

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26184

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the August 18, 2026 hearing, Mewbourne Oil Company is submitting the attached amended exhibit packet, which includes an amended Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, and Pooled Parties List (**Exhibit A-3**), revising the ownership breakdown.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

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Counsel for Mewbourne Oil Company

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following
counsel of record via electronic mail on August 18, 2026:

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/s/ Dana S. Hardy
Dana S. Hardy

**STATE OF NEW MEXICO
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EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A Self-Affirmed Statement of Josh Anderson

- | | |
|-----|---|
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | C-102 |
| A-3 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit
Recapitulation, Pooled Parties |
| A-4 | Sample Well Proposal Letter & AFE |
| A-5 | Chronology of Contact |
| A-6 | Ownership Commitment Exhibit |

Exhibit B Self-Affirmed Statement of Charlie Crosby

- | | |
|-----|-----------------------------|
| B-1 | Location Map |
| B-2 | Subsea Structure Map |
| B-3 | Stratigraphic Cross-Section |

Exhibit C Self-Affirmed Statement of Jaclyn M. McLean

- | | |
|-----|---|
| C-1 | Sample Notice Letter to All Interested Parties Sent July 13, 2026 |
| C-2 | Postal Delivery Report |
| C-3 | Electronic Return Receipts |

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26184	APPLICANT'S RESPONSE
Date: August 18, 2026	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company, for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	MRC Delaware Resources, LLC
Well Family	Juice Box 24/23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Shugart; Bone Spring, North Pool (Code 56405)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks:	Quarter-quarter
Orientation:	East-West
Description: TRS/County	S/2 S/2 of Sections 23 and 24, Township 18 South, Range 30 East, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Juice Box 24/23 Fed Com 528H (API # 30-015-57260) SHL: 430' FSL & 1,520' FWL (Unit N), Section 19, T18S, R31E BHL: 550' FSL & 100' FWL (Unit M), Section 23, T18S, R30E Completion Target: Bone Spring (Approx. 8,762' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	

Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/7/2026

**STATE OF NEW MEXICO
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**APPLICATION OF MEWBOURNE OIL COMPANY
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CASE NO. 26184

**SELF-AFFIRMED STATEMENT
OF JOSH ANDERSON**

1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 23 and 24, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Juice Box 24/23 Fed Com 528H** well ("Well"), which will be drilled from a first take point in the SE/4 SE/4 of Section 24, and a last take point in the SW/4 SW/4 of Section 23.

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

**Mewbourne Oil Company
Case No. 26184
Exhibit A**

8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.

9. **Exhibit A-4** contains a sample well proposal letter and AFE sent to the working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. Mewbourne believes it located valid addresses for the parties it seeks to pool.

11. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Mewbourne requests overhead and administrative rates of \$10,000.00 per month while the Well is being drilled and \$1,000.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

13. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C also identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Josh Anderson


Date

**STATE OF NEW MEXICO
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**APPLICATION OF MEWBOURNE OIL COMPANY
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NEW MEXICO.**

CASE NO. 26184

APPLICATION

Mewbourne Oil Company ("Applicant") files this application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a standard spacing unit comprised of the S/2S/2 of Section 24 and the S/2S/2 of Section 23, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Unit").

1. Applicant is an interest owner and operator in the Unit, and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the following well in the Unit:
The Juice Box 24/23 Fed. Com. Well No. 528H, with a first take point in the SE/4SE/4 of Section 24 and a last take point in the SW/4SW/4 of Section 23.

3. Although Applicant has in good faith sought to obtain voluntary joinder of all other mineral interest owners in the Unit to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to commit their interests. Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

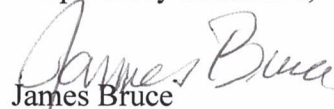
**Mewbourne Oil Company
Case No. 26184
Exhibit A-1**

4. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division, and, after notice and hearing, the Division issue its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit;
- B. Designating Applicant as operator of the well and the Unit;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost thereof among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Attorney for Mewbourne Oil Company
Post Office Box 1056
Santa Fe, New Mexico 87504
Phone: (505) 982-2043
Cell: (505) 660-6612

jamesbruc@aol.com

		Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Applicant as operator of the well and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the wells The Unit is located approximately 36 miles east-southeast of Atoka, New Mexico. Setting: Hearing by Affidavit
27.	26183	Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146). This spacing unit will be dedicated to the following wells: Laguna Deep Fed Com 36-13 #351H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and Laguna Deep Fed Com 36-13 #352H well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Maljamar, New Mexico. Setting: Hearing by Affidavit
28.	26184	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a standard spacing unit comprised of the S/2S/2 of Section 24 and the S/2S/2 of Section 23, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following well in the Unit: The Juice Box 24/23 Fed. Com. Well No. 528H, with a first take point in the SE/4SE/4 of Section 24 and a last take point in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of

		Applicant as operator of the well and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in Setting: Hearing by Affidavit
29.	26189	Application of Marathon Oil Permian LLC for Compulsory Pooling, and Approval of the Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 959.17-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the W/2 of Section 35, Township 22 South, Range 28 East, Lots 3 and 4, S/2 NW/4 and SW/4 (W/2 equivalent) of irregular Section 2, and W/2 of Section 11, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Trojan Shield Federal Com 501H and Trojan Shield Federal Com 551H wells, which will be horizontally drilled from a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 26, Township 22 South, to a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 11, Township 23 South; and Trojan Shield Federal Com 502H and Trojan Shield Federal Com 552H wells, which will be horizontally drilled from a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 26, Township 22 South, to a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 11, Township 23 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing unit for the Pardue C 8808 JVP #005H (API No. 30-015-38999), which is dedicated to the W/2 SW/4 of Section 11, Township 23 South, Range 28 East and produces from the Culebra Bluff; Bone Spring, South Pool (Code 15011). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5.2 miles northeast of Loving, New Mexico. Setting: Hearing by Affidavit
30.	26190	Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Pennsylvanian horizontal spacing unit and pooling all uncommitted interests in all of Section 23 and the N/2 of Section 26, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the WC-025 G-08 S203222N;CISCO-CANYON pool (pool code 98410). This spacing unit will be dedicated to the following wells: Spicy Chicken 23-26 Fed Com #801H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 23, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 26; Spicy Chicken 23-26 Fed Com #802H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 23, and a proposed last take point in the SE/4 NW/4 (Unit F) of Section 26; Spicy Chicken 23-26 Fed Com #803H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 23, and a proposed last take points in the SW/4 NE/4 (Unit G) of Section 26; and Spicy Chicken 23-26 Fed Com #804H well with a proposed surface hole locations in the NE/4 NE/4 (Unit B) of Section 23, and a proposed last take point in the SE/4 NE/4 (Unit H) of Section 26. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
31.	26191	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 10, 15 and 22, Township 25 South, Range 36 East, NMPM,

Case No. 26184

Exhibit A-2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-57260	Pool Code 56405	Pool Name SHUGART; BONE SPRING, NORTH
Property Code 337759	Property Name JUICE BOX 24/23 FED COM	Well Number 528H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3625'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	19	18S	31E		430 FSL	1520 FWL	32.7268401°N	103.9119552°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	23	18S	30E		550 FSL	100 FWL	32.7271754°N	103.9508923°W	EDDY

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: N/A			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	19	18S	31E	4	550 FSL	473 FWL	32.7271642°N	103.9153588°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	24	18S	30E		550 FSL	100 FEL	32.7271610°N	103.9172216°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	23	18S	30E		550 FSL	100 FWL	32.7271754°N	103.9508923°W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3625'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Brett Miller</i> 04/21/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor <i>Robert M. Howell</i> Certificate Number Date of Survey 19680 04/11/2024	
Printed Name brett.miller@mewbourne.com Email Address			

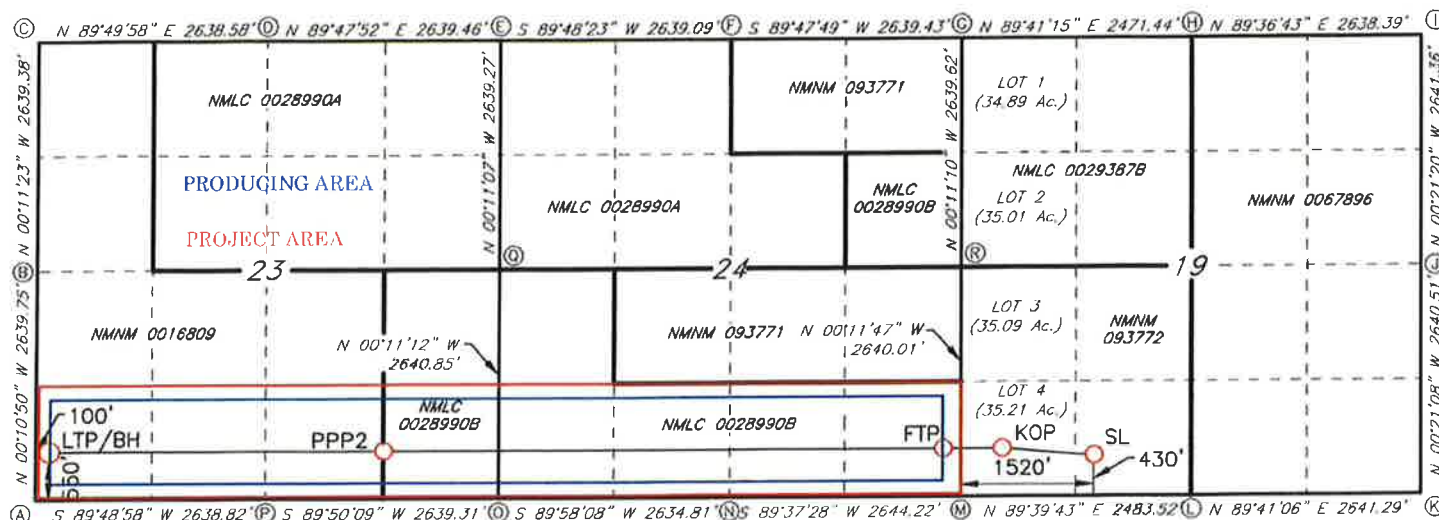
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS22050590D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

430' FSL & 1520' FWL (SEC.19)

N: 628413.6 - E: 670919.2

LAT: 32.7268401° N

LONG: 103.9119552° W

KICK OFF POINT (KOP)

550' FSL & 473' FWL (SEC.19)

N: 628527.4 - E: 669872.1

LAT: 32.7271642° N

LONG: 103.9153588° W

FIRST TAKE POINT (FTP)

550' FSL & 100' FEL (SEC.24)

N: 628524.0 - E: 669299.3

LAT: 32.7271610° N

LONG: 103.9172216° W

PROPOSED PENETRATION POINT 2 (PPP2)

551' FSL & 1320' FEL (SEC.23)

N: 628502.7 - E: 662802.3

LAT: 32.7271711° N

LONG: 103.9383486° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)

550' FSL & 100' FWL (SEC.23)

N: 628490.2 - E: 658944.8

LAT: 32.7271754° N

LONG: 103.9508923° W

CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"

N: 627940.0 - E: 658846.6

B: FOUND BRASS CAP "1916"

N: 630579.1 - E: 658838.3

C: FOUND BRASS CAP "1916"

N: 633217.8 - E: 658829.5

D: FOUND BRASS CAP "1916"

N: 633225.5 - E: 661467.5

E: FOUND BRASS CAP "1916"

N: 633234.8 - E: 664106.3

F: FOUND BRASS CAP "1916"

N: 633243.7 - E: 666744.7

G: FOUND BRASS CAP "1916"

N: 633253.1 - E: 669383.5

H: FOUND BRASS CAP "1916"

N: 633266.5 - E: 671854.3

I: FOUND BRASS CAP "1916"

N: 633284.4 - E: 674492.0

J: FOUND BRASS CAP "1916"

N: 630643.7 - E: 674508.4

K: FOUND BRASS CAP "1916"

N: 628003.9 - E: 674524.6

L: FOUND BRASS CAP "1916"

N: 627989.4 - E: 671884.0

M: FOUND BRASS CAP "1916"

N: 627974.7 - E: 669401.1

N: FOUND BRASS CAP "1916"

N: 627957.4 - E: 666757.6

O: FOUND BRASS CAP "1916"

N: 627956.0 - E: 664123.4

P: FOUND BRASS CAP "1916"

N: 627948.4 - E: 661484.8

Q: FOUND BRASS CAP "1916"

N: 630596.2 - E: 664114.8

R: FOUND BRASS CAP "1916"

N: 630614.1 - E: 669392.1

JOB #: LS22050590D1

Section Plat
Juice Box 24/23 Fed Com 528H (B2PM)
S/2S/2 of Sections 24 & 23

T18S-R30E, Eddy County, NM

Section 23		Section 24
Tract 2	Tract 1	Tract 1

**Tract 1: S/2S/2 of Section 24 & SE/4SE/4 of Section 23 -
Federal Lease NMLC 028990-B**

Mewbourne Oil Company
EOG Resources, Inc.
McBride Oil & Gas Corporation
Hanson Operating Company, Inc.
VLADIN, LLC
Jalapeno Corporation
Blue Star Oil and Gas, LLC
PBEX, LLC
Cannon Exploration Company
V & B Minerals, LLC
The Van Lanning Trust
The Roger T. & Holly L. Elliott Family LP
MRC Delaware Resources, LLC

Tract 2: SW/4SE/4 & S/2SW/4 of Section 23 - Federal Lease NMNM 016809

Mewbourne Oil Company
EOG Resources, Inc.
McBride Oil & Gas Corporation
Hanson Operating Company, Inc.
VLADIN, LLC
Jalapeno Corporation
Blue Star Oil and Gas, LLC
PBEX, LLC
Cannon Exploration Company
V & B Minerals, LLC
The Van Lanning Trust
The Roger T. & Holly L. Elliott Family LP

**Mewbourne Oil Company
Case No. 26184
Exhibit A-3**

RECAPITUALTION FOR JUICE BOX 24/23 FED COM #528H (B2PM)

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	200	62.500000%
2	120	37.500000%
TOTAL	320	100.000000%

T18S-30E, Eddy County, NM		
Section 23		Section 24
Tract 2	Tract 1	Tract 1

TRACT OWNERSHIP
Juice Box 24/23 Fed Com #528H (B2PM)
S/2S/2 of Sections 24 & 23

S/2S/2 of Sections 24 & 23Bone Spring Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company	41.818345%
EOG Resources, Inc.	37.855682%
McBride Oil & Gas Corporation	4.098621%
Hanson Operating Company, Inc.	1.366207%
VLADIN, LLC	1.544573%
Jalapeno Corporation	1.491412%
Blue Star Oil and Gas, LLC	1.263749%
PBEX, LLC	0.527086%
Cannon Exploration Company	0.395316%
V & B Minerals, LLC	0.320205%
The Van Lanning Trust	0.320205%
The Roger T. & Holly L. Elliott Family LP	0.079062%
*MRC Delaware Resources, LLC	8.919538%
5400 LBJ Freeway, Suite 1500	
Dallas, Texas 75240	

*Parties highlighted in yellow are being pooled.

TOTAL 100.000001%

Total Interest Being Pooled: 8.919538%

OWNERSHIP BY TRACTTract 1S/2S/2 of Section 24 & SE/4SE/4 of Section 23

Owner	% of Leasehold Interest
Mewbourne Oil Company	39.361175%
EOG Resources, Inc.	35.631350%
McBride Oil & Gas Corporation	3.857793%
Hanson Operating Company, Inc.	1.285931%
VLADIN, LLC	1.453817%
Jalapeno Corporation	1.403779%
Blue Star Oil and Gas, LLC	1.189493%
PBEX, LLC	0.496116%
Cannon Exploration Company	0.372088%
V & B Minerals, LLC	0.301391%
The Van Lanning Trust	0.301391%
The Roger T. & Holly L. Elliott Family LP	0.074417%
MRC Delaware Resources, LLC	14.271260%

TOTAL 100.000000%

Tract 2SW/4SE/4 & S/2SW/4 of Section 23

Owner	% of Leasehold Interest
Mewbourne Oil Company	45.913628%
EOG Resources, Inc.	41.562900%
McBride Oil & Gas Corporation	4.500000%
Hanson Operating Company, Inc.	1.500000%
VLADIN, LLC	1.695834%
Jalapeno Corporation	1.637466%
Blue Star Oil and Gas, LLC	1.387508%
PBEX, LLC	0.578704%
Cannon Exploration Company	0.434029%
V & B Minerals, LLC	0.351563%
The Van Lanning Trust	0.351563%
The Roger T. & Holly L. Elliott Family LP	0.086805%

TOTAL 100.000000%

MEWBOURNE OIL COMPANY414 WEST TEXAS AVENUE
MIDLAND, TEXAS 79701

TELEPHONE (432) 682-3715

July 24, 2025

Via Certified MailMRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: Land Manager

Re: Proposed Horizontal Wells
Juice Box "24/23" Fed Com #526H (B2IL)
Juice Box "24/23" Fed Com #528H (B2PM)
S/2 of Sections 24 & 23, T18S, R30E
Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 640.00 acre Working Interest Unit ("WIU") covering the South Half (S/2) of the captioned Sections 24 & 23, for oil and gas production. Mewbourne hereby proposes to drill the captioned wells at the below referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed wells will be drilled to a below referenced approximate true vertical depth (TVD) subsurface footage to evaluate the Bone Spring Formation. The proposed wells will have a corresponding referenced measured depth (MD) listed below.

- Juice Box "24/23" Fed Com #526H (B2IL) will have a surface location 450' FSL & 1520' FWL off lease in Section 19-T18S-R30E and a bottom hole location approximately 1850' FSL & 100' FWL in the captioned Section 23. We anticipate drilling to an approximate total vertical depth of 8,729' and an approximate total measured depth of 19,650'. The N/2S/2, 320.00 acre unit will be dedicated to the well as the proration unit.
- Juice Box "24/23" Fed Com #528H (B2PM) will have a surface location 430' FSL & 1520' FWL off lease in Section 19-T18S-R30E and a bottom hole location approximately 550' FSL & 100' FWL in the captioned Section 23. We anticipate drilling to an approximate total vertical depth of 8,762' and an approximate total measured depth of 19,550'. The S/2S/2, 320.00 acre unit will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated July 23, 2025 for the captioned proposed wells. Also, enclosed is a copy of our proposed Operating Agreement dated August 1, 2025 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and wells, please execute the enclosed AFEs and extra set of JOA signature pages and return to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well, and a non-consent penalty of 100%/300%.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

Mewbourne Oil Company
Case No. 26184
Exhibit A-4

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Josh Anderson", with a long horizontal flourish extending to the right.

Josh Anderson, RPL
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: JUICE BOX 24/23 FED COM #528H (B2PM)

Prospect: Virgo

Location: SL: 430 FSL & 1520 FWL (19); BHL: 550 FSL & 100 FWL (23)

County: Eddy

ST: NM

Sec. 24 Blk: Survey:

TWP: 18S

RNG: 30E

Prop. TVD: 8762

TMD: 19550

INTANGIBLE DRILLING COSTS (0180)

100	Regulatory Permits & Surveys	\$20,000
105	Location / Road / Site Preparation	\$150,000
106	Waste Disposal	\$150,000
110	Daywork (18 days drlg @ \$26000/d)	\$499,800
114	Fuel (1700 gal/day @ \$3.9/gal)	\$127,500
115	Alternate Fuels	
120	Mud - Water Based System	\$40,000
121	Mud - Oil Based System	\$220,000
122	Mud - Diesel	
125	Cementing	\$160,000
130	Logging, Wireline & Digital Services	\$29,000
134	Casing Services	\$55,000
137	Mud Logging	\$15,000
145	Water & Other (100% PW @ \$0.10/bbl / Bish/PWMS)	\$40,000
148	Bits	\$85,400
150	Tubular Rental, Inspection & Repair Services	\$50,000
154	Misc. Air & Pumping Services	
158	Testing Services	\$12,000
164	Rig Mobilization / Demobilization	\$225,000
165	Transportation	\$30,000
168	Welding & Maintenance Services	\$4,000
175	Directional Services (Includes Vertical Control)	\$350,000
180	Equipment Rental	\$130,700
184	Well / Lease Legal	\$5,000
185	Well / Lease Insurance	\$5,100
188	Intangible Supplies	\$35,000
190	Damages / ROW & Easements	\$10,000
195	Supervision	\$86,400
196	Overhead Fixed Rate	\$10,000
199	Contingencies (5% (TCP))	\$127,200
Total		\$2,672,100

TANGIBLE DRILLING COSTS (0181)

793	Casing (18.1"-30")	
794	Casing (10.1"-18.0") (805' - 13 3/8" 54.5# J-55 ST&C)	\$27,700
795	Casing (8.1"-10.0") (2000' - 9 5/8" 36# J-55 LT&C)	\$61,200
796	Casing (6.1"-8.0") (8330' - 7" 29# HCP-110 LT&C)	\$267,400
797	Casing (4.1"-6.0") (11450' - 4 1/2" 13.5# P-110 CDO)	\$220,000
860	Drilling Head	\$50,000
871	Horizontal Tools/Hanger	\$75,000
Total		\$701,300

INTANGIBLE COMPLETION COSTS (0180)

200	Regulatory Permits & Surveys	\$5,000
205	Location / Road / Site Preparation	\$35,000
206	Location Restoration / Waste Disposal	\$100,000
213	Drillout Fuel	\$10,000
214	Fuel (1700 gal/day @ \$3.9/gal)	\$55,000
215	Alternate Fuels	\$122,000
222	Horizontal Drillout & Flowback Services	\$467,000
223	Stimulation Toe Preparation	\$29,000
230	Logging, Wireline Digital Services	\$308,000
234	Casing / Tubing / Snubbing Services	
241	Stimulation (51 stgs 20.2MMgals/20.2MMlbs)	\$1,671,000
242	Stimulation Rentals & Other	\$492,000
245	Water & Other (100% PW @ \$0.10/bbl / Bish/PWMS)	\$52,000
280	Artificial Lift Install	\$120,000
267	Welding, Construction & Maintenance Services	
290	Damages / ROW / Easements	\$10,000
295	Supervision	\$50,000
296	Overhead Fixed Rate	\$20,000
299	Contingencies (5% (CC))	\$177,300
Total		\$3,723,300

TANGIBLE COMPLETION COSTS (0181)

798	Tubing (8000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft)	\$91,800
799	Casing (Tieback / Velocity Strings) (Velocity String)	\$154,000
870	Tubing Head & Upper Section	\$30,000
Total		\$275,800

INTANGIBLE FACILITY COSTS (0180)

201	Environmental & Construction Surveys	\$10,000
207	Facility Preparation	\$39,000
265	Facility Transportation	\$24,000
268	Facility Welding, Construction & Maintenance	
271	Supervision	\$19,000
280	Construction Equipment Rental	\$8,000
292	Facility ROW / Easements / Pipeline Interconnect	\$5,000
Total		\$105,000

TANGIBLE FACILITY COSTS (0181)

885	Surface Pumps ((1/6) (1)TP/(0)CP/(2) CIRC PUMPS)	\$5,000
890	Storage Tanks ((1/6) (8)OT/(6)WT/(2)GB)	\$96,000
892	Emissions Control Equipment ((1/6) (5)VRT/(1)VRU/(1)H)	\$76,000
895	Separation / Treating Equipment ((1/6) (6)TEST H SEP)	\$70,000
898	Automation Metering Equipment	\$150,000
900	Oil/Gas Pipeline-Pipe / Valves & Accessories	\$75,000
901	Water Pipeline-Pipe / Valves & Accessories	\$32,000
906	On-site Valves / Fittings / Lines & Accessories	\$152,000
907	Wellhead Flowlines - Construction	\$188,000
908	Cathodic and Lightning Protection	
909	Secondary Electrical Installation	\$247,000
910	Equipment Installation	\$88,000
911	Primary Electrical Installation	\$63,000
920	Oil/Gas Pipeline - Construction	\$155,000
921	Water Pipeline - Construction	\$45,000
Total		\$1,442,000

Drilling Cost \$3,373,400

Completion Cost \$3,999,100

Facility Cost \$1,547,000

TOTAL WELL COST \$8,919,500

INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR



Opt-In: I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.



Opt-out: I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

IF NEITHER BOX IS CHECKED ABOVE, NON-OPERATING WORKING INTEREST OWNER ELECTS TO BE COVERED BY OPERATOR'S INSURANCE

Joint owner agrees that Item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel

Date: 7/22/2025

Company Approval: *m. whitte*

Date: 7/23/2025

Joint Owner Interest: Amount:

Joint Owner Name:

Signature:

Summary of Communications
Juice Box 24/23 Fed Com #526H (B2IL),
N/2S/2 of Sections 24 & 23-T18S-R30E, Eddy County, NM
&
Juice Box 24/23 Fed Com #528H (B2PM),
S/2S/2 of Sections 24 & 23-T18S-R30E, Eddy County, NM

MRC Delaware Resources, LLC:

7/24/2025: Mailed a Working Interest Unit Juice Box 24/23 Joint Operating Agreement, as well as, Juice Box 24/23 Fed Com #526H (B2IL) & Juice Box 24/23 Fed Com #528H (B2PM) Well Proposals to the above listed party.

8/4/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/6/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/13/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/3/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/12/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/9/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/12/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/12/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

5/28/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with MRC Delaware Resources, LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Mewbourne Oil Company
Case No. 26184
Exhibit A-5

**Mewbourne Oil Company
Case No. 26184
Exhibit A-6**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26184

**SELF-AFFIRMED STATEMENT
OF CHARLES CROSBY**

1. I am a geologist with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to this case.

3. **Exhibit B-1** is a general location map that depicts the Juice Box spacing unit.

4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted intervals. The contour intervals are 100 feet. The approximate wellbore path for the **Juice Box 24/23 Fed Com 528H** proposed well ("Well") is represented by a dashed green arrow. Existing producing wells in the targeted interval are represented by solid green lines. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-2 also identifies three wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Mewbourne Oil Company
Case No. 26184
Exhibit B**

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zone for the proposed Well is labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Unit.

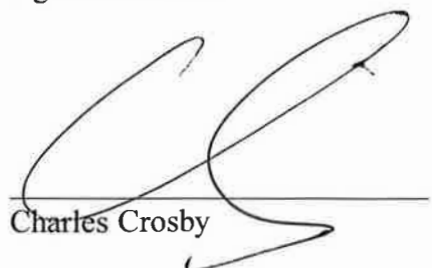
7. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

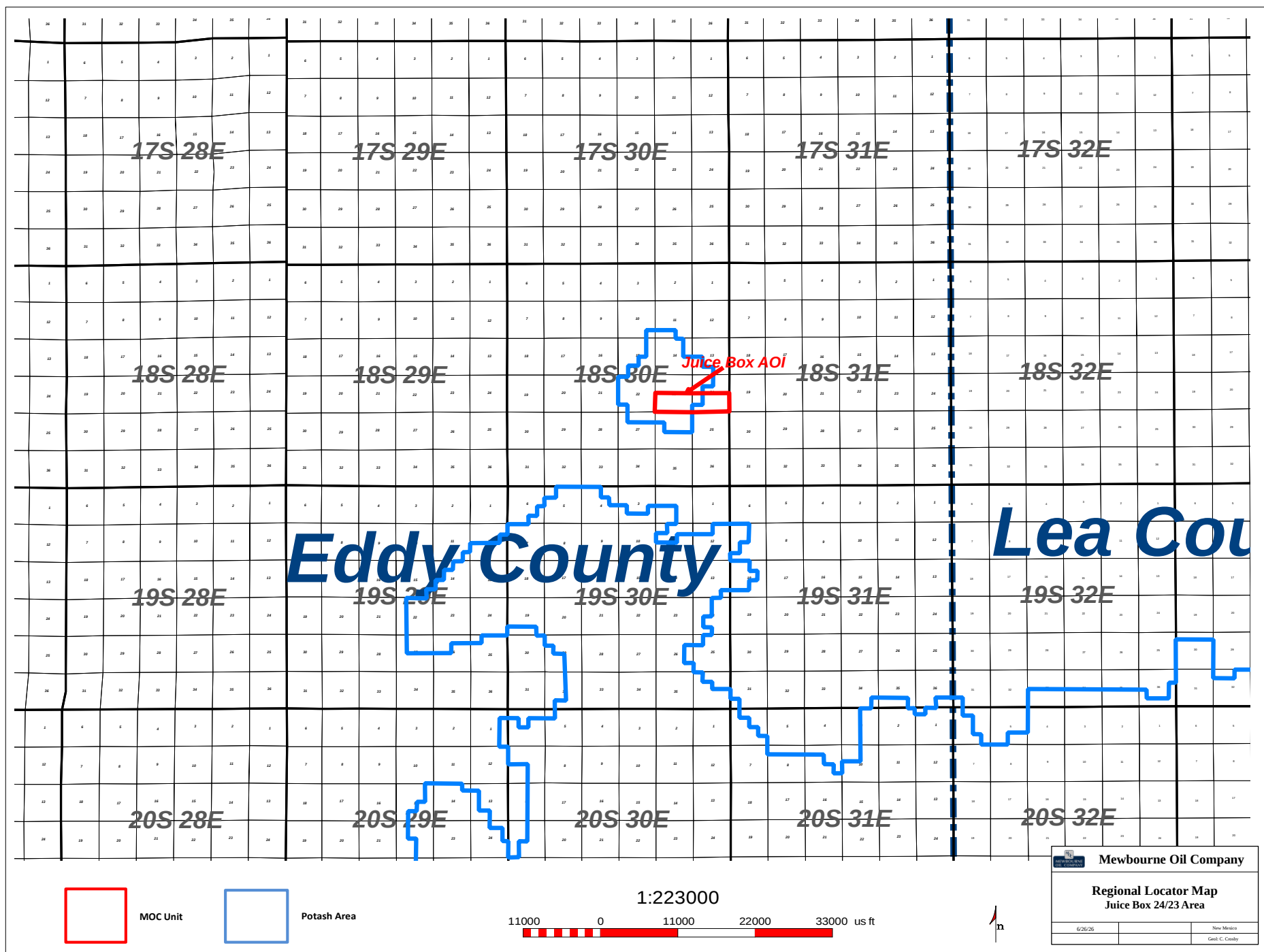
9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

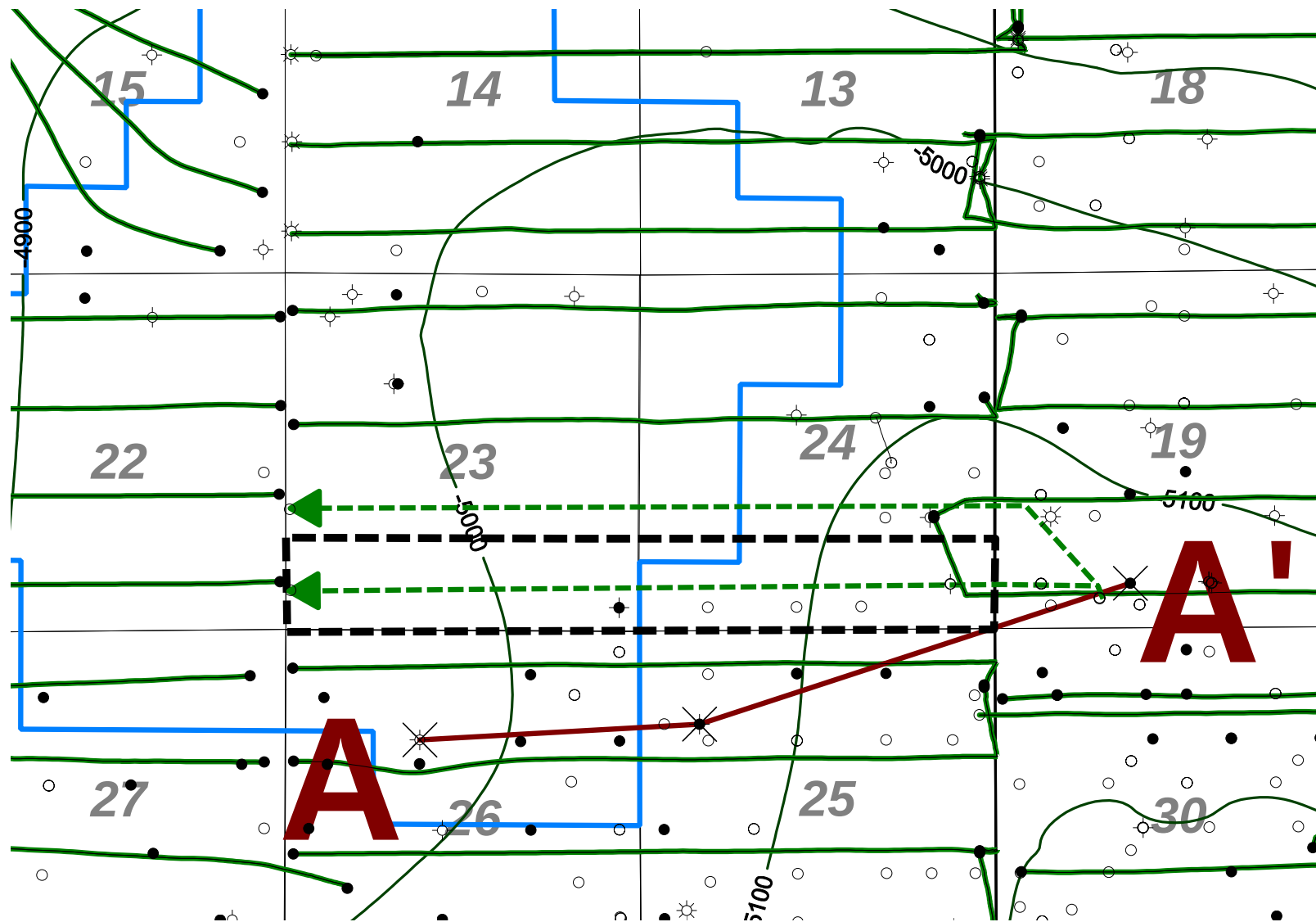
10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Charles Crosby


Date





Horizontal Activity Color Code

2nd Bone Spring Sand

MOC Proposed Horizontal Well

2nd BSPG SD

1:28000

1450 0 1450 2900 4350 us ft

Proration Unit

 Mewbourne Oil Company		
Juice Box 24/23 Fed Com 528H Horizontal Activity Map Base 2nd BSPG SD Structure (C.I. 100')		
6/26/26	Eddy County	New Mexico
Geol: C. Crosby		

Mewbourne Oil Company
Case No. 26184
Exhibit B-2

A
W

30015323470000
MARBOB ENR
OXY FREDDIE FEDERAL 1
Datum=3415.00
1650 FNL 1980 FWL
TWP: 18 S - Range: 30 E - Sec. 26

4161 ft

30015328960000
YATES PETROLEUM CORP
CREEK AL FEDERAL CO 19
Datum=3492.00
1402 FNL 859 FWL
TWP: 18 S - Range: 30 E - Sec. 25

6732 ft

30015301490000
KCS MEDALLION RESCS
WEST SHUGART '19' F 1
Datum=3634.00
660 FSL 1980 FWL
TWP: 18 S - Range: 31 E - Sec. 19

A'
E

25E

26F

19N

Top 2nd
BSPG SD

Juice Box 24/23 Fed
Com 526H & 528H
Target

Top 3rd BSPG
Carbonate

Juice Box 24/23 Fed Com 526H & 528H
2nd Bone Spring Sand Cross Section
Exhibit

Mewbourne Oil Company
Case No. 26184
Exhibit B-3

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 26182 & 26184

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Applications in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

July 21, 2026
Date



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

July 13, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 26182 & 26184 – Applications of Mewbourne Oil Company for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 6, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or these applications, please contact Josh Anderson, Petroleum Landman for Mewbourne Oil Company, at janderson@Mewbourne.com or 432-682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Mewbourne Oil Company
Case No. 26184
Exhibit C-1

Postal Delivery Report
Mewbourne Juice Box
Case Nos. 26182 & 26184

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
MRC Delaware Resources LLC	7/13/2026	9414836208551303445601	7/18/2026	DELIVERED LEFT WITH INDIVIDUAL DALLAS, TX 75240



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4456 01.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 18, 2026, 10:54 am
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MRC DELAWARE RESOURCES LLC

Recipient Signature

Signature of Recipient:

Anthony Thompson

Address of Recipient:

5400 LBJ Freeway
Suite 1500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC Delaware Resources LLC
5400 LBJ Freeway
Suite 1500
Dallas, TX 75240
Reference #: Mewbourne Juice Box 26182 26184
Item ID: Mewbourne Juice Box 26182 26184