

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26109



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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26109	APPLICANT'S RESPONSE
Hearing Date:	June 4, 2026
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Permian Resources Operating; COG Operating LLC and Mongoose Minerals LLC
Well Family	Laguna Deep 2-26 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Teas; Bone Spring (58960)
Well Location Setback Rules:	State wide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1918.04 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	All of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico

Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	N: Coterra seeks approval of a non-standard 1918.04-acre more or less Bone Spring unit.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A.4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Laguna Deep 2-26 Federal Com 221H	API No. Pending SHL: 170' FSL & 1429' FWL (Unit N), Section 2, T20S, R33E BHL: 100' FNL & 660' FWL (Unit D), Section 26, T19S, R33E FTP: 100' FSL & 660' FWL, (Unit M), Section 2, T20S, R33E LTP: 100' FNL & 660' FWL (Unit D), Section 26, T19S, R33E Completion Target: Second Bone Spring Orientation: North/South
Well #4: Laguna Deep 2-26 Federal Com 222H	API No. Pending SHL: 170' FSL & 1469' FWL (Unit N), Section 2, T20S, R33E BHL: 100' FNL & 1980' FWL (Unit C), Section 26, T19S, R33E FTP: 100' FSL & 1980' FWL, (Unit N), Section 2, T20S, R33E LTP: 100' FNL & 1980' FWL (Unit C), Section 26, T19S, R33E Completion Target: Second Bone Spring Orientation: North/South
Well #1: Laguna Deep 2-26 Federal Com 223H	API No. Pending SHL: 339' FSL & 1117' FEL (Unit P), Section 2, T20S, R33E BHL: 100' FNL & 1980' FEL (Unit B), Section 26, T19S, R33E FTP: 100' FSL & 1980' FEL, (Unit O), Section 2, T20S, R33E LTP: 100' FNL & 1980' FEL (Unit B), Section 26, T19S, R33E Completion Target: Second Bone Spring Orientation: North/South

Well #1: Laguna Deep 2-26 Federal Com 221H	API No. Pending SHL: 339' FSL & 1077' FEL (Unit P), Section 2, T20S, R33E BHL: 100' FNL & 660' FEL (Unit A), Section 26, T19S, R33E FTP: 100' FSL & 660' FEL, (Unit P), Section 2, T20S, R33E LTP: 100' FNL & 660' FEL (Unit A), Section 26, T19S, R33E Completion Target: Second Bone Spring Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A.3
Completion Target (Formation, TVD and MD)	Exhibit A.6 (Proposal Letter)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000. Exhibit A.6 (Proposal Letter)
Production Supervision/Month \$	\$1200. Exhibit A.6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A.2, Para 15
Requested Risk Charge	200%. Exhibit A.6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A.1; C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.1 to C.3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.4
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Land Ownership Schematic of the Spacing Unit	Exhibit A.4
Tract List (including lease numbers and owners)	Exhibit A.4
(including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A.9
Pooled Parties (including ownership type)	Exhibit A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
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Cost Estimate to Drill and Complete	Exhibit A.6
Cost Estimate to Equip Well	Exhibit A.6

Cost Estimate for Production Facilities	Exhibit A.6
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Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.2
Well Orientation (with rationale)	Exhibit B, Para. 10; Exhibit B.6
Target Formation	Exhibit B.3
HSU Cross Section	Exhibit B.4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.3
Tracts	Exhibit A.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.4/Exhibit A.5
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.1
Structure Contour Map - Subsea Depth	Exhibit B.3
Cross Section Location Map (including wells)	Exhibit B.3
Cross Section (including Landing Zone)	Exhibit B.4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	5/28/2026

**STATE OF NEW MEXICO
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**APPLICATION OF COTERRA ENERGY
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A NON-STANDARD UNIT, COMPULSORY POOLING,
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APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26109

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1918.04-acre, more or less, Bone Spring spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and

Exhibit A-1

all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1918.04-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960).

3. Coterra seeks approval of the 1918.04-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the unit to the following wells:

- a. **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26;
- b. **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26;
- c. **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and
- d. **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.;

- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the

SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

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Attorneys for Applicant

CASE NO. ²⁶¹⁰⁹: **Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra

Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.

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CASE NO. 26109

SELF-AFFIRMED STATEMENT OF TREY ROBERSON

Trey Roberson hereby states and declares as follows:

1. I am a Landman—Permian Business Unit for Coterra Energy Operating Co. (“Coterra”), over the age of 18, and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record. My area of responsibility at Coterra includes Lea County in New Mexico.

3. I am familiar with the application filed by Coterra in this case, which is attached as **Exhibit A-1.**

4. I am familiar with the status of the lands that are subject to this application.

5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.

6. In this application, Coterra seeks an order 1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1918.04-acre, more or less, Bone Spring spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the

Exhibit A-2

E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit.

7. Coterra seeks to dedicate all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1918.04-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960).

8. Coterra seeks to dedicate the unit to the following wells:

- a. **Laguna Deep 2-26 Federal Com #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26;
- b. **Laguna Deep 2-26 Federal Com #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26;
- c. **Laguna Deep 2-26 Federal Com #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and
- d. **Laguna Deep 2-26 Federal Com #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26.

9. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

10. Attached as **Exhibit A-3** are the proposed C-102s for the wells.

11. There are no depth severances within the proposed spacing unit.

12. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers and a unit recapitulation.

13. **Exhibit A-5** includes a list of the uncommitted interest owners Coterra seeks to pool, including ORRI owners.

14. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFEs”) sent to all working interest owners. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

15. Coterra requests overhead and administrative rates of \$12,000.00/month for drilling a well and \$1200.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

17. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

18. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

19. **Exhibit A-8** is a table identifying all owners within the proposed unit, and include the owner's name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Coterra.

20. Coterra seeks approval of the 1918.04-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

21. Attached as **Exhibit A-9** is a map comparing and contrasting standard units versus the non-standard units.

22. **Exhibit A-9** also includes a tract map showing the offsetting parties to whom notice was provided.

23. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;

- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra.

24. I provided Modrall with the names and addresses of the working interest owners in the existing wells/spacing units that Coterra's application proposes to overlap. To my knowledge, no one has expressed any objections to the overlapping spacing units. **Exhibit A-10** is a table of the overlapping units and notice parties.

25. Coterra requests that it be designated operator of the wells.

26. The parties Coterra is seeking to pool were notified of this hearing.

27. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

28. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

29. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

30. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

31. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

5/27/26

Date

A handwritten signature in blue ink, appearing to read 'Trey Roberson', written over a horizontal line.

Trey Roberson

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 58960	Pool Name Teas; Bone Spring
Property Code	Property Name LAGUNA DEEP 2-26 FEDERAL COM	Well Number 221H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3,574.9'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL N	Section 2	Township 20S	Range 33E	Lot	Ft. from N/S 170 SOUTH	Ft. from E/W 1,429 WEST	Latitude (NAD 83) 32.595393°	Longitude (NAD 83) -103.637940°	County LEA
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Bottom Hole Location

UL D	Section 26	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 WEST	Latitude (NAD 83) 32.638176°	Longitude (NAD 83) -103.640259°	County LEA
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Dedicated Acres 1918.04	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL M	Section 2	Township 20S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 WEST	Latitude (NAD 83) 32.595192°	Longitude (NAD 83) -103.640437°	County LEA
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First Take Point (FTP)

UL M	Section 2	Township 20S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 WEST	Latitude (NAD 83) 32.595192°	Longitude (NAD 83) -103.640437°	County LEA
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Last Take Point (LTP)

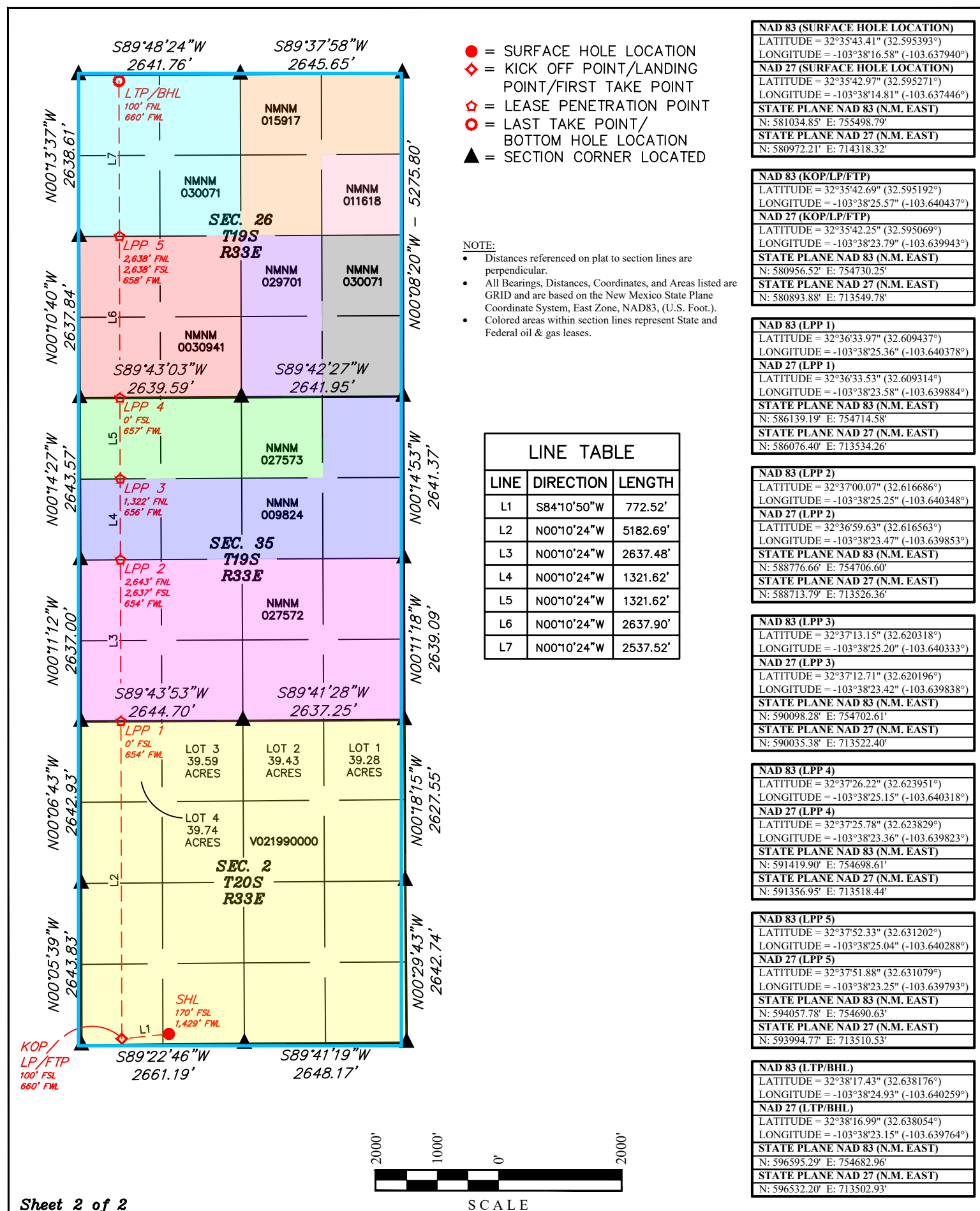
UL D	Section 26	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 WEST	Latitude (NAD 83) 32.638176°	Longitude (NAD 83) -103.640259°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  5/26/2026 Signature _____ Date _____ Shelly Bowen Printed Name _____ shelly.bowen@dmn.com Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 May 06, 2026 Certificate Number _____ Date of Survey _____
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name LAGUNA DEEP 2-26 FEDERAL COM	Well Number 221H	Drawn By N.R. 05-19-26	Revised By
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NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°35'43.41" (32.595393°)	
LONGITUDE = -103°38'16.58" (-103.637940°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°35'42.97" (32.595271°)	
LONGITUDE = -103°38'14.81" (-103.637446°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 581034.85' E: 755498.79'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 580972.21' E: 714318.32'	

NAD 83 (KOP/LP/FTP)	
LATITUDE = 32°35'42.69" (32.595192°)	
LONGITUDE = -103°38'25.57" (-103.640437°)	
NAD 27 (KOP/LP/FTP)	
LATITUDE = 32°35'42.25" (32.595069°)	
LONGITUDE = -103°38'23.79" (-103.639943°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 580956.52' E: 754730.25'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 580893.88' E: 713549.78'	

NAD 83 (LPP 1)	
LATITUDE = 32°36'33.97" (32.609437°)	
LONGITUDE = -103°38'25.36" (-103.640378°)	
NAD 27 (LPP 1)	
LATITUDE = 32°36'33.53" (32.609314°)	
LONGITUDE = -103°38'23.58" (-103.639884°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 586139.19' E: 754714.58'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 586076.40' E: 713534.26'	

NAD 83 (LPP 2)	
LATITUDE = 32°37'00.07" (32.616686°)	
LONGITUDE = -103°38'25.25" (-103.640348°)	
NAD 27 (LPP 2)	
LATITUDE = 32°36'59.63" (32.616563°)	
LONGITUDE = -103°38'23.47" (-103.639853°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 588776.66' E: 754706.60'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 588713.79' E: 713526.36'	

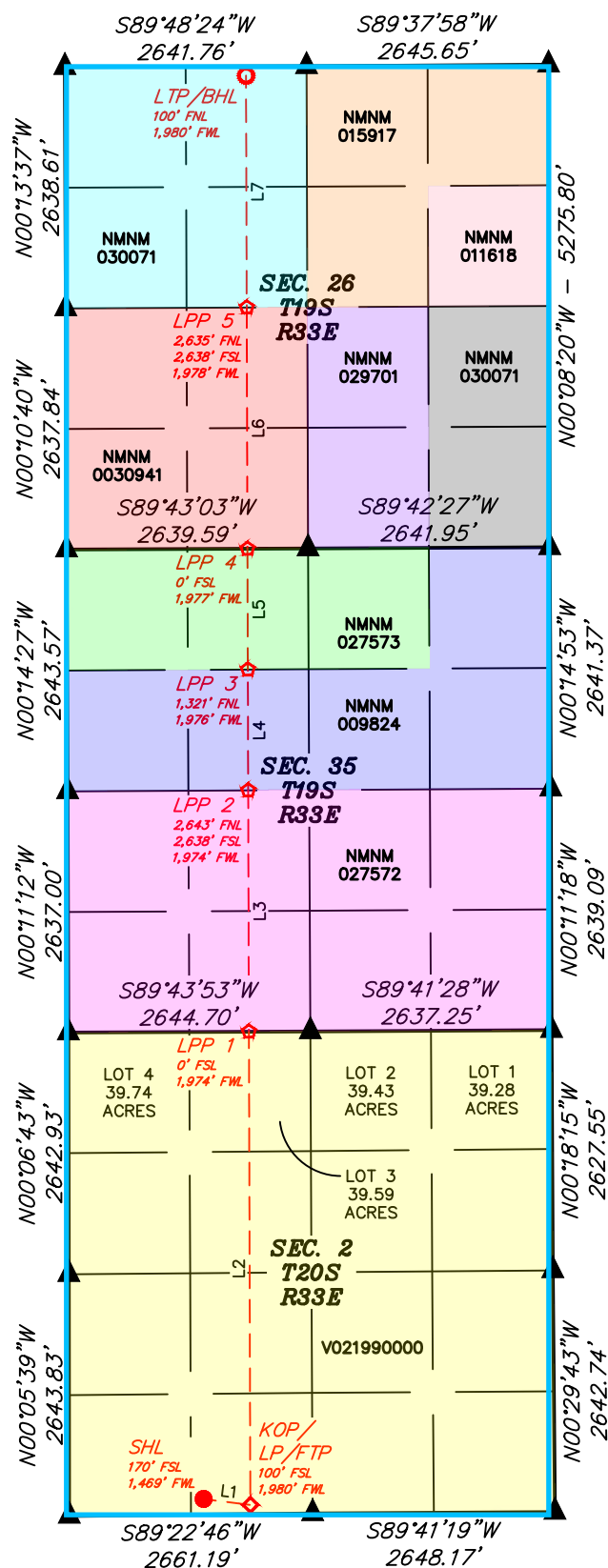
NAD 83 (LPP 3)	
LATITUDE = 32°37'13.15" (32.620318°)	
LONGITUDE = -103°38'25.20" (-103.640333°)	
NAD 27 (LPP 3)	
LATITUDE = 32°37'12.71" (32.620196°)	
LONGITUDE = -103°38'23.42" (-103.639838°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 590098.28' E: 754702.61'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 590035.38' E: 713522.40'	

NAD 83 (LPP 4)	
LATITUDE = 32°37'26.22" (32.623951°)	
LONGITUDE = -103°38'25.15" (-103.640318°)	
NAD 27 (LPP 4)	
LATITUDE = 32°37'25.78" (32.623829°)	
LONGITUDE = -103°38'23.36" (-103.639823°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 591419.90' E: 754698.61'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 591356.95' E: 713518.44'	

NAD 83 (LPP 5)	
LATITUDE = 32°37'52.33" (32.631202°)	
LONGITUDE = -103°38'25.04" (-103.640288°)	
NAD 27 (LPP 5)	
LATITUDE = 32°37'51.88" (32.631079°)	
LONGITUDE = -103°38'23.25" (-103.639793°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 594057.78' E: 754690.63'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 593994.77' E: 713510.53'	

NAD 83 (LTP/BHL)	
LATITUDE = 32°38'17.43" (32.638176°)	
LONGITUDE = -103°38'24.93" (-103.640259°)	
NAD 27 (LTP/BHL)	
LATITUDE = 32°38'16.99" (32.638054°)	
LONGITUDE = -103°38'23.15" (-103.639764°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 596595.29' E: 754682.96'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 596532.20' E: 713502.93'	

Property Name LAGUNA DEEP 2-26 FEDERAL COM	Well Number 222H	Drawn By N.R. 05-19-26	Revised By
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NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°35'43.42" (32.595394°)	
LONGITUDE = -103°38'16.12" (-103.637810°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°35'42.98" (32.595271°)	
LONGITUDE = -103°38'14.34" (-103.637316°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 581035.29' E: 755538.79'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 580972.64' E: 714358.31'	

NAD 83 (KOP/LP/FTP)	
LATITUDE = 32°35'42.75" (32.595207°)	
LONGITUDE = -103°38'10.14" (-103.636151°)	
NAD 27 (KOP/LP/FTP)	
LATITUDE = 32°35'42.30" (32.595085°)	
LONGITUDE = -103°38'08.37" (-103.635657°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 580970.82' E: 756050.23'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 580908.17' E: 714869.75'	

NAD 83 (LPP 1)	
LATITUDE = 32°36'33.95" (32.609430°)	
LONGITUDE = -103°38'09.93" (-103.636091°)	
NAD 27 (LPP 1)	
LATITUDE = 32°36'33.51" (32.609307°)	
LONGITUDE = -103°38'08.15" (-103.635597°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 586145.38' E: 756034.58'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 586082.58' E: 714854.24'	

NAD 83 (LPP 2)	
LATITUDE = 32°37'00.05" (32.616682°)	
LONGITUDE = -103°38'09.82" (-103.636061°)	
NAD 27 (LPP 2)	
LATITUDE = 32°36'59.61" (32.616559°)	
LONGITUDE = -103°38'08.04" (-103.635567°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 588783.83' E: 756026.60'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 588720.96' E: 714846.33'	

NAD 83 (LPP 3)	
LATITUDE = 32°37'13.13" (32.620314°)	
LONGITUDE = -103°38'09.77" (-103.636046°)	
NAD 27 (LPP 3)	
LATITUDE = 32°37'12.69" (32.620191°)	
LONGITUDE = -103°38'07.98" (-103.635551°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 590105.12' E: 756022.60'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 590042.21' E: 714842.37'	

NAD 83 (LPP 4)	
LATITUDE = 32°37'26.20" (32.623945°)	
LONGITUDE = -103°38'09.71" (-103.636031°)	
NAD 27 (LPP 4)	
LATITUDE = 32°37'25.76" (32.623823°)	
LONGITUDE = -103°38'07.93" (-103.635536°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 591426.41' E: 756018.60'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 591363.45' E: 714838.41'	

NAD 83 (LPP 5)	
LATITUDE = 32°37'52.31" (32.631196°)	
LONGITUDE = -103°38'09.60" (-103.636001°)	
NAD 27 (LPP 5)	
LATITUDE = 32°37'51.86" (32.631074°)	
LONGITUDE = -103°38'07.82" (-103.635505°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 594064.42' E: 756010.62'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 594001.39' E: 714830.51'	

NAD 83 (LTP/BHL)	
LATITUDE = 32°38'17.39" (32.638165°)	
LONGITUDE = -103°38'09.50" (-103.635971°)	
NAD 27 (LTP/BHL)	
LATITUDE = 32°38'16.95" (32.638042°)	
LONGITUDE = -103°38'07.71" (-103.635476°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 596599.75' E: 756002.95'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 596536.65' E: 714822.91'	



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 58960	Pool Name Teas; Bone Spring
Property Code	Property Name LAGUNA DEEP 2-26 FEDERAL COM	Well Number 223H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3,580.8'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL P	Section 2	Township 20S	Range 33E	Lot	Ft. from N/S 339 SOUTH	Ft. from E/W 1,117 EAST	Latitude (NAD 83) 32.595868°	Longitude (NAD 83) -103.628972°	County LEA
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Bottom Hole Location

UL B	Section 26	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 EAST	Latitude (NAD 83) 32.638158°	Longitude (NAD 83) -103.631660°	County LEA
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Dedicated Acres 1918.04	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL O	Section 2	Township 20S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,980 EAST	Latitude (NAD 83) 32.595213°	Longitude (NAD 83) -103.631772°	County LEA
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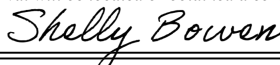
First Take Point (FTP)

UL O	Section 2	Township 20S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,980 EAST	Latitude (NAD 83) 32.595213°	Longitude (NAD 83) -103.631772°	County LEA
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Last Take Point (LTP)

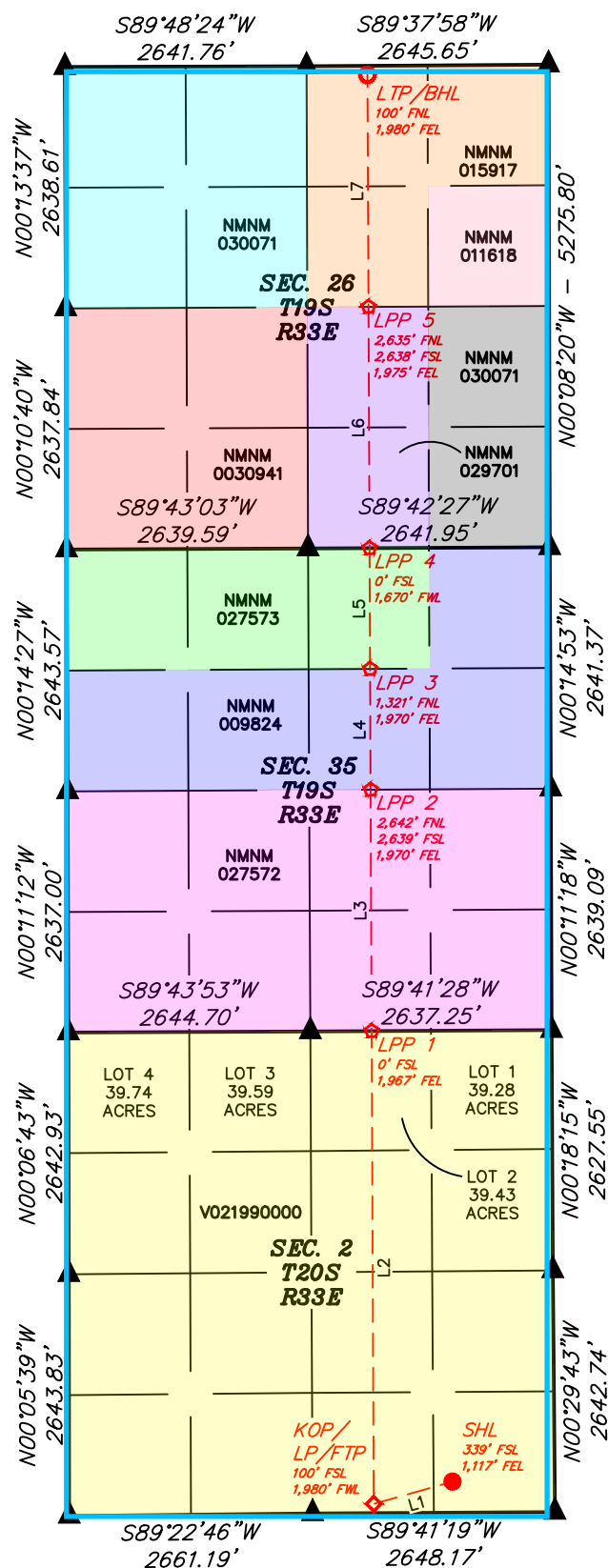
UL B	Section 26	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 EAST	Latitude (NAD 83) 32.638158°	Longitude (NAD 83) -103.631660°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  5/26/2026 Signature _____ Date _____ Shelly Bowen Printed Name _____ shelly.bowen@dmn.com Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 May 12, 2026 Certificate Number _____ Date of Survey _____
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name LAGUNA DEEP 2-26 FEDERAL COM	Well Number 223H	Drawn By N.R. 05-19-26	Revised By
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°35'45.12" (32.595868°)
LONGITUDE = -103°37'44.30" (-103.628972°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°35'44.68" (32.595745°)
LONGITUDE = -103°37'42.52" (-103.628478°)
STATE PLANE NAD 83 (N.M. EAST)
N: 581225.74' E: 758259.71'
STATE PLANE NAD 27 (N.M. EAST)
N: 581163.07' E: 717079.21'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°35'42.77" (32.595213°)
LONGITUDE = -103°37'54.38" (-103.631772°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°35'42.33" (32.595090°)
LONGITUDE = -103°37'52.60" (-103.631279°)
STATE PLANE NAD 83 (N.M. EAST)
N: 580981.82' E: 757398.74'
STATE PLANE NAD 27 (N.M. EAST)
N: 580919.16' E: 716218.25'

NAD 83 (LPP 1)
LATITUDE = 32°36'33.93" (32.609424°)
LONGITUDE = -103°37'54.25" (-103.631735°)
NAD 27 (LPP 1)
LATITUDE = 32°36'33.49" (32.609302°)
LONGITUDE = -103°37'52.47" (-103.631241°)
STATE PLANE NAD 83 (N.M. EAST)
N: 586152.14' E: 757376.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 586089.33' E: 716195.71'

NAD 83 (LPP 2)
LATITUDE = 32°37'00.04" (32.616678°)
LONGITUDE = -103°37'54.18" (-103.631716°)
NAD 27 (LPP 2)
LATITUDE = 32°36'59.60" (32.616555°)
LONGITUDE = -103°37'52.40" (-103.631222°)
STATE PLANE NAD 83 (N.M. EAST)
N: 588791.11' E: 757364.48'
STATE PLANE NAD 27 (N.M. EAST)
N: 588728.22' E: 716184.20'

NAD 83 (LPP 3)
LATITUDE = 32°37'13.11" (32.620309°)
LONGITUDE = -103°37'54.14" (-103.631707°)
NAD 27 (LPP 3)
LATITUDE = 32°37'12.67" (32.620186°)
LONGITUDE = -103°37'52.36" (-103.631212°)
STATE PLANE NAD 83 (N.M. EAST)
N: 590112.10' E: 757358.68'
STATE PLANE NAD 27 (N.M. EAST)
N: 590049.18' E: 716178.44'

NAD 83 (LPP 4)
LATITUDE = 32°37'26.18" (32.623939°)
LONGITUDE = -103°37'54.11" (-103.631697°)
NAD 27 (LPP 4)
LATITUDE = 32°37'25.74" (32.623817°)
LONGITUDE = -103°37'52.33" (-103.631202°)
STATE PLANE NAD 83 (N.M. EAST)
N: 591433.10' E: 757352.88'
STATE PLANE NAD 27 (N.M. EAST)
N: 591370.14' E: 716172.68'

NAD 83 (LPP 5)
LATITUDE = 32°37'52.29" (32.631190°)
LONGITUDE = -103°37'54.04" (-103.631678°)
NAD 27 (LPP 5)
LATITUDE = 32°37'51.84" (32.631068°)
LONGITUDE = -103°37'52.26" (-103.631183°)
STATE PLANE NAD 83 (N.M. EAST)
N: 594071.12' E: 757341.31'
STATE PLANE NAD 27 (N.M. EAST)
N: 594008.07' E: 716161.18'

NAD 83 (LTP/BHL)
LATITUDE = 32°38'17.37" (32.638158°)
LONGITUDE = -103°37'53.98" (-103.631660°)
NAD 27 (LTP/BHL)
LATITUDE = 32°38'16.93" (32.638036°)
LONGITUDE = -103°37'52.19" (-103.631165°)
STATE PLANE NAD 83 (N.M. EAST)
N: 596606.25' E: 757330.18'
STATE PLANE NAD 27 (N.M. EAST)
N: 596543.13' E: 716150.12'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name LAGUNA DEEP 2-26 FEDERAL COM		Well Number 224H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.		Ground Level Elevation 3,581.0'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL P	Section 2	Township 20S	Range 33E	Lot	Ft. from N/S 339 SOUTH	Ft. from E/W 1,077 EAST	Latitude (NAD 83) 32.595868°	Longitude (NAD 83) -103.628842°	County LEA
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Bottom Hole Location

UL A	Section 26	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638158°	Longitude (NAD 83) -103.627372°	County LEA
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Dedicated Acres 1918.04	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL P	Section 2	Township 20S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.595209°	Longitude (NAD 83) -103.627486°	County LEA
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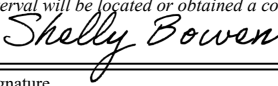
First Take Point (FTP)

UL P	Section 2	Township 20S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.595209°	Longitude (NAD 83) -103.627486°	County LEA
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Last Take Point (LTP)

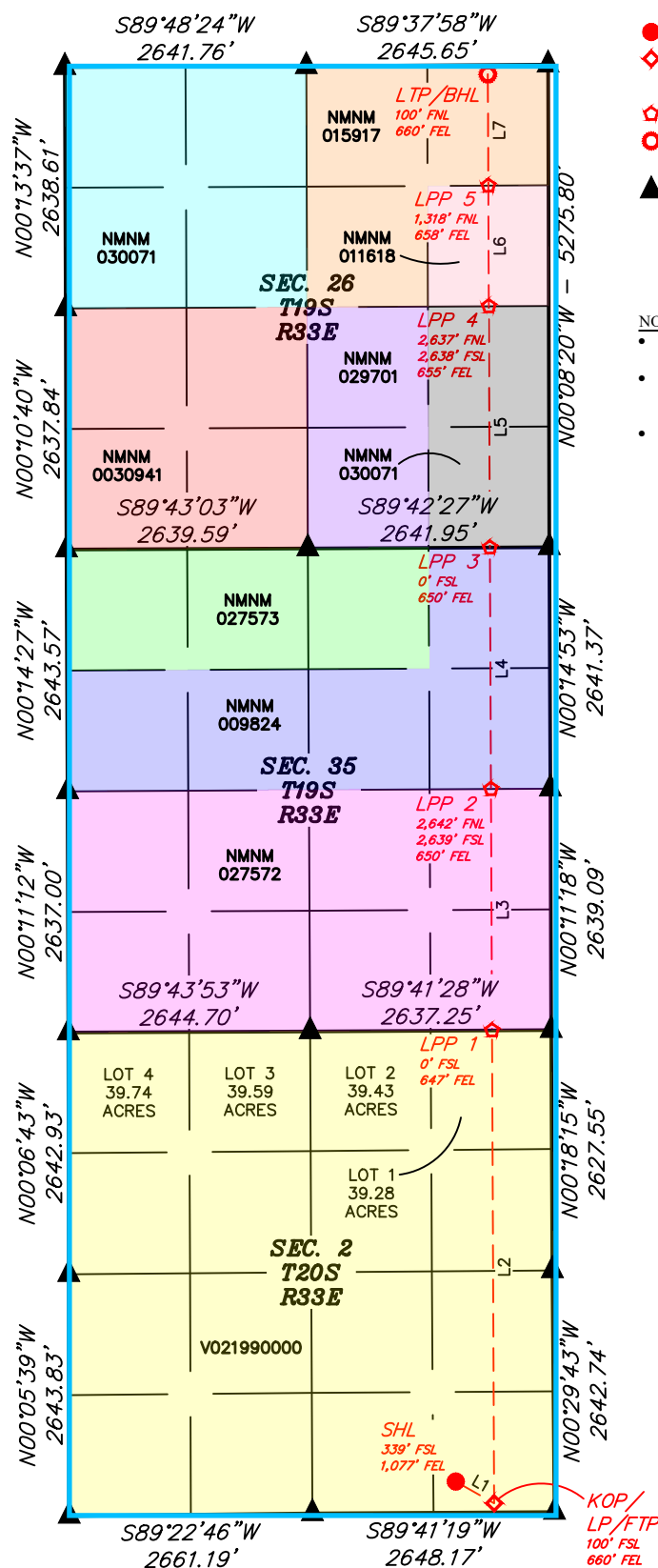
UL A	Section 26	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638158°	Longitude (NAD 83) -103.627372°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  5/26/2026	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Shelly Bowen	23782 May 12, 2026
Printed Name _____	Certificate Number _____ Date of Survey _____
shelly.bowen@dmn.com	
Email Address _____	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name LAGUNA DEEP 2-26 FEDERAL COM	Well Number 224H	Drawn By N.R. 05-19-26	Revised By
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- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- All Bearings, Distances, Coordinates, and Areas listed are GRID and are based on the New Mexico State Plane Coordinate System, East Zone, NAD83, (U.S. Foot.).
- Colored areas within section lines represent State and Federal oil & gas leases.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	S60°29'57"E	481.45'
L2	N00°15'05"W	5170.31'
L3	N00°15'05"W	2639.05'
L4	N00°15'05"W	2641.58'
L5	N00°15'05"W	2637.94'
L6	N00°15'05"W	1318.49'
L7	N00°15'05"W	1218.49'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°35'45.12" (32.595868°)
LONGITUDE = -103°37'43.83" (-103.628842°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°35'44.68" (32.595745°)
LONGITUDE = -103°37'42.05" (-103.628348°)
STATE PLANE NAD 83 (N.M. EAST)
N: 581226.08' E: 758299.70'
STATE PLANE NAD 27 (N.M. EAST)
N: 581163.40' E: 717119.21'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°35'42.75" (32.595209°)
LONGITUDE = -103°37'38.95" (-103.627486°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°35'42.31" (32.595086°)
LONGITUDE = -103°37'37.17" (-103.626993°)
STATE PLANE NAD 83 (N.M. EAST)
N: 580989.00' E: 758718.73'
STATE PLANE NAD 27 (N.M. EAST)
N: 580926.33' E: 717538.22'

NAD 83 (LPP 1)
LATITUDE = 32°36'33.91" (32.609420°)
LONGITUDE = -103°37'38.81" (-103.627448°)
NAD 27 (LPP 1)
LATITUDE = 32°36'33.47" (32.609297°)
LONGITUDE = -103°37'37.04" (-103.626954°)
STATE PLANE NAD 83 (N.M. EAST)
N: 586159.26' E: 758696.04'
STATE PLANE NAD 27 (N.M. EAST)
N: 586096.44' E: 717515.68'

NAD 83 (LPP 2)
LATITUDE = 32°37'00.02" (32.616673°)
LONGITUDE = -103°37'38.74" (-103.627429°)
NAD 27 (LPP 2)
LATITUDE = 32°36'59.58" (32.616551°)
LONGITUDE = -103°37'36.97" (-103.626935°)
STATE PLANE NAD 83 (N.M. EAST)
N: 588798.28' E: 758684.46'
STATE PLANE NAD 27 (N.M. EAST)
N: 588735.38' E: 717504.17'

NAD 83 (LPP 3)
LATITUDE = 32°37'26.16" (32.623934°)
LONGITUDE = -103°37'38.68" (-103.627410°)
NAD 27 (LPP 3)
LATITUDE = 32°37'25.72" (32.623811°)
LONGITUDE = -103°37'36.89" (-103.626915°)
STATE PLANE NAD 83 (N.M. EAST)
N: 591439.84' E: 758672.87'
STATE PLANE NAD 27 (N.M. EAST)
N: 591376.86' E: 717492.66'

NAD 83 (LPP 4)
LATITUDE = 32°37'52.26" (32.631185°)
LONGITUDE = -103°37'38.61" (-103.627390°)
NAD 27 (LPP 4)
LATITUDE = 32°37'51.82" (32.631062°)
LONGITUDE = -103°37'36.82" (-103.626896°)
STATE PLANE NAD 83 (N.M. EAST)
N: 594077.75' E: 758661.30'
STATE PLANE NAD 27 (N.M. EAST)
N: 594014.70' E: 717481.16'

NAD 83 (LPP 5)
LATITUDE = 32°38'05.31" (32.634809°)
LONGITUDE = -103°37'38.57" (-103.627381°)
NAD 27 (LPP 5)
LATITUDE = 32°38'04.87" (32.634686°)
LONGITUDE = -103°37'36.79" (-103.626886°)
STATE PLANE NAD 83 (N.M. EAST)
N: 595396.23' E: 758655.51'
STATE PLANE NAD 27 (N.M. EAST)
N: 595333.14' E: 717475.41'

NAD 83 (LTP/BHL)
LATITUDE = 32°38'17.37" (32.638158°)
LONGITUDE = -103°37'38.54" (-103.627372°)
NAD 27 (LTP/BHL)
LATITUDE = 32°38'16.93" (32.638035°)
LONGITUDE = -103°37'36.76" (-103.626877°)
STATE PLANE NAD 83 (N.M. EAST)
N: 596614.71' E: 758650.17'
STATE PLANE NAD 27 (N.M. EAST)
N: 596551.58' E: 717470.09'



D	C	B	A
E	F	G	H
Sec 26			
L	K	J	I
M	N	O	P
D	C	B	A
E	F	G	H
Sec 35			
L	K	J	I
M	N	O	P
L4- 39.74	L3- 39.59	L2- 39.43	L1-39.28
E	F	G	H
Sec 2			
L	K	J	I
M	N	O	P

NMNM 0030941 (160.00 acres) - 12.5% BP America Production Company Tract 1
NMNM 011618 (40.00 acres) - 12.5% Magnum Hunter Production Inc Tract 2
NMNM 015917 (120.00 acres) - 12.5% Magnum Hunter Production Inc Tract 3
NMNM 029701 (80.00 acres) - 12.5%-25% Magnum Hunter Production Inc Tract 4
NMNM 030071 (240.00 acres) - 12.5% Magnum Hunter Production Inc Tract 5
NMNM 027573 (120.00 acres) - 12.5%-25% Magnum Hunter Production Inc Tract 6
NMNM 009824 (200.00 acres) - 12.5% Magnum Hunter Production Inc Tract 7
NMNM 027572 (280.00 acres) - 12.5% Magnum Hunter Production Inc Tract 8
NMNM 027572 (40.00 acres) - 12.5% Magnum Hunter Production Inc Tract 9
SL V0-2199 (638.04 acres) - 1/6 BTA Oil Producers, LLC Tract 10

Exhibit A-4

Laguna Deep 2-26 Federal Com - Unit Recap (Bone Spring depths)							
SW/4 Section 26	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 1	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	1.00000000	160	1918.04	0.08341849	0.08341849
Tract 1	Willis Royalty Inc.	ORRI					
Tract 1	GR Widener O&G LLC	ORRI					
Tract 1	Mary Spencer	ORRI					
Tract 1	Erin E. Brady, Trustee of the Erin E. Brady Living Trust	ORRI					
Tract 1	Daniel Brady, Trustee of the Daniel Brady Living Trust	ORRI					
Tract 1	Patrick Brady and Kimberly Brady, Co-Trustees of the Patrick Brady and Kimberly Brady Living Trust	ORRI					
Tract 1	Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust	ORRI					
Tract 1	Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust	ORRI					
Tract 1	Homer L. Marlow	ORRI					
Tract 1	Wing Resources IV B, LLC	ORRI					
Tract 1	Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen	ORRI					
Tract 1	Energex, LLC	ORRI					
Tract 1	BP American Production Co.	Record Title					
SE/4SE/4 Section 26	Owner		TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 2	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	1.00000000	40	1918.04	0.02085462	0.02085462
Tract 2	Anthony Bozich	ORRI					
Tract 2	Milestone Oil, LLC	ORRI					
Tract 2	Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust	ORRI					
Tract 2	Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust	ORRI					
Tract 2	Homer L. Marlow	ORRI					
Tract 2	Wing Resources IV B, LLC	ORRI					
Tract 2	Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen	ORRI					
Tract 2	Energex, LLC	ORRI					
Tract 2	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title					
N2NE/4, SW/4NE/4 Section 26	Owner		TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI

Tract 3	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	1.00000000	120	1918.04	0.06256387	0.06256387
Tract 3	Frank P. Dickson, Trustee of the Paul F. Rutledge Marital Trust	ORRI					
Tract 3	Cascade Resources, LLC	ORRI					
Tract 3	Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust	ORRI					
Tract 3	Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust	ORRI					
Tract 3	Homer L. Marlow	ORRI					
Tract 3	Wing Resources IV B, LLC	ORRI					
Tract 3	Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen	ORRI					
Tract 3	Energex, LLC	ORRI					
Tract 3	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title					
W2SE/4 Section 26	Owner		TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 4	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	1.00000000	80	1918.04	0.04170924	0.04170924
Tract 4	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title					
NW/4, E2SE/4 Section 26	Owner		TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 5	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	1.00000000	240	1918.04	0.12512773	0.12512773
Tract 5	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title					
NW/4NE/4, N2NW/4 Section 35	Owner		TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 6	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	1.00000000	120	1918.04	0.06256387	0.06256387
Tract 6	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title					
NE/4NE/4, S2N2 Section 35	Owner		TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 7	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	1.00000000	200	1918.04	0.10427311	0.10427311
Tract 7	Teckla Oil Co., LLC	ORRI					
Tract 7	Barbe Development, LLC	ORRI					
Tract 7	Bhop, LLC	ORRI					
Tract 7	Kevin Robinson	ORRI					
Tract 7	Gannaway Oil, LLC	ORRI					

Tract 7	Oak Valley Mineral & Land LP	ORRI					
Tract 7	Mark McClellan and his wife, Paula McClellan	ORRI					
Tract 7	OSR Royalties II, LP	ORRI					
Tract 7	Riverbend Oil & Gas IX Investments, LLC	ORRI					
Tract 7	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title					
SE/4, N2SW/4, SW/4SW/4 Section 35	Owner		TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 8	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	0.96250000	280	1918.04	0.14598236	0.14050802
Tract 8	Mitchell Exploration	WI	0.03750000	280	1918.04	0.14598236	0.00547434
Tract 8	Teckla Oil Co., LLC	ORRI					
Tract 8	Barbe Development, LLC	ORRI					
Tract 8	Bhop, LLC	ORRI					
Tract 8	Kevin Robinson	ORRI					
Tract 8	Gannaway Oil, LLC	ORRI					
Tract 8	Oak Valley Mineral & Land LP	ORRI					
Tract 8	Mark McClellan and his wife, Paula McClellan	ORRI					
Tract 8	OSR Royalties II, LP	ORRI					
Tract 8	Riverbend Oil & Gas IX Investments, LLC	ORRI					
Tract 8	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title					
SE/4SW/4 Section 35	Owner		TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 9	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	0.96250000	40	1918.04	0.02085462	0.02007257
Tract 9	Mitchell Exploration	WI	0.03750000	40	1918.04	0.02085462	0.00078205
Tract 9	Teckla Oil Co., LLC	ORRI					
Tract 9	Barbe Development, LLC	ORRI					
Tract 9	Bhop, LLC	ORRI					
Tract 9	Kevin Robinson	ORRI					
Tract 9	Gannaway Oil, LLC	ORRI					
Tract 9	Oak Valley Mineral & Land LP	ORRI					
Tract 9	Mark McClellan and his wife, Paula McClellan	ORRI					
Tract 9	OSR Royalties II, LP	ORRI					
Tract 9	Riverbend Oil & Gas IX Investments, LLC	ORRI					

Tract 9	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title					
SE/4SW/4 35	Section						
	Owner		TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 9a	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	0.77000000	40	1918.04	0.02085462	0.01605806
Tract 9a	Mitchell Exploration	WI	0.03750000	40	1918.04	0.02085462	0.00078205
Tract 9a	Chief Capital Oil & Gas II, LLC	WI	0.19250000	40	1918.04	0.02085462	0.00401451
Tract 9a	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title					
Section 2	Owner		TRACT WI	Tract Acres	Unit Acres	TPF	Unit WI
Tract 10	Coterra Energy Operating Co./Magnum Hunter Production Inc.	WI	0.42945182	638.04	1918.04	0.33265208	0.14285804
Tract 10	BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap)	WI	0.57054818	638.04	1918.04	0.33265208	0.18979404
Tract 10	BTA Oil Producers, LLC	ORRI					
Tract 10	BTA Oil Producers, LLC	Record Title					

LAGUNA DEEP 2-26 FEDERAL COM UNIT RECAPITULATION/PARTIES TO BE POOLED*				
	WORKING INTEREST OWNERS		WI	Pooled Status
	Coterra Energy Operating Co./Magnum Hunter Production Inc.		0.79993506	Operator
	Mitchell Exploration		0.00625639	Uncommitted, seeking to Pool
	Chief Capital Oil & Gas II, LLC		0.00401451	Uncommitted, seeking to Pool
	BTA Oil Producers, LLC, IND & as A-I-F: (all WI owners as listed below)		0.18979404	Committed, under JOA
	Clifford R. Atlas			Committed, under JOA
	Seth J. Atlas			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust			Committed, under JOA
	Barry Beal			Committed, under JOA
	American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beat, Jr.			Committed, under JOA
	American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Elizabeth Beal Davenport			Committed, under JOA
	American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal			Committed, under JOA
	American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stuart Evans Beal			Committed, under JOA
	Barry Beal, Jr.			Committed, under JOA
	Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal			Committed, under JOA
	Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal Jr.			Committed, under JOA
	Barry Beal, Spencer E. Beal, and Keleen Beal, as Co-Trustees of the Carlton Beal Family Trust f/b/o Kelly Beal			Committed, under JOA
	Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust f/b/o Spencer Beal			Committed, under JOA
	American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Carlton Beal, III			Committed, under JOA

Exhibit A-5

	American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Cristina Helen Beal			Committed, under JOA
	American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Helena Beal Pedregon			Committed, under JOA
	American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Lauren Beal Sherry			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Carlton Beal III 2020 GST Gift Trust			Committed, under JOA
	Carlton Beal Jr.			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Kelly Beal			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Spencer Beal			Committed, under JOA
	Chrys Beal			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Cristina Helen Beal 2020 GST Gift Trust			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal 2021 GST Trust			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal GST Gift Trust			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal GST Gift Trust			Committed, under JOA
	Kelly Beal			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Kelley Christyne Beal Krueger			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Leigh Ann Beal Sheppard			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Robin Marie Beal Bumstead			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Kimberly Elizabeth Beal GST Trust			Committed, under JOA
	Lanford Alexander Beal			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Lanford Alexander Beal GST Gift Trust			Committed, under JOA

	Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal 2021 GST Trust			Committed, under JOA
	Michael A. Beal			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal GST Gift Trust			Committed, under JOA
	Nancy Beal			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Philip Carlton Beal GST Gift Trust			Committed, under JOA
	Scott Evans Beal			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Scott Evans Beal KBG 2020 GST Gift Trust			Committed, under JOA
	Spencer Beal			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Spencer Evans Beal Jr. GST Trust			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Spencer Evans Beal, Jr.			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Kimberly Beal Fryback			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Rebecca Geneva Beal McClure			Committed, under JOA
	Stuart E. Beal			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Thomas Andrew Beal GST Gift Trust			Committed, under JOA
	Abby R. Bloch			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal Brown 2021 GST Trust			Committed, under JOA
	Allan E. Bulley, Jr.			Committed, under JOA
	Carroll Cartwright III			Committed, under JOA
	Trustee of the Cerri Family Trust UTA dtd 12/6/88			Committed, under JOA
	Lawrence Chaffin, Jr, Trustee under Declaration of Trust dtd 8/7/1990 of Lawrence Chaffin			Committed, under JOA
	Currie Family Resources, LP			Committed, under JOA

	Danbar Partners, LLC			Committed, under JOA
	Adams B. Davenport			Committed, under JOA
	Robert M. Davenport, Jr., Trustee of the Adams Beal Davenport GST Gift Trust			Committed, under JOA
	Davenport Conger Properties, LP			Committed, under JOA
	Hill C. Davenport			Committed, under JOA
	Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust			Committed, under JOA
	Robert M. Davenport, Jr., Trustee of the McCall Harvey Davenport GST Gift Trust			Committed, under JOA
	Davenport, Robert M., Jr.			Committed, under JOA
	Andrew Steven Halperin, Trustee of the Michele J. David Family Trust			Committed, under JOA
	Dean Team, LLC			Committed, under JOA
	David Bradley Dean, Trustee of The David Bradley Dean GSTT Trust			Committed, under JOA
	James Christopher Dean, Trustee of The James Christopher Dean GSTT Trust			Committed, under JOA
	John C. Dean, Trustee of The John C. Dean GSTT Trust			Committed, under JOA
	Alexander E. Fisher, Trustee of Trust u/w/o Dora A. Fisher			Committed, under JOA
	Five Bar Energy, LLC			Committed, under JOA
	Forman Energy Corporation			Committed, under JOA
	Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Lynn Bettman and her descendants			Committed, under JOA
	Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Peter Frank and his descendants			Committed, under JOA
	Richard L. Fuqua, III			Committed, under JOA
	M. Robert Gallop, Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11/12/1997			Committed, under JOA
	Salvatore Giordano, Jr. and Joseph Giordano, Trustees of the Salvatore Giordano 2025 Irrevocable Family Trust			Committed, under JOA
	Patrick M. Gisler			Committed, under JOA

	Vincent E. Gisler, Trustee of or Successor Trustee of the Gisler Family Trust U/A/D 10/26/90			Committed, under JOA
	Glickman Oil and Gas Properties, LLC			Committed, under JOA
	Jane C. Gottschalk			Committed, under JOA
	Andrew Steven Halperin, Trustee of the Andrew Steven Halperin Family Trust			Committed, under JOA
	Ellen R. Harvey			Committed, under JOA
	Lynard Chris Hinojosa 2012 Trust			Committed, under JOA
	Lynard Chris Hinojosa 2020 GST Gift Trust			Committed, under JOA
	Prosperity Bank, Trustee of the Lynard Chris Hinojosa, Jr. 2012 Trust			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust			Committed, under JOA
	Trustee of the Trust u/w/o Samuel Klau			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Ashley LaFevers 2021 GST Trust			Committed, under JOA
	LaFevers, Ashley Beal			Committed, under JOA
	Robert H. McCall			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Rebecca Geneva Beal McClure GST Gift Trust			Committed, under JOA
	James McKittrick, Jr., Trustee of the McKittrick Living Trust dated December 28, 2017			Committed, under JOA
	Georgette Cartwright Nichols			Committed, under JOA
	Roger P. Palma			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Helana Beal Pedregon 2020 GST Gift Trust			Committed, under JOA
	Phyllis Mack			Committed, under JOA
	Phyllis Mack, Trustee for Richard Mack and Stephen Mack			Committed, under JOA
	Matthew P. and Megan G. Portoni, Trustees of the Matthew P. Portoni and Megan G. Portoni Revocable Family Trust dated 10/8/2018			Committed, under JOA
	Georges Roudanez III, Trustee of the Georges Roudanez III 2001 Trust			Committed, under JOA

	Ruskin Oil and Gas, LLC			Committed, under JOA
	Robert K. Ryan			Committed, under JOA
	Van Stephen Salmon			Committed, under JOA
	Sydell and Gerald Shaw			Committed, under JOA
	William Andrew Shea and Francis Scott Shea, Trustees of the Trust u/w/o May Nora Shea f/b/o William A. Shea, Jr.			Committed, under JOA
	Kettleman Trust Co. LTA, Trustee of the Lauren Beal Sherry 2020 GST Gift Trust			Committed, under JOA
	Robin Stone Smith			Committed, under JOA
	James Spiegelman			Committed, under JOA
	Kathy Spiegelman			Committed, under JOA
	Gregory Ralph Stone, Trustee of the Gregory Ralph Stone Trust			Committed, under JOA
	Telco Idaho, LLC			Committed, under JOA
	Mark H. & Catherine L. Trione, Trustees of the Mark & Catherine Trione Family Trust			Committed, under JOA
	Victor Trione, Trustee of The Victor Trione Family Trust			Committed, under JOA
	Trobaugh Properties			Committed, under JOA
	Patricia Ann Wolf			Committed, under JOA
	ORRI			
	GR Widener O&G LLC			Uncommitted
	Mary Spencer			Uncommitted
	Erin E. Brady, Trustee of the Erin E. Brady Living Trust			Uncommitted
	Daniel Brady, Trustee of the Daniel Brady Living Trust			Uncommitted
	Patrick Brady and Kimberly Brady, Co-Trustees of the Patrick Brady and Kimberly Brady Living Trust			Uncommitted
	Anthony Bozich			Uncommitted
	Milestone Oil, LLC			Uncommitted
	Frank P. Dickson, Trustee of the Paul F. Rutledge Marital Trust			Uncommitted
	Cascade Resources, LLC			Uncommitted
	Teckla Oil Co., LLC			Uncommitted
	Barbe Development, LLC			Uncommitted
	Bhop, LLC			Uncommitted

	Kevin Robinson			Uncommitted
	Gannaway Oil, LLC			Uncommitted
	Oak Valley Mineral & Land LP			Uncommitted
	Mark McClellan and his wife, Paula McClellan			Uncommitted
	OSR Royalties II, LP			Uncommitted
	Riverbend Oil & Gas IX Investments, LLC			Uncommitted
	Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust			Uncommitted
	Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust			Uncommitted
	Homer L. Marlow			Uncommitted
	Wing Resources IV B, LLC			Uncommitted
	Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen			Uncommitted
	Energex, LLC			Uncommitted
	BTA Oil Producers, LLC			Committed, JOA
	RECORD TITLE OWNERS			
	BTA Oil Producers, LLC			Committed, JOA
	BP American Production Co.			Uncommitted
	Magnum Hunter Production, Inc. (Coterra Entity)			Committed, Operator
	Total		1.00000000	

* Parties to be pooled highlighted in yellow



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

March 19, 2026

Sent Via Certified Mail

«To_Name»
«To_Address_Line_1»
«To_City», «To_State» «To_ZIP»

Via USPS Certified Mail

**Re: Proposal to Drill
Laguna Deep 2-26 Federal Com
All of Section 2-T20S-R33E & All of Sections 35 & 26-T19S-R33E
Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. ("Coterra") hereby proposes to drill the Laguna Deep 2-26 Federal Com wells ("Wells") at a legal location from Section 2, Township 20 South, Range 33 East to Section 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

Well	Location	Formation	TVD	TMD
Laguna Deep 2-26 Fed Com 221H	SHL: SW/4 of Section 2 FTP: 660' FWL, 100' FSL Section 2 LTP: 660' FWL, 100' FNL Section 26	2nd Bone Spring	10,100'	25,100'
Laguna Deep 2-26 Fed Com 222H	SHL: SW/4 of Section 2 FTP: 1980' FWL, 100' FSL Section 2 LTP: 1980' FWL, 100' FNL Section 26	2nd Bone Spring	10,100'	25,100'
Laguna Deep 2-26 Fed Com 223H	SHL: SE/4 of Section 2 FTP: 1980' FEL, 100' FSL Section 2 LTP: 1980' FEL, 100' FNL Section 26	2nd Bone Spring	10,100'	25,100'
Laguna Deep 2-26 Fed Com 224H	SHL: SE/4 of Section 2 FTP: 660' FEL, 100' FSL Section 2 LTP: 660' FEL, 100' FNL Section 26	2nd Bone Spring	10,100'	25,100'

It should be understood that compliance with topography, cultural or environmental concerns, among others, might require modification of Coterra's intended procedure. Coterra will advise you of any such modifications.

Please find enclosed our detailed AFE reflecting the estimated costs associated with this proposal.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

Coterra is proposing to drill the Wells pursuant to the modified terms of the AAPL Form 610 – 1989 Model Form Operating Agreement. Coterra will provide, upon request, a copy of the Operating Agreement that will include the following basic terms:

- 300%/300%/300% Non-Consenting Penalty
- \$12,000/\$1200 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following items within thirty (30) days of receipt of this proposal:

1. **One (1) executed original of each Election to Participate**
2. **One (1) executed original of each of the enclosed AFEs**
3. **Well Data Requirements Sheet**

If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Trey Roberson
Coterra Energy Operating Co.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

Coterra will file for force pooling thirty (30) days of receipt of these proposals.

Please call the undersigned with any questions or comments.

Respectfully,

Trey Roberson

Trey Roberson
Sr. Landman
(432) 620-1689 | Trey.Roberson@Coterra.com



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Laguna Deep 2-26 Fed Com 221H**

_____ «To_Name» elects **TO** participate in the proposed
Laguna Deep 2-26 Fed Com 221H.

_____ «To_Name» elects **NOT** to participate in the
proposed Laguna Deep 2-26 Fed Com 221H.

«To_Name»

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Laguna Deep 2-26 Fed Com 221H well, then:

_____ «To_Name» elects **TO** be covered by well control
insurance procured by Coterra Energy Operating Co.

_____ «To_Name» elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra
Energy Operating Co. with a certificate of insurance prior to commencement of
drilling operations **or** be deemed to have elected to be covered by well control
insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
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Midland, TX 79706

**ELECTION TO PARTICIPATE
Laguna Deep 2-26 Fed Com 222H**

_____ «To_Name» elects **TO** participate in the proposed
Laguna Deep 2-26 Fed Com 222H.

_____ «To_Name» elects **NOT** to participate in the
proposed Laguna Deep 2-26 Fed Com 222H.

«To_Name»

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Laguna Deep 2-26 Fed Com 222H well, then:

_____ «To_Name» elects **TO** be covered by well control
insurance procured by Coterra Energy Operating Co.

_____ «To_Name» elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra
Energy Operating Co. with a certificate of insurance prior to commencement of
drilling operations **or** be deemed to have elected to be covered by well control
insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
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Midland, TX 79706

**ELECTION TO PARTICIPATE
Laguna Deep 2-26 Fed Com 223H**

_____ «To_Name» elects **TO** participate in the proposed
Laguna Deep 2-26 Fed Com 223H.

_____ «To_Name» elects **NOT** to participate in the
proposed Laguna Deep 2-26 Fed Com 223H.

«To_Name»

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Laguna Deep 2-26 Fed Com 223H well, then:

_____ «To_Name» elects **TO** be covered by well control
insurance procured by Coterra Energy Operating Co.

_____ «To_Name» elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra
Energy Operating Co. with a certificate of insurance prior to commencement of
drilling operations **or** be deemed to have elected to be covered by well control
insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Laguna Deep 2-26 Fed Com 224H**

_____ «To_Name» elects **TO** participate in the proposed
Laguna Deep 2-26 Fed Com 224H.

_____ «To_Name» elects **NOT** to participate in the
proposed Laguna Deep 2-26 Fed Com 224H.

«To_Name»

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Laguna Deep 2-26 Fed Com 224H well, then:

_____ «To_Name» elects **TO** be covered by well control
insurance procured by Coterra Energy Operating Co.

_____ «To_Name» elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra
Energy Operating Co. with a certificate of insurance prior to commencement of
drilling operations **or** be deemed to have elected to be covered by well control
insurance procured by Coterra Energy Operating Co.



Project Cost Estimate

Well Name: Laguna Deep 2-26 Federal 221H												
	Drilling			Completion / Stimulation			Production Equipment / Construction			Post Completion		Total Well Cost
Intangibles	Codes		Comment	Codes		Comment	Codes		Comment	Codes		
LAND/LEGAL/CURATIVE	0331.0002	\$4,000										\$4,000
DAMAGES	0331.0005	\$15,000										\$15,000
LOCATION RECLAMATION												\$0
PRE - DRILL WATER SAMPLING												\$0
POST - DRILL WATER COMPLIANTS												\$0
PERMITTING	0331.0018	\$1,500										\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION												\$0
EHS AUDITS & INSPECTIONS												\$0
CONTAINMENT	0331.0022	\$10,000		0333.0022	\$10,000							\$20,000
PAD CLEANUP	0331.0024	\$6,667		0333.0024	\$4,250					0334.0024	\$1,000	\$11,917
FILTER CAKE CLEARING												\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667					0336.0030	\$17,000				\$163,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000										\$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$144,167										\$144,167
SUPERVISION	0331.0040	\$85,041		0333.0040	\$103,308		0336.0040	\$11,000		0334.0040	\$11,000	\$210,349
MECHANICAL LABOR							0336.0042	\$191,000				\$191,000
AUTOMATION LABOR							0336.0043	\$52,500		0334.0043	\$5,000	\$57,500
DRILLING RIG	0331.0050	\$514,635										\$514,635
CASING CREW	0331.0055	\$56,000										\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330		0333.0056	\$33,000					0334.0056	\$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000		0333.0059	\$11,000					0334.0059	\$15,000	\$66,000
ROAD UPGRADES												\$0
FREIGHT/TRUCKING										0334.0065	\$5,000	\$5,000
CNG/LINE GAS FUEL												\$0
RIG FUEL	0331.0071	\$104,992		0333.0071	\$589,664							\$694,656
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0							\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)				0333.0073	\$30,000					0334.0073	\$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR												\$0
DRILL BITS	0331.0080	\$74,700										\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$217,125										\$217,125
STIMULATION FLUID				0333.0083	\$286,300							\$286,300
MUD LOGGING												\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$385,500										\$385,500
DOWNHOLE RENTALS	0331.0095	\$26,000		0333.0095	\$40,000							\$66,000
SURFACE RENTALS	0331.0096	\$134,986		0333.0096	\$91,416		0336.0096	\$3,000		0334.0096	\$7,500	\$236,902
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$70,558										\$70,558
FRAC TREE RENTAL				0333.0098	\$128,765							\$128,765
FISHING & SIDETRACK SERVICES/RENTALS												\$0
FLOWBACK SERVICES				0333.0102	\$91,699					0334.0102	\$180,000	\$271,699
RENTAL WORK STRING	0331.0104	\$42,120										\$42,120
STIMULATION FLUID TRANSFER/TRUCKING												\$0
IPC & EXTERNAL PAINTING							0336.0106	\$15,500				\$15,500
FL/GL - ON PAD LABOR							0336.0107	\$43,000				\$43,000
FL/GL - LABOR							0336.0108	\$67,000				\$67,000
FL/GL - SUPERVISION							0336.0109	\$13,000				\$13,000
BRIDGE PLUGS/FRAC PLUGS				0333.0110	\$57,800							\$57,800
SURVEY							0336.0112	\$5,500				\$5,500
SWD/OTHER - LABOR												\$0
SWD/OTHER - SUPERVISION												\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500		0333.0116	\$40,978		0336.0116	\$23,500				\$122,978
PRIMARY CEMENTING	0331.0120	\$309,000										\$309,000
REMEDIAL CEMENTING												\$0
LOGGING SERVICES/RENTALS				0333.0126	\$25,000							\$25,000
CORING & CORE ANALYSIS												\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$65,349		0333.0130	\$10,000							\$75,349
STIMULATION CHEMICALS				0333.0131	\$556,200							\$556,200
FRAC SAND				0333.0132	\$351,000							\$351,000
FRAC SAND TRANSPORTATION				0333.0133	\$390,600							\$390,600
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$42,739							\$42,739
STIMULATION/FRACTURING				0333.0135	\$1,358,707							\$1,358,707
PERFORATING & WIRELINE SERVICES				0333.0136	\$337,020							\$337,020
STIMULATION FLUID STORAGE												\$0
RBP WORK												\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$10,000				\$10,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$5,000				\$5,000
OVERHEAD	0331.0142	\$15,000		0333.0142	\$15,000		0336.0142	\$6,500				\$36,500
WELL CONTROL INSURANCE												\$0
AID IN CONSTRUCT/3RD PARTY CONNECT												\$0
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000					0334.0150	\$31,500	\$55,500
COIL TUBING SERVICES				0333.0151	\$0							\$0
SNUBBING UNIT SERVICES				0333.0152	\$710,816							\$710,816
FLOWBACK WATER DISPOSAL												\$0
FLOWBACK WATER TREATING												\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000		0333.0165	\$38,208							\$188,208
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES												\$0
SWD - PIPED TO CTRA SWD WELL												\$0
SWD - PIPED TO 3RD PARTY SWD WELL										0334.0172	\$210,000	\$210,000
SWD - HAULED TO CTRA SWD WELL												\$0
SWD - HAULED TO CTRA SWD DISP FEE												\$0
FILTER CAKE COSTS												\$0
SWD - HAULED TO 3RD PARTY SWD WELL												\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)												\$0
SWD - CTRA GATHERING FEE												\$0
RECYCLED WATER DELIVERY FEE												\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$280,561		0333.0190	\$268,873					0334.0190	\$23,525	\$572,960
CONTINGENCY - PIPELINE												\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000										\$13,000
DRILLING - CONVERSION - OTHER												\$0
OTHER LAND EXPENSES												\$0
Total Intangible Cost		\$3,058,398			\$5,646,343			\$463,500			\$494,025	\$9,662,266

Tangible - Well Equipment												
Casing	Size	Feet	S / Foot									
CONDUCTOR PIPE				0331.0206	\$8,054							\$8,054
WATER STRING CASING				0331.0221	\$49,630							\$49,630
SURFACE CASING				0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I												\$0
INTERMEDIATE CASING II												\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$918,145							\$918,145
DRILLING LINER												\$0
TUBING						0333.0201	\$137,592			0334.0201	\$62,880	\$200,472
TUBULAR FREIGHT						0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT						0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000		0333.0202	\$55,000					0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT										0334.0203	\$88,750	\$88,750
CELLAR	0331.0219	\$8,000										\$8,000
OTHER PRODUCTION EQUIPMENT												\$0
EQUIPMENT INSTALLATION												\$0
PUMPING UNIT, ENGINE & COMPONENTS												\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)						0333.0311	\$25,000			0334.0311	\$116,000	\$141,000
Tangible - Lease Equipment												
N/C LEASE EQUIPMENT							0336.0303	\$229,000				\$229,000
GATHERING/FLOWLINES							0336.0315	\$107,000				\$107,000
TANKS, STEPS, STAIRS							0336.0317	\$4,000				\$4,000
METERING EQUIPMENT							0336.0321	\$25,500				\$25,500
LEASE AUTOMATION MATERIALS							0336.0322	\$82,500				\$82,500
SPOOLS												\$0
FACILITY ELECTRICAL							0336.0324	\$112,500				\$112,500
SYSTEM TRANSLINE												\$0
COMPRESSORS												\$0
PRODUCTION EQUIPMENT FREIGHT												

Partner Company Name: _____

Partner Approval: _____

Date: _____

Title: _____



Project Cost Estimate

Well Name: Laguna Deep 2-26 Federal 222H												
	Drilling			Completion / Stimulation			Production Equipment / Construction			Post Completion		Total Well Cost
Intangibles	Codes		Comment	Codes		Comment	Codes		Comment	Codes		
LAND/LEGAL/CURATIVE	0331.0002	\$4,000										\$4,000
DAMAGES	0331.0005	\$15,000										\$15,000
LOCATION RECLAMATION												\$0
PRE - DRILL WATER SAMPLING												\$0
POST - DRILL WATER COMPLIANTS												\$0
PERMITTING	0331.0018	\$1,500										\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION												\$0
EHS AUDITS & INSPECTIONS												\$0
CONTAINMENT	0331.0022	\$10,000		0333.0022	\$10,000							\$20,000
PAD CLEANUP	0331.0024	\$6,667		0333.0024	\$4,250					0334.0024	\$1,000	\$11,917
FILTER CAKE CLEARING												\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667					0336.0030	\$17,000				\$163,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000										\$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$144,167										\$144,167
SUPERVISION	0331.0040	\$85,041		0333.0040	\$103,308		0336.0040	\$11,000		0334.0040	\$11,000	\$210,349
MECHANICAL LABOR							0336.0042	\$191,000				\$191,000
AUTOMATION LABOR							0336.0043	\$52,500		0334.0043	\$5,000	\$57,500
DRILLING RIG	0331.0050	\$514,635										\$514,635
CASING CREW	0331.0055	\$56,000										\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330		0333.0056	\$33,000					0334.0056	\$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000		0333.0059	\$11,000					0334.0059	\$15,000	\$66,000
ROAD UPGRADES												\$0
FREIGHT/TRUCKING										0334.0065	\$5,000	\$5,000
CNG/LINE GAS FUEL												\$0
RIG FUEL	0331.0071	\$104,992		0333.0071	\$589,664							\$694,656
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0							\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)				0333.0073	\$30,000					0334.0073	\$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR												\$0
DRILL BITS	0331.0080	\$74,700										\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$217,125										\$217,125
STIMULATION FLUID				0333.0083	\$286,300							\$286,300
MUD LOGGING												\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$385,500										\$385,500
DOWNHOLE RENTALS	0331.0095	\$26,000		0333.0095	\$40,000							\$66,000
SURFACE RENTALS	0331.0096	\$134,986		0333.0096	\$91,416		0336.0096	\$3,000		0334.0096	\$7,500	\$236,902
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$70,558										\$70,558
FRAC TREE RENTAL				0333.0098	\$128,765							\$128,765
FISHING & SIDETRACK SERVICES/RENTALS												\$0
FLOWBACK SERVICES				0333.0102	\$91,699					0334.0102	\$180,000	\$271,699
RENTAL WORK STRING	0331.0104	\$42,120										\$42,120
STIMULATION FLUID TRANSFER/TRUCKING												\$0
IPC & EXTERNAL PAINTING							0336.0106	\$15,500				\$15,500
FL/GL - ON PAD LABOR							0336.0107	\$43,000				\$43,000
FL/GL - LABOR							0336.0108	\$67,000				\$67,000
FL/GL - SUPERVISION							0336.0109	\$13,000				\$13,000
BRIDGE PLUGS/FRAC PLUGS				0333.0110	\$57,800							\$57,800
SURVEY							0336.0112	\$5,500				\$5,500
SWD/OTHER - LABOR												\$0
SWD/OTHER - SUPERVISION												\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500		0333.0116	\$40,978		0336.0116	\$23,500				\$122,978
PRIMARY CEMENTING	0331.0120	\$309,000										\$309,000
REMEDIAL CEMENTING												\$0
LOGGING SERVICES/RENTALS				0333.0126	\$25,000							\$25,000
CORING & CORE ANALYSIS												\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$65,349		0333.0130	\$10,000							\$75,349
STIMULATION CHEMICALS				0333.0131	\$556,200							\$556,200
FRAC SAND				0333.0132	\$351,000							\$351,000
FRAC SAND TRANSPORTATION				0333.0133	\$390,600							\$390,600
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$42,739							\$42,739
STIMULATION/FRACTURING				0333.0135	\$1,358,707							\$1,358,707
PERFORATING & WIRELINE SERVICES				0333.0136	\$337,020							\$337,020
STIMULATION FLUID STORAGE												\$0
RBP WORK												\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$10,000				\$10,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$5,000				\$5,000
OVERHEAD	0331.0142	\$15,000		0333.0142	\$15,000		0336.0142	\$6,500				\$36,500
WELL CONTROL INSURANCE												\$0
AID IN CONSTRUCT 3RD PARTY CONNECT												\$0
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000					0334.0150	\$31,500	\$55,500
COIL TUBING SERVICES				0333.0151	\$0							\$0
SNUBBING UNIT SERVICES				0333.0152	\$710,816							\$710,816
FLOWBACK WATER DISPOSAL												\$0
FLOWBACK WATER TREATING												\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000		0333.0165	\$38,208							\$188,208
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES												\$0
SWD - PIPED TO CTRA SWD WELL												\$0
SWD - PIPED TO 3RD PARTY SWD WELL										0334.0172	\$210,000	\$210,000
SWD - HAULED TO CTRA SWD WELL												\$0
SWD - HAULED TO CTRA SWD DISP FEE												\$0
FILTER CAKE COSTS												\$0
SWD - HAULED TO 3RD PARTY SWD WELL												\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)												\$0
SWD - CTRA GATHERING FEE												\$0
RECYCLED WATER DELIVERY FEE												\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$280,561		0333.0190	\$268,873					0334.0190	\$23,525	\$572,960
CONTINGENCY - PIPELINE												\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000										\$13,000
DRILLING - CONVERSION - OTHER												\$0
OTHER LAND EXPENSES												\$0
Total Intangible Cost		\$3,058,398			\$5,646,343			\$463,500			\$494,025	\$9,662,266

Tangible - Well Equipment												
Casing	Size	Feet	S / Foot									
CONDUCTOR PIPE				0331.0206	\$8,054							\$8,054
WATER STRING CASING				0331.0221	\$49,630							\$49,630
SURFACE CASING				0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I												\$0
INTERMEDIATE CASING II												\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$918,145							\$918,145
DRILLING LINER												\$0
TUBING						0333.0201	\$137,592			0334.0201	\$62,880	\$200,472
TUBULAR FREIGHT						0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT						0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000		0333.0202	\$55,000					0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT										0334.0203	\$88,750	\$88,750
CELLAR	0331.0219	\$8,000										\$8,000
OTHER PRODUCTION EQUIPMENT												\$0
EQUIPMENT INSTALLATION												\$0
PUMPING UNIT, ENGINE & COMPONENTS												\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311	\$25,000					0334.0311	\$116,000	\$141,000
Tangible - Lease Equipment												
N/C LEASE EQUIPMENT							0336.0303	\$229,000				\$229,000
GATHERING/FLOWLINES							0336.0315	\$107,000				\$107,000
TANKS, STEPS, STAIRS							0336.0317	\$4,000				\$4,000
METERING EQUIPMENT							0336.0321	\$25,500				\$25,500
LEASE AUTOMATION MATERIALS							0336.0322	\$82,500				\$82,500
SPOOLS												\$0
FACILITY ELECTRICAL							0336.0324	\$112,500				\$112,500
SYSTEM TRANSLINE												\$0
COMPRESSORS												\$0
PRODUCTION EQUIPMENT FREIGHT							0336.0327	\$25,500				\$25,500
BACKSIDE VENTILATION												\$0
WELL AUTOMATION MATERIALS										0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS							0336.0331	\$42,000				\$42,000
SHORT ORDERS							0336.0332	\$30,000				\$30,000
PUMPS							0336.0333	\$32,000				\$32,000
WALKOVERS							0336.0334	\$7,500				\$7,500
BATTERY (HTR TRTR,SEPAR,GAS T)							0336.0335	\$261,000				\$261,000
SECONDARY CONTAINMENTS							0336.0336	\$18,500				\$18,500
OVERHEAD POWER DISTR (TO FACILITY)							0336.0337	\$35,500				\$35,500
TELECOMMUNICATION EQUIPMENT												\$0
FACILITY LINE PIPE							0336.0339	\$24,000				\$24,000
SWD/OTHER - MATERIALS												\$0
SWD/OTHER - LINE PIPE												\$0
AFE CONVERTED ITD SPEND												\$0
Total Tangibles					\$1,184,734			\$292,592			\$276,630	\$2,790,456

Total Cost		\$4,243,131			\$5,938,935			\$1,500,000			\$770,655	\$12,452,721
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Partner Company Name: _____

Partner Approval: _____

Date: _____

Title: _____



Project Cost Estimate

Well Name: Laguna Deep 2-26 Federal 223H											
		Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost	
Intangibles	Codes		Comment	Codes		Comment	Codes		Comment		
LAND/LEGAL/CURATIVE	0331.0002	\$4,000									\$4,000
DAMAGES	0331.0005	\$15,000									\$15,000
LOCATION RECLAMATION											\$0
PRE - DRILL WATER SAMPLING											\$0
POST - DRILL WATER COMPLIANTS											\$0
PERMITTING	0331.0018	\$1,500									\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION											\$0
EHS AUDITS & INSPECTIONS											\$0
CONTAINMENT	0331.0022	\$10,000		0333.0022	\$10,000						\$20,000
PAD CLEANUP	0331.0024	\$6,667		0333.0024	\$4,250			0334.0024	\$1,000		\$11,917
FILTER CAKE CLEARING											\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667					0336.0030	\$17,000			\$163,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000									\$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$144,167									\$144,167
SUPERVISION	0331.0040	\$85,041		0333.0040	\$103,308		0336.0040	\$11,000	0334.0040	\$11,000	\$210,349
MECHANICAL LABOR							0336.0042	\$191,000			\$191,000
AUTOMATION LABOR							0336.0043	\$52,500	0334.0043	\$5,000	\$57,500
DRILLING RIG	0331.0050	\$514,635									\$514,635
CASING CREW	0331.0055	\$56,000									\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330		0333.0056	\$33,000				0334.0056	\$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000		0333.0059	\$11,000				0334.0059	\$15,000	\$66,000
ROAD UPGRADES											\$0
FREIGHT/TRUCKING									0334.0065	\$5,000	\$5,000
CNG/LINE GAS FUEL											\$0
RIG FUEL	0331.0071	\$104,992		0333.0071	\$589,664						\$694,656
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0						\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)				0333.0073	\$30,000				0334.0073	\$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR											\$0
DRILL BITS	0331.0080	\$74,700									\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$217,125									\$217,125
STIMULATION FLUID				0333.0083	\$286,300						\$286,300
MUD LOGGING											\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$385,500									\$385,500
DOWNHOLE RENTALS	0331.0095	\$26,000		0333.0095	\$40,000						\$66,000
SURFACE RENTALS	0331.0096	\$134,986		0333.0096	\$91,416		0336.0096	\$3,000	0334.0096	\$7,500	\$236,902
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$70,558									\$70,558
FRAC TREE RENTAL				0333.0098	\$128,765						\$128,765
FISHING & SIDETRACK SERVICES/RENTALS											\$0
FLOWBACK SERVICES				0333.0102	\$91,699				0334.0102	\$180,000	\$271,699
RENTAL WORK STRING	0331.0104	\$42,120									\$42,120
STIMULATION FLUID TRANSFER/TRUCKING											\$0
IPC & EXTERNAL PAINTING							0336.0106	\$15,500			\$15,500
FL/GL - ON PAD LABOR							0336.0107	\$43,000			\$43,000
FL/GL - LABOR							0336.0108	\$67,000			\$67,000
FL/GL - SUPERVISION							0336.0109	\$13,000			\$13,000
BRIDGE PLUGS/FRAC PLUGS				0333.0110	\$57,800						\$57,800
SURVEY							0336.0112	\$5,500			\$5,500
SWD/OTHER - LABOR											\$0
SWD/OTHER - SUPERVISION											\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500		0333.0116	\$40,978		0336.0116	\$23,500			\$122,978
PRIMARY CEMENTING	0331.0120	\$309,000									\$309,000
REMEDIAL CEMENTING											\$0
LOGGING SERVICES/RENTALS				0333.0126	\$25,000						\$25,000
CORING & CORE ANALYSIS											\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$65,349		0333.0130	\$10,000						\$75,349
STIMULATION CHEMICALS				0333.0131	\$556,200						\$556,200
FRAC SAND				0333.0132	\$351,000						\$351,000
FRAC SAND TRANSPORTATION				0333.0133	\$390,600						\$390,600
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$42,739						\$42,739
STIMULATION/FRACTURING				0333.0135	\$1,358,707						\$1,358,707
PERFORATING & WIRELINE SERVICES				0333.0136	\$337,020						\$337,020
STIMULATION FLUID STORAGE											\$0
RBP WORK											\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$10,000			\$10,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$5,000			\$5,000
OVERHEAD	0331.0142	\$15,000		0333.0142	\$15,000		0336.0142	\$6,500			\$36,500
WELL CONTROL INSURANCE											\$0
AID IN CONSTRUCT/3RD PARTY CONNECT											\$0
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000				0334.0150	\$31,500	\$55,500
COIL TUBING SERVICES				0333.0151	\$0						\$0
SNUBBING UNIT SERVICES				0333.0152	\$710,816						\$710,816
FLOWBACK WATER DISPOSAL											\$0
FLOWBACK WATER TREATING											\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000		0333.0165	\$38,208						\$188,208
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES											\$0
SWD - PIPED TO CTRA SWD WELL											\$0
SWD - PIPED TO 3RD PARTY SWD WELL									0334.0172	\$210,000	\$210,000
SWD - HAULED TO CTRA SWD WELL											\$0
SWD - HAULED TO CTRA SWD DISP FEE											\$0
FILTER CAKE COSTS											\$0
SWD - HAULED TO 3RD PARTY SWD WELL											\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)											\$0
SWD - CTRA GATHERING FEE											\$0
RECYCLED WATER DELIVERY FEE											\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$280,561		0333.0190	\$268,873				0334.0190	\$23,525	\$572,960
CONTINGENCY - PIPELINE											\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000									\$13,000
DRILLING - CONVERSION - OTHER											\$0
OTHER LAND EXPENSES											\$0
Total Intangible Cost		\$3,058,398			\$5,646,343		\$463,500		\$494,025		\$9,662,266

Tangible - Well Equipment											
Casing	Size	Feet	S / Foot								
CONDUCTOR PIPE				0331.0206	\$8,054						\$8,054
WATER STRING CASING				0331.0221	\$49,630						\$49,630
SURFACE CASING				0331.0207	\$135,905						\$135,905
INTERMEDIATE CASING I											\$0
INTERMEDIATE CASING II											\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$918,145						\$918,145
DRILLING LINER											\$0
TUBING						0333.0201	\$137,592		0334.0201	\$62,880	\$200,472
TUBULAR FREIGHT						0333.0212	\$15,000				\$15,000
PERMANENT DOWNHOLE EQUIPMENT						0333.0215	\$60,000				\$60,000
WELLHEAD EQUIPMENT SURFACE				0331.0202	\$65,000	0333.0202	\$55,000		0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT									0334.0203	\$88,750	\$88,750
CELLAR				0331.0219	\$8,000						\$8,000
OTHER PRODUCTION EQUIPMENT											\$0
EQUIPMENT INSTALLATION											\$0
PUMPING UNIT, ENGINE & COMPONENTS											\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)						0333.0311	\$25,000		0334.0311	\$116,000	\$141,000
Production Equipment											
NIC LEASE EQUIPMENT											\$229,000
GATHERING/FLOWLINES							0336.0303	\$229,000			\$229,000
TANKS, STEPS, STAIRS							0336.0315	\$107,000			\$107,000
METERING EQUIPMENT							0336.0317	\$4,000			\$4,000
LEASE AUTOMATION MATERIALS							0336.0321	\$25,500			\$25,500
SPOOLS							0336.0322	\$82,500			\$82,500
FACILITY ELECTRICAL											\$0
SYSTEM TRANSLINE							0336.0324	\$112,500			\$112,500
COMPRESSORS											\$0
PRODUCTION EQUIPMENT FREIGHT							0336.0327	\$25,500			\$25,500
BACKSIDE VENTILATION											\$0
WELL AUTOMATION MATERIALS									0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS											\$0
SHORT ORDERS							0336.0331	\$42,000			\$42,000
PUMPS							0336.0332	\$30,000			\$30,000
WALKOVERS							0336.0333	\$32,000			\$32,000
BATTERY (HTR TRTR,SEPAR,GAS T)							0336.0334	\$7,500			\$7,500
SECONDARY CONTAINMENTS							0336.0335	\$261,000			\$261,000
OVERHEAD POWER DISTR (TO FACILITY)							0336.0336	\$18,500			\$18,500
TELECOMMUNICATION EQUIPMENT							0336.0337	\$35,500			\$35,500
FACILITY LINE PIPE							0336.0339	\$24,000			\$24,000
SWD/OTHER - MATERIALS											\$0
SWD/OTHER - LINE PIPE											\$0
APE CONVERTED ITD SPEND											\$0
Total Tangibles		\$1,184,734			\$292,592		\$1,036,500		\$276,630		\$2,790,456

Total Cost	\$4,243,131		\$5,938,935		\$1,500,000		\$770,655		\$12,452,721
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Project Cost Estimate

Well Name: Laguna Deep 2-26 Federal 224H												
	Drilling			Completion / Stimulation			Production Equipment / Construction			Post Completion		Total Well Cost
Intangibles	Codes		Comment	Codes		Comment	Codes		Comment	Codes		
LAND/LEGAL/CURATIVE	0331.0002	\$4,000										\$4,000
DAMAGES	0331.0005	\$15,000										\$15,000
LOCATION RECLAMATION												\$0
PRE - DRILL WATER SAMPLING												\$0
POST - DRILL WATER COMPLIANTS												\$0
PERMITTING	0331.0018	\$1,500										\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION												\$0
EHS AUDITS & INSPECTIONS												\$0
CONTAINMENT	0331.0022	\$10,000		0333.0022	\$10,000							\$20,000
PAD CLEANUP	0331.0024	\$6,667		0333.0024	\$4,250					0334.0024	\$1,000	\$11,917
FILTER CAKE CLEARING												\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667					0336.0030	\$17,000				\$163,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000										\$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$144,167										\$144,167
SUPERVISION	0331.0040	\$85,041		0333.0040	\$103,308		0336.0040	\$11,000		0334.0040	\$11,000	\$210,349
MECHANICAL LABOR							0336.0042	\$191,000				\$191,000
AUTOMATION LABOR							0336.0043	\$52,500		0334.0043	\$5,000	\$57,500
DRILLING RIG	0331.0050	\$514,635										\$514,635
CASING CREW	0331.0055	\$56,000										\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330		0333.0056	\$33,000					0334.0056	\$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000		0333.0059	\$11,000					0334.0059	\$15,000	\$66,000
ROAD UPGRADES												\$0
FREIGHT/TRUCKING										0334.0065	\$5,000	\$5,000
CNG/LINE GAS FUEL												\$0
RIG FUEL	0331.0071	\$104,992		0333.0071	\$589,664							\$694,655
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0							\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)				0333.0073	\$30,000					0334.0073	\$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR												\$0
DRILL BITS	0331.0080	\$74,700										\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$217,125										\$217,125
STIMULATION FLUID				0333.0083	\$286,300							\$286,300
MUD LOGGING												\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$385,500										\$385,500
DOWNHOLE RENTALS	0331.0095	\$26,000		0333.0095	\$40,000							\$66,000
SURFACE RENTALS	0331.0096	\$134,986		0333.0096	\$91,416		0336.0096	\$3,000		0334.0096	\$7,500	\$236,902
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$70,558										\$70,558
FRAC TREE RENTAL				0333.0098	\$128,765							\$128,765
FISHING & SIDETRACK SERVICES/RENTALS												\$0
FLOWBACK SERVICES				0333.0102	\$91,699					0334.0102	\$180,000	\$271,699
RENTAL WORK STRING	0331.0104	\$42,120										\$42,120
STIMULATION FLUID TRANSFER/TRUCKING												\$0
IPC & EXTERNAL PAINTING							0336.0106	\$15,500				\$15,500
FL/GL - ON PAD LABOR							0336.0107	\$43,000				\$43,000
FL/GL - LABOR							0336.0108	\$67,000				\$67,000
FL/GL - SUPERVISION							0336.0109	\$13,000				\$13,000
BRIDGE PLUGS/FRAC PLUGS				0333.0110	\$57,800							\$57,800
SURVEY							0336.0112	\$5,500				\$5,500
SWD/OTHER - LABOR												\$0
SWD/OTHER - SUPERVISION												\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500		0333.0116	\$40,978		0336.0116	\$23,500				\$122,978
PRIMARY CEMENTING	0331.0120	\$309,000										\$309,000
REMEDIAL CEMENTING												\$0
LOGGING SERVICES/RENTALS				0333.0126	\$25,000							\$25,000
CORING & CORE ANALYSIS												\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$65,349		0333.0130	\$10,000							\$75,349
STIMULATION CHEMICALS				0333.0131	\$556,200							\$556,200
FRAC SAND				0333.0132	\$351,000							\$351,000
FRAC SAND TRANSPORTATION				0333.0133	\$390,600							\$390,600
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$42,739							\$42,739
STIMULATION/FRACTURING				0333.0135	\$1,358,707							\$1,358,707
PERFORATING & WIRELINE SERVICES				0333.0136	\$337,020							\$337,020
STIMULATION FLUID STORAGE												\$0
RBP WORK												\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$10,000				\$10,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$5,000				\$5,000
OVERHEAD	0331.0142	\$15,000		0333.0142	\$15,000		0336.0142	\$6,500				\$36,500
WELL CONTROL INSURANCE												\$0
AID IN CONSTRUCT/3RD PARTY CONNECT												\$0
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000					0334.0150	\$31,500	\$55,500
COIL TUBING SERVICES				0333.0151	\$0							\$0
SNUBBING UNIT SERVICES				0333.0152	\$710,816							\$710,816
FLOWBACK WATER DISPOSAL												\$0
FLOWBACK WATER TREATING												\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000		0333.0165	\$38,208							\$188,208
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES												\$0
SWD - PIPED TO CTRA SWD WELL												\$0
SWD - PIPED TO 3RD PARTY SWD WELL										0334.0172	\$210,000	\$210,000
SWD - HAULED TO CTRA SWD WELL												\$0
SWD - HAULED TO CTRA SWD DISP FEE												\$0
FILTER CAKE COSTS												\$0
SWD - HAULED TO 3RD PARTY SWD WELL												\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)												\$0
SWD - CTRA GATHERING FEE												\$0
RECYCLED WATER DELIVERY FEE												\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$280,561		0333.0190	\$268,873					0334.0190	\$23,525	\$572,960
CONTINGENCY - PIPELINE												\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000										\$13,000
DRILLING - CONVERSION - OTHER												\$0
OTHER LAND EXPENSES												\$0
Total Intangible Cost		\$3,058,398			\$5,646,343			\$463,500			\$494,025	\$9,662,266

Tangible - Well Equipment												
Casing	Size	Feet	S / Foot									
CONDUCTOR PIPE				0331.0206	\$8,054							\$8,054
WATER STRING CASING				0331.0221	\$49,630							\$49,630
SURFACE CASING				0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I												\$0
INTERMEDIATE CASING II												\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$918,145							\$918,145
DRILLING LINER												\$0
TUBING						0333.0201	\$137,592			0334.0201	\$62,880	\$200,472
TUBULAR FREIGHT						0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT						0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000		0333.0202	\$55,000					0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT										0334.0203	\$88,750	\$88,750
CELLAR	0331.0219	\$8,000										\$8,000
OTHER PRODUCTION EQUIPMENT												\$0
EQUIPMENT INSTALLATION												\$0
PUMPING UNIT, ENGINE & COMPONENTS												\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311	\$25,000					0334.0311	\$116,000	\$141,000
Tangible - Lease Equipment												
N/C LEASE EQUIPMENT						0336.0303	\$229,000					\$229,000
GATHERING/FLOWLINES						0336.0315	\$107,000					\$107,000
TANKS, STEPS, STAIRS						0336.0317	\$4,000					\$4,000
METERING EQUIPMENT						0336.0321	\$25,500					\$25,500
LEASE AUTOMATION MATERIALS						0336.0322	\$82,500					\$82,500
SPOOLS												\$0
FACILITY ELECTRICAL						0336.0324	\$112,500					\$112,500
SYSTEM TRANSLINE												\$0
COMPRESSORS												\$0
PRODUCTION EQUIPMENT FREIGHT						0336.0327	\$25,500					\$25,500
BACKSIDE VENTILATION												\$0
WELL AUTOMATION MATERIALS										0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS						0336.0331	\$42,000					\$42,000
SHORT ORDERS						0336.0332	\$30,000					\$30,000
PUMPS						0336.0333	\$32,000					\$32,000
WALKOVERS						0336.0334	\$7,500					\$7,500
BATTERY (HTR TRTR,SEPAR,GAS T)						0336.0335	\$261,000					\$261,000
SECONDARY CONTAINMENTS						0336.0336	\$18,500					\$18,500
OVERHEAD POWER DISTR (TO FACILITY)						0336.0337	\$35,500					\$35,500
TELECOMMUNICATION EQUIPMENT												\$0
FACILITY LINE PIPE						0336.0339	\$24,000					\$24,000
SWD/OTHER - MATERIALS												\$0
SWD/OTHER - LINE PIPE												\$0
AFE CONVERTED ITD SPEND												\$0
Total Tangibles					\$1,184,734		\$292,592		\$1,036,500		\$276,630	\$2,790,456
Total Cost					\$4,243,131		\$5,938,935		\$1,500,000		\$770,655	\$12,452,721

Laguna 2-26 Summary of Contacts

Summary of Contacts With Uncommitted Working Interest Owners To Be Pooled Cases 26109

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- Coterra sent well proposal letters on or around March 19, 2026.
- Coterra had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Coterra filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Coterra's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Coterra's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Follow Up
Mitchell Exploration	Working Interest	Sent well proposals, email correspondence 3/17/2026
Chief Capital Oil & Gas II, LLC	Working Interest	Sent well proposals, phone & email correspondence 12/4/2025 - Present
BTA Oil Producers, LLC	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Clifford R. Atlas	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Seth J. Atlas	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Barry Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beal, Jr.	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Elizabeth Beal Davenport	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stuart Evans Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Barry Beal, Jr.	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal Jr.	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Barry Beal, Spencer E. Beal, and Keleen Beal, as Co-Trustees of the Carlton Beal Family Trust f/b/o Kelly Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust f/b/o Spencer Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Carlton Beal, III	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Cristina Helen Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Helena Beal Pedregon	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Lauren Beal Sherry	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Carlton Beal III 2020 GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Carlton Beal Jr.	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Carlton Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Trust fbo Kelly Beal		
Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Spencer Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Chrys Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Cristina Helen Beal 2020 GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal 2021 GST Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kelly Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Kelley Christyne Beal Krueger	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Kelly Scott Beal Family Trust FBO Leigh Ann Beal Sheppard		
Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Robin Marie Beal Bumstead	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Kimberly Elizabeth Beal GST Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Lanford Alexander Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Lanford Alexander Beal GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal 2021 GST Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Michael A. Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Nancy Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Philip Carlton	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Beal GST Gift Trust		
Scott Evans Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Scott Evans Beal KBG 2020 GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Spencer Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Spencer Evans Beal Jr. GSTTrust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Spencer Evans Beal, Jr.	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Kimberly Beal Fryback	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Rebecca Geneva Beal McClure	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Stuart E. Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Thomas Andrew	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Beal GST Gift Trust		
Abby R. Bloch	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal Brown 2021 GST Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Allan E. Bulley, Jr.	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Carroll Cartwright III	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Trustee of the Cerri Family Trust UTA dtd 12/6/88	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Lawrence Chaffin, Jr, Trustee under Declaration of Trust dtd 8/7/1990 of Lawrence Chaffin	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Currie Family Resources, LP	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Danbar Partners, LLC	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Adams B. Davenport	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Robert M. Davenport, Jr., Trustee of the Adams Beal Davenport GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Davenport Conger Properties, LP	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Hill C. Davenport	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Robert M. Davenport, Jr., Trustee of the McCall Harvey Davenport GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Davenport, Robert M., Jr.	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Andrew Steven Halperin, Trustee of the Michele J. David Family Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Dean Team, LLC	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
David Bradley Dean, Trustee of The David Bradley Dean GSTT Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
James Christopher Dean, Trustee of The James Christopher Dean GSTT Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
John C. Dean, Trustee of The John C. Dean GSTT Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Alexander E. Fisher, Trustee of Trust u/w/o Dora A. Fisher	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Five Bar Energy, LLC	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Forman Energy Corporation	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Lynn Bettman and her descendants	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Peter Frank and his descendants	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Richard L. Fuqua, III	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
M. Robert Gallop, Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11/12/1997	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Salvatore Giordano, Jr. and Joseph Giordano, Trustees of the Salvatore Giordano 2025 Irrevocable Family Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Patrick M. Gisler	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Vincent E. Gisler, Trustee of or Successor Trustee of the Gisler Family Trust U/A/D 10/26/90	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Glickman Oil and Gas Properties, LLC	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Jane C. Gottschalk	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Andrew Steven Halperin, Trustee of the Andrew Steven Halperin Family Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Ellen R. Harvey	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Lynard Chris Hinojosa 2012 Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Lynard Chris Hinojosa 2020 GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Prosperity Bank, Trustee of the Lynard Chris Hinojosa, Jr. 2012 Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Trustee of the Trust u/w/o Samuel Klau	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Ashley LaFevers 2021 GST Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
LaFevers, Ashley Beal	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Robert H. McCall	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA,	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Trustee of the Rebecca Geneva Beal McClure GST Gift Trust		
James McKittrick, Jr., Trustee of the McKittrick Living Trust dated December 28, 2017	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Georgette Cartwright Nichols	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Roger P. Palma	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Helana Beal Pedregon 2020 GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Phyllis Mack	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Phyllis Mack, Trustee for Richard Mack and Stephen Mack	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Matthew P. and Megan G. Portoni, Trustees of the Matthew P. Portoni and Megan G. Portoni Revocable Family Trust dated 10/8/2018	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Georges Roudanez III, Trustee of the Georges Roudanez III 2001 Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Ruskin Oil and Gas, LLC	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Robert K. Ryan	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Van Stephen Salmon	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Sydell and Gerald Shaw	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
William Andrew Shea and Francis Scott Shea, Trustees of the Trust u/w/o May Nora Shea f/b/o William A. Shea, Jr.	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kettleman Trust Co. LTA, Trustee of the Lauren Beal Sherry 2020 GST Gift Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Robin Stone Smith	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
James Spiegelman	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Kathy Spiegelman	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Gregory Ralph Stone, Trustee of the Gregory Ralph Stone Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Telco Idaho, LLC	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Mark H. & Catherine L. Trione, Trustees of the Mark & Catherine Trione Family Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Victor Trione, Trustee of The Victor Trione Family Trust	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
Trobaugh Properties	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025

Laguna 2-26 Summary of Contacts

Patricia Ann Wolf	Working Interest	Sent well proposals, committed under JOA as of 10/9/2025
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Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Coterra Energy Operating Co./Magnum Hunter	Working Interest	Committed	Operator	N/A	N/A	N/A
Mitchell Exploration	Working Interest	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Chief Capital Oil & Gas II, LLC	Working Interest	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
BTA Oil Producers, LLC	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Clifford R. Atlas	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Seth J. Atlas	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Barry Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beal, Jr.	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Elizabeth Beal Davenport	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Exhibit A-8

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stuart Evans Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Barry Beal, Jr.	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal Jr.	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Barry Beal, Spencer E. Beal, and Keleen Beal, as Co-Trustees of the Carlton Beat Family Trust f/b/o Kelly Beat	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust f/b/o Spencer Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
American State Bank as Trustee for: Calrton Evans Beal, Jr. Family Trust fbo Carlton Beal, III	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
American State Bank as Trustee for: Calrton Evans Beal, Jr. Family Trust fbo Cristina Helen Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Helena Beal Pedregon	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Lauren Beal Sherry	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Carlton Beal III 2020 GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Carlton Beal Jr.	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Kelly Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Spencer Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Chrys Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Cristina Helen Beal 2020 GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal 2021 GST Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kelly Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Kelley Christyne Beal Krueger	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Leigh Ann Beal Sheppard	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Robin Marie Beal Bumstead	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Kimberly Elizabeth Beal GST Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Lanford Alexander Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Lanford Alexander Beal GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal 2021 GST Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Michael A. Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Nancy Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Philip Carlton Beal GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Scott Evans Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Scott Evans Beal KBG 2020 GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Spencer Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Spencer Evans Beal Jr. GST Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Spencer Evans Beal, Jr.	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Kimberly Beal Fryback	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Rebecca Geneva Beal McClure	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Stuart E. Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Thomas Andrew Beal GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Abby R. Bloch	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal Brown 2021 GST Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Allan E. Bulley, Jr.	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Carroll Cartwright Ill	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Trustee of the Cerri Family Trust UTA dtd 12/6/88	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Lawrence Chaffin, Jr, Trustee under Declaration of Trust dtd 8/7/1990 of Lawrence Chaffin	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Currie Family Resources, LP	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Danbar Partners, LLC	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Adams B. Davenport	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Robert M. Davenport, Jr., Trustee of the Adams Beal Davenport GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Davenport Conger Properties, LP	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Hill C. Davenport	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Robert M. Davenport, Jr., Trustee of the McCall Harvey Davenport GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Davenport, Robert M., Jr.	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Andrew Steven Halperin, Trustee of the Michele J. David Family Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Dean Team, LLC	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
David Bradley Dean, Trustee of The David Bradley Dean GSTT Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
James Christopher Dean, Trustee of The James Christopher Dean GSTT Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
John C. Dean, Trustee of The John C. Dean GSTT Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Alexander E. Fisher, Trustee of Trust u/w/o Dora A. Fisher	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Five Bar Energy, LLC	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Forman Energy Corporation	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Lynn Bettman and her descendants	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Peter Frank and his descendants	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Richard L. Fuqua, III	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
M. Robert Gallop, Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11/12/1997	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Salvatore Giordano, Jr. and Joseph Giordano, Trustees of	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
the Salvatore Giordano 2025 Irrevocable Family Trust						
Patrick M. Gisler	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Vincent E. Gisler, Trustee of or Successor Trustee of the Gisler Family Trust U/A/D 10/26/90	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Glickman Oil and Gas Properties, LLC	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Jane C. Gottschalk	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Andrew Steven Halperin, Trustee of the Andrew Steven Halperin Family Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Ellen R. Harvey	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Lynard Chris Hinojosa 2012 Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Lynard Chris Hinojosa 2020 GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Prosperity Bank, Trustee of the Lynard Chris Hinojosa, Jr. 2012 Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Trustee of the Trust u/w/o Samuel Klau	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Ashley LaFevers 2021 GST Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
LaFevers, Ashley Beal	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Robert H. McCall	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Rebecca Geneva Beal McClure GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
James McKittrick, Jr., Trustee of the McKittrick Living Trust dated December 28, 2017	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Georgette Cartwright Nichols	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Roger P. Palma	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Helana Beal Pedregon 2020 GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Phyllis Mack	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Phyllis Mack, Trustee forf Richard Mack and Stephen Mack	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Matthew P. and Megan G. Portoni, Trustees of the	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Matthew P. Portoni and Megan G. Portoni Revocable Family Trust dated 10/8/2018						
Georges Roudanez III, Trustee of the Georges Roudanez III 2001 Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Ruskin Oil and Gas, LLC	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Robert K. Ryan	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Van Stephen Salmon	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Sydell and Gerald Shaw	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
William Andrew Shea and Francis Scott Shea, Trustees of the Trust u/w/o May Nora Shea f/b/o William A. Shea, Jr.	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kettleman Trust Co. LTA, Trustee of the Lauren Beal Sherry 2020 GST Gift Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Robin Stone Smith	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
James Spiegelman	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Kathy Spiegelman	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

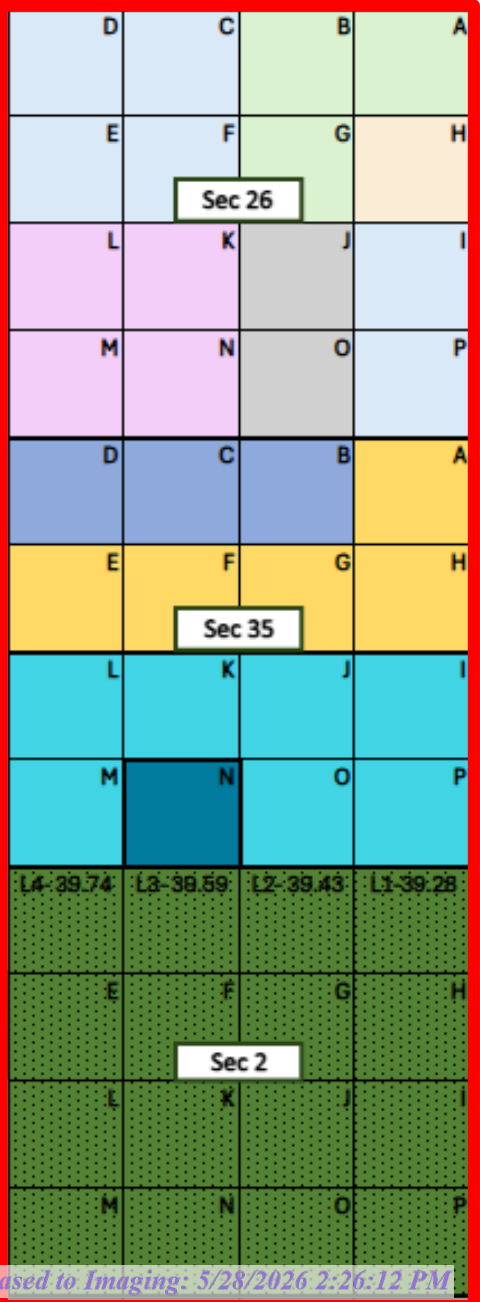
Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Gregory Ralph Stone, Trustee of the Gregory Ralph Stone Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Telco Idaho, LLC	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Mark H. & Catherine L. Trione, Trustees of the Mark & Catherine Trione Family Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Victor Trione, Trustee of The Victor Trione Family Trust	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Trobaugh Properties	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Patricia Ann Wolf	Working Interest	Committed	JOA	April 17, 2026	April 23, 2026	Exhibit C
Willis Royalty, Inc.	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
GR Widener O&G LLC	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Nancy Seaton Widener, Trustee of the Nancy Seaton Widener Living Trust	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Wing Resources IV B, LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Mary Spencer	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Erin E. Brady, Trustee of the Erin E. Brady Living Trust	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Daniel Brady, Trustee of the Daniel Brady Living Trust	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Patrick Brady and Kimberly Brady, Co-Trustees of the Patrick Brady and Kimberly Brady Living Trust	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Anthony Bozich	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Milestone Oil, LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Homer L. Marlow	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Frank P. Dickson, Trustee of the Paul F. Rutledge Marital Trust	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Cascade Resources, LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Energex, LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Teckla Oil Co., LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C

Laguna 2-26 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Barbe Development, LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Bhop, LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Kevin Robinson	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Gannaway Oil, LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Oak Valley Mineral & Land LP	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Mark McClellan and his wife, Paula McClellan	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
OSR Royalties II, LP	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
Riverbend Oil & Gas IX Investments, LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C
BTA Oil Producers, LLC	ORRI	Uncommitted	N/A	April 17, 2026	April 23, 2026	Exhibit C



Laguna Deep 2-26 Federal Com Area

Operator – Coterra Energy Operating Co. (215099)

Proposed Non-Standard Horizontal Spacing Unit – Bone Spring

All of Section 2, 20S-33E and Section 35 & 26, 19S-33E, Lea County, New Mexico, containing 1918.04 acres, more or less

Laguna Deep Fed Com 2-26 Leases						
All of Section 2, 20S-33E and Section 35 & 26, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	NMNM 0030941	BLM – Federal	160.00	1918.04	8.34%
	Tract 2	NMNM 011618	BLM - Federal	40.00	1918.04	2.09%
	Tract 3	NMNM 015917	BLM - Federal	120.00	1918.04	6.26%
	Tract 4	NMNM 029701	BLM - Federal	80.00	1918.04	4.17%
	Tract 5	NMNM 030071	BLM - Federal	240.00	1918.04	12.51%
	Tract 6	NMNM 027573	BLM - Federal	120.00	1918.04	6.26%
	Tract 7	NMNM 009824	BLM - Federal	200.00	1918.04	10.43%
	Tract 8	NMNM 027572	BLM - Federal	280.00	1918.04	14.60%
	Tract 9	NMNM 027572	BLM - Federal	40.00	1918.04	2.09%
	Tract 10	SL V0-2199	State of New Mexico	638.04	1918.04	33.27%
			TOTAL ACRES	1918.04	TOTAL	100.00%

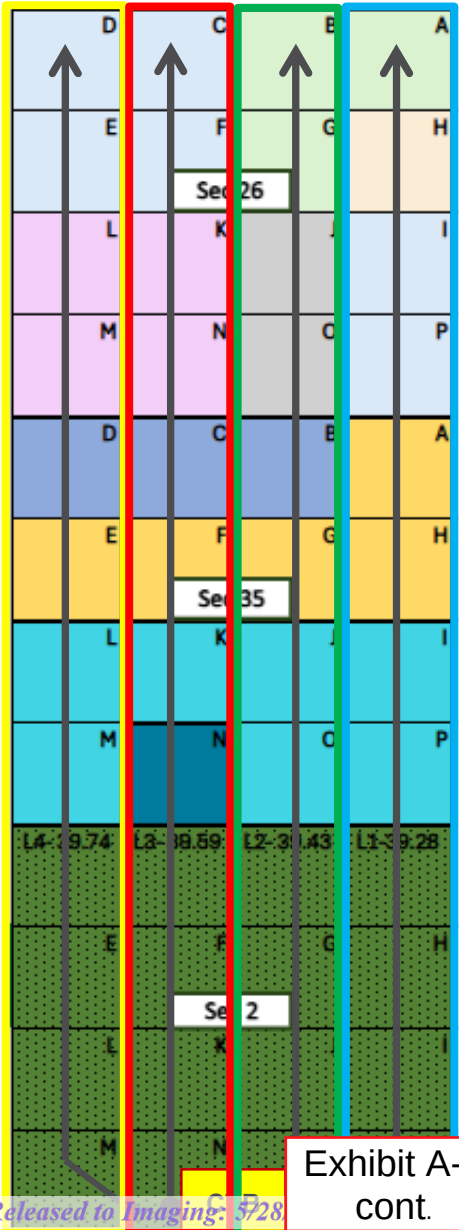


Proposed Laguna Deep 2-26 Federal Com Boundary

Exhibit A-9

Laguna Deep 2-26 Federal Com– #26109 – Spacing Unit Summary

Standard Spacing

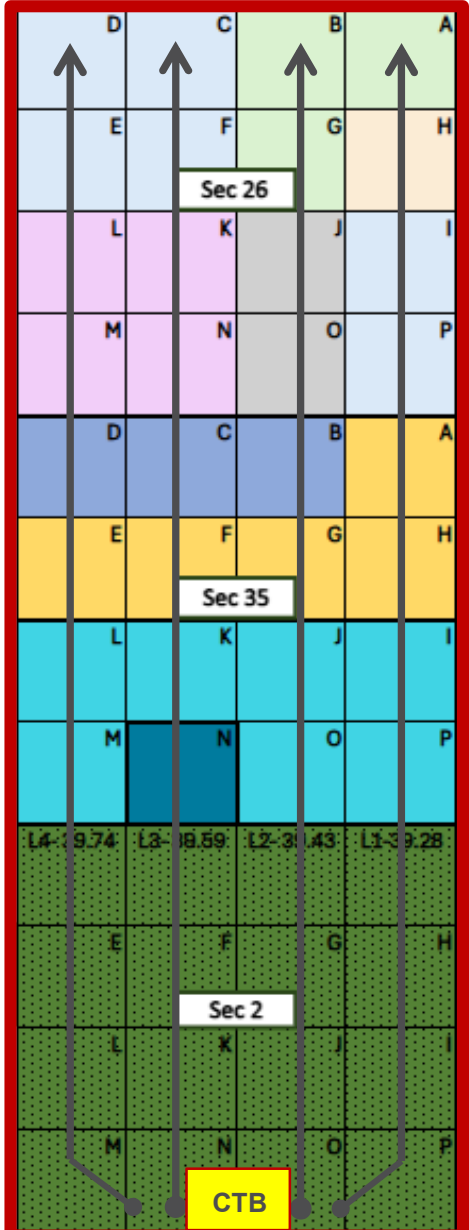


Surface availability for development of the horizontal spacing unit encompassing Sections 2, Township 20 South, Range 33 East and Sections 35, and 26, Township 19 South, Range 33 East, is significantly constrained. Existing infrastructure, prime Dunes Sagebrush Lizard habitat surrounding the proposed development area, and active potash operations to the south, west, and east limit viable surface locations. Consequently, development options for the central tank battery (CTB) and associated well pad are restricted to the southeast quarter of Section 2.

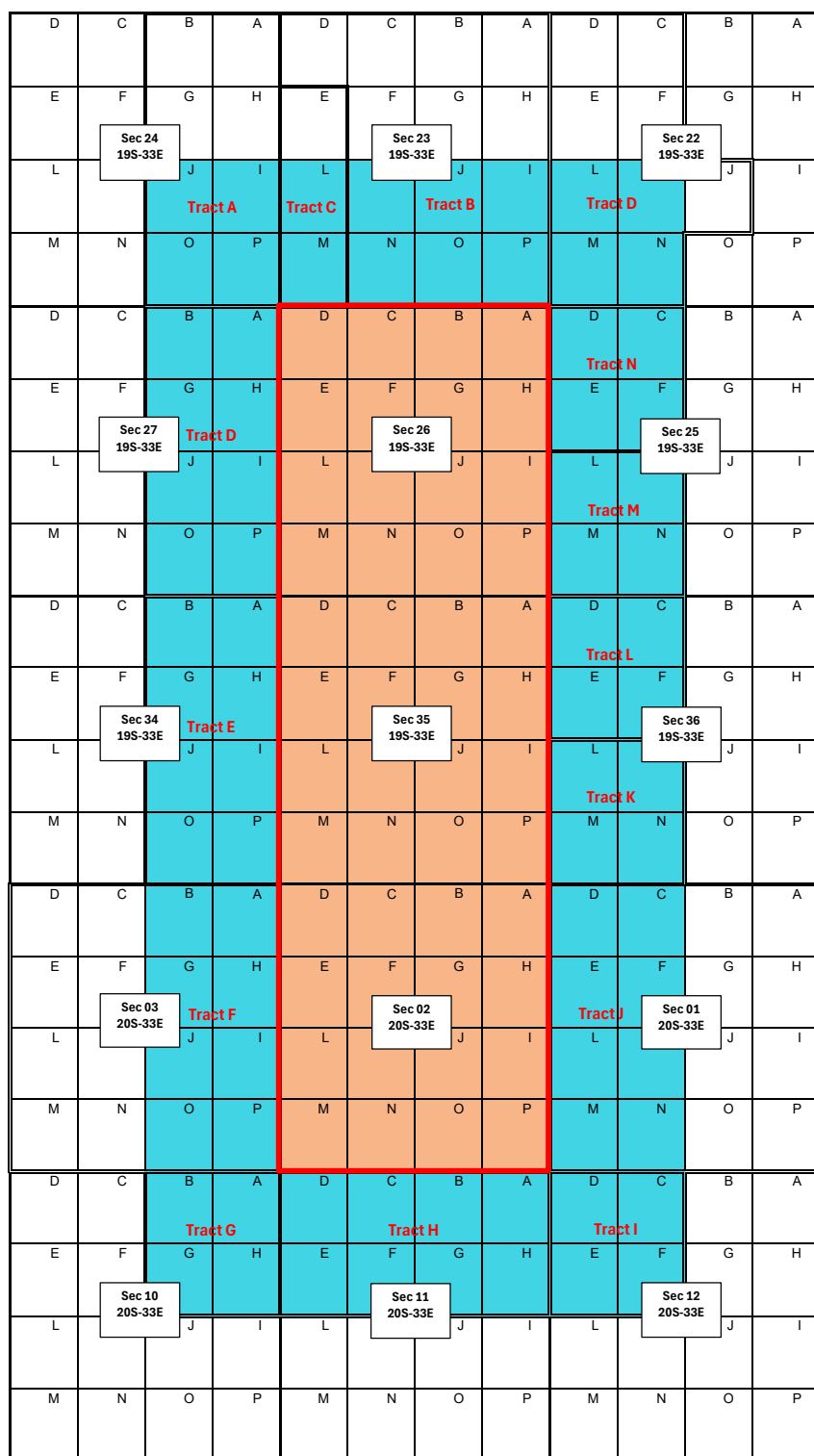
If non-standard spacing is not approved, production infrastructure would need to be consolidated through co-location at a single CTB location, potentially resulting in increased surface disturbance associated with accommodating separate production streams and supporting infrastructure.

Laguna Deep Fed Com 2-26 Leases						
All of Section 2, 20S-33E and Section 35 & 26, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	NMNM 0030941	BLM – Federal	160.00	1918.04	8.34%
	Tract 2	NMNM 011618	BLM - Federal	40.00	1918.04	2.09%
	Tract 3	NMNM 015917	BLM - Federal	120.00	1918.04	6.26%
	Tract 4	NMNM 029701	BLM - Federal	80.00	1918.04	4.17%
	Tract 5	NMNM 030071	BLM - Federal	240.00	1918.04	12.51%
	Tract 6	NMNM 027573	BLM - Federal	120.00	1918.04	6.26%
	Tract 7	NMNM 009824	BLM - Federal	200.00	1918.04	10.43%
	Tract 8	NMNM 027572	BLM - Federal	280.00	1918.04	14.60%
	Tract 9	NMNM 027572	BLM - Federal	40.00	1918.04	2.09%
	Tract 10	SL V0-2199	State of New Mexico	638.04	1918.04	33.27%
			TOTAL ACRES	1918.04	TOTAL	100.00%

Non-Standard Spacing



NSU OFFSET MAP



Laguna 2-26 HSU outlined in red

Offsetting tracts identified in turquoise

Exhibit A-9 cont

Unit Description/Existing Well	Operator	Notice Provided	WIOS	Notice Provided
40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC	BTA Oil Producers, LLC	April 17, 2026	BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap) Coterra	April 17, 2026 N/A
40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC	BTA Oil Producers, LLC	April 17, 2026	BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap) Coterra	April 17, 2026 N/A
120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC	BTA Oil Producers, LLC	April 17, 2026	BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap) Coterra	April 17, 2026 N/A
40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC	BTA Oil Producers, LLC	April 17, 2026	BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap) Coterra	April 17, 2026 N/A
40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC	BTA Oil Producers, LLC	April 17, 2026	BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap) Coterra	April 17, 2026 N/A
120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4	Shackelford Oil Co.	April 17, 2026	Mitchell Exploration Chief Capital Oil & Gas II, LLC	April 17, 2026

Exhibit A-10

and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.			Coterra	N/A
40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.	Shackelford Oil Co.	April 17, 2026	Mitchell Exploration Chief Capital Oil & Gas II, LLC Coterra	April 17, 2026 N/A
40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra	Coterra	N/A	Mitchell Exploration Chief Capital Oil & Gas II, LLC Coterra	April 17, 2026 N/A
40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra	Coterra	N/A	Mitchell Exploration Chief Capital Oil & Gas II, LLC Coterra	April 17, 2026 N/A

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO

CASE NO. 26109

SELF-AFFIRMED DECLARATION OF JOSH DAY

Josh Day hereby states and declares as follows:

1. I am over the age of 18, I am a senior geologist for Coterra Energy Operating Co. ("Coterra"), and have personal knowledge of the matters stated herein.
2. I have not previously testified before the Oil Conservation Division ("Division"). My resume is attached as **Exhibit B-7**. I received my Master of Science (Geology) degree from Colorado School of Mines in 2015. I have been a petroleum geologist for 11 years, and I have worked for Coterra for 1 year. Prior to working at Coterra I worked at EDGE Systems for 4 years as Director of Geosciences and ConocoPhillips for 6 years as geologist/senior geologist.
3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.
4. I am familiar with the application Coterra filed in this case.
5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.
6. **Exhibit B-2** is a gun barrel diagram showing Coterra's Second Bone Spring Sand development plan.

7. **Exhibit B-3** is structure map of the Second Bone Spring Sand. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 50 feet. **Exhibit B-3** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to C.

8. **Exhibit B-4** is a stratigraphic cross section hung on the top of the Second Bone Spring Sand. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone is identified by the word "Target" and blue arrows.

9. **Exhibit B-5** is a gross isopach map. The proposed spacing unit is identified by a red box.

10. **Exhibit B-6** is a map adapted from Lund Snee & Zoback, 2018, Figure 1 (citation below) showing the maximum horizontal stress (S_{Hmax}) orientations observed across the Permian Basin. The preferred well orientation in this area is north-south, as S_{Hmax} varies from ~45-60 degrees.

CITATION: Jens-Erik Lund Snee, Mark D. Zoback; State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity. The Leading Edge 2018;; 37 (2): 127–134. doi: <https://doi.org/10.1190/tle37020127.1>

11. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

12. In my opinion, the granting of Coterra's application is in the interests of conservation and the prevention of waste.

13. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

14. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Dated: May 27, 2026

A handwritten signature in cursive script, reading "Josh Day", is written over a horizontal line.

Josh Day

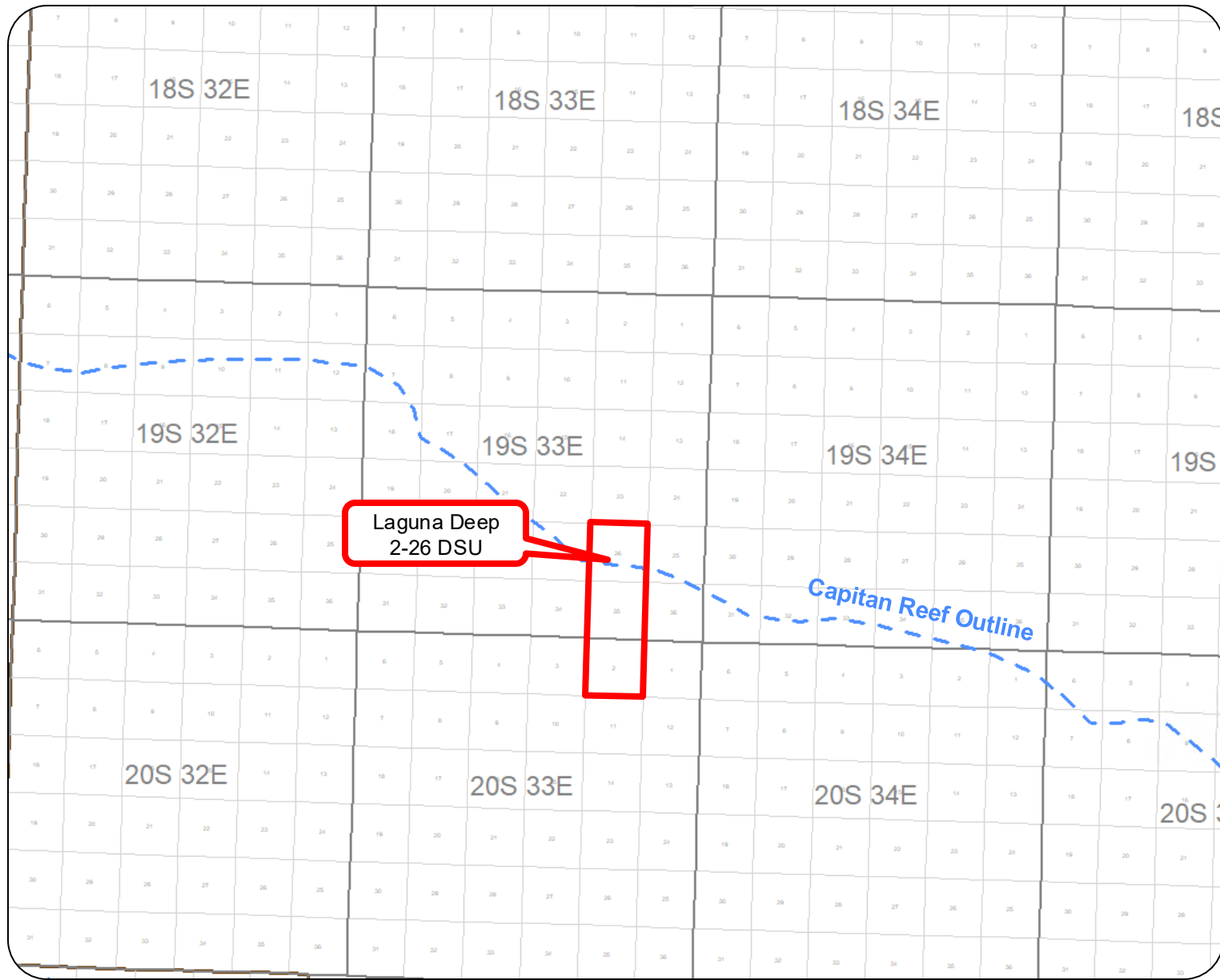
B-1

Case 26109
Bone Spring

Locator Map
Lea Co., NM

19S 33E
Sec 26
Sec 35

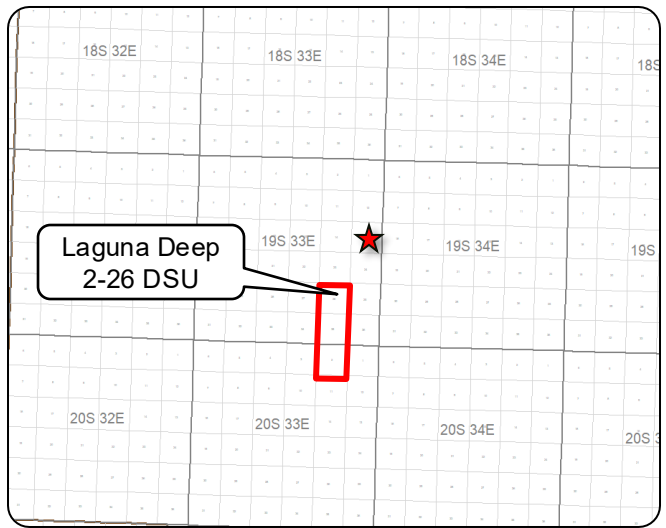
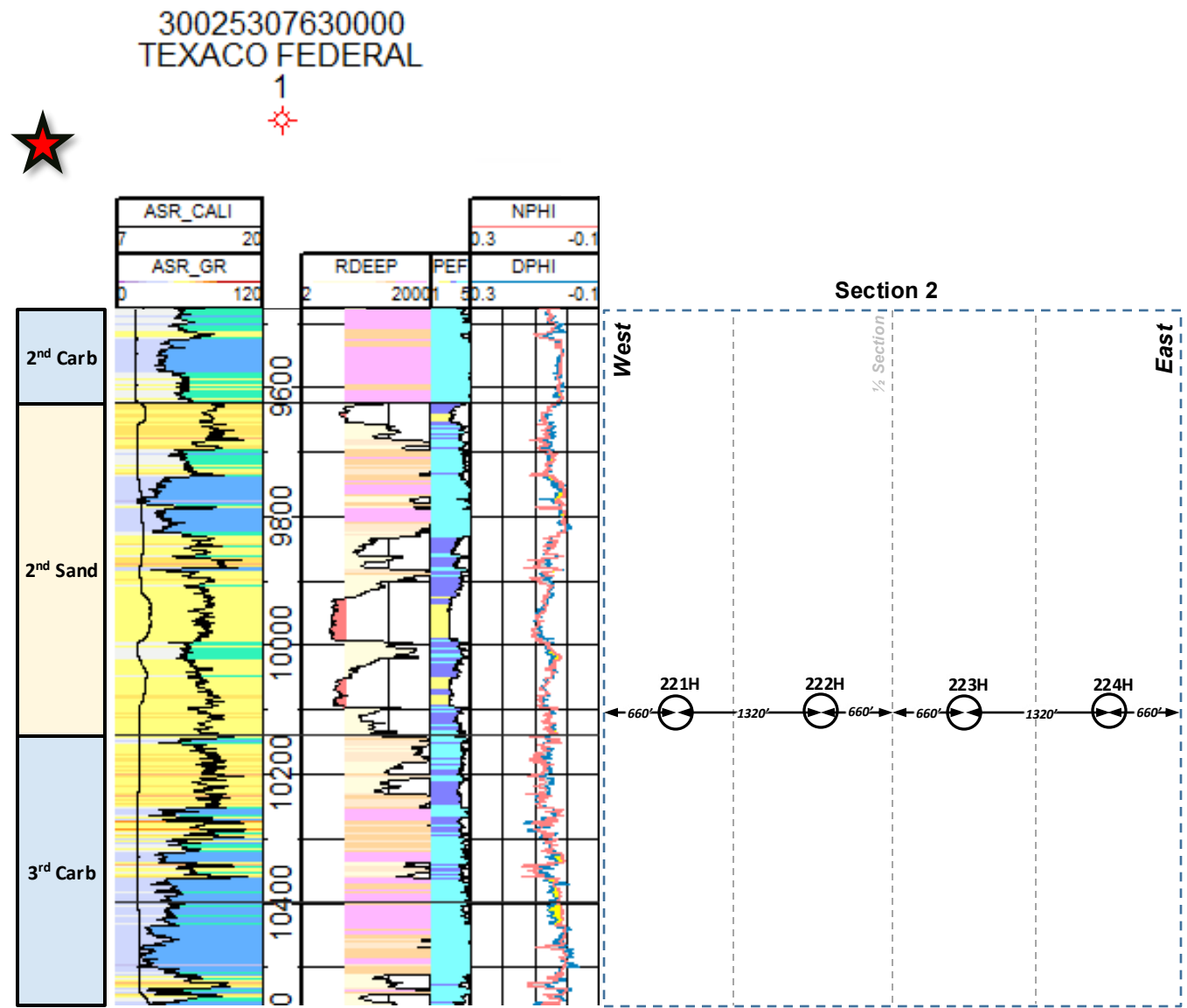
20S 33E
Sec 2



Gun Barrel Diagram – Bone Spring Development Plan

B-2

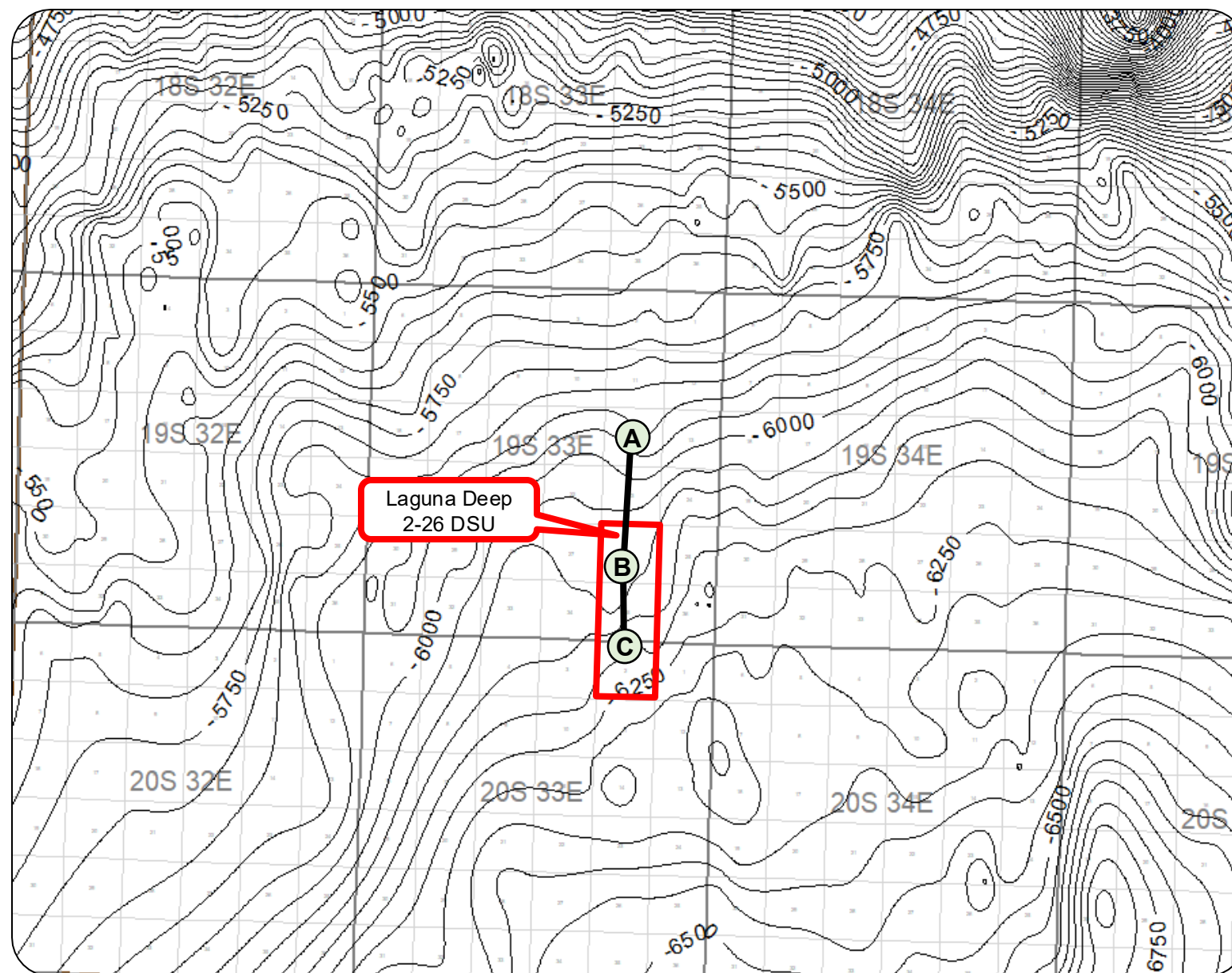
Case 26109
Bone Spring



B-3

Case 26109
Bone Spring

2nd Bone Spring Sand
Structure Top
(SSTVD, 50' contour interval)



Cross Section – 2nd Bone Spring Approximate Producing Interval

Case 26109 Bone Spring

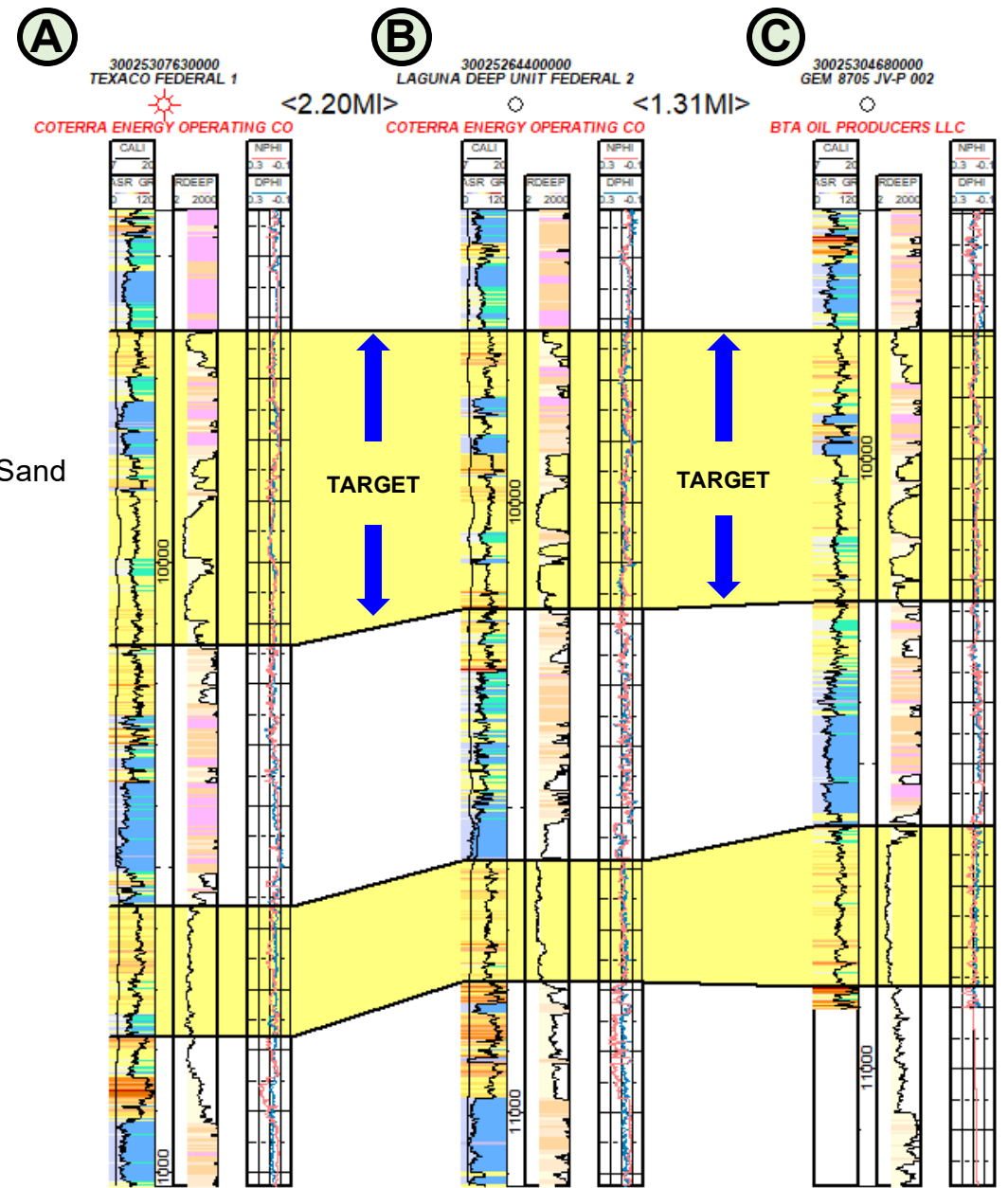
2nd Bone Spring
Approximate
Producing Interval

Flattened on 2nd Bone
Spring Sand

2nd Bone Spring Sand

2nd Bone Spring Sand

B-4

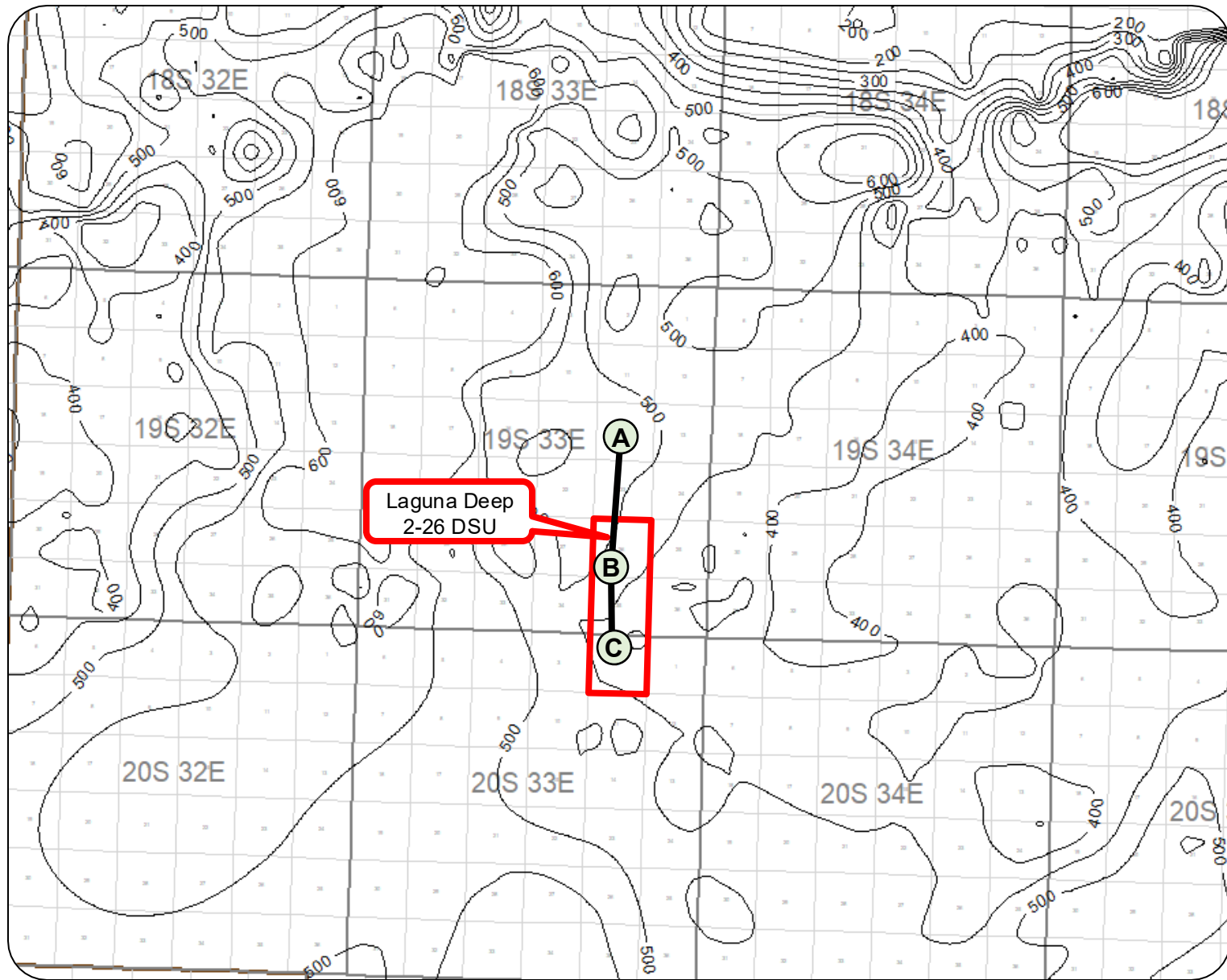


Isopach Map – 2nd Bone Spring Sand

B-5

Case 26109 Bone Spring

2nd Bone Spring Sand
Isopach Map
(50' contour interval)



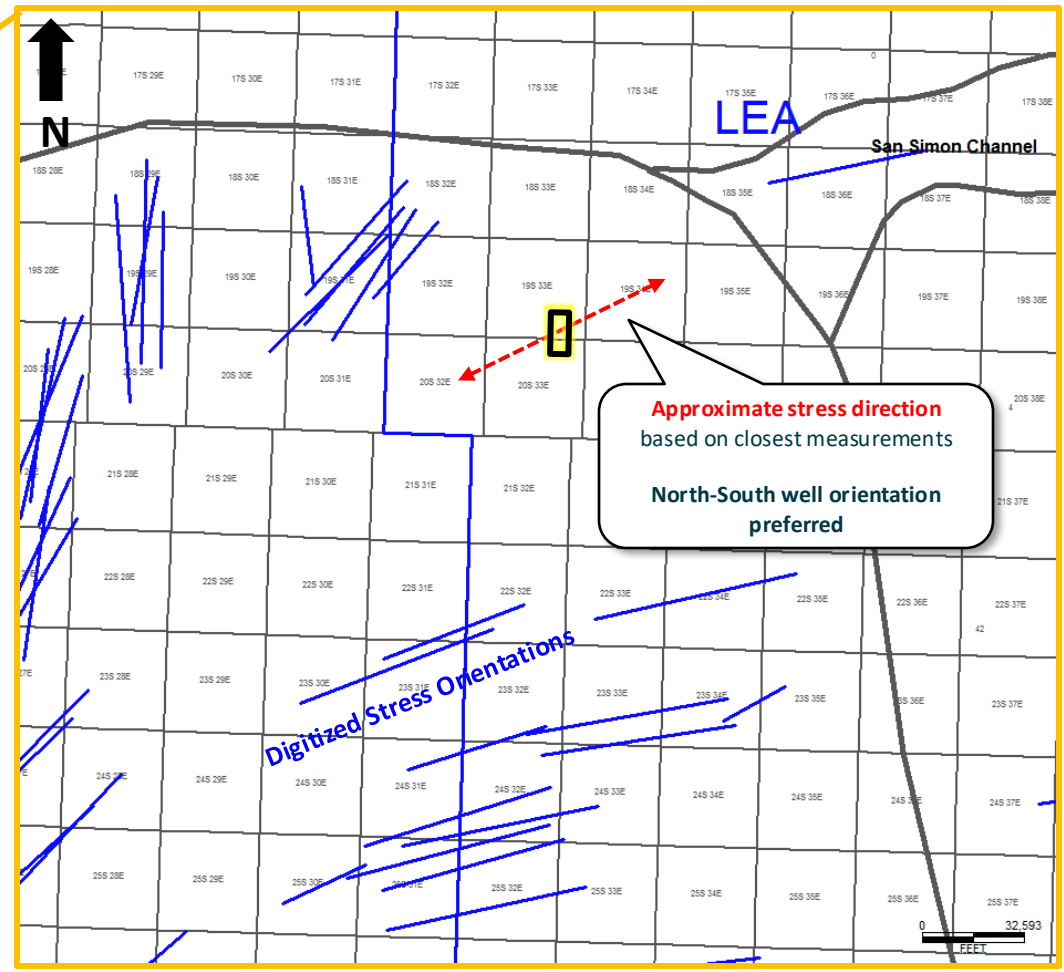
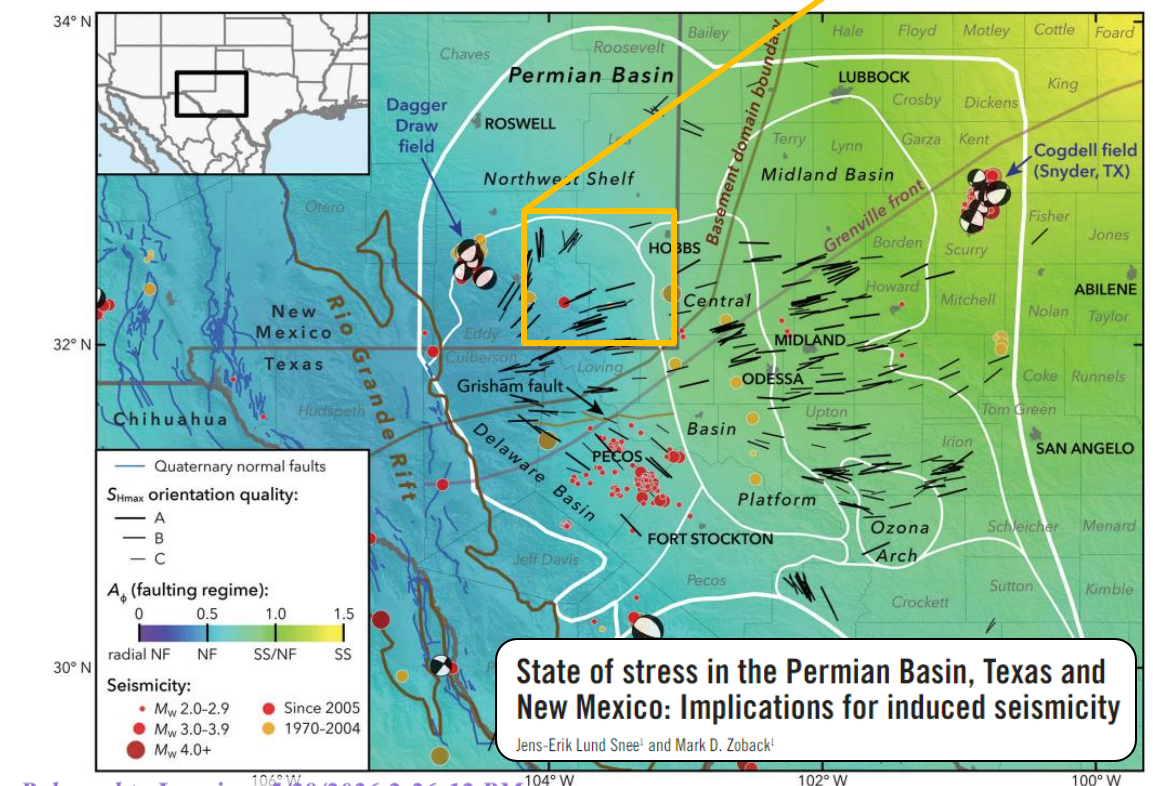
Maximum Horizontal Stress Orientation

B-6

Case 26109 Bone Spring

Maximum horizontal stress (S_{hmax}) orientations in the Permian Basin

(Lund Snee & Zoback, 2018)



Josh Day**Petroleum Geologist**

✉ jday.geo@gmail.com

☎ 423.512.0347

📍 Midland, TX

Geoscientist with 11 years of experience in basin analysis, asset development, operations geology, and team leadership across major U.S. unconventional basins. Proven expertise in applying advanced geoscience technologies to optimize drilling performance and reservoir development. Adept at translating complex data into actionable insights, leading multidisciplinary teams, and aligning technical strategies with broader business goals. Track record of driving multi-million-dollar value through innovative well planning and novel use of technologies for asset development. Strong communicator connecting technical and non-technical stakeholders to maximize project success.

**Education**

Colorado School of Mines
MS in Geology, 2015

East Tennessee State University
BS in Geology, 2013
BA in Spanish, 2013

Key Impact Highlights

- Novel FLEX Pad Design – \$40MM NPV uplift
- Supported \$13.3B Concho acquisition
- Planned first 4-mile wells in CTRA history
- Led team in geosteering 1150+ wellbores across 6 basins
- Led 950+ wells specialty data collection and interpretation for 40+ operators

Work Experience**Coterra | 2025–Present | Senior Geologist****Asset Geologist – Delaware Basin**

- Leads development planning and subsurface strategy for 3+ rig lines in the northern Delaware Basin delivering drill-ready inventory aligned with Business Unit objectives
- Drives cross-functional alignment across land, drilling, subsurface and midstream teams to optimize development timing, reduce execution risk and improve capital efficiency
- Delivers regional and basin-wide geologic assessments for inventory high-grading and maturation, driving long-term development strategies and capital allocation decisions
- Developed and deployed wellsite XRF program to diagnose source of poor drilling performance, reducing average drill time by 5.4 days
- Proposed and planned first 4-mile laterals in company history

Campus Recruiter – Colorado School of Mines

- Leverages and maintains relationships with students, faculty and university leadership to attract and retain high performing candidates
- Engages with research consortia (e.g. MUDTOC Consortium) to guide focus areas and deliverables
- Promotes company culture, asset portfolio and career pathways to highlight Coterra's differential opportunities

EDGE | 2021–2025 | Director of Geosciences**Advanced Gas Analysis Program**

- Founded and led EDGE's Advanced Gas Analysis Program, applying gas and geochemical technologies in novel ways to improve wellbore performance and reservoir understanding
- Led a team of 30+ through all phases of data acquisition, analysis, and delivery, ensuring alignment with client goals
- Collected and interpreted full-lateral datasets of 950+ wells for 40+ operators across 10 basins (Permian, Eagle Ford, Haynesville, SCOOP/STACK, San Juan, Uinta, DJ, Powder River, Marcellus, and Utica)
- Developed novel method for real-time detection of drill bit metamorphism providing advanced warning of bit damage while drilling

Geosteering Manager

- Led a team of 15+ Remote Operations Geologists delivering high-performance results across major US basins
- Achieved record-breaking drilling milestones including moving a major Permian operator from 3rd to 1st quartile drilling performance, placing EDGE on the forefront of "U-Turn" lateral progression, and drilling a 3-mile lateral in 36 hours
- Delivered over 1,150 wells in Permian, Eagle Ford, SCOOP/STACK, DJ, Marcellus, and Utica

Exhibit B-7

Josh Day

Petroleum Geologist

 jday.geo@gmail.com

 423.512.0347

 Midland, TX

ConocoPhillips | 2015–2021 | Geologist/Sr. Geologist

Asset Geology, Delaware Basin (2019–2021)

- Spearheaded shift from standard 6-8 well pad development to large-scale FLEX ("Full Lifecycle Execution") Pad design with 120-180 wells
- Minimized surface disturbance and lost stages on future wells, while preserving long-term flexibility for upside benches and changes in spacing/stacking
- Project conservatively estimated to deliver \$40MM+ NPV uplift

Business Development Geology, Permian Basin (2020)

- Conducted geologic valuation of acquisition targets via regional mapping, peer benchmarking and integrated subsurface analyses
- Technical work a key contributor in supporting the \$13.3 billion acquisition of Concho Resources

Operations Geology, Delaware Basin (2018–2019)

- Supported pre-spud to TD drilling operations for 30+ wells
- Collaborated with land, legal, drilling & completions, asset, and reservoir characterization teams as primary geologic liaison between wellsite and office personnel
- Supported real-time drilling operations with 24/7 geosteering interpretations.

Reservoir Characterization, Midland Basin (2015–2018)

- Provided geologic insight for acreage valuation and high-grading, enabling strategic trades and land acquisition in core development areas
- Collaborated with land team to create proprietary tool incorporating all ownership in Midland Basin with formation-specific subsurface valuations, streamlining process for evaluating acreage with complex ownership, depth severances, and legal stipulations

Technological Proficiency

Mass Spec

Isotope Logging

Isotubes

XRF/XRD

Revochem

MWD/LWD

Azimuthal GR

2D/3D Seismic

Software Proficiency

GEOLOGY

Petrel

Petra

Kingdom

DecisionSpace

OPS

StarSteer

ZoneVu

DATA

Spotfire

PowerBI

MS Office

Core Competencies & Expertise

- Technical Insight:** Leverages complex geologic datasets alongside drilling, completions, and production data to identify key performance drivers and risks and to guide evidence-based decisions for the best path forward
- Strategic Alignment:** Interfaces effectively with cross-functional stakeholders, assessing all potential risks and competitive advantages to ensure differential development of acreage positions
- Subsurface Expertise:** Develops industry-leading geochemical techniques and workflows to analyze fluid properties as well as reservoir composition, variability, and connectivity for improved wellbore placement and heightened understanding of complex production drivers
- Depth of Experience:** Direct planning and execution experience in most major basins in US Land, with extensive experience in Permian, Eagle Ford, and Appalachian Basins

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26109

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

1) The above-referenced Application was provided to affected parties under notice letter dated April 17, 2026, and additional names under notice letter dated May 14, 2026, attached hereto, and labeled Exhibit C.1.

2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing April 17, 2026, and notice letters for additional names were delivered to the USPS for mailing May 14, 2026..

3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the May 7, 2026 hearing was published on April 23, 2026. The Affidavit of Publication from Hobbs News-Sun, listing additional names was published on May 20, 2026.

EXHIBIT C

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: May 26, 2026

By: Deana M. Bennett
Deana M. Bennett



MODRALL SPERLING

L A W Y E R S

April 17, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26109

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed application.

In Case No. 26109, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent)), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT C.1

Page 2

to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.

The hearing is set for May 7, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

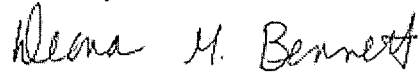
As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the

Page 3

application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive style with a large, stylized 'D' and 'B'.

Deana M. Bennett
Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26109

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1918.04-acre, more or less, Bone Spring spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and

all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1918.04-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960).

3. Coterra seeks approval of the 1918.04-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the unit to the following wells:

- a. **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26;
- b. **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26;
- c. **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and
- d. **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.;

- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the

SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. ²⁶¹⁰⁹: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra

Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.



MODRALL SPERLING
L A W Y E R S

May 14, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26109

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed application.

In Case No. 26109, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent)), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected

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to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.

The hearing is set for June 4, 2026 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

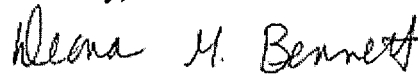
As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the

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application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Deana M. Bennett".

Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26109

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1918.04-acre, more or less, Bone Spring spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and

all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1918.04-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960).

3. Coterra seeks approval of the 1918.04-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the unit to the following wells:

- a. **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26;
- b. **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26;
- c. **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and
- d. **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.;

- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Approving the non-standard spacing unit;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the

SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
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500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. ²⁶¹⁰⁹: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra

Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
04/17/2026

Firm Mailing Book ID: 309612

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0148 7020 75	Mitchell Exploration 648 Petroleum Bldg Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
2	9314 8699 0430 0148 7020 82	Chief Capital Oil & Gas II, LLC 8111 Westchester Drive, Ste 900 Dallas, TX 75225 TX 75225	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
3	9314 8699 0430 0148 7020 99	BTA Oil Producers, LLC 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
4	9314 8699 0430 0148 7021 05	Clifford R. Atlas 31 Melby Lane East Hills NY 11576	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
5	9314 8699 0430 0148 7021 12	Seth J. Atlas 2 Fifth Avenue, Apt. 3T New York NY 10011	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
6	9314 8699 0430 0148 7021 29	Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
7	9314 8699 0430 0148 7021 36	Barry Beal 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
8	9314 8699 0430 0148 7021 43	American State Bank, Ttee of Barry A. Beal Trust fbo Barry A. Beat, Jr. 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
9	9314 8699 0430 0148 7021 50	American State Bank, Barry A. Beal Family Trust fbo Elizabeth Beal Davenport 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
10	9314 8699 0430 0148 7021 67	American State Bank, Barry A. Beal Family Trust fbo Stephen Adams Beal 104 S. Pecos Street Midland, TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
11	9314 8699 0430 0148 7021 74	American State Bank, Barry A. Beal Family Trust fbo Stuart Evans Beal 104 S. Pecos Street Midland, TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
12	9314 8699 0430 0148 7021 81	Barry Beal, Jr. 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
13	9314 8699 0430 0148 7021 98	Spencer Beal and Spencer Beal, Jr., Trustees Trustees Carlton Beal Family Trust 104 S. Pecos Street Midland, TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice

EXHIBIT C.2

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
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Firm Mailing Book ID: 309612

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
14	9314 8699 0430 0148 7022 04	Spencer Beal and Spencer Beal, Jr., Trustees Carlton Beal Family Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
15	9314 8699 0430 0148 7022 11	Barry Beal, Spencer E. Beal, and Keleen Beal Carlton Beal Family Trust 104 S. Pecos Street Midland, TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
16	9314 8699 0430 0148 7022 28	Spencer Beal and Spencer Beal, Jr., fbo Spencer Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
17	9314 8699 0430 0148 7022 35	American State Bank, Ttee Carlton Evans Beal, Jr. Family Trust fbo Carlton Beal, III 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
18	9314 8699 0430 0148 7022 42	American State Bank as Trustee for: Family Trust fbo Cristina Helen Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
19	9314 8699 0430 0148 7022 59	American State Bank as Trustee fbo Helena Beal Pedregon 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
20	9314 8699 0430 0148 7022 66	American State Bank as Trustee fbo Lauren Beal Sherry 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
21	9314 8699 0430 0148 7022 73	Kettleman Trust Co. LTA, Trustee of Carlton Beal 2020 GST Gift Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
22	9314 8699 0430 0148 7022 80	Carlton Beal Jr. 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
23	9314 8699 0430 0148 7022 97	Kettleman Trust Co. LTA, Trustee Carlton Beal fbo Kelly Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
24	9314 8699 0430 0148 7023 03	Kettleman Trust Co. LTA, Trustee Carlton Beal fbo Spencer Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
25	9314 8699 0430 0148 7023 10	Chrys Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice



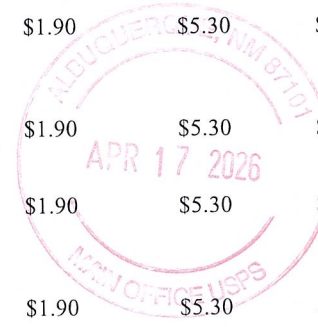
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
04/17/2026

Firm Mailing Book ID: 309612

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
26	9314 8699 0430 0148 7023 27	Kettleman Trust Co. LTA, Trustee of the Cristina H. Beal 2020 GST Gift Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
27	9314 8699 0430 0148 7023 34	Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal 2021 GST Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
28	9314 8699 0430 0148 7023 41	Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen eal GST Gift Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
29	9314 8699 0430 0148 7023 58	Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia eal GST Gift Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
30	9314 8699 0430 0148 7023 65	Kelly Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
31	9314 8699 0430 0148 7023 72	Kettleman Trust Co. LTA, Trustee of Kelly Scott Beal Family Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
32	9314 8699 0430 0148 7023 89	Kettleman Trust Co. LTA, Trustee Kelly Scott FBO Leigh Ann Beal Sheppard 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
33	9314 8699 0430 0148 7023 96	Kettleman Trust Co. Kelly Scott Beal Family Trust FBO Robin Marie Beal Bumstead 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
34	9314 8699 0430 0148 7024 02	Kettleman Trust Co. LTA, Trustee of the K. Beal 2020 GST Gift Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
35	9314 8699 0430 0148 7024 19	Lanford Alexander Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
36	9314 8699 0430 0148 7024 26	Kettleman Trust Co. LTA, Trustee of the Lanford Beal GST Gift Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
37	9314 8699 0430 0148 7024 33	Kettleman Trust Co. LTA, Trustee of the Michael Beal 2021 GST Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice



Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

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04/17/2026

Firm Mailing Book ID: 309612

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
38	9314 8699 0430 0148 7024 40	Michael A. Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
39	9314 8699 0430 0148 7024 57	Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal GST Gift Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
40	9314 8699 0430 0148 7024 64	Nancy Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
41	9314 8699 0430 0148 7024 71	Kettleman Trust Co. LTA, Trustee of the Philip Carlton Beal GST Gift Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
42	9314 8699 0430 0148 7024 88	Scott Evans Beal 1346 Charmel Place Pacific Palisades CA 90272	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
43	9314 8699 0430 0148 7024 95	Kettleman Trust Co. LTA, Trustee of the Scott Evans Beal KB 2020 GST Gift Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
44	9314 8699 0430 0148 7025 01	Spencer Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
45	9314 8699 0430 0148 7025 18	Kettleman Trust Co. LTA, Trustee of the Spencer Spencer Evans Beal Jr. GST Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
46	9314 8699 0430 0148 7025 25	Kettleman Trust Co. LTA, Trustee Spencer Beal Spencer Beal Family Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
47	9314 8699 0430 0148 7025 32	Kettleman Trust Co. LTA, Trustee Spencer Beal FBO Kimberly Beal Fryback 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
48	9314 8699 0430 0148 7025 49	Kettleman Trust Co. LTA, Trustee Spencer Beal FBO Rebecca Geneva Beal McClure 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
49	9314 8699 0430 0148 7025 56	Stuart E. Beal 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
50	9314 8699 0430 0148 7025 63	Kettleman Trust Co. LTA, Trustee of the Thomas Andrew Beal GST Gift Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice

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51	9314 8699 0430 0148 7025 70	Abby R. Bloch 3546 Surfwood Road Malibu CA 90265	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
52	9314 8699 0430 0148 7025 87	Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal Brown 2021 GST Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
53	9314 8699 0430 0148 7026 00	Allan E. Bulley, Jr. 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
54	9314 8699 0430 0148 7026 17	Carroll Cartwright III River House 435 E. 52nd Street New York NY 10022	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
55	9314 8699 0430 0148 7026 24	Trustee of the Cerri Family Trust UTA dtd 12/6/88 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
56	9314 8699 0430 0148 7026 31	Lawrence Chaffin, Jr, Ttee Trust Lawrence Chaffin c/o Ed Lee 606 N. Larchmont Blv. #210 Los Angeles CA 90004	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
57	9314 8699 0430 0148 7026 48	Currie Family Resources, LP 600 N Marenfeld, Ste 1020 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
58	9314 8699 0430 0148 7026 55	Danbar Partners, LLC 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
59	9314 8699 0430 0148 7026 62	Adams B. Davenport 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
60	9314 8699 0430 0148 7026 79	Robert M. Davenport, Jr., Trustee Adams Beal Davenport GST Gift Trust 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
61	9314 8699 0430 0148 7026 86	Davenport Conger Properties, LP P O Box 3511 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
62	9314 8699 0430 0148 7026 93	Hill C. Davenport 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
63	9314 8699 0430 0148 7027 09	Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
64	9314 8699 0430 0148 7027 16	Robert M. Davenport, Jr., Trustee McCall Harvey Davenport GST Gift Trust 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice

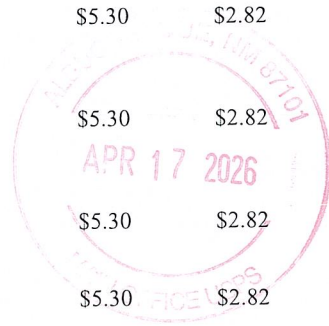
Karlene Schuman
 Modrall Sperling Roehl Harris & Sisk P.A.
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65	9314 8699 0430 0148 7027 23	Davenport, Robert M., Jr. 104 S Pecos Street Midland1 TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
66	9314 8699 0430 0148 7027 30	Andrew Steven Halperin, Trustee of the Michele J. David Famiy Trust P O Box 343 Rhinebeck NY 12572	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
67	9314 8699 0430 0148 7027 47	Dean Team, LLC 4805 Island Dr Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
68	9314 8699 0430 0148 7027 54	David Bradley Dean, Trustee of The David Bradley Dean GSTT Trust 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
69	9314 8699 0430 0148 7027 61	James Christopher Dean, Trustee of The James Christopher Dean GSTT Trust 304 Carriage Creek Ln Frendwood TX 77546	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
70	9314 8699 0430 0148 7027 78	John C. Dean, Trustee of The John C. Dean GSTT Trust 4805 Island Dr Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
71	9314 8699 0430 0148 7027 85	Alexander E. Fisher, Trustee of Trust Dora Fisher c/o Enid Fisher 585 West End Ave. New York NY 10024	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
72	9314 8699 0430 0148 7027 92	Five Bar Energy, LLC 6243 Blue Runner Court Lakewood Ranch FL 34202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
73	9314 8699 0430 0148 7028 08	Forman Energy Corporation P O Box 10502 Midland TX 79702	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
74	9314 8699 0430 0148 7028 15	Morgan Guaranty Trust Company of New York, Trustee - Gerald N. Frank 9 West 57th St New York NY 10019	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
75	9314 8699 0430 0148 7028 22	Morgan Guaranty Trust Company of New York FBO Peter Frank and decendants 9 West 57th St New York NY 10019	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
76	9314 8699 0430 0148 7028 39	Richard L. Fuqua, III 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
77	9314 8699 0430 0148 7028 46	M. Robert Gallop, Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11-12-97 150 E 69th St New York NY 10021	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice



Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
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78	9314 8699 0430 0148 7028 53	Salvatore Giordano, Jr. and Joseph Giordanot Giordano 2025 Irrevocable Fam Trust 1212 Castaway Blvd Vero Beach FL 32963	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
79	9314 8699 0430 0148 7028 60	Patrick M. Gisler P O Box 620 Slough House CA 95683	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
80	9314 8699 0430 0148 7028 77	Vincent E. Gisler, Trustee of Successor Ttee of Gisler Family Trust u/ad 10/26/90 1470 NE 1st Street, #600 Bend OR 97701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
81	9314 8699 0430 0148 7028 84	Glickman Oil and Gas Properties, LLC 8425 Rochelle Road San Antonio TX 78240	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
82	9314 8699 0430 0148 7028 91	Jane C. Gottschalk 57 Cummings Road, #360 Hanover NH 03755	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
83	9314 8699 0430 0148 7029 07	Andrew Steven Halperin, Trustee Andrew Steven Halperin Family Trust P O Box 343 Rhinebeck NY 12572	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
84	9314 8699 0430 0148 7029 14	Ellen R. Harvey 14342 Sports Club Way Orlando FL 32837	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
85	9314 8699 0430 0148 7029 21	Lynard Chris Hinojosa 2012 Trust 5212 Par Place Rocklin CA 95677	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
86	9314 8699 0430 0148 7029 38	Lynard Chris Hinojosa 2020 GST Gift Trust 5212 Par Place Rocklin CA 95677	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
87	9314 8699 0430 0148 7029 45	Prosperity Bank, Trustee of the Lynard Chris Hinojosa, Jr. 2012 Trust 104 S. Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
88	9314 8699 0430 0148 7029 52	Kettleman Trust Co. LTA, Ttee of Lynard Chris Hinojosa, Jr. KBG 2020 GST Trust 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
89	9314 8699 0430 0148 7029 69	Trustee of the Trust u/w/o Samuel Klau 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
90	9314 8699 0430 0148 7029 76	Kettleman Trust Co. LTA, Trustee of the Ashley LaFevers 2021 GST Trust 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice

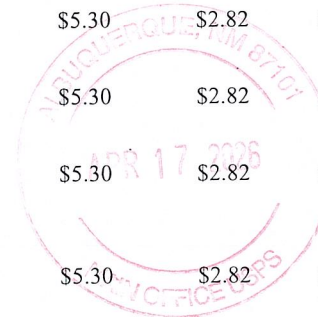
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
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91	9314 8699 0430 0148 7029 83	LaFevers, Ashley Beal 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
92	9314 8699 0430 0148 7029 90	Robert H. McCall 4900 SW Humphrey Blvd. Portland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
93	9314 8699 0430 0148 7030 03	Kettleman Trust Co. LTA, Trustee of the Rebecca Geneva Beal McClure GST Gift Trust 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
94	9314 8699 0430 0148 7030 10	James McKittrick, Jr., Trustee McKittrick Living Trust Dated December 28, 2017 2439 SW Vacuna St. Portland OR 97219	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
95	9314 8699 0430 0148 7030 27	Georgette Cartwright Nichols 770 Boylston Street, Unit 26H Boston MA 02199	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
96	9314 8699 0430 0148 7030 34	Roger P. Palma 130 East Avenue, #540 Rochester NY 14604	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
97	9314 8699 0430 0148 7030 41	Kettleman Trust Co. LTA, Trustee Helana Beal Pedregon 2020 GST Gift Trust 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
98	9314 8699 0430 0148 7030 58	Phyllis Mack 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
99	9314 8699 0430 0148 7030 65	Phyllis Mack, Trustee forf Richard Mack Stephen Mack 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
100	9314 8699 0430 0148 7030 72	Matthew P. and Megan G. Portoni, Trustees of the Matthew Portoni Rev Fam Trust 408 Heather Ridge Court San Ramon CA 94582	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
101	9314 8699 0430 0148 7030 89	Georges Roudanez III, Trustee of the Georges Roudanez III 2001 Trust 829 Hibiscus Court Corona Del Mar CA 92625	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
102	9314 8699 0430 0148 7030 96	Ruskin Oil and Gas, LLC 7 Doral Greens Drive W Rye Brook NY 10573	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
103	9314 8699 0430 0148 7031 02	Robert K. Ryan 39 Colonial Drive Manhasset NY 11030	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice



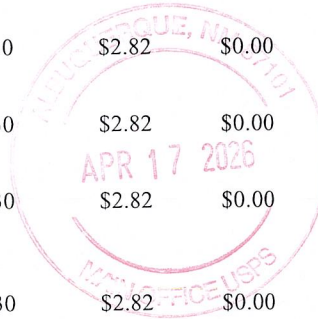
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104	9314 8699 0430 0148 7031 19	Van Stephen Salmon 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
105	9314 8699 0430 0148 7031 26	Sydell and Gerald Shaw 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
106	9314 8699 0430 0148 7031 33	William Andrew Shea and Francis Scott Shea May Nora Shea f/b/o William Shea 822 Garfield Avenue South Pasadena CA 91030	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
107	9314 8699 0430 0148 7031 40	Kettleman Trust Co. LTA, Trustee Lauren Beal Sherry 2020 GST Gift Trust 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
108	9314 8699 0430 0148 7031 57	Robin Stone Smith 3863 Fenway Circle Rocklin CA 95677	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
109	9314 8699 0430 0148 7031 64	James Spiegelman 3 East Lenox Street Chevy Chase MD 20815	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
110	9314 8699 0430 0148 7031 71	Kathy Spiegelman 67 Walnut Place Brookline MA 02445	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
111	9314 8699 0430 0148 7031 88	Gregory Ralph Stone, Trustee of the Gregory Ralph Stone Trust 124 W. Jeffrey Pine Road Reno NV 89511	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
112	9314 8699 0430 0148 7031 95	Telco Idaho, LLC 104 S Pecos Street Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
113	9314 8699 0430 0148 7032 01	Mark H. & Catherine L. Trione, Trustees of the Mark & Catherine Trione Fam Trust P O Box NN Santa Rosa CA 95402	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
114	9314 8699 0430 0148 7032 18	Victor Trione, Trustee, Victor Trione Family Trust P O Box NN Santa Rosa CA 95402	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
115	9314 8699 0430 0148 7032 25	Trobaugh Properties 3300 N A Street, Bldg 4-102 Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
116	9314 8699 0430 0148 7032 32	Patricia Ann Wolf 3450 S Ocean Blvd, Unit 811 Palm Beach FL 33480	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
117	9314 8699 0430 0148 7032 49	Willis Royalty, Inc. P O Box 1358 Carlsbad NM 88220	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice



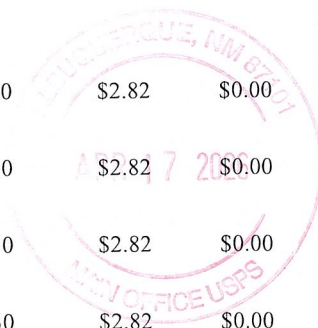
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118	9314 8699 0430 0148 7032 56	Nancy Seaton Widener, Trustee Nancy Seaton Widener Living Trust 184 E Cinnabar Phoenix AZ 85020	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
119	9314 8699 0430 0148 7032 63	Wing Resources IV B, LLC 2100 McKinney Ave, Ste 1540 Dallas TX 75201	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
120	9314 8699 0430 0148 7032 70	Mary Spence 6 Penn Center Plaza Philadelphia PA 19104	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
121	9314 8699 0430 0148 7032 87	Erin E. Brady, Trustee Erin E. Brady LivingTrust 330 Cherry Hill Ct. Thousand Oaks CA 91320	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
122	9314 8699 0430 0148 7032 94	Daniel Brady, Trustee Daniel Brady LivingTrust 330 Cherry Hill Ct. Thousand Oaks CA 91320	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
123	9314 8699 0430 0148 7033 00	Patrick Brady and Kimberly Brady, Patrick & Kimberly Brady Living Trust 330 Cherry Hill Ct. Thousand Oaks CA 91320	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
124	9314 8699 0430 0148 7033 17	Anthony Bozich 6852 E Woodland Court Mooresville IN 46158	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
125	9314 8699 0430 0148 7033 24	Milestone Oil, LLC 3100 W Britton Road Oklahoma City OK 73120	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
126	9314 8699 0430 0148 7033 31	Homer L. Marlow 1428 Brickell Avenue Miami FL 33131	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
127	9314 8699 0430 0148 7033 48	Frank P. Dickson, Trustee of the Paul F. Rutledge 28 Scotts Place Santa Fe NM 87507	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
128	9314 8699 0430 0148 7033 55	Marcia N. Anderson, Trustee of the Marcia N. Marital Trust P O Box 18669 Oklahoma City OK 73154	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
129	9314 8699 0430 0148 7033 62	Anne N. Kelly, Trustee, Anne N. Kelly Rev Trust Anderson Revocable Trust 2520 NW 61st Street Oklahoma City OK 73112	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
130	9314 8699 0430 0148 7033 79	Cascade Resources, LLC P O Box 888 Edmond OK 73083	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
131	9314 8699 0430 0148 7033 86	Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen N14313 290th ST Prairie Farm WI 54762	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice



Karlene Schuman
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132	9314 8699 0430 0148 7033 93	Energex, LLC 4873 Raintree Circle Parker CO 80134	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
133	9314 8699 0430 0148 7034 09	Teckla Oil Co., LLC 4650 SW 7th Avenue Road Ocala FL 34471	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
134	9314 8699 0430 0148 7034 16	Barbe Development, LLC P O Box 2107 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
135	9314 8699 0430 0148 7034 23	Bhop, LLC P O Box 326 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
136	9314 8699 0430 0148 7034 30	Kevin Robinson 2925 East Riggs Rd 8-182 Chandler AZ 85249	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
137	9314 8699 0430 0148 7034 47	Gannaway Oil, LLC P O Box 2791 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
138	9314 8699 0430 0148 7034 54	Oak Valley Mineral & Land LP 4000 N Big Spring St, Ste 310 Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
139	9314 8699 0430 0148 7034 61	Mark McClellan and his wife, Paula McClellan P O Box 730 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
140	9314 8699 0430 0148 7034 78	OSR Royalties II, LP 5847 San Felipe St, Ste 2599 Houston TX 77057	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
141	9314 8699 0430 0148 7034 85	Riverbend Oil & Gas IX Investments, LLC 1200 Smith Street, Ste 1950 Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
142	9314 8699 0430 0148 7034 92	Earthstone Operating LLC 1400 Woodloch Forrest Dr, Ste 300 The Woodlands TX 77380	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
143	9314 8699 0430 0148 7035 08	Raybaw Operating LLC 2626 Cole Ave., Ste 300 Dallas TX 75204	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
144	9314 8699 0430 0148 7035 15	Shackelford Oil Co 11441 W. County Rd. 33 Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
145	9314 8699 0430 0148 7035 22	COG Operating LLC 600 Illinois Ave. Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
146	9314 8699 0430 0148 7035 39	PBEX Operations, LLC 223 W. Wall Street #900 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice

Karlene Schuman
 Modrall Sperling Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 04/17/2026

Firm Mailing Book ID: 309612

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
147	9314 8699 0430 0148 7035 46	BXP Operating, LLC 11757 Katy Freeway Ste 475 Houston TX 77079	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
148	9314 8699 0430 0148 7035 53	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
149	9314 8699 0430 0148 7035 60	Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City OK 73102	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
150	9314 8699 0430 0148 7035 77	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26109. Notice
Totals:			\$285.00	\$795.00	\$423.00	\$0.00	
Grand Total:						\$1,503.00	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
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150

Karlene Schuman
 Modrall Sperling Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 05/14/2026

Firm Mailing Book ID: 311284

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0150 0991 87	B & J Operating Inc. 4100 E. 51st #108 Tulsa OK 74135	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.26109. Notice
2	9314 8699 0430 0150 0991 94	Grady Widener GR-WDENER O&G LLC PO Box 47836 Phoenix AZ 85068	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.26109. Notice
Totals:			<u>\$3.80</u>	<u>\$10.60</u>	<u>\$5.64</u>	<u>\$0.00</u>	
Grand Total:						<u>\$20.04</u>	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
2			



Transaction Report Details - CertifiedPro.net											
Firm Mail Book ID#: 309612											
Generated: 5/19/2026 1:12:25 PM											
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Mailing Status	Service Options	Mail Delivery Date		
9314869904300148703577	2026-04-17 9:49 AM	11522.ag26109	State of New Mexico		Santa Fe	NM	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 8:34 AM		
9314869904300148703560	2026-04-17 9:49 AM	11522.ag26109	Devon Energy Production Company, LP		Oklahoma City	OK	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 7:45 AM		
9314869904300148703553	2026-04-17 9:49 AM	11522.ag26109	Bureau of Land Management		Santa Fe	NM	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 12:57 PM		
9314869904300148703546	2026-04-17 9:49 AM	11522.ag26109	BKF Operating, LLC		Houston	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 3:10 PM		
9314869904300148703539	2026-04-17 9:49 AM	11522.ag26109	PBEO Operations, LLC		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 11:10 AM		
9314869904300148703522	2026-04-17 9:49 AM	11522.ag26109	COG Operating LLC		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 8:01 AM		
9314869904300148703515	2026-04-17 9:49 AM	11522.ag26109	Shackelford Oil Co		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail			
9314869904300148703508	2026-04-17 9:49 AM	11522.ag26109	Raybow Operating LLC		Dallas	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 2:45 PM		
9314869904300148704949	2026-04-17 9:49 AM	11522.ag26109	Earthstone Operating LLC		The Woodlands	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 2:18 PM		
931486990430014870485	2026-04-17 9:49 AM	11522.ag26109	Riverbent Oil & Gas Investments, LLC		Houston	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 12:51 PM		
931486990430014870478	2026-04-17 9:49 AM	11522.ag26109	OSR Royalties II, LP		Houston	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-29 3:12 PM		
9314869904300148704361	2026-04-17 9:49 AM	11522.ag26109	Mark McClellan and his wife, Paula McClellan		Roswell	NM	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 10:09 AM		
9314869904300148704354	2026-04-17 9:49 AM	11522.ag26109	Oak Valley Miner & Land LP		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 11:45 AM		
9314869904300148704347	2026-04-17 9:49 AM	11522.ag26109	Gannaway Oil Co.		Roswell	NM	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 4:30 PM		
9314869904300148704340	2026-04-17 9:49 AM	11522.ag26109	Kevin Robinson		Chandler	AZ	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 12:05 PM		
9314869904300148704323	2026-04-17 9:49 AM	11522.ag26109	Bhoj, LLC		Roswell	NM	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 10:00 AM		
9314869904300148704316	2026-04-17 9:49 AM	11522.ag26109	Barbe Development, LLC		Roswell	NM	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 10:18 AM		
9314869904300148704309	2026-04-17 9:49 AM	11522.ag26109	Tequila Oil Co., LLC		Ocala	FL	Lost	Return Receipt - Electronic, Certified Mail			
9314869904300148703393	2026-04-17 9:49 AM	11522.ag26109	Enerega, LLC		Parker	CO	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 10:30 AM		
9314869904300148703362	2026-04-17 9:49 AM	11522.ag26109	Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen		Prairie Farm	CO	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:46 AM		
9314869904300148703379	2026-04-17 9:49 AM	11522.ag26109	Cascade Resources, LLC		Edmond	OK	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 8:05 AM		
9314869904300148703362	2026-04-17 9:49 AM	11522.ag26109	Anne N. Kelly, Trustee, Anne N. Kelly Rev Trust	Anderson Revocable Trust	Oklahoma City	OK	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-23 1:48 PM		
9314869904300148703355	2026-04-17 9:49 AM	11522.ag26109	Marcia N. Anderson, Trustee of the Marcia N.	Marital Trust	Oklahoma City	OK	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:46 AM		
9314869904300148703348	2026-04-17 9:49 AM	11522.ag26109	Frank P. Dickson, Trustee of the Paul F. Rutledge		Santa Fe	NM	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 9:15 AM		
9314869904300148703331	2026-04-17 9:49 AM	11522.ag26109	Homer L. Marlow		Miami	FL	To Be Returned	Return Receipt - Electronic, Certified Mail			
9314869904300148703324	2026-04-17 9:49 AM	11522.ag26109	Milestone Oil Co.		Oklahoma City	OK	To Be Returned	Return Receipt - Electronic, Certified Mail			
9314869904300148703317	2026-04-17 9:49 AM	11522.ag26109	Anthony Bosch		Mooreville	IN	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail			
9314869904300148703300	2026-04-17 9:49 AM	11522.ag26109	Patrick Brady and Kimberly Brady	Patrick & Kimberly Brady Living Trust	Thousand Oaks	CA	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 12:18 PM		
9314869904300148703294	2026-04-17 9:49 AM	11522.ag26109	Daniel Brady, Trustee Daniel Brady Living Trust		Thousand Oaks	CA	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 12:18 PM		
9314869904300148703287	2026-04-17 9:49 AM	11522.ag26109	Erin E. Brady, Trustee Erin E. Brady Living Trust		Thousand Oaks	CA	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 12:18 PM		
9314869904300148703270	2026-04-17 9:49 AM	11522.ag26109	Mary Spencer		Philadelphia	PA	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail			
9314869904300148703263	2026-04-17 9:49 AM	11522.ag26109	Wing Resources IV B, LLC		Dallas	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 11:06 AM		
9314869904300148703256	2026-04-17 9:49 AM	11522.ag26109	Nancy Seaton Widener, Trustee Nancy Seaton	Widener Living Trust	Phoenix	AZ	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 4:06 PM		
9314869904300148703249	2026-04-17 9:49 AM	11522.ag26109	Willis Royalty, Inc.		Carlsbad	NM	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 6:46 AM		
9314869904300148703232	2026-04-17 9:49 AM	11522.ag26109	Patricia Ann Wolf		Palm Beach	FL	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-05-01 12:41 PM		
9314869904300148703225	2026-04-17 9:49 AM	11522.ag26109	Trobaugh Properties		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 10:59 AM		
9314869904300148703218	2026-04-17 9:49 AM	11522.ag26109	Victor Trione, Trustee Victor Trione Family Trust		Santa Rosa	CA	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 12:29 PM		
9314869904300148703201	2026-04-17 9:49 AM	11522.ag26109	Mark H. & Catherine L. Trione, Trustees of the	Mark & Catherine Trione Fam Trust	Santa Rosa	CA	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 12:28 PM		
9314869904300148703194	2026-04-17 9:49 AM	11522.ag26109	Theo Idaho, LLC		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:33 AM		
9314869904300148703188	2026-04-17 9:49 AM	11522.ag26109	Gregory Ralph Stone, Trustee of the	Gregory Ralph Stone Trust	Reno	NV	Lost	Return Receipt - Electronic, Certified Mail			
9314869904300148703171	2026-04-17 9:49 AM	11522.ag26109	Kathy Seigelman		Brookline	MA	Delivered	Return Receipt - Electronic, Certified Mail			
9314869904300148703164	2026-04-17 9:49 AM	11522.ag26109	James Seigelman		Chesapeake	MD	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 6:37 PM		
9314869904300148703157	2026-04-17 9:49 AM	11522.ag26109	Robin Stone Smith		Rocklin	CA	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail			
9314869904300148703140	2026-04-17 9:49 AM	11522.ag26109	Ketelman Trust Co. LTA, Trustee Lauren Beal	Sherry 2020 GST Gift Trust	Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:33 AM		
9314869904300148703133	2026-04-17 9:49 AM	11522.ag26109	William Andrew Shea and Francis Scott Shea	May Nora Shea f/o William Shea	South Pasadena	CA	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail			
9314869904300148703126	2026-04-17 9:49 AM	11522.ag26109	Swell and Gerald Shaw		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:34 AM		
9314869904300148703119	2026-04-17 9:49 AM	11522.ag26109	Van Stephen Salmon		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:34 AM		
9314869904300148703102	2026-04-17 9:49 AM	11522.ag26109	Robert L. Ryan		Manhasset	NY	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 10:48 AM		
9314869904300148703096	2026-04-17 9:49 AM	11522.ag26109	Rustin Orlan and Son, LLC		Brooklyn	NY	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 12:27 PM		
9314869904300148703089	2026-04-17 9:49 AM	11522.ag26109	Georges Roudanez III, Trustee of the Georges	Roudanez III 2001 Trust	Corona Del Mar	CA	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 1:16 PM		
9314869904300148703072	2026-04-17 9:49 AM	11522.ag26109	Matthew P. and Megan G. Portoni, Trustees of the	Matthew Portoni Rev Fam Trust	San Ramon	CA	Lost	Return Receipt - Electronic, Certified Mail			
9314869904300148703065	2026-04-17 9:49 AM	11522.ag26109	Phyllis Mack, Trustee for Richard Mack	Stephen Mack	Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:34 AM		
9314869904300148703058	2026-04-17 9:49 AM	11522.ag26109	Phyllis Mack		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:34 AM		
9314869904300148703041	2026-04-17 9:49 AM	11522.ag26109	Ketelman Trust Co. LTA, Trustee Helena Beal	Pedregon 2020 GST Gift Trust	Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:34 AM		
9314869904300148703034	2026-04-17 9:49 AM	11522.ag26109	Roger P. Palma		Rochester	NY	Delivered	Return Receipt - Electronic, Certified Mail			
9314869904300148703027	2026-04-17 9:49 AM	11522.ag26109	Georgette Cartwright Nichols		Boston	MA	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 2:27 PM		
9314869904300148703010	2026-04-17 9:49 AM	11522.ag26109	James McKittick, Jr., Trustee McKittick Living	Trust Dated December 28, 2017	Portland	OR	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-04 1:53 PM		
9314869904300148703003	2026-04-17 9:49 AM	11522.ag26109	Ketelman Trust Co. LTA, Trustee of the Rebecca	Geneva Beal McClure GST Gift Trust	Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:34 AM		
9314869904300148702990	2026-04-17 9:49 AM	11522.ag26109	Robert H. McCall		Portland	TX	To Be Returned	Return Receipt - Electronic, Certified Mail			
9314869904300148702983	2026-04-17 9:49 AM	11522.ag26109	Robert H. Fisher, Trustee of the Ashley	Lafavers 2021 GST Trust	Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:34 AM		
9314869904300148702976	2026-04-17 9:49 AM	11522.ag26109	Ketelman Trust Co. LTA, Trustee of the Ashley		Midland	TX	Lost	Return Receipt - Electronic, Certified Mail			
9314869904300148702969	2026-04-17 9:49 AM	11522.ag26109	Trustee of the Trust u/w Samuel Klau		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:33 AM		
9314869904300148702958	2026-04-17 9:49 AM	11522.ag26109	Ketelman Trust Co. LTA, Trustee of the Lyndal Chris	Hinojosa, Jr. 2020 GST Trust	Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:33 AM		
9314869904300148702945	2026-04-17 9:49 AM	11522.ag26109	Prosperity Bank, Trustee of the Lyndal Chris		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:33 AM		
9314869904300148702938	2026-04-17 9:49 AM	11522.ag26109	Lyndal Chris Hinojosa 2020 GST Gift Trust		Rocklin	CA	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail			
9314869904300148702921	2026-04-17 9:49 AM	11522.ag26109	Lyndal Chris Hinojosa 2012 Trust		Rocklin	CA	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-05-04 1:17 PM		
9314869904300148702914	2026-04-17 9:49 AM	11522.ag26109	Ellen R. Harvey		Orlando	FL	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 1:05 PM		
9314869904300148702907	2026-04-17 9:49 AM	11522.ag26109	Andrew Steven Halperin, Trustee Andrew Steven	Halperin Family Trust	Rhinebeck	NY	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-27 12:10 PM		
9314869904300148702891	2026-04-17 9:49 AM	11522.ag26109	John G. Gottschalk		Hanover	NH	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 2:10 PM		
9314869904300148702884	2026-04-17 9:49 AM	11522.ag26109	Glickman Oil & Gas Properties, LLC		San Antonio	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-02 9:14 PM		
9314869904300148702877	2026-04-17 9:49 AM	11522.ag26109	Vincent E. Goller, Trustee of Successor's Ttee of	Goller Family Trust u/d 10/26/90	Bend	OR	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 12:41 PM		
9314869904300148702860	2026-04-17 9:49 AM	11522.ag26109	Patrick M. Goller		Manhasset	NY	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-16 12:00 PM		
9314869904300148702853	2026-04-17 9:49 AM	11522.ag26109	Salvatore Giordano, Jr. and Joseph Giordano	Giordano 2025 Irrevocable Fam Trust	Vero Beach	FL	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 15:09 AM		
9314869904300148702846	2026-04-17 9:49 AM	11522.ag26109	M. Robert Gallo, Trustee of the M. Robert Gallo	1997 Revocable Trust dated 11-12-97	New York	NY	To Be Returned	Return Receipt - Electronic, Certified Mail			
9314869904300148702839	2026-04-17 9:49 AM	11522.ag26109	Richard L. Fuqua, III		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:32 AM		
9314869904300148702832	2026-04-17 9:49 AM	11522.ag26109	Morgan Guaranty Trust Company of New York	FBO Peter Cant and descendants	Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail			
9314869904300148702815	2026-04-17 9:49 AM	11522.ag26109	Morgan Guaranty Trust Company of New York	Trustee - Gerald N. Frank	New York	NY	Lost	Return Receipt - Electronic, Certified Mail			
9314869904300148702808	2026-04-17 9:49 AM	11522.ag26109	Forman Energy Corporation		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 11:40 AM		
9314869904300148702792	2026-04-17 9:49 AM	11522.ag26109	Barb E. Fisher, Trustee of the Barb E. Fisher		Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 11:40 AM		
9314869904300148702785	2026-04-17 9:49 AM	11522.ag26109	Alexander E. Fisher, Trustee of Trust Dora Fisher	c/o Ed Fisher	New York	NY	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 14:42 PM		
9314869904300148702778	2026-04-17 9:49 AM	11522.ag26109	John C. Dean, Trustee of The John C. Dean	GST Trust	Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 12:22 PM		
9314869904300148702761	2026-04-17 9:49 AM	11522.ag26109	James Christopher Dean, Trustee of The James	Christopher Dean GSTT Trust	Fremdwood	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-22 2:52 PM		
9314869904300148702754	2026-04-17 9:49 AM	11522.ag26109	David Bradley Dean, Trustee of The David Bradley	Dean GSTT Trust	Midland	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-20 12:22 PM		
9314869904300148702747	2026-04-17 9:49 AM	11522.ag26109	Dean Team, LLC		Rhinebeck	NY	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-27 12:10 PM		
9314869904300148702730	2026-04-17 9:49 AM	11522.ag26109	Andrew Steven Halperin, Trustee of the Michael J.		Davenport	TX	Delivered	Return Receipt - Electronic, Certified Mail	2026-04-21 7:33 AM		
9314869904300148702723	2026-04-17 9:49 AM	11522.ag26109	Robert M. Davenport, Jr., Trustee McColl Harvey								

Transaction Report Details - CertifiedPro.net												
Firm Mail Book ID= 311284												
Generated: 5/22/2026 8:26:37 AM												
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Return Receipt Status	Service Options	Batch ID	Mail Delivery Date
9314869904300150099194	2026-05-14 1:28 PM	11522.0003.26109.	Grady Widener	GR-WDENER O&G LLC	Phoenix	AZ	85068	Delivered	To be Returned	Return Receipt - Electronic, Certified Mail	337600	2026-05-20 8:38 AM
9314869904300150099187	2026-05-14 1:28 PM	11522.0003.26109.	B & J Operating In		Tulsa	OK	74135	Return Receipt - Electronic, Certified Mail		337600		

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 23, 2026
and ending with the issue dated
April 23, 2026.



Publisher

Sworn and subscribed to before me this
23rd day of April 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

EXHIBIT C.4

LEGAL LEGAL LEGAL LEGAL

CASE NO. 26119:

Notice to all affected parties, as well as heirs and devisees of:

Mitchell Exploration; Chief Capital Oil & Gas II, LLC; BTA Oil Producers, LLC; Clifford R. Atlas; Seth J. Atlas; Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust; Barry Beal; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beal, Jr. Trst 0903; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Elizabeth Beal Davenport Trst 0905; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal Trst 0906; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal Trst 0904; Barry Beal, Jr.; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal Jr.; Barry Beal, Spencer E. Beal, and Keleen Beal, as Co-Trustees of the Carlton Beal Family Trust f/b/o Kelly Beal; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust f/b/o Spencer Beal; American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Carlton Beal, III Trst 0907; American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Cristina Helen Beal; American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Helena Beal Pedregon Trst 0909; American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Lauren Beal Sherry Trst 0910; Kettleman Trust Co. LTA, Trustee of the Carlton Beal III 2020 GST Gift Trust; Carlton Beal Jr.; Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Kelly Beal; Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Spencer Beal; Chrys Beal; Kettleman Trust Co. LTA, Trustee of the Cristina Helen Beal 2020 GST Gift Trust; Kettleman Trust Co. 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LTA, Trustee of the Rebecca Geneva Beal McClure GST Gift Trust; James McKittrick, Jr., Trustee of the McKittrick Living Trust dated December 28, 2017; Georgette Cartwright Nichols; Roger P. Palma; Kettleman Trust Co. LTA, Trustee of the Helana Beal Pedregon 2020 GST Gift Trust; Phyllis Mack; Phyllis Mack, Trustee for Richard Mack and Stephen Mack; Matthew P. and Megan G. Portoni, Trustees of the Matthew P. Portoni and Megan G. Portoni Revocable Family Trust dated 10/8/2018; George Roudenz III, Trustee of the

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Call 391-5404 to get scheduled!

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LEGAL NOTICE
April 23 & 30, 2026

Notice is hereby given that on April 23rd till May 7th, 2026. The U-Haul Co of Southern New Mexico will be offering for sale under the Statutory Lien Process, by online auction the following storage units. The goods to be sold are generally described as household goods. The terms of the sale will be cash only. U-Haul Co of Southern New Mexico reserves the right to refuse any and all bids. The online sale will be held at LockerFox till May 7th at 8:00 AM. The location of the unit will be at U-Haul Moving & Storage of Hobbs East at 1012 E Navajo Dr, Hobbs, NM 88240.

Storage Unit: 1346
Customer: Tracy Franco
Last Known Address: PO Box 2673, Hobbs, NM
Storage Unit: 0730
Customer: Briana Madrid
Last Known Address: 303 West Place Ave., Hobbs, NM
Storage Unit: 0704
Customer: Victor Cervantes
Last Known Address: 1900 E Main St., Hobbs, NM
#00310362

LEGAL

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Storage Unit: 2057
Customer: Maria Guillen
Last Known Address: 302 S Dal Paso, Hobbs, NM
#00310361

LEGAL NOTICE
April 23, 2026

The LEA COUNTY FAIR & RODEO BOARD will hold a Regular Meeting on Tuesday, May 12, 2026 at 6:00 P.M. at the Lea County Fairgrounds (Fair Board Meeting Room) located at 101 South Commercial, Lovington, New Mexico. A copy of the agenda can be obtained from the Lea County Website www.leacounty.net or the County Manager's Office at 575.396.8602 seventy-two (72) hours prior to the meeting. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing or meeting, please contact the Lea County Manager's office located in the Lea County Courthouse in Lovington, New Mexico at least one week prior to the meeting or as soon as possible. Public documents, including the agenda and minutes, can be provided in various accessible formats. Please contact the Lea County Manager's Office at the Lea County Courthouse if a summary or other type of accessible format is needed.

LEA COUNTY FAIR & RODEO BOARD
Dustin Gaskins, Chair
#00310421

LEGAL NOTICE
April 23, 2026

SRBMT II BPEOR NM LLC, SRBMT I BPEOR NM LLC, 5588 OIL LLC, A&P FAMILY LIMITED PARTNERSHIP, ALLEN FAMILY REVOCABLE TRUST DTD 5/19/00, AMBER DECICCO, AMERIPERMIAN HOLDINGS LLC, APOLLO PERMIAN LLC, ARRAKIS HOLDINGS LLC, BETSY BOND, BETTY FERN HALL HARRIS, BEVERLY BLAIR, BON VIVANT LLC, MILESTONE OIL LLC, BROWNTOWN MINERALS LLC, BUCKEYE ENERGY INC, BURKE FAMILY TRUST, BURLINGTON RESOURCES OIL & GAS COMPANY LP, CASSIUS CARTER, CCJR PROPERTIES LLC, CHARLES & BEVERLY OVERTON TR U/T/A 12/15/93, CHIEF CAPITAL (O&G) II LLC, CHISOS MINERALS LLC, CINDY WILSON THOMPSON, CLAIRE CHILTON LOPEZ, CMGC INVESTMENTS LLC, CONCHO OIL AND GAS LLC, COG OPERATING LLC, CROFT LIVING TRUST, CTAM O&G LLC, DARRELL R ROAN, DEBRA LOWE FINN, DORCHESTER MINERALS LP, EOG RESOURCES INC, ECKARD CENTURY LLC, EDITH ARCHER THOMAS TRUST DTD 5/2/1973, ELIZABETH LEA DAUGHERTY REV TR UTA 3/22/2012, ELK RANGE ROYALTIES LP, ELLIOTT INDUSTRIES LIMITED PARTNERSHIP, ELLIOTT-HALL COMPANY LIMITED PARTNERSHIP, ESCONDIDO OIL AND GAS LLC, EWELL H MUSE III, FORTIS MINERALS II LLC, FREDERICK LEE STEAD JR, G DAN THOMPSON, GEORGE LYNN SIMS, GREGORY AND MINDY MAHANEY JWRS, HALEY LOWE ERDLIN, JAMES D GORDON, JAMES DANIEL GRAPPE, JAMES HENRY BOLES 2014 REV TR, JEAN ANN CAPPS, JENNINGS-LEE TRUST DTD 9/18/17, JOE JOHN BOND, JOHN C & SUZANNE B THOMAS, JOHN C RYAN IV, JOHN LAWRENCE CHILTON, JOHN RAY GRAPPE, KATHERINE K MCINTYRE, KAY LOWE ATCHESON TRUST, KELLY LOWE READ, KERISTA COWAN, KEYSTONE O&G MULTI-STATE LLC, KRYSTINA LEE, KWCL PROPERTIES, L C JONES, LAUREN LOWE MATTHEWS, LDL LOWE FAMILY PARTNERSHIP, LESLIE MARTIN HARRIS, LIBERTY AIR LLC, LINDA LEE SEAGO, LINDA THOMPSON, LLANO NATURAL RESOURCES LLC, 820MT I BPEOR NM LLC, 820MT II BPEOR NM LLC, LMBI O&G MULTI STATE LLC, LOCKER BROTHERS PARTNERSHIP, LORETTA D LOWE, LOUIS J WEBER JR, LOWE MINERALS AND LAND FAMILY PARTNERSHIP LTD, M DION LOWE, M FRED MADERA, MADERA TRUST UWA 7/20/16, MARGARET MCBEE SCHWAB, MARILYN BURKE SALTER, MARY MCBEE DEATON, MAYA ENGLISH, MCBEE FAMILY TR U/A/D 6/26/02, MCMULLEN MINERALS II LP, MILDRED MAXINE MADERA MCCALL, MINOTAUR MINERALS DEVELOPMENT FUND I LLC, MRC PERMIAN COMPANY, MSH FAMILY REAL ESTATE PTNSP II LLC, NANCY I FARMER, NEW MEXICO OIL CORPORATION, NILO OPERATING COMPANY, OAK VALLEY MINERAL AND LAND LP, PATRICK AUSTIN GRAF, PATTI ALDERSON, PEGASUS RESOURCES LLC, PIVOTAL PERMIAN BASIN II LLC, PRP DELAWARE BASIN LP, PRP DELAWARE BASIN II LP, PLAINVIEW MINERALS LLC, POLECAT ENERGY LLC, POST OAK CROWN MINERALS LLC, POWHATTAN CARTER, REALEZA DEL SPEAR LP, REDEEMED HOLDINGS LLC, RICHARD ROYALL RYAN, RIVERBEND OIL & GAS IX INVESTMENTS LLC, ROBERT & MAXINE HANNIFIN TRUST DTD 3/1/2005, ROBERT THOMAS HARTLEY, ROCA SELLO LLC, RODNEY CARTER, SANTA ELENA MINERALS IV LP, SHANA LOWE CONINE, SHARBRO HOLDINGS LLC, SHELLING INVESTMENTS LLC, SHERRI JEAN GEORGE, SITIO PERMIAN LLC, SMP PATRIOT MINERAL HOLDINGS LLC, SMP SIDECAR TITAN MINERAL HOLDINGS LP, SMP TITAN FLEX LP, SMP TITAN MINERAL HOLDINGS LP, SORTIDA RESOURCES LLC, SOUTH FIFTH ENERGY LLC, SOUTHWEST THEOLOGICAL SEMINARY, SRBI O&G MULTI STATE LLC, STOWERS REVOCABLE LIVING TRUST, SUSAN RYAN, TD MINERALS LLC, TEDDY LOWE HARTLEY, TEXAS TECHNOLOGICAL UNIVERSITY, THE OHIO STATE UNIVERSITY, FINE LINE BPEOR NM LLC, THE PITCHFORK 5 TRUST U/A/D 7/16/22, THE TOLES COMPANY LLC, THOMAS T HOLLEY JR & JANETTE A HOLLEY, THRU LINE O&G MULTI STATE LLC, TREBLE CAPITAL LLC, TRIUNE LLC, UNIVERSITY OF THE SOUTHWEST, VERONICA RACHEL LOWE TRUST, VICTORIA HUNTER LOWE, VIPER ENERGY PARTNERS LP, VIVIAN LOWE ANSELM, WELLFLEET INVESTMENT FUND I LP, WESMAX LTD, WEST TEXAS A&M UNIVERSITY, WILCO PROPERTIES INC, WILLIAM D MCBEE III, WILLIAM I LEE ESTATE, WPX ENERGY PERMIAN LLC, XTO HOLDINGS LLC, or your heirs, devisees, successors, or assigns: Kaiser-Francis Oil Company intends to file an application with the New Mexico Oil Conservation Division and Bureau of Land Management seeking an order to pool and lease commingle production from the following wells: Bell Lake South Unit 121H, Bell Lake South Unit 222H, & Bell Lake South Unit 421H. All wells have surface hole locations in the NW/4 SE/4 of Section 1 24S-33E, NMPM, Lea County, New Mexico. The Bell Lake South Unit 121H & 222H are subject to Pool Code 98264, and has a Pool Name of Bell Lake; Bone Spring, South Pool. The Bell Lake South Unit 421H is subject to Pool Code 98266, and has a Pool Name of Bell Lake; Wolfcamp, South Pool. The commingled production facilities will be located on the Bell Lake South Unit Pad 3, which is located in the NW/4 SE/4 of Section 1 24S-33E, NMPM, Lea County, New Mexico. The well unit for the Bell Lake South Unit 121H, 222H, & 421H is comprised of Lots 3-4, S/2 NW/4 of Section 1 24S-33E and the W/2 of Section 36 23S-33E, NMPM, Lea County, New Mexico. Should you object to the application you must file a written objection or request for hearing with the Division within 20 days of the date this notice is published. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or <http://www.emnrd.state.nm.us/ocd/>. Failure to object will preclude you from contesting this application at a later date. The name and address of the contact party for applicant is Brendon Kushnerick, Kaiser-Francis Oil Company, P.O. Box 21468, Tulsa, Oklahoma 74121, (918) 491-4431. The well units are located twenty-one (21) miles west northwest of Jal, New Mexico.
#00310426

LEGAL NOTICE
April 23, 2026

SRBMT II BPEOR NM LLC, SRBMT I BPEOR NM LLC, 5588 OIL LLC, A&P FAMILY LIMITED PARTNERSHIP, ALLEN FAMILY REVOCABLE TRUST DTD 5/19/00, AMBER DECICCO, AMERIPERMIAN HOLDINGS LLC, APOLLO PERMIAN LLC, ARRAKIS HOLDINGS LLC, BETSY BOND, BETTY FERN HALL HARRIS, BEVERLY BLAIR, BON VIVANT LLC, MILESTONE OIL LLC, BROWNTOWN MINERALS LLC, BUCKEYE ENERGY INC, BURKE FAMILY TRUST, BURLINGTON RESOURCES OIL & GAS COMPANY LP, CASSIUS CARTER, CCJR PROPERTIES LLC, CHARLES & BEVERLY OVERTON TR U/T/A 12/15/93, CHIEF CAPITAL (O&G) II LLC, CHISOS MINERALS LLC, CINDY WILSON THOMPSON, CLAIRE CHILTON LOPEZ, CMGC INVESTMENTS LLC, CONCHO OIL AND GAS LLC, COG OPERATING LLC, CROFT LIVING TRUST, CTAM O&G LLC, DARRELL R ROAN, DEBRA LOWE FINN, DORCHESTER MINERALS LP, EOG RESOURCES INC, ECKARD CENTURY LLC, EDITH ARCHER THOMAS TRUST DTD 5/2/1973, ELIZABETH LEA DAUGHERTY REV TR UTA 3/22/2012, ELK RANGE ROYALTIES LP, ELLIOTT INDUSTRIES LIMITED PARTNERSHIP, ELLIOTT-HALL COMPANY LIMITED PARTNERSHIP, ESCONDIDO OIL AND GAS LLC, EWELL H MUSE III, FORTIS MINERALS II LLC, FREDERICK LEE STEAD JR, G DAN THOMPSON, GEORGE LYNN SIMS, GREGORY AND MINDY MAHANEY JWRS, HALEY LOWE ERDLIN, JAMES D GORDON, JAMES DANIEL GRAPPE, JAMES HENRY BOLES 2014 REV TR, JEAN ANN CAPPS, JENNINGS-LEE TRUST DTD 9/18/17, JOE JOHN BOND, JOHN C & SUZANNE B THOMAS, JOHN C RYAN IV, JOHN LAWRENCE CHILTON, JOHN RAY GRAPPE, KATHERINE K MCINTYRE, KAY LOWE ATCHESON TRUST, KELLY LOWE READ, KERISTA COWAN, KEYSTONE O&G MULTI-STATE LLC, KRYSTINA LEE, KWCL PROPERTIES, L C JONES, LAUREN LOWE MATTHEWS, LDL LOWE FAMILY PARTNERSHIP, LESLIE MARTIN HARRIS, LIBERTY AIR LLC, LINDA LEE SEAGO, LINDA THOMPSON, LLANO NATURAL RESOURCES LLC, 820MT I BPEOR NM LLC, 820MT II BPEOR NM LLC, LMBI O&G MULTI STATE LLC, LOCKER BROTHERS PARTNERSHIP, LORETTA D LOWE, LOUIS J WEBER JR, LOWE MINERALS AND LAND FAMILY PARTNERSHIP LTD, M DION LOWE, M FRED MADERA, MADERA TRUST UWA 7/20/16, MARGARET MCBEE SCHWAB, MARILYN BURKE SALTER, MARY MCBEE DEATON, MAYA ENGLISH, MCBEE FAMILY TR U/A/D 6/26/02, MCMULLEN MINERALS II LP, MILDRED MAXINE MADERA MCCALL, MINOTAUR MINERALS DEVELOPMENT FUND I LLC, MRC PERMIAN COMPANY, MSH FAMILY REAL ESTATE PTNSP II LLC, NANCY I FARMER, NEW MEXICO OIL CORPORATION, NILO OPERATING COMPANY, OAK VALLEY MINERAL AND LAND LP, PATRICK AUSTIN GRAF, PATTI ALDERSON, PEGASUS RESOURCES LLC, PIVOTAL PERMIAN BASIN II LLC, PRP DELAWARE BASIN LP, PRP DELAWARE BASIN II LP, PLAINVIEW MINERALS LLC, POLECAT ENERGY LLC, POST OAK CROWN MINERALS LLC, POWHATTAN CARTER, REALEZA DEL SPEAR LP, REDEEMED HOLDINGS LLC, RICHARD ROYALL RYAN, RIVERBEND OIL & GAS IX INVESTMENTS LLC, ROBERT & MAXINE HANNIFIN TRUST DTD 3/1/2005, ROBERT THOMAS HARTLEY, ROCA SELLO LLC, RODNEY CARTER, SANTA ELENA MINERALS IV LP, SHANA LOWE CONINE, SHARBRO HOLDINGS LLC, SHELLING INVESTMENTS LLC, SHERRI JEAN GEORGE, SITIO PERMIAN LLC, SMP PATRIOT MINERAL HOLDINGS LLC, SMP SIDECAR TITAN MINERAL HOLDINGS LP, SMP TITAN FLEX LP, SMP TITAN MINERAL HOLDINGS LP, SORTIDA RESOURCES LLC, SOUTH FIFTH ENERGY LLC, SOUTHWEST THEOLOGICAL SEMINARY, SRBI O&G MULTI STATE LLC, STOWERS REVOCABLE LIVING TRUST, SUSAN RYAN, TD MINERALS LLC, TEDDY LOWE HARTLEY, TEXAS TECHNOLOGICAL UNIVERSITY, THE OHIO STATE UNIVERSITY, FINE LINE BPEOR NM LLC, THE PITCHFORK 5 TRUST U/A/D 7/16/22, THE TOLES COMPANY LLC, THOMAS T HOLLEY JR & JANETTE A HOLLEY, THRU LINE O&G MULTI STATE LLC, TREBLE CAPITAL LLC, TRIUNE LLC, UNIVERSITY OF THE SOUTHWEST, VERONICA RACHEL LOWE TRUST, VICTORIA HUNTER LOWE, VIPER ENERGY PARTNERS LP, VIVIAN LOWE ANSELM, WELLFLEET INVESTMENT FUND I LP, WESMAX LTD, WEST TEXAS A&M UNIVERSITY, WILCO PROPERTIES INC, WILLIAM D MCBEE III, WILLIAM I LEE ESTATE, WPX ENERGY PERMIAN LLC, XTO HOLDINGS LLC, or your heirs, devisees, successors, or assigns: Kaiser-Francis Oil Company intends to file an application with the New Mexico Oil Conservation Division and Bureau of Land Management seeking an order to pool and lease commingle production from the following wells: Bell Lake South Unit 223H, Bell Lake South Unit 224H, Bell Lake South Unit 423H, & Bell Lake South Unit 424H. All wells have surface hole locations in the NE/4 SE/4 of Section 1 24S-33E, NMPM, Lea County, New Mexico. The Bell Lake South Unit 223H & 224H are subject to Pool Code 98264, and has a Pool Name of Bell Lake; Bone Spring, South Pool. The Bell Lake South Unit 423H & 424H are subject to Pool Code 98266, and has a Pool Name of Bell Lake; Wolfcamp, South Pool. The commingled production facilities will be located on the Bell Lake South Unit Pad 5, which is located in the NE/4 SE/4 of Section 1 24S-33E, NMPM, Lea County, New Mexico. The well unit for the Bell Lake South Unit 223H, 224H, 423H, & 424H is comprised of Lots 1-2, S/2 NE/4 of Section 1 24S-33E and the E/2 of Section 36 23S-33E, NMPM, Lea County, New Mexico. Should you object to the application you must file a written objection or request for hearing with the Division within 20 days of the date this notice is published. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or <http://www.emnrd.state.nm.us/ocd/>. Failure to object will preclude you from contesting this application at a later date. The name and address of the contact party for applicant is Brendon Kushnerick, Kaiser-Francis Oil Company, P.O. Box 21468, Tulsa, Oklahoma 74121, (918) 491-4431. The well units are located twenty and a half (20.5) miles west northwest of Jal, New Mexico.
#00310424

LEGAL

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LEGAL

CASE NO. 26109:

Notice to all affected parties, as well as heirs and devisees of:

Mitchell Exploration; Chief Capital Oil & Gas II, LLC; BTA Oil Producers, LLC; Clifford R. Atlas; Seth J. Atlas; Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust; Barry Beal; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beat, Jr. Trst 0903; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Elizabeth Beal Davenport Trst 0905; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal Trst 0906; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal Trst 0904; Barry Beal, Jr.; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal Jr.; Barry Beal, Spencer E. 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Davenport, Jr., Trustee of the Adams Beal Davenport GST Gift Trust; Davenport Conger Properties, LP; Hill C. Davenport; Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust; Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust; Davenport, Robert M., Jr.; Dean Team, LLC; David Bradley Dean, Trustee of The David Bradley Dean GSTT Trust; James Christopher Dean, Trustee of The James Christopher Dean GSTT Trust; John C. Dean, Trustee of The John C. Dean GSTT Trust; Alexander E. Fisher, Trustee of Trust u/w/o Dora A. Fisher; Five Bar Energy, LLC; Forman Energy Corporation; Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Lynn Bettman and her descendants; Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Peter Frank and his descendants; Richard L. Fuqua, III; M. Robert Gallop, Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11/12/1997; Salvatore Giordano, Jr. and Joseph Giordano, Trustees of the Salvatore Giordano 2025 Irrevocable Family Trust; Patrick M. Gisler; Vincent E. Gisler, Trustee of or Successor Trustee of the Gisler Family Trust U/A/D 10/26/90; Glickman Oil and Gas Properties, LLC; Jane C. Gottschalk; Andrew Steven Halperin, Trustee of the Andrew Steven Halperin Family Trust; Ellen R. Harvey; Lynard Chris Hinojosa 2012 Trust; Lynard Chris Hinojosa 2020 GST Gift Trust; Prosperity Bank, Trustee of the Lynard Chris Hinojosa, Jr. 2012 Trust; Kettleman Trust Co. LTA, Trustee of the Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust; Trustee of the Trust u/w/o Samuel Klau; Kettleman Trust Co. LTA, Trustee of the Ashley LaFevers 2021 GST Trust; LaFevers, Ashley Beal; Robert H. McCall; Kettleman Trust Co. LTA, Trustee of the Rebecca Geneva Beal McClure GST Gift Trust; James McKittrick, Jr., Trustee of the McKittrick Living Trust dated December 28, 2017; Georgette Cartwright Nichols; Roger P. Palma; Kettleman Trust Co. LTA, Trustee of the Helana Beal Pedregon 2020 GST Gift Trust; Phyllis Mack; Phyllis Mack, Trustee for Richard Mack and Stephen Mack; Matthew P. and Megan G. Portoni, Trustees of the Matthew P. Portoni and Megan G. Portoni Revocable Family Trust dated 10/8/2018; Georges Roudanez III, Trustee of the Georges Roudanez III 2001 Trust; Ruskin Oil and Gas, LLC; Robert K. Ryan; Van Stephen Salmon; Sydel and Gerald Shaw; William Andrew Shea and Francis Scott Shea, Trustees of the Trust u/w/o May Nora Shea f/b/o William A. Shea, Jr.; Kettleman Trust Co. LTA, Trustee of the Lauren Beal Sherry 2020 GST Gift Trust; Robin Stone Smith; James Spiegelman; Kathy Spiegelman; Gregory Ralph Stone, Trustee of the Gregory Ralph Stone Trust; Telco Idaho, LLC; Mark H. & Catherine L. Trione, Trustees of the Mark & Catherine Trione Family Trust; Victor Trione, Trustee of The Victor Trione Family Trust; Trobaugh Properties; Patricia Ann Wolf; Willis Royalty, Inc.; Nancy Seaton Widener, Trustee of the Nancy Seaton Widener Living Trust; Wing Resources IV B, LLC; Mary Spence; Erin E. Brady, Trustee of the Erin E. Brady LivingTrust; Daniel Brady, Trustee of the Daniel Brady LivingTrust; Patrick Brady and Kimberly Brady, Co-Trustees of the Patrick Brady and Kimberly Brady Living Trust; Anthony Bozich; Milestone Oil, LLC; Homer L. Marlow; Frank P. Dickson, Trustee of the Paul F. Rutledge Marital Trust; Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust; Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust; Cascade Resources, LLC; Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen; Energex, LLC; Teckla Oil Co., LLC; Barbe Development, LLC; Bhop, LLC; Kevin Robinson; Gannaway Oil, LLC; Oak Valley Mineral & Land LP; Mark McClellan and his wife, Paula McClellan; OSR Royalties II, LP; Riverbend Oil & Gas IX Investments, LLC; Earthstone Operating, LLC; Raybaw Operating LLC; Shackelford Oil Co.; COG Operating LLC; PBEX Operations, LLC; BXP Operating LLC; Bureau of Land Management; State of New Mexico; Devon Energy Production Company, LP; of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on May 7, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE/4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent)), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: Laguna Deep Fed Com 2-26 #221H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; Laguna Deep Fed Com 2-26 #222H well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; Laguna Deep Fed Com 2-26 #223H well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and Laguna Deep Fed Com 2-26 #224H well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Malje-mar, New Mexico.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

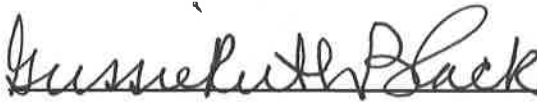
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 20, 2026
and ending with the issue dated
May 20, 2026.



Publisher

Sworn and subscribed to before me this
20th day of May 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE May 20, 2026

CASE NO. 26109: Notice to all affected parties, as well as heirs and devisees of: B & J Operating Inc. Grady Widener, GR-WDENER O&G LLC; of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on June 4, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE/4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent)), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29918) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37886) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.
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