



***Sun State Com 223H Unit  
Before the Oil Conservation Division  
June 4, 2026  
Case No. 26141  
640 acres  
W2 E2 Sec. 13, 24, 25, and 36, T19S, R35E  
Lea County  
Bone Spring Formation***

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26141**

**EXHIBIT INDEX**

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***Sun State Com 223H Unit  
Case No. 26141  
Compulsory Pooling Checklist  
Bone Spring Formation***

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 26141	APPLICANT'S RESPONSE
Date: May 27, 2026	
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. [215099]
Applicant's Counsel:	Holliday Energy Law Group
Case Title:	Application of Coterra Energy Operating Co. for Compulsory Pooling Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating, LLC (Hardy McLean); Sarvis Permian Land Fund I, LLC; Sarvis Rockmont Permian Land Fund, LLC (Holland & Hart)
Well Family	Sun
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	49685: Pearl; Bone Spring, South 97926: WC-025 G-07 S193513B; Bone Spring
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	Quarter-Quarter Section
Orientation:	N/S
Description: TRS/County	W2 E2 Sections 13, 24, 25, and 36, Township 19 South, Range 26 East
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Y
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	None.
Proximity Tracts: If yes, description	None.
Proximity Defining Well: if yes, description	None.
Applicant's Ownership in Each Tract	Exhibit A-4
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Sun State Com 223H - Defining Well SHL: 320' FNL & 1,388' FEL of Section 13 BHL: 100' FSL & 1,684' FEL of Section 36 TVD: 9,570' Targeted Interval: 2nd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	TVD: 9,570' TMD: Targeted Interval: 2nd Bone Spring
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3, C-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	Exhibit A-5
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4, A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-8
Overhead Rates In Proposal Letter	\$8,000/\$800
Cost Estimate to Drill and Complete	Exhibit A-7

Cost Estimate to Equip Well	Exhibit A-7
Cost Estimate for Production Facilities	Exhibit A-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-5
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B-1, B-4
Target Formation	Exhibit B-1, B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-5, A-3
Structure Contour Map - Subsea Depth	Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-6
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Benjamin Holliday
<b>Signed Name</b> (Attorney or Party Representative):	<i>Ben Holliday</i>
<b>Date:</b>	5/28/26



***Sun State Com 223H Unit***  
***Case No. 26141***  
***Exhibit A***  
***Land***  
***Bone Spring Formation***

# **Application & Proposed Notice of Hearing**

**STATE OF NEW MEXICO**  
**DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**CASE NO.** \_\_\_\_\_

**APPLICATION**

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. (“Applicant”) (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 640-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Bone Spring formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following well, referred to herein as the Well:
  - a. **Sun State Com 223H** well (API No. Pending), which will be horizontally drilled from a surface hole location 320’ FNL and 1,388’ FEL of Section 13, Township 19 South, Range 35 East, to a bottom hole location 100’ FSL and 1,684’ FEL of Section 36, Township 19 South, Range 35 East.
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing vertical spacing units dedicated as follows:
  - a. Bryan #001 well (API No. 30-025-28598), a Pearl; Bone Spring [49680] and WC-025 G-07 S193513B; Bone Spring [97926] well producing from the NW/4 NE/4 of Section 13, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 13.
  - b. Haumea State #002H well (API No. 30-025-40833), a Pearl; Bone Spring, South [49685] well producing from the NW/4 NE/4 of Section 36, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 36.

4. The Well will be horizontally drilled, and the producing area for the Well is expected to be orthodox.
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this Application be set for hearing on June 4, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

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Nieve Leonor

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*Counsel for Coterra Energy Operating Co.*

Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 13, 24, 25, and 36, located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following well (the "Well"): **Sun State Com 223H** well, which will be horizontally drilled from a surface hole location 320' FNL and 1,388' FEL of Section 13, to a bottom hole location 100' FSL and 1,684' FEL of Section 36, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval of the Well will be orthodox. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 16 miles west of Hobbs, New Mexico.

# **Self-Affirmed Statement of Landman Blair Nutter**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26141**

**SELF AFFIRMED STATEMENT OF BLAIR NUTTER**

Blair Nutter, being first duly sworn and upon oath, deposes and states as follows:

1. My name is Blair Nutter, and I am a landman with Coterra Energy Operating Co. (“Coterra”). I have worked horizontal development in New Mexico from June 2025 to present. My present responsibilities in the land department include managing all exploration subsurface land matters related to federal, state, and fee minerals for approximately 30,000 gross acres in Lea County. The lands at issue in this application are included within this area. I have been a petroleum landman for 13 years and have earned the Certified Professional Landman certification from the American Association of Professional Landmen. I hold a Master of Science in Energy Legal Studies from Oklahoma City University and prior to beginning my career as a landman, I earned a Bachelor’s Degree in Elementary Education. I believe that my education and work experience qualify me as an expert in oil and gas land matters. A copy of my resume is attached to this self-affirmed statement.

2. I am submitting this self-affirmed statement, being Coterra Exhibit A-2, in support of Coterra’s application in the above-referenced case pursuant to 19.15.14.12(A)(1) NMAC.

3. I am familiar with the application filed by Coterra in this case, and I am familiar with the status of the lands in the subject area. Copies of Coterra’s Application and the Proposed Hearing Notice are attached as Coterra Exhibit A-1.

4. None of the parties to be pooled in this case have indicated opposition to this matter proceeding by affidavit to the Division, and therefore, I do not expect any opposition at the hearing.

5. In this case, Coterra seeks an order pooling all uncommitted interest owners in the Bone Spring formation into following spacing unit:

- a. The proposed spacing unit is a 640-acre, more or less, standard horizontal spacing unit within the Bone Spring formation, designated as an oil pool. The proposed spacing unit will be comprised of the W/2 E/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (“Spacing Unit”).
- b. The Spacing Unit will be initially dedicated to the following Well:
  - i. **Sun State Com 223H** well (API No. Pending), which will be horizontally drilled from a surface hole location 320’ FNL and 1,388’ FEL of Section 13, Township 19 South, Range 35 East, to a bottom hole location 100’ FSL and 1,684’ FEL of Section 36, Township 19 South, Range 35 East.

6. Coterra Exhibit A-3 contains the form C-102s for the Well. The Oil Conservation Division has placed the Well in the Pearl; Bone Spring, South (Pool Code 49685) and WC-025 G-07 S193513B; Bone Spring (Pool Code 97926). The location of the Well is orthodox and meets the Division’s offset requirements.

7. There are no depth severances in the Formation Interval underlying the subject acreage.

8. Coterra Exhibit A-4 contains a plat outlining the Spacing Unit being pooled in Case No. 26141. This Exhibit also identifies each tract number, tract percentage interest, and state lease numbers.

9. Coterra Exhibit A-5 provides a Unit Recap depicting ownership totals for the proposed Spacing Unit, including the Spacing Unit percentage interest for the interest owners being pooled and their last known addresses. The uncommitted owners that remain to be pooled in this case are marked in yellow. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, phone directories, internet databases, and performed internet searches to locate the contact information for parties entitled to notification.

10. Coterra provides notice that the proposed Unit partially overlaps 2 existing standard vertical spacing units depicted on the plat included as Coterra Exhibit A-6. These units are dedicated as follows:

- a. Bryan #001 well (API No. 30-025-28598), a Pearl; Bone Spring [49680] and WC-025 G-07 S193513B; Bone Spring [97926] well producing from the NW/4 NE/4 of Section 13, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 13. This overlap affects approximately 40 acres in Section 13. I have included a plat of the overlap as Coterra Exhibit A-6.
- b. Haumea State #002H well (API No. 30-025-40833), a Pearl; Bone Spring, South [49685] well producing from the NW/4 NE/4 of Section 36, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 36. This overlap affects approximately 40 acres in Section 36. I have included a plat of the overlap as Coterra Exhibit A-6.

11. Coterra sent well proposal letters for the Wells, together with corresponding AFEs, to the uncommitted interest owners in this case. Coterra Exhibit A-7 is a sample of the well

proposal letter, along with the AFEs, sent to these uncommitted interest owners. The estimated costs of the Wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

12. Coterra made good faith diligent efforts to locate all parties that it seeks to pool, notice was provided to all locatable parties, and various of the parties returned delivery receipts; see Coterra Exhibit C-3 and C-4 for proof of mailing. In an effort to notice the unlocatable owners, and out of an abundance of caution for any noticed owners, Coterra caused notice to be published more than ten (10) business days prior to the compulsory pooling hearing in the Hobbs News-Sun in accordance with 19.15.4.12(B) NMAC; Coterra Exhibit C-5 contains a copy of the legal advertisement, as well as the affidavit of publication. I provided the law firm of Holliday Energy Law Group, PC, with the name and addresses for all uncommitted interests.

13. Coterra requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Coterra respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in this case.

14. Coterra requests the maximum cost, plus 200% risk charge, be assessed against the non-consenting working interest owners.

15. Coterra requests that it be designated operator of the Unit and Well.

16. Coterra has been able to locate contact information for all interest owners that it seeks to pool and has undertaken good faith efforts to reach an agreement with the locatable uncommitted interest owners. Coterra Exhibit A-8 contains a chronology of the contacts with the

interest owners that Coterra seeks to pool. Coterra has made a good faith effort to obtain voluntary joinder of the interest owners in the Well through joint operating agreement.

17. The interest owners being pooled either have been contacted regarding the Well or have been provided notice by publication as set forth above, but in either case have failed or refused to voluntarily commit their interest in the Wells. If a mutually agreeable Joint Operating Agreement is reached between Coterra and an interest owner, I will inform the Division that Coterra is no longer seeking to pool that party, and Coterra requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent that the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

18. Coterra Exhibits A-1 through A-8 were either prepared by me or compiled under my direction and supervision.

19. The granting of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

20. I swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

*[Remainder of the page intentionally left blank.]*

*Signature page of Self-Affirmed Statement of Blair Nutter:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case No. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

/s/ Blair Nutter  
Blair Nutter

May 27, 2026

Date Signed

**L. BLAIR NUTTER, CPL**

5801 Deauville Blvd, Apt 137  
Midland, TX 79706

PHONE (432) 296-1118  
leslieblair.nutter@gmail.com

An accomplished land and energy professional utilizing a Master's in Energy and over 16 years of progressive experience in land management. A valuable asset, providing proven expertise in managing large-scale land assets, negotiating complex land agreements, and ensuring compliance with regulatory and contractual obligations.

**PROFESSIONAL EXPERIENCE****COTERRA ENERGY INC.****MIDLAND, TX****JUN 2025 – PRESENT****Senior Landman****New Mexico (Permian Basin)**

- Manage all exploration subsurface land matters related to federal, state, and fee minerals for approximately 30,000 gross acres in Lea County, including, but not limited to lease negotiation, title examination, drilling unit preparation, communitization agreements, and compulsory pooling.
- Coordinate and maintain compliance with BLM, NMOCD, SLO applications, policies, and procedures.

**VALLEYVIEW ENERGY LLC****REMOTE****MAR 2023 – JUN 2025****Director****Texas & New Mexico (Permian Basin & Eagle Ford)**

- A full-service energy consultant, responsible for providing customized land services to land owners, oil & gas operators, energy companies and other stakeholders in the oil & gas industry, including, but not limited to: clearing title and preparing units for company rig schedules, performing in-depth and detailed land related research, and conducting due diligence for acquisitions, divestitures and trades.

**DIAMONDBACK ENERGY, INC.****MIDLAND, TX****DEC 2018 – DEC 2022****Senior Landman****Texas (Permian Basin)**

- Monitored and ensured compliance of company development requirements, contractual obligations, and governmental regulations for approximately 34,000 gross / 28,000 net acres and 100+ horizontal wells in West Texas.
- Negotiated deals and trades for the acquisition of leasehold rights; including evaluation of potential opportunities, due diligence, and provide technical and strategic advice on complex land negotiations.
- Negotiated, analyzed, and drafted complex land agreements needed for the exploration and development of minerals; including oil and gas leases, exchange agreements, joint operating agreements, farm-out/farm-in agreements, unit agreements, etc.
- Managed multiple brokers and attorneys in the oversight of all title and curative matters.
- Built and maintained successful relationships with landowners, regulatory agencies, and industry partners.
- Assisted in the implementation of Quorum and the creation and development of DLand, a customized Quorum land program designed to enhance land department productivity and integrity.

**ENERGEN RESOURCES CORPORATION****BIRMINGHAM, AL****JULY 2014 – DEC 2018****Landman II****Texas (Permian Basin)**

- Responsible for monitoring and ensuring compliance of company development requirements, contractual obligations, and governmental regulations for more than 30,000 acres and 75+ horizontal wells in West Texas.
- Managed and satisfied the company's oil and gas exploratory development, permitting, and regulatory obligations for all Midland Basin assets.
- Negotiate deals and trades for the acquisition of leasehold rights; including evaluation of potential opportunities, due diligence, and provide technical and strategic advice on complex land negotiations.
- Analyze, negotiate, and prepare legal contracts for the exploration and development of minerals; while supervising multiple brokerage firms in the search to lease available mineral rights across multiple counties for company growth and development.
- Responsible for establishing, implementing, and training of various departmental processes and procedures, including full integration into DocVue and P2 Land System.

**CHESAPEAKE ENERGY CORPORATION****OKLAHOMA CITY, OK****MARCH 2011 – JULY 2014****Landman I****Texas (Eagle Ford)****Oct 2013 – July 2014**

- Managed the land and regulatory obligations for approximately 81,000 acres in South Texas.
- Satisfied development requirements of four rigs and 60+ horizontal wells, including providing support and frequent collaboration with operations and drilling departments on all land/title/regulatory matters.

**L. BLAIR NUTTER, CPL**

5801 Deauville Blvd, Apt 137  
Midland, TX 79706

PHONE (432) 296-1118  
leslieblair.nutter@gmail.com

**Land Technician II****Texas (Eagle Ford)**

Jan 2013 – Oct 2013

- Responsible for the drafting, maintenance, and interpretation of leases and contract obligations for approximately 183,000 conventional acres in South Texas.
- Assisted in the due diligence of the company's divestiture of all Permian Basin assets regarding consent and preferential right obligations.

**Land Technician I****Texas and New Mexico (Permian Basin)**

Jan 2012 – Jan 2013

**Land Assistant**

Mar 2011 – Jan 2012

- Developed and implemented the in-house leasing process for New Mexico assets.
- Assisted with the supervision of new tech training and company reporting.
- Assisted multiple Landmen in maintaining the contractual obligations of an extensive Farmout Agreement.
- Handled the processing of leases, contracts, and well correspondence to files, county clerks, land administration and partners.
- Responsible for the preparation and processing of well proposals, operated and non-operated, including waterflood units.

**OSAGE OIL AND GAS PROPERTIES, INC.****OKLAHOMA CITY, OK****2006 - 2007****CAPITAL LAND SERVICES****EDMOND, OK****2005 - 2006****Office Manager**

- Responsible for accounts payable and receivable; including independent contractor's expense reports and client invoicing.
- Assisted with the preparation of oil and gas leases and ownership reports for various clients.

**OTHER EXPERIENCE****PUTNAM CITY PUBLIC SCHOOLS****OKLAHOMA CITY, OK****AUG 2010 – MAR 2011**4<sup>th</sup> Grade Teacher**PRYOR PUBLIC SCHOOLS****PRYOR, OK****2008 - 2010**4<sup>th</sup> Grade Teacher*High School Girls' Assistant Soccer Coach***MCDONALD COUNTY R-1 SCHOOL DISTRICT****JANE, MO****2003 - 2005**3<sup>rd</sup> Grade Teacher**EDUCATION****OKLAHOMA CITY UNIVERSITY****OKLAHOMA CITY, OK****JAN 2012 – DEC 2013**

Master of Science, Energy Legal Studies

**NORTHEASTERN STATE UNIVERSITY****TAHLEQUAH, OK****AUG 1999 – MAY 2003**

Bachelor of Science, Elementary Education

*Graduated Magna Cum Laude**President's Leadership Class***ASSOCIATIONS****AMERICAN ASSOCIATION OF PROFESSIONAL LANDMEN****2014 – PRESENT**

Mentorship Committee – New Member Outreach

2024 - Present

Certified Professional Landman - Certification #00085514

May 1, 2021

**BLACK WARRIOR ASSOCIATION OF PROFESSIONAL LANDMEN****2014 - 2020**

President-2018

Vice President -2017

**C102s**

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number	Pool Code 49685	Pool Name Pearl; Bone Spring, South
Property Code	Property Name SUN STATE COM	Well Number 223H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3739.3'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	13	19S	35E		320 NORTH	1388 EAST	32.666919°	-103.406617°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	36	19S	35E		100 SOUTH	1684 EAST	32.609833°	-103.407623°	LEA

Dedicated Acres 400	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. Pending		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	13	19S	35E		100 NORTH	1684 EAST	32.667528°	-103.407577°	LEA

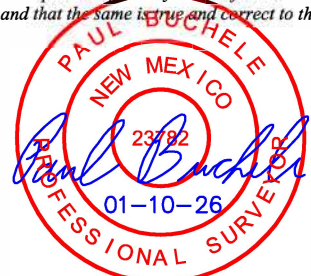
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	13	19S	35E		100 NORTH	1684 EAST	32.667528°	-103.407577°	LEA

Last Take Point (LTP)

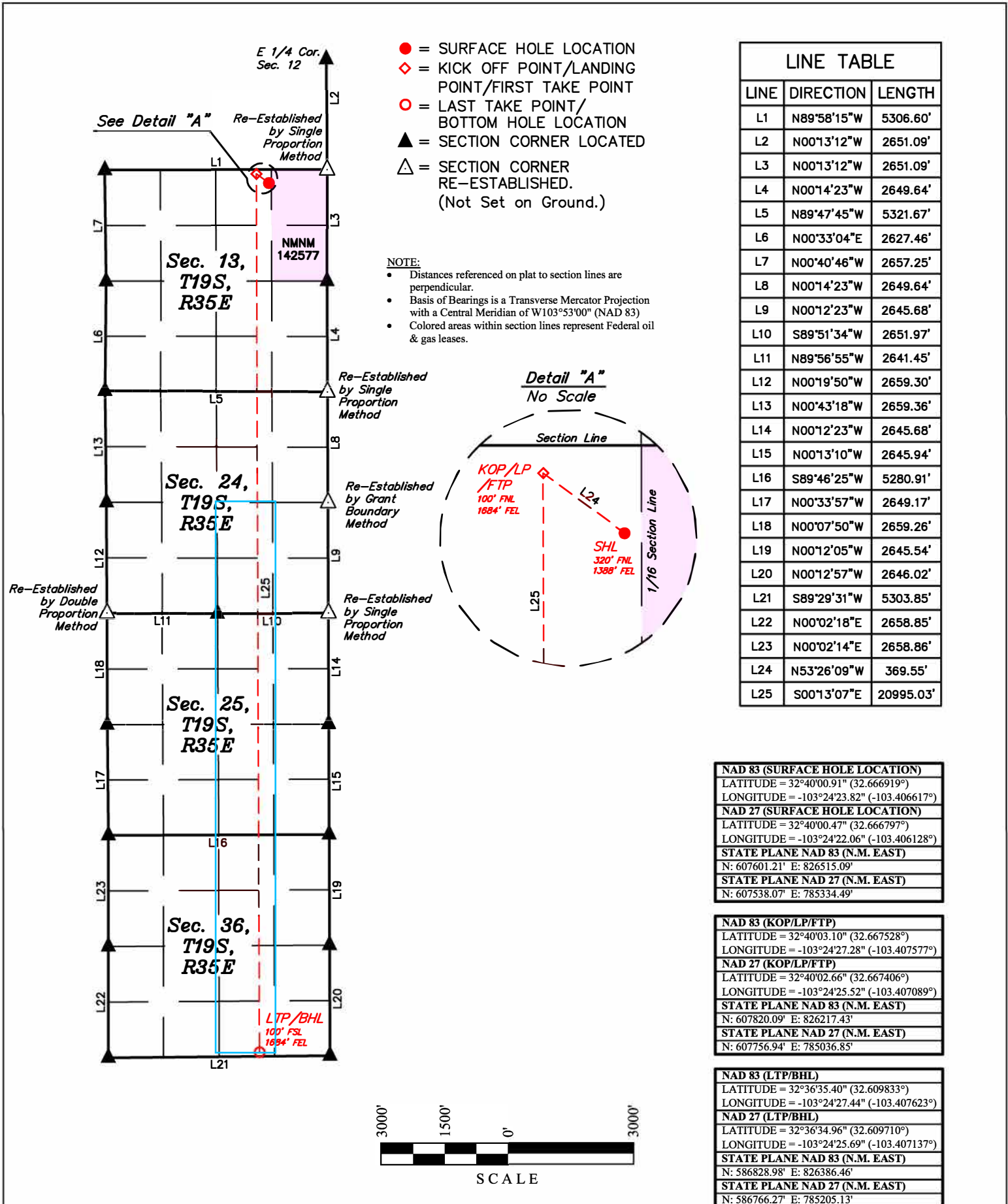
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	36	19S	35E		100 SOUTH	1684 EAST	32.609833°	-103.407623°	LEA

Unitized Area or Area of Uniform Interest W2E2 Sec 13,24,25,36	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3739.3
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Shelly Bowen</i>      3/2/2026</p> <p>Signature _____ Date _____</p> <p>Shelly Bowen</p> <p>Printed Name _____</p> <p>ShellyBowen@coterra.com</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____</p> <p>23782      December 30, 2025</p> <p>Certificate Number      Date of Survey</p>
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*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

Property Name SUN STATE COM	Well Number 223H	Drawn By H.S.S. 01-10-26	Revised By
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<b>NAD 83 (SURFACE HOLE LOCATION)</b>	
LATITUDE = 32°40'00.91" (32.666919°)	
LONGITUDE = -103°24'23.82" (-103.406617°)	
<b>NAD 27 (SURFACE HOLE LOCATION)</b>	
LATITUDE = 32°40'00.47" (32.666797°)	
LONGITUDE = -103°24'22.06" (-103.406128°)	
<b>STATE PLANE NAD 83 (N.M. EAST)</b>	
N: 607601.21' E: 826515.09'	
<b>STATE PLANE NAD 27 (N.M. EAST)</b>	
N: 607538.07' E: 785334.49'	

<b>NAD 83 (KOP/LP/FTP)</b>	
LATITUDE = 32°40'03.10" (32.667528°)	
LONGITUDE = -103°24'27.28" (-103.407577°)	
<b>NAD 27 (KOP/LP/FTP)</b>	
LATITUDE = 32°40'02.66" (32.667406°)	
LONGITUDE = -103°24'25.52" (-103.407089°)	
<b>STATE PLANE NAD 83 (N.M. EAST)</b>	
N: 607820.09' E: 826217.43'	
<b>STATE PLANE NAD 27 (N.M. EAST)</b>	
N: 607756.94' E: 785036.85'	

<b>NAD 83 (LTP/BHL)</b>	
LATITUDE = 32°36'35.40" (32.609833°)	
LONGITUDE = -103°24'27.44" (-103.407623°)	
<b>NAD 27 (LTP/BHL)</b>	
LATITUDE = 32°36'34.96" (32.609710°)	
LONGITUDE = -103°24'25.69" (-103.407137°)	
<b>STATE PLANE NAD 83 (N.M. EAST)</b>	
N: 586828.98' E: 826386.46'	
<b>STATE PLANE NAD 27 (N.M. EAST)</b>	
N: 586766.27' E: 785205.13'	

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number	Pool Code 97926	Pool Name WC-025 G-07 S193513B; Bone Spring
Property Code	Property Name SUN STATE COM	Well Number 223H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3739.3'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	13	19S	35E		320 NORTH	1388 EAST	32.666919°	-103.406617°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	36	19S	35E		100 SOUTH	1684 EAST	32.609833°	-103.407623°	LEA

Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. Pending		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	13	19S	35E		100 NORTH	1684 EAST	32.667528°	-103.407577°	LEA

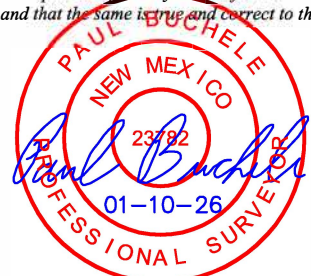
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	13	19S	35E		100 NORTH	1684 EAST	32.667528°	-103.407577°	LEA

Last Take Point (LTP)

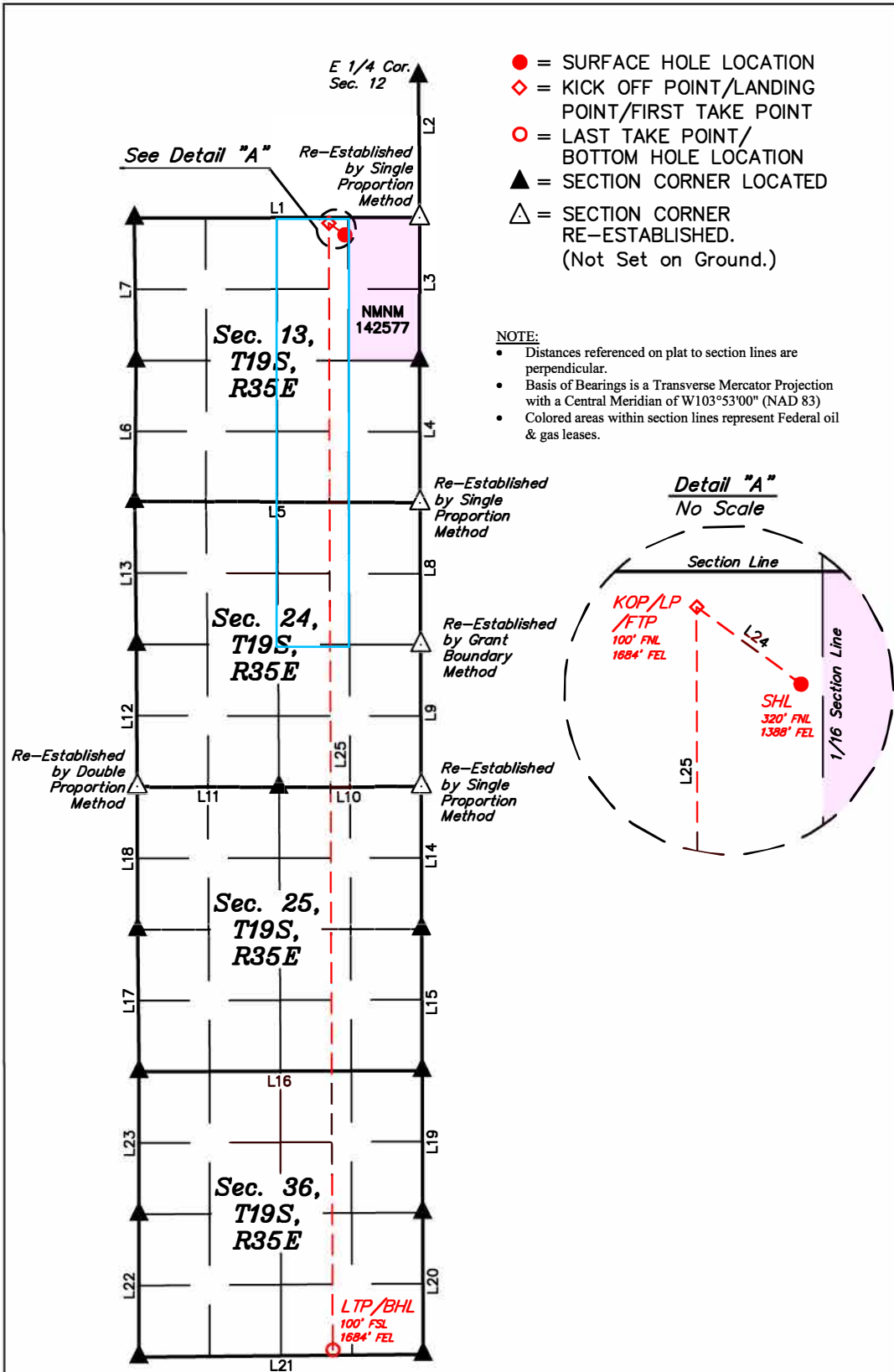
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	36	19S	35E		100 SOUTH	1684 EAST	32.609833°	-103.407623°	LEA

Unitized Area or Area of Uniform Interest W2E2 13,24,25,36	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3739.3
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"><i>Shelly Bowen</i>      3/2/2026</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Shelly Bowen	23782      December 30, 2025
Printed Name _____	Certificate Number      Date of Survey
ShellyBowen@coterra.com	
Email Address _____	

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

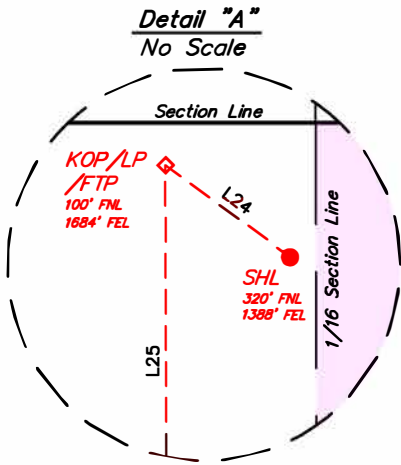
Property Name SUN STATE COM	Well Number 223H	Drawn By H.S.S. 01-10-26	Revised By
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- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

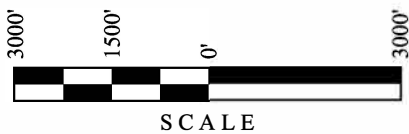


LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°58'15"W	5306.60'
L2	N00°13'12"W	2651.09'
L3	N00°13'12"W	2651.09'
L4	N00°14'23"W	2649.64'
L5	N89°47'45"W	5321.67'
L6	N00°33'04"E	2627.46'
L7	N00°40'46"W	2657.25'
L8	N00°14'23"W	2649.64'
L9	N00°12'23"W	2645.68'
L10	S89°51'34"W	2651.97'
L11	N89°56'55"W	2641.45'
L12	N00°19'50"W	2659.30'
L13	N00°43'18"W	2659.36'
L14	N00°12'23"W	2645.68'
L15	N00°13'10"W	2645.94'
L16	S89°46'25"W	5280.91'
L17	N00°33'57"W	2649.17'
L18	N00°07'50"W	2659.26'
L19	N00°12'05"W	2645.54'
L20	N00°12'57"W	2646.02'
L21	S89°29'31"W	5303.85'
L22	N00°02'18"E	2658.85'
L23	N00°02'14"E	2658.86'
L24	N53°26'09"W	369.55'
L25	S00°13'07"E	20995.03'

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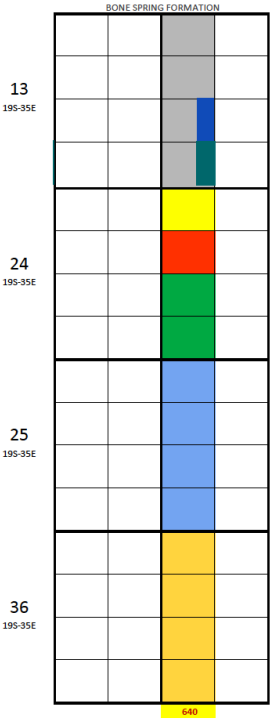
<b>NAD 83 (LTP/BHL)</b>	
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<b>STATE PLANE NAD 27 (N.M. EAST)</b>	
N: 586766.27' E: 785205.13'	



# **Plat of Tracts Tract Ownership Lease Numbers**

# Sun State Com 223H- Bone Spring (Case No. 26141)

Exhibit A-4



UNIT TRACT	LEASE FEE	RTO	ROYALTY TYPE	OWNER NAME	TRACT WI	TRACT NRI	TRACT ACRES	UNIT ACRES	UNIT WI	UNIT NRI
<b>[TRACT 1] W/2 NE/4 &amp; W/60 SE/4 SEC 13</b>	<b>FEE</b>									
			NRI	Coterra Energy Operating Co.	0.92269934	0.69202451	140.00	640.00	0.20184048	0.15138036
			NRI	Marshall & Winston, Inc.	0.07730066	0.05977926	140.00	640.00	0.01699952	0.01296734
			ORRI	Copperhead Resources, LLC	0.00000000	0.00421655	140.00	640.00	0.00000000	0.00092237
			ORRI	BMD Exploration, LLC	0.00000000	0.00421655	140.00	640.00	0.00000000	0.00092237
			ORRI	Drew R. Scott Family Minerals, LLC	0.00000000	0.00421655	140.00	640.00	0.00000000	0.00092237
			ORRI	Kettle Investment I, LLC	0.00000000	0.00421655	140.00	640.00	0.00000000	0.00092237
			ORRI	CTRA Royalty Investments E LLC	0.00000000	0.01556243	140.00	640.00	0.00000000	0.00340428
<b>[TRACT 2] E/2 E/2 NW/4 SE/4 SEC 13</b>	<b>FEE</b>									
			NRI	Coterra Energy Operating Co.	0.46134967	0.34616604	10.00	640.00	0.00720859	0.00540884
			NRI	Marshall & Winston, Inc.	0.53865033	0.40416730	10.00	640.00	0.00841641	0.00631511
			ORRI	Copperhead Resources, LLC	0.00000000	0.02075000	10.00	640.00	0.00000000	0.00032422
			ORRI	BMD Exploration, LLC	0.00000000	0.02075000	10.00	640.00	0.00000000	0.00032422
			ORRI	Drew R. Scott Family Minerals, LLC	0.00000000	0.02075000	10.00	640.00	0.00000000	0.00032422
			ORRI	Kettle Investment I, LLC	0.00000000	0.02075000	10.00	640.00	0.00000000	0.00032422
<b>[TRACT 3] E/2 E/2 SW/4 SE/4 SEC 13</b>	<b>FEE</b>									
			NRI	Coterra Energy Operating Co.	0.18750000	0.14453125	10.00	640.00	0.00292969	0.00225830
			NRI	Marshall & Winston, Inc.	0.56250000	0.4359375	10.00	640.00	0.00878906	0.00677490
			LMI	Patrick M. and Lori K. Hooper	0.02083333	0.02083333	10.00	640.00	0.00032552	0.00032552
			LMI	LVM, LLC	0.02083333	0.02083333	10.00	640.00	0.00032552	0.00032552
			LMI	Mud Guy, LLC	0.02083333	0.02083333	10.00	640.00	0.00032552	0.00032552
			LMI	John C. Hooper	0.02083333	0.02083333	10.00	640.00	0.00032552	0.00032552
			LMI	Michael T. Hooper GST Trust	0.02083333	0.02083333	10.00	640.00	0.00032552	0.00032552
			LMI	Deborah A. Weichmuth GST Trust	0.02083333	0.02083333	10.00	640.00	0.00032552	0.00032552
			LMI	Robert G. Hooper GST Trust	0.02083333	0.02083333	10.00	640.00	0.00032552	0.00032552
			LMI	Jack P. Hooper GST Trust	0.02083333	0.02083333	10.00	640.00	0.00032552	0.00032552
			LMI	Jeanine Hooper Bryon Trust	0.08333333	0.08333333	10.00	640.00	0.0130208	0.0130208
			ORRI	Copperhead Resources, LLC	0.00000000	0.00390625	10.00	640.00	0.00000000	0.0006104
			ORRI	BMD Exploration, LLC	0.00000000	0.00390625	10.00	640.00	0.00000000	0.0006104
			ORRI	Drew R. Scott Family Minerals, LLC	0.00000000	0.00390625	10.00	640.00	0.00000000	0.0006104
			ORRI	Kettle Investment I, LLC	0.00000000	0.00390625	10.00	640.00	0.00000000	0.0006104
<b>[TRACT 4] NW/4 NE/4 SEC 24</b>	<b>FEE</b>									
			NRI	Coterra Energy Operating Co.	0.75000000	0.58241250	40.00	640.00	0.14687500	0.03640078
			NRI	Marshall & Winston, Inc.	0.07031250	0.05283672	40.00	640.00	0.00438453	0.00238979
			NRI	Copperhead Resources, LLC	0.02604167	0.01972656	40.00	640.00	0.00162760	0.00123291
			LMI	Julia May Lutz	0.00781250	0.00781250	40.00	640.00	0.00048828	0.00048828
			LMI	Featherstone Development Corporation	0.06250000	0.06250000	40.00	640.00	0.00390625	0.00390625
			LMI	Apollo Permian, LLC	0.00937500	0.00937500	40.00	640.00	0.00058594	0.00058594
			LMI	HW Land Company, LLC	0.00104167	0.00104167	40.00	640.00	0.00006510	0.00006510
			LMI	Roy G. Barton, Jr.	0.03125000	0.03125000	40.00	640.00	0.00195313	0.00195313
			LMI	Norma J. Chanley	0.03125000	0.03125000	40.00	640.00	0.00195313	0.00195313
			LMI	Danny Howard Allen and Ann R. Allen, husband and wife	0.01941667	0.01941667	40.00	640.00	0.00065104	0.00065104
			ORRI	Thermastec, LLC	0.00000000	0.01237500	40.00	640.00	0.00000000	0.00152444
			ORRI	Tierra Oil Company, LLC	0.00000000	0.01237500	40.00	640.00	0.00000000	0.00077344
			ORRI	Chalcam Exploration, LLC	0.00000000	0.01237500	40.00	640.00	0.00000000	0.00077344
			ORRI	Copperhead Resources, LLC	0.00000000	0.0002441	40.00	640.00	0.00000000	0.0000153
			ORRI	BMD Exploration, LLC	0.00000000	0.0002441	40.00	640.00	0.00000000	0.0000153
			ORRI	Drew R. Scott Family Minerals, LLC	0.00000000	0.0002441	40.00	640.00	0.00000000	0.0000153
			ORRI	Kettle Investment I, LLC	0.00000000	0.0002441	40.00	640.00	0.00000000	0.0000153
<b>[TRACT 5] SW/4 NE/4 SEC 24</b>	<b>FEE</b>									
			NRI	Coterra Energy Operating Co.	0.75000000	0.58477500	40.00	640.00	0.14687500	0.03654844
			NRI	Marshall & Winston, Inc.	0.00781250	0.00576172	40.00	640.00	0.00048828	0.00036011
			NRI	Copperhead Resources, LLC	0.02604167	0.01972656	40.00	640.00	0.00162760	0.00123291
			LMI	Julia May Lutz	0.00781250	0.00781250	40.00	640.00	0.00048828	0.00048828
			LMI	Featherstone Development Corporation	0.06250000	0.06250000	40.00	640.00	0.00390625	0.00390625
			LMI	Apollo Permian, LLC	0.00937500	0.00937500	40.00	640.00	0.00058594	0.00058594
			LMI	HW Land Company, LLC	0.00104167	0.00104167	40.00	640.00	0.00006510	0.00006510
			LMI	Roy G. Barton, Jr.	0.03125000	0.03125000	40.00	640.00	0.00195313	0.00195313
			LMI	Norma J. Chanley	0.03125000	0.03125000	40.00	640.00	0.00195313	0.00195313
			LMI	Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust For Mary Jane Hand and the Beulah	0.06250000	0.06250000	40.00	640.00	0.00390625	0.00390625
			LMI	Danny Howard Allen and Ann R. Allen, husband and wife	0.01941667	0.01941667	40.00	640.00	0.00065104	0.00065104
			ORRI	Thermastec, LLC	0.00000000	0.01237500	40.00	640.00	0.00000000	0.00138281
			ORRI	Tierra Oil Company, LLC	0.00000000	0.01237500	40.00	640.00	0.00000000	0.00077344
			ORRI	Chalcam Exploration, LLC	0.00000000	0.01237500	40.00	640.00	0.00000000	0.00077344
			ORRI	Copperhead Resources, LLC	0.00000000	0.0002441	40.00	640.00	0.00000000	0.0000153
			ORRI	BMD Exploration, LLC	0.00000000	0.0002441	40.00	640.00	0.00000000	0.0000153
			ORRI	Drew R. Scott Family Minerals, LLC	0.00000000	0.0002441	40.00	640.00	0.00000000	0.0000153
			ORRI	Kettle Investment I, LLC	0.00000000	0.0002441	40.00	640.00	0.00000000	0.0000153
<b>[TRACT 6] W/2 SE/4 SEC 24</b>	<b>FEE</b>									
			NRI	Coterra Energy Operating Co.	0.55288908	0.41512881	80.00	640.00	0.06911001	0.05189110
			NRI	Marshall & Winston, Inc.	0.15000001	0.11250001	80.00	640.00	0.01875000	0.01462500
			LMI	Danglade/Speight Family Oil and Gas, LP	0.12500000	0.12500000	80.00	640.00	0.01562500	0.01562500
			LMI	Westway Banches, LLC	0.10625000	0.10625000	80.00	640.00	0.01328125	0.01328125
			LMI	Kristi Rose Minerals, LLC	0.00625000	0.00625000	80.00	640.00	0.00078125	0.00078125
			LMI	PetroTiger I, Ltd.	0.02524491	0.02524491	80.00	640.00	0.00315561	0.00315561
			LMI	Endeavor Acquisitions, LLC	0.01875000	0.01875000	80.00	640.00	0.00234375	0.00234375
			LMI	David Bond Kyle 1997 Trust	0.01562500	0.01562500	80.00	640.00	0.00195313	0.00195313
<b>[TRACT 7] W/2 E/2 SEC 25</b>	<b>FEE</b>									
			NRI	Chevron U.S.A. Inc.	0.00998897	0.00404543	160.00	640.00	0.00124674	0.00101136
			NRI	Sarvis Permian Land Fund I, LLC	0.34410157	0.27913330	160.00	640.00	0.08602539	0.06978333
			NRI	ConocoPhillips	0.24436137	0.18822509	160.00	640.00	0.06109049	0.04955627
			NRI	U.S. Energy Development Corporation	0.22940104	0.18608886	160.00	640.00	0.05735026	0.04652222
			NRI	Sarvis Rockmont Permian Land Fund, LLC	0.11470053	0.09304443	160.00	640.00	0.02887513	0.02326111
			NRI	Burnett Oil Company	0.05984375	0.04854492	160.00	640.00	0.01496094	0.01213623
			LMI	Bon Vivant, LLC	0.00260417	0.00260417	160.00	640.00	0.00065104	0.00065104
<b>[TRACT 8] W/2 E/2 SEC 36</b>	<b>VC-1200</b>	Coterra Energy Operating Co.								
			NRI	Coterra Energy Operating Co.	1.00000000	0.75000000	160.00	640.00	0.25000000	0.18750000
			ORRI	CTRA Royalty Investments E LLC	0.00000000	0.05000000	160.00	640.00	0.00000000	0.01250000
<b>GRAND TOTAL</b>									<b>1.00000000</b>	<b>0.81115406</b>

# **Unit Recap**

## **Pooled Parties Highlighted**

# Sun State Com 223H– Bone Spring (Case No. 26141)

OWNER NAME	UNIT WI	ROYALTY TYPE
Coterra Energy Operating Co.	0.62483877	NRI
Burnett Oil Company	0.01496094	NRI
Chevron U.S.A. Inc.	0.00124674	NRI
ConocoPhillips	0.06109049	NRI
Copperhead Resources, LLC	0.00325521	NRI
Incline Permian III LLC	0.01562500	NRI
Marshall & Winston, Inc.	0.05774781	NRI
Sarvis Permian Land Fund I, LLC	0.08602539	NRI
Sarvis Rockmont Permian Land Fund, LLC	0.02867513	NRI
U.S. Energy Development Corporation	0.05735026	NRI
Patrick M. and Lori K. Hooper	0.00032552	UMI
Apollo Permian, LLC	0.00117188	UMI
Bon Vivant, LLC	0.00065104	UMI
Danglade/Speight Family Oil and Gas I, LP	0.01562500	UMI
Danny Howard Allen and Ann R. Allen, husband and wife	0.00130208	UMI
David Bond Kyte 1997 Trust	0.00195313	UMI
Deborah H. Wachsmuth GST Trust	0.00032552	UMI
Featherstone Development Corporation	0.00781250	UMI
HW Land Company, LLC	0.00013021	UMI
Jack P. Hooper GST Trust	0.00032552	UMI
Jeannine Hooper Bryon Trust	0.00130208	UMI
John C. Hooper	0.00032552	UMI
Julia May Lutz	0.00097656	UMI
Kristi Rose Minerals, LLC	0.00078125	UMI
LYM, LLC	0.00032552	UMI
Michael T. Hooper GST Trust	0.00032552	UMI
Mud Guy, LLC	0.00032552	UMI
Norma J. Chanley	0.00390625	UMI
PetroTiger I, Ltd.	0.00315561	UMI
Robert G. Hooper GST Trust	0.00032552	UMI
Roy G. Barton, Jr.	0.00390625	UMI
Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust fbo Mary Jane Hand and the Beulah H. Simmons Trust fbo Mary Jane Hand	0.00390625	UMI

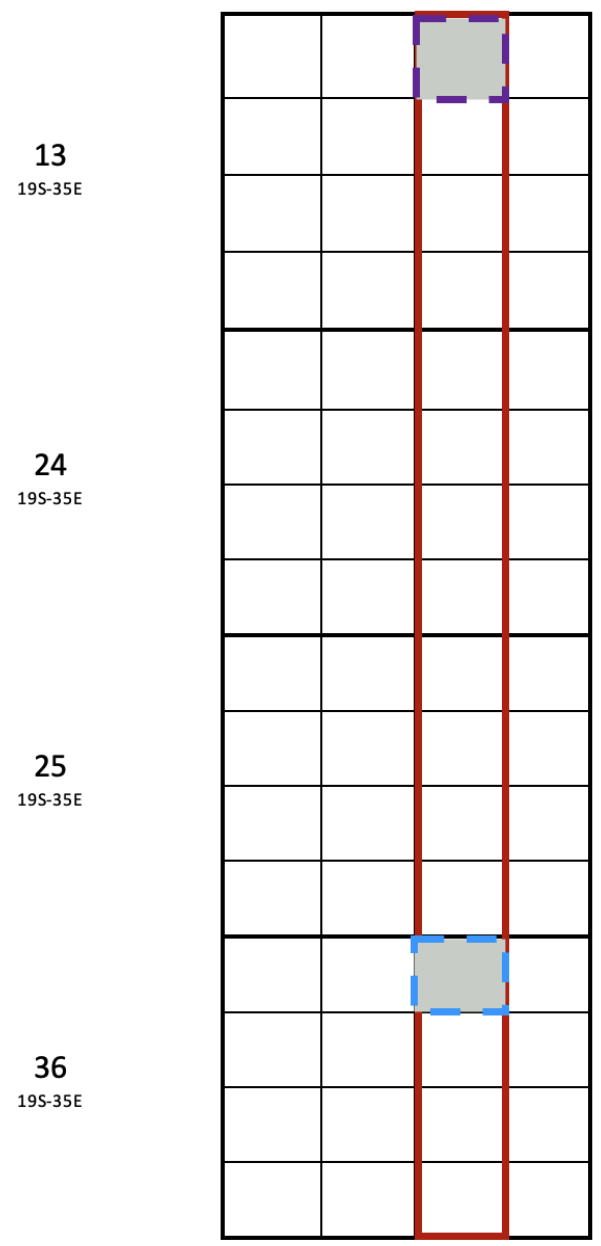
JOA

JOA

## Owners Who Could Not be Located

Date Sent	Job #	Tracking	Name	Address	City	State	Zip	Delivery Date
8-May	13962671	9214 8901 4298 0478 5757 66	Chalcam Exploration, LLC	403 Tierra Berrenda Rd	San Antonio	NM	88211	Returned to sender 5/23

# Overlapping Unit



- Sun State Com 221H HSU
  
- Bryan #001 (30-025-28598)  
K P Kauffman Company Inc  
40 acres; NW/4 NE/4 Sec 13-19S-35E  
[49680] PEARL; BONE SPRING  
[97926] WC-025 G-07 S193513B; BONE SPRING  
*Last Produced 8/31/25*
  
- Haumea State #002 (30-025-40833)  
COG Operating LLC  
40 acres; NW/4 NE/4 Sec 36-19S-35E  
[49685] Pearl; Bone Spring, South  
*Last Produced 9/30/22*

# **Sample Well Proposal Letter & AFE**



Coterra Energy Inc.  
 Permian Business Unit  
 6001 Deauville Blvd.  
 Suite 300N  
 Midland, TX 79706  
 T 432.571.7800  
 coterra.com

February 9, 2026

Chevron U.S.A. Inc.  
 Attn: Land Department  
 1400 Smith Street,  
 Houston, TX 77002

**Via Certified Mail**

**Re: Proposal to Drill  
 Sun State Com 223H  
 W/2 E/2 of Sections 13, 24, 25 & 36, Township 19 South, Range 35 East  
 Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. (“Coterra”), as Operator, hereby proposes to drill and complete the Sun State Com 223H well, from a legal or otherwise approved location beginning in Section 13, Township 19 South, Range 35 East and terminating in Section 36, Township 19 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Sun State Com 223H	SHL: 1388’ FEL & 320’ FNL Section 13, T19S, R35E BHL: 1684’ FEL & 100’ FSL Section 36, T19S, R35E	Bone Spring	9,570’

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra’s proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra’s detailed AFE reflecting estimated costs for the well associated with this proposal. Coterra is proposing to drill this well under the modified terms of the 1989 AAPL Operating Agreement. ***A copy of this Operating Agreement will be provided upon request.*** The Operating Agreement has a proposed effective date of March 1, 2026, and covers the W/2 E/2 of Sections 13, 24, 25, and 36, Township 19 South, Range 33 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

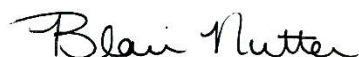
Attn: Blair Nutter  
Coterra Energy Inc.  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

If you do not wish to participate in the subject well, please contact the undersigned to discuss a potential farmout, acquisition, or lease of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in this unit covering the Bone Spring Formation.

Please call the undersigned with any questions or comments.

Respectfully,



Blair Nutter  
Landman - Senior  
432.571.7703  
[Blair.Nutter@Coterra.com](mailto:Blair.Nutter@Coterra.com)

**ELECTION TO PARTICIPATE  
Sun State Com 223H**

\_\_\_\_\_ Chevron U.S.A. Inc. elects **TO** participate in the proposed Sun State Com 223H.

\_\_\_\_\_ Chevron U.S.A. Inc. elects **NOT** to participate in the proposed Sun State Com 223H.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Sun State Com 223H well, then:

\_\_\_\_\_ Chevron U.S.A. Inc. elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ Chevron U.S.A. Inc. elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra.



Project Cost Estimate

Well Name: SUN STATE COM 223H

Intangibles	Codes	Drilling	Comment	Codes	Completion / Stimulation	Comment	Codes	Production Equipment / Construction	Comment	Codes	Post Completion	Comment	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	\$3,000											\$3,000
DAMAGES	0331.0005	\$15,000					0336.0005	\$500					\$15,500
LOCATION RECLAMATION													\$0
PRE - DRILL WATER SAMPLING													\$0
POST - DRILL WATER COMPLIANTS													\$0
PERMITTING	0331.0018	\$1,500											\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION													\$0
EHS AUDITS & INSPECTIONS													\$0
CONTAINMENT	0331.0022	\$10,000		0333.0022	\$10,000								\$20,000
PAD CLEANUP	0331.0024	\$5,000		0333.0024	\$4,250				0334.0024	\$1,000			\$10,250
FILTER CAKE CLEARING													\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$110,000					0336.0030	\$18,500					\$128,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000											\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$108,125											\$108,125
SUPERVISION	0331.0040	\$79,800		0333.0040	\$134,875		0336.0040	\$11,750		0334.0040	\$9,000		\$235,425
MECHANICAL LABOR							0336.0042	\$137,500					\$137,500
AUTOMATION LABOR							0336.0043	\$45,250		0334.0043	\$5,000		\$95,250
DRILLING RIG	0331.0050	\$579,500											\$579,500
CASING CREW	0331.0055	\$65,520											\$65,520
TUBULAR INSPECTIONS	0331.0056	\$57,330		0333.0056	\$33,000				0334.0056	\$2,000			\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000		0333.0059	\$11,000				0334.0059	\$20,000			\$71,000
ROAD UPGRADES													\$0
FREIGHT/TRUCKING									0334.0065	\$5,000			\$5,000
CNG/LINE GAS FUEL													\$0
RIG FUEL	0331.0071	\$91,200		0333.0071	\$738,417								\$829,617
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0								\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)				0333.0073	\$30,000				0334.0073	\$2,500			\$32,500
WATER WELL DRILL/TEST/REPAIR													\$0
DRILL BITS	0331.0080	\$74,700											\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$321,625											\$321,625
STIMULATION FLUID				0333.0083	\$1,252,160								\$1,252,160
MUD LOGGING													\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$695,145											\$695,145
DOWNHOLE RENTALS	0331.0095	\$26,000		0333.0095	\$40,000								\$66,000
SURFACE RENTALS	0331.0096	\$152,000		0333.0096	\$120,113		0336.0096	\$3,500		0334.0096	\$5,000		\$280,613
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$76,300											\$76,300
FRAC TREE RENTAL				0333.0098	\$174,681								\$174,681
FISHING & SIDETRACK SERVICES/RENTALS													\$0
FLOWBACK SERVICES				0333.0102	\$126,136				0334.0102	\$180,000			\$306,136
RENTAL WORK STRING	0331.0104	\$42,120											\$42,120
STIMULATION FLUID TRANSFER/TRUCKING													\$0
IPC & EXTERNAL PAINTING							0336.0106	\$10,500					\$10,500
FL/GL - ON PAD LABOR							0336.0107	\$38,500					\$38,500
FL/GL - LABOR							0336.0108	\$102,250					\$102,250
FL/GL - SUPERVISION							0336.0109	\$16,500					\$16,500
BRIDGE PLUGS/FRAC PLUGS				0333.0110	\$79,050								\$79,050
SURVEY							0336.0112	\$3,750					\$3,750
SWD/OTHER - LABOR							0336.0113	\$750					\$750
SWD/OTHER - SUPERVISION													\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500		0333.0116	\$51,118		0336.0116	\$16,250					\$125,868
PRIMARY CEMENTING	0331.0120	\$275,750											\$275,750
REMEDIAL CEMENTING													\$0
LOGGING SERVICES/RENTALS				0333.0126	\$25,000								\$25,000
CORING & CORE ANALYSIS													\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$69,455		0333.0130	\$10,000								\$79,455
STIMULATION CHEMICALS				0333.0131	\$760,140								\$760,140
FRAC SAND				0333.0132	\$502,886								\$502,886
FRAC SAND TRANSPORTATION				0333.0133	\$639,567								\$639,567
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$61,862								\$61,862
STIMULATION/FRACTURING				0333.0135	\$1,970,985								\$1,970,985
PERFORATING & WIRELINE SERVICES				0333.0136	\$449,895								\$449,895
STIMULATION FLUID STORAGE													\$0
RBP WORK													\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$10,500					\$10,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$5,500					\$5,500
OVERHEAD	0331.0142	\$15,000		0333.0142	\$15,000		0336.0142	\$7,000					\$37,000
WELL CONTROL INSURANCE													\$0
AID IN CONSTRUCT/3RD PARTY CONNECT													\$0
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000				0334.0150	\$21,000			\$45,000
COIL TUBING SERVICES				0333.0151	\$666,276								\$666,276
SNUBBING UNIT SERVICES				0333.0152	\$0								\$0
FLOWBACK WATER DISPOSAL													\$0
FLOWBACK WATER TREATING													\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$250,000		0333.0165	\$52,557								\$302,557
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES													\$0
SWD - PIPED TO CTRA SWD WELL										0334.0171	\$225,000		\$225,000
SWD - PIPED TO 3RD PARTY SWD WELL													\$0
SWD - HAULED TO CTRA SWD WELL													\$0
SWD - HAULED TO CTRA SWD DISP FEE													\$0
FILTER CAKE COSTS													\$0
SWD - HAULED TO 3RD PARTY SWD WELL													\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)													\$0
SWD - CTRA GATHERING FEE													\$0
RECYCLED WATER DELIVERY FEE													\$0
CONTINGENCY - DRILG, COMP, PCOM, FAC	0331.0190	\$329,318		0333.0190	\$399,148					0334.0190	\$65,150		\$793,616
CONTINGENCY - PIPELINE													\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000											\$13,000
DRILLING - CONVERSION - OTHER													\$0
OTHER LAND EXPENSES													\$0
<b>Total Intangibles Cost</b>		<b>\$3,594,887</b>			<b>\$8,382,115</b>			<b>\$428,500</b>			<b>\$540,650</b>		<b>\$12,946,152</b>

Tangible - Well Equipment	Casing	Size	Feet	S / Foot	Codes	Drilling	Comment	Codes	Completion / Stimulation	Comment	Codes	Production Equipment / Construction	Comment	Codes	Post Completion	Comment	Total Well Cost
CONDUCTOR PIPE					0331.0206	\$8,054											\$8,054
WATER STRING CASING					0331.0221	\$49,630											\$49,630
SURFACE CASING					0331.0207	\$194,150											\$194,150
INTERMEDIATE CASING I																	\$0
INTERMEDIATE CASING II																	\$0
PRODUCTION CSG/TIE BACK					0331.0211	\$919,196											\$919,196
DRILLING LINER																	\$0
TUBING								0333.0201	\$166,320					0334.0201	\$65,500		\$231,820
TUBULAR FREIGHT					0331.0212	\$36,000		0333.0212	\$15,000								\$51,000
PERMANENT DOWNHOLE EQUIPMENT								0333.0215	\$60,000								\$60,000
WELLHEAD EQUIPMENT SURFACE					0331.0202	\$65,000		0333.0202	\$55,000					0334.0202	\$3,500		\$123,500
SURFACE EQUIPMENT														0334.0203	\$122,500		\$122,500
CELLAR					0331.0219	\$8,000											\$8,000
OTHER PRODUCTION EQUIPMENT																	\$0
EQUIPMENT INSTALLATION																	\$0
PUMPING UNIT, ENGINE & COMPONENTS																	\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)								0333.0311	\$25,000					0334.0311	\$91,500		\$116,500
<b>Tangible - Lease Equipment</b>																	

# Detailed Chronology of Contacts

OWNERS	TYPE	STATUS	DATE WELL PROPOSAL SENT	ELECTION DATE	ELECTION	CORRESPONDANCE/OFFERS
Sarvis Permian Land Fund I, LLC	WI	Uncommitted	2/11/26			5/27/26-Sent requested JOA to Reagan Colgrove.
Marshall & Winston, Inc.	WI	Uncommitted	2/11/26	3/23/26	P	2/18/26 - May '26: Ongoing correspondence regarding interest & JOA
U.S. Energy Development Corporation	WI	Uncommitted	2/11/26			Mailed Well Proposals and noticed for hearing
Sarvis Rockmont Permian Land Fund, LLC	WI	Uncommitted	2/11/26			5/27/26-Sent requested JOA to Reagan Colgrove.
Chevron U.S.A. Inc.	WI	Uncommitted	2/11/26			2/16/26 - 5/27/26: Ongoing conversations regarding interest and JOA negotiations.
Burnett Oil Company	WI	Committed	2/11/26			5/13/26-Responded to Kristine & Yesenia's emails with a copy of the JOA & their interest. 5/28/26-Executed JOA
Copperhead Resources, LLC	WI	Uncommitted	2/11/26			Assigned to Marshall & Winston
Coterra Energy Operating Co.	WI	Committed				
Concho Oil & Gas Corp. (ConocoPhillips)	WI	Uncommitted	2/11/26			3/3/26 - May '26: Ongoing conversations regarding interest and JOA negotiations
Incline Permian III, LLC (Leased Westway Ranches & Endeavor Acquisitions UMI)	WI	Committed	5/5/26			5/1/26-Emailed well proposal to lee/inclinelp.com (Inclined leased Westway Ranches & Endeavor Acquisitions) 5/12/16-Executed the JOA
Bon Vivant, LLC	UMI	Uncommitted	2/11/26			Mailed Well Proposals and noticed for hearing
Julia May Lutz	UMI	Uncommitted	3/23/26			Mailed Well Proposals and noticed for hearing
Featherstone Development Corporation	UMI	Uncommitted	2/11/26	5/19/26	P	5/5/26-Sent JOA to Tracey Noriega. Waiting on signed JOA
Apollo Permian, LLC	UMI	Uncommitted	2/11/26			5/28/26-Reached out to request interest owners interest in leasing or participation
HW Land Company, LLC	UMI	Uncommitted	2/11/26			Mailed Well Proposals and noticed for hearing
Roy G. Barton, Jr.	UMI	Uncommitted	2/11/26	3/23/26	P	
Norma J. Chanley	UMI	Uncommitted	2/11/26			Mailed Well Proposals and noticed for hearing
Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust fbo Mary Jane Hand and the Beulah H. Simmons Trust fbo Mary Jane Hand	UMI	Uncommitted	2/11/26			Leased by Marshall & Winston on 2/15/24
Danglade/Speight Family Oil and Gas I, LP	UMI	Uncommitted	2/11/26			Being leased by Copperhead Resources, LLC, et al
Kristi Rose Minerals, LLC	UMI	Uncommitted	2/11/26			Mailed Well Proposals and noticed for hearing
PetroTiger I, Ltd.	UMI	Uncommitted	2/11/26			5/1/26-Emailed lease offer to Dustin Cates. 5/22/26-Emailed agreed upon lease offer & OGL form
David Bond Kyte 1997 Trust	UMI	Uncommitted	4/9/26			Mailed Well Proposals and noticed for hearing
Patrick M. and Lori K. Hooper	UMI	Uncommitted	2/11/26			4/30/26 - Emailed lease offer to agent, Robert Turnbull
LYM, LLC	UMI	Uncommitted	2/11/26			4/30/26 - Emailed lease offer to agent, Robert Turnbull
Mud Guy, LLC	UMI	Uncommitted	2/11/26			4/30/26 - Emailed lease offer to agent, Robert Turnbull
John C. Hooper	UMI	Uncommitted	2/11/26			4/30/26 - Emailed lease offer to agent, Robert Turnbull
Michael T. Hooper GST Trust	UMI	Uncommitted	2/11/26	4/20/26	P	4/20/26 - 4/30/26: Numerous leasing discussions and emailed lease offer on 4/30/26 May 2026: Received signed lease & W9.
Deborah H. Wachsmuth GST Trust	UMI	Uncommitted	2/11/26	3/9/26	N-P	4/30/26 - Emailed lease offer to agent, Robert Turnbull
Robert G. Hooper GST Trust	UMI	Uncommitted	2/11/26	3/9/26	P	4/16/26 - 4/21/26: Numerous leasing discussions. 4/22/26-Emailed lease offer
Jack P. Hooper GST Trust	UMI	Uncommitted	2/11/26			5/27/26-Reached out to request interest owners interest in leasing or participation
Danny Howard Allen and Ann R. Allen, husband and wife	UMI	Uncommitted				Mailed Well Proposals and noticed for hearing
Jeanne Hooper Byron Trust	UMI	Uncommitted	2/24/26			4/30/26 - Emailed lease offer to agent, Robert Turnbull



***Sun State Com 223H Unit  
Case No. 26141  
Exhibit B  
Geology  
Bone Spring Formation***

# **Self-Affirmed Statement of Geologist Staci Frey**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 26141

**SELF-AFFIRMED DECLARATION OF STACI FREY**

Staci Frey hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. (“Coterra”) and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology have been accepted as a matter of record.

3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.

4. I am familiar with the applications Coterra filed in Case No. 26141.

5. I conducted a geological study of the Bone Spring formation underlying Coterra’s Sun Development Area.

6. **Exhibit B.2** is a locator map showing the approximate location of the Sun Development Area, identified by a black/yellow box. This locator map also includes an outline of Coterra’s 3-D seismic covering the Sun Development Area, which will aid in geosteering.

7. **Exhibit B.3** is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the  $S_{Hmax}$  direction.

8. **Exhibit B.4** is a gun barrel diagram showing Coterra’s Sun development plan. The eastern two wells (223H and 224H), shown as blue circles, will be straight 4 mile wells, while the western well (221H) is a slant well. The three wells will target the Second Bone Spring Sand.

9. **Exhibit B.5** shows both a structure map and isopach map of the Second Bone Spring. The Sun Development Area is identified by a red box and the approximate location of the Sun wells are each identified by bold black lines. The contour interval of the structure map is 100 feet, and the contour interval of the isopach map is 50 feet. The structure map shows that the structure dips to the south and the thickness of the Second Bone Spring Sand ranges from approximately 300 – 388 feet.

10. **Exhibit B.6** is a structural cross section across the Sun Development Area. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by yellow shading. Exhibit B.6 also contains an inset map that identifies five wells in the vicinity of the proposed wells, which I used for the cross-section, shown by a line of cross-section running from A to A'.

11. Based on the cross section, I conclude that the Second Bone Spring is present and porous in the Sun Development Area.

12. I conclude from the maps that:

- a. The horizontal spacing units are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

13. In my opinion, the granting of Coterra's applications are in the interests of conservation and the prevention of waste.

14. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

15. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

*[Signature page follows]*

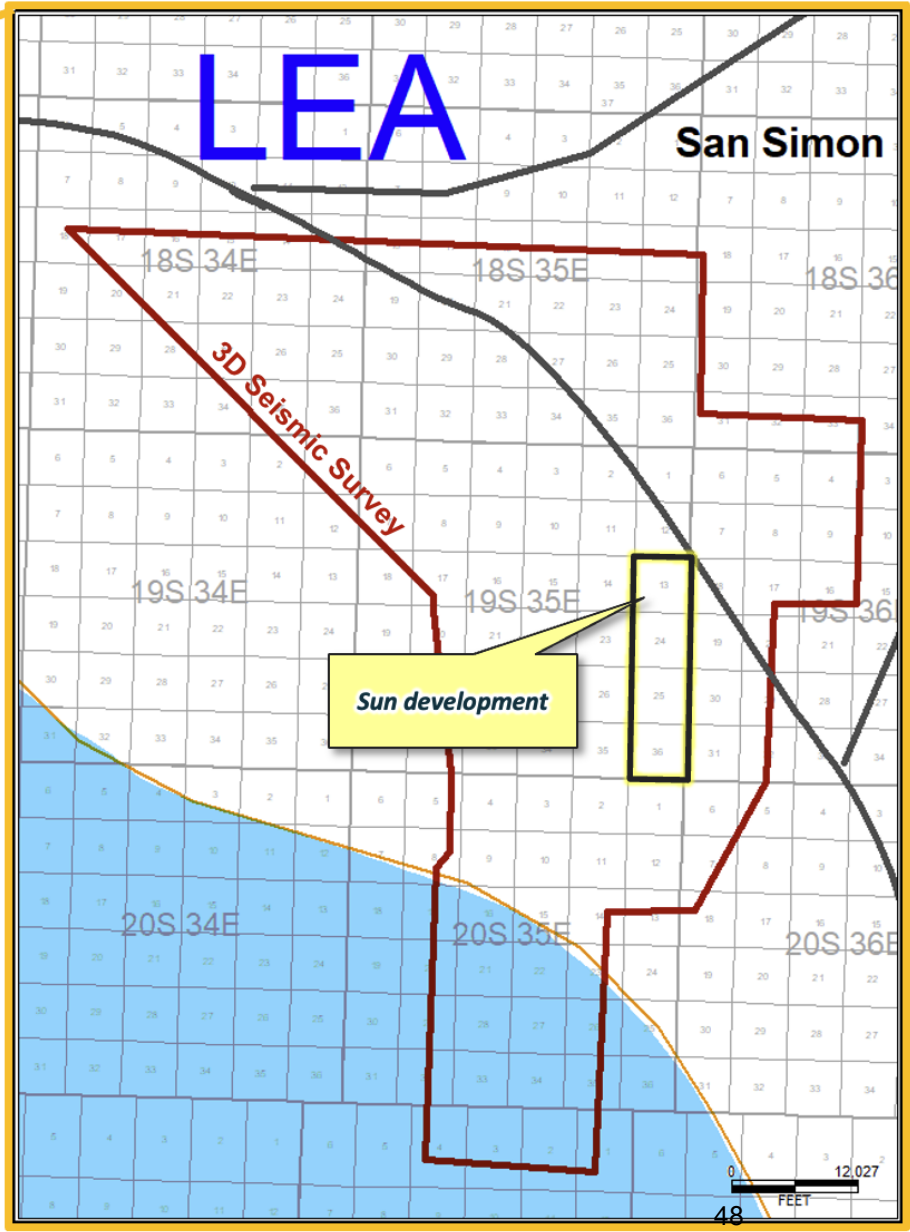
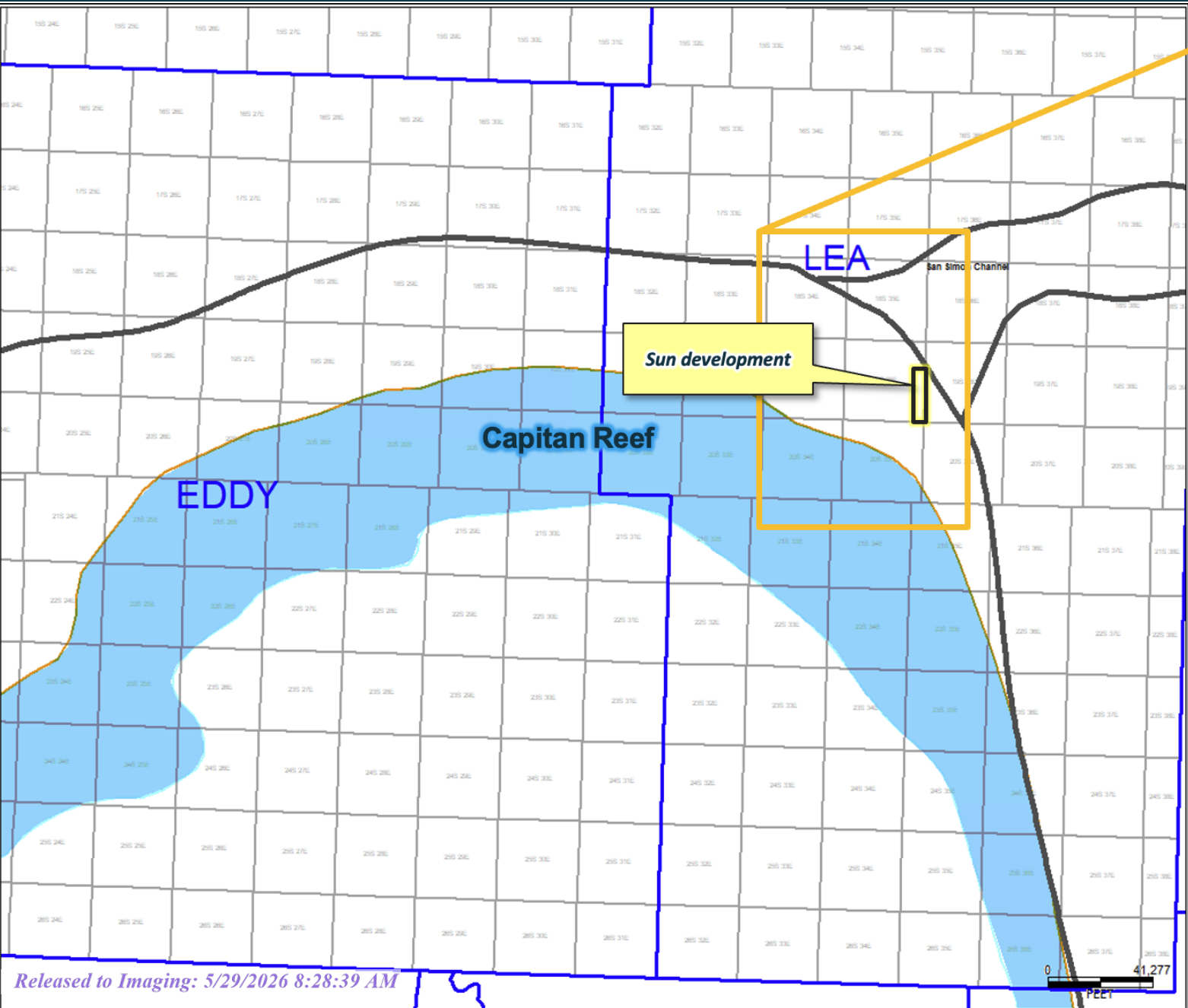
Dated: May 28, 2026

A handwritten signature in black ink, appearing to read "Staci Frey", is written over a solid horizontal line.

Staci Frey

# Locator Map

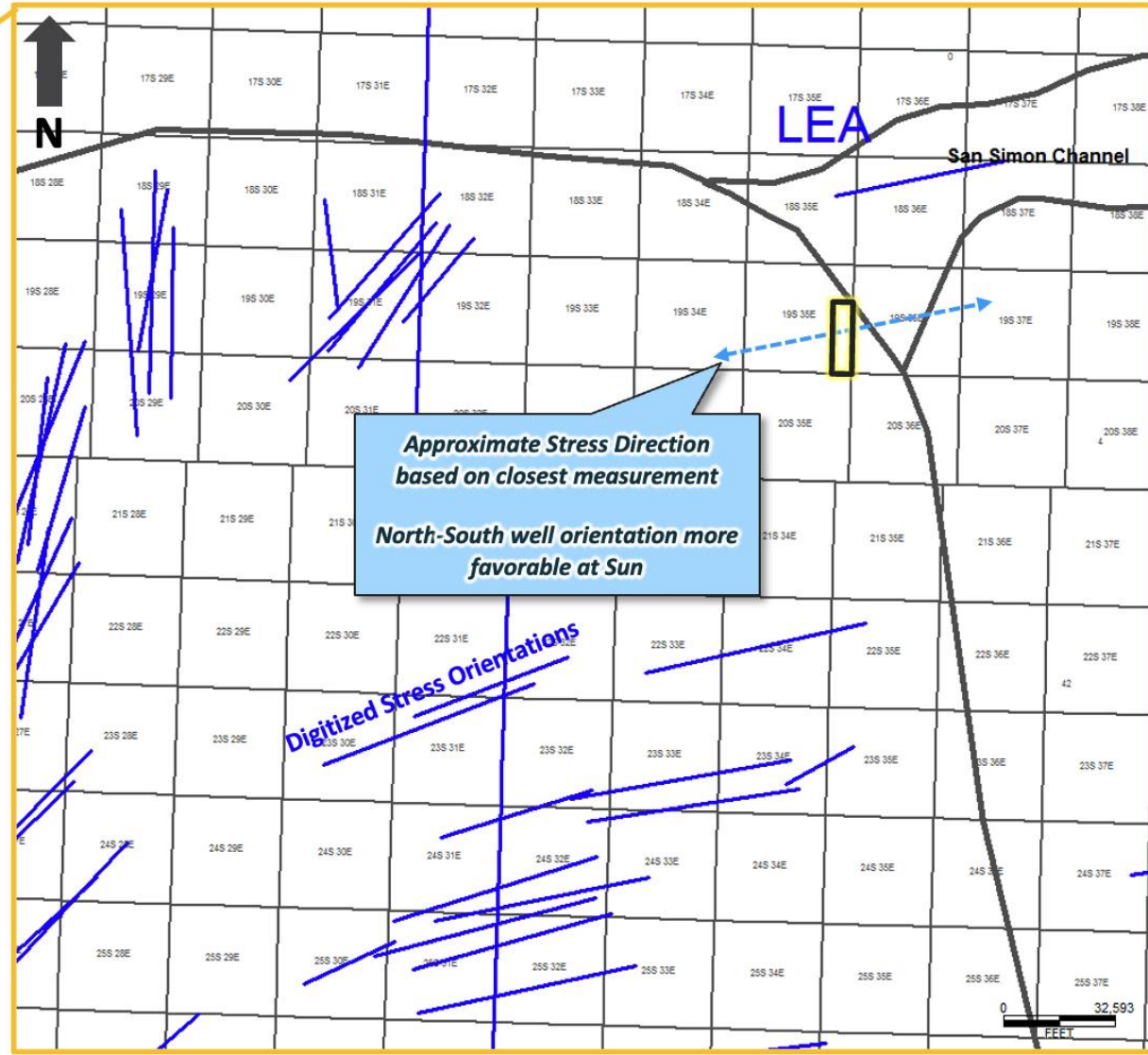
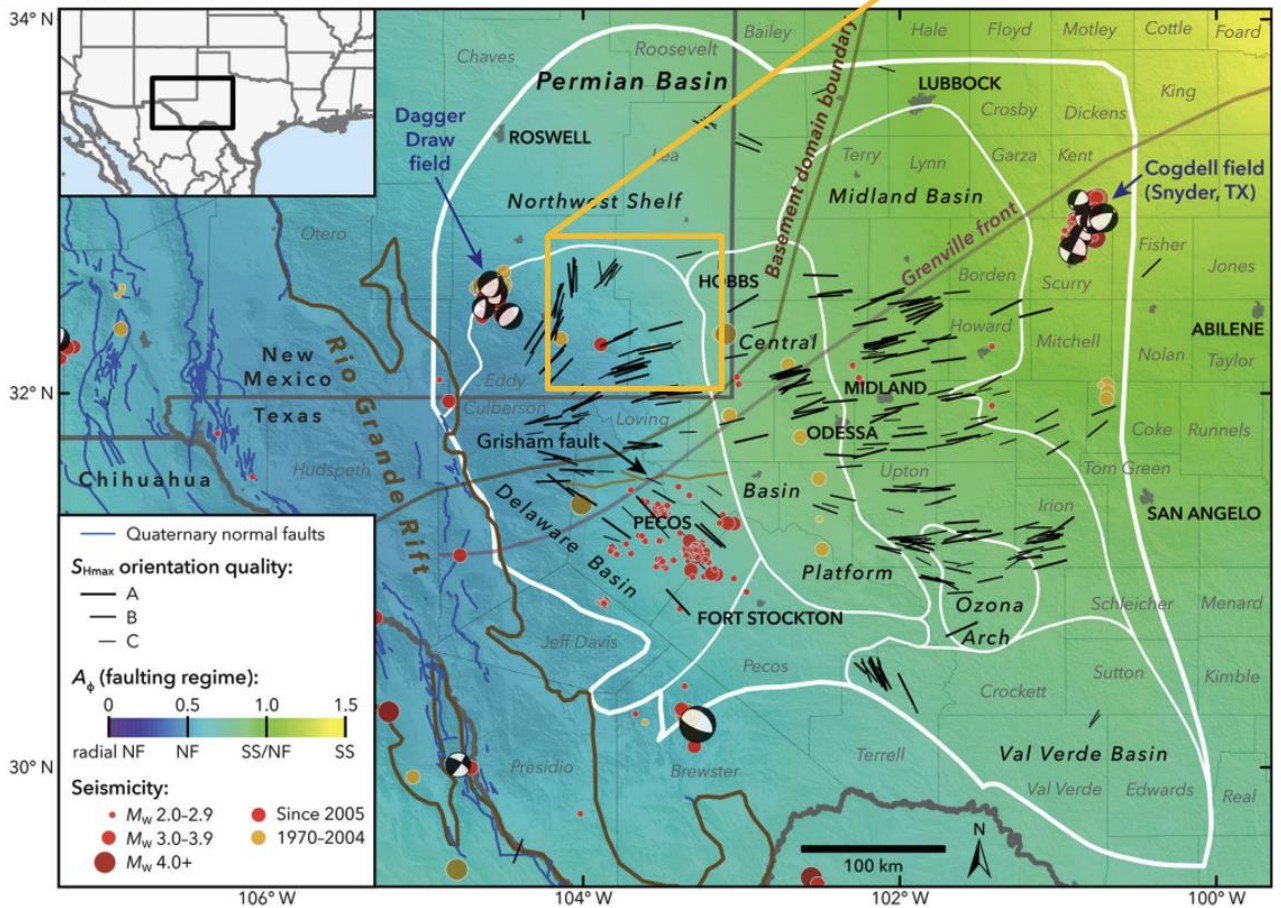
# Sun State Com 223H– Bone Spring (Case No. 26141)



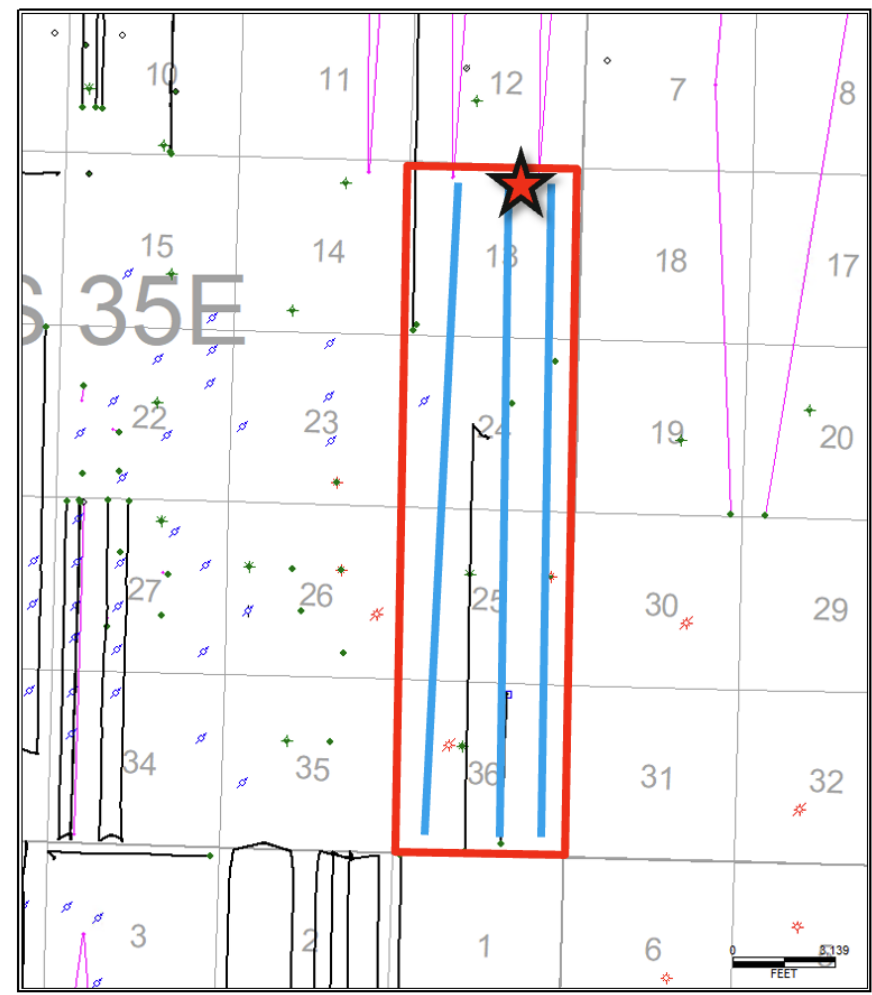
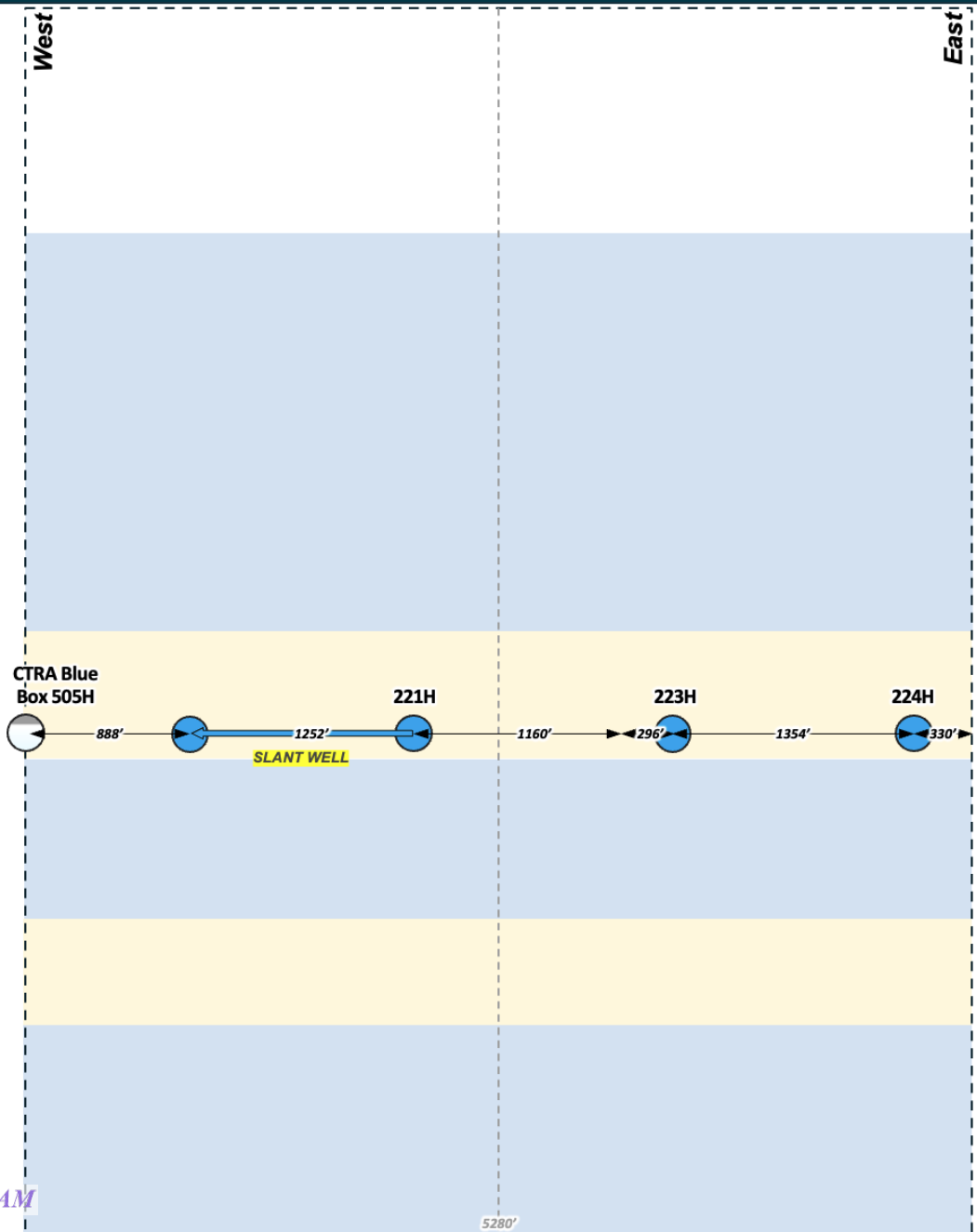
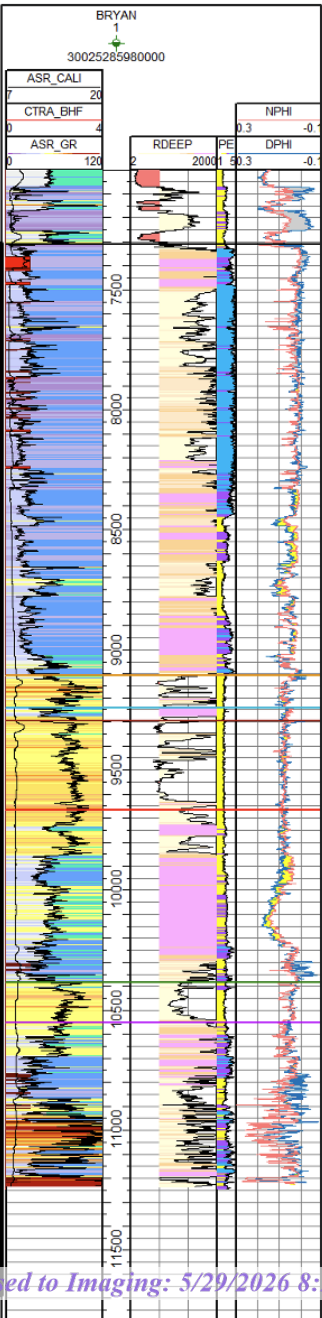
# Stress Direction Map

### State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity

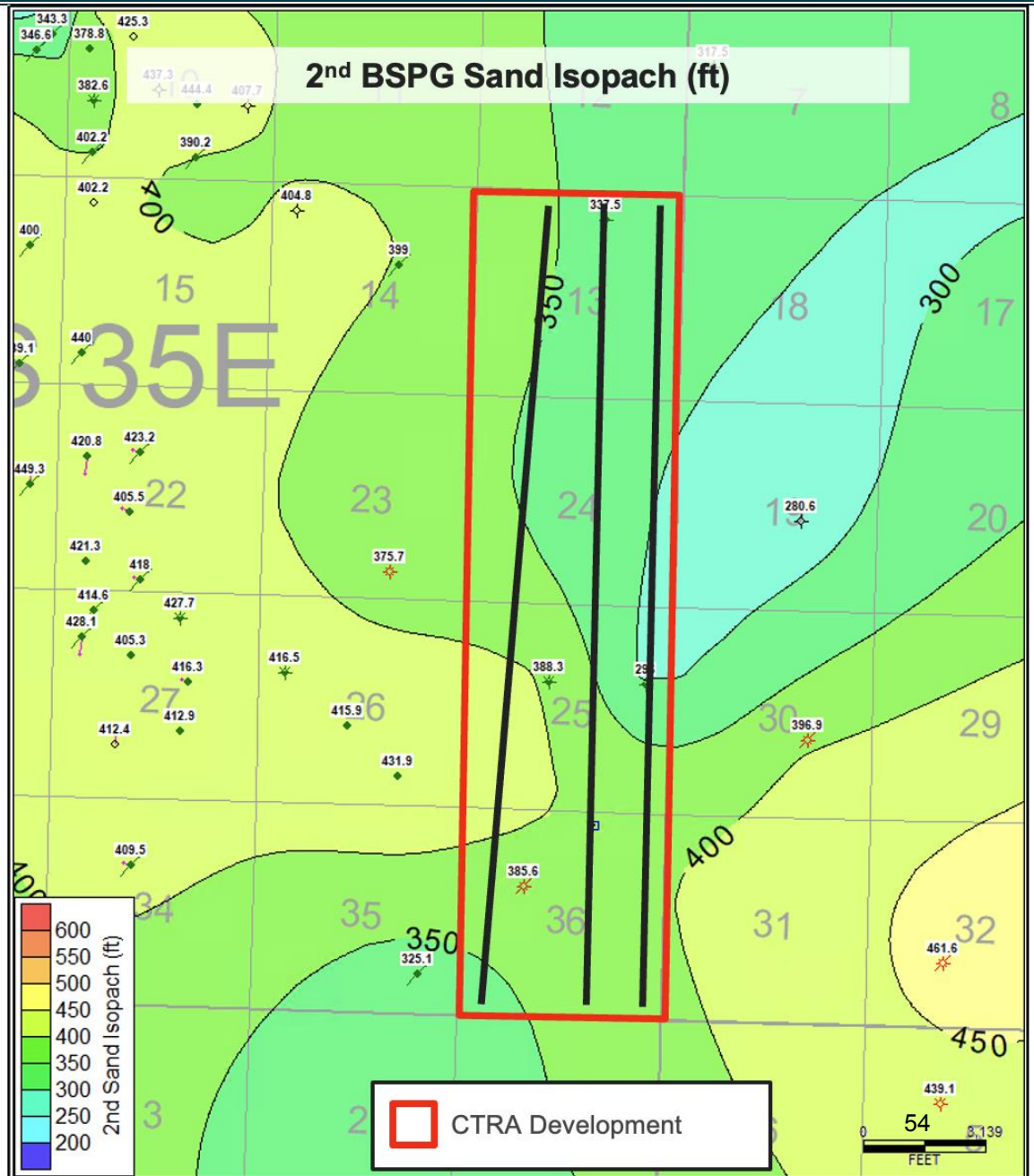
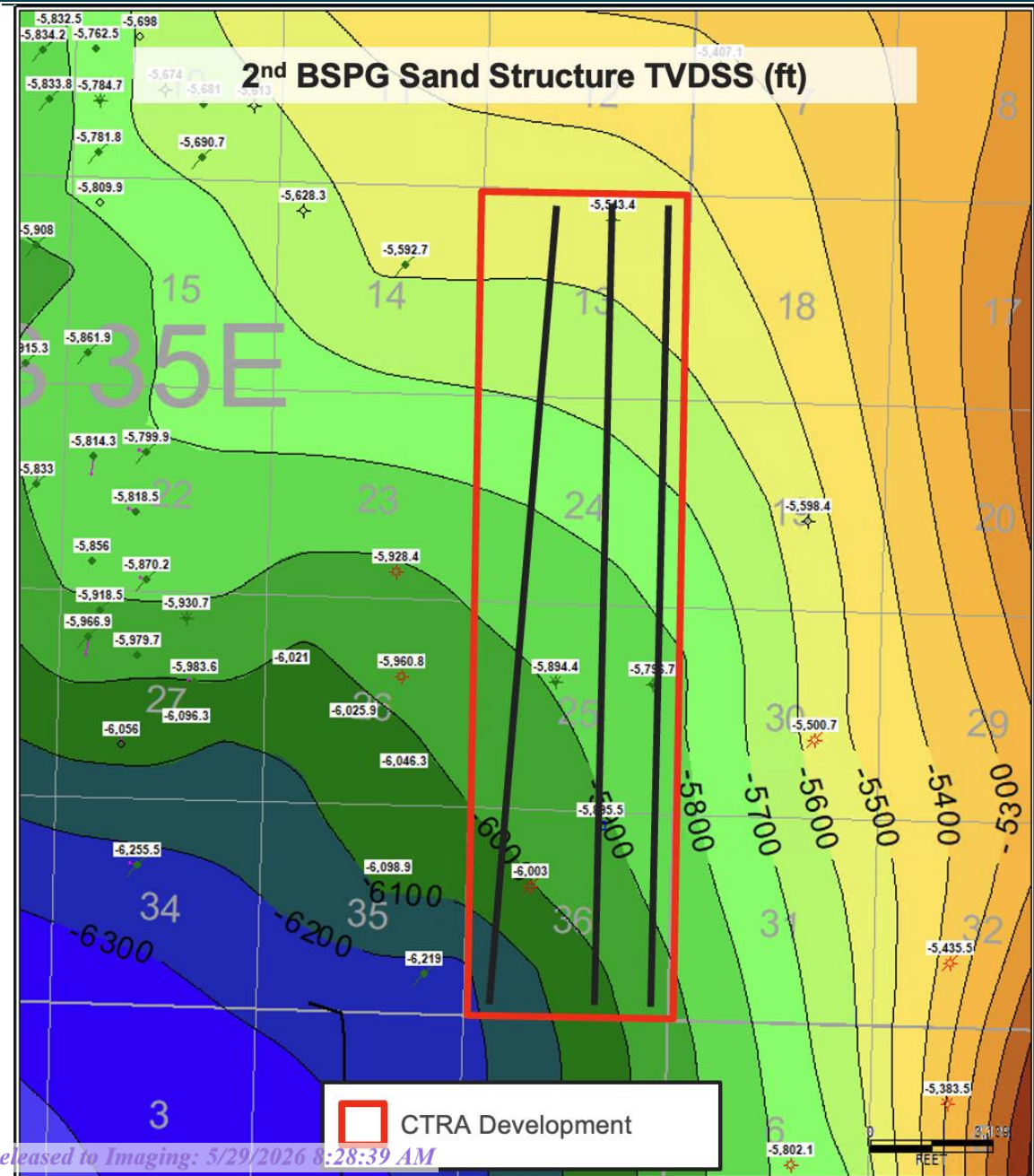
Jens-Erik Lund Snee<sup>1</sup> and Mark D. Zoback<sup>1</sup>



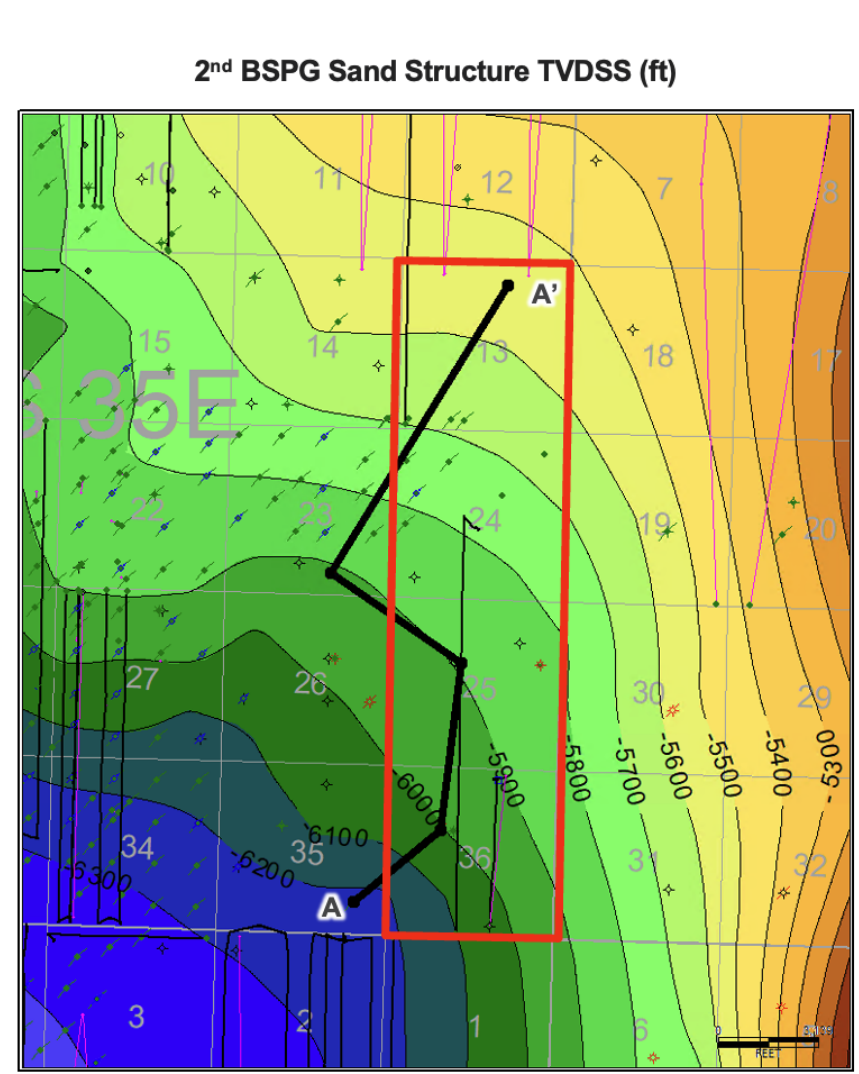
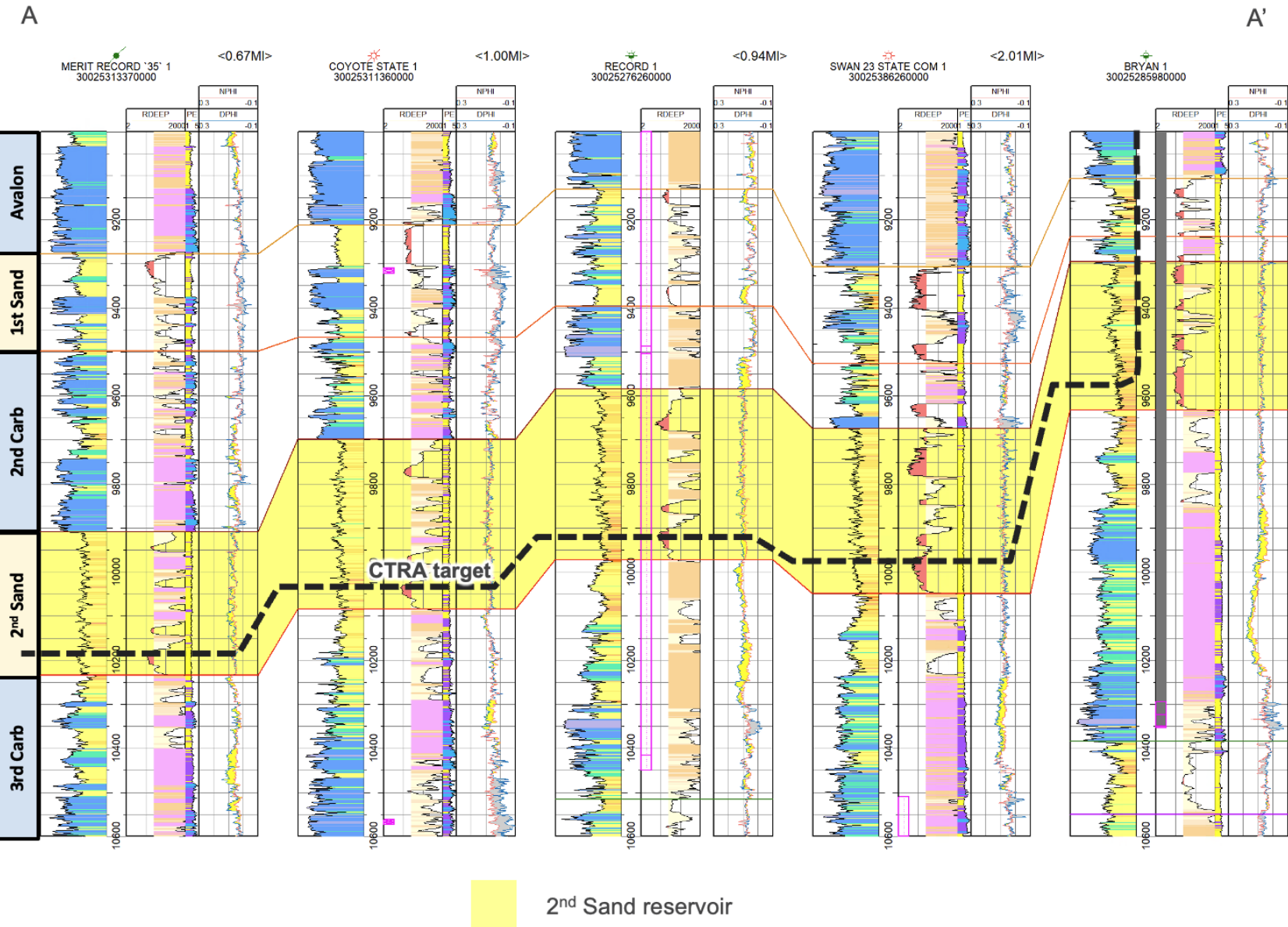
# Gun Barrel Diagram



# **2<sup>nd</sup> Bone Spring Sand Structure And Isopach Maps**



# Structural Cross Section





***Sun State Com 223H Unit  
Case No. 26141  
Exhibit C  
Legal  
Bone Spring Formation***

# **Self-Affirmed Statement of Attorney Ben Holliday**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26141**

**SELF AFFIRMED STATEMENT OF BENJAMIN HOLLIDAY**

1. I, Benjamin Bryan Holliday, am an attorney for Coterra Energy Operating Co. ("Coterra"). Coterra is the Applicant in the Case No. 26141.
2. I am familiar with the Notice Letter and the Notice Letter to Overlapping Interest Owners each attached hereto as Exhibit C-2. I caused the Notice Letter and Landman Blair Nutter caused the Notice Letter to Overlapping Interest Owners, along with the Application in this case, to be sent to the parties identified on the chart attached as Coterra Exhibit C-3. Coterra Exhibits C-2 and C-3 demonstrate that these notices were sent on May 8, 2026. Copies of the Certified Mail receipts are included on Coterra Exhibit C-4.
3. Out of an abundance of caution, notice was also directed to all such owners by publication in the Hobbs News-Sun on May 14, 2026, which is reflected in the Affidavit of Publication attached hereto as Coterra Exhibit C-5. Coterra Exhibit C-5 demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.
4. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under the penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

May 28, 2026

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

*Counsel for Coterra Energy Operating Co.*

# **Sample Notice Letter to All Interested Parties**



---

**May 8, 2026**

**VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**RE:** Case No. 26141 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – Sun State Com 223H

Pursuant to NMSA 1978 § 70-2-17, please be advised that Coterra Energy Operating Co. (“Applicant”), OGRID No. 215099, has filed the attached Application for compulsory pooling (attached hereto as Exhibit “A”) with the Oil Conservation Division of the Department of Energy, Minerals and Natural Resources of the State of New Mexico, in the matter described below.

Case No. 26141 is the Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. The Application seeks an order pooling all uncommitted interests within the Bone Spring formation within a 640-acre, more or less, standard horizontal well spacing unit (“Unit”) encompassing the W/2 E/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, New Mexico Principal Meridian (“NMPM”), Lea County, New Mexico.

The Application seeks to dedicate the Unit to the following well:

**Sun State Com 223H** (API No. PENDING), an oil well, with a surface hole location in the NW/4 NE/4 of Section 13, Township 19 South, Range 35 East, and a bottom hole location at approximately 100’ FSL & 1,684’ FEL of the SW/4 SE/4 of Section 36, Township 19 South, Range 35 East.

The Well will be horizontally drilled, and the completed interval will be orthodox. The first and last takepoints for the Well meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for the Well will comply with the standard setbacks.

The Application further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Well; the designation of Applicant as the operator of the Well and Unit; and a 200% charge for the risk involved in drilling and completing the Well.

A hearing in this matter has been set before a Division Examiner of the NMOCD for June 4, 2026, at 9:00 a.m. The hearing will be conducted electronically. Please visit <https://www.emnrd.nm.gov/ocd/hearing-info/> to find instructions for attending the hearing.

If you wish to present evidence, submit written testimony, or enter an appearance through an attorney, you must enter an appearance and submit pre-filed exhibits by Thursday, May 28, 2026, at 5:00 p.m. in accordance with Division Rule 19.15.4.13.

If you have any questions or wish to discuss this matter, please do not hesitate to contact our office.

Sincerely,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin Holliday  
Benjamin B. Holliday  
Jeremy Horn  
Nieve Leonor  
P.O. Box 6166  
San Antonio, Texas 78209  
Phone: (210) 469-3187  
ben@helg.law  
jeremy@helg.law  
nieve@helg.law  
www.theenergylawgroup.com

## ATTACHED LIST OF INTEREST OWNERS

<b>Owner</b>	<b>Address</b>
Apollo Permian, LLC	PO Box 14779 Oklahoma City, OK 73113
BMD Exploration, LLC	33 Yale Street Williston Park, NY 11596
Bon Vivant, LLC	PO Box 2630 Hobbs, NM 88241
Burnett Oil Company	801 Cherry Street, Suite 1500 Fort Worth, TX 76102
Chalcam Exploration, LLC	403 Tierra Berrenda Rd Roswell, NM 88201  PO Box 700968 San Antonio, TX 78270
Chevron U.S.A. Inc.	1400 Smith Street Houston, TX 77002
ConocoPhillips	600 W. Illinois Ave Midland, TX 79701
Copperhead Resources, LLC	PO Box 8355 Midland, TX 79708
CTRA Royalty Investments E LLC	6001 N Deauville Blvd, Suite 300N Midland, TX 79706
Danglade/Speight Family Oil and Gas I, LP	777 Main Street, Suite 3250 Fort Worth, TX 76102
Danny Howard Allen and Ann R. Allen, husband and wife	6283 Old Clovis Hwy Roswell, NM 88201
David Bond Kyte 1997 Trust	PO Box 576 Santa Barbara, CA 93102
Deborah H. Wachsmuth GST Trust	PO Box 17006 San Antonio, TX 78217
Drew R. Scott Family Minerals, LLC	PO Box 9143 Midland, TX 79708
Endeavor Acquisitions, LLC	515 Houston Street, Suite 500 Fort Worth, TX 76102
Featherstone Development Corporation	PO Box 429 Roswell, NM 88201
HW Land Company, LLC	3711 North Classen Blvd Oklahoma City, OK 73118
Jack P. Hooper GST Trust	5511 E. 89th Court Tulsa, OK 74137
Jeannine Hooper Byron Trust	PO Box 1652

<b>Owner</b>	<b>Address</b>
	Roswell, NM 88202
John C. Hooper	1354 Canterbury Road N. St. Petersburg, FL 33710
Julia May Lutz	PO Box 1769 Lubbock, TX 79408
Kettle Investment I, LLC	PO Box 51138 Midland, TX 79710
Kristi Rose Minerals, LLC	777 Main Street, Suite 3250 Fort Worth, TX 76102
LYM, LLC	172 Bricknell Lane Coppell, TX 75019
Marshall & Winston, Inc.	PO Box 50880 Midland, TX 79710
Michael T. Hooper GST Trust	PO Box 221950 El Paso, TX 79913
Mud Guy, LLC	3774 Logsten Road Siletz, OR 97380
Norma J. Chanley	PO Box 728 Hobbs, NM 88241
Patrick M. and Lori K. Hooper	610 N. Wyoming Avenue Roswell, NM 88201
PetroTiger I, Ltd.	PO Box 3166 Tulsa, OK 74101
Robert G. Hooper GST Trust	PO Box 733 Roswell, NM 88202
Roy G. Barton, Jr.	1919 North Turner Street Hobbs, NM 88240
Sarvis Permian Land Fund I, LLC	1401 17th Street, Suite 1175 Denver, CO 80202
Sarvis Rockmont Permian Land Fund, LLC	1401 17th Street, Suite 1175 Denver, CO 80202
Thomaston, LLC	1819 Denver W Dr, Suite 260 Lakewood, CO 80401  1050 17th Street, Suite 2500 Denver, CO 80265
Tierra Oil Company, LLC	PO Box 1220 Jupiter, FL 33468  PO Box 700968 San Antonio, TX 78270
U.S. Energy Development Corporation	601 E. Exchange Ave, Suite 100 Fort Worth, TX 76164
Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust fbo Mary	PO Box 2546 Fort Worth, TX 76113

<b>Owner</b>	<b>Address</b>
Jane Hand and the Beulah H. Simmons Trust fbo Mary Jane Hand	
Westway Ranches, LLC	PO Box 10282 Midland, TX 79702

**EXHIBIT A**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**CASE NO. \_\_\_\_\_**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. (“Applicant”) (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 640-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Bone Spring formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following well, referred to herein as the Well:
  - a. **Sun State Com 223H** well (API No. Pending), which will be horizontally drilled from a surface hole location 320’ FNL and 1,388’ FEL of Section 13, Township 19 South, Range 35 East, to a bottom hole location 100’ FSL and 1,684’ FEL of Section 36, Township 19 South, Range 35 East.
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing vertical spacing units dedicated as follows:
  - a. Bryan #001 well (API No. 30-025-28598), a Pearl; Bone Spring [49680] and WC-025 G-07 S193513B; Bone Spring [97926] well producing from the NW/4 NE/4 of Section 13, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 13.
  - b. Haumea State #002H well (API No. 30-025-40833), a Pearl; Bone Spring, South [49685] well producing from the NW/4 NE/4 of Section 36, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 36.

4. The Well will be horizontally drilled, and the producing area for the Well is expected to be orthodox.
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this Application be set for hearing on June 4, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

*Counsel for Coterra Energy Operating Co.*

Coterra Energy  
Gena Hale  
6001 DEAUVILLE STE 300N  
MIDLAND TX 79706-2671

---

**USPS CERTIFIED MAIL**



**9407 1118 9876 5433 8962 18**

---

COG Operating LLC  
600 W ILLINOIS AVE  
MIDLAND TX 79701-4882



**\$6.93 US POSTAGE**  
FIRST-CLASS IMI  
Mar 20 2026  
Mailed from ZIP 79706  
1 OZ FIRST-CLASS MAIL FLATS RATE  
ZONE 1  
11923275



endicia

063S0011485640

**Coterra Energy Operating Co.**  
**Land Department**  
**Blair Nutter, CPL**  
6001 Deauville Blvd.  
Midland, Texas 79706

March 20, 2026

**VIA CERTIFIED MAIL, RETURN RECEIPT REQUESTED**

**COG Operating LLC**  
600 W Illinois Ave  
Midland, TX 79701

**Re: Notice of Intent to Drill Horizontal Well with Completed Interval Partially Overlapping Existing Spacing Unit; Request for Waiver of Objection**

---

Dear Sir or Madam:

Pursuant to Rule 19.15.16.15(B)(9)(b) NMAC, **Coterra Energy Operating Co.** (“Applicant”) hereby provides notice to **COG Operating LLC**, as operator of record of the **Haumea State 002H** (API No. 30-025-40833) (the “Existing Well”), that Applicant intends to apply to the New Mexico Oil Conservation Division (“Division”) for approval to drill and complete a horizontal well, designated the **Sun State Com 223H** well (the “Proposed Well”), whose completed interval will partially overlap the existing 40-acre spacing unit of the Existing Well.

The Proposed Well is the **Sun State Com 223H**, a horizontal well targeting the Bone Spring formation. The proposed spacing unit for the Sun State Com 223H is a 640-acre unit comprised of the W/2 E/2 of Sections 13, 24, 25, and 36, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. The Proposed Well’s completed interval is expected to partially overlay the 40-acre spacing unit of the Existing Well located in the **NW/4 NE/4 of Section 36, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico**, which is within the same pool or formation as the Proposed Well.

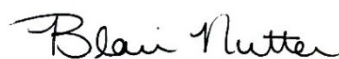
Rule 19.15.16.15(B)(9)(b)(i) NMAC provides that a horizontal well whose completed interval will partially overlap an existing well's spacing unit, and which targets the same pool or formation, "may be drilled only with the approval of, or, in the absence of approval, after notice to, all operators and working interest owners of record or known to the applicant in the existing and new well's spacing units." Applicant is providing this notice in accordance with that requirement and respectfully requests your written waiver of objection to the drilling of the Proposed Well.

Applicant requests that **COG Operating LLC** execute and return the attached Waiver of Objection and Consent to Overlap no later than **April 10, 2026** (the "Response Deadline"). Applicant understands that the Existing Well last produced on **September 30, 2022**, and respectfully submits that the Proposed Well will not materially interfere with any existing or anticipated operations on the Existing Well's spacing unit.

If Applicant does not receive a written waiver by the Response Deadline, Applicant will treat this letter as sufficient notice under Rule 19.15.16.15(B)(9)(b)(i) NMAC and will proceed with its application to the Division for permitting of the Proposed Well. Nothing herein waives any right of **COG Operating LLC** to appear and be heard in any Division proceeding regarding the Proposed Well.

Please direct any questions or correspondence regarding this matter to the undersigned. If you are willing to execute the waiver, please sign the form below, retain a copy for your records, and return an executed original to the address or email listed on the waiver.

Respectfully submitted,



Blair Nutter  
Landman - Senior  
432.571.7703  
[Blair.Nutter@Coterra.com](mailto:Blair.Nutter@Coterra.com)

**WAIVER OF OBJECTION AND CONSENT TO OVERLAP**

The undersigned, as authorized representative of **COG Operating LLC**, operator of the **Haumea State 002H** (API No. 30-025-40833), located in the **NW/4 NE/4 of Section 36, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico**, hereby acknowledges receipt of the foregoing Notice and, pursuant to 19.15.16.15(B)(9)(b) NMAC, **WAIVES** any objection to the drilling of the **Sun State Com 223H** well, or any horizontal well proposed within the Sun State Com 223 Unit (W/2 E/2 of Sections 13, 24, 25, and 36, Township 19 South, Range 35 East, N.M.P.M.), whose completed interval will partially overlap the existing spacing unit of the above-referenced well.

This waiver is executed voluntarily and with full knowledge of the applicant's proposed operations.

Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Company: **COG Operating LLC**

Date: \_\_\_\_\_

Return executed waiver to:  
Coterra Energy Operating Co.  
Land Dept c/o Blair Nutter  
6001 Deauville Blvd.  
Midland, Texas 79706

Coterra Energy  
Gena Hale  
6001 DEAUVILLE STE 300N  
MIDLAND TX 79706-2671

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**USPS CERTIFIED MAIL**



**9407 1118 9876 5433 8974 82**

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KP Kauffman Company  
1700 S LINCOLN ST  
STE 4550  
DENVER CO 80203



**\$6.93 US POSTAGE**  
FIRST-CLASS IMI  
Mar 20 2026  
Mailed from ZIP 79706  
1 OZ FIRST-CLASS MAIL FLATS RATE  
ZONE 5  
11923275



endicia

063S0011485645

**Coterra Energy Operating Co.**  
**Land Department**  
**Blair Nutter, CPL**  
6001 Deauville Blvd.  
Midland, Texas 79706

March 20, 2026

**VIA CERTIFIED MAIL, RETURN RECEIPT REQUESTED**

**KP Kauffman Company**  
1700 Lincoln St., Suite 4550  
Denver, CO 80203

**Re: Notice of Intent to Drill Horizontal Well with Completed Interval Partially Overlapping Existing Spacing Unit; Request for Waiver of Objection**

---

Dear Sir or Madam:

Pursuant to Rule 19.15.16.15(B)(9)(b) NMAC, **Coterra Energy Operating Co.** (“Applicant”) hereby provides notice to **KP Kauffman Company**, as operator of record of the **Bryan 001** (API No. 30-025-28598) (the “Existing Well”), that Applicant intends to apply to the New Mexico Oil Conservation Division (“Division”) for approval to drill and complete a horizontal well, designated the **Sun State Com 223H** well (the “Proposed Well”), whose completed interval will partially overlap the existing 40-acre spacing unit of the Existing Well.

The Proposed Well is the **Sun State Com 223H**, a horizontal well targeting the Bone Spring formation. The proposed spacing unit for the Sun State Com 223H Unit is a 640-acre unit comprised of the W/2 E/2 of Sections 13, 24, 25, and 36, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. The Proposed Well’s completed interval is expected to partially overlay the 40-acre spacing unit of the Existing Well located in the NW/4 NE/4 of Section 13, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico, which is within the same pool or formation as the Proposed Well. Applicant respectfully submits that the Proposed

Well will not materially interfere with any existing or anticipated operations on the Existing Well's spacing unit.

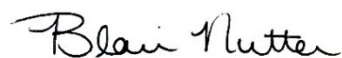
Rule 19.15.16.15(B)(9)(b)(i) NMAC provides that a horizontal well whose completed interval will partially overlap an existing well's spacing unit, and which targets the same pool or formation, "may be drilled only with the approval of, or, in the absence of approval, after notice to, all operators and working interest owners of record or known to the applicant in the existing and new well's spacing units." Applicant is providing this notice in accordance with that requirement and respectfully requests your written waiver of objection to the drilling of the Proposed Well.

Applicant requests that KP Kauffman Company execute and return the attached Waiver of Objection and Consent to Overlap no later than **April 10, 2026** (the "Response Deadline").

If Applicant does not receive a written waiver by the Response Deadline, Applicant will treat this letter as sufficient notice under Rule 19.15.16.15(B)(9)(b)(i) NMAC and will proceed with its application to the Division for permitting of the Proposed Well. Nothing herein waives any right of KP Kauffman Company to appear and be heard in any Division proceeding regarding the Proposed Well.

Please direct any questions or correspondence regarding this matter to the undersigned. If you are willing to execute the waiver, please sign the form below, retain a copy for your records, and return an executed original to the address or email listed on the waiver.

Respectfully submitted,



Blair Nutter  
Landman - Senior  
432.571.7703  
[Blair.Nutter@Coterra.com](mailto:Blair.Nutter@Coterra.com)

**WAIVER OF OBJECTION AND CONSENT TO OVERLAP**

The undersigned, as authorized representative of **KP Kauffman Company**, operator of the **Bryan 001** (API No. 30-025-28598), located in the **NW/4 NE/4 of Section 13, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico**, hereby acknowledges receipt of the foregoing Notice and, pursuant to 19.15.16.15(B)(9)(b) NMAC, WAIVES any objection to the drilling of the **Sun State Com 223H** well, or any horizontal well proposed within the Sun State Com 223H Unit (W/2 E/2 of Sections 13, 24, 25, and 36, Township 19 South, Range 35 East, N.M.P.M.), whose completed interval will partially overlap the existing spacing unit of the above-referenced well.

This waiver is executed voluntarily and with full knowledge of the applicant's proposed operations.

Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Company: **KP Kauffman Company**

Date: \_\_\_\_\_

Return executed waiver to:  
Coterra Energy Operating Co.  
Land Dept c/o Blair Nutter  
6001 Deauville Blvd.  
Midland, Texas 79706

# Chart of Notice to All Parties

Date Sent	Job #	Tracking	Name	Address	City	State	Zip	Delivery Date
8-May	13962671	9214 8901 4298 0478 5757 28	Apollo Permian, LLC	PO Box 14779	Oklahoma City	OK	73113	5/12/26
8-May	13962671	9214 8901 4298 0478 5757 35	BMD Exploration, LLC	33 Yale Street	Williston Park	NY	11596	5/12/26
8-May	13962671	9214 8901 4298 0478 5757 42	Bon Vivant, LLC	PO Box 2630	Hobbs	NM	88241	5/13/26
8-May	13962671	9214 8901 4298 0478 5757 59	Burnett Oil Company	801 Cherry Street, Suite 1500	Fort Worth	TX	76102	5/12/26
8-May	13962671	9214 8901 4298 0478 5757 66	Chalcam Exploration, LLC	403 Tierra Berrenda Rd	San Antonio	NM	88211	Returned to sender 5/23
8-May	13962671	9214 8901 4298 0478 5757 73	Chalcam Exploration, LLC	PO Box 700968	San Antonio	TX	78270	Waiting to be picked up at post office as of 5/17
8-May	13962671	9214 8901 4298 0478 5757 80	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	5/13/26
8-May	13962671	9214 8901 4298 0478 5757 97	ConocoPhillips	600 W. Illinois Ave	Midland	TX	79701	5/13/26
8-May	13962671	9214 8901 4298 0478 5758 03	Copperhead Resources, LLC	PO Box 8355	Midland	TX	79708	Waiting to be picked up at post office as of 5/18
8-May	13962671	9214 8901 4298 0478 5758 10	Copperhead Resources, LLC	PO Box 8355	Midland	TX	79708	Waiting to be picked up at post office as of 5/18
8-May	13962671	9214 8901 4298 0478 5758 27	Coterra Energy Operating Co.	6001 N Deaville Blvd, Suite 300N	Midland	TX	79706	5/12/26
8-May	13962671	9214 8901 4298 0478 5758 34	CTRA Royalty Investments E LLC	6001 N Deaville Blvd, Suite 300N	Midland	TX	79706	5/12/26
8-May	13962671	9214 8901 4298 0478 5758 41	Danglade/Speight Family Oil and Gas I, LP	777 Main Street, Suite 3250	Fort Worth	TX	76102	5/12/26
8-May	13962671	9214 8901 4298 0478 5758 58	Danny Howard Allen and Ann R. Allen, husband and wife	6283 Old Clovis Hwy	Roswell	NM	88201	5/12/26
8-May	13962671	9214 8901 4298 0478 5758 65	David Bond Kyte 1997 Trust	PO Box 576	Santa Barbara	CA	93102	In transit as of 5/15
8-May	13962671	9214 8901 4298 0478 5758 72	Deborah H. Wachsmuth GST Trust	PO Box 17006	San Antonio	TX	78217	Waiting to be picked up at post office as of 5/17
8-May	13962671	9214 8901 4298 0478 5758 89	Drew R. Scott Family Minerals, LLC	PO Box 9143	Midland	TX	79708	5/15/26
8-May	13962671	9214 8901 4298 0478 5758 96	Endeavor Acquisitions, LLC	515 Houston Street, Suite 500	Fort Worth	TX	76102	5/12/26
8-May	13962671	9214 8901 4298 0478 5759 02	Featherstone Development Corporation	PO Box 429	Roswell	NM	88201	5/12/26
8-May	13962671	9214 8901 4298 0478 5759 19	HW Land Company, LLC	3711 North Classen Blvd	Oklahoma City	OK	73118	5/12/26
8-May	13962671	9214 8901 4298 0478 5759 26	Jack P. Hooper GST Trust	5511 E. 89th Court	Tulsa	OK	74137	5/12/26
8-May	13962671	9214 8901 4298 0478 5759 33	Jeannine Hooper Bryon Trust	PO Box 1652	Roswell	NM	88202	5/14/26
8-May	13962671	9214 8901 4298 0478 5759 40	John C. Hooper	1354 Canterbury Road N.	St. Petersburg	FL	33710	Held at post office as of 5/12
8-May	13962671	9214 8901 4298 0478 5759 57	Julia May Lutz	PO Box 1769	Lubbock	TX	797408	5/14/26
8-May	13962671	9214 8901 4298 0478 5759 64	Kettle Investment I, LLC	PO Box 51138	Midland	TX	79710	5/12/26
8-May	13962671	9214 8901 4298 0478 5759 71	Kristi Rose Minerals, LLC	777 Main Street, Suite 3250	Fort Worth	TX	76102	5/12/26
8-May	13962671	9214 8901 4298 0478 5759 88	LYM, LLC	172 Bricknell Lane	Coppell	TX	75019	5/19/26
8-May	13962671	9214 8901 4298 0478 5759 95	Marshall & Winston, Inc.	PO Box 50880	Midland	TX	79710	5/12/26
8-May	13962671	9214 8901 4298 0478 5760 08	Michael T. Hooper GST Trust	PO Box 221950	El Paso	TX	79913	In transit as of 5/24
8-May	13962671	9214 8901 4298 0478 5760 15	Mud Guy, LLC	3774 Logsten Road	Siletz	OR	97380	5/12/26
8-May	13962671	9214 8901 4298 0478 5760 22	Norma J. Chanley	PO Box 728	Hobbs	NM	88241	5/12/26
8-May	13962671	9214 8901 4298 0478 5760 39	Patrick M. and Lori K. Hooper	610 N. Wyoming Avenue	Roswell	NM	88201	Waiting to be picked up at post office as of 5/18
8-May	13962671	9214 8901 4298 0478 5760 46	PetroTiger I, Ltd.	PO Box 3166	Tulsa	OK	74101	5/11/26
8-May	13962671	9214 8901 4298 0478 5760 53	Robert G. Hooper GST Trust	PO Box 733	Roswell	NM	88202	5/14/26
8-May	13962671	9214 8901 4298 0478 5760 60	Roy G. Barton, Jr.	1919 North Turner Street	Hobbs	NM	88240	5/12/26
8-May	13962671	9214 8901 4298 0478 5760 77	Sarvis Permian Land Fund I, LLC	1401 17th Street, Suite 1175	Denver	CO	80202	5/22/26
8-May	13962671	9214 8901 4298 0478 5760 84	Sarvis Rockmont Permian Land Fund, LLC	1401 17th Street, Suite 1175	Denver	CO	80202	5/22/26
8-May	13962671	9214 8901 4298 0478 5760 91	Thomaston, LLC	1819 Denver W Dr, Suite 260	Lakewood	CO	80401	5/13/26
8-May	13962671	9214 8901 4298 0478 5761 07	Thomaston, LLC	1050 17th Street, Suite 2500	Denver	CO	80265	In transit as of 5/26
8-May	13962671	9214 8901 4298 0478 5761 14	Tierra Oil Company, LLC	PO Box 1220	Jupiter	FL	33468	5/21/26
8-May	13962671	9214 8901 4298 0478 5761 21	Tierra Oil Company, LLC	PO Box 700968	San Antonio	TX	78270	Waiting to be picked up at post office as of 5/12
8-May	13962671	9214 8901 4298 0478 5761 38	U.S. Energy Development Corporation	601 E. Exchange Ave, Suite 100	Fort Worth	TX	76164	5/12/26
8-May	13962671	9214 8901 4298 0478 5761 45	Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust fbo Mary Jane Hand and the Beulah H. Simmons Trust fbo Mary Jane Hand	PO Box 2546	Fort Worth	TX	76113	5/19/26
8-May	13962671	9214 8901 4298 0478 5761 52	Westway Ranches, LLC	PO Box 10282	Midland	TX	79702	5/12/26

## Overlapping Unit Notice

Date Sent	Name	Address	City	State	Zip	Tracking Number
3/20/26	KP Kauffman Company	1700 S Lincoln St Ste 4550	Denver	CO	80203	9407 1118 9876 5433 8974 82
3/20/26	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	9407 1118 9876 5433 8962 18

# Certified Mail Receipts



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5757 28. Our records indicate that this item was delivered on 05/12/2026 at 12:07 p.m. in OKLAHOMA CITY, OK 73114. The scanned image of the recipient information is provided below.

Signature of Recipient :

Shana Heston  
Shana Heston

Address of Recipient :

PO BOX 14779

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Recipient: Apollo Permian, LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5757 35. Our records indicate that this item was delivered on 05/12/2026 at 10:30 a.m. in WILLISTON PARK, NY 11596. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of several overlapping loops and lines, appearing to be a stylized name.

Address of Recipient :

**33 YALE ST, WILLISTON PARK,  
NY 11596**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**BMD Exploration, LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5757 42. Our records indicate that this item was delivered on 05/13/2026 at 09:15 a.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

**PO BOX 2630**

**HOBBS, NM 88241-2630**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Bon Vivant, LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5757 59. Our records indicate that this item was delivered on 05/12/2026 at 10:30 a.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :

*Jennifer Kemp*  
*Jennifer Kemp*  
*CR*

Address of Recipient :

*1801 Cherry 1500*

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Burnett Oil Company**

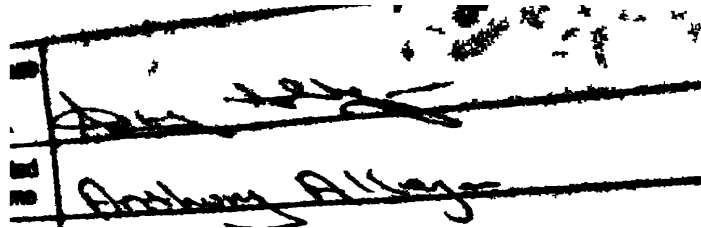


Date Produced: 05/18/2026

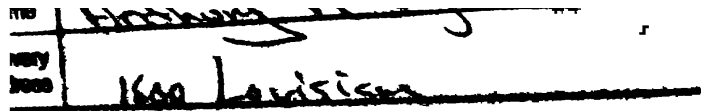
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5757 80. Our records indicate that this item was delivered on 05/13/2026 at 09:57 a.m. in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient :  
(Authorized Agent)



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Chevron U.S.A. Inc.**

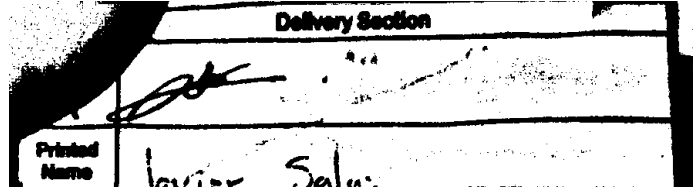


Date Produced: 05/18/2026

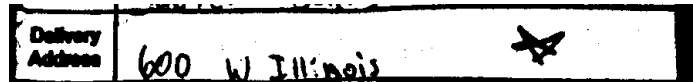
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5757 97. Our records indicate that this item was delivered on 05/13/2026 at 07:59 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

ConocoPhillips



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5758 27. Our records indicate that this item was delivered on 05/12/2026 at 08:29 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	<i>CB</i> 600 WY.
Printed Name	Chandler Berry

Address of Recipient :

Delivery Address	Diamondback
------------------	-------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Coterra Energy Operating Co.



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5758 34. Our records indicate that this item was delivered on 05/12/2026 at 08:29 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	<i>CB</i> 600 WY.
Printed Name	Chandler Berry

Address of Recipient :

Delivery Address	Diamondback
------------------	-------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**CTRA Royalty Investments E LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5758 41. Our records indicate that this item was delivered on 05/12/2026 at 11:21 a.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Danglade/Speight Family Oil and Gas I, LP**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5758 58. Our records indicate that this item was delivered on 05/12/2026 at 09:30 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "Ann R. Allen". The signature is written in a cursive style.

Address of Recipient :

**6283 OLD CLOVIS HWY,  
ROSWELL, NM 88201**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Danny Howard Allen and Ann R. Allen, husband and wife**





Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5758 89. Our records indicate that this item was delivered on 05/15/2026 at 12:50 p.m. in MIDLAND, TX 79708. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X		
Printed Name	Drew Scott	

Address of Recipient :

Delivery Address	9143	
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Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Drew R. Scott Family Minerals, LLC**

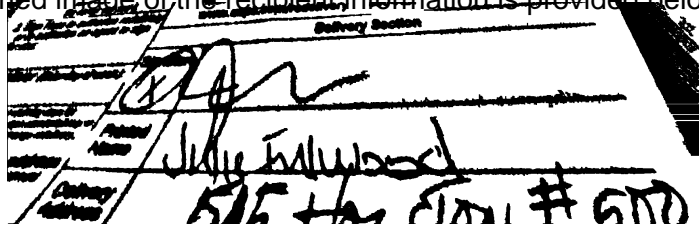


Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5758 96. Our records indicate that this item was delivered on 05/12/2026 at 12:37 p.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Endeavor Acquisitions, LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5759 02. Our records indicate that this item was delivered on 05/12/2026 at 10:21 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Handwritten signature and initials in black ink. The signature is a cursive name, and below it are the initials "BW" followed by a flourish.

Address of Recipient :

**PO BOX 429**

**ROSWELL, NM 88202-0429**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Featherstone Development Corporation**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5759 19. Our records indicate that this item was delivered on 05/12/2026 at 12:46 p.m. in OKLAHOMA CITY, OK 73118. The scanned image of the recipient information is provided below.

Signature of Recipient :

*Ashlynn Davis*  
Ashlynn Davis

Address of Recipient :

**3711 N CLASSEN BLVD,  
OKLAHOMA CITY, OK 73118**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**HW Land Company, LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5759 26. Our records indicate that this item was delivered on 05/12/2026 at 10:56 a.m. in TULSA, OK 74137. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "J. Hooper", written over a horizontal line.

Address of Recipient :

**5511 E 89TH CT, TULSA, OK  
74137**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Jack P. Hooper GST Trust**

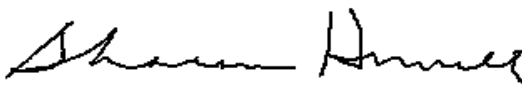
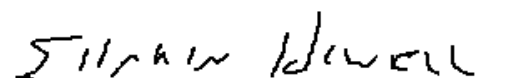


Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5759 33. Our records indicate that this item was delivered on 05/14/2026 at 01:43 p.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

**PO BOX 733**  
**ROSWELL, NM 88202-0733**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Jeannine Hooper Bryon Trust**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5759 57. Our records indicate that this item was delivered on 05/14/2026 at 10:02 a.m. in LUBBOCK, TX 79408. The scanned image of the recipient information is provided below.

Signature of Recipient :

*Julia May Lutz*  
J. M. Lutz

Address of Recipient :

**PO BOX 1769**

**LUBBOCK, TX 79408-1769**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Julia May Lutz**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5759 64. Our records indicate that this item was delivered on 05/12/2026 at 10:23 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature X	
Printed Name	Mous Horn

Address of Recipient :

Delivery Address	5138
------------------	------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Kettle Investment I, LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5759 71. Our records indicate that this item was delivered on 05/12/2026 at 11:21 a.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Kristi Rose Minerals, LLC**



May 19, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0478 5759 88.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** May 19, 2026, 11:22 am  
**Location:** COPPELL, TX 75019  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** LYM LLC

**Shipment Details**

**Weight:** 2.3oz

**Recipient Signature**

Signature of Recipient:	<input checked="" type="checkbox"/>
	Printed Name: Peter Hooper
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

**LYM, LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5759 95. Our records indicate that this item was delivered on 05/12/2026 at 10:45 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	<input checked="" type="checkbox"/> B Krivick
Printed Name	B Krivick

Address of Recipient :

Delivery Address	50880
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Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Marshall & Winston, Inc.**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5760 15. Our records indicate that this item was delivered on 05/12/2026 at 09:27 a.m. in SILETZ, OR 97380. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	Rebecca Hooper
Printed Name	Rebecca Hooper

Address of Recipient :

Delivery Address	PO Box 364 Siletz
------------------	-------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Mud Guy, LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5760 22. Our records indicate that this item was delivered on 05/12/2026 at 01:02 p.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :

*Norma J Chanley*

*Norma J Chanley*

Address of Recipient :

**PO BOX 728**

**HOBBS, NM 88241-0728**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Norma J. Chanley**

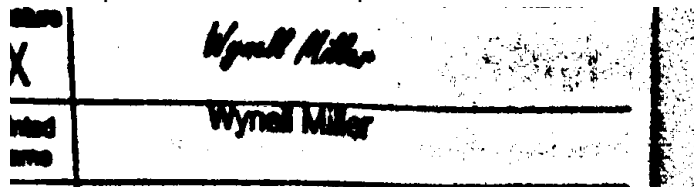


Date Produced: 05/18/2026

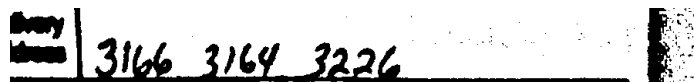
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5760 46. Our records indicate that this item was delivered on 05/11/2026 at 09:04 a.m. in TULSA, OK 74103. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**PetroTiger I, Ltd.**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5760 53. Our records indicate that this item was delivered on 05/14/2026 at 01:43 p.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

*Shawn Hoover*  
*Shawn Hoover*

Address of Recipient :

**PO BOX 733**  
**ROSWELL, NM 88202-0733**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Robert G. Hooper GST Trust**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5760 60. Our records indicate that this item was delivered on 05/12/2026 at 10:47 a.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "S Baker" on the top line and "Sherry" on the bottom line.

Address of Recipient :

**1919 N TURNER ST, HOBBS, NM  
88240**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Roy G. Barton, Jr.**

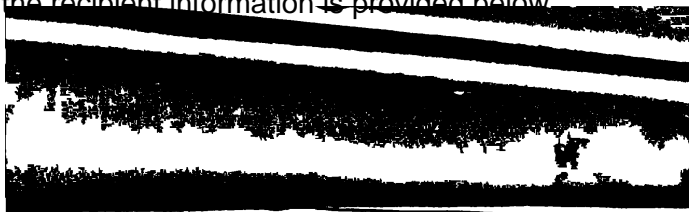


Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5760 91. Our records indicate that this item was delivered on 05/13/2026 at 10:43 a.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Thomaston, LLC**



May 21, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0478 5761 14.**

**Item Details**

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	May 21, 2026, 10:42 am
<b>Location:</b>	JUPITER, FL 33458
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Tierra Oil Company LLC

**Shipment Details**

**Weight:** 2.3oz

**Recipient Signature**

Signature of Recipient:	Signature	
	Printed Name	OSIVE ASTON
Address of Recipient:	Delivery	
	Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

**Tierra Oil Company, LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5761 38. Our records indicate that this item was delivered on 05/12/2026 at 01:28 p.m. in FORT WORTH, TX 76164. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

**601 E EXCHANGE AVE, FORT WORTH, TX 76164**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**U.S. Energy Development Corporation**



May 19, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0478 5761 45.**

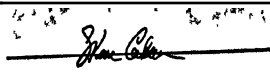
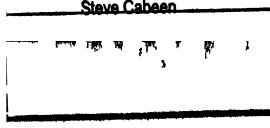
**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** May 19, 2026, 7:08 am  
**Location:** FORT WORTH, TX 76102  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Wells Fargo Bank N A Trustee of the J E Simm

**Shipment Details**

**Weight:** 2.3oz

**Recipient Signature**

Signature of Recipient:	 <hr/> Steve Cabeen
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

**Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust fbo Mary Jane Hand and the Beulah H. Simmons Trust fbo Mary Jane Hand**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5761 52. Our records indicate that this item was delivered on 05/12/2026 at 01:18 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

*M. K. Ryan*  
MARILYN K RYAN

Address of Recipient :

PO BOX 10282  
MIDLAND, TX 79702-7282

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Westway Ranches, LLC

# Affidavit of Publication

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
May 14, 2026  
and ending with the issue dated  
May 14, 2026.



Publisher

Sworn and subscribed to before me this  
14th day of May 2026.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
<b>LEGAL NOTICE</b> May 14, 2026		
<p>This is to notify the entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral, working interest, or royalty owners: Apollo Permian, LLC; BMD Exploration, LLC; Bon Vivant, LLC; Burnett Oil Company; Chalcam Exploration, LLC; Chevron U.S.A. Inc.; ConocoPhillips; Copperhead Resources, LLC; CTRA Royalty Investments E LLC; Dangle/Speight Family Oil and Gas I, LP; Danny Howard Allen and Ann R. Allen, husband and wife; David Bond Kyte 1997 Trust; Deborah H. Wachsmuth GST Trust; Drew R. Scott Family Minerals, LLC; Endeavor Acquisitions, LLC; Featherstone Development Corporation; HW Land Company, LLC; Jack P. Hooper GST Trust; Jeannine Hooper Byron Trust; John C. Hooper Julia May Lutz; Kettle Investment I, LLC; Kristi Rose Minerals, LLC; LYM, LLC Marshall &amp; Winston, Inc.; Michael T. Hooper GST Trust; Mud Guy, LLC; Norma J. Chanley; Patrick M. and Lori K. Hooper; PetroTiger I, Ltd.; Robert G. Hooper GST Trust; Roy G. Barton, Jr.; Sarvis Permian Land Fund I, LLC; Sarvis Rockmont Permian Land Fund, LLC; Thomaston, LLC; Tierra Oil Company, LLC; U.S. Energy Development Corporation; Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust fbo Mary Jane Hand and the Beulah H. Simmons Trust fbo Mary Jane Hand; Westway Ranches, LLC. <b>NOTICE IS HEREBY GIVEN</b> that in Case No. 26141, Coterra Energy Operating Co. ("Applicant") has filed an Application for Compulsory Pooling in Lea County, New Mexico, in the Bone Spring formation. A hearing in this matter has been set before a Division Examiner of the NMOCD for June 4, 2026, at 9:00 a.m. The hearing will be conducted electronically. Please visit <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a> to find instructions for attending the hearing. Applicant is represented by Benjamin B. Holliday of Holliday Energy Law Group, PC, P.O. Box 6166, San Antonio, Texas 78209, (210) 469-3187, ben@helg.law. Applicant's business address is 6001 N Deauville Blvd, Suite 300N, Midland, Texas 79706. Coterra Energy Operating Co. ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 640-acre, more or less, standard horizontal well spacing unit ("Unit") encompassing the W/2 E/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico, and to dedicate the Unit to the following well: Sun State Com 223H (API No. PENDING), an oil well, with a surface hole location at approximately 320' FNL &amp; 1,388' FEL of Section 13, Township 19 South, Range 35 East, and a bottom hole location at approximately 100' FSL &amp; 1,684' FEL of Section 36, Township 19 South, Range 35 East. The Well will be horizontally drilled, and the completed interval will be orthodox. The first and last take points for the Well meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for the Well will comply with the standard setbacks. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Well; the designation of Applicant as the operator of the Well and Unit; and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles southwest of Lovington, New Mexico. If you wish to present evidence, submit written testimony, or enter an appearance through an attorney, you must enter an appearance and submit pre-filed exhibits by Thursday, May 28, 2026, at 5:00 p.m. In accordance with Division Rule 19.15.4.13. #00311143</p>		

67118091

00311143

HOLLIDAY ENERGY LAW GROUP  
PO BOX 90029  
SAN ANTONIO, TX 78209