

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING, AND
APPROVAL OF OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26114

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Amber Cooke
A-1	Resume of Amber Cooke
A-2	Application & Proposed Notice of Hearing
A-3	C-102s for the Wells
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties List, Overlapping Spacing Unit Plat
A-5	Sample Well Proposal Letter & AFEs
A-6	Chronology of Contact
A-7	Ownership Commitment Exhibit
Exhibit B	Self-Affirmed Statement of Drew Dessler
B-1	Resume of Drew Dessler
B-2	Regional Location Map
B-3	Cross-Section Location Map
B-4	Subsea Structure Map
B-5	Stratigraphic Cross-Section
B-6	Gun Barrel Diagram

Exhibit C Self-Affirmed Statement of Jaclyn M. McLean

- C-1 Notice Letter to All Interested Parties Sent April 9, 2026
- C-2 Postal Delivery Report
- C-3 Electronic Return Receipts
- C-4 Affidavit of Publication for April 14, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26114	APPLICANT'S RESPONSE
Date: June 4, 2026	
Applicant	Devon Energy Production Company LP
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company LP (OGRID No. 6137)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Devon Energy Production Company LP for Compulsory Pooling and Approval Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Boll Weevil 27-34 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring Pool (Code 96672)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	471.68-acres
Building Blocks:	Quarter-quarter
Orientation:	U-Turn
Description: TRS/County	E/2 of Section 27 and the N/2 NE/4 and Lots 1 and 2 (S/2 NE/4 equivalent) of irregular Sect 34, Township 26 South, Range 34 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Boll Weevil 27-34 Fed Com 101H (API No. 30-025-53736) SHL: 490' FNL & 1,785' FEL (Unit B), Section 27, T26S-R34E BHL: 20' FNL & 1,006' FEL (Unit A), Section 27, T26S-R34E Completion Target: Avalon B (Approx. 10,156' TVD)
Well #2	Boll Weevil 27-34 Fed Com 302H (API No. 30-025-53742) SHL: 490' FNL & 1,755' FEL (Unit B), Section 27, T26S-R34E BHL: 20' FNL & 350' FEL (Unit A), Section 27, T26S-R34E Completion Target: Second Bone Spring (Approx. 11,204' TVD)
Well #3	Boll Weevil 27-34 Fed Com 303H (API No. Pending) SHL: 490' FNL & 1,725' FEL (Unit B), Section 27, T26S-R34E BHL: 20' FNL & 350' FEL (Unit A), Section 27, T26S-R34E Completion Target: First Bone Spring (Approx. 10,642' TVD)
Well #4	Boll Weevil 27-34 Fed Com 502H (API No. 30-025-53752) SHL: 490' FNL & 1,815' FEL (Unit B), Section 27, T26S-R34E BHL: 20' FNL & 1,006' FEL (Unit A), Section 27, T26S-R34E Completion Target: Second Bone Spring (Approx. 10,920' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	

Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/28/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR
COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26114

**SELF-AFFIRMED STATEMENT
OF AMBER COOKE**

1. I am an Advising Landman with Devon Energy Production Company, L.P. (“Devon”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have 15 years of experience as a landman and received my Bachelor of Science Degree in Marketing with a Minor in Management from Oklahoma State University. I have attached a copy of my curriculum vitae as **Exhibit A-1**.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Devon’s Application and proposed hearing notice are attached as **Exhibit A-2**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. Devon applies for an order pooling all uncommitted interests in the Bone Spring formation, underlying a 471.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 27 and the N/2 NE/4 and Lots 1 and 2 (S/2 NE/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Boll Weevil 27-34 Fed Com 502H, Boll Weevil 27-34 Fed Com 302H, Boll Weevil 27-34 Fed Com 303H, and Boll Weevil 27-34 Fed Com**

**Devon Energy Production Company
Case No. 26114
Exhibit A**

101H wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 27.

6. The completed intervals of the Wells will be orthodox.
7. The Unit will partially overlap with the spacing unit for the Mean Green 27 Federal #002H (API No. 30-025-42415), which is located in the E/2 E/2 of Section 27, Township 26 South, Range 34 East, and produced from the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672).
8. **Exhibit A-3** contains the C-102s for the Wells.
9. **Exhibit A-4** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Devon seeks to pool highlighted in yellow. Exhibit A-4 also contains a plat depicting the overlapping spacing unit.
10. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
11. Devon has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. Devon believes it located valid addresses for the parties it seeks to pool.
12. In my opinion, Devon made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

13. Devon requests that the Division designate it as the Operator of the Unit and the Wells.

14. Devon requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Devon and other operators in the vicinity.

15. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, i.e., whether a signed letter of commitment, joint operating agreement, or verbal agreement. Notice of this hearing was sent by our outside counsel, Hardy McLean LLC, as set out in Exhibit C of the exhibit packet submitted for this hearing.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Devon's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Amber Cooke

May 19, 2026
Date

AMBER COOKE

11128 South Redbud Street
Jenks, Oklahoma 74037
(918) 260-1761
amberncooke@gmail.com

SUMMARY

Certified Professional Landman with extensive experience across multiple basins throughout Texas, Oklahoma, and New Mexico. Highly motivated and goal-oriented leader with strong negotiation, communication, and organizational skills.

QUALIFICATIONS

- Experience with oil and gas software and platforms including Quorum, SAP, TRDI, Enverus, Power BI, IHS, Rigview, ArcGIS, Tobin, W Energy, Aries, Mosaic, DSS, and OpenWells. Proficient in Microsoft Office.
- Works efficiently with a multi-disciplined team in a fast paced and detail-oriented environment.
- Respected leader known for a positive, results-driven mindset and clear, effective communication.
- Strong ability to negotiate, draft, and interpret various oil and gas contracts for a variety of land transactions.

EXPERIENCE

- Devon Energy / WPX Energy Permian, LLC** *Advising Landman, Senior Staff Landman* **Jan 2026 – Present**
Jan 2019 – Jul 2024
- Managed and performed all land functions for ~75,000 acres in the Delaware Basin, supporting multi-rig drilling programs and rig readiness.
 - Negotiated and closed lease acquisitions and acreage trades totaling ~8,200 net acres.
 - Managed all aspects of title due diligence for acquisition and trade opportunities.
 - Tracked and enforced lease obligations to protect and maintain leasehold.
 - Reviewed title opinions and calculated complex division of interests.
- Vital Energy, Landman Advisor** **Jul 2024 – Jan 2026**
- Managed land operations supporting an aggressive multi-rig drilling program across ~26,000 acres.
 - Negotiated and drafted oil and gas leases, trade agreements, JOAs, pooling agreements, PSAs, assignments, and related contracts.
 - Built and maintained strong relationships with interest owners and regulatory agencies, including the Texas GLO, University Lands, and the Texas Railroad Commission.
 - Oversaw and managed all aspects of title due diligence for acquisitions, divestitures, and trade opportunities.
- Apache Corporation, Senior Landman, Landman III, Landman II, Landman** **Nov 2011 – Jan 2019**
- Negotiated and drafted oil and gas contracts for a wide range of land transactions.
 - Established strong relationships with interest owners, surface owners, and regulatory agencies.
 - Strong understanding of regulatory guidelines with years of experience transacting with state agencies.
 - Directed outside brokers and title attorneys to meet operational timelines.
- Land Analyst** **Jul 2010 – Nov 2011**
- Assisted landmen in drafting various land contracts.
 - Prepared well proposals and tracked well elections.
 - Helped manage leasing and due-diligence activities with brokers.
 - Prepared and submitted regulatory filings to state agencies.
 - Calculated working and net revenue interests.
- Production Engineering Technician** **Jan 2008 – Jul 2010**
- Filed production related paperwork with the state regulatory agencies.
 - Gained proficiency in Aries with running complex economics for oil and gas wells.
 - Built sensitivity analysis graphs to analyze oil rate vs PV20, ROR and payout.
 - Created wellbore diagrams in preparation for workovers and recompletions.

ORGANIZATIONS AND CERTIFICATIONS

- American Association of Professional Landmen; Current member; Certification: CPL (#81746)
- Tulsa Association of Petroleum Landmen; Current member and former board member/treasurer
- Permian Basin Landmen's Association; Current member
- Oklahoma City Association of Professional Landmen; Past member

EDUCATION

Oklahoma State University, Stillwater, OK **Aug 2001-May 2005**
Bachelor of Science in Business Administration; Major: Marketing, Minor: Management

Devon Energy Production Company
Case No. 26114
Exhibit A-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING, AND
APPROVAL OF OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26114

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Devon Energy Production Company, L.P. (OGRID No. 6137) (“Devon” or “Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation, underlying a 471.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 27 and the N/2 NE/4 and Lots 1 and 2 (S/2 NE/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, Lea County, New Mexico (“Unit”). In support of this application, Devon states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Boll Weevil 27-34 Fed Com 502H, Boll Weevil 27-34 302H, Boll Weevil 27-34 303H, and Boll Weevil 27-34 101H** U-Turn wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 27.
3. The completed interval of the Wells will be orthodox.
4. The spacing unit for the Wells will partially overlaps with the spacing unit for the Mean Green 27 Federal #002H (API No. 30-025-42415) located in the E/2 E/2 of Section 27, Township 26 South, Range 34 East, which produces from the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672).

**Devon Energy Production Company
Case No. 26114
Exhibit A-2**

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the overlapping spacing unit;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Jaclyn M. McLean

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

ypena@hardymclean.com

*Counsel for Devon Energy Production Company,
L.P.*

Application of Devon Energy Production Company, L.P. for Compulsory Pooling, and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 471.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 27 and the N/2 NE/4 and Lots 1 and 2 (S/2 NE/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the **Boll Weevil 27-34 Fed Com 502H, Boll Weevil 27-34 302H, Boll Weevil 27-34 303H, and Boll Weevil 27-34 101H** U-Turn wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 27. The completed interval of the Wells will be orthodox. The spacing unit for the Wells will partially overlaps with the spacing unit for the Mean Green 27 Federal #002H (API No. 30-025-42415) located in the E/2 E/2 of Section 27, Township 26 South, Range 34 East, which produces from the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.3 miles southwest of Jal, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
---	---	--

WELL LOCATION INFORMATION

API Number 30-025-53736	Pool Code 96672	Pool Name WC-025 G-08 S263412K;BONE SPRING
Property Code 329772	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 101H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, LP.	Ground Level Elevation 3231.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		490' N	1785' E	32.020328	103.455007	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	27	26-S	34-E		20' N	1006' E	32.021614	103.452495	LEA

Dedicated Acres 471.68	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		50' N	2310' E	32.021541	103.456702	LEA

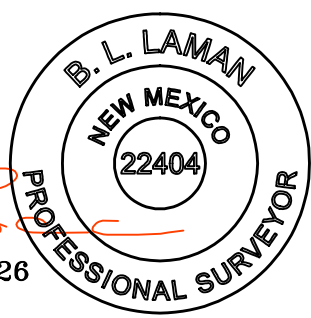
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		100' N	2310' E	32.021404	103.456702	LEA

Last Take Point (LTP)

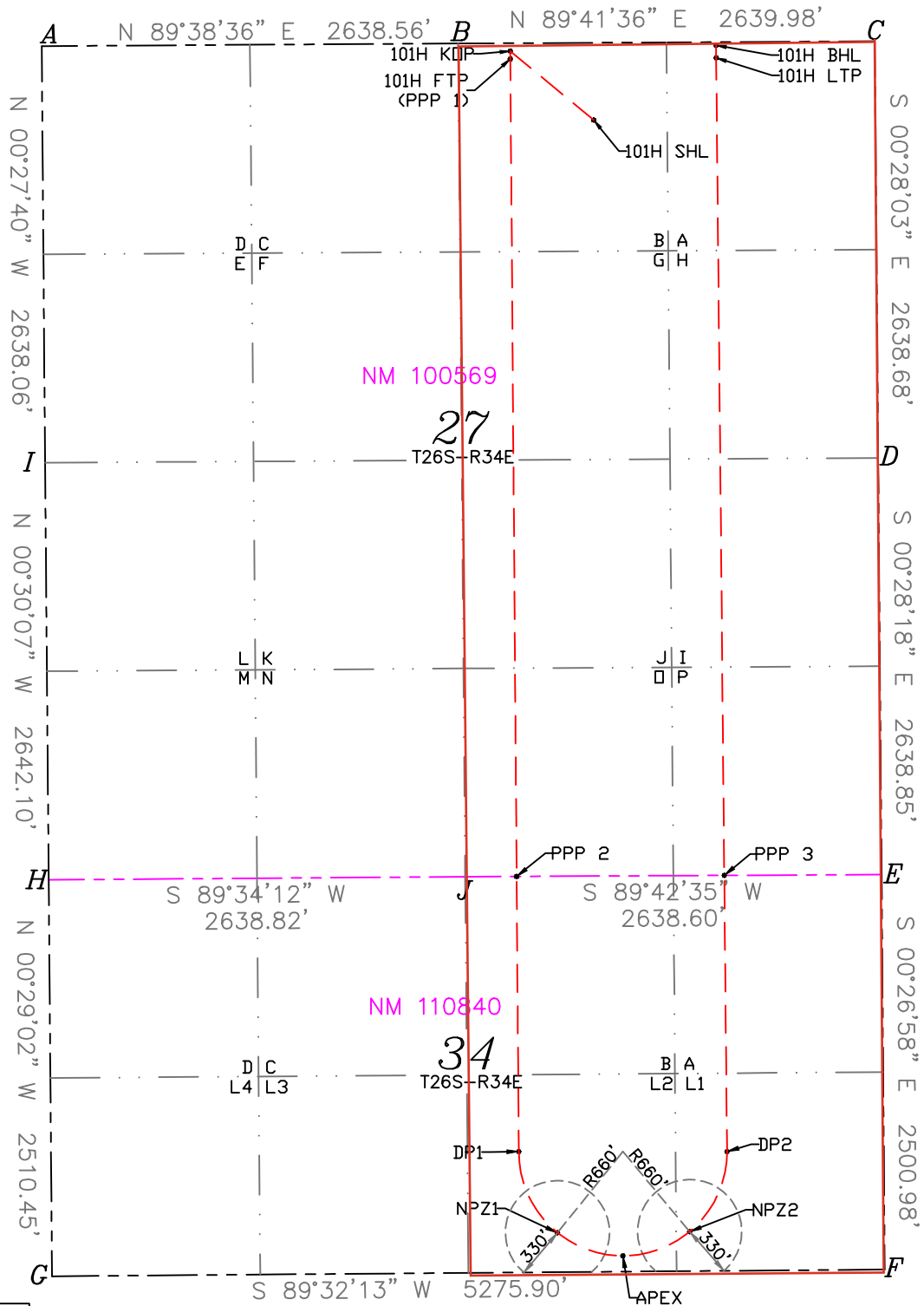
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	27	26-S	34-E		100' N	1006' E	32.021394	103.452495	LEA

	Spacing Unit Type Horizontal Vertical HZ	Ground Floor Elevation:
--	--	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p style="color: red; font-size: 2em; font-family: cursive;">B.S. J</p> <p>02/19/2026</p> </div>
<p>Signature Date</p> <p><i>Rebecca Deal</i> 3/26/2026</p>	<p>Signature and Seal of Professional Surveyor</p>
<p>Printed Name</p> <p>Rebecca Deal, Regulatory Analyst</p> <p>Email Address</p> <p>rebecca.deal@dvn.com</p>	<p>Certificate Number Date of Survey</p> <p>22404 02/10/2026</p>

Devon Energy Production Company
Case No. 26114
Exhibit A-3

<p>SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 490' FNL 1785' FEL SECTION 27 EL: 3231.4' N:372240.64/E:813552.68 LAT:32.020328/LDN:103.455007</p>
<p>KICK OFF POINT 50' FNL 2310' FEL SECTION 27 N:372677.63/E:813023.75 LAT:32.021541/LDN:103.456702</p>
<p>FIRST TAKE POINT(PPP 1) 100' FNL 2310' FEL SECTION 27 N:372627.64/E:813024.16 LAT:32.021404/LDN:103.456702</p>
<p>NON PERF. ZONE (NPZ1) 250' FSL 2072' FEL SECTION 34 N:365194.99/E:813322.63 LAT:32.000967/LDN:103.455934</p>
<p>NON PERF. ZONE (NPZ2) 250' FSL 1234' FEL SECTION 34 N:365201.76/E:814160.51 LAT:32.000967/LDN:103.453231</p>
<p>LAST TAKE POINT 100' FNL 1006' FEL SECTION 27 N:372634.62/E:814328.14 LAT:32.021394/LDN:103.452495</p>
<p>BOTTOM HOLE LOCATION 20' FNL 1006' FEL SECTION 27 N:372714.61/E:814327.49 LAT:32.021614/LDN:103.452495</p>
<p>APEX 100' FSL 1658' FEL SECTION 34 N:365048.34/E:813737.45 LAT:32.000555/LDN:103.454600</p>
<p>DEFLECTION POINT(DP1) 765' FSL 2313' FEL SECTION 34 N:365708.34/E:813077.45 LAT:32.002384/LDN:103.456712</p>
<p>DEFLECTION POINT(DP2) 755' FSL 993' FEL SECTION 34 N:365708.34/E:814397.45 LAT:32.002354/LDN:103.452454</p>
<p>(PPP 2) 0' FNL 2313' FEL SECTION 34 N:367450.92/E:813064.03 LAT:32.007174/LDN:103.456709</p>
<p>(PPP 3) 0' FNL 997' FEL SECTION 34 N:367457.59/E:814379.95 LAT:32.007163/LDN:103.452464</p>



A = N:372709.44/E:810054.86
B = N:372725.87/E:812693.37
C = N:372740.00/E:815333.32
D = N:370101.40/E:815354.84
E = N:367462.64/E:815376.57
F = N:364961.74/E:815396.18
G = N:364919.11/E:810120.45
H = N:367429.47/E:810099.25
I = N:370071.47/E:810076.10
J = N:367449.27/E:812738.00

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
---	---	--

WELL LOCATION INFORMATION

API Number	Pool Code 96672	Pool Name WC-025 G-08 S263412K;BONE SPRING
Property Code 329772	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 303H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, LP.	Ground Level Elevation 3229.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		490' N	1725' E	32.020328	103.454814	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	27	26-S	34-E		20' N	350' E	32.021609	103.450379	LEA

Dedicated Acres 471.68	Infill or Defining Well INFILL	Defining Well API 30-025-53736	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		50' N	1660' E	32.021536	103.454605	LEA

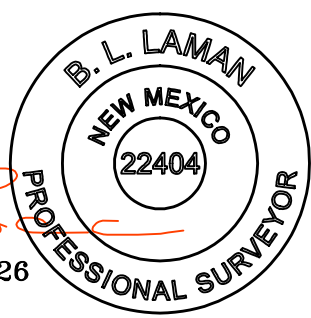
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		100' N	1660' E	32.021399	103.454605	LEA

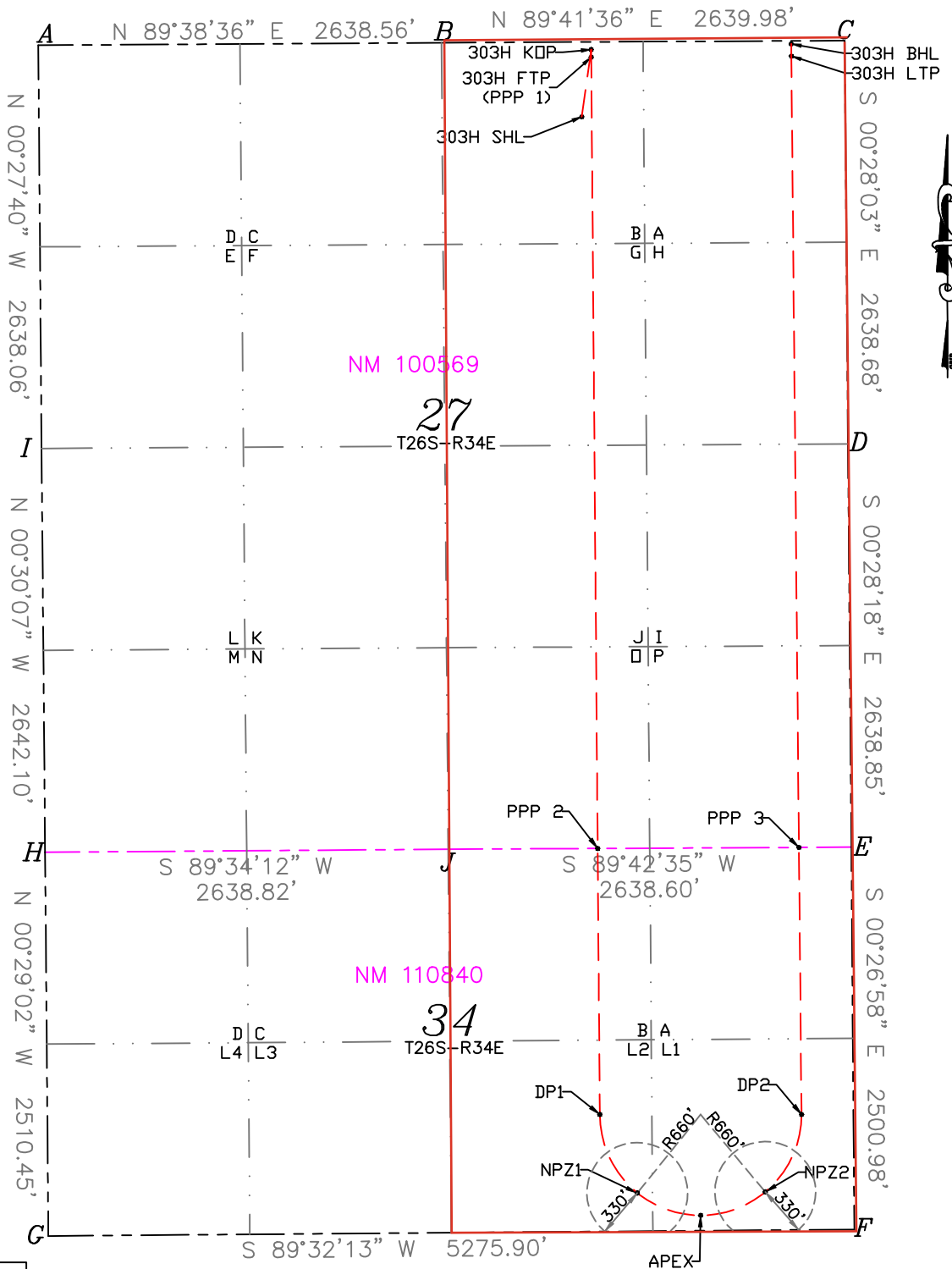
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	27	26-S	34-E		100' N	350' E	32.021389	103.450379	LEA

	Spacing Unit Type Horizontal Vertical HZ	Ground Floor Elevation:
--	--	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: right;">  <i>B.S. J.</i> 02/19/2026 </div>		
Signature <i>Rebecca Deal</i>	Date 3/26/2026	Signature and Seal of Professional Surveyor	
Printed Name Rebecca Deal, Regulatory Analyst	Email Address rebecca.deal@dvn.com	Certificate Number 22404	Date of Survey 02/10/2026

<p>SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 490' FNL 1725' FEL SECTION 27 EL: 3229.7' N:372241.01/E:813612.68 LAT:32.020328/LON:103.454814</p>
<p>KICK OFF POINT 50' FNL 1660' FEL SECTION 27 N:372681.11/E:813673.74 LAT:32.021536/LON:103.454605</p>
<p>FIRST TAKE POINT(PPP 1) 100' FNL 1660' FEL SECTION 27 N:372631.11/E:813674.15 LAT:32.021399/LON:103.454605</p>
<p>NON PERF. ZONE (NPZ1) 250' FSL 1419' FEL SECTION 34 N:365200.27/E:813975.61 LAT:32.000967/LON:103.453828</p>
<p>NON PERF. ZONE (NPZ2) 250' FSL 581' FEL SECTION 34 N:365207.04/E:814813.49 LAT:32.000967/LON:103.451125</p>
<p>LAST TAKE POINT 100' FNL 350' FEL SECTION 27 N:372638.13/E:814984.14 LAT:32.021389/LON:103.450379</p>
<p>BOTTOM HOLE LOCATION 20' FNL 350' FEL SECTION 27 N:372718.12/E:814983.48 LAT:32.021609/LON:103.450379</p>
<p>APEX 100' FSL 1005' FEL SECTION 34 N:365053.61/E:814390.43 LAT:32.000555/LON:103.452494</p>
<p>DEFLECTION POINT(DP1) 765' FSL 1660' FEL SECTION 34 N:365713.61/E:813730.43 LAT:32.002384/LON:103.454605</p>
<p>DEFLECTION POINT(DP2) 755' FSL 340' FEL SECTION 34 N:365713.61/E:815050.43 LAT:32.002354/LON:103.450347</p>
<p>(PPP 2) 0' FNL 1660' FEL SECTION 34 N:367454.23/E:813716.27 LAT:32.007168/LON:103.454605</p>
<p>(PPP 3) 0' FNL 343' FEL SECTION 34 N:367460.90/E:815033.70 LAT:32.007157/LON:103.450355</p>



A = N:372709.44/E:810054.86
B = N:372725.87/E:812693.37
C = N:372740.00/E:815333.32
D = N:370101.40/E:815354.84
E = N:367462.64/E:815376.57
F = N:364961.74/E:815396.18
G = N:364919.11/E:810120.45
H = N:367429.47/E:810099.25
I = N:370071.47/E:810076.10
J = N:367449.27/E:812738.00

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
---	---	--

WELL LOCATION INFORMATION

API Number 30-025-53742	Pool Code 96672	Pool Name WC-025 G-08 S263412K;BONE SPRING
Property Code 329772	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 302H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, LP.	Ground Level Elevation 3231.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		490' N	1755' E	32.020328	103.454911	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	27	26-S	34-E		20' N	350' E	32.021609	103.450379	LEA

Dedicated Acres 471.68	Infill or Defining Well INFILL	Defining Well API 30-025-53736	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers Pending	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		50' N	1660' E	32.021536	103.454605	LEA

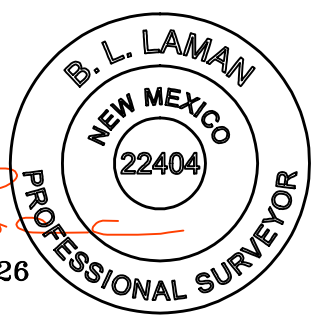
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		100' N	1660' E	32.021399	103.454605	LEA

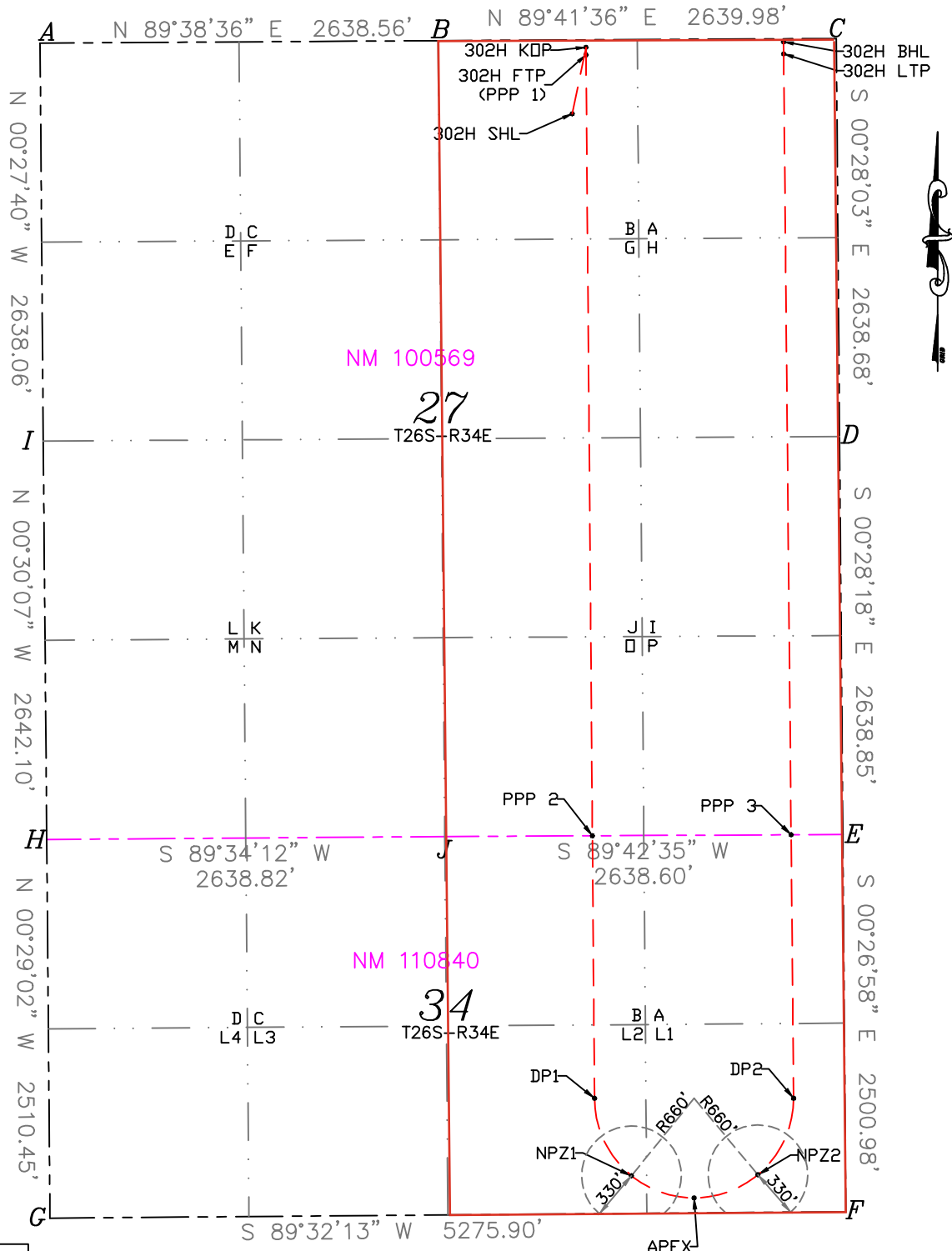
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	27	26-S	34-E		100' N	350' E	32.021389	103.450379	LEA

	Spacing Unit Type Horizontal Vertical HZ	Ground Floor Elevation:
--	---	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: right;">  <i>B.S. J.</i> 02/19/2026 </div>		
Signature <i>Rebecca Deal</i>	Date 3/26/2026	Signature and Seal of Professional Surveyor	
Printed Name Rebecca Deal, Regulatory Analyst	Email Address rebecca.deal@dvn.com	Certificate Number 22404	Date of Survey 02/10/2026

<p>SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 490' FNL 1755' FEL SECTION 27 EL: 3231.4 N:372240.82/E:813582.68 LAT:32.020328/LDN:103.454911</p>
<p>KICK OFF POINT 50' FNL 1660' FEL SECTION 27 N:372681.11/E:813673.74 LAT:32.021536/LDN:103.454605</p>
<p>FIRST TAKE POINT (PPP 1) 100' FNL 1660' FEL SECTION 27 N:372631.11/E:813674.15 LAT:32.021399/LDN:103.454605</p>
<p>NON PERF. ZONE (NPZ1) 250' FSL 1419' FEL SECTION 34 N:365200.27/E:813975.61 LAT:32.000967/LDN:103.453828</p>
<p>NON PERF. ZONE (NPZ2) 250' FSL 581' FEL SECTION 34 N:365207.04/E:814813.49 LAT:32.000967/LDN:103.451125</p>
<p>LAST TAKE POINT 100' FNL 350' FEL SECTION 27 N:372638.13/E:814984.14 LAT:32.021389/LDN:103.450379</p>
<p>BOTTOM HOLE LOCATION 20' FNL 350' FEL SECTION 27 N:372718.12/E:814983.48 LAT:32.021609/LDN:103.450379</p>
<p>APEX 100' FSL 1005' FEL SECTION 34 N:365053.61/E:814390.43 LAT:32.000555/LDN:103.452494</p>
<p>DEFLECTION POINT (DP1) 765' FSL 1660' FEL SECTION 34 N:365713.61/E:813730.43 LAT:32.002384/LDN:103.454605</p>
<p>DEFLECTION POINT (DP2) 755' FSL 340' FEL SECTION 34 N:365713.61/E:815050.43 LAT:32.002354/LDN:103.450347</p>
<p>(PPP 2) 0' FNL 1660' FEL SECTION 34 N:367454.23/E:813716.27 LAT:32.007168/LDN:103.454605</p>
<p>(PPP 3) 0' FNL 343' FEL SECTION 34 N:367460.90/E:815033.70 LAT:32.007157/LDN:103.450355</p>



A = N:372709.44/E:810054.86
B = N:372725.87/E:812693.37
C = N:372740.00/E:815333.32
D = N:370101.40/E:815354.84
E = N:367462.64/E:815376.57
F = N:364961.74/E:815396.18
G = N:364919.11/E:810120.45
H = N:367429.47/E:810099.25
I = N:370071.47/E:810076.10
J = N:367449.27/E:812738.00

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
---	---	--

WELL LOCATION INFORMATION

API Number 30-025-53752	Pool Code 96672	Pool Name WC-025 G-08 S263412K;BONE SPRING
Property Code 329772	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 502H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, LP.	Ground Level Elevation 3232.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		490' N	1815' E	32.020328	103.455104	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	27	26-S	34-E		20' N	1006' E	32.021614	103.452495	LEA

Dedicated Acres 471.68	Infill or Defining Well INFILL	Defining Well API 30-025-53736	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		50' N	2310' E	32.021541	103.456702	LEA

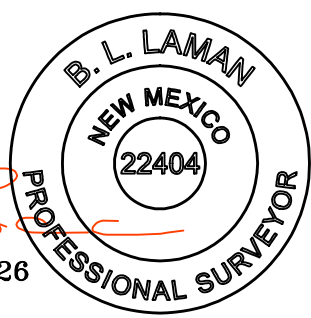
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		100' N	2310' E	32.021404	103.456702	LEA

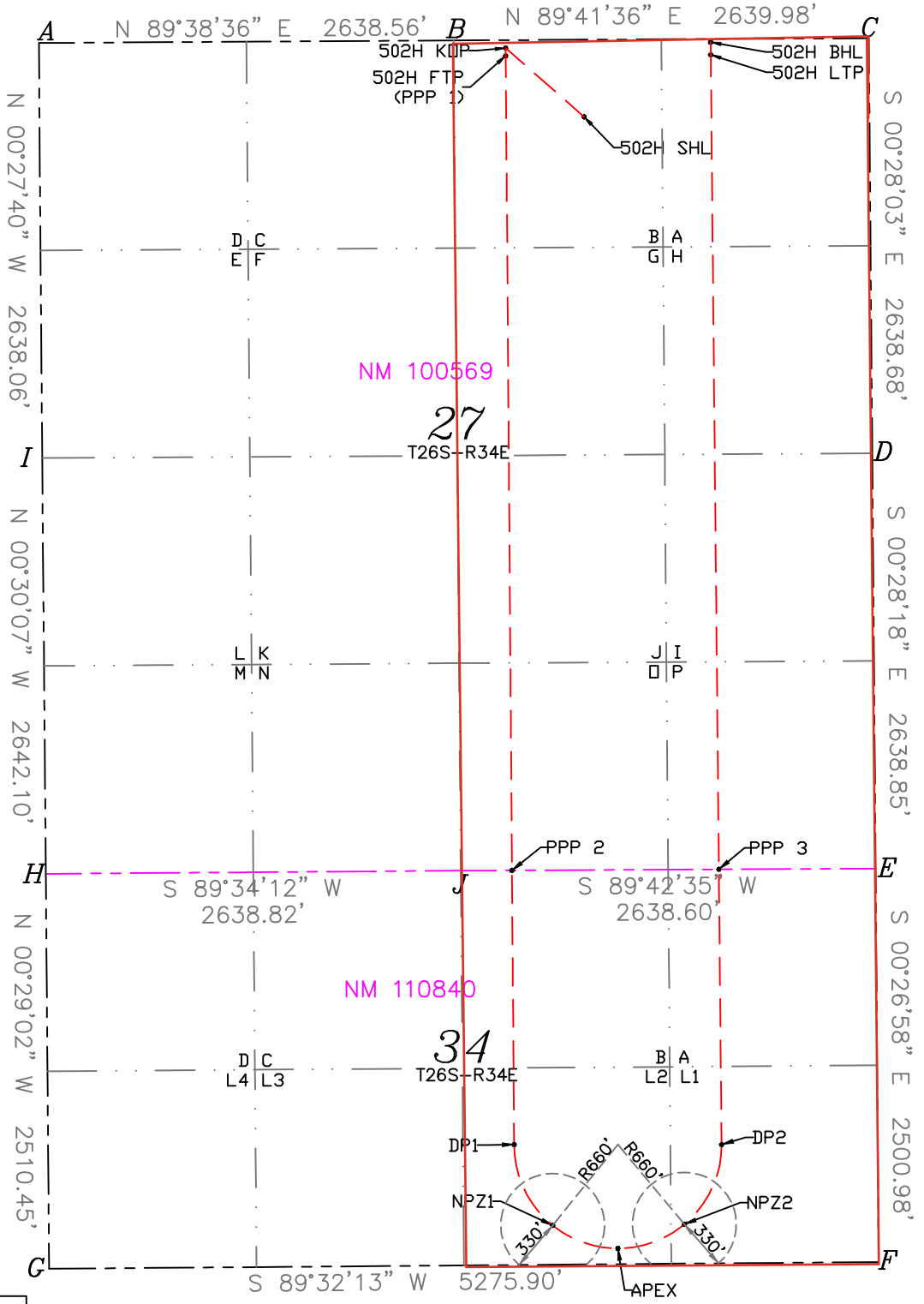
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	27	26-S	34-E		100' N	1006' E	32.021394	103.452495	LEA

	Spacing Unit Type Horizontal Vertical HZ	Ground Floor Elevation:
--	---	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: right;">  <i>B.S. J.</i> 02/19/2026 </div>		
Signature <i>Rebecca Deal</i>	Date 3/26/2026	Signature and Seal of Professional Surveyor	
Printed Name Rebecca Deal, Regulatory Analyst	Email Address rebecca.deal@dvn.com	Certificate Number 22404	Date of Survey 02/10/2026

<p>SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 490' FNL 1815' FEL SECTION 27 EL: 3232.4' N:372240.45/E:813522.68 LAT:32.020328/LDN:103.455104</p>
<p>KICK OFF POINT 50' FNL 2310' FEL SECTION 27 N:372677.63/E:813023.75 LAT:32.021541/LDN:103.456702</p>
<p>FIRST TAKE POINT(PPP 1) 100' FNL 2310' FEL SECTION 27 N:372627.64/E:813024.16 LAT:32.021404/LDN:103.456702</p>
<p>NON PERF. ZONE (NPZ1) 250' FSL 2072' FEL SECTION 34 N:365194.99/E:813322.63 LAT:32.000967/LDN:103.455934</p>
<p>NON PERF. ZONE (NPZ2) 250' FSL 1234' FEL SECTION 34 N:365201.76/E:814160.51 LAT:32.000967/LDN:103.453231</p>
<p>LAST TAKE POINT 100' FNL 1006' FEL SECTION 27 N:372634.62/E:814328.14 LAT:32.021394/LDN:103.452495</p>
<p>BOTTOM HOLE LOCATION 20' FNL 1006' FEL SECTION 27 N:372714.61/E:814327.49 LAT:32.021614/LDN:103.452495</p>
<p>APEX 100' FSL 1658' FEL SECTION 34 N:365048.34/E:813737.45 LAT:32.000555/LDN:103.454600</p>
<p>DEFLECTION POINT(DP1) 765' FSL 2313' FEL SECTION 34 N:365708.34/E:813077.45 LAT:32.002384/LDN:103.456712</p>
<p>DEFLECTION POINT(DP2) 755' FSL 993' FEL SECTION 34 N:365708.34/E:814397.45 LAT:32.002354/LDN:103.452454</p>
<p>(PPP 2) 0' FNL 2313' FEL SECTION 34 N:367450.92/E:813064.03 LAT:32.007174/LDN:103.456709</p>
<p>(PPP 3) 0' FNL 997' FEL SECTION 34 N:367457.59/E:814379.95 LAT:32.007163/LDN:103.452464</p>

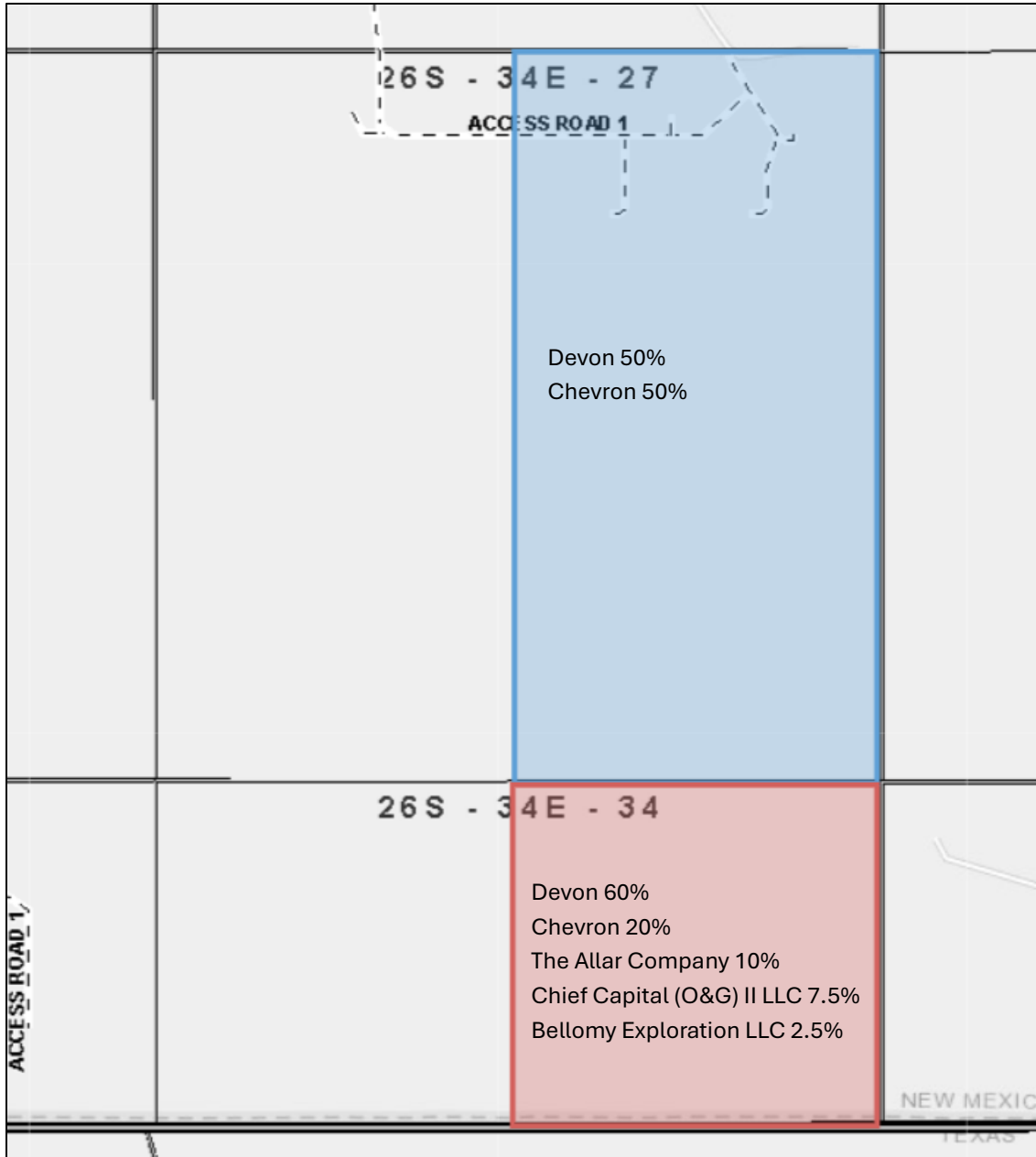


A = N:372709.44/E:810054.86
B = N:372725.87/E:812693.37
C = N:372740.00/E:815333.32
D = N:370101.40/E:815354.84
E = N:367462.64/E:815376.57
F = N:364961.74/E:815396.18
G = N:364919.11/E:810120.45
H = N:367429.47/E:810099.25
I = N:370071.47/E:810076.10
J = N:367449.27/E:812738.00

Exhibit A-4: Ownership by Tract Plat

(Case No. 26114)

E/2 of Section 27 & N/2 NE/4 and Lots 1 and 2 (S/2 NE/4 equivalent) of irregular Section 34, T26S-R34E, Lea County, New Mexico



Tract 1: USA NMNM 100569

Tract 2: USA NMNM 100840

Devon Energy Production Company
Case No. 26114
Exhibit A-4

Exhibit A-7: Ownership Commitment

(Case No. 26114)

E/2 of Section 27 & N/2 NE/4 and Lots 1 and 2 (S/2 NE/4 equivalent) of irregular Section 34, T26S-R34E, Lea County, New Mexico

NMNM 100569

Tract 1 WI E/2 Sec. 27, T26S-R34E
 50.00% Devon Energy Production Company, L.P.
 50.00% **Chevron U.S.A. Inc.**

100.00% Total Committed Interest 50.00% **Total Uncommitted Interest 50.00%**

Tract 1 ORRI Devon Energy Production Company, L.P.

NMNM 100840

Tract 2 WI N/2 NE/4 and Lots 1 and 2 (S/2 NE/4 equivalent) of Section 34, T26S-R34E

60.00% Devon Energy Production Company, L.P.
 20.00% **Chevron U.S.A. Inc.**
 10.00% The Allar Company
 7.5% Chief Capital (O&G) II LLC
 2.5% Bellomy Exploration LLC

100.00% Total Committed Interest 80.00% **Total Uncommitted Interest 20.00%**

Tract 2 ORRI John Kyle Thomas, Successor Trustee of the Cornerstone Family Trust
 Crownrock Minerals, L.P.
 Allar Development LLC
 The Allar Company
 Ameredev New Mexico, LLC
 Apollo Investment Corporation
 Strategic Energy Income Fund
 Shepherd Royalty, LLC
 Constitution Resources II, LP

KEY: Parties highlighted in yellow are being pooled.



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

February 24, 2026

Sent Via: email afenojvmcbu@chevron.com

Chevron USA Inc
PO Box 740436
Dallas, TX 75373-0436

Re: Boll Weevil 27-34 Fed Com 100H, 101H, 140H, 300H, 302H, 302H, 500H & 502H
All of Sections 27 & 34, Township 26 South, Range 34 East
Lea County, New Mexico

Dear Working Interest Owner,

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill, complete, and equip the following horizontal wells in the referenced lands:

- Boll Weevil 27-34 Fed Com 100H, to be drilled as a U-turn well to test the Avalon B formation at a total vertical depth of 10,156' and total measured depth of 25,156'. The SHL will be located at 490' FNL and 1,191' FWL of Section 27, with a lateral extending in a southerly direction located approximately 350' FWL, then returning to the north line of Section 27 at an anticipated BHL of 20' FNL and 1,658' FWL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,279,790.18 being the total estimated cost to drill and complete said well.
- Boll Weevil 27-34 Fed Com 101H, to be drilled as a U-turn well to test the Avalon B formation at a total vertical depth of 10,156' and total measured depth of 25,156'. The SHL will be located at 490' FNL and 1,785' FEL of Section 27, with a lateral extending in a southerly direction located approximately 2,310' FEL, then returning to the north line of Section 27 at an anticipated BHL of 20' FNL and 1,006' FEL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,279,790.18 being the total estimated cost to drill and complete said well.
- Boll Weevil 27-34 Fed Com 140H, to be drilled as a U-turn well to test the 2nd Bone Spring Sand formation at a total vertical depth of 11,204' and total measured depth of 26,204'. The SHL will be located at 490' FNL and 1,251' FWL of Section 27, with a lateral extending in a southerly direction located approximately 1,004' FWL, then returning to the north line of Section 27 at an anticipated BHL of 20' FNL and 2,310' FWL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,269,455.78 being the total estimated cost to drill and complete said well.

Devon Energy Production Company
Case No. 26114
Exhibit A-5

- Boll Weevil 27-34 Fed Com 300H, to be drilled as a U-turn well to test the 1st Bone Spring Sand formation at a total vertical depth of 10,642' and total measured depth of 25,642'. The SHL will be located at 490' FNL and 1,221' FWL of Section 27, with a lateral extending in a southerly direction located approximately 1,004' FWL, then returning to the north line of Section 27 at an anticipated BHL of 20' FNL and 2,310' FWL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,304,697.85 being the total estimated cost to drill and complete said well.
- Boll Weevil 27-34 Fed Com 302H, to be drilled as a U-turn well to test the 2nd Bone Spring Sand formation at a total vertical depth of 11,204' and total measured depth of 26,204'. The SHL will be located at 490' FNL and 1,755' FEL of Section 27, with a lateral extending in a southerly direction located approximately 1,660' FEL, then returning to the north line of Section 27 at an anticipated BHL of 20' FNL and 350' FEL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,247,195.78 being the total estimated cost to drill and complete said well.
- Boll Weevil 27-34 Fed Com 303H, to be drilled as a U-turn well to test the 1st Bone Spring Sand formation at a total vertical depth of 10,642' and total measured depth of 25,642'. The SHL will be located at 490' FNL and 1,725' FEL of Section 27, with a lateral extending in a southerly direction located approximately 1,660' FEL, then returning to the north line of Section 27 at an anticipated BHL of 20' FNL and 350' FEL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,282,437.85 being the total estimated cost to drill and complete said well.
- Boll Weevil 27-34 Fed Com 500H, to be drilled as a U-turn well to test the 2nd Bone Spring Lime formation at a total vertical depth of 10,920' and total measured depth of 25,920'. The SHL will be located at 490' FNL and 1,161' FWL of Section 27, with a lateral extending in a southerly direction located approximately 350' FWL, then returning to the north line of Section 27 at an anticipated BHL of 20' FNL and 1,658' FWL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,327,079.26 being the total estimated cost to drill and complete said well.
- Boll Weevil 27-34 Fed Com 502H, to be drilled as a U-turn well to test the 2nd Bone Spring Lime formation at a total vertical depth of 10,920' and total measured depth of 25,920'. The SHL will be located at 490' FNL and 1,815' FEL of Section 27, with a lateral extending in a southerly direction located approximately 2,310' FEL, then returning to the north line of Section 27 at an anticipated BHL of 20' FNL and 1,006' FEL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,317,539.26 being the total estimated cost to drill and complete said well.

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the wells under the terms of the modified AAPL form of Operating Agreement (“JOA”) which contains the following general provisions:

- Devon named as Operator
- Contract Area: Sections 27 & 34, T26S-R34E, depth limited
- 100% / 300% Non-Consenting Penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at David.broussard@dvn.com, and Devon will provide the completed JOA for your review.

If you do not wish to participate in the proposed operation, Devon would like to negotiate a voluntary agreement that includes your interest. If an agreement is not reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,

Devon Energy Production Company, L.P.



David Broussard
Senior Staff Landman

Boll Weevil 24-34 Fed Com 100H:

_____ I/We hereby elect to participate in the Boll Weevil 27-34 Fed Com 100H

_____ I/We hereby elect **not** to participate in the Boll Weevil 27-34 Fed Com 100H

Boll Weevil 24-34 Fed Com 101H:

_____ I/We hereby elect to participate in the Boll Weevil 27-34 Fed Com 101H

_____ I/We hereby elect **not** to participate in the Boll Weevil 27-34 Fed Com 101H

Boll Weevil 24-34 Fed Com 140H:

_____ I/We hereby elect to participate in the Boll Weevil 27-34 Fed Com 140H

_____ I/We hereby elect **not** to participate in the Boll Weevil 27-34 Fed Com 140H

Boll Weevil 24-34 Fed Com 300H:

_____ I/We hereby elect to participate in the Boll Weevil 27-34 Fed Com 300H

_____ I/We hereby elect **not** to participate in the Boll Weevil 27-34 Fed Com 300H

Boll Weevil 24-34 Fed Com 302H:

_____ I/We hereby elect to participate in the Boll Weevil 27-34 Fed Com 302H

_____ I/We hereby elect **not** to participate in the Boll Weevil 27-34 Fed Com 302H

Boll Weevil 24-34 Fed Com 303H:

_____ I/We hereby elect to participate in the Boll Weevil 27-34 Fed Com 303H

_____ I/We hereby elect **not** to participate in the Boll Weevil 27-34 Fed Com 303H

Boll Weevil 24-34 Fed Com 500H:

_____ I/We hereby elect to participate in the Boll Weevil 27-34 Fed Com 500H

_____ I/We hereby elect **not** to participate in the Boll Weevil 27-34 Fed Com 500H

Boll Weevil 24-34 Fed Com 502H:

_____ I/We hereby elect to participate in the Boll Weevil 27-34 Fed Com 502H

_____ I/We hereby elect **not** to participate in the Boll Weevil 27-34 Fed Com 502H

Chevron USA Inc.

By: _____

Name: _____

Title: _____

Date: _____



Authorization for Expenditure

AFE # XX-160285.01

Well Name: BOLL WEEVIL 27-34 FED COM 100H

AFE Date: 2/18/2026

Cost Center Number: 1094867201

State: NM

Legal Description:

County/Parish: LEA

Revision:

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	187.14	0.00	0.00	187.14
6040110	CHEMICALS - OTHER	0.00	228,847.85	0.00	228,847.85
6060100	DYED LIQUID FUELS	98,060.01	227,090.47	0.00	325,150.48
6060130	GASEOUS FUELS	0.00	179,658.80	0.00	179,658.80
6080100	DISPOSAL - SOLIDS	124,446.38	5,262.50	0.00	129,708.88
6080110	DISP-SALTWATER & OTH	0.00	5,852.00	0.00	5,852.00
6080115	DISP VIA PIPELINE SW	0.00	159,000.00	0.00	159,000.00
6090100	FLUIDS - WATER	42,480.19	69,454.87	0.00	111,935.06
6090120	RECYC TREAT&PROC-H2O	0.00	236,387.99	0.00	236,387.99
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	18,136.25	0.00	65,136.25
6120100	I & C SERVICES	0.00	59,535.00	0.00	59,535.00
6130170	COMM SVCS - WAN	6,175.53	5,785.58	0.00	11,961.11
6130360	RTOC - ENGINEERING	0.00	9,612.07	0.00	9,612.07
6130370	RTOC - GEOSTEERING	8,795.46	0.00	0.00	8,795.46
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	6,549.81	379,964.52	0.00	386,514.33
6160100	MATERIALS & SUPPLIES	17,778.05	0.00	0.00	17,778.05
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,571.69	0.00	108,571.69
6190100	TRCKG&HL-SOLID&FLUID	44,912.98	0.00	0.00	44,912.98
6190110	TRUCKING&HAUL OF EQP	44,912.98	35,572.50	0.00	80,485.48
6200130	CONSLT & PROJECT SVC	133,803.26	104,211.84	0.00	238,015.10
6230120	SAFETY SERVICES	40,421.68	5,120.19	0.00	45,541.87
6300270	SOLIDS CONTROL SRVCS	83,276.15	0.00	0.00	83,276.15
6310120	STIMULATION SERVICES	0.00	1,016,461.28	0.00	1,016,461.28
6310200	CASING & TUBULAR SVC	139,604.52	0.00	0.00	139,604.52
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	767,750.00	0.00	0.00	767,750.00
6310300	DIRECTIONAL SERVICES	262,179.53	0.00	0.00	262,179.53
6310310	DRILL BITS	101,241.34	0.00	0.00	101,241.34
6310330	DRILL&COMP FLUID&SVC	344,332.85	14,310.14	0.00	358,642.99
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	27,696.34	0.00	0.00	27,696.34
6310480	TSTNG-WELL, PL & OTH	0.00	209,721.17	0.00	209,721.17
6310600	MISC PUMPING SERVICE	0.00	54,359.44	0.00	54,359.44
6320100	EQPMNT SVC-SRF RNTL	133,428.98	191,113.24	0.00	324,542.22
6320110	EQUIP SVC - DOWNHOLE	110,972.49	44,407.78	0.00	155,380.27
6320160	WELDING SERVICES	3,555.61	0.00	0.00	3,555.61
6320190	WATER TRANSFER	0.00	160,726.29	0.00	160,726.29
6350100	CONSTRUCTION SVC	0.00	172,705.50	0.00	172,705.50
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160285.01

Well Name: BOLL WEEVIL 27-34 FED COM 100H

AFE Date: 2/18/2026

Cost Center Number: 1094867201

State: NM

Legal Description:

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,390.15	0.00	7,390.15
6550110	MISCELLANEOUS SVC	46,971.49	0.00	0.00	46,971.49
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	13,099.62	39,176.72	0.00	52,276.34
6740340	TAXES OTHER	0.00	38,664.18	0.00	38,664.18
	Total Intangibles	2,894,632.39	3,804,100.01	0.00	6,698,732.40

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	81,810.00	0.00	81,810.00
6120120	MEASUREMENT EQUIP	0.00	30,240.00	0.00	30,240.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	328,941.00	0.00	328,941.00
6300230	PUMPS - SURFACE	0.00	4,611.60	0.00	4,611.60
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	746,695.90	0.00	746,695.90
6310420	TUBING & COMPONENTS	0.00	67,900.00	0.00	67,900.00
6310460	WELLHEAD EQUIPMENT	50,000.00	163,676.25	0.00	213,676.25
6310530	SURFACE CASING	44,320.00	0.00	0.00	44,320.00
6310540	INTERMEDIATE CASING	153,382.00	0.00	0.00	153,382.00
6310550	PRODUCTION CASING	608,173.80	0.00	0.00	608,173.80
6310580	CASING COMPONENTS	36,491.80	0.00	0.00	36,491.80
6330100	PIPE,FIT,FLANG,CPLNG	0.00	198,565.43	0.00	198,565.43
	Total Tangibles	917,367.60	1,663,690.18	0.00	2,581,057.78

TOTAL ESTIMATED COST	3,811,999.99	5,467,790.19	0.00	9,279,790.18
-----------------------------	---------------------	---------------------	-------------	---------------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Exhibit A-6: Chronology of Contact

(Case No. 26114)

E/2 of Section 27 & N/2 NE/4 and Lots 1 and 2 (S/2 NE/4 equivalent) of irregular Section 34,
T26S-R34E, Lea County, New Mexico

Chronology of Contact with All Working Interest owners:

Chevron U.S.A. Inc.

2/24/2026 – Emailed well proposals to Scott Sabrsula.

3/2/2026 – Lauren Graham requested the JOA.

3/3/2026 – Mailed well proposals via FedEx.

4/6/2026 – Emailed JOA to Lauren Graham.

4/13/2026 – Email communication with Lauren Graham

4/23/2026 – In person communication with Lauren Graham

5/13/2026 – Email communication with Lauren Graham

Case No. 26114 - Devon Boll Weevil 27-34 Fed Com 502H, 302H, 303H, 101H U-Turn Wells		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Chevron U.S.A. Inc.	Uncommitted	N/A
The Allar Company	Committed	JOA
Chief Capital (O&G) II LLC	Committed	JOA
Bellomy Exploration LLC	Committed	JOA
John Kyle Thomas, Successor Trustee of the Cornerstone Family Trust (ORRI)	Uncommitted	N/A
Crownrock Minerals, L.P. (ORRI)	Uncommitted	N/A
Allar Development LLC (ORRI)	Uncommitted	N/A
The Allar Company (ORRI)	Uncommitted	N/A
Ameredev New Mexico, LLC (ORRI)	Uncommitted	N/A
Apollo Investment Corporation (ORRI)	Uncommitted	N/A
Strategic Energy Income Fund (ORRI)	Uncommitted	N/A
Shepherd Royalty, LLC (ORRI)	Uncommitted	N/A
Constitution Resources II, LP (ORRI)	Uncommitted	N/A

Devon Energy Production Company
Case No. 26114
Exhibit A-7

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR
COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.

CASE NO. 26114

SELF-AFFIRMED STATEMENT
OF DREW DESSLER

1. I am a geologist with Devon Energy Production Company, L.P. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have 14 years of experience as a petroleum geologist and I received my Masters of Science in Geology from Oklahoma State University. I have attached a copy of my curriculum vitae as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to this case.

3. **Exhibit B-2** is a regional locator map that identifies the Boll Weevil project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-3** is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the **Boll Weevil 27-34 Fed Com 502H, Boll Weevil 27-34 Fed Com 302H, Boll Weevil 27-34 Fed Com 303H, and Boll Weevil 27-34 Fed Com 101**. The U-Turn wells (“Wells”) are represented by solid purple lines. Existing producing wells in the targeted interval are represented by solid black lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

Devon Energy Production Company
Case No. 26114
Exhibit B

5. **Exhibit B-4** is a Subsea Structure map of the Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the proposed Wells with solid purple lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is relatively flat in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-5** is a stratigraphic cross-section that identifies four wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the 1st Bone Spring Sand top of the Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-path for the proposed Wells are indicated by a solid purple line to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a blue box and is labeled with the case number.

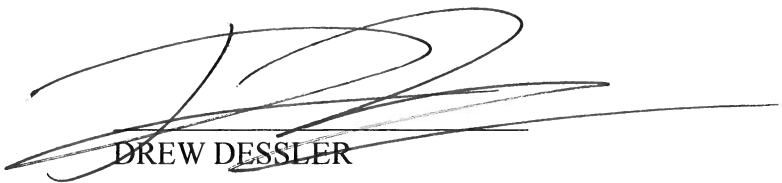
8. In my opinion, a stand-up u-turn orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

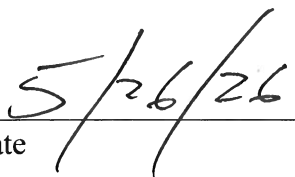
9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Devon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


DREW DESSLER


Date

**Exhibit B-1: Curriculum Vitae
(Case No. 26114)**

DREW DRESSLER

Edmond, OK 73003 | 405-205-6767 | drew.dressler@dvn.com

SUMMARY

Sr. Staff Geologist and asset team lead with 13+ years driving unconventional development across the Rockies and Permian Basin. Proven leader of cross-disciplinary teams, with a track record of building basin-wide strategy, delivering above IRR threshold returns, and developing geoscience talent. MBA and finance background strengthens communication across technical and business audiences and bridges geoscience with capital planning and decision-making.

PROFESSIONAL EXPERIENCE

- | | |
|---|----------------------------|
| <p>Sr. Staff Geologist, Delaware Basin (New Mexico)
 Devon Energy Oklahoma City, OK</p> <ul style="list-style-type: none"> • Geology lead directing DSU-level development planning and drilling schedules in close partnership with asset engineering • Mentor new-hire geologists on subsurface interpretation, asset operations, and cross-functional workflows • Built company-wide dashboards using AI tools to integrate subsurface, operational, and production data into a single decision-support layer | <p>Dec 2025 – Present</p> |
| <p>Sr. Staff Geologist, Delaware Basin (Texas)
 Devon Energy Oklahoma City, OK</p> <ul style="list-style-type: none"> • Led Texas Delaware Basin asset team of 12+ cross-disciplinary professionals, owning full-cycle development planning and execution from DSU design through drill schedule delivery • Built and defended annual capital programs, managing cost forecasts and adjusting plans to reflect operational realities and corporate priorities • Unified reservoir, completions, land, and regulatory teams around shared development priorities, keeping programs on schedule and on budget | <p>Jul 2024 – Dec 2025</p> |
| <p>Sr. Staff Geologist, Integrated Geoscience
 Devon Energy Oklahoma City, OK</p> <ul style="list-style-type: none"> • Identified and matured growth prospects across the Lower 48, with primary focus on the Appalachia Basin, evaluating stacked pay opportunities and building prospect inventories for executive review • Delivered prospect packages to the executive team, pairing technical subsurface analysis with economic screening to rank and prioritize capital opportunities | <p>Jan 2024 – Jul 2024</p> |
| <p>Sr. Staff Geologist, Asset Team Lead, Powder River Basin
 Devon Energy Oklahoma City, OK</p> <ul style="list-style-type: none"> • Led cross-disciplinary asset team of 12+ across reservoir, land, regulatory, completions, and marketing to execute a unified multi-year PRB development plan • Drove cost reductions that consistently pushed well economics above IRR thresholds, presenting and defending capital programs through corporate process to maximize efficiency across the portfolio | <p>Feb 2022 – Jan 2024</p> |
| <p>Senior Geologist, Powder River Basin
 Devon Energy Oklahoma City, OK</p> <ul style="list-style-type: none"> • Led Niobrara and Turner interpretation and exploitation, delivering multi-year IRR competitive prospects, Atlas North and Apollo, previously unrecognized in the basin • Executed multiple data trades to extend basin understanding during a sustained low-commodity environment • BU Subsurface Lead on the Steidle project, unlocking key Turner-Niobrara stacking interactions • Built and executed a multi-year lease protection strategy that preserved core acreage positions | <p>Feb 2018 – Feb 2022</p> |
| <p>Geologist II, Powder River Basin
 Devon Energy Oklahoma City, OK</p> <ul style="list-style-type: none"> • Planned and executed all PRB horizontal wells, sustaining >95% in-zone placement in formations averaging less than 20 ft thick • Partnered with completions and reservoir teams to refine well design and improve per-well returns • Onboarded and mentored incoming geologists across operations, interpretation, and cross-functional workflows | <p>Dec 2014 – Feb 2018</p> |
| <p>Geologist
 QEP Resources Denver, CO</p> <ul style="list-style-type: none"> • Originated first horizontal concept in Pinedale Field, tested favorably in 2015 | <p>Jun 2012 – Dec 2014</p> |

**Devon Energy Production Company
Case No. 26114
Exhibit B-1**

- Owned strategy and execution across the Greater Green River Basin at 10-acre spacing
- Screened Rockies A&D opportunities and led basin-wide petrophysical analysis and normalization
- Built OIP/OGIP evaluation script that cut multi-division assessment time significantly
- Embedded with reservoir engineering team and began formal RE coursework at CSM to strengthen integrated asset development skills

EDUCATION

Master of Science in Finance In Progress
Auburn University

MBA, Finance 2020
Auburn University

Master of Science in Geology
Oklahoma State University
Thesis: Numerical and Hydrogeophysical Variable Density Flow Modeling of Mount Toondina Impact Crater, South Australia

Bachelor of Science in Geology
Oklahoma State University

TECHNICAL SKILLS

Subsurface Interpretation: Kingdom, StarSteer

Data & Analytics: Snowflake, SQL, Spotfire, Excel

AI & Automation: Claude (Anthropic), company-wide dashboard development and data integration

INDUSTRY & COMMUNITY LEADERSHIP

Board of Directors – Treasurer Jun 2020 – Jun 2022
Society of Petroleum Engineers (SPE) | Oklahoma City, OK

- Elected board member; oversaw budget and managed an investment account exceeding \$250,000
- Fostered cross-disciplinary collaboration between geology and engineering communities

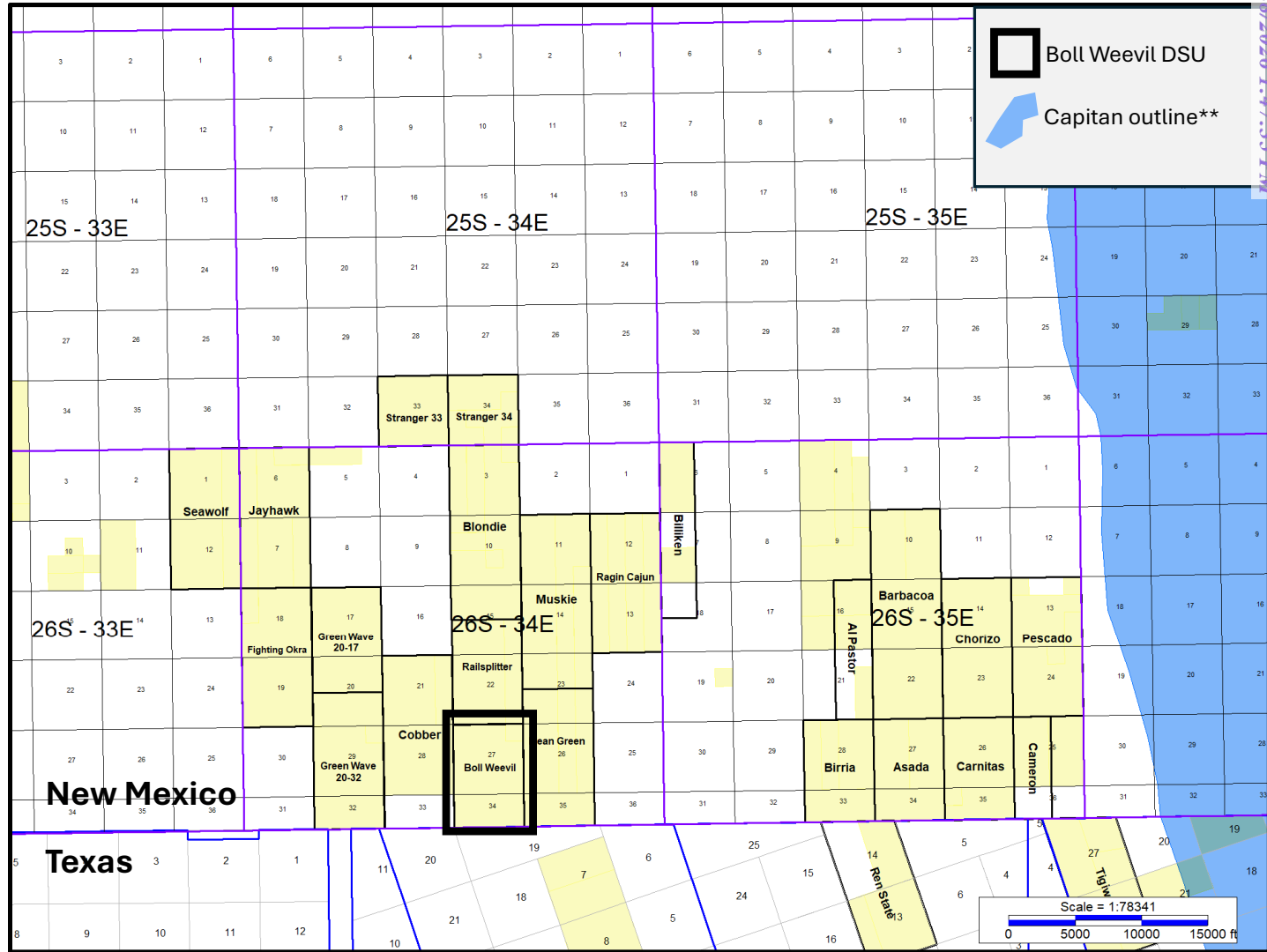
Board of Directors – Treasurer Jan 2018 – Dec 2022
Oklahoma City Geological Society (OCGS) | Oklahoma City, OK

- Elected board member; guided budget planning and managed an investment account under \$250,000
- Drove new funding initiatives to expand society awareness and membership

Leadership Class Member 2022
Regional Foodbank of Oklahoma | Oklahoma City, OK

- Selected for the 2022 Leadership Class, focused on nonprofit governance, community impact, and organizational leadership

Exhibit B-2: Regional Locator Map (Case No. 26114)

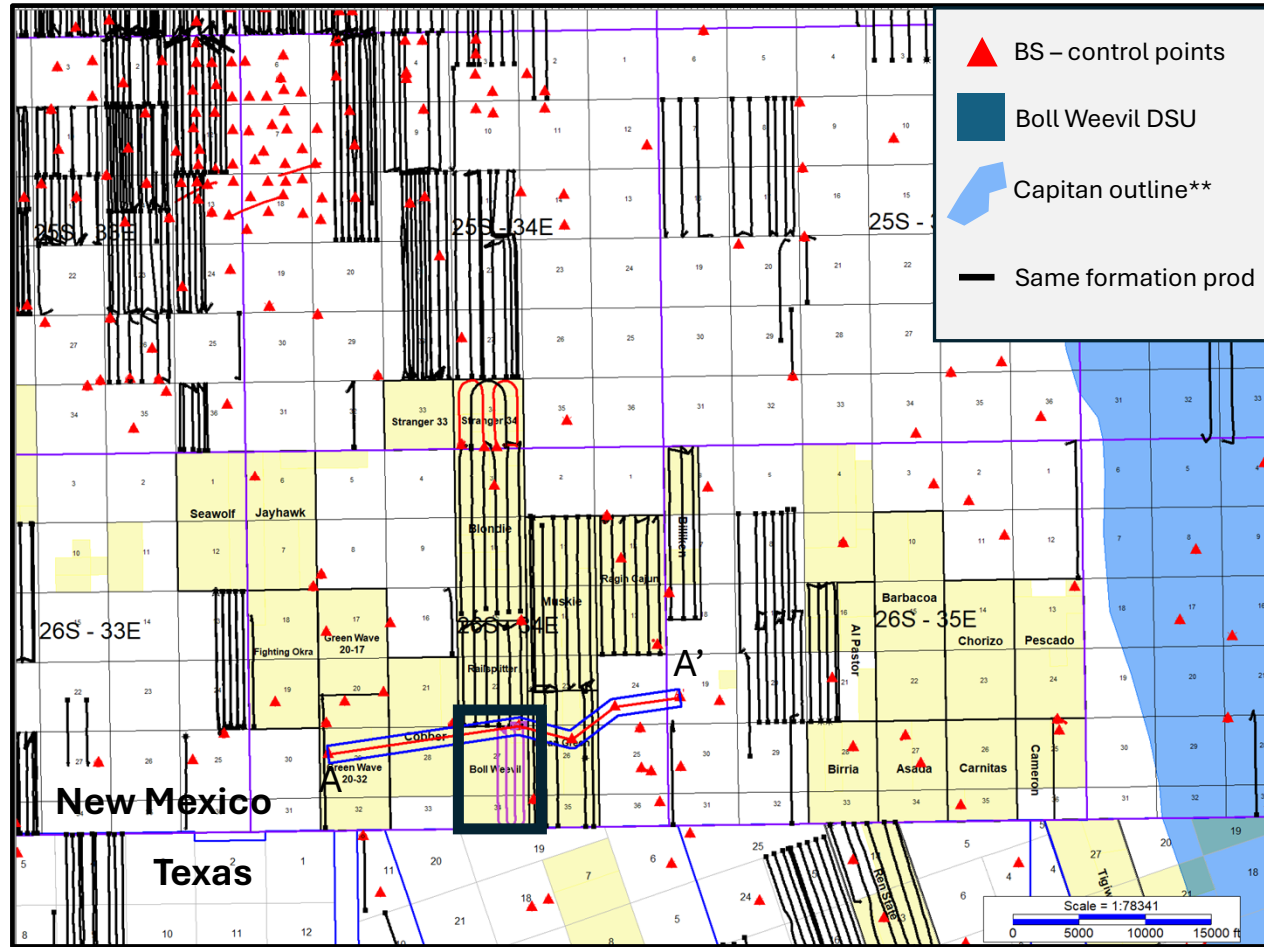


** <https://pubs.usgs.gov>

Exhibit B-3: Cross Section Location Map (Case No. 26114)

East Half Boll Weevil

- BW 27-34 FED COM 101H – Avalon B
- BW 27-34 FED COM 303H – 1BSSS
- BW 27-34 FED COM 502H – 2BSLM
- BW 27-34 FED COM 302H – 2BSSS

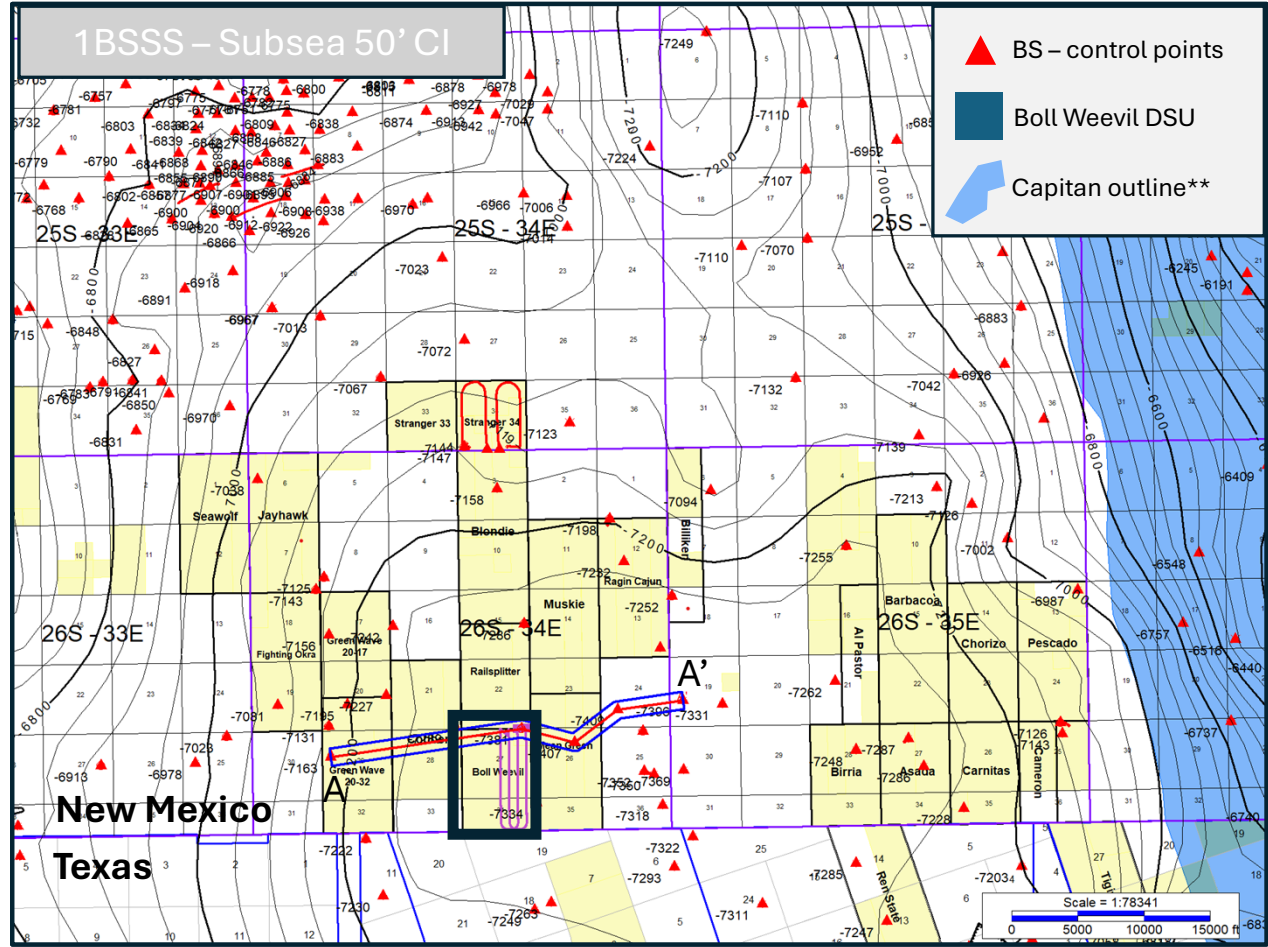


** <https://pubs.usgs.gov>

Exhibit B-4: Subsea Structure Map (Case No. 26114)

East Half Boll Weevil

- BW 27-34 FED COM 101H – Avalon B
- BW 27-34 FED COM 303H – 1BSSS
- BW 27-34 FED COM 502H – 2BSLM
- BW 27-34 FED COM 302H – 2BSSS



** <https://pubs.usgs.gov>

Exhibit B-5: Stratigraphic Cross-Section Case No. 26114)

East Half Boll Weevil

- BW 27-34 FED COM 101H – Avalon B
- BW 27-34 FED COM 303H – 1BSSS
- BW 27-34 FED COM 502H – 2BSLM
- BW 27-34 FED COM 302H – 2BSSS

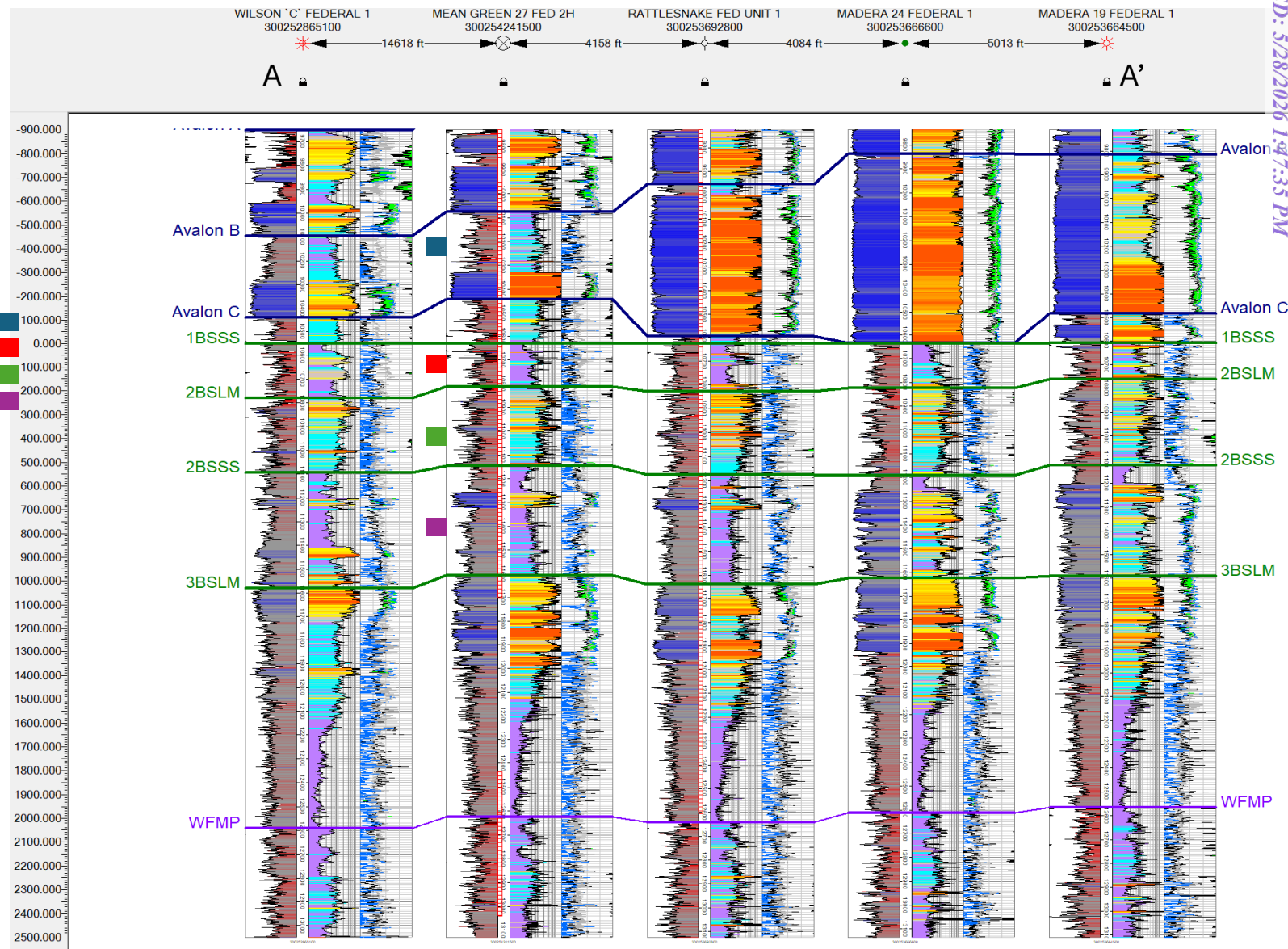
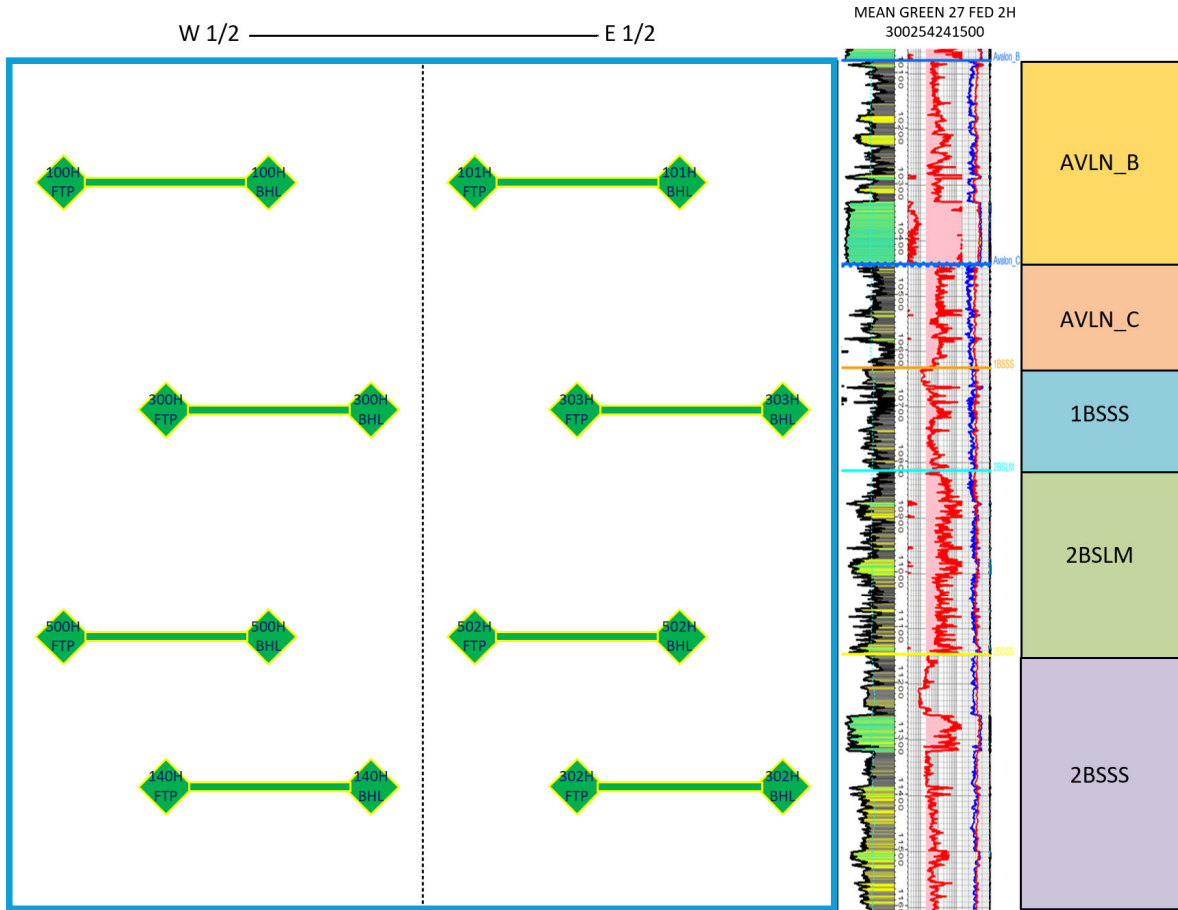


Exhibit B-6: Gun Barrel Case No. 26114)

Boll Weevil



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING, AND
APPROVAL OF OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26113, 26114

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Devon Energy Production Company LP, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 14, 2026, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

May 22, 2026
Date

**Devon Energy Production Company
Case No. 26114
Exhibit C**



April 9, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 26113 & 26114 - Applications of Devon Energy Production Company, L.P
for Compulsory Pooling and Approval of an Overlapping Spacing Unit,
Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 07, 2026** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Amber Cooke, Landman for Devon Energy at amber.cooke@dvn.com or 405-552-3326

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

**Devon Energy Production Company
Case No. 26114
Exhibit C-1**

Postal Delivery Report

Devon Boll Weevil - Case Nos. 26113 & 26114

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Chief Capital (O&G) II LLC	4/9/2026	9414836208551298597767	4/14/2026	DELIVERED LEFT WITH INDIVIDUAL
Bellomy Explorations LLC	4/9/2026	9414836208551298597965	4/14/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
Allar Company	4/9/2026	9414836208551298598023	N/A	RETURN TO SENDER
Chevron U S A INC	4/9/2026	9414836208551298600078	4/15/2026	DELIVERED INDIVIDUAL PICKED UP AT PO DALLAS, TX 75260



April 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 5977 67.**

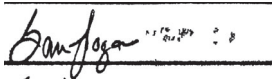
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 14, 2026, 11:49 am
Location: DALLAS, TX 75225
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Chief Capital O G II LLC

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 <hr/> Sam Logan Sr. <hr/>
Address of Recipient:	<hr/> <hr/>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Chief Capital (O&G) II LLC
 8111 Westchester Drive
 Suite 900
 Dallas, TX 75225
 Reference #: Devon Boll Weevil 26113 and 26114
 Item ID: Devon Boll Weevil 26113 and 26114

Devon Energy Production Company
Case No. 26114
Exhibit C-3



April 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 5979 65.**



Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 14, 2026, 11:38 am
Location:	DALLAS, TX 75209
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bellomy Explorations LLC

Shipment Details

Weight: 2.0oz

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>
--

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

<p>Bellomy Explorations LLC 4415 West Lovers Lane Dallas, TX 75209 Reference #: Devon Boll Weevil 26113 and 26114 Item ID: Devon Boll Weevil 26113 and 26114</p>
--



April 16, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 6000 78**.

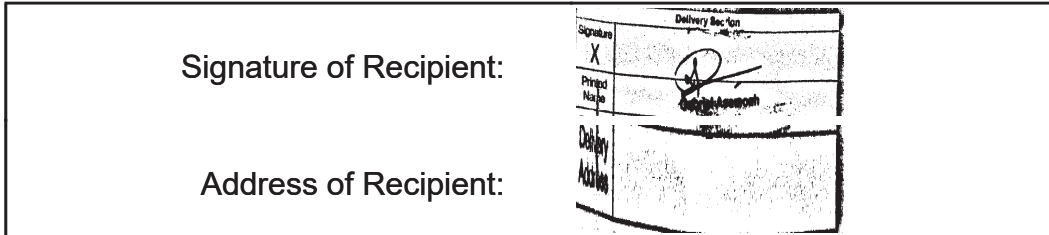
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 15, 2026, 12:06 pm
Location: DALLAS, TX 75260
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Chevron U S A INC

Shipment Details

Weight: 2.0oz

Recipient Signature



Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron U S A INC
 PO Box 730121
 Dallas , TX 75373
 Reference #: Devon Boll Weevil 26113 and 26114
 Item ID: Devon Boll Weevil 26113 and 26114

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

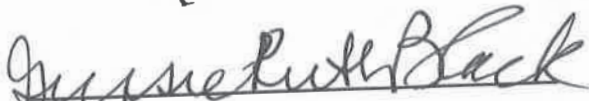
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 14, 2026
and ending with the issue dated
April 14, 2026.



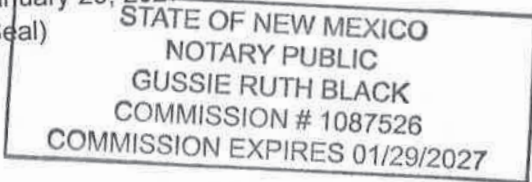
Publisher

Sworn and subscribed to before me this
14th day of April 2026.



Business Manager

My commission expires
January 29, 2027
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL	LEGAL
LEGAL NOTICE April 14, 2026			
<p>This is to notify all interested parties; Chief Capital O&G II LLC; Bellomy Exploration LLC; Allar Company Chevron U S A Inc; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Devon Energy Production, L.P ("Applicant") for Case Nos. 26113 and 26114. The hearing will be conducted on May 7, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: https://www.emnrd.nm.gov/ocd/hearing-info/. In Case No. 26113, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 471.92-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 of Section 27 and the N/2 NW/4 and Lots 3 and 4 (S/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, Lea County, New Mexico. The Unit will be dedicated to the Boll Weevil 27-34 Fed Com 500H, Boll Weevil 27-34 100H, Boll Weevil 27-34 300H, and Boll Weevil 27-34 140H U-Turn wells, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 27 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 27. The completed interval of the Wells will be orthodox. The spacing unit for the Wells will partially overlaps with the spacing unit for the following wells, which produce from the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672); Boll Weevil 27-34 Fed Com #001H (API No. 30-025-47948) located in the W/2 W/2 of Section 27, and the NW/4 NW/4 and Lot and 4 (W/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East; and Boll Weevil 27-34 Fed Com #004H (API No. 30-025-47951) located in the E/2 W/2 of Section 27, and the NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East. In Case No. 26114, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 471.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 27 and the N/2 NE/4 and Lots 1 and 2 (S/2 NE/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, Lea County, New Mexico. The Unit will be dedicated to the Boll Weevil 27-34 Fed Com 502H, Boll Weevil 27-34 302H, Boll Weevil 27-34 303H, and Boll Weevil 27-34 101H U-Turn wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 27. The completed interval of the Wells will be orthodox. The spacing unit for the Wells will partially overlaps with the spacing unit for the Mean Green 27 Federal #002H (API No. 30-025-42415) located in the E/2 E/2 of Section 27, Township 26 South, Range 34 East, which produces from the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672). Also to be considered will be the cost of drilling and completing the Boll Weevil Wells, the allocation of the costs, the designation of Applicant as operator of the Boll Weevil Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Boll Weevil Wells are located approximately 18.3 miles southwest of Jal, New Mexico.</p> <p>#00310129</p>			

67118479

00310129

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

Devon Energy Production Company
Case No. 26114
Exhibit C-4