENTALS													\$0
FLOWBACK SERVICES				0333.0102	\$88,106					0334.0102	\$180,000		\$268,106
RENTAL WORK STRING	0331.0104	\$42,120											\$42,120
STIMULATION FLUID TRANSFER/TRUCKING													\$0
IPC & EXTERNAL PAINTING							0336.0106	\$6,500					\$6,500
FL/GL - ON PAD LABOR							0336.0107	\$55,000					\$55,000
FL/GL - LABOR							0336.0108	\$4,000					\$4,000
FL/GL - SUPERVISION							0336.0109	\$6,000					\$6,000
BRIDGE PLUGS/FRAC PLUGS				0333.0110	\$60,350								\$60,350
SURVEY							0336.0112	\$1,500					\$1,500
SWD/OTHER - LABOR													\$0
SWD/OTHER - SUPERVISION													\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500		0333.0116	\$39,481		0336.0116	\$9,500					\$107,481
PRIMARY CEMENTING	0331.0120	\$309,000											\$309,000
REMEDIAL CEMENTING													\$0
LOGGING SERVICES/RENTALS				0333.0126	\$25,000								\$25,000
CORING & CORE ANALYSIS													\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$55,530		0333.0130	\$10,000								\$65,530
STIMULATION CHEMICALS				0333.0131	\$500,580								\$500,580
FRAC SAND				0333.0132	\$351,146								\$351,146
FRAC SAND TRANSPORTATION				0333.0133	\$390,763								\$390,763
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$40,098								\$40,098
STIMULATION/FRACTURING				0333.0135	\$1,261,255								\$1,261,255
PERFORATING & WIRELINE SERVICES				0333.0136	\$350,565								\$350,565
STIMULATION FLUID STORAGE													\$0
RBP WORK													\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$5,000					\$5,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$2,500					\$2,500
OVERHEAD	0331.0142	\$15,000		0333.0142	\$15,000		0336.0142	\$500					\$30,500
WELL CONTROL INSURANCE													\$0
AID IN CONSTRUCT/3RD PARTY CONNECT													\$0
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000					0334.0150	\$31,500		\$55,500
COIL TUBING SERVICES				0333.0151	\$0								\$0
SNUBBING UNIT SERVICES				0333.0152	\$710,816								\$710,816
FLOWBACK WATER DISPOSAL													\$0
FLOWBACK WATER TREATING													\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$105,000		0333.0165	\$36,711								\$141,711
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES													\$0
SWD - PIPED TO CTRA SWD WELL													\$0
SWD - PIPED TO 3RD PARTY SWD WELL										0334.0172	\$210,000		\$210,000
SWD - HAULED TO CTRA SWD WELL													\$0
SWD - HAULED TO CTRA SWD DISP FEE													\$0
FILTER CAKE COSTS													\$0
SWD - HAULED TO 3RD PARTY SWD WELL													\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)													\$0
SWD - CTRA GATHERING FEE													\$0
RECYCLED WATER DELIVERY FEE													\$0
CONTINGENCY - DRILG, COM, PCOM, FAC	0331.0190	\$257,576		0333.0190	\$257,406					0334.0190	\$23,525		\$538,507
CONTINGENCY - PIPELINE													\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000											\$13,000
DRILLING - CONVERSION - OTHER													\$0
OTHER LAND EXPENSES													\$0
Total Intangibles Cost		\$2,807,837			\$5,405,524			\$236,000			\$494,025		\$8,943,386

Tangible - Well Equipment	Codes	Drilling	Comment	Codes	Completion / Stimulation	Comment	Codes	Production Equipment / Construction	Comment	Codes	Post Completion	Comment	Total Well Cost
CONDUCTOR PIPE	0331.0206	\$8,054											\$8,054
WATER STRING CASING	0331.0221	\$49,630											\$49,630
SURFACE CASING	0331.0207	\$135,905											\$135,905
INTERMEDIATE CASING I													\$0
INTERMEDIATE CASING II													\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$876,403											\$876,403
DRILLING LINER													\$0
TUBING				0333.0201	\$123,984					0334.0201	\$56,985		\$180,969
TUBULAR FREIGHT				0333.0212	\$15,000								\$15,000
PERMANENT DOWNHOLE EQUIPMENT				0333.0215	\$60,000								\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000		0333.0202	\$55,000					0334.0202	\$3,500		\$123,500
SURFACE EQUIPMENT										0334.0203	\$88,750		\$88,750
CELLAR	0331.0219	\$8,000											\$8,000
OTHER PRODUCTION EQUIPMENT													\$0
EQUIPMENT INSTALLATION							0336.0304	\$1,500					\$1,500
PUMPING UNIT, ENGINE & COMPONENTS													\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311	\$25,000					0334.0311	\$116,000		\$141,000
Tangible - Lease Equipment													\$0
N/C LEASE EQUIPMENT	0336.0303						0336.0303	\$144,000					\$144,000
GATHERING/FLOWLINES	0336.0315							\$20,000					\$20,000
TANKS, STEPS, STAIRS	0336.0317							\$500					\$500
METERING EQUIPMENT	0336.0321												

Ruby Summary of Contacts

Summary of Contacts With Uncommitted Working Interest Owners To Be Pooled Cases 26106

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- Coterra sent well proposal letters on or around March 6, 2026.
- Coterra had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Coterra filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Coterra’s counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Coterra’s counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Follow Up
Ball Oil and Gas, LLC	Working Interest	Sent well proposals, email & phone correspondence 4/8/2025-4/9/2026
Community Minerals LLC	Working Interest	Sent well proposals
Earthstone Permian LLC	Working Interest	Sent well proposals, committed under JOA, email & phone correspondence 3/6/2026- present
Occidental Permian Limited Partnership	Working Interest	Sent well proposals, email & phone correspondence 4/22/2026-present
Cibolo Resources, LLC	Working Interest	Sent well proposals, email & phone correspondence 4/22/2026-present
AO II Permian, LLC	Working Interest	Sent well proposals, email & phone correspondence 4/22/2026-present
AOII Permian F3, LLC	Working Interest	Sent well proposals, email & phone correspondence 4/22/2026-present

Exhibit A-7

Ruby 15 Federal Committed/Uncommitted Exhibit
Exhibit A.8

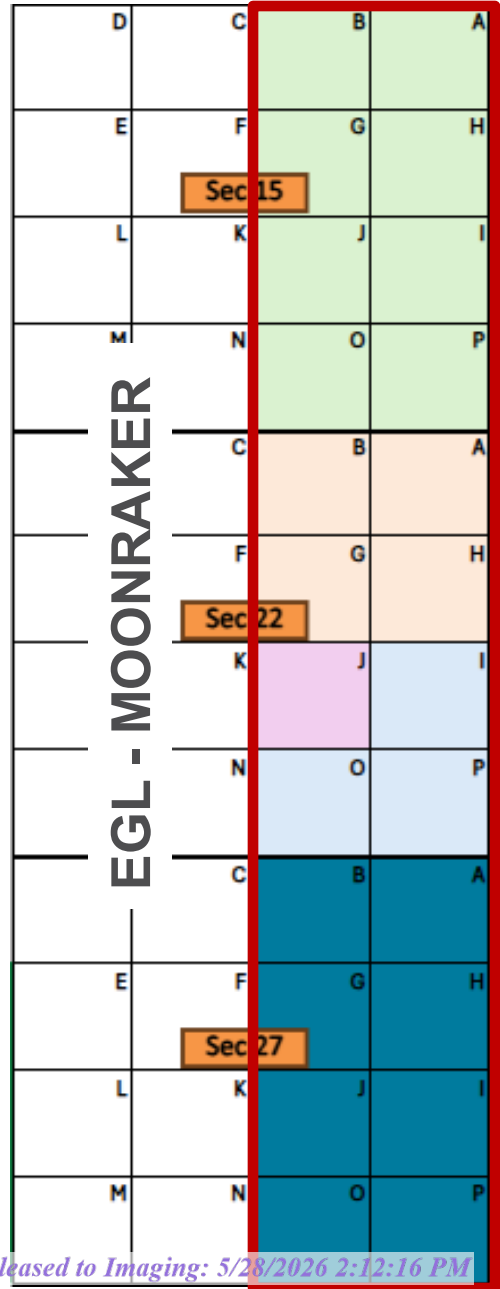
Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Coterra Energy Operating Co.	Working Interest	Committed	Operator	N/A	N/A	N/A
Ball Oil and Gas, LLC	Working Interest	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
Community Minerals LLC	Working Interest	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
Occidental Permian Limited Partnership	Working Interest	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
Earthstone Permian LLC	Working Interest	Committed	JOA	April 17, 2026	April 22, 2026	Exhibit C
Cibolo Resources, LLC	Working Interest	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
AO II Permian, LLC	Working Interest	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
AO II Permian F3, LLC	Working Interest	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
COG Operating LLC/Mongoose Minerals LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
Wing Resources IV, LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
Erin E Brady, Trustee of Erin E Brady Living Trust	ORRI	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
Daniel Brady, Trustee of Daniel Brady Living Trust	ORRI	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
Patrick Brady and Kimberly Brady, Trustees of	ORRI	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
Sitio Permian LP/Viper Energy Partners LP	ORRI	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C

Exhibit A-8

Ruby 15 Federal Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Spencer Family Holdings LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
GR Widener O&G LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
Occidental Permian Limited Partnership	ORRI	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
BP America Production Company	ORRI	Uncommitted	N/A	April 17, 2026	April 22, 2026	Exhibit C
Nortex Corporation	ORRI	Uncommitted	N/A	May 15, 2026	May 20, 2026	Exhibit C

Ruby 15 Federal Com – #26106 – Land Summary



Ruby 15 Federal Com Area

Operator – Coterra Energy Operating Co. (215099)

Proposed Non-Standard Horizontal Spacing Unit – Bone Spring

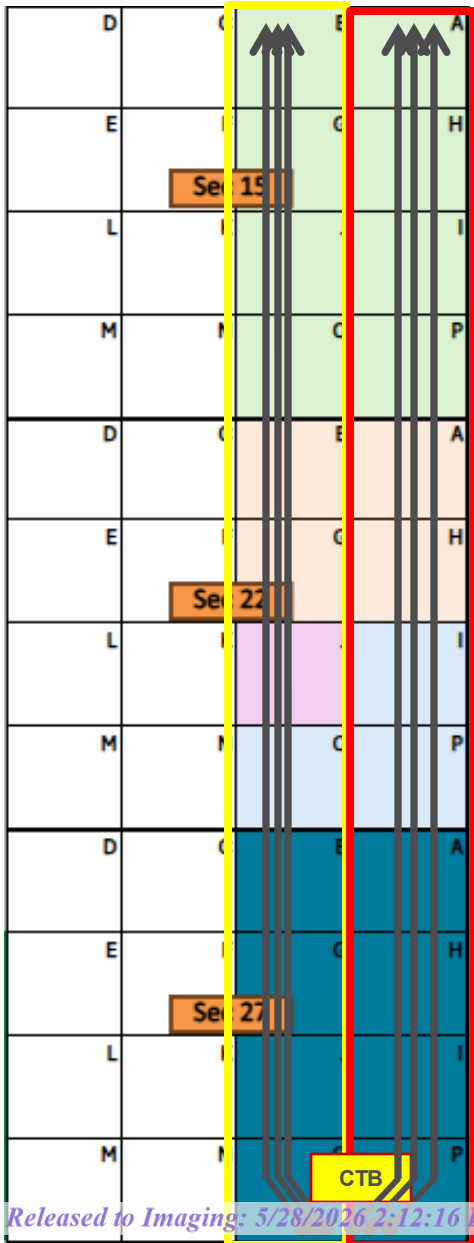
E/2 of Sections 15, 22 & 27, 19S-33E, Lea County, New Mexico, containing
960.00 acres, more or less

Ruby 15 Federal Com Leases E/2 of Sections 15, 22 & 27, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	NMNM 054882	BLM – Federal	320.00	960.00	33.33%
	Tract 2	NMNM 084810	BLM - Federal	160.00	960.00	16.67%
	Tract 3	NMNM 034850	BLM - Federal	40.00	960.00	4.17%
	Tract 4	NMNM 142570	BLM - Federal	120.00	960.00	12.50%
	Tract 5	NMNM 034850	BLM - Federal	320.00	960.00	33.33%
			TOTAL ACRES	960.00	TOTAL	100.00%

 Proposed Ruby Fed Com Boundary

Exhibit A-9

Standard Spacing



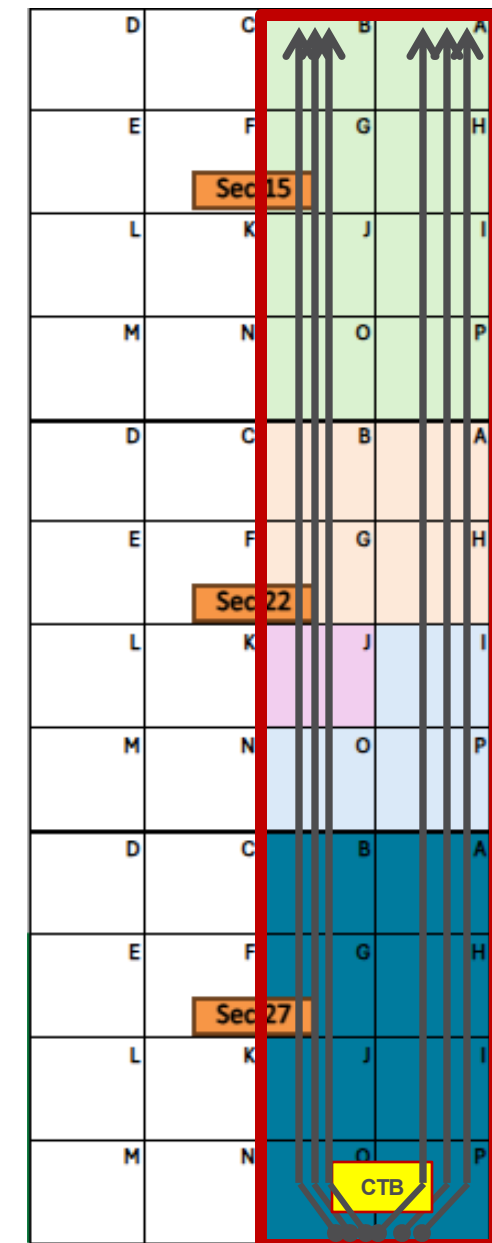
Within Sections 15, 22, and 27, Township 19 South, Range 33 East, surface availability for development of this horizontal spacing unit is significantly constrained. Extensive surrounding habitat for the Dunes Sagebrush Lizard limits viable surface siting alternatives. As a result, development options for the central tank battery (CTB) and associated well pad are effectively restricted to the northeast quarter of Section 15.

If non-standard spacing is not approved, production infrastructure would need to be consolidated through co-location at a single CTB location, potentially resulting in increased surface disturbance associated with accommodating separate production streams and supporting infrastructure.

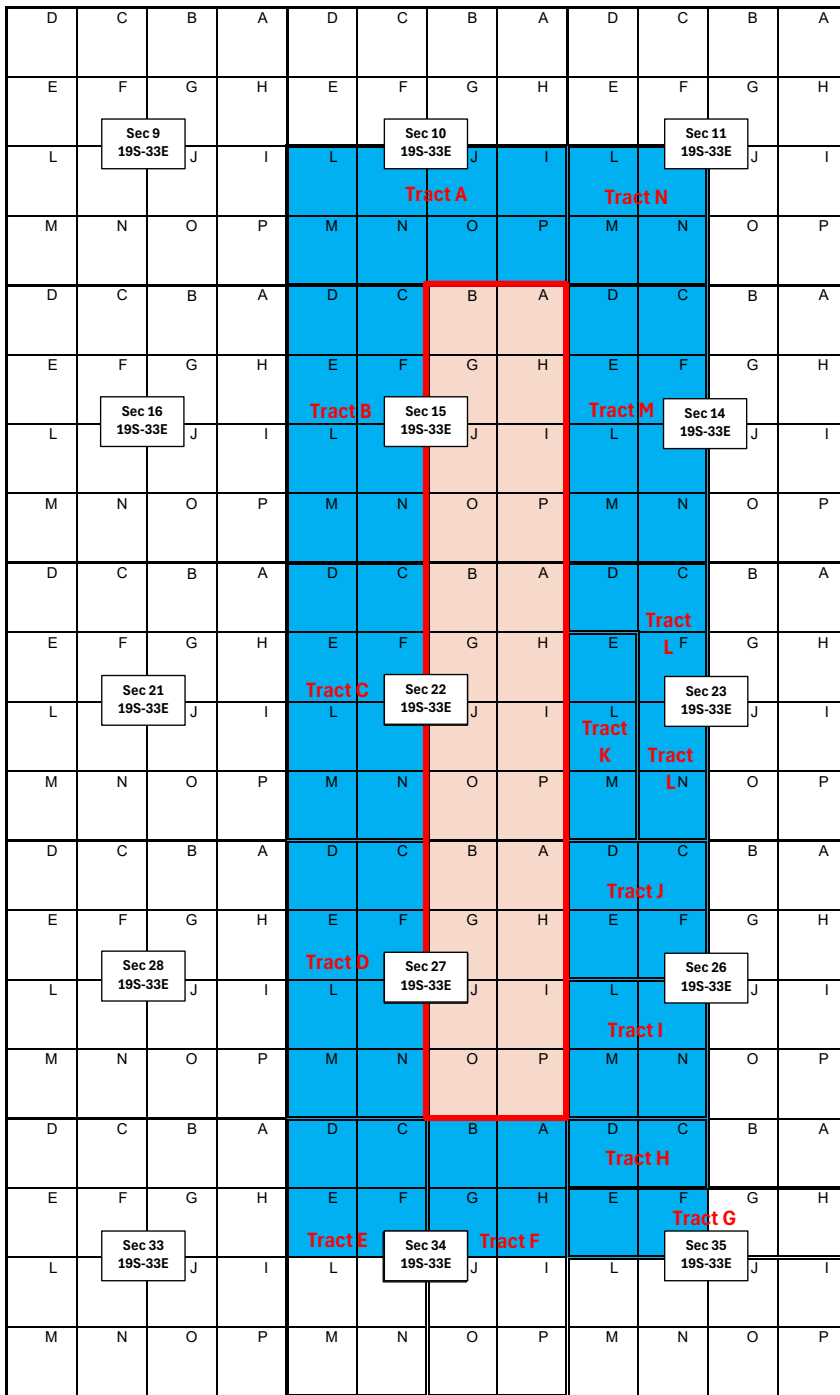
Ruby 15 Federal Com Leases E/2 of Sections 15, 22 & 27, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	NMNM 054882	BLM – Federal	320.00	960.00	33.33%
	Tract 2	NMNM 084810	BLM - Federal	160.00	960.00	16.67%
	Tract 3	NMNM 034850	BLM - Federal	40.00	960.00	4.17%
	Tract 4	NMNM 142570	BLM - Federal	120.00	960.00	12.50%
	Tract 5	NMNM 034850	BLM - Federal	320.00	960.00	33.33%
		TOTAL ACRES		960.00	TOTAL	100.00%

Exhibit A-9
(cont)

Non-Standard Spacing



NSU OFFSET MAP



Ruby HSU outlined in red

Offsetting tracts identified in blue

Exhibit A-9 Cont.

NSP Offset Map Tract #	Ruby 15 Federal Com BONESPRING NON-STANDARD NOTICE LIST			
Tract A	T19S-R33E	NMLC0060549 (Legacy)		
	All Sec 10	NMNM105313412		
	ConocoPhillips Company	600 W Illinois Ave	Midland, TX 79701	Record Title / Operator
	Occidental Permain LP	5 Greenway Plaza, Ste 110	Houston, TX 77046-0521	Record Title
Tract B	T19S-R33E	NMNM036915 (Legacy)		
	W2 Sec 15	NMNM105321694		
	COG Operating LLC	600 W Illinois Ave	Midland, TX 79701	Record Title
	Concho Oil & Gas LLC	600 W Illinois Ave	Midland, TX 79701-4882	Record Title
	PBex Operations, LLC	223 W Wall St #900	Midland, TX 79701	Operator
Tract C	T19S-R33E	NMNM034850 (Legacy)		
	W2 Sec 22	NMNM105346862		
	Occidental Permain LP	5 Greenway Plaza, Ste 110	Houston, TX 77046	Record Title
	Raybaw Operating, LLC	2626 Cole Ave, Ste 300	Dallas, TX 75204	Operator
	PBex Operations, LLC	223 W Wall St #900	Midland, TX 79701	Operator
Tract D	T19S-R33E	NMNM092774 (Legacy)		
	W2 Sec 27	NMNM105553592		
	Burlington Resources Oil & Gas Company LP	P O Box 51810	Midland, TX 79710	Record Title
	PBex Operations, LLC	223 W Wall St #900	Midland, TX 79701	Operator
Tract E	T19S-R33E	NMNM097897 (Legacy)		
	W2 Sec 34	NMNM105314228		
	Devon Energy Production Company LP	333 West Sheridan	Oklahoma City, OK 73102	Record Title
	Earthstone Operating, LLC	608 N Main St	Midland, TX 79701	Operator
Tract F	T19S-R33E	NMNM097896 (Legacy)		
	E2 Sec 34	NMNM105462495		
	Devon Energy Production Company LP	333 West Sheridan	Oklahoma City, OK 73102	Record Title
	Earthstone Operating, LLC	608 N Main St	Midland, TX 79701	Operator
Tract G	T19S-R33E	NMNM009824 (Legacy)		
	S2N2 Sec 35	NMNM105347410		
	Magnum Hunter Production, Inc.	840 Gessner Rd, Ste 1400	Houston, TX 77024	Record Title
	Coterra Energy Operating Co.	6001 Deauville Blvd, Ste 300N	Midland, TX 79706	Operator
Tract H	T19S-R33E	NMNM027573 (Legacy)		
	N2NW Sec 35	NMNM105417373		
	Magnum Hunter Production, Inc. (Coterra Entity)	840 Gessner Rd, Ste 1400	Houston, TX 77024	Record Title
	Coterra Energy Operating Co.	6001 Deauville Blvd, Ste 300N	Midland, TX 79706	Operator
	Mitchell Exploration	648 Petroleum Bldg	Roswell, NM 88201	Non-Operator
Tract I	T19S-R33E	NMNM0030941 (Legacy)		
	SW Sec 26	NMNM105412507		
	BP America Production Company	501 Westlake Park Blvd	Houston, TX 77079	Record Title
	Coterra Energy Operating Co.	6001 Deauville Blvd, Ste 300N	Midland, TX 79706	Operator
	Mitchell Exploration	648 Petroleum Bldg	Roswell, NM 88201	Non-Operator
Tract J	T19S-R33E	NMNM030071 (Legacy)		
	NW Sec 26	NMNM105315505		
	Magnum Hunter Production, Inc. (Coterra Entity)	840 Gessner Rd, Ste 1400	Houston, TX 77024	Record Title
	Coterra Energy Operating Co.	6001 Deauville Blvd, Ste 300N	Midland, TX 79706	Operator
	Mitchell Exploration	648 Petroleum Bldg	Roswell, NM 88201	Non-Operator
Tract K	T19S-R33E	NMNM142570 (Legacy)		
	SWNW, W2SW Sec 23	NMNM105722094		
	Avant Operating, LLC (Coterra Entity)	840 Gessner Rd, Ste 1400	Houston, TX 77024	Record Title
	Legion Production Partners, LLC (Coterra Entity)	840 Gessner Rd, Ste 1400	Houston, TX 77024	Record Title
	Double Cabin Minerals, LLC (Coterra Entity)	840 Gessner Rd, Ste 1400	Houston, TX 77024	Record Title
Tract L	T19S-R33E	NMNM063763 (Legacy)		
	E2W2, NWNW Sec 23	NMNM105551930		
	Coterra Energy Operating Co.	840 Gessner Rd, Ste 1400	Houston, TX 77024	Operator
	Yates Energy Corp	P O Box 2323	Roswell, NM 88202	Record Title / Non-Operator
	MRC Delaware Resources LLC	5400 LBJ Freeway, Ste 1500	Dallas, TX 75240-1000	Record Title
	AOII Permian, LLC	1515 Wynkoop St, Ste 700	Roswell, NM 88202	Non-Operator
	TW-EP III SMA	4020 Maple Ave Ste 200	Tulsa, OK 74103-4340	Non-Operator
Tract M	T19S-R33E	NMNM056749 (Legacy)		
	W2 Sec 14	NMNM105647760		
	Coterra Energy Operating Co.	840 Gessner Rd, Ste 1400	Houston, TX 77024	Operator
	AO II Permian, LLC	1515 Wynkoop St, Ste 700	Denver, CO 80202	Non-Operator
	Ball Oil & Gas, LLC	3106 North Montana	Roswell, NM 88201	Non-Operator
	Community Minerals, LLC	2925 Richmond Ave, Ste 1200	Houston, TX 77098	Non-Operator

Exhibit A-9 Cont.

James Lusk, Trustee of the James K Lusk and Martha Lusk Trust				Non-Operator
	605 Waterway Village Blvd #31H		Myrtle Beach, SC 29579	
Devon Energy Production Co LP				Non-Operator
	333 West Sheridan Avenue		Oklahoma City, OK 73102	
Lone Oak Capital, LLC				Non-Operator
	306 W 7th St, Ste 702		Fort Worth, TX 76102	
Nuevo Seis Limited Partnership				Non-Operator
	P O Box 2588		Roswell, NM 88202	
TW-EP III SMA Delaware LP				Non-Operator
	4020 Maple Ave Ste 200		Dallas, TX 75219	
WTI Energy Partners LLC				Non-Operator
	P O Box 470722		Fort Worth, TX 76107	
119S-R33E				
	NMNM032860 (Legacy)			
Tract N	SW Sec 11	NMNM105498452		
OXY USA, Inc				Record Title
	5 Greenway Plaza, Ste 110		Houston, TX 77046-0521	
Earthstone Operating, LLC				Operator
	608 N Main St		Midland, TX 79701	

Exhibit A-10

Coterra – Ruby 15 Federal Com Development Plan	
Well Name	Timeline of Spud (Estimated)
Ruby 15 Federal Com #501H Well	Within (1) year(s) of pooling order
Ruby 15 Federal Com #502H Well	Within (1) year(s) of pooling order
Ruby 15 Federal Com #301H Well	Within (2) year(s) of pooling order
Ruby 15 Federal Com #302H Well	Within (2) year(s) of pooling order
Ruby 15 Federal Com #601H Well	Within (2) year(s) of pooling order
Ruby 15 Federal Com #602H Well	Within (2) year(s) of pooling order



Coterra Energy Inc.
 Permian Business Unit
 6001 Deauville Blvd.
 Suite 300N
 Midland, TX 79706

May 28, 2026

Sent Via Certified Mail_ «Certified_Tracking_No»

«Owner»
 «Address_1»
 «City», «State» «Zip»

Via USPS Certified Mail

**Re: Proposal to Drill – Clarification Update
 Ruby 15 Federal Com
 W/2 Sections 15, 22, 27, Township 19 South, Range 33 East, Lea County, NM**

Dear Working Interest Owner,

Coterra provides this clarification to its March 6, 2026 proposal letter.

1. The naming convention for the wells has been updated from Ruby Federal Com to Ruby 15 Federal Com.
2. Coterra has updated the FTP and LTP of the wells.
3. Coterra is not pursuing the Ruby Federal Com 303H or Ruby Federal Com 503H or Ruby Federal Com 603H at this time.

All other information in the March 6, 2026 letter remains unchanged. The schedule of wells proposed is as follows:

WELL NAME	FORMATION	T/R	SHL		FTP			LTP		
			QTR	SEC	FEL	FNL	SEC	FEL	FSL	SEC
RUBY 15 FEDERAL COM 301H	1st Sand	19S 33E	NE/4	15	1980	100	15	1980	100	27
RUBY 15 FEDERAL COM 302H	1st Sand	19S 33E	NE/4	15	660	100	15	660	100	27
RUBY 15 FEDERAL COM 501H	2nd Sand	19S 33E	NE/4	15	1980	100	15	1980	100	27
RUBY 15 FEDERAL COM 502H	2nd Sand	19S 33E	NE/4	15	660	100	15	660	100	27
RUBY 15 FEDERAL COM 601H	3rd Sand	19S 33E	NE/4	15	1980	100	15	1980	100	27
RUBY 15 FEDERAL COM 602H	3rd Sand	19S 33E	NE/4	15	660	100	15	660	100	27

We kindly request that the record be updated to reflect the complete and accurate information.

The original well proposal letter remains in effect as of its date, subject only to the specific revisions outlined in this letter.

Exhibit A-11



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

Please call or email the undersigned with any questions or comments.

Respectfully,

Trey Roberson

Trey Roberson

Sr. Landman

(432) 620-1689 | Trey.Roberson@Coterra.com

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NO. 26106

SELF-AFFIRMED DECLARATION OF JOSH DAY

Josh Day hereby states and declares as follows:

1. I am over the age of 18, I am a senior geologist for Coterra Energy Operating Co. (“Coterra”), and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division (“Division”). My resume is attached as **Exhibit B-13**. I received my Master of Science (Geology) degree from Colorado School of Mines in 2015. I have been a petroleum geologist for 11 years, and I have worked for Coterra for 1 year. Prior to working at Coterra I worked at EDGE Systems for 4 years as Director of Geosciences and ConocoPhillips for 6 years as geologist/senior geologist.

3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.

4. I am familiar with the application Coterra filed in this case.

5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.

6. **Exhibit B-2** is a gun barrel diagram showing Coterra’s Bone Spring development plan.

7. **Exhibit B-3** is structure map of the First Bone Spring Sand. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 50 feet. **Exhibit B-3** also

identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to C.

8. **Exhibit B-4** is a stratigraphic cross section hung on the top of the First Bone Spring Sand. The well logs on the cross-section give a representative sample of the First Bone Spring Sand formation in the area. The target zone is identified by the word "Target" and blue arrows.

9. **Exhibit B-5** is a gross isopach map. The proposed spacing unit is identified by a red box.

10. **Exhibit B-6** is structure map of the Second Bone Spring Sand. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 50 feet. **Exhibit B-6** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to C.

11. **Exhibit B-7** is a stratigraphic cross section hung on the top of the First Bone Spring Sand. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone is identified by the word "Target" and blue arrows.

12. **Exhibit B-8** is a gross isopach map. The proposed spacing unit is identified by a red box.

13. **Exhibit B-9** is a structure map of the Third Bone Spring Sand. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 50 feet. **Exhibit B-9** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to C.

14. **Exhibit B-10** is a stratigraphic cross section hung on the top of the First Bone Spring Sand. The well logs on the cross-section give a representative sample of the Third Bone

Spring Sand formation in the area. The target zone is identified by the word “Target” and blue arrows.

15. **Exhibit B-11** is a gross isopach map. The proposed spacing unit is identified by a red box.

16. **Exhibit B-12** is a map adapted from Lund Snee & Zoback, 2018, Figure 1 (citation below) showing the maximum horizontal stress (S_{Hmax}) orientations observed across the Permian Basin. The preferred well orientation in this area is north-south, as S_{Hmax} varies from ~45-60 degrees.

CITATION: Jens-Erik Lund Snee, Mark D. Zoback; State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity. The Leading Edge 2018;; 37 (2): 127–134. doi: <https://doi.org/10.1190/tle37020127.1>

17. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

18. In my opinion, the granting of Coterra’s application is in the interests of conservation and the prevention of waste.

19. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

20. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Dated: May 27, 2026



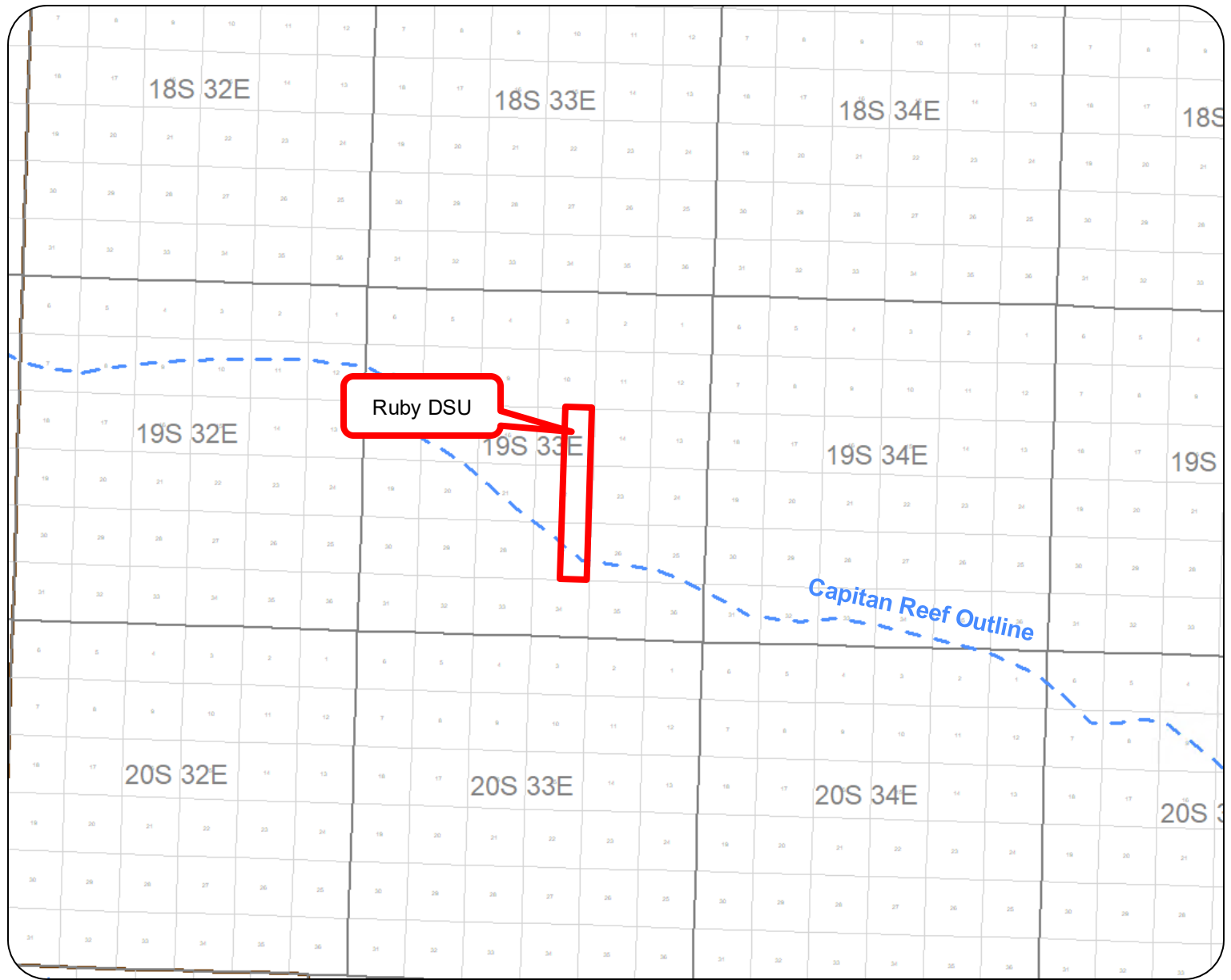
Josh Day

B-1

Case 26106
Bone Spring

Locator Map
Lea Co., NM

19S 33E
E/2 Sec 15
E/2 Sec 22
E/2 Sec 27

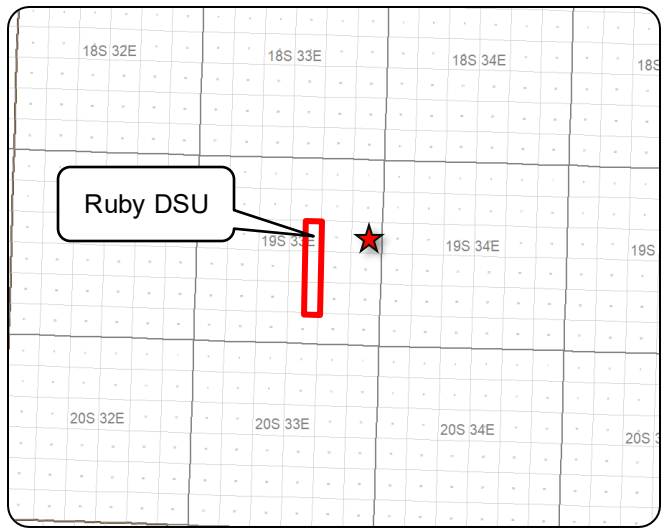
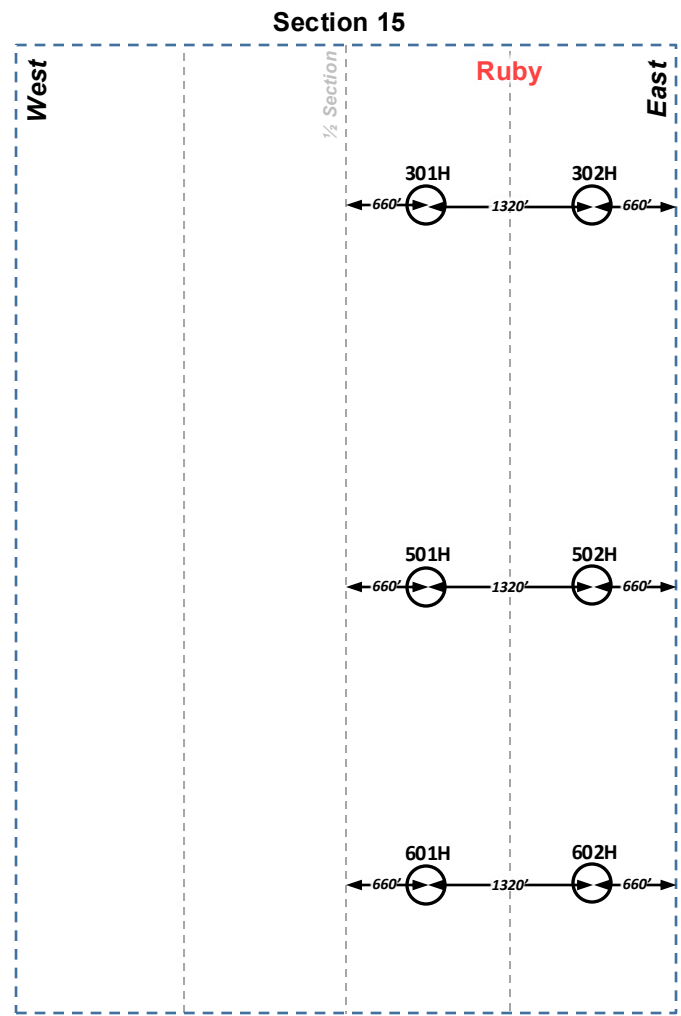
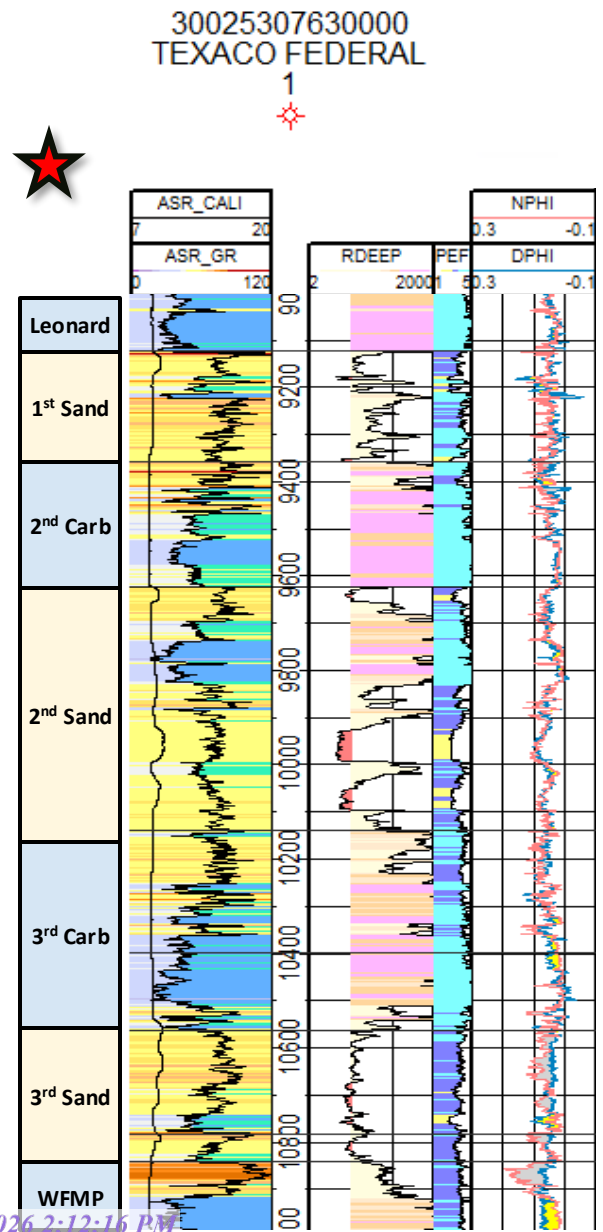


Gun Barrel Diagram – Bone Spring Development Plan

B-2

Case 26106
Bone Spring

30025307630000
TEXACO FEDERAL



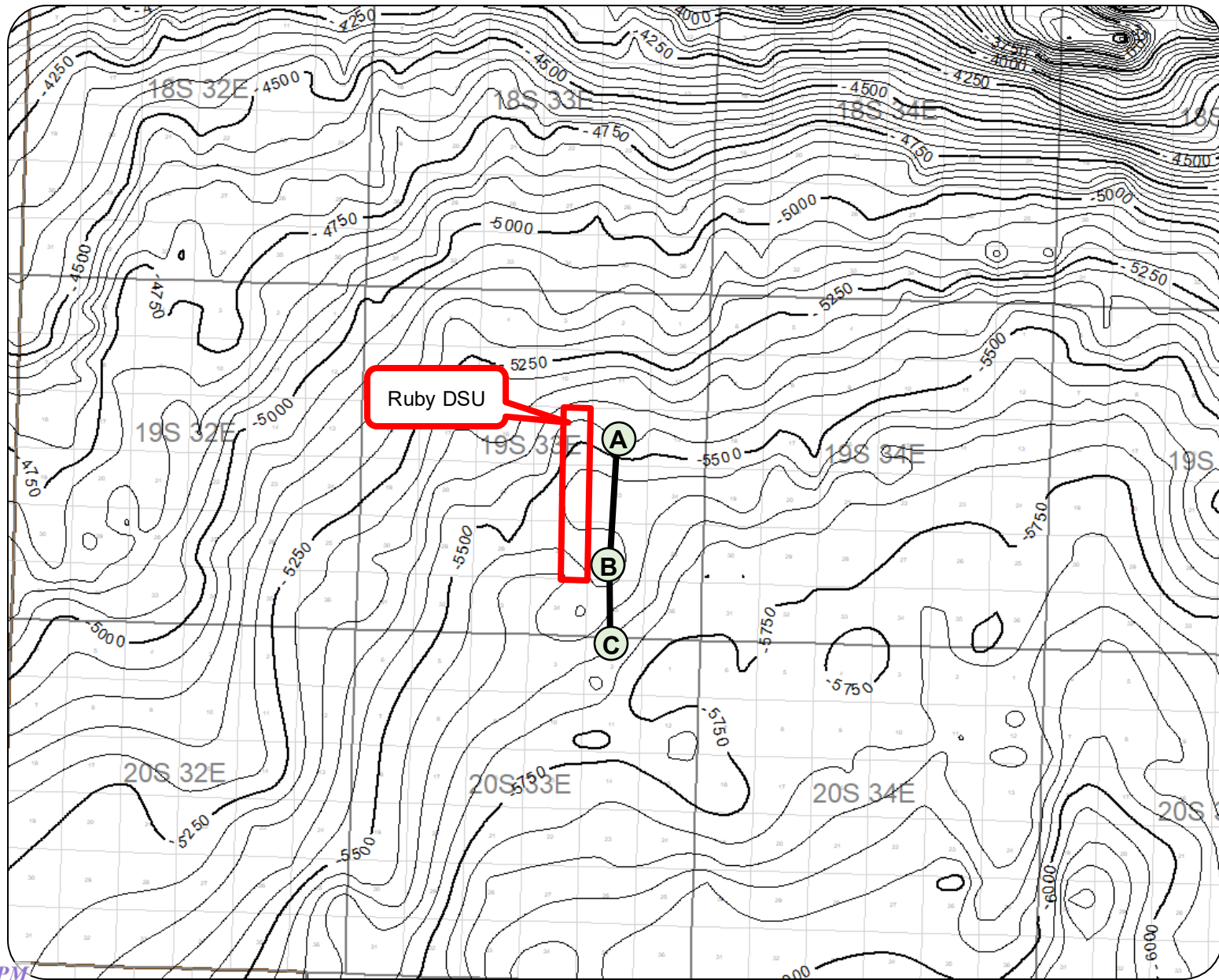
Structure Map – 1st Bone Spring Sand

B-3

Case 26106
Bone Spring

1st Bone Spring Sand
Structure Top (SSTVD)

50' Contour Interval



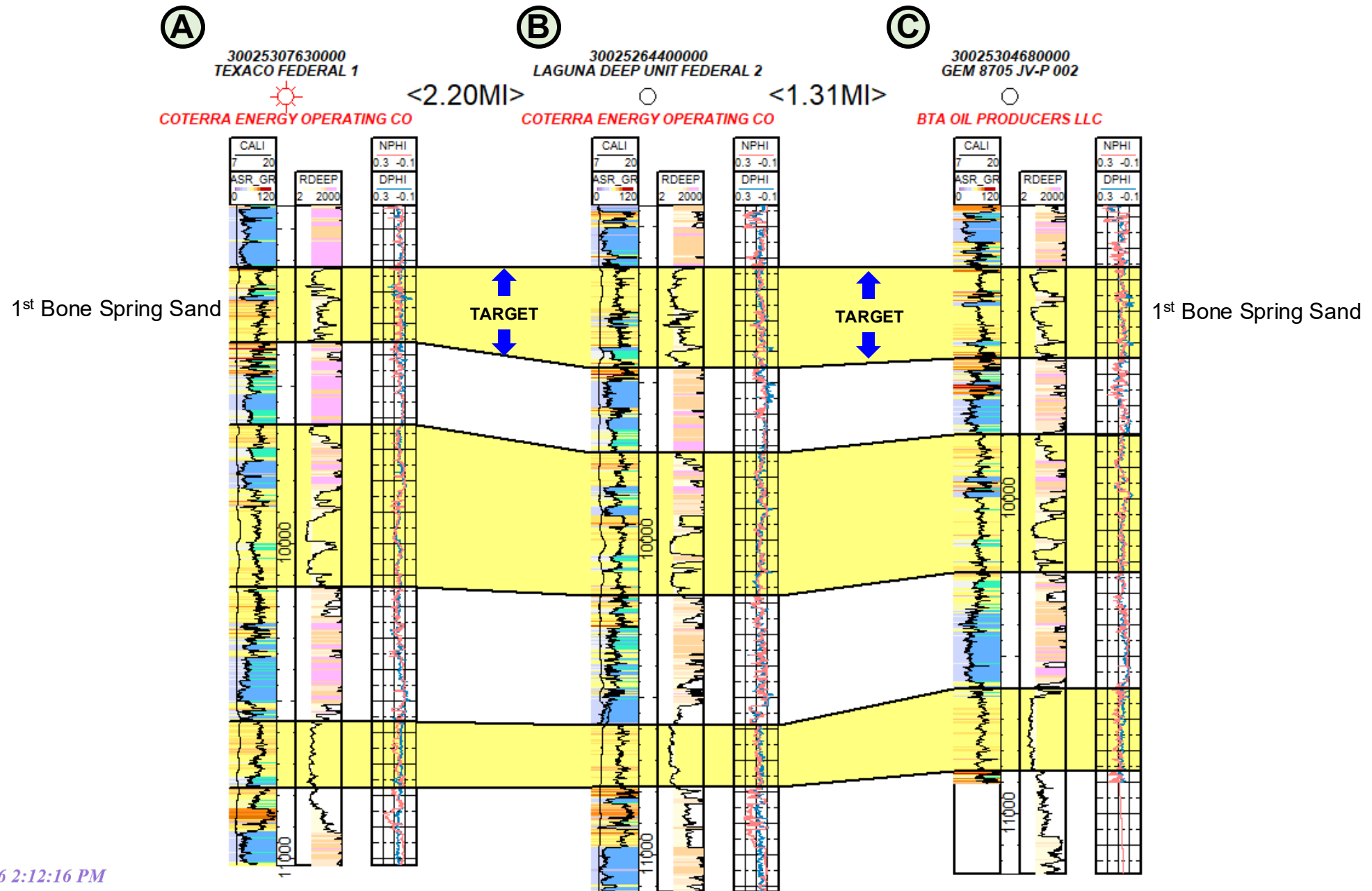
Cross Section – 1st Bone Spring Approximate Producing Intervals

B-4

Case 26106 Bone Spring

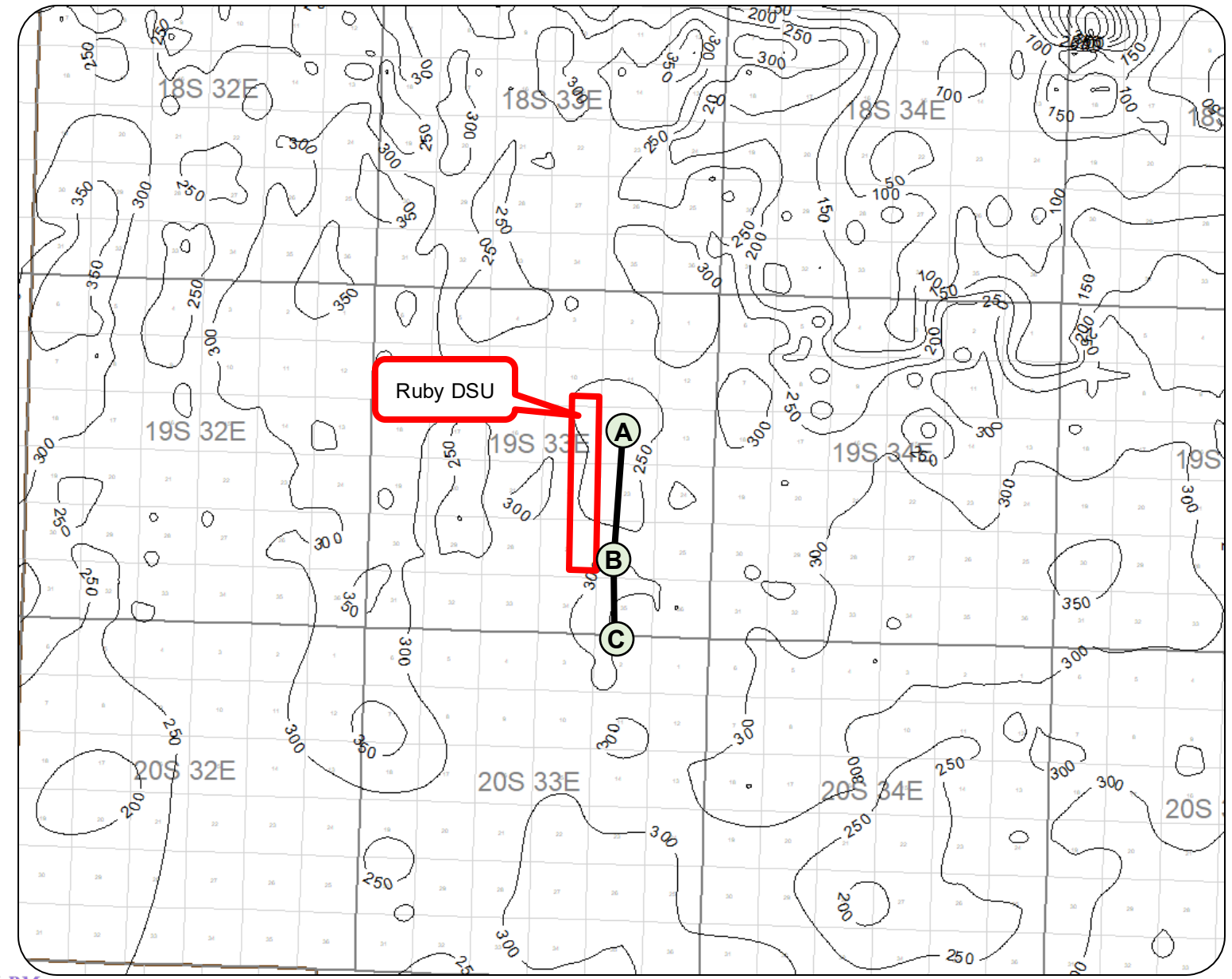
1st Bone Spring Sand
Approximate
Producing Intervals

Flattened on 1st Bone
Spring Sand



Case 26106
Bone Spring

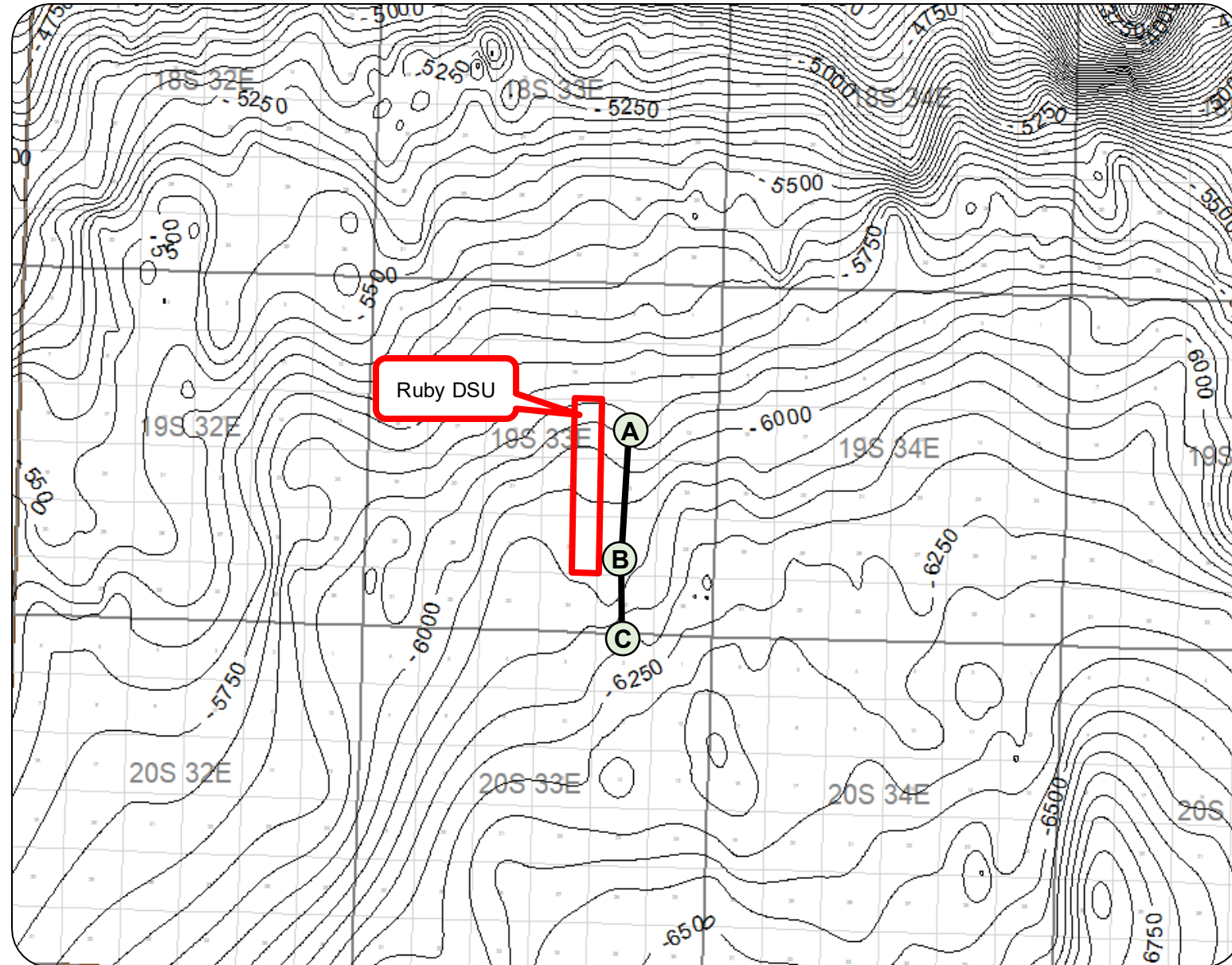
1st Bone Spring Sand
Isopach Map
(50' contour interval)



Case 26106
Bone Spring

2nd Bone Spring Sand
Structure Top (SSTVD)

50' Contour Interval

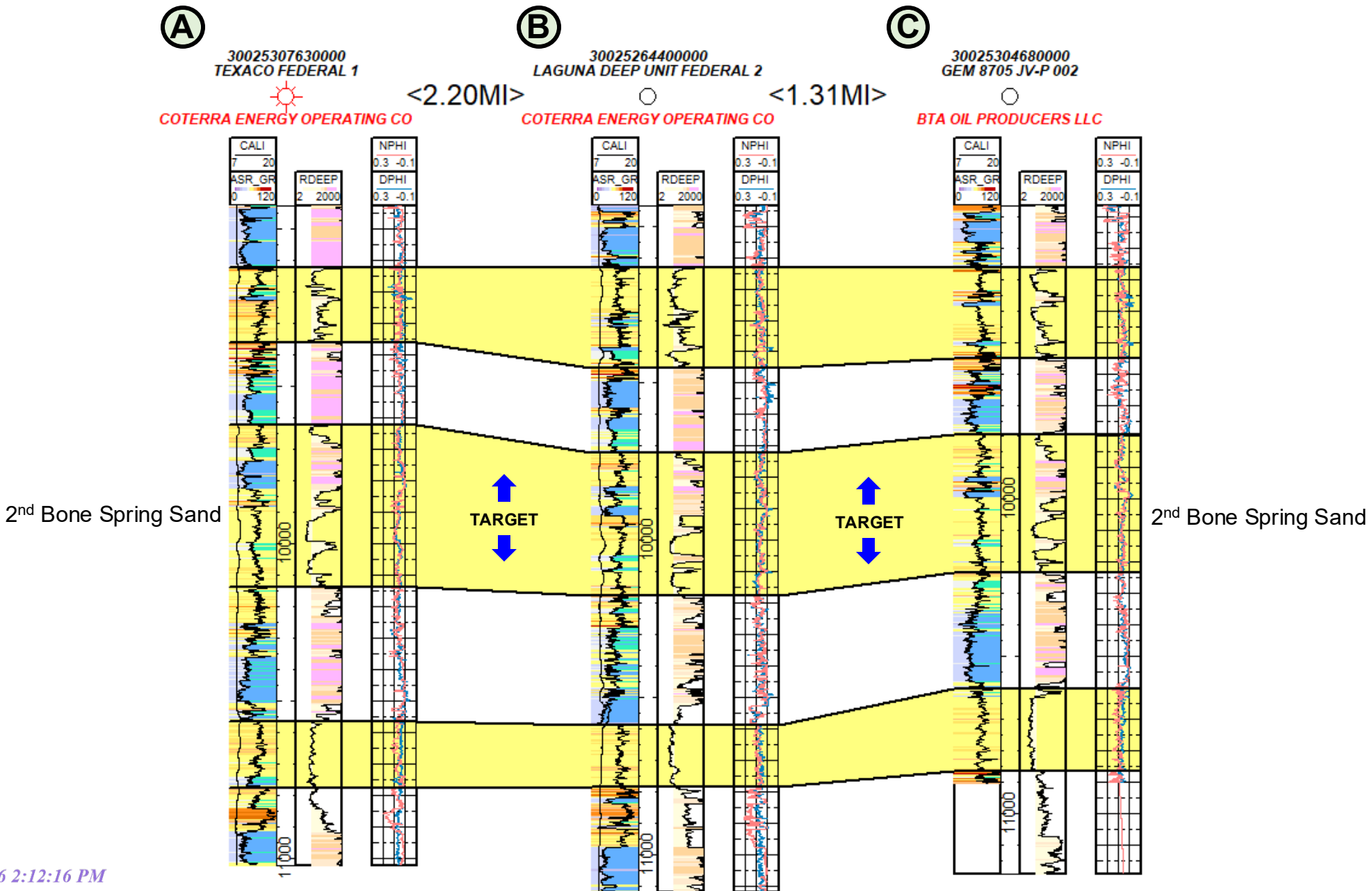


Cross Section – 2nd Bone Spring Approximate Producing Intervals

Case 26106 Bone Spring

2nd Bone Spring Sand
Approximate
Producing Intervals

Flattened on 1st Bone
Spring Sand



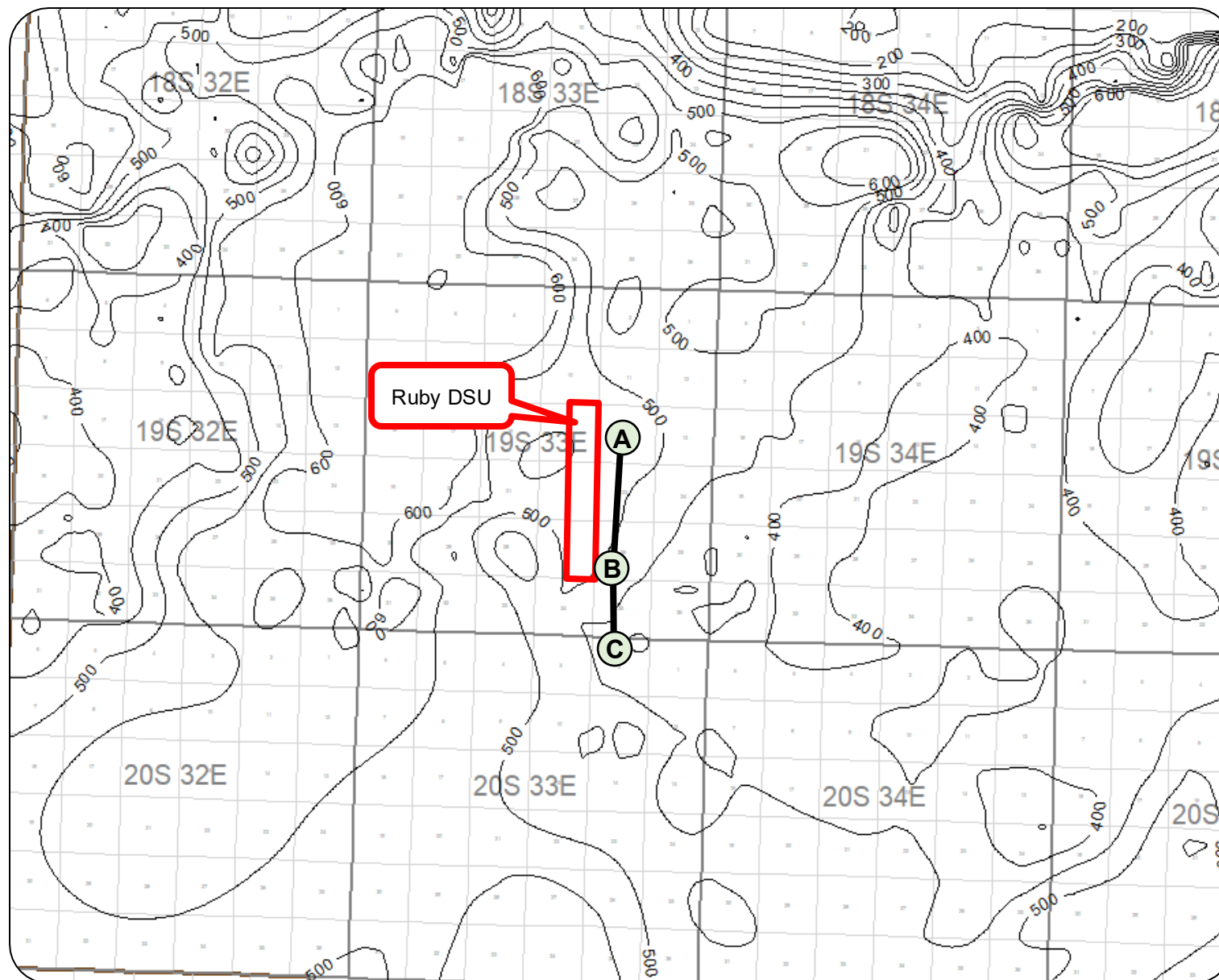
B-7

2nd Bone Spring Sand

2nd Bone Spring Sand

**Case 26106
Bone Spring**

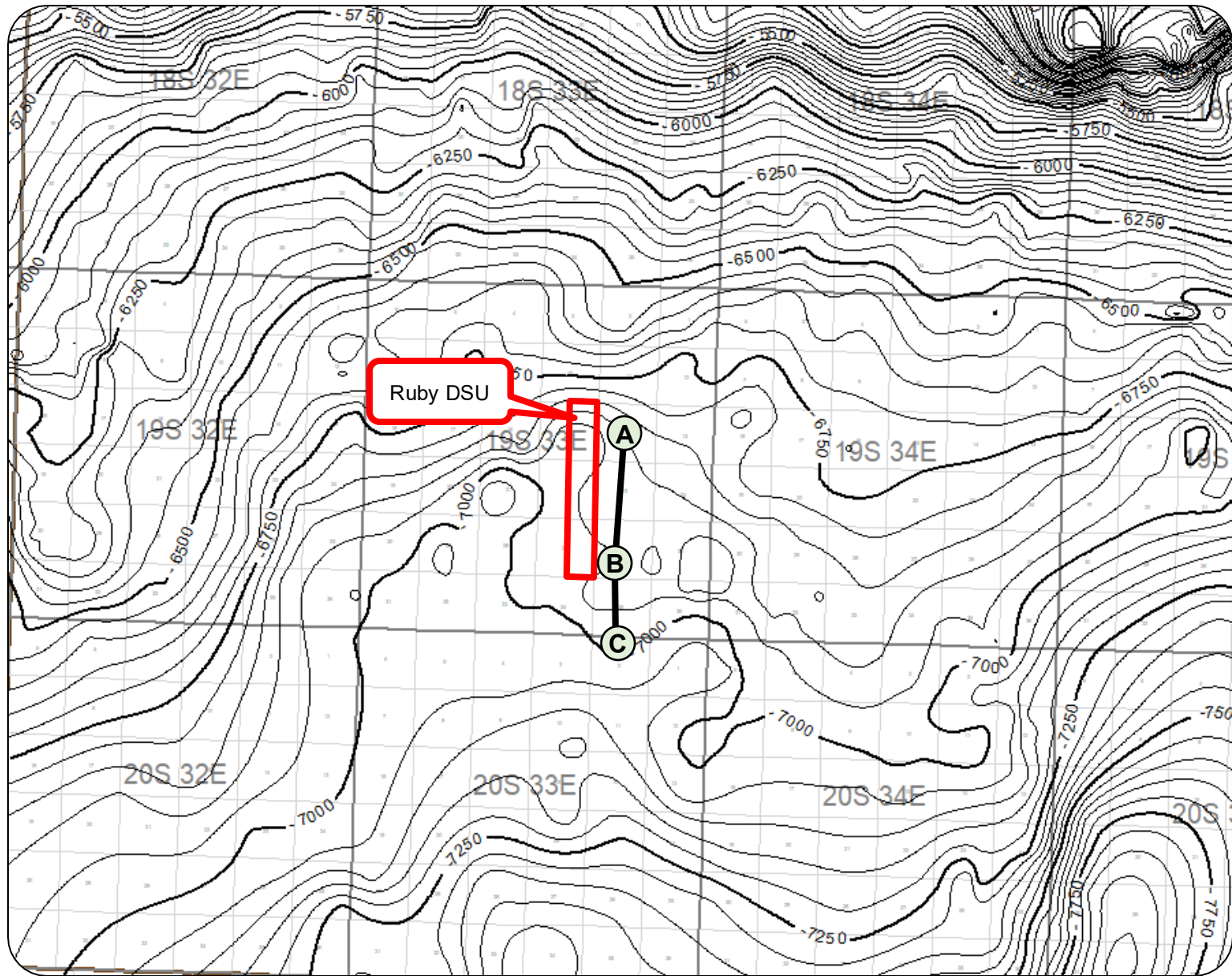
2nd Bone Spring Sand
Isopach Map
(50' contour interval)



**Case 26106
Bone Spring**

3rd Bone Spring Sand
Structure Top (SSTVD)

50' Contour Interval



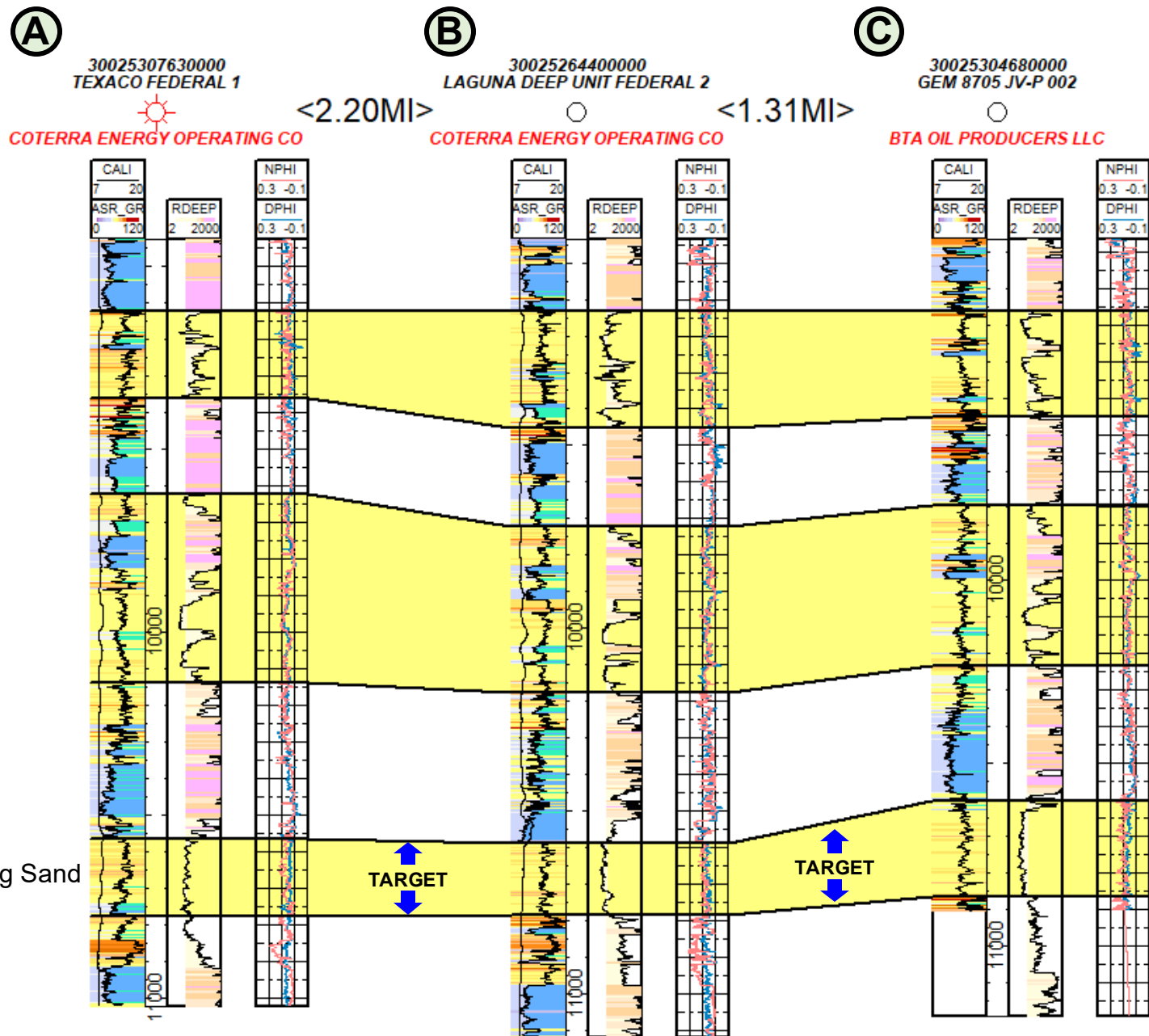
Cross Section – 3rd Bone Spring Approximate Producing Intervals

Case 26106 Bone Spring

3rd Bone Spring Sand
Approximate
Producing Intervals

Flattened on 1st Bone
Spring Sand

B-10



3rd Bone Spring Sand

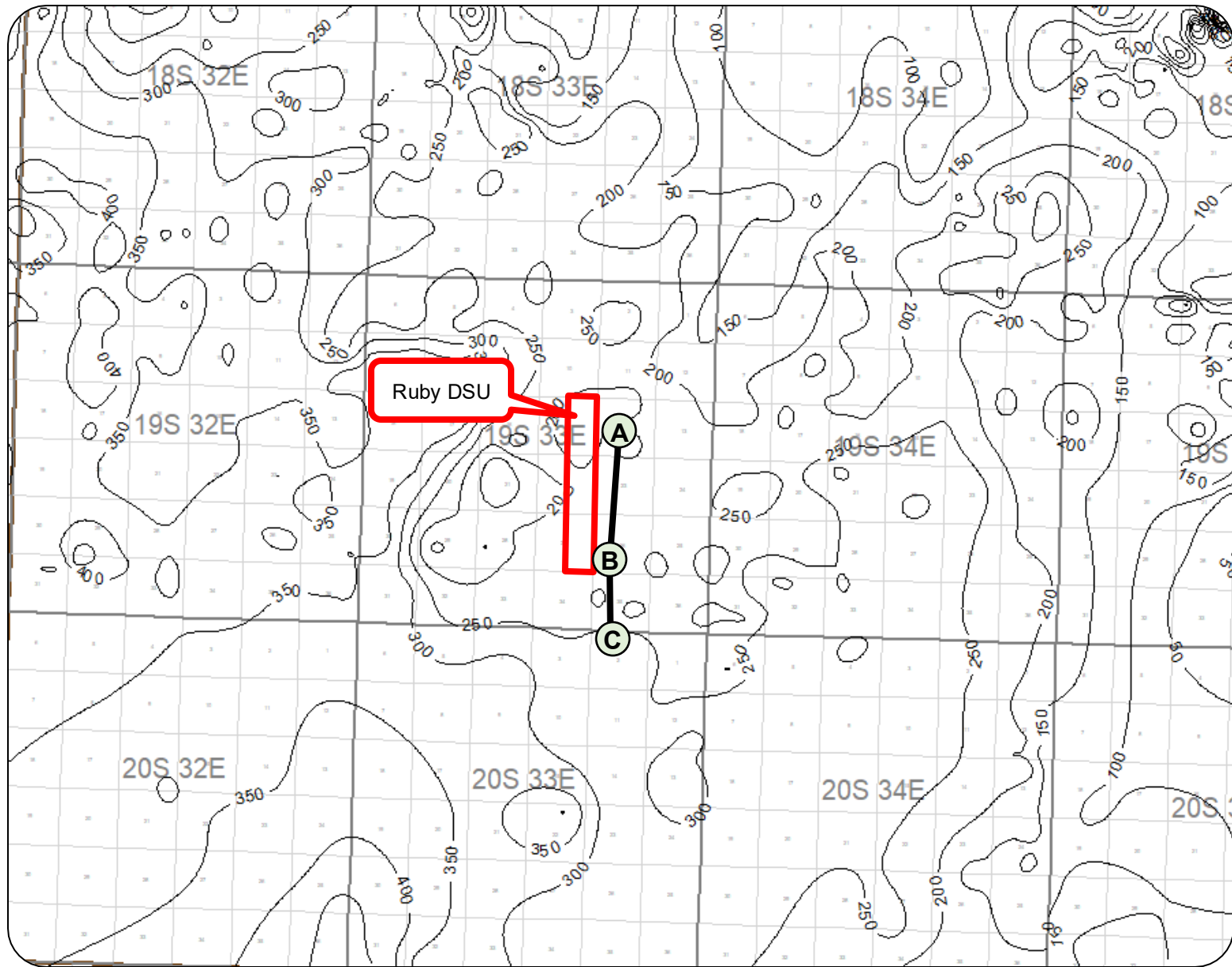
3rd Bone Spring Sand

Isopach Map – 3rd Bone Spring Sand

B-11

Case 26106
Bone Spring

3rd Bone Spring Sand
Isopach Map
(50' contour interval)



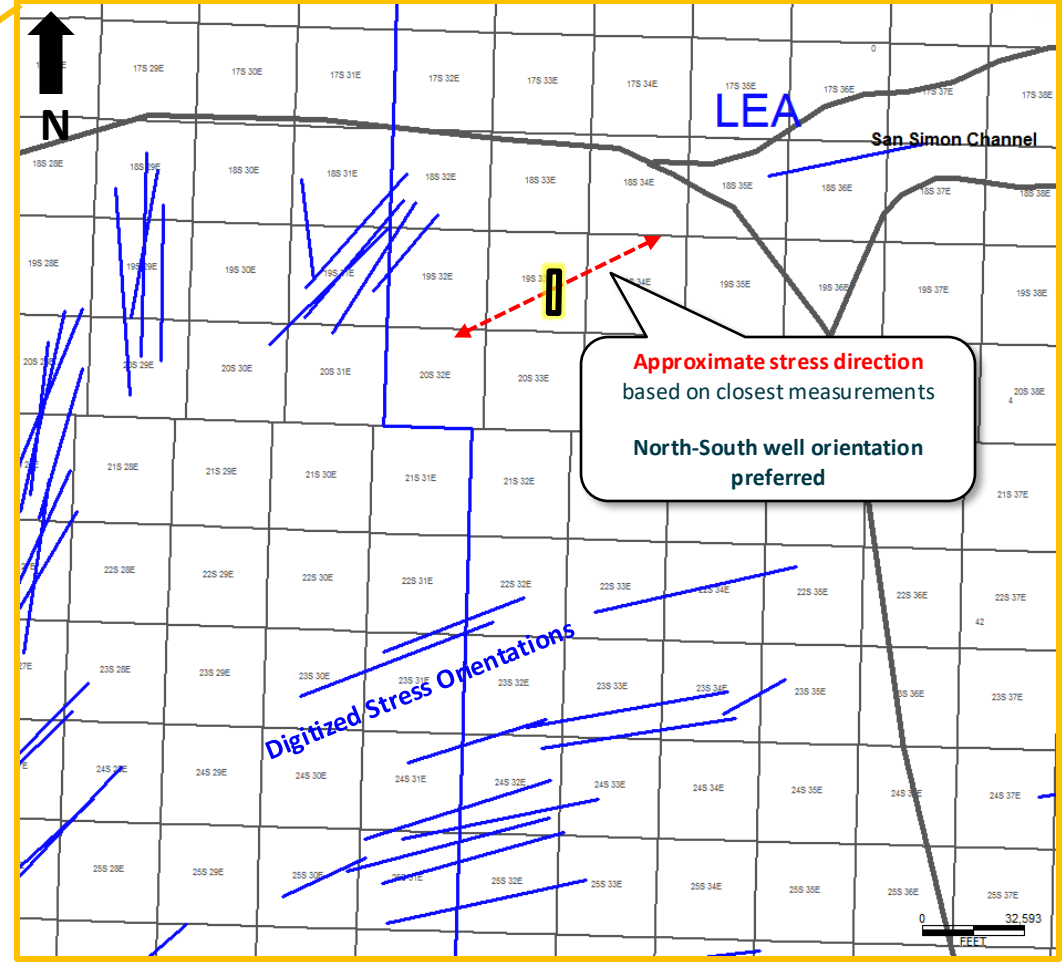
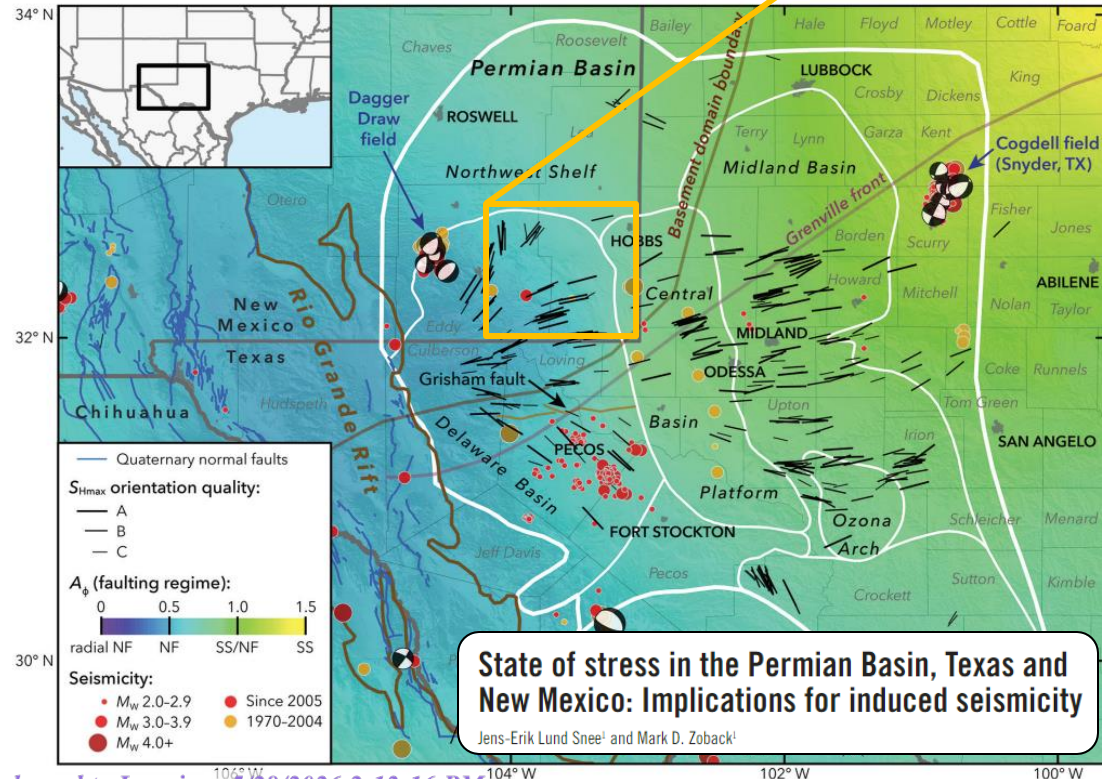
Maximum Horizontal Stress Orientation

B-12

Case 26106 Bone Spring

Maximum horizontal stress (S_{hmax}) orientations in the Permian Basin

(Lund Snee & Zoback, 2018)



Josh Day

Petroleum Geologist

✉ jday.geo@gmail.com

☎ 423.512.0347

📍 Midland, TX

Geoscientist with 11 years of experience in basin analysis, asset development, operations geology, and team leadership across major U.S. unconventional basins. Proven expertise in applying advanced geoscience technologies to optimize drilling performance and reservoir development. Adept at translating complex data into actionable insights, leading multidisciplinary teams, and aligning technical strategies with broader business goals. Track record of driving multi-million-dollar value through innovative well planning and novel use of technologies for asset development. Strong communicator connecting technical and non-technical stakeholders to maximize project success.



Education

Colorado School of Mines
MS in Geology, 2015

East Tennessee State University
BS in Geology, 2013
BA in Spanish, 2013

Key Impact Highlights

- Novel FLEX Pad Design – \$40MM NPV uplift
- Supported \$13.3B Concho acquisition
- Planned first 4-mile wells in CTRA history
- Led team in geosteering 1150+ wellbores across 6 basins
- Led 950+ wells specialty data collection and interpretation for 40+ operators

Work Experience

Coterra | 2025–Present | Senior Geologist

Asset Geologist – Delaware Basin

- Leads development planning and subsurface strategy for 3+ rig lines in the northern Delaware Basin delivering drill-ready inventory aligned with Business Unit objectives
- Drives cross-functional alignment across land, drilling, subsurface and midstream teams to optimize development timing, reduce execution risk and improve capital efficiency
- Delivers regional and basin-wide geologic assessments for inventory high-grading and maturation, driving long-term development strategies and capital allocation decisions
- Developed and deployed wellsite XRF program to diagnose source of poor drilling performance, reducing average drill time by 5.4 days
- Proposed and planned first 4-mile laterals in company history

Campus Recruiter – Colorado School of Mines

- Leverages and maintains relationships with students, faculty and university leadership to attract and retain high performing candidates
- Engages with research consortia (e.g. MUDTOC Consortium) to guide focus areas and deliverables
- Promotes company culture, asset portfolio and career pathways to highlight Coterra's differential opportunities

EDGE | 2021–2025 | Director of Geosciences

Advanced Gas Analysis Program

- Founded and led EDGE's Advanced Gas Analysis Program, applying gas and geochemical technologies in novel ways to improve wellbore performance and reservoir understanding
- Led a team of 30+ through all phases of data acquisition, analysis, and delivery, ensuring alignment with client goals
- Collected and interpreted full-lateral datasets of 950+ wells for 40+ operators across 10 basins (Permian, Eagle Ford, Haynesville, SCOOP/STACK, San Juan, Uinta, DJ, Powder River, Marcellus, and Utica)
- Developed novel method for real-time detection of drill bit metamorphism providing advanced warning of bit damage while drilling

Geosteering Manager

- Led a team of 15+ Remote Operations Geologists delivering high-performance results across major US basins
- Achieved record-breaking drilling milestones including moving a major Permian operator from 3rd to 1st quartile drilling performance, placing EDGE on the forefront of "U-Turn" lateral progression, and drilling a 3-mile lateral in 36 hours
- Delivered over 1,150 wells in Permian, Eagle Ford, SCOOP/STACK, DJ, Marcellus, and Utica

Exhibit B-13

ConocoPhillips | 2015–2021 | Geologist/Sr. Geologist

Asset Geology, Delaware Basin (2019–2021)

- Spearheaded shift from standard 6-8 well pad development to large-scale FLEX (“Full Lifecycle Execution”) Pad design with 120-180 wells
- Minimized surface disturbance and lost stages on future wells, while preserving long-term flexibility for upside benches and changes in spacing/stacking
- Project conservatively estimated to deliver \$40MM+ NPV uplift

Business Development Geology, Permian Basin (2020)

- Conducted geologic valuation of acquisition targets via regional mapping, peer benchmarking and integrated subsurface analyses
- Technical work a key contributor in supporting the \$13.3 billion acquisition of Concho Resources

Operations Geology, Delaware Basin (2018–2019)

- Supported pre-spud to TD drilling operations for 30+ wells
- Collaborated with land, legal, drilling & completions, asset, and reservoir characterization teams as primary geologic liaison between wellsite and office personnel
- Supported real-time drilling operations with 24/7 geosteering interpretations.

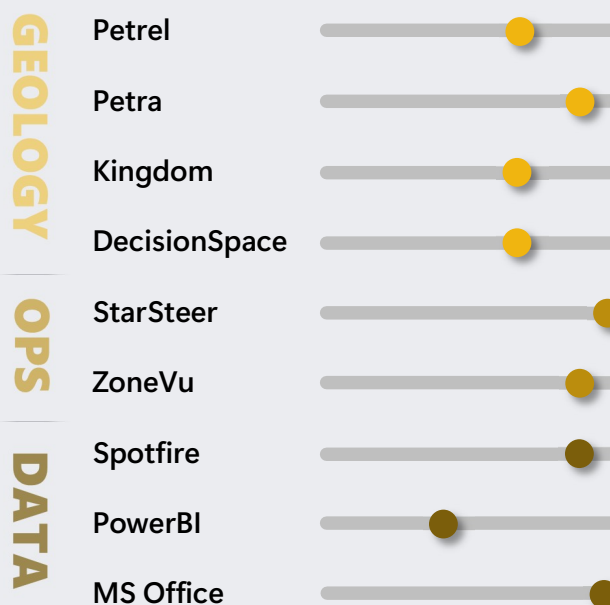
Reservoir Characterization, Midland Basin (2015–2018)

- Provided geologic insight for acreage valuation and high-grading, enabling strategic trades and land acquisition in core development areas
- Collaborated with land team to create proprietary tool incorporating all ownership in Midland Basin with formation-specific subsurface valuations, streamlining process for evaluating acreage with complex ownership, depth severances, and legal stipulations

Technological Proficiency

Mass Spec	Isotope Logging	Isotubes
XRF/XRD	Revochem	MWD/LWD
Azimuthal GR	2D/3D Seismic	

Software Proficiency



Core Competencies & Expertise

- **Technical Insight:** Leverages complex geologic datasets alongside drilling, completions, and production data to identify key performance drivers and risks and to guide evidence-based decisions for the best path forward
- **Strategic Alignment:** Interfaces effectively with cross-functional stakeholders, assessing all potential risks and competitive advantages to ensure differential development of acreage positions
- **Subsurface Expertise:** Develops industry-leading geochemical techniques and workflows to analyze fluid properties as well as reservoir composition, variability, and connectivity for improved wellbore placement and heightened understanding of complex production drivers
- **Depth of Experience:** Direct planning and execution experience in most major basins in US Land, with extensive experience in Permian, Eagle Ford, and Appalachian Basins

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26106

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

1) The above-referenced Application was provided to affected parties under notice letter dated April 17, 2026, and additional names under notice letter dated May 15, 2026, attached hereto, and labeled Exhibit C.1.

2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing April 17, 2026, and notice letters for additional names were delivered to the USPS for mailing May 15, 2026.

3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the May 7, 2026 hearing was published on April 22, 2026. The Affidavit of Publication from Hobbs News-Sun, listing additional names was published on May 20, 2026.

EXHIBIT C

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: May 26, 2026

By: Deana M. Bennett
Deana M. Bennett



MODRALL SPERLING
LAWYERS

April 17, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26106

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed application.

In Case No. 26106, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision

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New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT C.1

Page 2

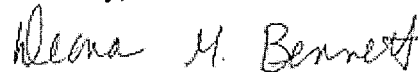
while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.

A public hearing is set for May 7, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett
Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26106

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 960-acre, more or less, Bone Spring horizontal spacing unit in the Tonto; Bone Spring Pool (pool code 59475).
3. Coterra seeks approval of the 960-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. Coterra seeks to dedicate the unit to the following wells:

- a. **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and
 - b. **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27.
5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.
6. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility.
7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;
- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 26106: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.



MODRALL SPERLING
LAWYERS

May 15, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26106

TO: AFFECTED PARTIES

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Page 2

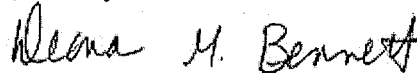
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A public hearing is set for June 4, 2026 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

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You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26106

APPLICATION

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WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
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- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
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Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 26106: **Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.

Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 04/17/2026

Firm Mailing Book ID: 309596

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0148 6779 77	Ball Oil and Gas, LLC P. O. Box 1401 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
2	9314 8699 0430 0148 6779 84	Community Minerals LLC 2925 Abbeygale Dr McKinney TX 75701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
3	9314 8699 0430 0148 6779 91	Earthstone Permian LLC 300 N Marienfield, Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
4	9314 8699 0430 0148 6780 04	Earthstone Permian LLC 300 N Marienfield, Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
5	9314 8699 0430 0148 6780 11	Cibolo Resources, LLC 3600 Bee Cave Road, Ste 216 West Lake hills TX 78746	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
6	9314 8699 0430 0148 6780 28	T. H. McElvain Oil & Gas, LLLP 1819 Denver West Drive, Ste 260 Lakewood CO 80401	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
7	9314 8699 0430 0148 6780 35	ConocoPhillips Company Attn: OBO Land 600 W Illinois Ave Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
8	9314 8699 0430 0148 6780 42	COG Operating LLC 600 W Illinois Ave Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
9	9314 8699 0430 0148 6780 59	Occidental Permian LP 5 Greenway Plaza, Ste 110 Houston TX 77046	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
10	9314 8699 0430 0148 6780 66	Burlington Resources Oil & Gas Company LP P O Box 51810 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
11	9314 8699 0430 0148 6780 73	OXY USA, Inc 5 Greenway Plaza, Ste 110 Houston TX 77046	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
12	9314 8699 0430 0148 6780 80	PBEX Operations LLC 223 West Wall, Ste 900 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
13	9314 8699 0430 0148 6780 97	Wing Resources IV, LLC 2100 McKinney, Ste 1540 Dallas TX 75201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
14	9314 8699 0430 0148 6781 03	Erin E Brady, Trustee of Erin E Brady Living Trust 4629 Clybourn Ave Toluca Lake CA 91602	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
15	9314 8699 0430 0148 6781 10	Daniel Brady, Trustee of Daniel Brady Living Trust 518 Pier Ave, #7 Santa Monica CA 90405	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice

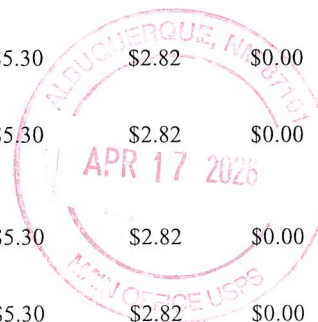


EXHIBIT C.2

Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 04/17/2026

Firm Mailing Book ID: 309596

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0148 6781 27	Patrick Brady and Kimberly Brady, Trustees of Patrick Brady & Kimberly Living Trust 330 Cherry Hill Court Thousand Oaks CA 91320	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
17	9314 8699 0430 0148 6781 34	Sitio Permian LP 1401 Lawrence St, Ste 1750 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
18	9314 8699 0430 0148 6781 41	Spencer Family Holdings LLC 3379 Los Altos St Millcreek UT 84109	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
19	9314 8699 0430 0148 6781 58	GR Widener O&G LLC P O Box 47836 Phoenix AZ 85068	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
20	9314 8699 0430 0148 6781 65	Occidental Permian Limited Partnership 5 Greenway Plaza, Ste 110 Houston TX 77046	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
21	9314 8699 0430 0148 6781 72	Colegate Royalties LP 300 N Marienfield, Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
22	9314 8699 0430 0148 6781 89	Colegate II Corp LLC, a General Partner of and for Colgate Royalties LP 300 N Marienfield, Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
23	9314 8699 0430 0148 6781 96	BP America Production Company 737 North Elridge Pkwy Houston TX 77056	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
24	9314 8699 0430 0148 6782 02	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
25	9314 8699 0430 0148 6782 19	Earthstone Permian, LLC 1400 Woodloch Forest Dr, Ste 300 The Woodlands TX 77380	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
26	9314 8699 0430 0148 6782 26	Gregory Nibert and Carolyn Nibert, Co-Trustees of DJS Trust dated 9/12/05 P O Box 1453 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
27	9314 8699 0430 0148 6782 33	Hutchings Oil Company 3235 Calle De Deborah NW Albuquerque NM 87104	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
28	9314 8699 0430 0148 6782 40	EJS Energy Partners Management, LLC 8647 Lakemont Dr Dallas TX 75209	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
29	9314 8699 0430 0148 6782 57	TW-EP III SMA Delaware LP (was Cibolo Resources, LLC) 3600 Bee Cave Rd, Ste 102 West Lake Hills TX 78746	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice

Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 04/17/2026

Firm Mailing Book ID: 309596

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
30	9314 8699 0430 0148 6782 64	Susan Scott Murphy 706 Brazos St Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
31	9314 8699 0430 0148 6782 71	Winn Investments, Inc. 706 Brazos St Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
32	9314 8699 0430 0148 6782 88	Innoventions, Inc. P O Box 40 Cedar Crest NM 87008	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
33	9314 8699 0430 0148 6782 95	A O II Permian LLC 1515 Wynkoop St, Ste 700 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
34	9314 8699 0430 0148 6783 01	AO II PERMAIN F3, LLC 1515 Wynkoop St, Ste 700 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
35	9314 8699 0430 0148 6783 18	Williamson Enterprises P O Box 32570 Santa Fe NM 87594	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
36	9314 8699 0430 0148 6783 25	Nuevo Seis Limited Partnership P O Box 2588 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
37	9314 8699 0430 0148 6783 32	Chevron USA Inc. 1400 Smith Street Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
38	9314 8699 0430 0148 6783 49	Community Minerals LLC 2925 Richmond Ave, Ste 1200 Houston TX 77098	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
39	9314 8699 0430 0148 6783 56	Ball Oil & Gas, LLC 3106 North Montana Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
40	9314 8699 0430 0148 6783 63	Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City OK 73102	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
41	9314 8699 0430 0148 6783 70	WTI Energy Partners, LLC P O Box 470722 Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
42	9314 8699 0430 0148 6783 87	James Lusk, Ttee of James & Martha Lusk Trust 605 Waterway Village Blvd #31H Myrtle Beach SC 29579	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
43	9314 8699 0430 0148 6783 94	Lone Oak Capital, LLC 306 W 7th St, Ste 702 Fort Worth TX 76102	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
44	9314 8699 0430 0148 6784 00	MRC Delaware Resources, LLC 5400 LBJ Freeway, Ste 1500 Dallas TX 75219	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice



Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 04/17/2026

Firm Mailing Book ID: 309596

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
45	9314 8699 0430 0148 6784 17	Northern Oil & Gas, Inc. 4350 Barker Rd, Ste 400 Minnetonka MN 55343	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
46	9314 8699 0430 0148 6784 24	Yates Energy Corporation P O Box 2323 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
47	9314 8699 0430 0148 6784 31	MVDR Resources, LLC 3811 Turtle Creek Blvd., Ste 110 Dallas TX 75219	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
48	9314 8699 0430 0148 6784 48	Capco Resources Corporation 2922 E Chapman Ave, Ste 202 Orange CA 92869	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
49	9314 8699 0430 0148 6784 55	Shackelford Oil Co. 11417 W. County Rd 33 Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
50	9314 8699 0430 0148 6784 62	Mitchell Exploration P. O. Box 8187 The Woodlands TX 77387	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
51	9314 8699 0430 0148 6784 79	Earthstone Operating, LLC 300 N. Marienfeld St. Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
52	9314 8699 0430 0148 6784 86	RayBaw Operating, LLC 2626 Cole Avenue, Suite 300 Dallas TX 75204	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
Totals:			\$98.80	\$275.60	\$146.64	\$0.00	
Grand Total:						\$521.04	



List Number of Pieces Listed by Sender Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

52

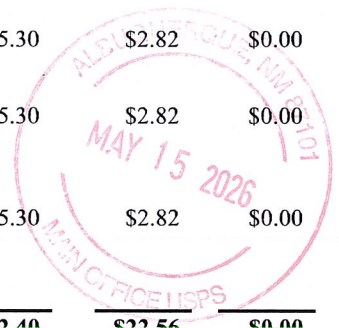
Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 05/15/2026

Firm Mailing Book ID: 311338

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0150 1357 24	J. Brad Jeffers and Debbi Jeffers 607 Tierra Berrenda Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
2	9314 8699 0430 0150 1357 31	Nortex Corporation 3009 Post Oak Blvd, Ste 1212 Houston TX 77056	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
3	9314 8699 0430 0150 1357 48	Anna Doris Rudder PO Box 470501 Fort Worth TX 76147	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
4	9314 8699 0430 0150 1357 55	David J. Sorenson Estate PO Box 1453 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
5	9314 8699 0430 0150 1357 62	Frank S. Morgan and Robin L. Morgan 135 W. Cottonwood Rd. Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
6	9314 8699 0430 0150 1357 79	Permian Basin Investment Corp 4010 Chairhurst Dr. Richardson TX 75082	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
7	9314 8699 0430 0150 1357 86	Petro Group c/o John P. Strang 35 Sutton Pl #6# New York NY 10022	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
8	9314 8699 0430 0150 1357 93	Fasken Oil and Ranch LTD Attn: Land Dept. 6101 Holiday Hill Rd. Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003Ruby Notice
Totals:			\$15.20	\$42.40	\$22.56	\$0.00	
Grand Total:						\$80.16	



List Number of Pieces Listed by Sender: 8
 Total Number of Pieces Received at Post Office:
 Postmaster: Name of receiving employee
 Dated:

Transaction Report Details - CertifiedPro.net
 Firm Mail Book ID= 309596
 Generated: 5/19/2026 9:32:15 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300148678486	2026-04-17 7:12 AM	11522.0003Ruby	RayBaw Operating, LLC		Dallas	TX	75204	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 1:34 PM
9314869904300148678479	2026-04-17 7:12 AM	11522.0003Ruby	Earthstone Operating, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 11:25 AM
9314869904300148678462	2026-04-17 7:12 AM	11522.0003Ruby	Mitchell Exploration		The Woodlands	TX	77387	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 12:47 PM
9314869904300148678455	2026-04-17 7:12 AM	11522.0003Ruby	Shackelford Oil Co.		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300148678448	2026-04-17 7:12 AM	11522.0003Ruby	Capco Resources Corporation		Orange	CA	92869	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300148678431	2026-04-17 7:12 AM	11522.0003Ruby	MVDR Resources, LLC		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 2:10 PM
9314869904300148678424	2026-04-17 7:12 AM	11522.0003Ruby	Yates Energy Corporation		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 10:11 AM
9314869904300148678417	2026-04-17 7:12 AM	11522.0003Ruby	Northern Oil & Gas, Inc.		Minnetonka	MN	55343	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 11:17 AM
9314869904300148678400	2026-04-17 7:12 AM	11522.0003Ruby	MRC Delaware Resources, LLC		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 9:56 AM
9314869904300148678394	2026-04-17 7:12 AM	11522.0003Ruby	Lone Oak Capital, LLC		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 11:22 AM
9314869904300148678387	2026-04-17 7:12 AM	11522.0003Ruby	James Lusk, Tee of James & Martha Lusk Trust		Myrtle Beach	SC	29579	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-28 3:06 PM
9314869904300148678370	2026-04-17 7:12 AM	11522.0003Ruby	WTI Energy Partners, LLC		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-23 10:04 AM
9314869904300148678363	2026-04-17 7:12 AM	11522.0003Ruby	Devon Energy Production Company, LP		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 7:46 AM
9314869904300148678356	2026-04-17 7:12 AM	11522.0003Ruby	Ball Oil & Gas, LLC		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-24 10:06 AM
9314869904300148678349	2026-04-17 7:12 AM	11522.0003Ruby	Community Minerals LLC		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 5:07 PM
9314869904300148678332	2026-04-17 7:12 AM	11522.0003Ruby	Chevron USA Inc.		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300148678325	2026-04-17 7:12 AM	11522.0003Ruby	Nuevo Seis Limited Partnership		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 1:27 PM
9314869904300148678318	2026-04-17 7:12 AM	11522.0003Ruby	Williamson Enterprises		Santa Fe	NM	87594	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300148678301	2026-04-17 7:12 AM	11522.0003Ruby	AO II PERMAIN F3, LLC		Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 11:10 AM
9314869904300148678295	2026-04-17 7:12 AM	11522.0003Ruby	A O II Permian LLC		Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 11:10 AM
9314869904300148678288	2026-04-17 7:12 AM	11522.0003Ruby	Innovations, Inc.		Cedar Crest	NM	87008	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 8:07 AM
9314869904300148678271	2026-04-17 7:12 AM	11522.0003Ruby	Winn Investments, Inc.		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 1:01 PM
9314869904300148678264	2026-04-17 7:12 AM	11522.0003Ruby	Susan Scott Murphy		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 1:06 PM
9314869904300148678257	2026-04-17 7:12 AM	11522.0003Ruby	TW-EP III SMA Delaware LP	(was Cibolo Resources, LLC)	West Lake Hills	TX	78746	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 1:06 PM
9314869904300148678240	2026-04-17 7:12 AM	11522.0003Ruby	EJS Energy Partners Management, LLC		Dallas	TX	75209	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300148678233	2026-04-17 7:12 AM	11522.0003Ruby	Hutchings Oil Company		Albuquerque	NM	87104	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-18 12:45 PM
9314869904300148678226	2026-04-17 7:12 AM	11522.0003Ruby	Gregory Nibert and Carolyn Nibert, Co-Trustees of	DIS Trust dated 9/12/05	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 3:20 PM
9314869904300148678219	2026-04-17 7:12 AM	11522.0003Ruby	Earthstone Permian, LLC		The Woodlands	TX	77380	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 2:18 PM
9314869904300148678202	2026-04-17 7:12 AM	11522.0003Ruby	Bureau of Land Management		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 12:58 PM
9314869904300148678196	2026-04-17 7:12 AM	11522.0003Ruby	BP America Production Company		Houston	TX	77056	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2026-04-20 12:00 AM
9314869904300148678189	2026-04-17 7:12 AM	11522.0003Ruby	Colegate II Corp LLC, a General Partner of and for	Colgate Royalties LP	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 11:25 AM
9314869904300148678172	2026-04-17 7:12 AM	11522.0003Ruby	Colegate Royalties LP		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 11:25 AM
9314869904300148678165	2026-04-17 7:12 AM	11522.0003Ruby	Occidental Permian Limited Partnership		Houston	TX	77046	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300148678158	2026-04-17 7:12 AM	11522.0003Ruby	GR Widener O&G LLC		Phoenix	AZ	85068	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-23 10:38 AM
9314869904300148678141	2026-04-17 7:12 AM	11522.0003Ruby	Spencer Family Holdings LLC		Millcreek	UT	84109	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 9:25 AM
9314869904300148678134	2026-04-17 7:12 AM	11522.0003Ruby	Sitio Permian LP		Denver	CO	80202	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300148678127	2026-04-17 7:12 AM	11522.0003Ruby	Patrick Brady and Kimberly Brady, Trustees of	Patrick Brady & Kimberly Living Trust	Thousand Oaks	CA	91320	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 12:18 PM
9314869904300148678110	2026-04-17 7:12 AM	11522.0003Ruby	Daniel Brady, Trustee of Daniel Brady Living Trust		Santa Monica	CA	90405	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 11:02 AM
9314869904300148678103	2026-04-17 7:12 AM	11522.0003Ruby	Erin E Brady, Trustee of Erin E Brady Living Trust		Toluca Lake	CA	91602	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-24 3:15 PM
9314869904300148678097	2026-04-17 7:12 AM	11522.0003Ruby	Wing Resources IV, LLC		Dallas	TX	75201	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 11:06 AM
9314869904300148678080	2026-04-17 7:12 AM	11522.0003Ruby	PBEX Operations LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 11:10 AM
9314869904300148678073	2026-04-17 7:12 AM	11522.0003Ruby	OXY USA, Inc		Houston	TX	77046	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300148678066	2026-04-17 7:12 AM	11522.0003Ruby	Burlington Resources Oil & Gas Company LP		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-16 12:00 AM
9314869904300148678059	2026-04-17 7:12 AM	11522.0003Ruby	Occidental Permian LP		Houston	TX	77046	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300148678042	2026-04-17 7:12 AM	11522.0003Ruby	COG Operating LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 8:00 AM
9314869904300148678035	2026-04-17 7:12 AM	11522.0003Ruby	ConocoPhillips Company	Attn: OBO Land	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 8:01 AM
9314869904300148678028	2026-04-17 7:12 AM	11522.0003Ruby	T. H. McElvain Oil & Gas, LLLP		Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 11:41 AM
9314869904300148678011	2026-04-17 7:12 AM	11522.0003Ruby	Cibolo Resources, LLC		West Lake Ills	TX	78746	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 1:06 PM
9314869904300148678004	2026-04-17 7:12 AM	11522.0003Ruby	Earthstone Permian LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 11:25 AM
9314869904300148677991	2026-04-17 7:12 AM	11522.0003Ruby	Earthstone Permian LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 11:25 AM
9314869904300148677984	2026-04-17 7:12 AM	11522.0003Ruby	Community Minerals LLC		McKinney	TX	75701	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300148677977	2026-04-17 7:12 AM	11522.0003Ruby	Ball Oil and Gas, LLC		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 10:42 AM

EXHIBIT C.3

Transaction Report Details - CertifiedPro.net
 Firm Mail Book ID= 311338
 Generated: 5/22/2026 8:55:15 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300150135793	2026-05-15 8:49 AM	11522.0003Ruby	Fasken Oil and Ranch LTD	Attn: Land Dept.	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-18 11:30 AM
9314869904300150135786	2026-05-15 8:49 AM	11522.0003Ruby	Petro Group	c/o John P. Strang	New York	NY	10022	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-19 12:00 AM
9314869904300150135779	2026-05-15 8:49 AM	11522.0003Ruby	Permian Basin Investment Corp		Richardson	TX	75082	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-18 1:17 PM
9314869904300150135762	2026-05-15 8:49 AM	11522.0003Ruby	Frank S. Morgan and Robin L. Morgan		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-18 2:19 PM
9314869904300150135755	2026-05-15 8:49 AM	11522.0003Ruby	David J. Sorenson Estate		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-20 9:39 AM
9314869904300150135748	2026-05-15 8:49 AM	11522.0003Ruby	Anna Doris Rudder		Fort Worth	TX	76147	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300150135731	2026-05-15 8:49 AM	11522.0003Ruby	Nortex Corporation		Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-20 4:15 PM
9314869904300150135724	2026-05-15 8:49 AM	11522.0003Ruby	J. Brad Jeffers and Debbi Jeffers		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-21 11:20 AM

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 22, 2026
and ending with the issue dated
April 22, 2026.



Publisher

Sworn and subscribed to before me this
22nd day of April 2026.



Business Manager

My commission expires

January 29, 2027
STATE OF NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE April 22, 2026

CASE NO. 26106: Notice to all affected parties, as well as heirs and devisees of: Ball Oil and Gas, LLC; Community Minerals, LLC; Earthstone Permian LLC; Cibolo Resources, LLC; T.H. McElvain Oil & Gas, LLLP; COG Operating LLC; Wing Resources IV, LLC; Erin E. Brady, Trustee of the Erin E. Brady Living Trust; Daniel Brady, Trustee of the Daniel Brady Living Trust; Patrick Brady and Kimberly Brady, Trustees of the Patrick Brady and Kimberly Brady Living Trust; Sitio Permian LP; Spencer Family Holdings LLC; GR Widener O&G LLC; Occidental Permian Limited Partnership; Colgate Royalties LP; Colgate II Corp LLC, a General Partner of and for Colgate Royalties, LP; BP America Productions Company; ConocoPhillips Company; Occidental Permian LP; Burlington Resources Oil & Gas Company LP; OXY USA, Inc.; Bureau of Land Management; Earthstone Permian, LLC; Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust est u/t/a dated 9/12/2005; Hutchings Oil Company; EJS Energy Partners Management, LLC; TW-EP III SMA Delaware LP (was Cibolo Resources, LLC); Susan Scott Murphy; Winn Investments, Inc.; Innoventions, Inc.; A O II Permian LLC; A O II Permian F3, LLC; Williamson Enterprises; Nuevo Seis Limited Partnership; Chevron U.S.A. Inc.; Devon Energy Production Company, LP; WTI Energy Partners, LLC; James Lusk, Trustee of the James K. Lusk and Martha Lusk Trust; Lone Oak Capital, LLC; MRC Delaware Resources, LLC; Northern Oil & Gas, Inc.; Yates Energy Corporation; MVDR Resources, LLC; PBEX, LLC; Capco Resources Corporation; Shackelford Oil Company; Mitchell Exploration, Inc.; Earthstone Operating, LLC; PBEX Operations, LLC; RayBaw Operating, LLC of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on **May 7, 2026** to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.

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DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

EXHIBIT C.4

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 20, 2026
and ending with the issue dated
May 20, 2026.



Publisher

Sworn and subscribed to before me this
20th day of May 2026.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

LEGAL NOTICE
May 20, 2026

CASE NO. 26106: Notice to all affected parties, as well as heirs and devisees of: Nortex Corporation; J. Brad Jeffers and Debbi Jeffers; Anna Doris Rudder; David J. Sorenson Estate; Frank S. Morgan and Robin L. Morgan; Permian Basin Investment Corp.; Petro Group; Fasken Oil and Ranch LTD of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on **June 4, 2026** to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing dates <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.
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