

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC HAT MESA, LLC
FOR APPROVAL OF A STANDARD OVERLAPPING
HORIZONTAL WELL SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26000-26001

**APPLICATION OF MRC HAT MESA, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26002

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 26368

COG OPERATING LLC's EXHIBIT INDEX

Compulsory Pooling Checklist

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Exhibit D Self-Affirmed Statement of Dana S. Hardy

- D-1 Notice Letter to All Interested Parties Sent July 15, July 28, and July 29, 2026
- D-2 Postal Delivery Report
- D-3 Electronic Return Receipts
- D-4 Affidavit of Publication for July 17, 2026

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served upon the following
counsel of record by electronic mail on August 20, 2026.

Dalva L. Moellenberg
Serafina I. Seluja
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1239 Paseo de Peralta
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Attorneys for MRC Hat Mesa, LLC

/s/ Dana S. Hardy
Dana S. Hardy

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26368	APPLICANT'S RESPONSE
Date: August 25, 2026	
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	COG Operating LLC (OGRID No. 229137)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Hat Mesa, LLC
Well Family	Corazon State Unit Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S213304D; Bone Spring Pool (Code 97895)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,600-acres
Building Blocks:	quarter-quarter
Orientation:	North/South
Description: TRS/County	S/2 of Section 4 and all of Sections 9 and 16, Township 21 South, Range 33 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No. Approval of non-standard unit is being requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-7
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Corazon State Unit Com 201H (API No. <i>Pending</i>) SHL: 2,970' FSL & 1,672' FEL (Lot 15), Section 4, T21S-R33E BHL: 50' FSL & 974' FEL (Unit P), Section 16, T21S-R33E Completion Target: Lower Avalon (Approx. 9,780' TVD)
Well #2	Corazon State Unit Com 202H (API No. <i>Pending</i>) SHL: 3,086' FSL & 1,245' FWL (Lot 13), Section 4, T21S-R33E BHL: 50' FSL & 2,639' FEL (Unit N), Section 16, T21S-R33E Completion Target: Lower Avalon (Approx. 9,780' TVD)
Well #3	Corazon State Unit Com 203H (API No. <i>Pending</i>) SHL: 3,086' FSL & 1,205' FWL (Lot 13), Section 4, T21S-R33E BHL: 50' FSL & 990' FWL (Unit M), Section 16, T21S-R33E Completion Target: Lower Avalon (Approx. 9,780' TVD)
Well #4	Corazon State Unit Com 301H (API No. <i>Pending</i>) SHL: 2,970' FSL & 1,652' FEL (Lot 15), Section 4, T21S-R33E BHL: 50' FSL & 644' FEL (Unit P), Section 16, T21S-R33E Completion Target: First Bone Spring Sand (Approx. 10,000' TVD)
Well #5	Corazon State Unit Com 302H (API No. <i>Pending</i>) SHL: 2,970' FSL & 1,692' FEL (Lot 15), Section 4, T21S-R33E BHL: 50' FSL & 1,964' FEL (Unit O), Section 16, T21S-R33E Completion Target: First Bone Spring Sand (Approx. 10,000' TVD)

Well #6	Corazon State Unit Com 303H (API No. <i>Pending</i>) SHL: 3,086' FSL & 1,225' FWL (Lot 13), Section 4, T21S-R33E BHL: 50' FSL & 1,980' FWL (Unit N), Section 16, T21S-R33E Completion Target: First Bone Spring Sand (Approx. 10,000' TVD)
Well #7	Corazon State Unit Com 304H (API No. <i>Pending</i>) SHL: 3,086' FSL & 1,185' FWL (Lot 13), Section 4, T21S-R33E BHL: 50' FSL & 660' FWL (Unit M), Section 16, T21S-R33E Completion Target: First Bone Spring Sand (Approx. 10,000' TVD)
Well #8	Corazon State Unit Com 501H (API No. <i>Pending</i>) SHL: 3,170' FSL & 1,632' FEL (Lot 15), Section 4, T21S-R33E BHL: 50' FSL & 330' FEL (Unit P), Section 16, T21S-R33E Completion Target: Second Bone Spring Sand (Approx. 10,920' TVD)
Well #9	Corazon State Unit Com 502H (API No. <i>Pending</i>) SHL: 3,170' FSL & 1,672' FEL (Lot 15), Section 4, T21S-R33E BHL: 50' FSL & 1,469' FEL (Unit O), Section 16, T21S-R33E Completion Target: Second Bone Spring Sand (Approx. 10,920' TVD)
Well #10	Corazon State Unit Com 503H (API No. <i>Pending</i>) SHL: 3,170' FSL & 1,692' FEL (Lot 15), Section 4, T21S-R33E BHL: 50' FSL & 2,639' FEL (Unit N), Section 16, T21S-R33E Completion Target: Second Bone Spring Sand (Approx. 10,920' TVD)
Well #11	Corazon State Unit Com 504H (API No. <i>Pending</i>) SHL: 3,286' FSL & 1,225' FWL (Lot 13), Section 4, T21S-R33E BHL: 50' FSL & 1,485' FWL (Unit N), Section 16, T21S-R33E Completion Target: Second Bone Spring Sand (Approx. 10,920' TVD)
Well #12	Corazon State Unit Com 505H (API No. <i>Pending</i>) SHL: 3,286' FSL & 1,185' FWL (Lot 13), Section 4, T21S-R33E BHL: 50' FSL & 330' FWL (Unit M), Section 16, T21S-R33E Completion Target: Second Bone Spring Sand (Approx. 10,920' TVD)
Well #13	Corazon State Unit Com 601H (API No. <i>Pending</i>) SHL: 3,170' FSL & 1,652' FEL (Lot 15), Section 4, T21S-R33E BHL: 50' FSL & 644' FEL (Unit P), Section 16, T21S-R33E Completion Target: Third Bone Spring Carbonate (Approx. 11,380' TVD)
Well #14	Corazon State Unit Com 602H (API No. <i>Pending</i>) SHL: 3,286' FSL & 1,245' FWL (Lot 13), Section 4, T21S-R33E BHL: 50' FSL & 2,639' FEL (Unit N), Section 16, T21S-R33E Completion Target: Third Bone Spring Carbonate (Approx. 11,380' TVD)
Well #15	Corazon State Unit Com 603H (API No. <i>Pending</i>) SHL: 3,286' FSL & 1,205' FWL (Lot 13), Section 4, T21S-R33E BHL: 50' FSL & 660' FWL (Unit M), Section 16, T21S-R33E Completion Target: Third Bone Spring Carbonate (Approx. 11,380' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$14,000
Production Supervision/Month \$	\$1,400
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-1, D-2, and D-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-7
Tract List (including lease numbers and owners)	Exhibit A-7
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-6
Pooled Parties (including ownership type)	Exhibit A-7
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-11
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-7
Chronology of Contact with Non-Joined Working Interests	Exhibit A-10
Overhead Rates In Proposal Letter	Exhibit A-11
Cost Estimate to Drill and Complete	Exhibit A-11
Cost Estimate to Equip Well	Exhibit A-11
Cost Estimate for Production Facilities	Exhibit A-11
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-4
Tracts	Exhibit A-7
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-7
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/19/2026

**STATE OF NEW MEXICO
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HORIZONTAL WELL SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26000-26001

**APPLICATION OF MRC HAT MESA, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26002

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 26368

**SELF-AFFIRMED STATEMENT
OF CHRIS VIRANT**

1. I am employed by ConocoPhillips Company as a Staff Land Negotiator. COG Operating LLC ("COG") is a wholly owned subsidiary of ConocoPhillips Company. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have been a landman for approximately 20 years and received a B.S. in Energy Commerce from Texas Tech University in May 2006. A copy of my resume is attached as **Exhibit A-1**.

2. I have been directly involved in the development of the horizontal spacing unit that is the subject of COG's application, and I am familiar with the competing B Byerley applications (Case Nos. 26000-26002) filed by MRC Hat Mesa, LLC ("MRC"). Copies of COG's application and proposed notice are attached as **Exhibit A-2**.

**COG Operating LLC
Case No. 26368
Exhibit A**

A. Overview of Competing Proposals

3. A map that depicts the Corazon Project Area is attached as **Exhibit A-3**.
4. COG seeks to pool all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 4 and all of Sections 9 and 16, Township 21 South, Range 33 East, Lea County, New Mexico. This unit will be dedicated to the following wells ("Corazon Wells"):
 - a. **Corazon State Unit Com 201H, Corazon State Unit Com 301H, Corazon State Unit Com 501H, and Corazon State Unit Com 601H**, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 16;
 - b. **Corazon State Unit Com 302H and Corazon State Unit Com 502H**, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 16;
 - c. **Corazon State Unit Com 503H and Corazon State Unit Com 202H**, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16;
 - d. **Corazon State Unit Com 303H, Corazon State Unit Com 504H, and Corazon State Unit Com 602H**, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16; and
 - e. **Corazon State Unit Com 203H, Corazon State Unit Com 304H, Corazon State Unit Com 505H, and Corazon State Unit Com 603H**, which will be

drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 16.

5. The C-102s for COG's Corazon Wells are attached as **Exhibit A-4**.

6. COG proposes to develop the Bone Spring formation underlying 1,600 acres in the S/2 of Section 4 and all of Sections 9 and 16, Township 21 South, Range 33 East, Lea County, with fifteen (15) 2.5-mile wells in the Avalon, First Bone Spring, Second Bone Spring, and Third Bone Spring Carbonate intervals.

7. In contrast, MRC only plans to develop the E/2 of Sections 9 and 16, Township 21 South, Range 33 East with four, two-mile Bone Spring wells and one Third Bone Spring u-turn well in the E/2 of Section 9, Township 21 South, Range 33 East. Further, MRC's development plan excludes the Avalon and Third Bone Spring Carbonate intervals and develops significantly less acreage than COG's Corazon development.

8. A map that compares COG's and MRC's proposed developments is attached as **Exhibit A-5**.

9. COG's application also requests approval of a non-standard spacing unit, which will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. The surface, environmental, and economic impacts of approval of a non-standard spacing unit are discussed in more detail in **Exhibit C**.

10. A plat showing the offset tracts and the parties that were notified of the non-standard unit is attached as **Exhibit A-6**.

B. Leases and Ownership Interests

11. Plats that identify the ownership interests in each tract, as well as the parties COG seeks to pool, are attached as **Exhibit A-7**. Exhibit A-7 also includes a breakdown of the ownership interest in the spacing unit, and a unit recapitulation.

12. The Ownership Commitment Exhibit is attached as **Exhibit A-8**. This exhibit includes a list of all owners in the Corazon spacing unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement.

13. COG is the majority owner in five (5) of the seven (7) tracts, which equates to a majority owner in 1,280 acres out of 1,600 acres. A map that compares COG's and MRC's ownership interests in the Corazon spacing unit is attached as **Exhibit A-9**.

14. COG holds 55.68% working interest in its Corazon spacing unit, while MRC owns 42.96%.

15. The denial of COG's application would result in waste and would not fully develop the reserves in the S/2 of Section 4, the W/2 of Section 9, and all of Section 16, Township 21 South, Range 33 East because MRC does not plan to develop this acreage.

C. COG is prepared to commence surface operations.

16. COG operates numerous other wells in this area. Thus, it has oil, gas, and water takeaway facilities in place and is prepared to commence surface operations.

D. COG has diligently pursued its development plan and engaged in good faith negotiations.

17. COG has consistently pursued its development plans since February 2026. **Exhibit A-10** includes a summary of communications with MRC and the other pooled parties.

18. COG is well underway with the regulatory process to develop the state acreage at issue and is working with the State Land Office and Oil Conservation Division to obtain all necessary regulatory approvals for the spacing unit.

19. COG proposed the Corazon wells to MRC in May 2026. A copy of the well proposal letter and AFEs are attached as **Exhibit A-11**.

20. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the costs of other wells of similar depth and length drilled in the subject formation area.

21. MRC sent out well proposal letters and AFEs in October 2025.

22. In my opinion, the various communications between the parties show that COG has engaged in good faith negotiations.

23. COG requests overhead and administrative rates of \$14,000 per month while the Corazon wells are being drilled and \$1,400 per month while the Corazon wells are producing. These rates are fair and are comparable to the rates charged by COG and by other operators in the vicinity. COG further requests that the rates be adjusted periodically in accordance with the COPAS Accounting Procedure.

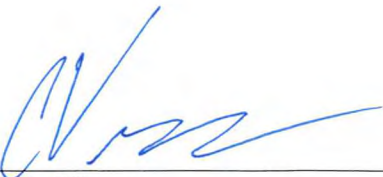
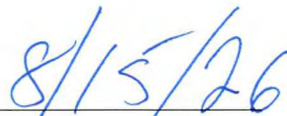
24. COG requests that a 200% risk charge be assessed against the uncommitted interests if they are non-consenting working interest owners.

D. Conclusion

25. For the reasons set out above, it is my opinion that granting COG's application would best prevent waste, protect correlative rights, and allow for prudent and timely development of the subject acreage. COG should be permitted to proceed with its development plan.

26. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

27. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.


Chris Virant
Date

CHRIS VIRANT

(432) 688-9113 | chris.virant@conocophillips.com

PROFESSIONAL EXPERIENCE**ConocoPhillips Company - Sept 2021 – Present**

Midland, Texas

Staff Land Negotiator – Delaware Basin New Mexico – May 2025 – Present

- Collaborated with area team to develop and implement drilling strategies.
- Prepared voluntary agreements and pooling exhibits for compulsory pooling.
- Cleared title and division orders for new drilling units, facilitating project execution.
- Reviewed third party proposals, JOAs, communitization agreements and pooling application.

Staff Land Negotiator – Midland Basin South - Sept 2023 – May 2025

- Closed strategic trade to expand fairway, optimizing drillable acreage.
- Collaborated with area team to develop and implement drilling strategies, aligning with ownership.
- Cleared title and division orders for new drilling units, facilitating project execution.

Staff Land Negotiator – Partner Operated Land - Delaware Basin Texas- Sept 2021 – Sept 2023

Led OBO land transition for Shell acquisition, ensuring seamless integration post-closing.

- Negotiated 30+ JOAs, enhancing operational terms.
- Processed 300+ well proposals, improving new drill setup time significantly.

CV&H, LLC - Oct 2020 – Sept 2021

Midland, Texas

Manager

Managed land consulting and brokerage firm.

- Directed a team of 5 landmen for client, overseeing due diligence on 25 wells and 1,800 acres.
- Created abstracts for division order title opinions to support drilling units.

Pioneer Natural Resources - June 2010 – Oct 2020

Las Colinas and Midland, Texas

Staff Landman – Permian Asset Trades and Acquisitions Team - Apr 2016 – Oct 2020

Responsible for creating and executing trades to expand Pioneer's drilling inventory.

- Closed 24 trades with 15 companies.
- Led trades from start to finish, coordinating evaluations, title, curative, and closing documentation.
 - Incoming: 36,800 gross acres / 26,220 net acres; Outgoing: 29,839 gross acres / 23,980 net acres.
 - Reformed Pioneer's due diligence process to streamline trades, including lease reviews and title work.

COG Operating LLC
Case No. 26368
Exhibit A-1

Senior Landman – Permian Asset Development Team - Apr 2013 – Apr 2016

Oversaw land development for Midland County, creating a consolidated development unit spanning ten sections.

- Increased drillable locations by 58% through unit consolidation.
- Released 235 wells for drilling, leading curative review in complex ownership areas.

Landman III / Senior Landman – Eagle Ford Asset Team - June 2010 – Apr 2013

Managed land operations in Live Oak and Bee Counties, focusing on lease reviews, title, and curative work.

- Traded 1,900 acres, coordinating negotiations between JV partners and third parties.
- Developed budgets for new leases, renewals, and pre-drill AFEs (Authorization for Expenditure).
- Cleared title and division orders for new drilling units, facilitating project execution.

ConocoPhillips Company - June 2006 – June 2010

Midland, Texas

Senior Landman – Barnett Shale - June 2009 – June 2010

- Examined and approved titles for wells; managed continuous development provisions.
- Negotiated and closed the acquisition of 6,000 acres with nine partners and 18 PSAs in six weeks.

Landman – Anadarko Basin - June 2006 – May 2009

- Approved well titles, testified at regulatory hearings, and managed non-operated well proposals.
- Secured leases for 20 sections, handling operating agreements and surface damage contracts.

EDUCATION

Texas Tech University – B.S. in Energy Commerce, May 2006

PROFESSIONAL MEMBERSHIPS

American Association of Professional Landmen – Active Member

Permian Basin Landman Association – Active Member

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 26368

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, COG Operating LLC (OGRID No. 229137) (“COG” or “Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 4 and all of Sections 9 and 16, Township 21 South, Range 33 East, Lea County, New Mexico (“Unit”). In support of this application, COG states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a. **Corazon State Unit Com 201H, Corazon State Unit Com 301H, Corazon State Unit Com 501H, and Corazon State Unit Com 601H**, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 16;
 - b. **Corazon State Unit Com 302H and Corazon State Unit Com 502H**, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 16;
 - c. **Corazon State Unit Com 503H, Corazon State Unit Com 202H, and Corazon State Unit Com 602H**, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16;

**COG Operating LLC
Case No. 26368
Exhibit A-2**

- d. **Corazon State Unit Com 303H** and **Corazon State Unit Com 504H**, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16; and
 - e. **Corazon State Unit Com 203H**, **Corazon State Unit Com 304H**, **Corazon State Unit Com 505H**, and **Corazon State Unit Com 603H**, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 16.
3. The completed intervals of the Wells will be orthodox.
 4. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.
 5. Applicant intends to develop the Unit according to the following development plan:

Well	Timeline of Spud (Estimated)
Corazon State Unit Com 501H	Phase 1: Within 1 year of issuance of Order
Corazon State Unit Com 502H	Phase 1: Within 1 year of issuance of Order
Corazon State Unit Com 503H	Phase 1: Within 1 year of issuance of Order
Corazon State Unit Com 504H	Phase 1: Within 1 year of issuance of Order
Corazon State Unit Com 505H	Phase 1: Within 1 year of issuance of Order
Corazon State Unit Com 601H	Phase 1: Within 1 year of issuance of Order
Corazon State Unit Com 602H	Phase 1: Within 1 year of issuance of Order
Corazon State Unit Com 603H	Phase 1: Within 1 year of issuance of Order
Corazon State Unit Com 201H	Phase 2: Within 3 years of issuance of Order
Corazon State Unit Com 202H	Phase 2: Within 3 years of issuance of Order

Corazon State Unit Com 203H	Phase 2: Within 3 years of issuance of Order
Corazon State Unit Com 301H	Phase 2: Within 3 years of issuance of Order
Corazon State Unit Com 302H	Phase 2: Within 3 years of issuance of Order
Corazon State Unit Com 303H	Phase 2: Within 3 years of issuance of Order
Corazon State Unit Com 304H	Phase 2: Within 3 years of issuance of Order

6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled, and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 6, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the development plan for the Wells in the Unit;
- C. Approving the non-standard spacing Unit;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and

after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

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Yarithza Peña

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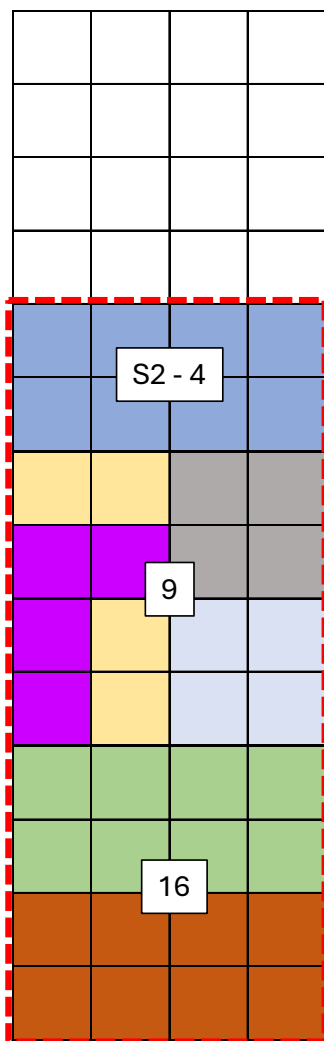
ypena@hardymclean.com

COUNSEL FOR COG OPERATING LLC

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 4 and all of Sections 9 and 16, Township 21 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): (a) **Corazon State Unit Com 201H, Corazon State Unit Com 301H, Corazon State Unit Com 501H, and Corazon State Unit Com 601H**, which will be drilled from surface hole locations in Lot 15 of Section 4, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 16; (b) **Corazon State Unit Com 302H and Corazon State Unit Com 502H**, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 16; (c) **Corazon State Unit Com 503H, Corazon State Unit Com 202H, and Corazon State Unit Com 602H**, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16; (d) **Corazon State Unit Com 303H and Corazon State Unit Com 504H**, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16; and (e) **Corazon State Unit Com 203H, Corazon State Unit Com 304H, Corazon State Unit Com 505H, and Corazon State Unit Com 603H**, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 16. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Applicant also requests approval of its development plan for the Wells in the Unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of

the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 26 miles northwest of Eunice, New Mexico.

Corazon State Unit Com – Leases



Corazon State Unit Com 201H, 202H, 203H, 301H, 302H, 303H, 304H, 501H, 502H, 503H, 504H, 505H, 601H, 602H& 603H
S2 Section 4, Sections 9 & 16, T21S, R33E, Lea County

Tract	Lease	Section	Acres
1	VB09640001	Sec 4: S2	320
2	V039730003	Sec 9:N2SW, E2SW	160
3	VB02040005	Sec 9: S2NW, W2SW	160
4	V083120002	Sec 16: N2	320
5	V083020002	Sec 16: S2	320
6	VB02040007	Sec 9: NE	160
7	V039730004	Sec 9: SE	160
			<u>1600</u>



Corazon State Unit Com
1600 Acres

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring	
Property Code 38601	Property Name CORAZON STATE UNIT COM		Well Number 201H
OGRID No. 229137	Operator Name COG OPERATING LLC		Ground Level Elevation 3790.7'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	2970 FSL	1672 FEL	32.508796°N	103.574423°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	21-S	33-E		50 FSL	974 FEL	32.471745°N	103.572142°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	2970 FSL	1672 FEL	32.508796°N	103.574423°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	4	21-S	33-E		2540 FSL	984 FEL	32.507613°N	103.572192°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	21-S	33-E		100 FSL	974 FEL	32.471882°N	103.572143°W	LEA

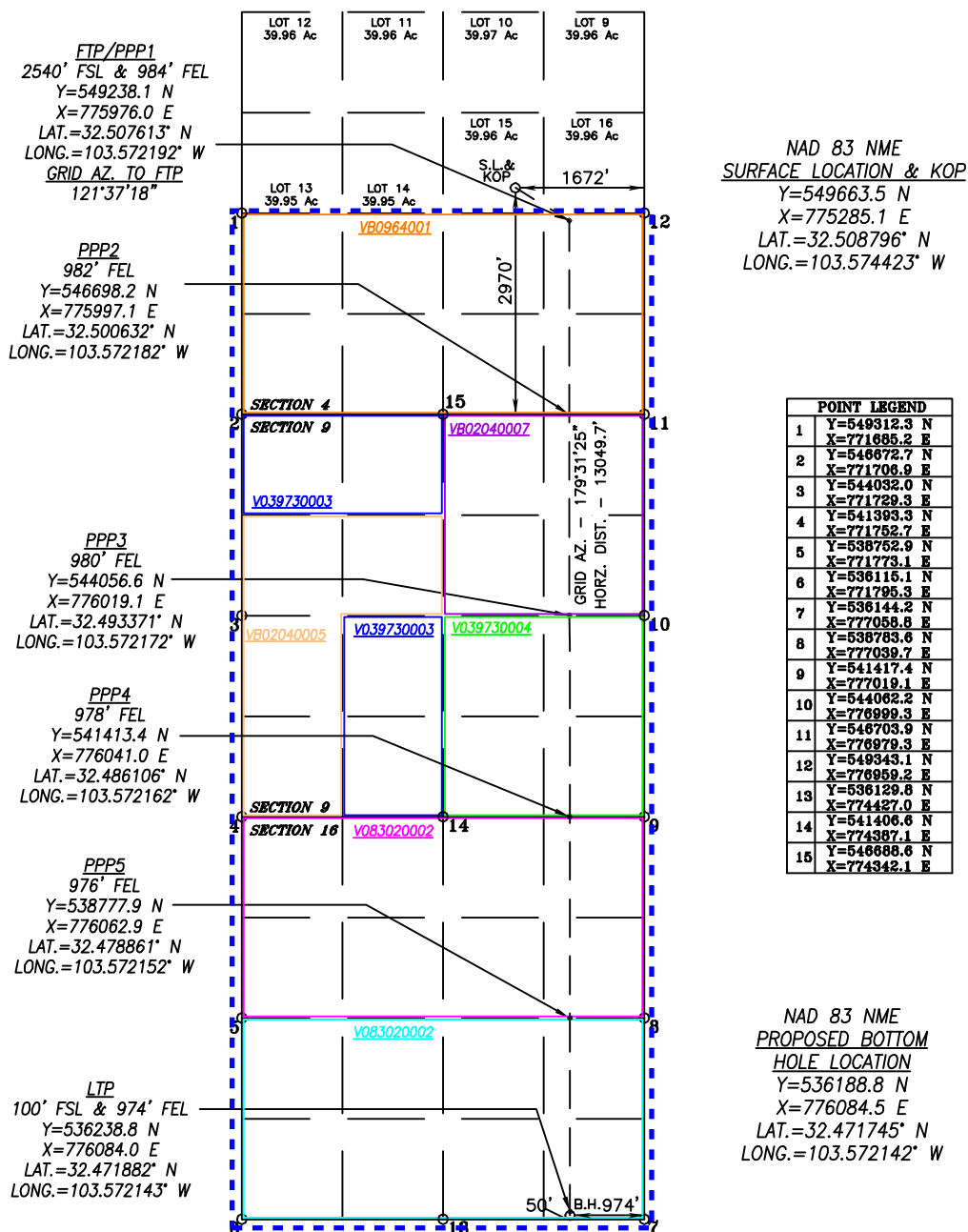
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3790.7'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature <i>Mayte Reyes</i>	Date 8/5/2026	<i>Chad Hargrow</i> 6/16/26 	
Printed Name Mayte Reyes	Certificate Number 17777	Date of Survey JUNE 12, 2026	
Email Address mayte.x.reyes@conocophillips.com		W.O.#26-627	DRAWN BY: WN
		PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code 38601	Property Name CORAZON STATE UNIT COM	Well Number 202H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3758.3'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3086 FSL	1245 FWL	32.509122°N	103.582073°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	21-S	33-E		50 FSL	2639 FEL	32.471752°N	103.577541°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3086 FSL	1245 FWL	32.509122°N	103.582073°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	4	21-S	33-E		2540 FSL	2639 FEL	32.507620°N	103.577561°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	21-S	33-E		100 FSL	2639 FEL	32.471890°N	103.577541°W	LEA

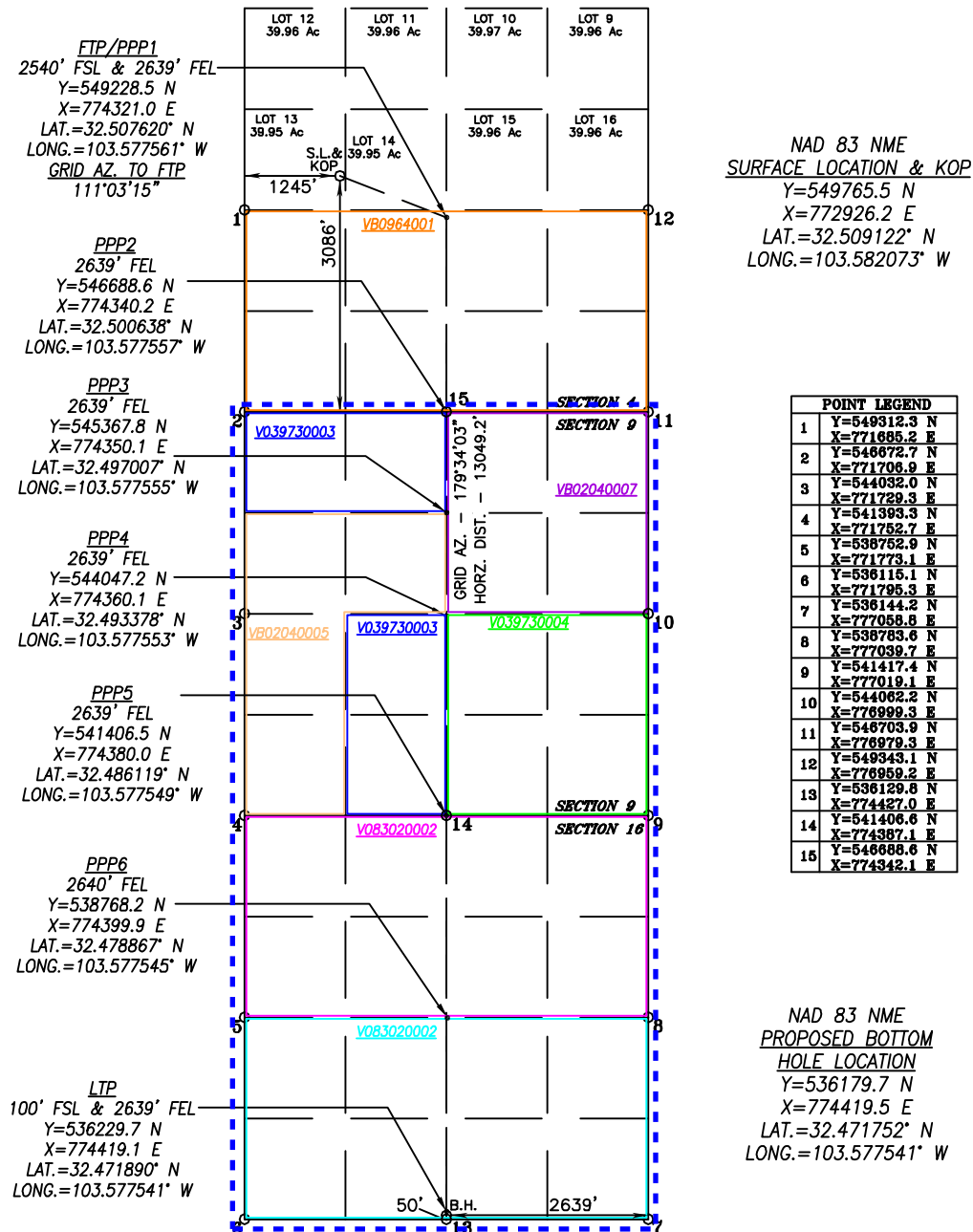
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3758.3'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature <i>Mayte Reyes</i>	Date 8/5/2026	Signature and Seal of Professional Surveyor <i>Chad Hargrow</i> 6/16/26 	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey JUNE 12, 2026
		W.O.#26-636	DRAWN BY: WN
		PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code 38601	Property Name CORAZON STATE UNIT COM	Well Number 301H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3790.9'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	2970 FSL	1652 FEL	32.508796°N	103.574359°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	21-S	33-E		50 FSL	644 FEL	32.471743°N	103.571072°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	3170 FSL	1652 FEL	32.508796°N	103.574359°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	4	21-S	33-E		2540 FSL	654 FEL	32.507612°N	103.571122°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	21-S	33-E		100 FSL	644 FEL	32.471881°N	103.571073°W	LEA

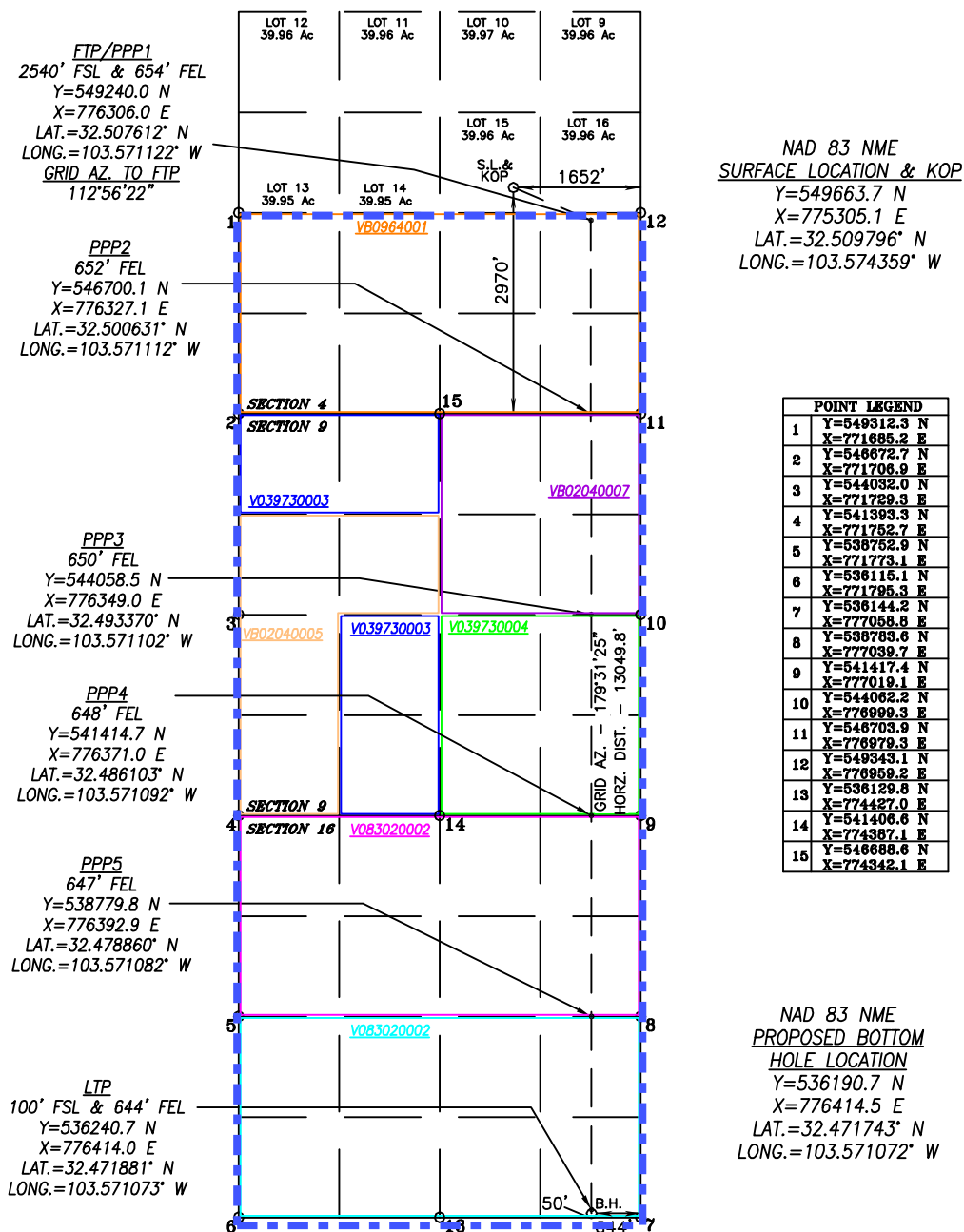
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3790.9'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature <i>Mayte Reyes</i>	Date 8/5/2026	Signature and Seal of Professional Surveyor <i>Chad Hargrow</i> 6/16/26	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey JUNE 12, 2026
		W.O.#26-628	DRAWN BY: WN
		PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code 38601	Property Name CORAZON STATE UNIT COM	Well Number 203H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3758.1'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3086 FSL	1205 FWL	32.509122°N	103.582202°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	21-S	33-E		50 FSL	990 FWL	32.471759°N	103.582841°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3086 FSL	1205 FWL	32.509122°N	103.582202°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	4	21-S	33-E		2540 FSL	990 FWL	32.507624°N	103.582897°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	21-S	33-E		100 FSL	990 FWL	32.471898°N	103.582841°W	LEA

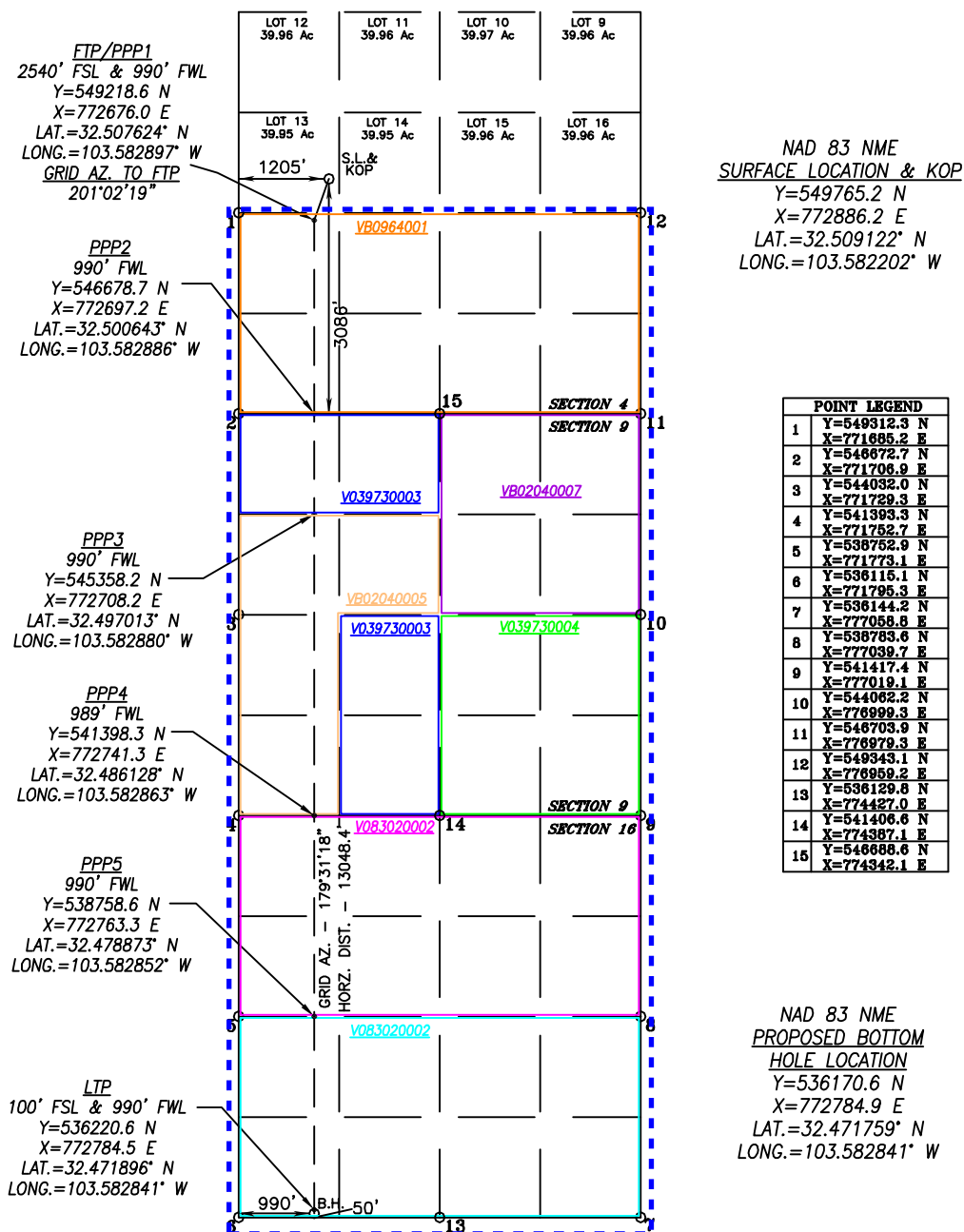
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3758.1'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature <i>Mayte Reyes</i> Date 8/5/2026		Signature and Seal of Professional Surveyor 	
Printed Name Mayte Reyes		Certificate Number 17777	Date of Survey JUNE 12, 2026
Email Address mayte.x.reyes@conocophillips.com		W.O.#26-634	DRAWN BY: WN PAGE 1 OF 2

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code 38601	Property Name CORAZON STATE UNIT COM	Well Number 302H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3790.4'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	2970 FSL	1692 FEL	32.508796°N	103.574488°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	16	21-S	33-E		50 FSL	1964 FEL	32.471749°N	103.575352°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	2970 FSL	1692 FEL	32.508796°N	103.574488°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	4	21-S	33-E		2540 FSL	1974 FEL	32.507617°N	103.575403°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	16	21-S	33-E		100 FSL	1964 FEL	32.471887°N	103.575353°W	LEA

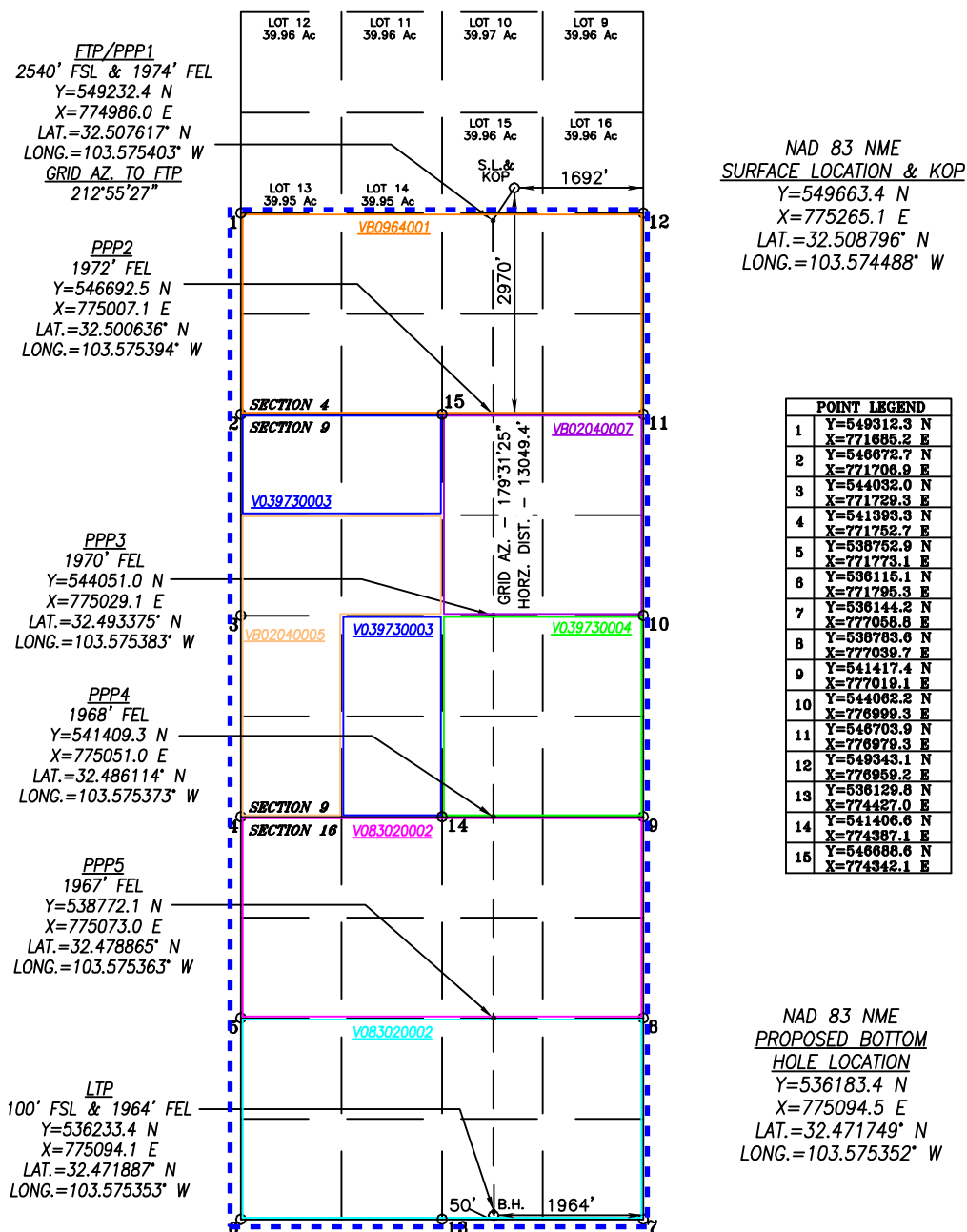
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3790.4'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature <i>Mayte Reyes</i>	Date 8/5/2026	Signature and Seal of Professional Surveyor 	
Printed Name Mayte Reyes	Certificate Number 17777	Date of Survey JUNE 12, 2026	
Email Address mayte.x.reyes@conocophillips.com		W.O.#26-626	DRAWN BY: WN
		PAGE 1 OF 2	

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring	
Property Code 38601	Property Name CORAZON STATE UNIT COM		Well Number 303H
OGRID No. 229137	Operator Name COG OPERATING LLC		Ground Level Elevation 3758.3'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3086 FSL	1225 FWL	32.509122°N	103.582137°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	21-S	33-E		50 FSL	1980 FWL	32.471755°N	103.579631°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3086 FSL	1225 FWL	32.509122°N	103.582137°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	4	21-S	33-E		2540 FSL	1980 FWL	32.507621°N	103.579685°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	21-S	33-E		100 FSL	1980 FWL	32.471892°N	103.579631°W	LEA

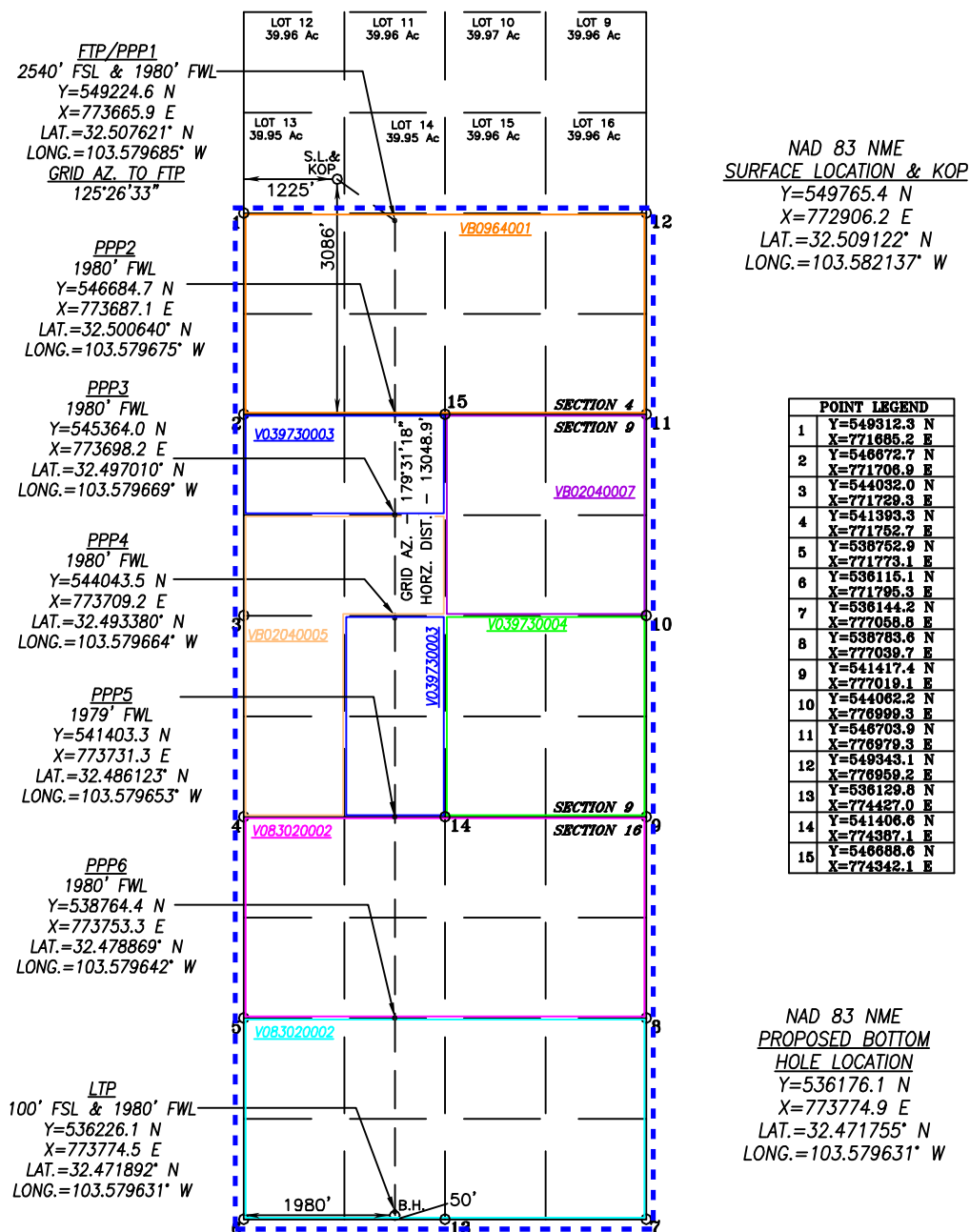
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3758.3'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature <i>Mayte Reyes</i> Date 8/5/2026		Signature and Seal of Professional Surveyor 	
Printed Name Mayte Reyes		Certificate Number 17777	Date of Survey JUNE 12, 2026
Email Address mayte.x.reyes@conocophillips.com		W.O.#26-635	DRAWN BY: WN PAGE 1 OF 2

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code 38601	Property Name CORAZON STATE UNIT COM	Well Number 304H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3757.5'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3086 FSL	1185 FWL	32.509123°N	103.582267°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	21-S	33-E		50 FSL	660 FWL	32.471760°N	103.583911°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3086 FSL	1185 FWL	32.509123°N	103.582267°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	4	21-S	33-E		2540 FSL	660 FWL	32.507625°N	103.583967°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	21-S	33-E		100 FSL	660 FWL	32.471898°N	103.583911°W	LEA

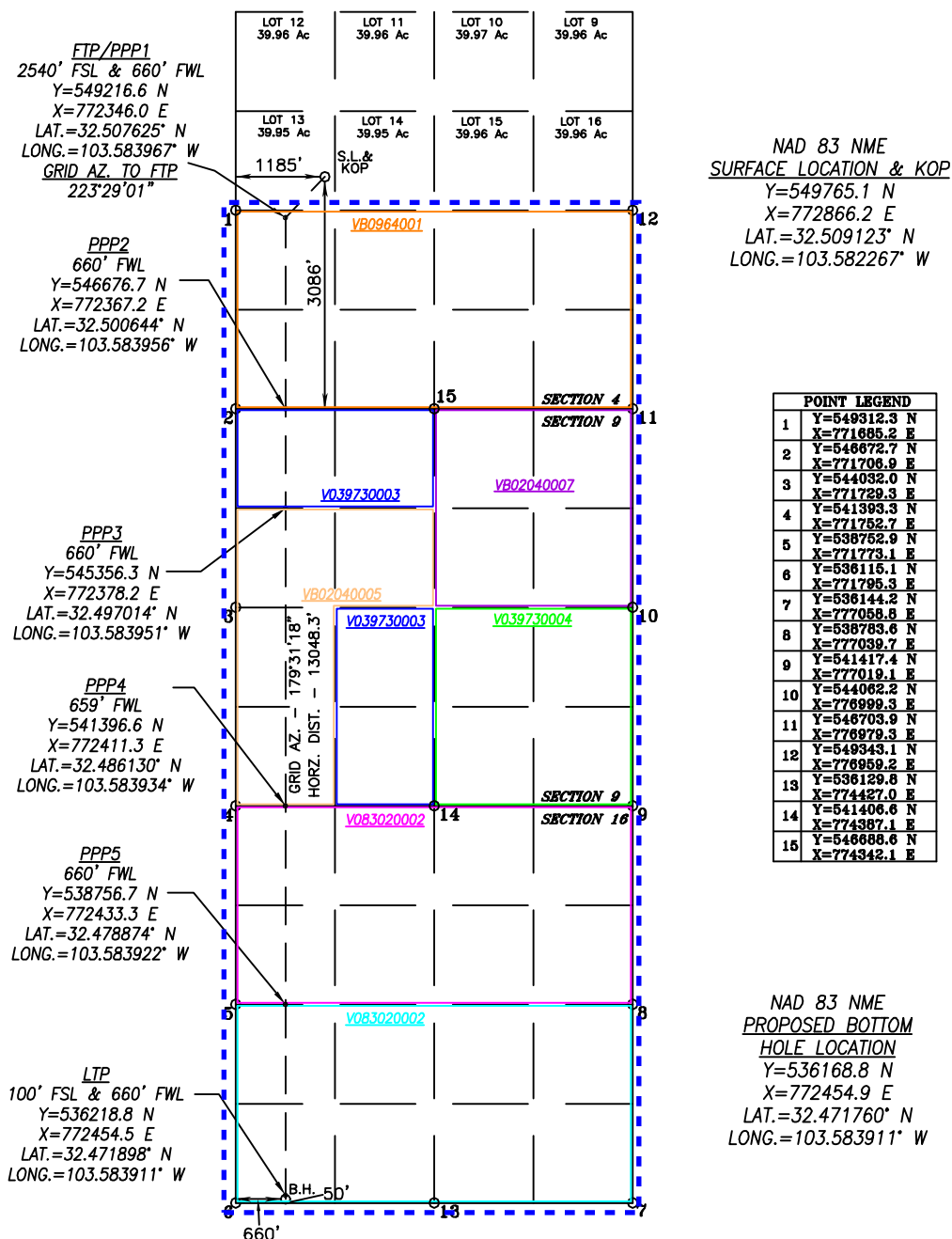
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3757.5'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature <i>Mayte Reyes</i>	Date 8/5/2026	<i>Chad Hargrow</i> 6/16/26 	
Printed Name Mayte Reyes	Certificate Number 17777	Date of Survey JUNE 12, 2026	
Email Address mayte.x.reyes@conocophillips.com		W.O.#26-633	DRAWN BY: WN
		PAGE 1 OF 2	

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring	
Property Code 38601	Property Name CORAZON STATE UNIT COM		Well Number 501H
OGRID No. 229137	Operator Name COG OPERATING LLC		Ground Level Elevation 3796.7'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	3170 FSL	1632 FEL	32.509346°N	103.574294°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	21-S	33-E		50 FSL	330 FEL	32.471742°N	103.570054°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	3170 FSL	1652 FEL	32.509346°N	103.574294°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	4	21-S	33-E		2540 FSL	330 FEL	32.507611°N	103.570071°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	21-S	33-E		100 FSL	330 FEL	32.471879°N	103.570054°W	LEA

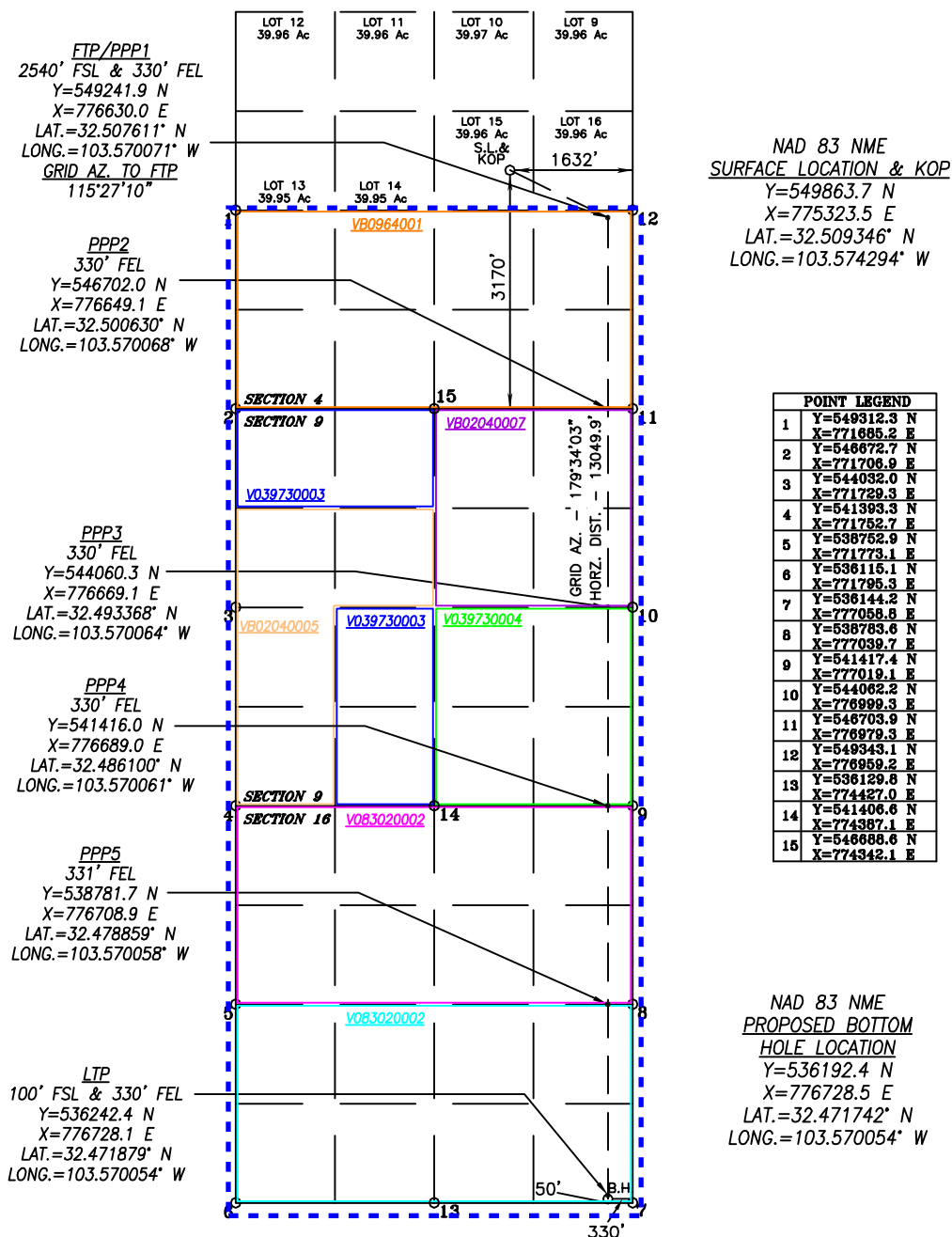
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3796.7'
---	--	---

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Signature <i>Mayte Reyes</i> Date 8/5/2026		Signature and Seal of Professional Surveyor 	
Printed Name Mayte Reyes		Certificate Number 17777	Date of Survey JUNE 12, 2026
Email Address mayte.x.reyes@conocophillips.com		W.O.#26-625	DRAWN BY: WN PAGE 1 OF 2

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		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code 38601	Property Name CORAZON STATE UNIT COM	Well Number 502H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3795.5'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	3170 FSL	1672 FEL	32.509346°N	103.574424°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	16	21-S	33-E		50 FSL	1469 FEL	32.471747°N	103.573747°W	LEA

Dedicated Acres 1600	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	3170 FSL	1672 FEL	32.509346°N	103.574424°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	4	21-S	33-E		2540 FSL	1479 FEL	32.507615°N	103.573798°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	16	21-S	33-E		100 FSL	1469 FEL	32.471864°N	103.573746°W	LEA

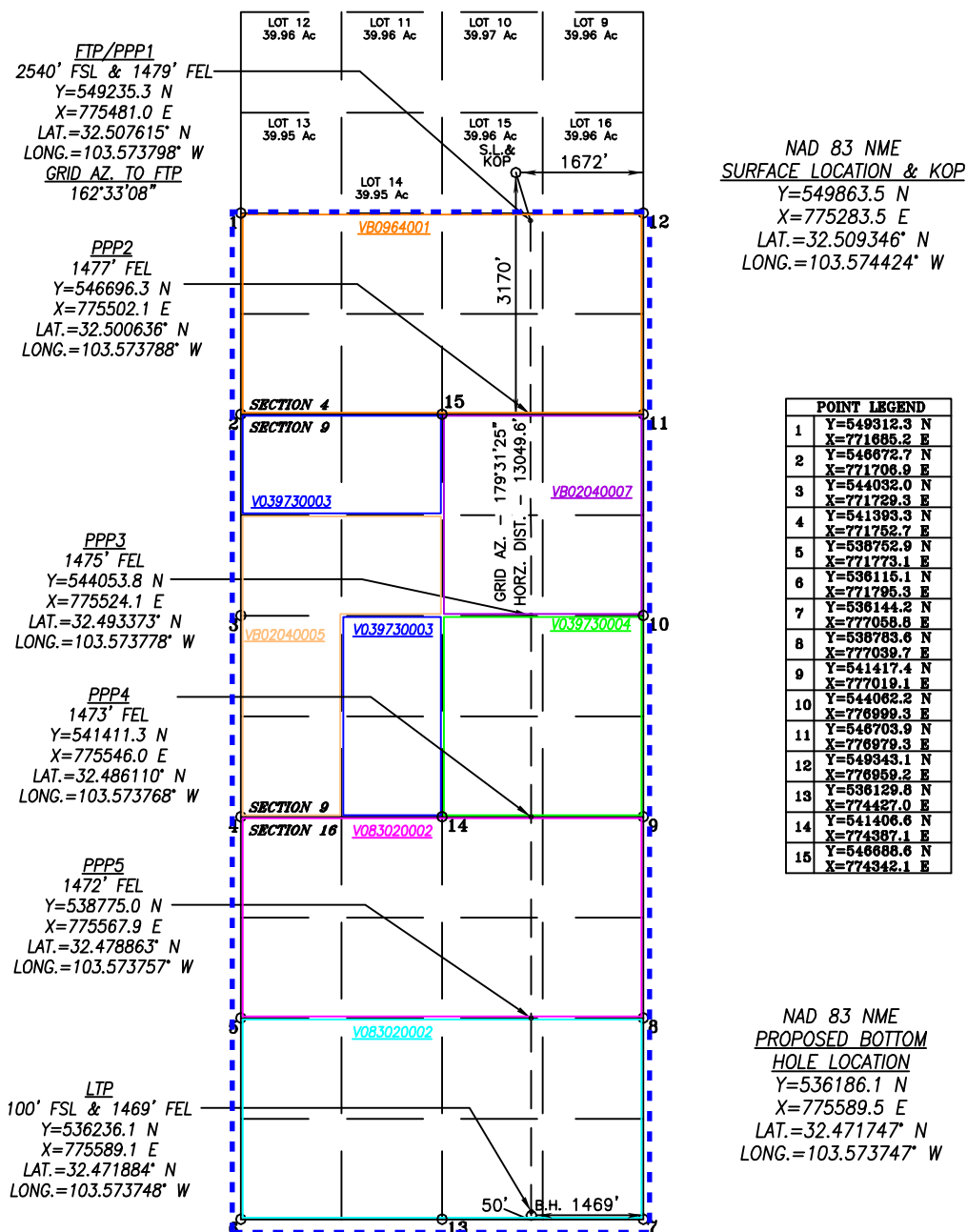
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3795.5'
---	--	---

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Signature <i>Mayte Reyes</i>	Date 8/5/2026	Signature and Seal of Professional Surveyor <i>Chad Hargrow</i> 6/16/26 	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey JUNE 12, 2026
		W.O.#26-623	DRAWN BY: WN
		PAGE 1 OF 2	

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	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring	
Property Code 38601	Property Name CORAZON STATE UNIT COM		Well Number 503H
OGRID No. 229137	Operator Name COG OPERATING LLC		Ground Level Elevation 3794.7'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	3170 FSL	1692 FEL	32.509346°N	103.574489°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	21-S	33-E		50 FSL	2639 FEL	32.471752°N	103.577541°W	LEA

Dedicated Acres 1600	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	3170 FSL	1692 FEL	32.509346°N	103.574489°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	4	21-S	33-E		2540 FSL	2639 FEL	32.507620°N	103.577561°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	21-S	33-E		100 FSL	2639 FEL	32.471890°N	103.577541°W	LEA

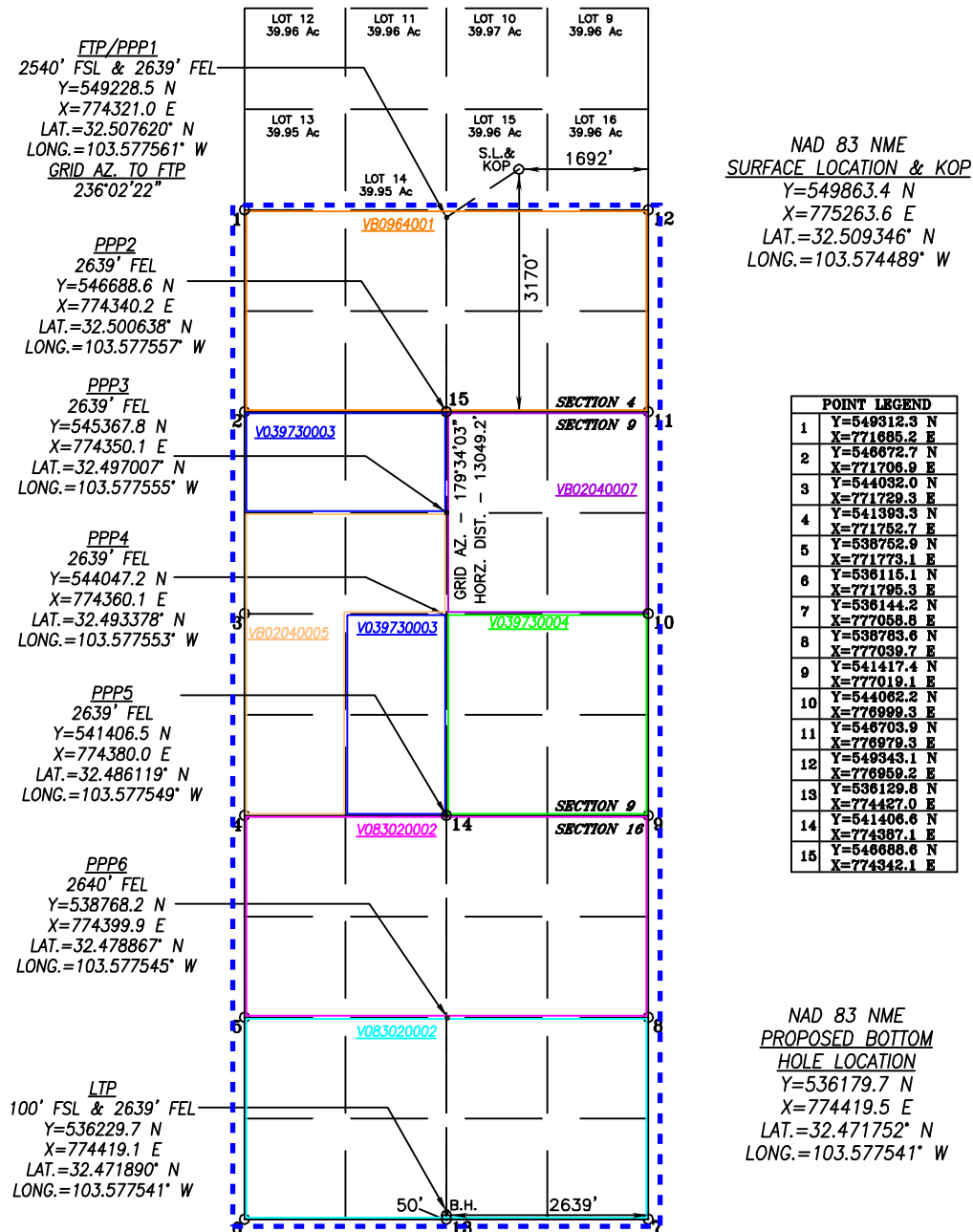
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3794.7'
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Signature <i>Mayte Reyes</i> Date 8/6/2026		Signature and Seal of Professional Surveyor 	
Printed Name Mayte Reyes		Certificate Number 17777	Date of Survey JUNE 12, 2026
Email Address mayte.x.reyes@conocophillips.com		W.O.#26-622	DRAWN BY: WN PAGE 1 OF 2

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		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code 38601	Property Name CORAZON STATE UNIT COM	Well Number 504H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3759.0'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3286 FSL	1225 FWL	32.509672°N	103.582138°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	21-S	33-E		50 FSL	1485 FWL	32.471757°N	103.581236°W	LEA

Dedicated Acres 1600	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3286 FSL	1225 FWL	32.509672°N	103.582138°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	4	21-S	33-E		2540 FSL	1485 FWL	32.507623°N	103.581291°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	21-S	33-E		100 FSL	1485 FWL	32.471894°N	103.581236°W	LEA

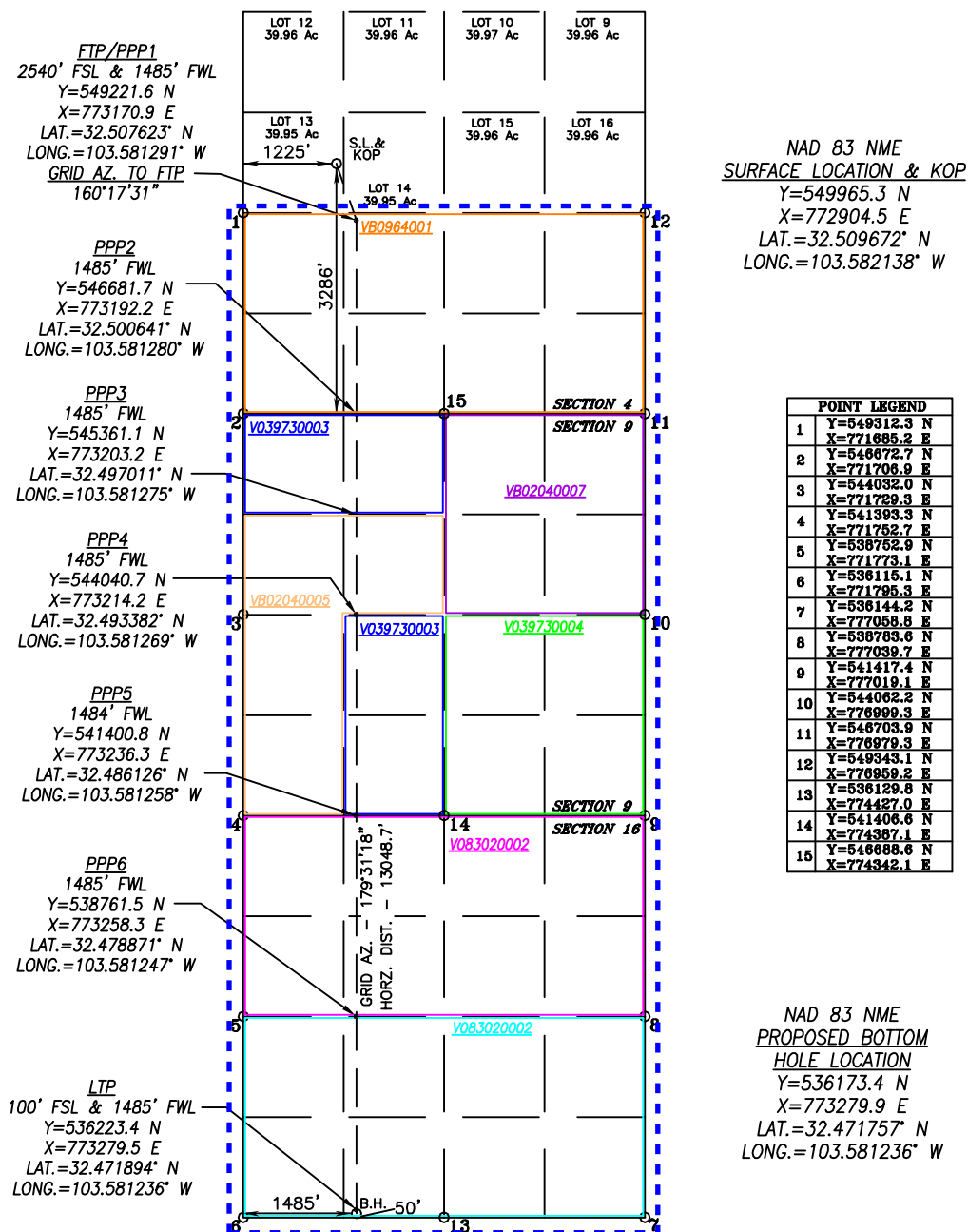
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3759.0'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature <i>Mayte Reyes</i>	Date 8/5/2026	Signature and Seal of Professional Surveyor <i>Chad Harrow</i> 6/16/26	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey JUNE 12, 2026
		W.O.#26-631	DRAWN BY: WN
		PAGE 1 OF 2	

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code 38601	Property Name CORAZON STATE UNIT COM	Well Number 505H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3759.1'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3286 FSL	1185 FWL	32.509672°N	103.582268°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	21-S	33-E		50 FSL	330 FWL	32.471762°N	103.584981°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3286 FSL	1185 FWL	32.509672°N	103.582268°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	4	21-S	33-E		2540 FSL	330 FWL	32.507626°N	103.585038°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	21-S	33-E		100 FSL	330 FWL	32.471899°N	103.584981°W	LEA

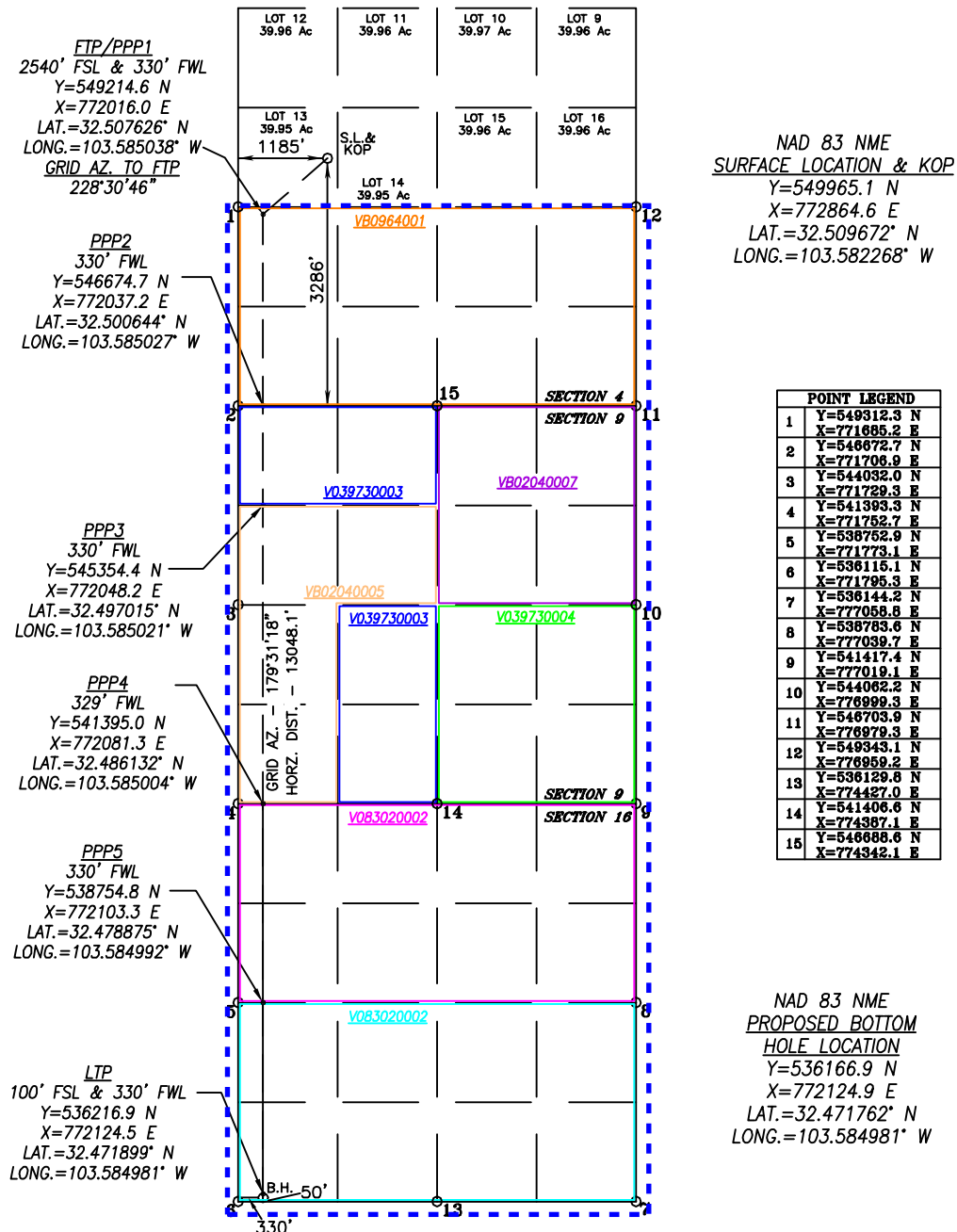
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3759.1'
---	--	---

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Signature <i>Mayte Reyes</i>	Date 8/5/2026	Signature and Seal of Professional Surveyor  Chad Hargrow 6/16/26	
Printed Name Mayte Reyes	Certificate Number 17777	Date of Survey JUNE 12, 2026	
Email Address mayte.x.reyes@conocophillips.com		W.O.#26-629	DRAWN BY: WN PAGE 1 OF 2

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code	Property Name CORAZON STATE UNIT COM	Well Number 601H
OGRID No.	Operator Name COG OPERATING LLC	Ground Level Elevation 3796.1'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	3170 FSL	1652 FEL	32.509346°N	103.574359°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	21-S	33-E		50 FSL	644 FEL	32.471743°N	103.571072°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	15	3170 FSL	1652 FEL	32.509346°N	103.574359°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	4	21-S	33-E		2540 FSL	654 FEL	32.507612°N	103.571122°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	21-S	33-E		100 FSL	644 FEL	32.471881°N	103.571073°W	LEA

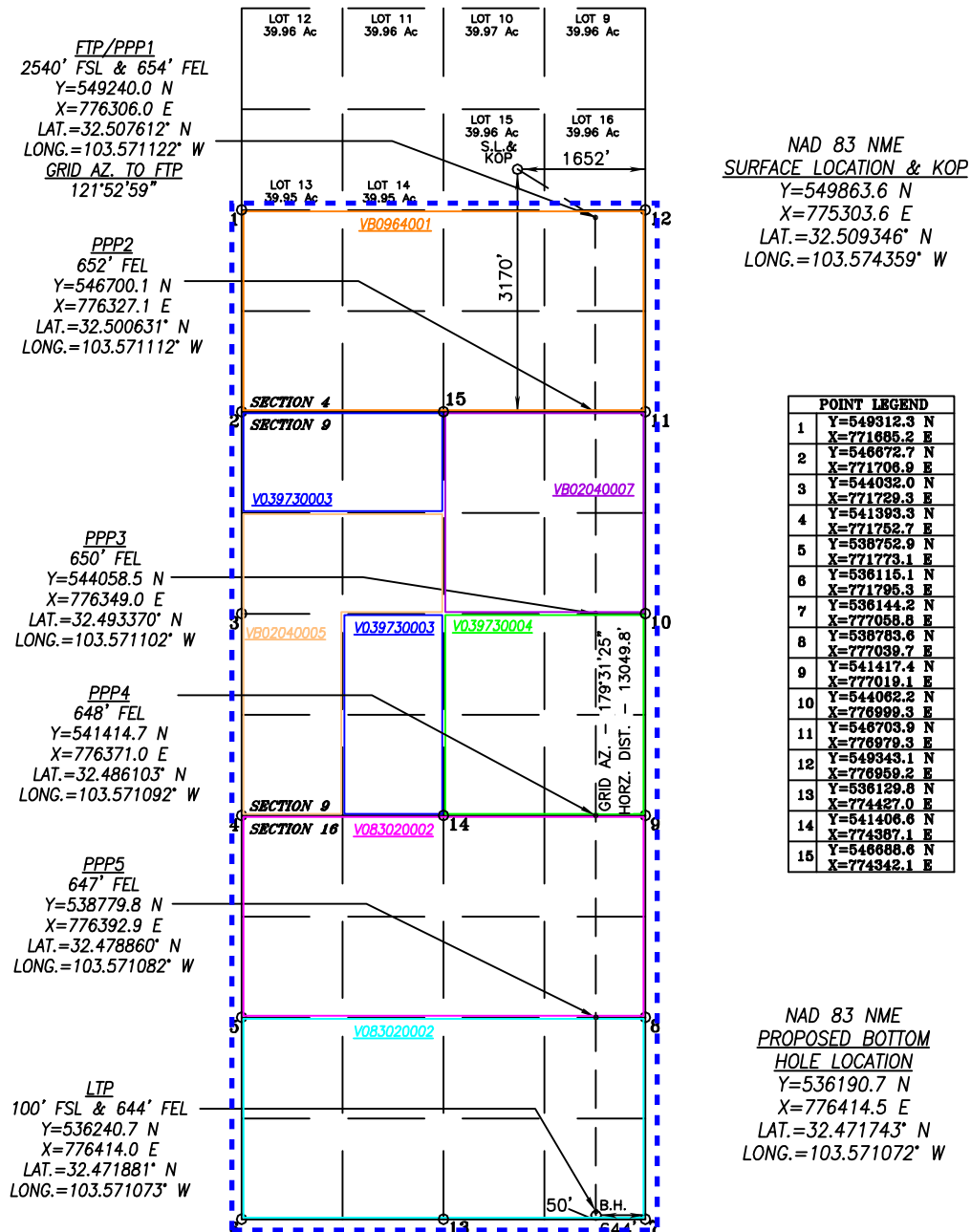
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3796.1'
---	--	---

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Signature <i>Mayte Reyes</i>	Date 8/5/2026	Signature and Seal of Professional Surveyor <i>Chad Hargrow</i> 6/16/26	
Printed Name Mayte Reyes	Email Address mayte.x.reyes@conocophillips.com	Certificate Number 17777	Date of Survey JUNE 12, 2026
		W.O.#26-624	DRAWN BY: WN
		PAGE 1 OF 2	

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	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring	
Property Code 38601	Property Name CORAZON STATE UNIT COM		Well Number 602H
OGRID No. 229137	Operator Name COG OPERATING LLC		Ground Level Elevation 3759.0'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3286 FSL	1245 FWL	32.509672°N	103.582073°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	21-S	33-E		50 FSL	2639 FEL	32.471752°N	103.577541°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3286 FSL	1245 FWL	32.509672°N	103.582073°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	4	21-S	33-E		2540 FSL	2639 FEL	32.507620°N	103.577561°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	21-S	33-E		100 FSL	2639 FEL	32.471890°N	103.577541°W	LEA

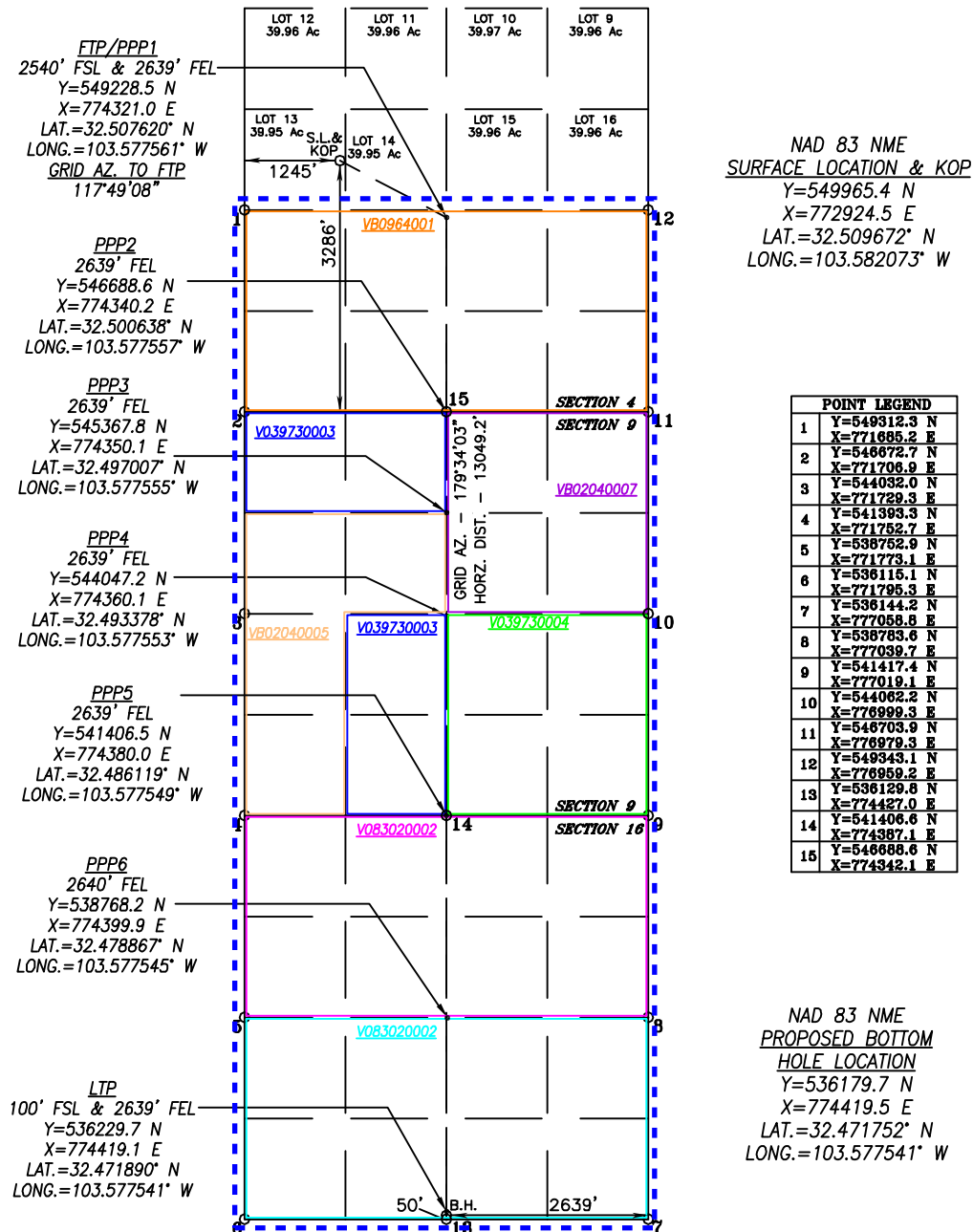
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3759.0'
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Signature <i>Mayte Reyes</i>	Date 8/5/2026	Signature and Seal of Professional Surveyor 	
Printed Name Mayte Reyes	Certificate Number 17777	Date of Survey JUNE 12, 2026	
Email Address mayte.x.reyes@conocophillips.com		W.O.#26-632	DRAWN BY: WN
		PAGE 1 OF 2	

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		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code 38601	Property Name CORAZON STATE UNIT COM	Well Number 603H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3759.2'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3286 FSL	1205 FWL	32.509672°N	103.582203°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	21-S	33-E		50 FSL	660 FWL	32.471760°N	103.583911°W	LEA

Dedicated Acres 1600	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
--	4	21-S	33-E	13	3286 FSL	1205 FWL	32.509672°N	103.582203°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	4	21-S	33-E		2540 FSL	660 FWL	32.507625°N	103.583967°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	21-S	33-E		100 FSL	660 FWL	32.471898°N	103.583911°W	LEA

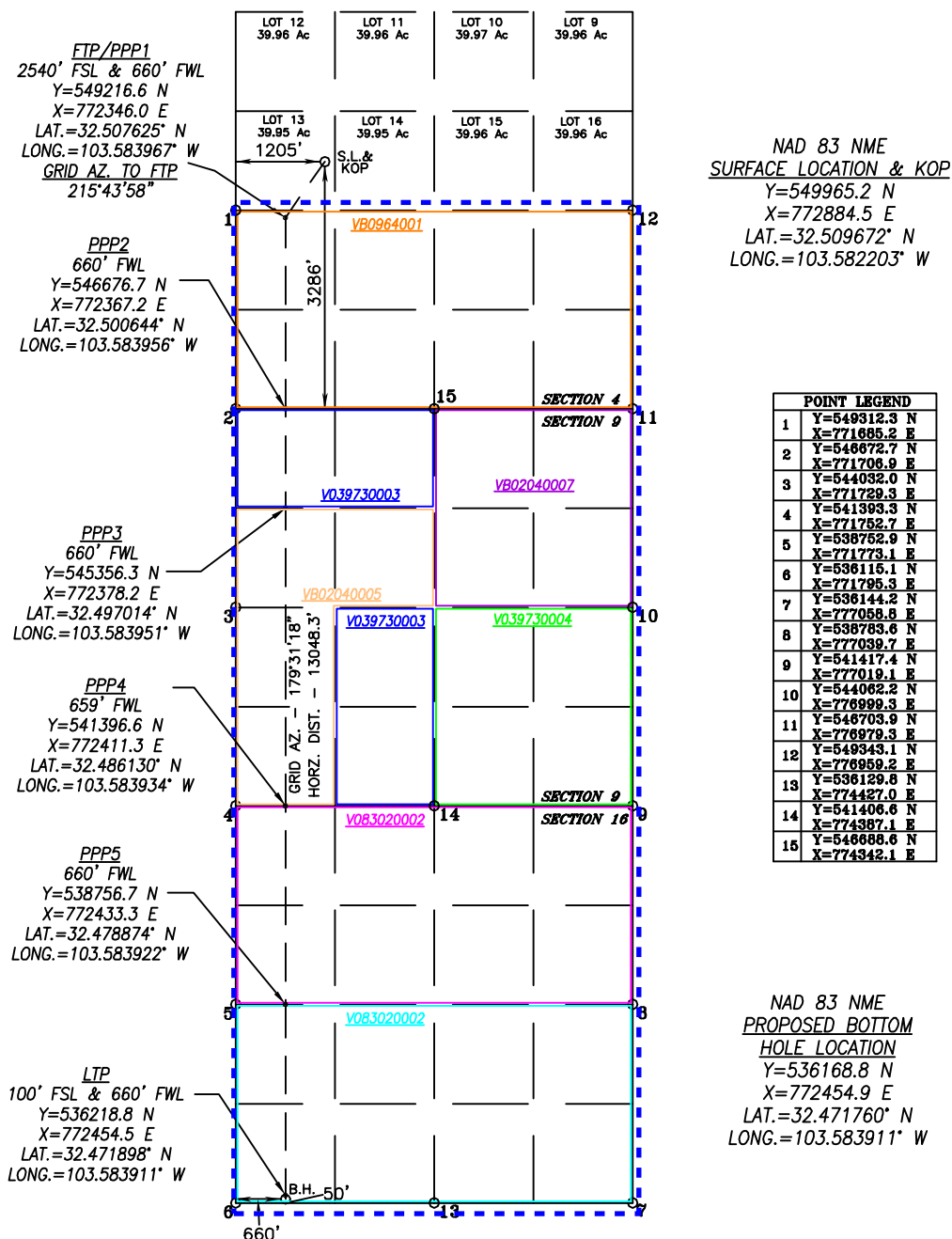
Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3759.2'
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Printed Name Mayte Reyes		Certificate Number 17777	Date of Survey JUNE 12, 2026
Email Address mayte.x.reyes@conocophillips.com		W.O.#26-630	DRAWN BY: WN PAGE 1 OF 2

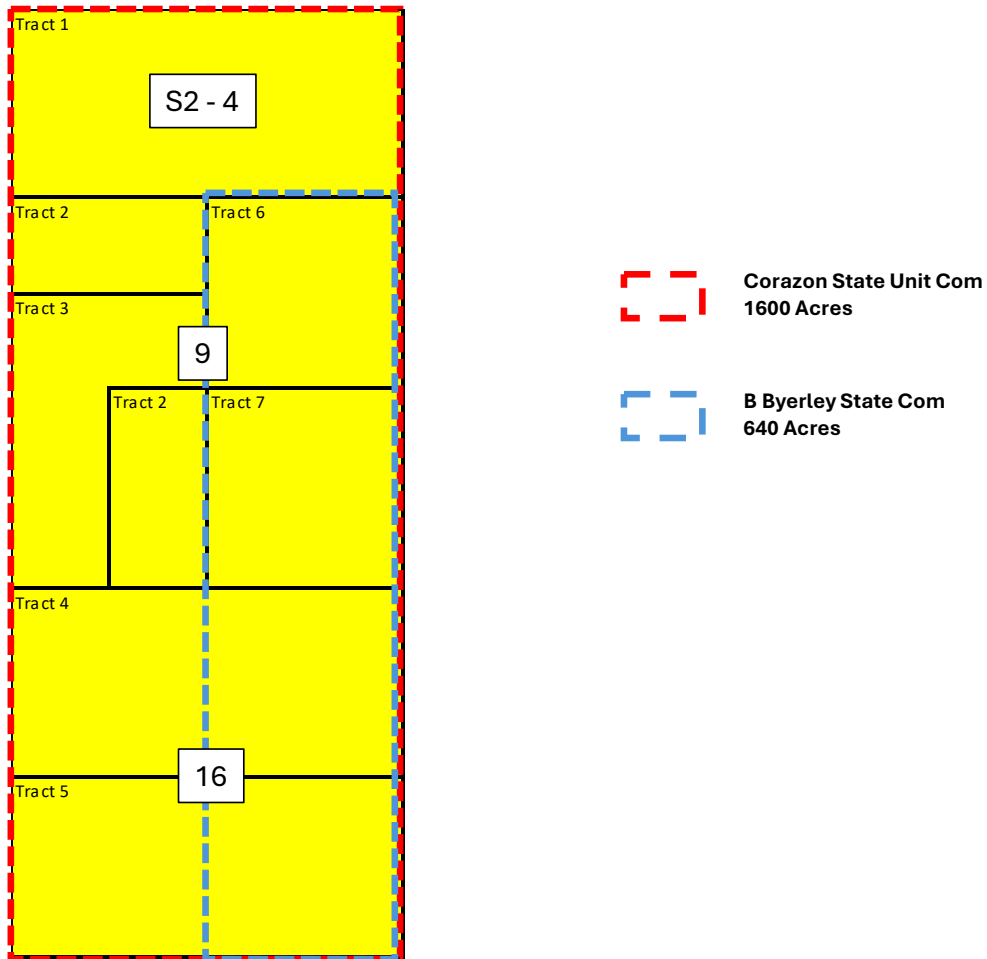
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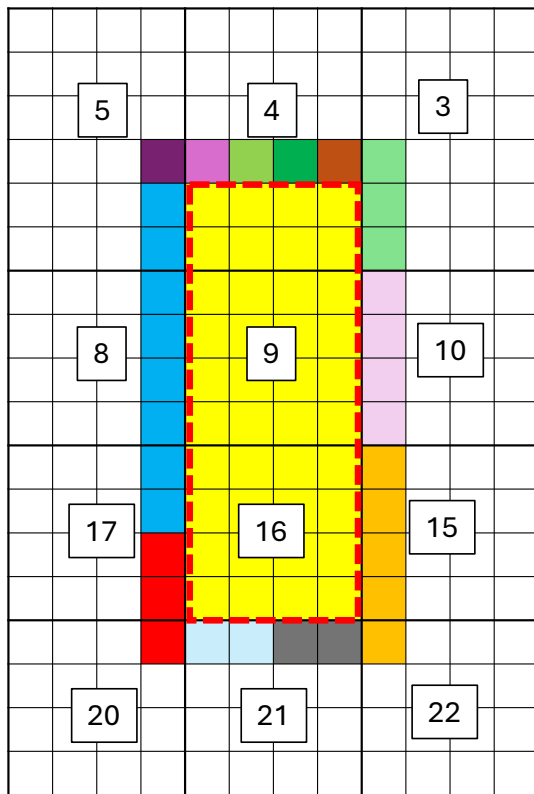
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COG and MRC's Proposed Developments



Corazon State Unit Com NSSU – Notices



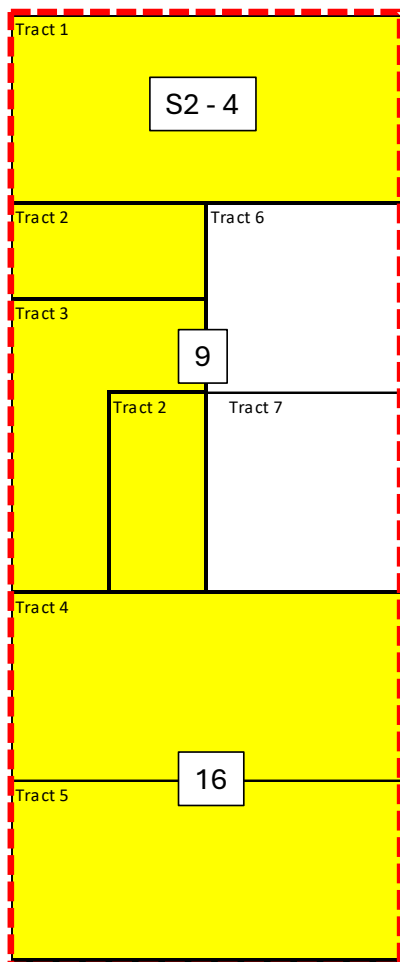
Acreage	Pool	Operator	Working Interest	Unleased	Objections
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	COG Operating LLC	Paloma Permian Assetco, LLC Alpha Energy Co. Slash Exploration LP Chevron Midcontinent LP Concho Resources D2 Resources LLC Marathon Oil Company MRC Permian Co DBA MRC Hat Mesa, LLC Solis Energy LLC 801, LLC	N/A	NO
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	COG Operating LLC	MRC Hat Mesa, LLC	N/A	NO
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	COG Operating LLC	MRC Hat Mesa, LLC	N/A	NO
State Acreage	Plugged	COG Operating LLC	MRC Hat Mesa, LLC	N/A	NO
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	COG Operating LLC	MRC Hat Mesa, LLC	N/A	NO
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	COG Operating LLC	MRC Hat Mesa, LLC	N/A	NO
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	COG Operating LLC	MRC Hat Mesa, LLC	N/A	NO
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	COG Operating LLC	Concho Resources Inc. The Altar Company	N/A	NO
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	Civitas Permian Operating, LLC	N/A	N/A	NO
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	Civitas Permian Operating, LLC	N/A	N/A	NO
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	Matador Production Company	N/A	N/A	NO
Spacing Unit State Acreage	[97895] WC-025 G-08 S213304D; BONE SPRING	COG Operating LLC	AEP Excluded Assetco LLC MRC Hat Mesa, LLC Chevron USA, Inc. 801, LLC	N/A	NO



Corazon State Unit Com
1600.00 Acres

COG Operating LLC
Case No. 26368
Exhibit A-6

Corazon State Unit Com Tract Participation



Corazon State Unit Com

Proposed Non-Standard Horizontal Spacing Unit - Bone Spring

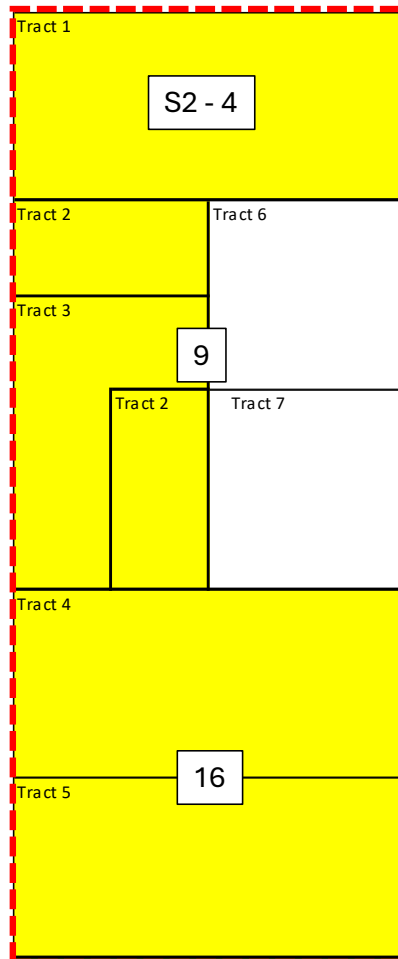
S2 of Section 4 & All of Section 9 & 16, 21S-33E, Lea County, New Mexico
containing 1,600 acres, more or less

	Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
Tract 1	VB09640001	State of NM	320	1600	20.00%
Tract 2	V039730003	State of NM	160	1600	10.00%
Tract 3	VB02040005	State of NM	160	1600	10.00%
Tract 4	V083120002	State of NM	320	1600	20.00%
Tract 5	V083020002	State of NM	320	1600	20.00%
Tract 6	VB02040007	State of NM	160	1600	10.00%
Tract 7	V039730004	State of NM	160	1600	10.00%
			1600	Total	100.00%



Corazon State Unit Com
1600 Acres

Corazon State Unit Com Ownership Recapitulation



Corazon State Unit Com - Unit Recap						
S2 Section 4	Ownership Type	Owner	Tract WI	Tract Acres	Unit Acres	Unit WI
Tract 1	Working	COG Operating LLC	75.000000%	320	1600	15.00%
Tract 1	Working	MRC Hat Mesa, LLC	25.000000%	320	1600	5.00%

N2NW & E2SW Section 9	Ownership Type	Owner	Tract WI	Tract Acres	Unit Acres	Unit WI
Tract 2	Working	COG Operating LLC	55.000000%	160	1600	5.50%
Tract 2	Working	MRC Hat Mesa, LLC	40.000000%	160	1600	4.00%
Tract 2	Working	Chevron U.S.A. Inc.	5.000000%	160	1600	0.50%

S2NW & W2SW Section 9	Ownership Type	Owner	Tract WI	Tract Acres	Unit Acres	Unit WI
Tract 3	Working	COG Operating LLC	51.800000%	160	1600	5.18%
Tract 3	Working	MRC Hat Mesa, LLC	46.400000%	160	1600	4.64%
Tract 3	Working	Chevron U.S.A. Inc.	1.800000%	160	1600	0.18%

N2 Section 16	Ownership Type	Owner	Tract WI	Tract Acres	Unit Acres	Unit WI
Tract 4	Working	COG Operating LLC	75.000000%	320	1600	15.00%
Tract 4	Working	MRC Hat Mesa, LLC	25.000000%	320	1600	5.00%

S2 Section 16	Ownership Type	Owner	Tract WI	Tract Acres	Unit Acres	Unit WI
Tract 5	Working	COG Operating LLC	75.000000%	320	1600	15.00%
Tract 5	Working	MRC Hat Mesa, LLC	25.000000%	320	1600	5.00%

NE Section 9	Ownership Type	Owner	Tract WI	Tract Acres	Unit Acres	Unit WI
Tract 6	Working	MRC Hat Mesa, LLC	98.200000%	160	1600	9.82%
Tract 6	Working	Chevron U.S.A. Inc.	1.800000%	160	1600	0.18%

SE Section 9	Ownership Type	Owner	Tract WI	Tract Acres	Unit Acres	Unit WI
Tract 7	Working	MRC Hat Mesa, LLC	95.000000%	160	1600	9.50%
Tract 7	Working	MRC Hat Mesa, LLC	5.000000%	160	1600	0.50%

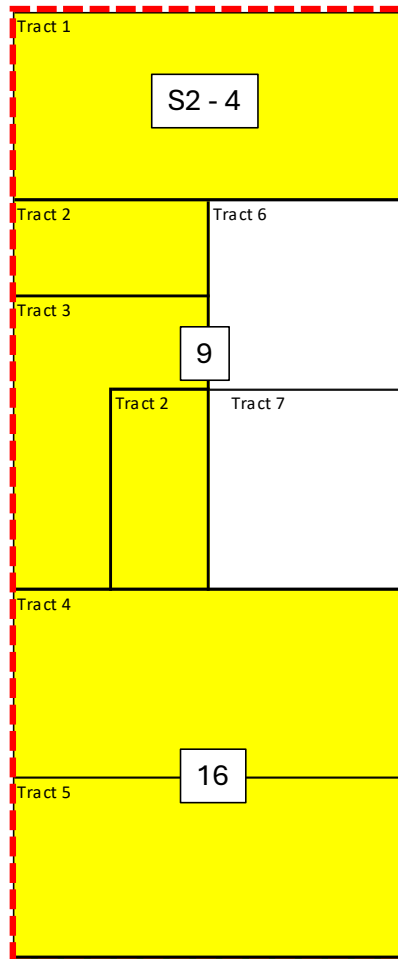


**Corazon State Unit Com
1600 Acres**

COG Operating LLC	55.68%
MRC Hat Mesa, LLC	42.96%
Chevron U.S.A. Inc.	1.36%

*Parties to be pooled are highlighted in yellow.

Corazon State Unit Com - ORRI & Record Title Owners



Corazon State Unit Com
1600 Acres

ORRI Owners
Paleo Partners, LP
Titus Oil & Gas Production
Mongoose Minerals, LLC
EOG Resources Inc.
LJA Charitable Investments, LLC
Mike Petraits
Pegasus Resources II, LLC
Schlagal Brothers
Voyage Energy
S.E.S Investments, LTD
Red River Holdings, LLC
TMT Energy Energy Resource, Inc.
First Southern Funding, LLC
PBEX, LLC
Michael & Teresa Newman, trustees
Heritage Exploration - Permian, LLC

Record Title Owners
COG Operating LLC
MRC Hat Mesa, LLC

*Parties to be pooled are highlighted in yellow.

Corazon State Unit Com Ownership Commitment

Corazon State Unit Com 201H, 202H, 203H, 301H, 302H, 303H, 304H, 501H, 502H, 503H, 504H, 505H, 601H, 602H & 603H
S2 Section 4, Sections 9 & 16, T21S, R33E, Lea County

COMMITTED

WORKING INTEREST OWNER	55.68% COMMITTED
COG Operating LLC - Operator	JOA

RECORD TITLE OWNER	COMMITTED
COG Operating LLC - Operator	COMM AGREEMENT

ORRI OWNER	COMMITTED
Mongoose Minerals, LLC	RATIFICATION

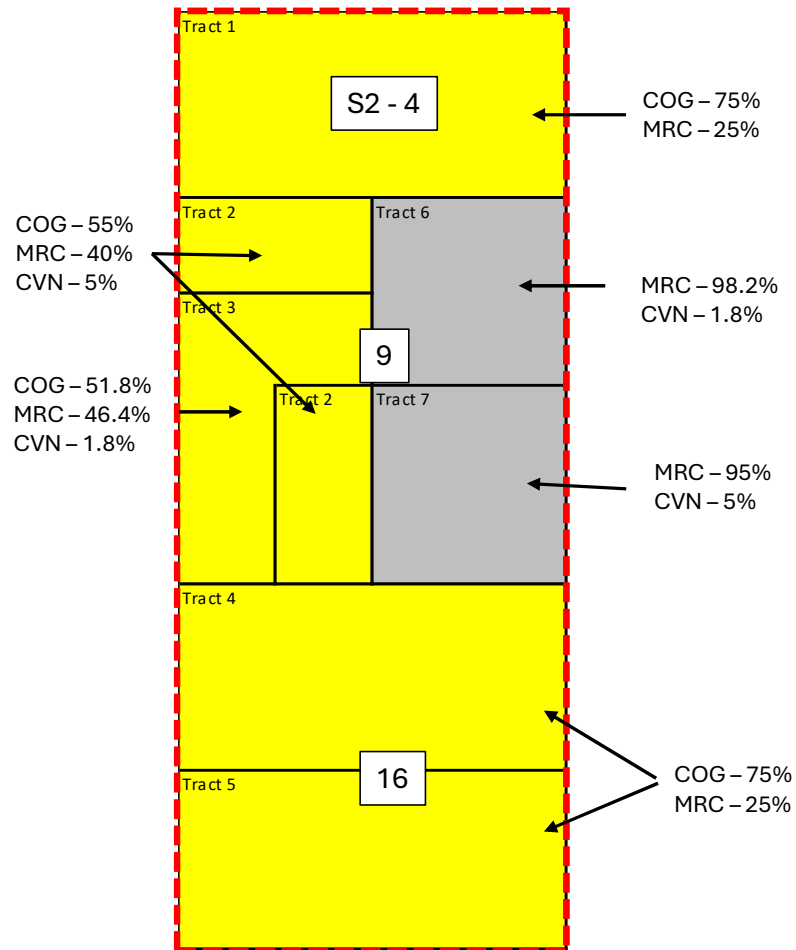
PARTIES TO BE POOLED

Working Interest Owner	44.32% UNCOMMITTED
MRC Hat Mesa LLC	POOL
Chevron U.S.A. LLC	POOL

RECORD TITLE OWNER	UNCOMMITTED
MRC Hat Mesa LLC	POOL

ORRI OWNER	UNCOMMITTED
Paleo Partners, LP	POOL
Titus Oil & Gas Production	POOL
EOG Resources Inc.	POOL
LJA Charitable Investments, LLC	POOL
Mike Petraits	POOL
Pegasus Resources II, LLC	POOL
Schlagal Brothers	POOL
Voyage Energy	POOL
S.E.S Investment, Ltd	POOL
Red River Holdings	POOL
TMT Energy Resources, Inc.	POOL
First Southern Funding, LLC	POOL
PBEX, LLC	POOL
Michael & Teresa Newman, trustees	POOL
Heritage Exploration - Permian, LLC	POOL

Corazon State Unit Com Unit Ownership



Corazon State Unit Com	
Working Interest Owner	Percentage
COG Operating LLC	55.680000%
MRC Hat Mesa, LLC	42.960000%
Chevron U.S.A. Inc.	1.360000%

COG Operating LLC
Case No. 26368
Exhibit A-9

Corazon Summary of Communications					
Date	Counterparty	Company	Outgoing / Incoming	Type	Notes
3/9/2026	Clay Wooten	MRC	Outgoing	Phone Call	Left Message to call back
3/9/2026	Clay Wooten	MRC	Incoming	Phone Call	Trade discussions
3/18/2026	Clay Wooten	MRC		Phone Call	MRC working on trade concept / tracts
3/26/2026	Clay Wooten	MRC	Incoming	Email	Confirming we are open to value for value not net for net (Said yes)
3/26/2026	Clay Wooten	MRC	Outgoing	Email	MRC Trade Proposal
					Acknowledge email
3/30/2026	Clay Wooten	MRC		Phone Call	Open to concept.
					Trade discussions
3/31/2026	Clay Wooten	MRC	Outgoing	Email	COP proposed trade
4/1/2026	Clay Wooten	MRC	Incoming	Email	Requesting Call
4/1/2026	Clay Wooten	MRC	Outgoing	Email	Confirmed availability
					COP Needs to work on internal approval MRC Working Counter
4/2/2026	Clay Wooten	MRC		Phone Call	MRC wanting to trade everything at once
4/2/2026	Clay Wooten	MRC	Outgoing	Email	Rescinded COP proposed trade
4/15/2026	Clay Wooten	MRC	Outgoing	Phone Call	Left Message checking on trade status
4/15/2026	Clay Wooten	MRC	Incoming	Phone Call	Missed Call
4/20/2026	Clay Wooten	MRC	Outgoing	Phone Call	Called Clay back
4/21/2026	Clay Wooten	MRC		Phone Call	Trade discussions
4/21/2026	Clay Wooten	MRC	Incoming	Email	MRC Revised proposed trade
4/27/2026	Clay Wooten	MRC	Outgoing	Phone Call	Land likes trade proposal
					Need to wait on lease sale before progressing
					Everything will be subject to final management approval
					Still need formal evaluation but based on my assumptions it looked reasonable
5/14/2026	Clay Wooten	MRC	Outgoing	Phone Call	Left Message for Clay calling to catch up
5/21/2026	Clay Wooten	MRC	Outgoing	Phone Call	Left Message
5/27/2026	Clay Wooten	MRC	Incoming	Phone Call	Clay Left Message
5/27/2026	Clay Wooten	MRC	Outgoing	Phone Call	Called Clay back
5/27/2026	Clay Wooten	MRC	Outgoing	Email	Corazon State Unit Com Proposal email
5/27/2026	Clay Wooten	MRC	Outgoing	Email	Trade proposals
5/27/2026	Clay Wooten	MRC	Incoming	Email	Acknowledge proposal and requested mailing
5/27/2026	Clay Wooten	MRC	Outgoing	Email	Attached AFE and acknowledged everything had been mailed
6/4/2026	Lauren Graham	Chevron	Incoming	Email	Requesting additional information for proposal
6/5/2026	Clay Wooten	MRC	Incoming	Phone Call	Checking on Trade
					Taking our time to get review
					correctly Team is looking into it.
6/8/2026	Clay Wooten	MRC	Incoming	Email	Inviting to lunch 6/10
6/10/2026	Clay Wooten	MRC	Outgoing	Email	Confirmed availability
6/10/2026	Clay Wooten	MRC		Lunch	Explained review process and expressed optimism
6/14/2026	Lauren Graham	Chevron	Outgoing	Email	Sent Chevron WI and Estimated spud date
6/17/2026	Clay Wooten	MRC	Outgoing	Phone Call	Trade evaluation came out imbalanced
					Liked contested positions / confirm the operator first
					Working on Counter proposal
6/17/2026	Clay Wooten	MRC	Outgoing	Email	Emailed CSU Com WI Calculations
6/17/2026	Lauren Graham	Chevron	Incoming	Email	Requested type log used.
6/18/2026	Clay Wooten	MRC	Outgoing	Email	Sent counterproposal
6/19/2026	Clay Wooten	MRC	Incoming	Email	Acknowledge receipt. Discussed retained ORRI
6/19/2026	Clay Wooten	MRC	Outgoing	Email	Commented on ORRI
6/19/2026	Clay Wooten	MRC	Incoming	Email	Trade proposals
6/19/2026	Clay Wooten	MRC	Outgoing	Email	Trade proposals
6/22/2026	Clay Wooten	MRC	Outgoing	Email	Trade proposals
6/29/2026	Clay Wooten	MRC	Outgoing	Phone Call	Trade proposals
6/29/2026	Clay Wooten	MRC	Incoming	Phone Call	Trade discussions
7/23/2026	Clay Wooten	MRC	Outgoing	Phone Call	Proposed settlement to MRC
7/23/2026	Clay Wooten	MRC	Outgoing	Email	Sent a follow up email in regards to settlement idea
7/27/2026	Lauren Graham	Chevron	Outgoing	Email	Sent word version of JOA and type log
7/29/2026	Lauren Graham	Chevron	Incoming	Email	Correspondence regarding COG protesting B. Byerley.
7/30/2026	Lauren Graham	Chevron	Outgoing	Email	Confirmed our protest.
7/30/2026	Lauren Graham	Chevron	Incoming	Email	Correspondence about working interest ownership
7/30/2026	Lauren Graham	Chevron	Outgoing	Email	Requested which tracts Chevron showed ownership in to provide back up.
7/31/2026	Lauren Graham	Chevron	Incoming	Email	Provided Chevron's calculations
7/31/2026	Lauren Graham	Chevron	Outgoing	Email	Additional communications concerning Chevron's interest ownership.
7/31/2026	Lauren Graham	Chevron	Outgoing	Email	Provided a list of documents from runsheet that we found where Chevron was Grantee
8/10/2026	Lauren Graham	Chevron	Outgoing	Email	Sent a note to see if Chevron had been able to review the information provided.



ConocoPhillips
600 W. Illinois Ave.
Midland, TX 79701
www.conocophillips.com

5/27/2026

Via Federal Express:

Chevron U.S.A Inc.
6301 Deauville Blvd
Midland, TX 79706

Re: **Well Proposal**
Corazon State Unit Com
Township 21 South, Range 33 East, N.M.P.M.
Section 4: S2
Section 9: All
Section 16: All
Lea County, New Mexico
1600.00 Acres
Bone Spring Formation

To Whom It May Concern:

COG Operating LLC ("COG"), as Operator proposes the drilling of the following horizontal wells with productive laterals located in the S2 of Section 4 and All of Section 9 and 16, T21S-R33E Lea County, New Mexico (collectively, the "Operation"). The surface and bottom hole locations, and first and last take points, are to be located as follows:

*Approximate location

Well Name and Number	CORAZON STATE UNIT COM #201H
TVD	9780' (Lower Avalon)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 990' FEL of Section 4
Last Take Point	100' FSL, 990' FEL of Section 16
Estimated Well Cost	\$10,779,882.00, see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #202H
TVD	9780' (Lower Avalon)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 2639' FEL of Section 4
Last Take Point	100' FSL, 2639' FEL of Section 16
Estimated Well Cost	\$10,779,882.00, see attached Authority for Expenditure ("AFE")

COG Operating LLC
Case No. 26368
Exhibit A-11

Well Name and Number	CORAZON STATE UNIT COM #203H
TVD	9780' (Lower Avalon)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 4290' FEL of Section 4
Last Take Point	100' FSL, 4290' FEL of Section 16
Estimated Well Cost	\$10,779,882.00, see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #301H
TVD	10000' (First Bone Spring Sand)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 660' FEL of Section 4
Last Take Point	100' FSL, 660' FEL of Section 16
Estimated Well Cost	\$10,783,882.00, see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #302H
TVD	10000' (First Bone Spring Sand)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 1980' FEL of Section 4
Last Take Point	100' FSL, 1980' FEL of Section 16
Estimated Well Cost	\$10,783,882.00, see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #303H
TVD	10000' (First Bone Spring Sand)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 3300' FEL of Section 4
Last Take Point	100' FSL, 3300' FEL of Section 16
Estimated Well Cost	\$10,783,882.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #304H
TVD	10000' (First Bone Spring Sand)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 4620' FEL of Section 4
Last Take Point	100' FSL, 4620' FEL of Section 16
Estimated Well Cost	\$10,783,882.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #501H
TVD	10920' (Second Bone Spring Sand)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 330' FEL of Section 4
Last Take Point	100' FSL, 330' FEL of Section 16
Estimated Well Cost	\$10,783,882.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #502H
TVD	10920' (Second Bone Spring Sand)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 1485' FEL of Section 4
Last Take Point	100' FSL, 1485' FEL of Section 16
Estimated Well Cost	\$10,783,882.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #503H
TVD	10920' (Second Bone Spring Sand)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 2639 FEL of Section 4
Last Take Point	100' FSL, 2639 FEL of Section 16
Estimated Well Cost	\$10,783,882.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #504H
TVD	10920' (Second Bone Spring Sand)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 3795' FEL of Section 4
Last Take Point	100' FSL, 3795' FEL of Section 16
Estimated Well Cost	\$10,783,882.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #505H
TVD	10920' (Second Bone Spring Sand)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 4950' FEL of Section 4
Last Take Point	100' FSL, 4950' FEL of Section 16
Estimated Well Cost	\$10,783,882.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #601H
TVD	11380' (Third Bone Spring Carbonate)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 660' FEL of Section 4
Last Take Point	100' FSL, 660' FEL of Section 16
Estimated Well Cost	\$12,377,935.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #602H
TVD	11380' (Third Bone Spring Carbonate)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 2639' FEL of Section 4
Last Take Point	100' FSL, 2639' FEL of Section 16
Estimated Well Cost	\$12,377,935.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #603H
TVD	11380' (Third Bone Spring Carbonate)
Surface Hole Location	Section 4, 21S-33E*
First Take Point	2540' FSL, 4620' FEL of Section 4
Last Take Point	100' FSL, 4620' FEL of Section 16
Estimated Well Cost	\$12,377,935.00 see attached Authority for Expenditure ("AFE")

COG Operating LLC proposed the wells under the terms of a new Operating Agreement which is included for your review and approval. The Operating Agreement has the following general provisions:

100%/300% Non-Consenting Penalty;
 \$19,134 Drilling and \$1,913 Producing Rate
 COG Operating LLC named as Operator

If you do not wish to participate in the Operation, COG would be open to discussing terms for the acquisition of your interest by COG, either by Assignment or Term Assignment, with an Overriding Royalty Interest reserved unto assignor of the positive difference (if any) between existing burdens of record and 25%.

In the interest of time, if we do not receive an indication of your intent to participate in the Operation within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into the horizontal spacing units set out above for the proposed wells.

Please indicate your elections in the spaces provided below, sign, and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email.

If you have any questions, please do not hesitate to contact me at 432-688-9113.

Sincerely,

Chris Virant

Chris Virant
 Staff Land Negotiator
chris.virant@conocophillips.com

Proposed Well Elections

Chevron U.S.A. Inc. hereby elects to:

CORAZON STATE UNIT COM #201H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #201H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #201H** well

CORAZON STATE UNIT COM #202H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #202H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #202H** well

CORAZON STATE UNIT COM #203H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #203H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #203H** well

CORAZON STATE UNIT COM #301H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #301H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #301H** well

CORAZON STATE UNIT COM #302H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #302H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #302H** well

CORAZON STATE UNIT COM #303H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #303H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #303H** well

CORAZON STATE UNIT COM #304H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #304H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #304H** well

CORAZON STATE UNIT COM #501H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #501H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #501H** well

CORAZON STATE UNIT COM #502H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #502H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #502H** well

CORAZON STATE UNIT COM #503H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #503H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #503H** well

CORAZON STATE UNIT COM #504H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #504H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #504H** well

CORAZON STATE UNIT COM #505H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #505H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #505H** well

CORAZON STATE UNIT COM #601H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #601H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #601H** well

CORAZON STATE UNIT COM #602H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #602H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #602H** well

CORAZON STATE UNIT COM #603H

_____ Participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #603H** well

_____ **NOT** participate in the drilling, completion, and equipping of the **CORAZON STATE UNIT COM #603H** well

Chevron U.S.A Inc.

By: _____

Name: _____

Title: _____

Date: _____



ConocoPhillips
600 W. Illinois Ave.
Midland, TX 79701
www.conocophillips.com

6/16/2026

Via Fed Ex

Chevron U.S.A Inc.
6301 Deauville Blvd
Midland, TX 79706

Re: FTP / LTP - Revision
Corazon State Unit Com
Township 21 South, Range 33 East, N.M.P.M.
Section 4: S2
Section 9: All
Section 16: All
Lea County, New Mexico
1600.00 Acres
Bone Spring Formation

To Whom It May Concern:

COG Operating LLC ("COG"), as Operator proposed the drilling of the following horizontal wells with productive laterals located in the S2 of Section 4 and All of Section 9 and 16, T21S-R33E Lea County, New Mexico (collectively, the "Operation") in a proposal dated May 27, 2026 (the "Proposal"):

CORAZON STATE UNIT COM #201H
CORAZON STATE UNIT COM #202H
CORAZON STATE UNIT COM #203H
CORAZON STATE UNIT COM #301H
CORAZON STATE UNIT COM #302H
CORAZON STATE UNIT COM #303H
CORAZON STATE UNIT COM #304H
CORAZON STATE UNIT COM #501H
CORAZON STATE UNIT COM #502H
CORAZON STATE UNIT COM #503H
CORAZON STATE UNIT COM #504H
CORAZON STATE UNIT COM #505H
CORAZON STATE UNIT COM #601H
CORAZON STATE UNIT COM #602H
CORAZON STATE UNIT COM #603H

The first take point, last take point and bottom hole locations have been adjusted for the wells below. Wells not listed have not changed. Below are the updated footage:

Well Name and Number	CORAZON STATE UNIT COM #201H
TVD	9780' (Lower Avalon)
Surface Hole Location	A legal location in S2 of Section 4, 21S-33E*
First Take Point	2540' FSL, 984' FEL of Section 4
Last Take Point	100' FSL, 974' FEL of Section 16
Estimated Well Cost	\$10,779,882.00, see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #301H
TVD	10000' (Bone Spring 1st Sand)
Surface Hole Location	A legal location in S2 of Section 4, 21S-33E*
First Take Point	2540' FSL, 654' FEL of Section 4
Last Take Point	100' FSL, 644' FEL of Section 16
Estimated Well Cost	\$10,783,882.00, see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #302H
TVD	10000' (Bone Spring 1st Sand)
Surface Hole Location	A legal location in S2 of Section 4, 21S-33E*
First Take Point	2540' FSL, 1974' FEL of Section 4
Last Take Point	100' FSL, 1964' FEL of Section 16
Estimated Well Cost	\$10,783,882.00, see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #502H
TVD	10920' (Bone Spring 2nd Sand)
Surface Hole Location	A legal location in S2 of Section 4, 21S-33E*
First Take Point	2540' FSL, 1479' FEL of Section 4
Last Take Point	100' FSL, 1469' FEL of Section 16
Estimated Well Cost	\$10,783,882.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #504H
TVD	10920' (Bone Spring 2nd Sand)
Surface Hole Location	A legal location in S2 of Section 4, 21S-33E*
First Take Point	2540' FSL, 1485' FWL of Section 4
Last Take Point	100' FSL, 1485' FWL of Section 16
Estimated Well Cost	\$10,783,882.00 see attached Authority for Expenditure ("AFE")

Well Name and Number	CORAZON STATE UNIT COM #601H
TVD	11380' (Bone Spring 3rd Carb)
Surface Hole Location	A legal location in S2 of Section 4, 21S-33E*
First Take Point	2540' FSL, 654' FEL of Section 4
Last Take Point	100' FSL, 644' FEL of Section 16
Estimated Well Cost	\$12,377,935.00 see attached Authority for Expenditure ("AFE")

*Approximate location

If you have any questions, please do not hesitate to contact me at 432-688-9113.

Sincerely,

COG Operating LLC

Chris Virant

Chris Virant

Staff Land Negotiator

Chris.Virant@conocophillips.com

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #201H (LOWER AVALON)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$404,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$990,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,565,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,779,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #202H (LOWER AVALON)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$404,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$990,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,565,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,779,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #203H (LOWER AVALON)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$404,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$990,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,565,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,779,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	CORAZON STATE UNIT COM #301H (FIRST BONE SPRING SAND)
Job Type	Drill / Complete / Pumping Equipment / Facilities
State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,569,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$) 10,783,882.00

Approved By:		Date	
Last Edited By		Approved By	
Last Edited Date		Approved Date	

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #302H (FIRST BONE SPRING SAND)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,569,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,783,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #303H (FIRST BONE SPRING SAND)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,569,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,783,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #304H (FIRST BONE SPRING SAND)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,569,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,783,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #501H (SECOND BONE SPRING SAND)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,569,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,783,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

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Well Name

CORAZON STATE UNIT COM #502H (SECOND BONE SPRING SAND)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,569,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,783,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #503H (SECOND BONE SPRING SAND)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,569,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,783,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #504H (SECOND BONE SPRING SAND)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,569,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,783,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

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Well Name

CORAZON STATE UNIT COM #505H (SECOND BONE SPRING SAND)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$71,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$25,200.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$75,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$172,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$537,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$95,832.00	\$412,000.00		
M720: WATER	\$63,819.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$307,691.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$59,130.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$33,300.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$52,200.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$74,456.00			
S210: DRILLING RIG	\$724,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$81,291.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$254,550.00			
S250: SOLID CONTROL	\$59,400.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$39,000.00			
S281: CEMENTING SERVICES	\$234,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$37,228.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$106,365.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$90,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$81,000.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$25,200.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$3,895,499.00	\$4,569,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)10,783,882.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #601H (THIRD BONE CARBONATE)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$73,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$43,400.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$169,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$321,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$626,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$165,044.00	\$457,000.00		
M720: WATER	\$74,319.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$316,921.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$101,835.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$57,350.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$89,900.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$86,706.00			
S210: DRILLING RIG	\$1,173,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$84,672.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$374,150.00			
S250: SOLID CONTROL	\$102,300.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$58,500.00			
S281: CEMENTING SERVICES	\$272,503.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,317,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$43,353.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$123,865.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$155,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$139,500.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$43,400.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
T999: OTHER MISCELLANEOUS			\$18,000.00	
U100: PERFORATING SERVICES			\$9,000.00	
V120: ENGINEERING DESIGN				\$43,731.00
X100: COMPANY AND CONSULTANTSUPERVISION			\$8,000.00	\$43,731.00
Grand Total	\$5,291,552.00	\$4,767,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)12,377,935.00

Approved By:

Date

Last Edited By

Approved By

Last Edited Date

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

CORAZON STATE UNIT COM #602H (THIRD BONE CARBONATE)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

Cost Feature Group	Grand Total			
	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$329,667.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
C650: TELEMETRY/SURFACE ELECTRONIC EQUIPMENT				\$39,358.00
D110: RIGHT OF WAY				\$10,092.00
D200: LOCATION, ROADS, SURVEY, ETC			\$15,000.00	\$67,279.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$73,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$19,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$43,400.00			
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$62,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$169,000.00			
M524: CASING AND LINER INTERMEDIATE 2	\$321,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$626,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$113,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$165,044.00	\$457,000.00		
M720: WATER	\$74,319.00	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$316,921.00	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$101,835.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$57,350.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$89,900.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$20,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$11,000.00	
Q410: FRAC TANK RENTAL			\$1,000.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL , HEALTH AND SAFETY SERVICE	\$86,706.00			
S210: DRILLING RIG	\$1,173,500.00			
S211: DRILLING RIG MOB/DEMOB	\$90,667.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$84,672.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$374,150.00			
S250: SOLID CONTROL	\$102,300.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$58,500.00			
S281: CEMENTING SERVICES	\$272,503.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$82,000.00			
S313: FRACTURE STIMULATION UNIT		\$1,317,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$43,353.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$60,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$60,667.00	\$20,000.00		
S710: LAND FREIGHT	\$123,865.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$155,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$139,500.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$43,400.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$24,600.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$11,000.00	
S980: PUMP/KILL TRUCK			\$6,000.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$18,000.00	\$135,567.00
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Grand Total	\$5,291,552.00	\$4,767,300.00	\$625,000.00	\$1,694,083.00

Grand Total (\$)12,377,935.00

Approved By:

Date

Last Edited By

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Project Cost Summary

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Well Name

CORAZON STATE UNIT COM #603H (THIRD BONE CARBONATE)

Job Type

Drill / Complete / Pumping Equipment / Facilities

State

New Mexico - 30

County/Parish

Lea - 025

Authorization Number

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A210: TUBING			\$146,000.00	
B100: WELLHEAD & TREE			\$100,000.00	
C160: PACKERS & ACCESSORIES			\$10,000.00	
C170: DOWNHOLE PERMANENT GAUGES & ACCESSORIES			\$65,000.00	
C200: SURFACE PRODUCTION EQUIPMENT				\$59,878.00
C210: STORAGE TANKS AND PITS				\$117,738.00
C220: SEPARATORS				\$443,705.00
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C440: DOWNHOLE GAS LIFT EQUIPMENT			\$18,000.00	
C500: SURFACE ARTIFICIAL LIFT EQUIPMENT			\$150,000.00	
C265: EMISSION REDUCING EQUIPMENT				\$158,778.00
C300: PIPELINES/ FLOWLINES				\$91,499.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$153,060.00
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D110: RIGHT OF WAY				\$10,092.00
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Grand Total (\$)12,377,935.00

Approved By:

Date

Last Edited By

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC HAT MESA, LLC
FOR APPROVAL OF A STANDARD OVERLAPPING
HORIZONTAL WELL SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26000-26001

**APPLICATION OF MRC HAT MESA, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26002

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 26368

**SELF-AFFIRMED STATEMENT
OF BEN BREYMAN**

1. I am a geologist with COG Operating LLC (“COG”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology were accepted and made a matter of record. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-2** contains two gun barrel diagrams that show the proposed Phase 1 and Phase 2 development plans, with all of COG’s proposed Corazon wells in the Bone Spring formation. The spacing unit is defined by a red box and is labeled with the case number. Existing producing wells in the targeted interval are represented by solid color lines on the location map. COG’s development plan consists of fifteen (15) wells and develops the Avalon, First Bone Spring, Second Bone Spring, and Third Bone Spring Carbonate formations.

4. **Exhibit B-3** includes cross-section location maps for the proposed horizontal spacing unit within the Bone Spring formation. This includes both of COG's proposed development phases. The approximate wellbore paths for the **Corazon State Unit Com 201H, Corazon State Unit Com 301H, Corazon State Unit Com 501H, Corazon State Unit Com 601H, Corazon State Unit Com 302H, Corazon State Unit Com 502H, Corazon State Unit Com 503H, Corazon State Unit Com 202H, Corazon State Unit Com 602H, Corazon State Unit Com 303H, Corazon State Unit Com 504H, Corazon State Unit Com 203H, Corazon State Unit Com 304H, Corazon State Unit Com 505H, and Corazon State Unit Com 603H** wells ("Wells") are represented by black and purple circles. Existing producing wells in the targeted interval are represented by solid color lines.

5. **Exhibit B-4** is a Subsea Structure map of the Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the proposed Wells with dashed blue lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by black and purple circles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-5** is a stratigraphic cross-section that identifies three wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit.

7. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

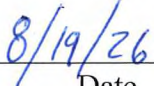
8. Based on my geologic study of the area, the targeted intervals underlying the Corazon development are suitable for development by horizontal wells and the tracts comprising the development will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


BEN BREYMAN


Date

CHARLES BENJAMIN BREYMAN

breyman77@gmail.com

432-816-4168

6115 Wichita Court
Midland, TX 79707

With over 15 years of industry experience spanning both operations and development, I bring a wealth of knowledge and expertise to the table. My skills include expertly planning and executing multibench horizontal wells, leading teams of geologists and geosteers, and collaborating seamlessly with other multidisciplinary team members. I am also formally trained in Geomechanics, Petrophysics, and a range of tools including Kingdom, Petra, Spotfire, Starsteer, Geographix and Prism

Professional Experience

Staff Geologist

July 2023 – Present

ConocoPhillips

Midland, Texas

- Asset geologist covering Delaware east (Lea County) 120,000 net acres
- Lead planning and AFE approval for 125 wells across high value acreage in Lea County
- All geologic support for Delaware East Completions Optimization Team
- Team lead for BS1S characterization project across the Delaware Basin covering 350,000 net acres
- Geologic support for Columbus completions project
- Actively steered 84 wells across Lea County and assured proper wellbore placement
- Lead the onboarding of 3rd party Geosteering for all of Delaware and Midland basin rigs
- Proactively worked with Geochemical data to help evaluate and better understand DRV
- Worked with land team to evaluate multiple trades across Lea and Eddy County
- Supplied Regulatory with all necessary tops/files to satisfy New Mexico regulations
- Helped support the legal team on 15 hearings with self-affirmed statements and geologic hearing slides to turn into the state of New Mexico

Senior Development Geologist

April 2018 – July 2023

Endeavor Energy Resources

Midland, Texas

- Development geologist working with drilling engineers, completion engineers and reservoir engineers to maximize capital efficiencies and execute multibench developments
- Planned and oversaw 300+ successful wells in the Midland basin
- Seismic interpretation and seismic inversion evaluation
- Well location and gunbarrel design
- Petrophysical analysis and associated mapping to maximize full bench development
- Geomechanical evaluation to determine casing points and optimal mud weights while drilling
- Worked on project to convert triple combo logs to quad combo logs using multivariant calculation
- Helped with Multivariant analysis using drilling and log parameters to optimize WCD drilling
- Utilized geomechanical logs to evaluate frac completions and mitigate issues
- Revochem analysis work to evaluate SRV and DRV

Geologist

February 2013 – April 2018

Reatta Energy

Midland, Texas

- Exploration Geologist currently working to increase production in new fields by finding productive targeted zones using 3D seismic and Drillinginfo program along with related logs.

COG Operating LLC

Case No. 26368

Exhibit B-1

- Oversaw the drilling and evaluation of 23 wells in the Midland basin.
- Seismic interpretation and attribute evaluation
- Well location placement
- Petrophysical analysis and log calculations
- Presented multimillion dollar prospects to investors

Manager/ Geologist**October 2012 – February 2013****Breyman Producing LLC.****Big Spring, Texas**

- Helped file production reports and files with the RRC
- Geological evaluation of producing fields
- Helped increase production with re-completions and work-overs

Field Geologist**October 2011 – October 2012****Chesapeake Energy Corp****Oklahoma City, OK**

- Participated in onsite geology work for over 20 unconventional sites drilled across Oklahoma and Texas panhandle
- Trained 1 new geologist and 4 field geologists
- Daily collaboration with the head geologist covering the well sites
- One of the top performing Field Geologist for Chesapeake Energy.

Manager/ Geotech**April 2008 – October 2011****Breyman Producing LLC.****Big Spring, Texas**

- Helped oversee the geology and production of 30 total wells in the San Andres and Grayburg formations
- Reviewed rules and regulations to keep RRC compliance
- Production reports
- Supervision of work overs
- Maintained all oil field equipment

EDUCATION**Master of Science – Petroleum Geology****2014 - 2016**

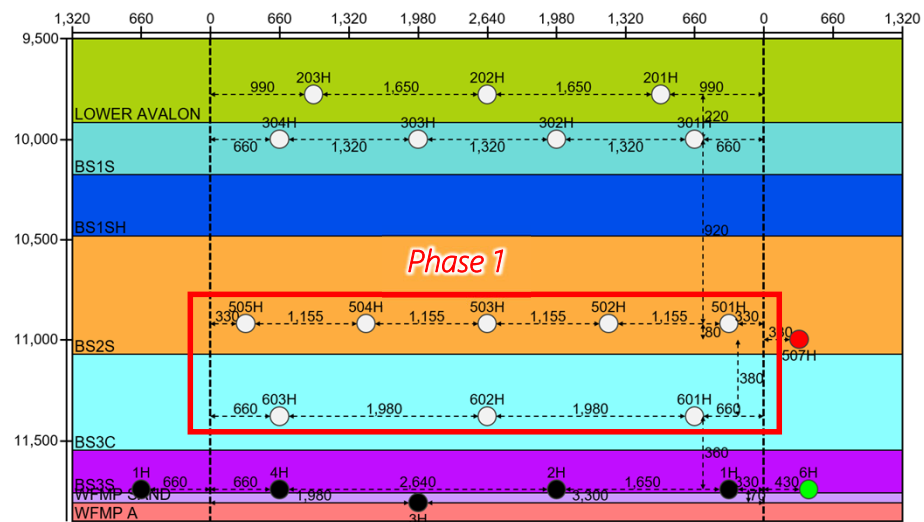
University of Texas Permian Basin

Odessa, Texas

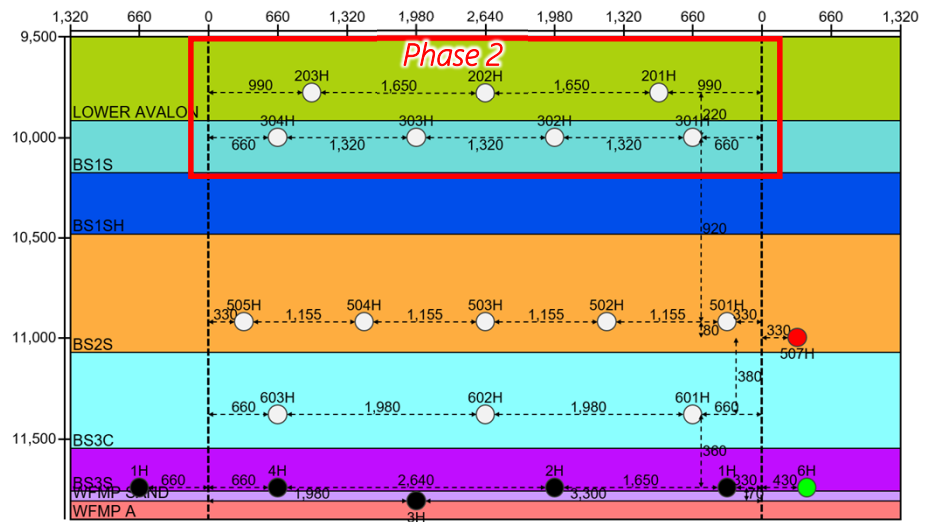
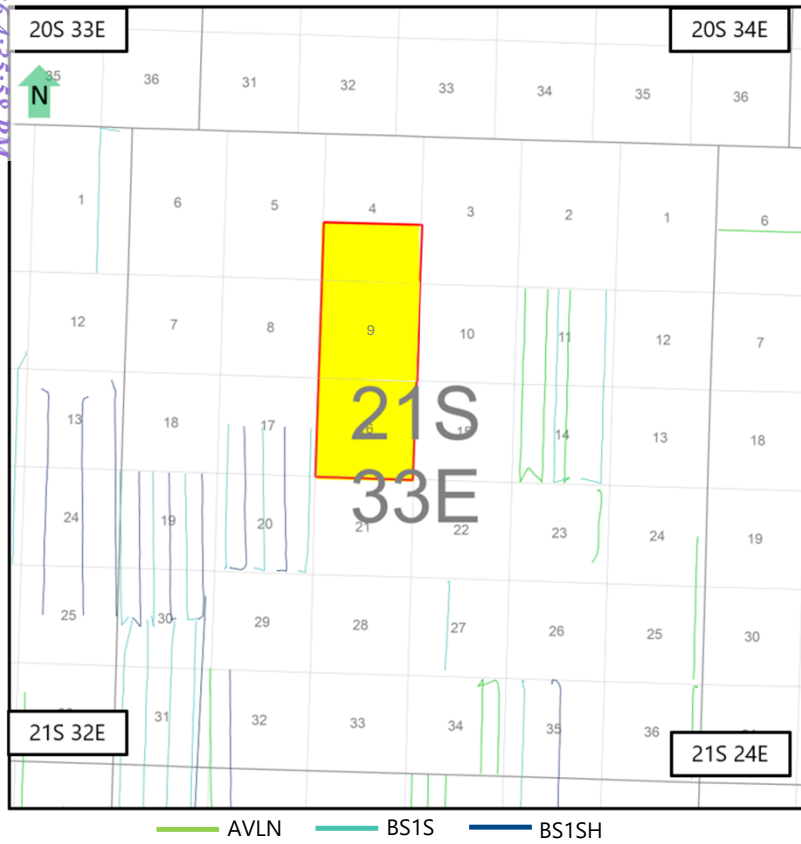
Bachelor of Science – Geology**2008-2011**

University of Texas Permian Basin

Odessa, Texas

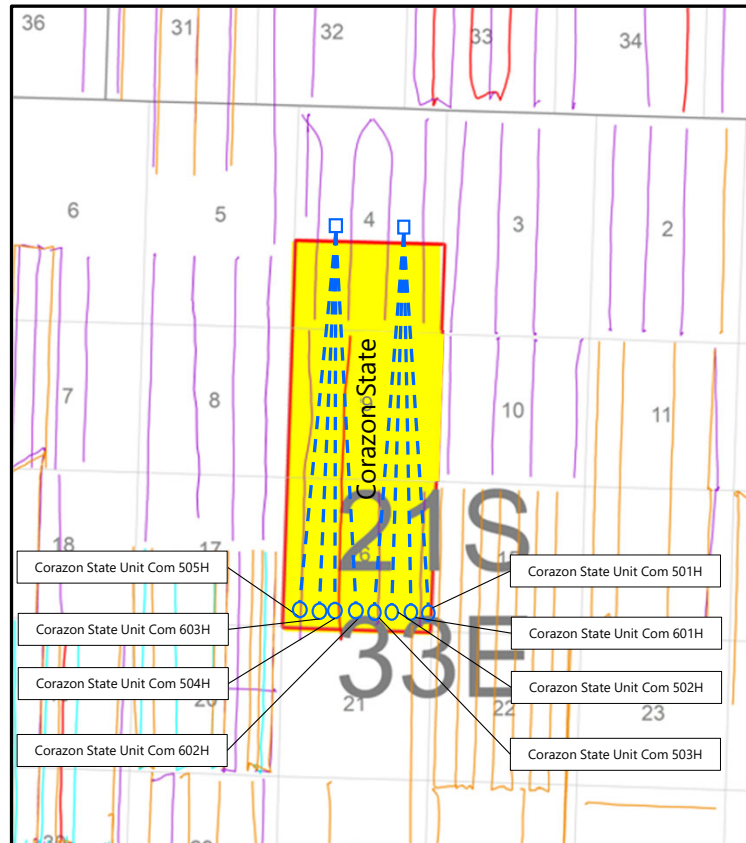


Map of COG Operating's "Corazon" Plan (AVLN + BS1)



Corazon Plan drills 15 wells and develops AVLN, BS1, BS2, BS3C with 2.5mi wells

Corazon State Unit Com Phase 1

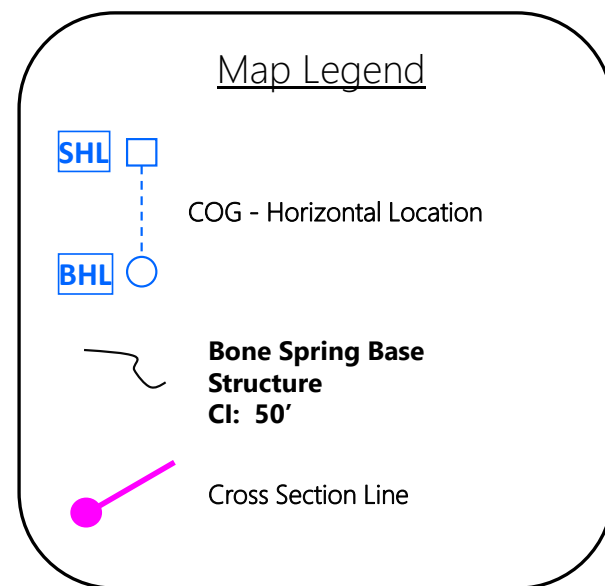
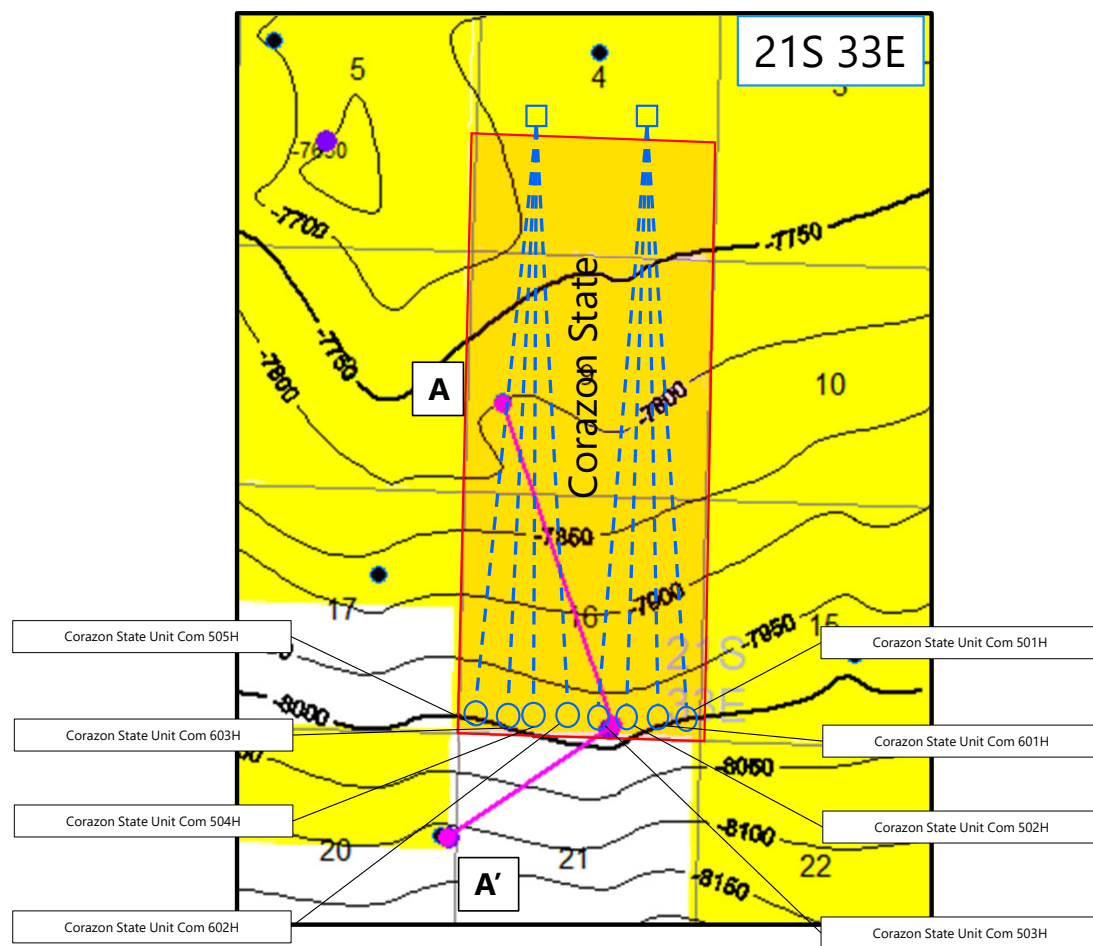


Map Legend

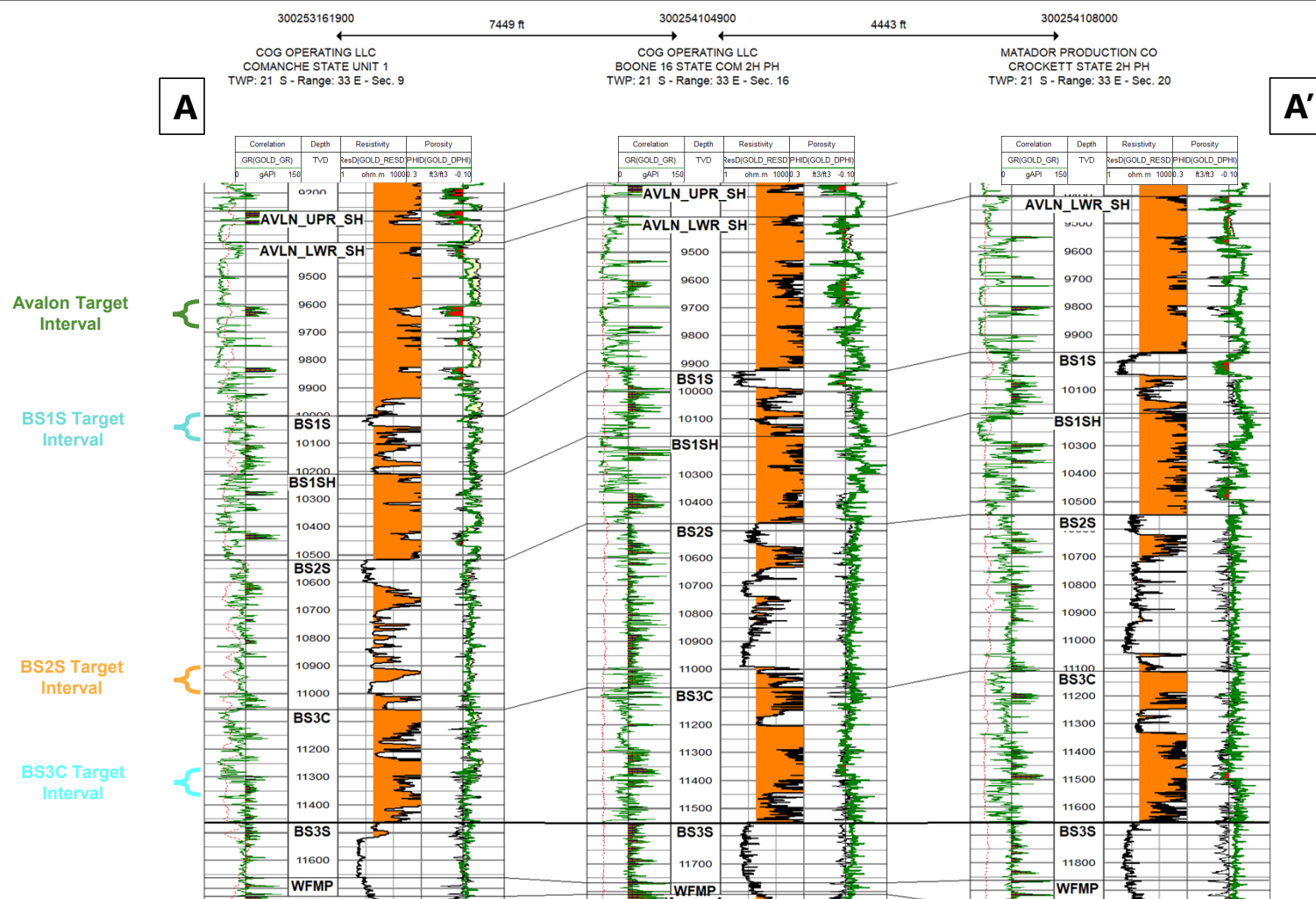
- SHL [Symbol] COG - Horizontal Location
- BHL [Symbol]
- Producing BS2S Wells
- Producing BS3S Wells
- Producing Wolfcamp Sand Wells
- Producing Wolfcamp A Wells



COG's Bone Spring Base Subsea Structure Map



COG's Corazon State Unit Com Section A-A'



D-3

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC HAT MESA, LLC
FOR APPROVAL OF A STANDARD OVERLAPPING
HORIZONTAL WELL SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26000-26001

**APPLICATION OF MRC HAT MESA, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26002

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 26368

**SELF-AFFIRMED STATEMENT
OF PASCAL UMEKWE**

1. I am employed by COG Operating LLC (“COG”) as a Reservoir Engineer. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”). A copy of my resume is attached as **Exhibit C-1**.

2. I am familiar with the reservoir engineering matters that pertain to the above-referenced applications.

A. COG’s Proposed Development Plan

3. **Exhibit C-2** provides an overview of COG’s development plan. As shown in the other exhibits filed in this case, COG has filed permits to drill fifteen (15) 2.5 mile lateral wells in the Avalon, First Bone Spring, Second Bone Spring, and Third Bone Spring Carbonate formations and has developed a detailed plan to maximize the value of these minerals.

**COG Operating LLC
Case No. 26368
Exhibit C**

4. This plan also minimizes surface facilities and surface disturbance by creating new facilities and flowlines proximal to existing batteries and operations, while also taking advantage of the extensive infrastructure COG has in place in close proximity to the proposed spacing unit.

5. **Exhibit C-3** includes graphs that compare production results for COG-operated wells in this area with production achieved by MRC. The graphs show that COG is consistently out-performs MRC, speaking to our ability as an operator in New Mexico.

6. While both COG and MRC propose to develop the Bone Spring, COG's development plan includes wells in the Avalon and all three benches of the Bone Spring in Sections 9 and 16 and the S/2 of Section 4, while MRC plans to develop only the E/2 of Sections 9 and 16 and excludes the Avalon and Third Bone Spring Carbonate intervals.

7. MRC's plan will strand resources in the Avalon and Third Bone Spring Carbonate intervals. As shown in **Exhibit C-4**, the Avalon and Third Bone Spring Carbonate are proven to add incremental value to the development, especially when combined with the First and Second Bone Spring production.

8. COG also plans to drill five (5) wells in the Second Bone Spring Sand interval, which will lead to more section-wide resource extraction. A graph demonstrating Second Bone Spring Sand resource extraction is attached as **Exhibit C-5**.

9. The estimated value creation of adding additional wells in the Second Bone Spring Sand is set out in **Exhibit C-6**.

10. **Exhibit C-7** sets out the economics associated with COG's development plan compared to MRC's development plan. When comparing COG's Corazon AFEs with MRC's B Byerley AFEs, COG's development creates much greater value across the Avalon and Bone Spring intervals due to reduced capital expenditures and optimal well design.

Exhibit C-7 also includes COG's drilling, completion, and facilities costs and demonstrates that COG's proposal is capital-efficient for the working interest owners. COG's AFEs show a lower cost per foot at approximately \$895.00/foot compared to MRC's \$1,101/foot. COG has proven with its recent results that its development costs will align with the AFE costs.

11. COG's plan develops the Avalon, First Bone Spring, Second Bone Spring, and Third Bone Spring Carbonate, which will yield more resource recovery section-wide.

B. Non-Standard Spacing Unit

13. COG's application requests approval of a non-standard spacing unit, which will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

- a. The non-standard unit will allow COG to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by approximately 70% of the total amount that would be necessary absent a non-standard unit.
- a. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$1.7MM (as per AFE), which costs are expected to be much reduced with phase 2 wells. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$15MM. This will reduce the overall well costs and improve economics for the wells.
- b. A common facility also reduces the number of flares COG may need to use in the case of an emergency from 4 to 1, with associated VOC reduction.

14. **Exhibit C-8** sets out the economies of scale created as a result of non-standard spacing unit, including less surface disturbance and significant cost savings.

As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

C. Midstream Services

15. COG has existing infrastructure and long-term contracts in place to handle oil, gas, and water takeaway from nearby wells and is ready to commence surface operations once the wells are drilled. In addition, COG has existing and planned water recycling facilities to use for frac that significantly reduce waste. COG also has existing contracts for water and gas takeaway. COG has all necessary midstream services in place and is prepared to commence operations.

D. Conclusion

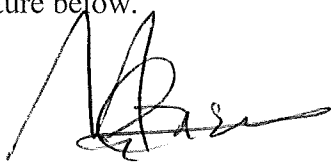
16. Based on the above information and analysis, it is my opinion that COG's proposed Corazon development will produce the underlying reserves more effectively and efficiently than MRC's potential development. MRC's potential development plan does not develop the entirety of the Bone Spring formation or the Avalon and develops significantly less acreage, which will fail to produce valuable reserves, resulting in waste.

17. For the reasons set out above, it is my opinion that granting COG's applications will best prevent waste, protect correlative rights, and prevent the drilling of unnecessary wells.

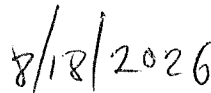
18. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

A handwritten signature in black ink, appearing to read 'Pascal Umekwe', written over a horizontal line.

Pascal Umekwe

A handwritten date '8/18/2026' in black ink, written over a horizontal line.

Date

Maduabuchi "Pascal" Umekwe, PhD | 907-750-2044; wpascals@gmail.com.

ECONOMIST / ENGINEER

Experienced Petroleum Reservoir engineer with BS & MS in Petroleum Engineering and PhD in Resource Economics. My areas of experience include the following: oil and gas field development optimization and management, economic analysis/modeling/evaluation, uncertainty analysis, reserve/resource estimation and forecasting, data analytics/visualizations.

EDUCATION

PhD Petroleum Economics & Policy Management University of Alaska Fairbanks, AK USA **May 2018**

- *Applied empirical engineering models to oil forecasting in Tight rock plays; conducted econometric analyses to explain the impact of oil price on activities in multiple tight resource plays; conducted economic evaluation of tight oil projects in multiple regions; researched related US/State environmental legislation and tight oil environmental impacts/solutions.*

MS Petroleum Engineering University of Alaska Fairbanks, AK USA

Aug 2011

- *Optimizing CO2 EOR and Sequestration in 21 Light, Medium and Viscous oil fields in Alaska*

B. Eng. Petroleum Engineering Federal University of Technology Owerri, Nigeria.

Dec. 2007

- *Drilling fluid design and engineering for down hole drilling solutions*

PROFESSIONAL EXPERIENCE

ConocoPhillips Inc, Midland Texas, USA

Staff Reservoir Engineer – Delaware Basin [Permian Basin]

Aug 2022 – Present

Core duties/skills:

- Conducting engineering and economic evaluations to support COP field development programs in the Delaware Basin.
- Performing production and completion optimization analyses to identify variables impacting well performance and inform spacing, stacking, sequencing, and development strategies in tight sand and unconventional shale plays
- Recommending pilots and data acquisition programs to identify strategies that optimize reservoir performance, ultimate recovery, and financial performance, and preserve competitiveness of the organization's Permian asset position.

Major Accomplishments:

- Led development of the ACE tool for smarter completions pilot designs and portfolio optimization leading to \$2B savings in Delaware Basin Long Range Plan.
- Developed tool for strategic Asset Management during negative gas price periods resulting from offtake constraints.
- Designed pilot developments to understand and manage parent child degradation in sequential top-down Wolfcamp A/C developments.

University of Texas Permian Basin, Alaska Pacific University; University of Alaska Anchorage

Adjunct Faculty

May 2016 – 2025

Teaching courses in microeconomics, macroeconomics, managerial economics, Global Energy Business in multiple Business Schools (MBA Programs)

- University of Texas Permian Basin: **Global Energy Business '24:** Upstream (Leasing/Development/ Financing/LNG/Natural Gas), Midstream (Transportation), Downstream (Refining/Petrochemicals/Oil and Gas Marketing)
- Alaska Pacific University: **Managerial Economics:** Strategy/Risk/Pricing and Price Discrimination/Budgeting/Modelling/Forecasting; **Business Analytics:** Statistical Inference/ visualization/ probability distribution/data modelling; **Macroeconomic:** Inflation, Unemployment, Fiscal and Monetary Policy, Market Cycles, Static Models of the Economic System; **Microeconomics:** Demand/Supply, economic profits, market efficiency, production costs.
- University of Alaska Anchorage USA: **Microeconomics:** Demand/Supply, economic profits, market efficiency, production costs.

Maduabuchi "Pascal" Umekwe, PhD | 907-750-2044; wpascals@gmail.com.

Division of Oil & Gas, State of Alaska, USA

Manager- Resource Evaluation Section

Feb 2022 – Aug 2022

Core duties/skills:

- Developed policy framework to incentivize Gas development in the Cook Inlet Basin and crafting outlines for legislation on Carbon Capture Utilization and Storage
- Supervising sourcing and contracts/contract renewals, support for Oil & Gas technical litigation
- Managed a team of professionals providing subsurface technical regulatory oversight over ~35 oil and gas assets contributing over half a million barrels of oil per day and 200 million scf/day of gas
- Provided mentorship/coaching/staff evaluations and managing a team of 16 technical staff comprising Engineers/Geologists/Geophysicists/Natural Resource Technicians and Specialists
- Optimized organizational GG&E processes to implement Oil and Gas Policy for the State of Alaska
- Provided state legislative briefings and expert testimonies.
- Continuous development and maintenance of Microsoft Power BI Dashboards on the State's Oil and Gas assets, pipeline network, gas storage assets management.

Reservoir Engineering Supervisor

Sept 2019 – Jan 2022

Team lead on State of Alaska's oil production forecasting and delivering legislative testimonies.

Provided engineering oversight on multiple light, medium, viscous oil, condensate fields in the North Slope of Alaska that yield over 300,000 barrels of oil per day, as well as gas assets within the Cook Inlet Basin in Alaska.

- Generated the State's official oil production forecast from over 30 pools and future projects across North Slope and Cook Inlet basins. Forecast includes PDP and PUD reserves, as well as contingent resources from fields in early development/appraisal.
- Conducted pressure transient analysis and production test analysis to verify company announcements on production potential of fields in appraisal and early development.
- Lead engineer for the following Alaska North Slope fields with detailed understanding of applications of multiple recovery techniques
 - Greater Prudhoe Bay Unit: Gravity drainage, Waterflood, gas stripping, gas cap water injection for pressure maintenance, facility constraint optimization techniques
 - Milne Point Unit: Water flood, polymer flood on viscous oil techniques
 - North Star Unit: Waterflood optimization
 - Point Thomson Gas Condensate Field: High-pressured-gas cycling and condensate liquid stripping
 - Endicott Unit: Waterflood optimization
 - North Fork/West McArthur River gas fields: Water-standoff gas production optimization techniques
- Reviewed operator plans of exploration, as well as plans of development to ensure overall field production is maximized for the long term.
- Leveraged reservoir development best practices across large, medium, small operators of oil and gas fields and projects at different levels of maturity (appraisal, development, re-development projects) to drive value across petroleum assets within the State

Major Accomplishments:

- Developed novel technique for regional oil production forecasting incorporating time uncertainty
- Applied novel techniques in probabilistic natural gas liquids forecasts based on yield/facility constraints
- Pioneering within the Division the use of Power BI data analytic techniques in the management of Alaska's oil and gas fields, and gas storage assets.

Maduabuchi "Pascal" Umekwe, PhD | 907-750-2044; wpascals@gmail.com.

Division of Oil & Gas, State of Alaska, USA

Commercial Analyst/Petroleum Economist

Jan 2016 – Aug 2019

Designed probabilistic oil production forecasting methodology for the State of Alaska for the purposes of State revenue forecasting, and provided economic modelling and other analysis support to inform decisions on operator applications, negotiations, and oil and gas policy decisions.

- Worked as the State's commercial lead representative for the following oil fields: Prudhoe Bay Unit, Kuparuk River Unit, Colville River Unit, Oooguruk Unit, Point Thomson Unit.
- Alaska LNG Project: Conducted Prudhoe Bay oil production and operating cost impact assessment due to gas withdrawal for a \$42 billion AKLNG Project
- Built cash flow models to assess the impact of changes in oil and gas tax policy on development of new fields
- Led and supported facility sharing and other negotiations on diverse issues with E&P companies
- Developed reserve redetermination models for equitable allocation of net revenue interests across mineral and working interest owners
- Structured Decommissioning Removal and Restoration as well as Financial Assurances Agreements with multinational companies to secure asset retirement obligations.

Accomplishments:

- Delivering expert testimonies on State production outlook to Alaska State Legislature, and presenting to industry groups and public forums.
- Designed and implemented new probabilistic oil production forecasting methodology for the State of Alaska. Successfully conducting bi-annual forecast cycles for the State of Alaska since 2016.
- Built web-accessible North Slope field development economic models for use by the public and new entrants to Alaska's oil industry

ConocoPhillips Alaska Inc. USA

Development Drillsite Petroleum Engineer

Feb 2013 – Nov. 2015

Developed targets for coil-tubing-drilled multilateral wells in highly compartmentalized Kuparuk oil field. I provided production surveillance and optimization, analytical/empirical reservoir modelling, drilling concept development skills to multi-disciplinary reservoir development team. I also performed cross functional assignments as Production Engineer.

- Identified candidates for development using comprehensive geological and engineering analysis: logs, production history, well pattern interaction and surveillance data.
- Developed probabilistic production forecasts and recommended wellwork and completion redesign for multilateral well drilling
- Conducted pattern health reviews, field screening to high-grade drilling opportunities.
- Recommended drilling concepts and developed pressure management plans to address drilling and reservoir risks.
- Supported field drilling capital budget, long range development plans and reserve booking.
- Directly monitored production performance and conducted well test allocations for over 200 wells as cross-functional production engineer
- Conducted well sorts to optimize production under water/gas handling constraints.

Accomplishments:

- Developed and progressed drilling concepts for over 30 multilateral wellbores. Supported drilling activities totaling CAPEX of \$30MM generating NPV of over \$120 MM.
- Using data analysis techniques, mined and analyzed 15 years of drilling data to re-align project requirements/risk with performance at different field drill sites.
- Developed and optimized diverse portfolio of over 20 drilling targets to increase flexibility of company drilling program for different oil price regimes.

Maduabuchi “Pascal” Umekwe, PhD | 907-750-2044; wpascals@gmail.com.

- Handled production-impaired hydrate/rock production problems effectively saving ~300 bbl/d of production.
- Supported commissioning of cross-country pipelines affecting over 150 wells and reduced production impact by 3,000 bbl/d.

Baker Hughes Inc. North Dakota, USA

2012 – 2013

Drilling and Formation Evaluation Logging-While-Drilling Field Engineer II

Delivered front-line technical services for drilling tight oil wells in the Bakken and Three-Forks formations in the Williston Basin.

- Recommended drilling parameter modifications to maximize ROP and minimize downtime
- Provided geosteering support through formation logs interpretation and dynamic drilling data investigation to achieve drilling objectives.

Accomplishments:

- Led jobs after six months of hire, saving two days of drilling time on average per well.
- With understanding of basin, formation characteristics, tool specification ranges, delivered wells at and under AFE budgets.

RELEVANT CERTIFICATIONS / TRAININGS

- **UT Austin** – Data Science and Business Analytics Certification - 2023
- **London School of Economics** - Risk and Crisis Management - 2022
- **Stanford University** - Economics of Clean Energy Transition – 2022
- **Harvard Kennedy School** - Behavioral Insights and Public Policy - 2022
- **Van Meurs Energy** - Oil and Gas Fiscal System - 2021
- **Project Management Professional Certification** - 2020
- **Harvard Business School Online** - Credential of Readiness (CRe) [Business Analytics, Economics for Managers, Financial Accounting] - 2019
- **EUCI** - Petroleum Economics & Petroleum Accounting – 2017 (Colorado)
- **ConocoPhillips Alaska**
 - Decision Analysis and Facilitation - 2014 (Anchorage Alaska)
 - Pressure Transient Analysis - 2014 (Anchorage Alaska)
 - Conformance Engineering – 2015 (Anchorage Alaska)
- **William Cobb** – Advanced Reservoir Engineer - 2013 (Anchorage Alaska)
- **Measurement while Drilling** School - 2012 (Baker Hughes - Houston)

AWARDS

- Nominee Alaska Governor's Denali Awards:
 - 2017: Oil production Forecasts Projects
 - 2018: Production facility sharing negotiations
- Second Place Winner, SPE Western Regional Student Paper Contest, Anchorage, May 2011.
- Second Place Winner, Toastmasters International World Taped Speech contest for 2014.

PUBLICATIONS

Reynolds, D. B., **Umekwe, P.**, (2019) Shale-Oil Development Prospects: The Role of Shale-Gas in Developing Share-Oil. Energies 2019, 12, 3331; doi:10.3390/en12173331

Munisteri and **Umekwe** (2016) Alaska's 10-year Oil Production Outlook and Potential Future Developments. Division of Oil and Gas Alaska. Retrieval from <http://dog.dnr.alaska.gov/ResourceEvaluation/Documents/20170209-ForecastAndScenariosReport.pdf>

Umekwe, P., Mongrain, J., Ahmadi, M., Hanks, C. (2012) Assessment of Alaska's North Slope Oil Field Capacity to Sequester CO2. Natural Resource Research Journal. March 2013, Vol. 22. Issue 1. Pp 45-58

Maduabuchi “Pascal” Umekwe, PhD	907-750-2044; wpascals@gmail.com.
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Umekwe, P., Baek, J. (2017) Do Oil Prices Really Matter to US Shale Oil Production? Energy Sources, Part B: Economics, Planning and Policy Journal

Umekwe, P., Baek, J. (2017) The Impact of Oil Prices on Major US Tight Oil Plays: An Econometric Analysis. Energy Sources, Part B: Economics, Planning and Policy Journal

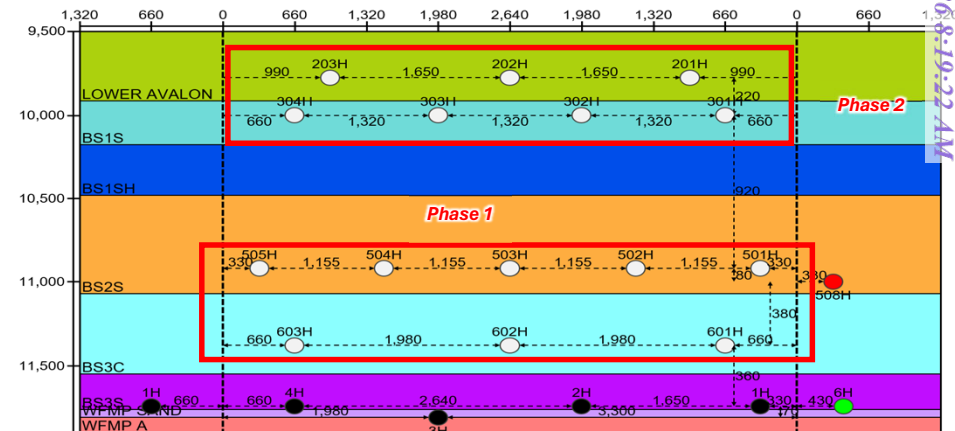
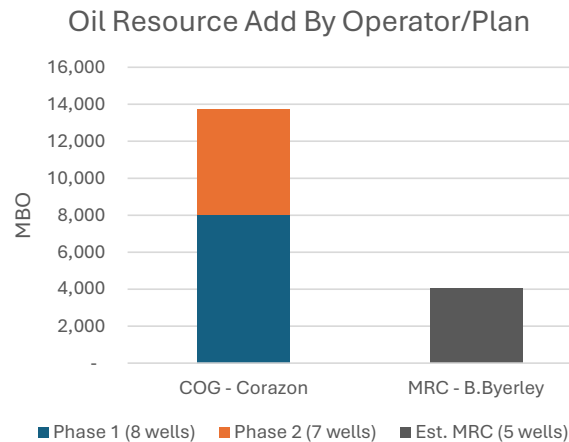
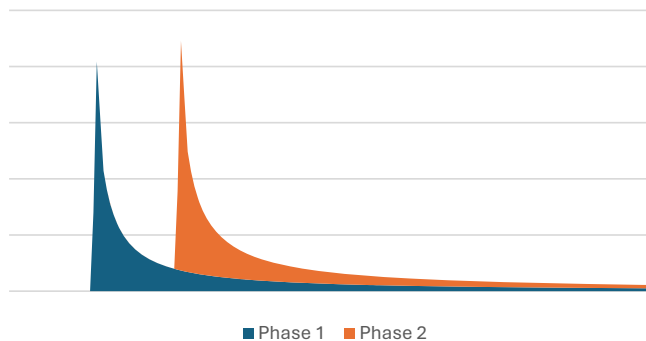
COG's Corazon Plan Summary

COG Operating's "Corazon" Plan:

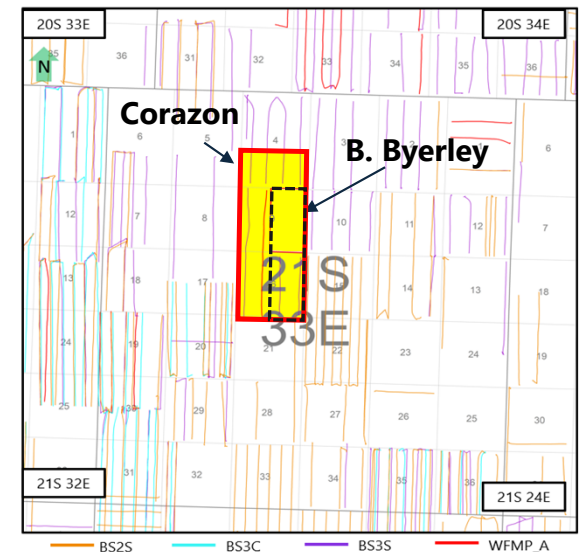
Maximizes section-wide resource recovery through more wells and longer laterals

- Phased development avoids overbuild, improves economies of scale, and enables joint BS1/AVLN development
- New facilities minimize surface disturbance, optimize AOI development, reduce emissions, and support regulatory compliance

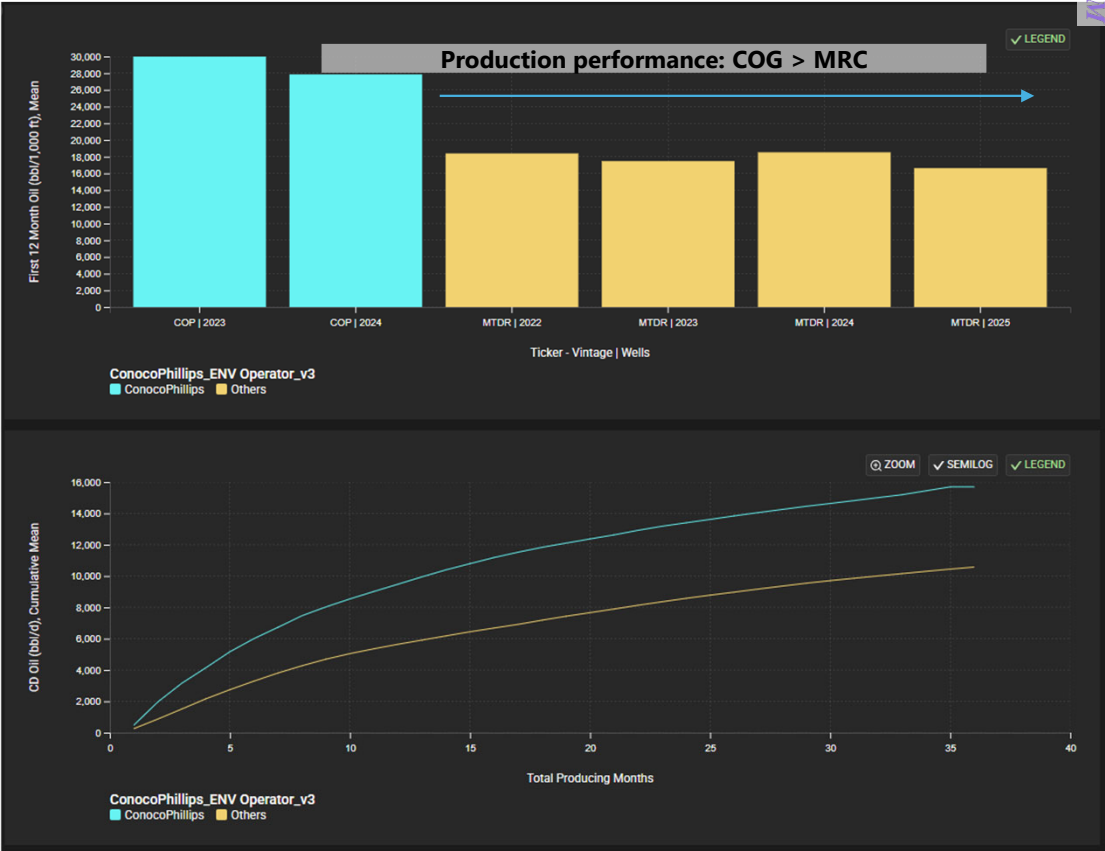
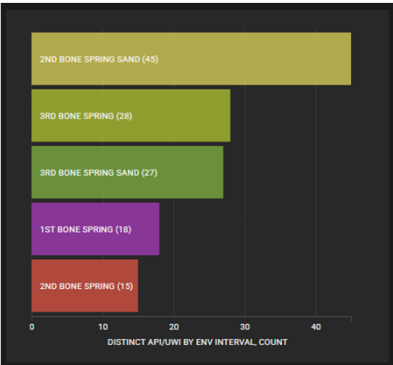
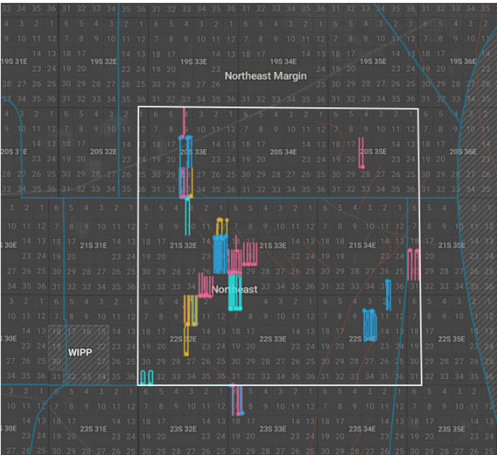
COG's Corazon Plan: Efficiencies gained from phased development



Corazon: 15 wells [2.5mi LL, full section]



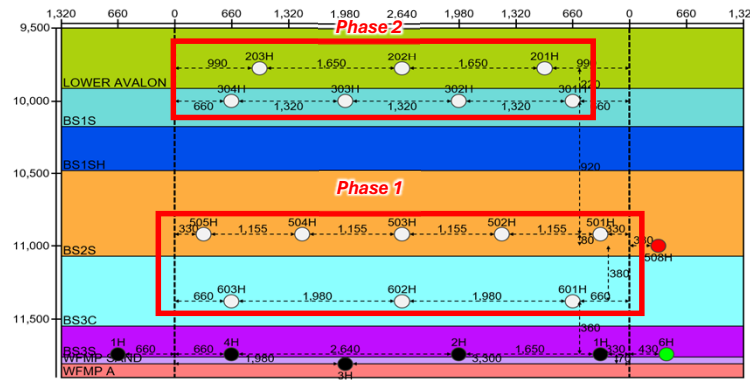
COG vs. MRC Production Comparison



Information used is from Enverus

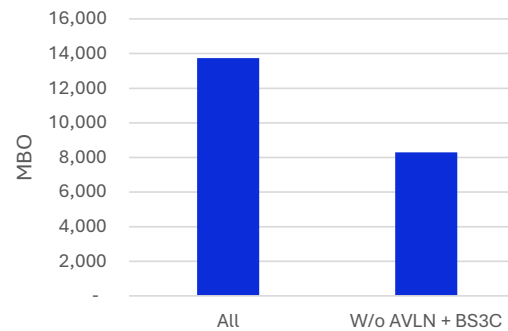
COG's Corazon Plan (with & without BS3C + AVLN)

- COG Operating's "Corazon" Plan maximizes recoverable resource and value for every party
- Skipping BS3C + AVLN development strands resource and leaves value on the table for all parties

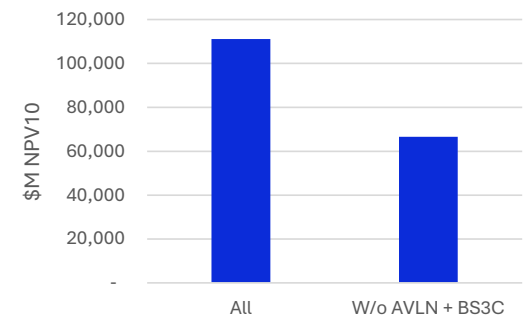


Corazon: 15 wells [2.5mi LL, full section]

COG Plan Resource: With & Without AVLN + BS3C



COG Plan Value: With & Without AVLN + BS3C

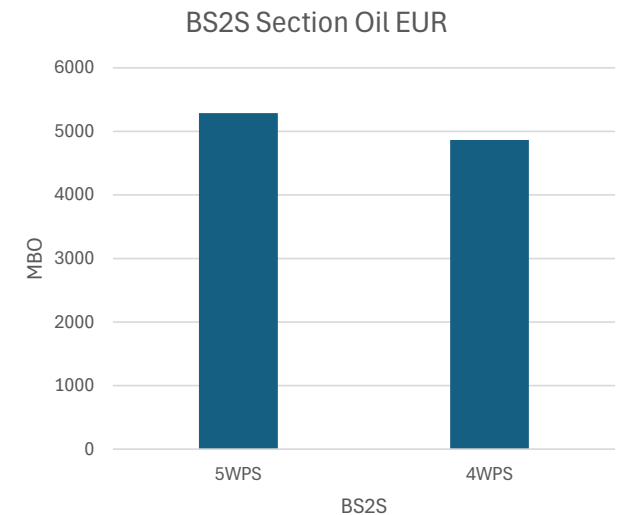
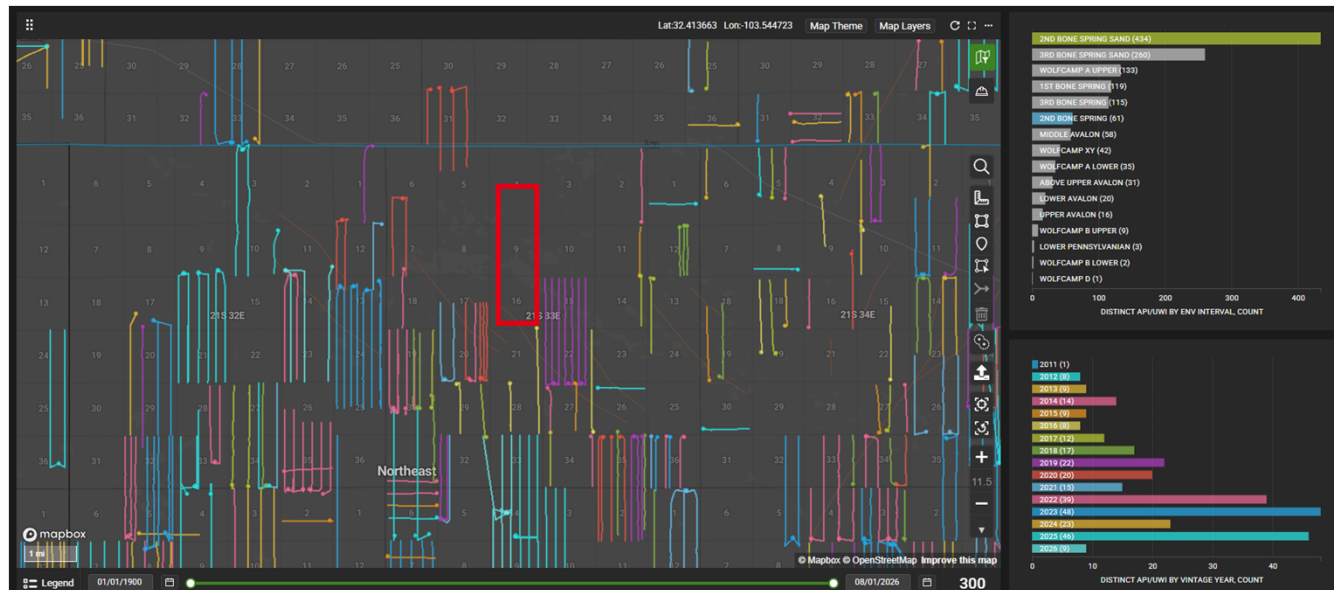


COG Plan – More BS2S Resource Extraction

In this area, more wells in BS2S will lead to more section-wide resource extraction

- Area shows variable spacing in BS2S; several projects spaced at greater than >4 WPS
- Full section DSU allows for 5 wells in BS2S compared to the suboptimal 4WPS spacing in half-section

COG plans to drill 5 wells in BS2S expected to extract more resources for all parties



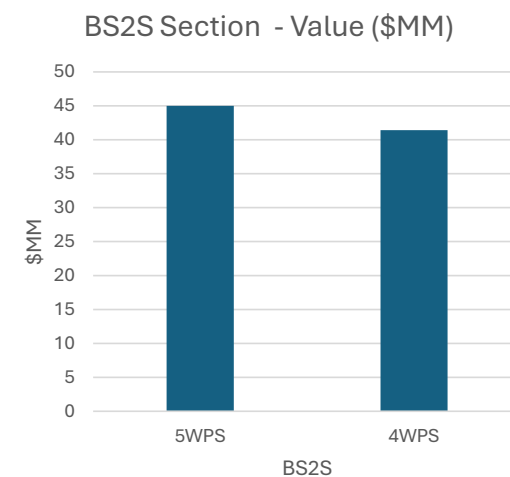
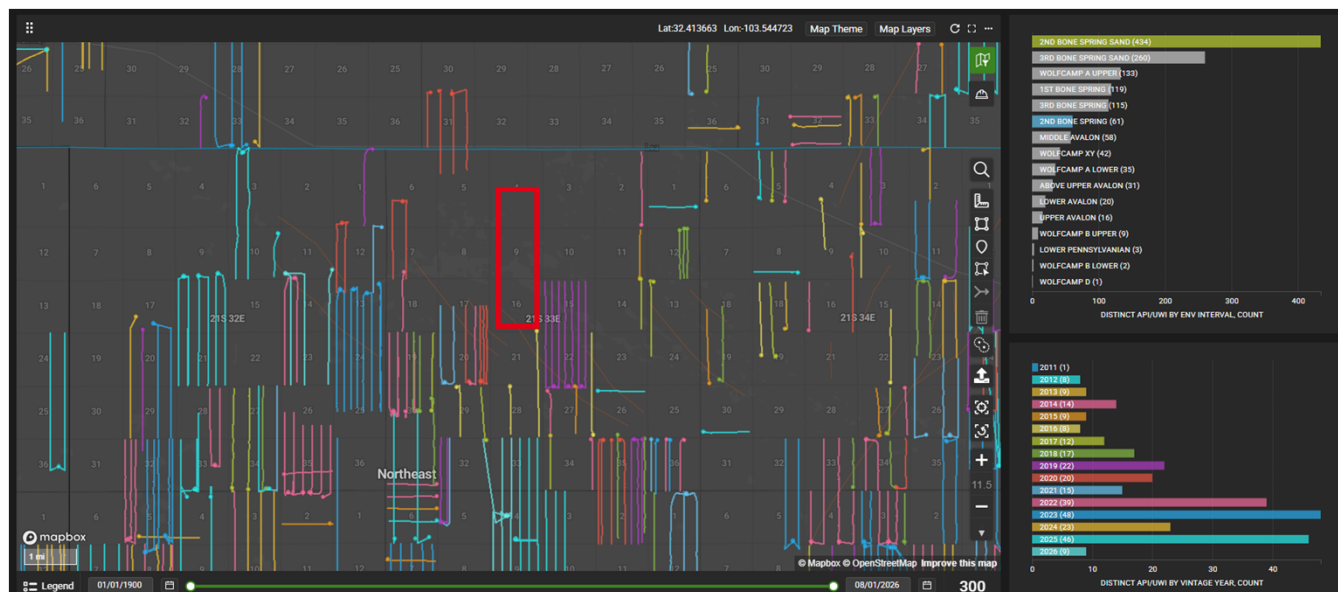
5

COG Plan – More BS2S Value Extraction

In this area, more wells in BS2S will lead to more section-wide value extraction

- Area shows variable spacing in BS2S; several projects spaced at greater than >4 WPS
- Full section DSU allows for 5 wells in BS2S compared to the suboptimal 4WPS spacing in half-section

COG plans to drill 5 wells in BS2S expected to extract more value for all parties

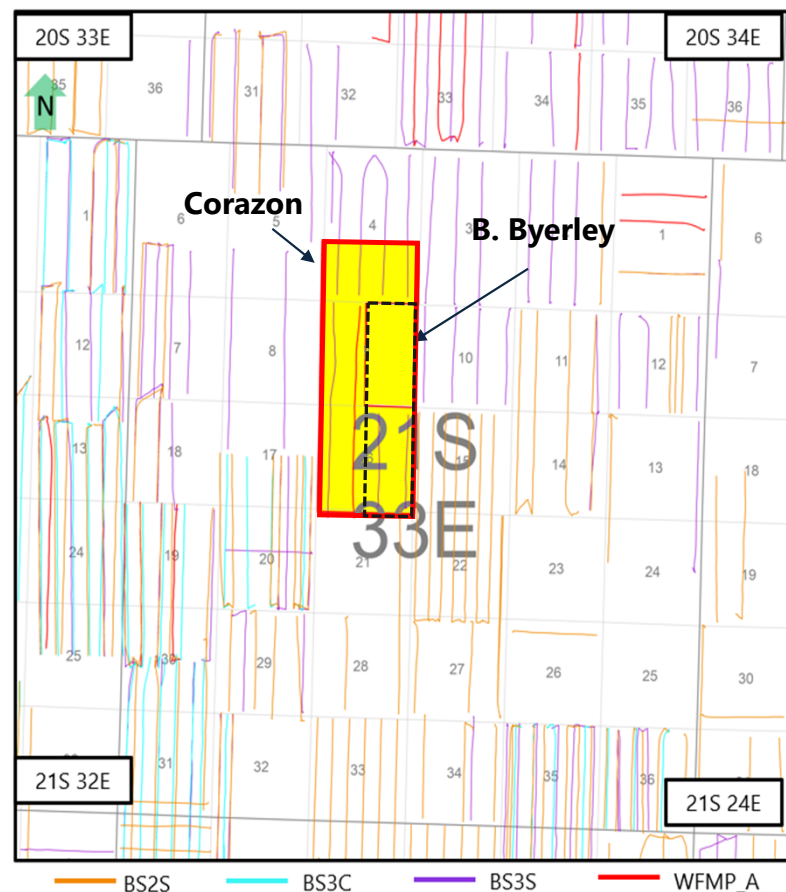
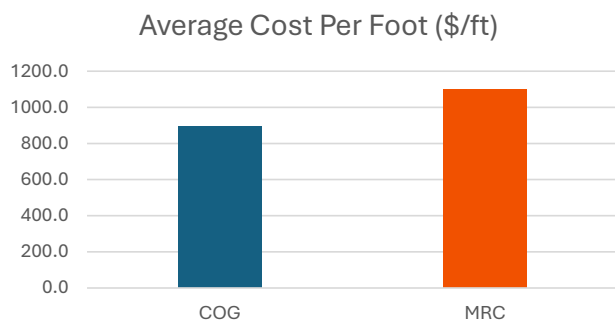


COG Plan – More Cost Effective & Resource Extractive

- Based on submitted AFE, COG's "Corazon" plan is more cost-effective in developing the area
- Enverus third party benchmark shows more effective production from COG (COP) wells

COG AFE (Corazon)	2.5 mile wells	Per Foot
CORAZON STATE UNIT COM #201H (LOWER AVALON)	10,779,882	862.4
CORAZON STATE UNIT COM #301H (FIRST BONE SPRING SAND)	10,783,882	862.7
CORAZON STATE UNIT COM #501H (SECOND BONE SPRING SAND)	10,783,882	862.7
CORAZON STATE UNIT COM #601H (THIRD BONE CARBONATE)	12,377,935	990.2

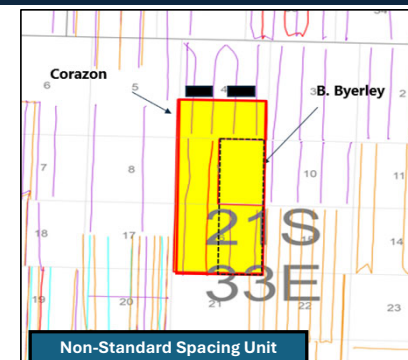
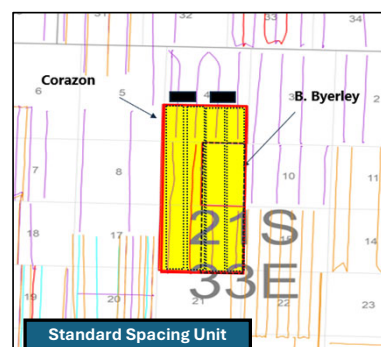
MRC AFE (B Byerley)	2-mile wells	Per Foot
B Byerley State Com 114H (FIRST BONE SPRING SAND)	10,680,747	1068.1
B Byerley State Com 127H (SECOND BONE SPRING SAND)	10,708,647	1070.9
B Byerley State Com 139H (THIRD BONE SPRING) - U-turn	11,637,578	1163.8



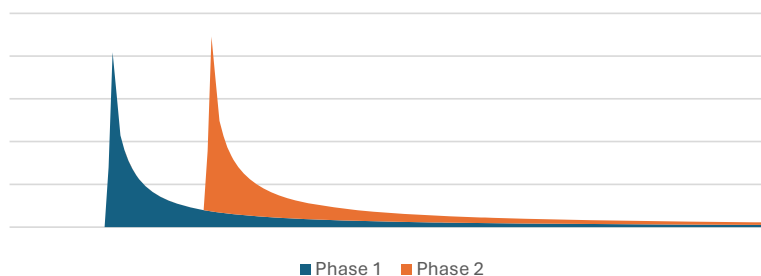
COG's "Corazon" Plan Effectively Develops DSU and Minimizes Surface Disturbance

COG's "Corazon" plan minimizes surface disturbance, and optimizes for current and future development

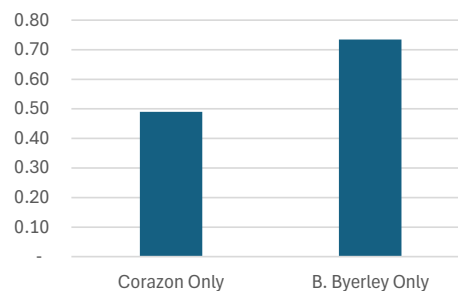
- Non-Standard Unit provides over \$15MM in cost savings, compared to Standard Spacing Unit.
- Smaller per well surface footprint and emissions
 - +15% less surface disturbance with COG's "Corazon" plan
- Better economies of scale benefits due to optimal sizing of facilities



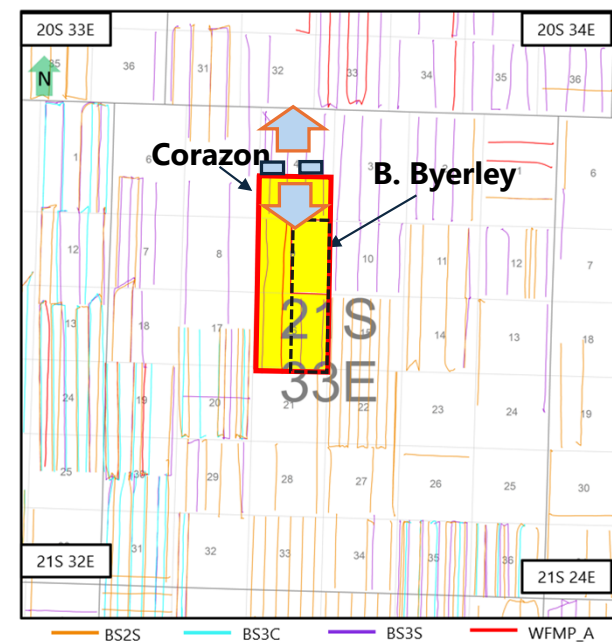
COG's Corazon Plan: Efficiencies Due to Phased Development



Pad Surface Disturbance (acre/well)*



*@ 400ft x 400ft pad size assumption for both plans



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC HAT MESA, LLC
FOR APPROVAL OF A STANDARD OVERLAPPING
HORIZONTAL WELL SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26000-26001

**APPLICATION OF MRC HAT MESA, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26002

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 26368

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of COG Operating LLC, the Applicant herein.
2. I am familiar with the Notice Letters attached as **Exhibit D-1**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit D-2**.
3. **Exhibit D-2** also provides the date each Notice Letter was sent and the date each return was received.
4. Copies of the certified mail green cards and white slips are attached as **Exhibit D-3** as supporting documentation for proof of mailing and the information provided on **Exhibit D-2**.
5. On July 17, 2026, I caused a notice to be published in the Hobbs News - Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News - Sun along with a copy of the notice publication, is attached as **Exhibit D-4**.

**COG Operating LLC
Case No. 26368
Exhibit D**

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

August 19, 2026
Date



July 15, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26368- Application of COG Operating, LLC for Compulsory Pooling
and Approval of a Non-Standard Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 6, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about this application or your interest, please contact Chris Virant Landman for COG Operating, LLC at Chris.Virant@conocophillips.com or 432-688-9113.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

COG Operating LLC
Case No. 26368
Exhibit D-1



July 15, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES – NOTICE OF NON-STANDARD SPACING UNIT

**Re: Case No. 26368- Application of COG Operating, LLC for Compulsory Pooling
and Approval of a Non-Standard Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. You are receiving this notice because you are an affected party for the purposes of the non-standard spacing unit. The hearing will be conducted on **August 6, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about this application or your interest, please contact Chris Virant Landman for COG Operating, LLC at Chris.Virant@conocophillips.com or 432-688-9113.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com



July 29, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26368- Application of COG Operating, LLC for Compulsory Pooling
and Approval of a Non-Standard Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 25, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Please consider this letter for notification purposes only. You do not need to sign or return anything to us at this time. If you have any questions about this application or your interest, please contact Chris Virant Landman for COG Operating, LLC at Chris.Virant@conocophillips.com or 432-688-9113.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcLean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com



July 28, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26368- Application of COG Operating, LLC for Compulsory Pooling
and Approval of a Non-Standard Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 25, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. You do not need to sign or return anything to us at this time. If you have any questions about this application or your interest, please contact Chris Virant Landman for COG Operating, LLC at Chris.Virant@conocophillips.com or 432-688-9113.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5946 82.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	July 18, 2026, 09:01 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EOG Resources, Inc.

Recipient Signature

Signature of Recipient:

SS

Address of Recipient:

SS
5509

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources, Inc.
5509 Champions Dr.
Midland, TX 79706
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP

COG Operating LLC
Case No. 26368
Exhibit D-2



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5946 99.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 11:21 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chevron Midcontinent, LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten signature]
[Handwritten address: 6301 Deauville Blvd]

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron Midcontinent, LP
6301 Deauville Blvd,
Midland, TX 79706
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 22, 2026

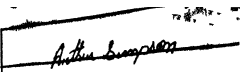
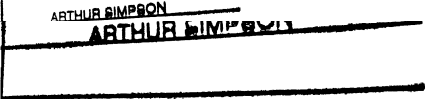
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5947 12.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	July 22, 2026, 01:42 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chevron Midcontinent, LP

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron Midcontinent, LP
1400 Smith St.
Houston, TX 77002
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 20, 2026

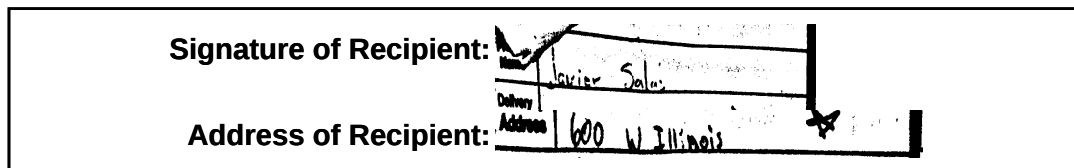
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5947 29.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 20, 2026, 07:52 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Marathon Oil Permian LLC

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marathon Oil Permian LLC
600 West Illinois Avenue
One Concho Center
Midland, TX 79701
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5947 43.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 20, 2026, 08:44 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Slash Exploration, LP

Recipient Signature

Signature of Recipient:

Ethan

Address of Recipient:

PO BOX 1973

ROSWELL, NM 88202-1973

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Slash Exploration, LP
PO BOX 1973
ROSWELL, NM 88202
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 24, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5947 50.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 24, 2026, 09:54 am
Location:	PECOS, NM 87552
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Slash Exploration, LP

Recipient Signature

Signature of Recipient:

A handwritten signature in black ink, appearing to be "SLASH", written over a faint grid background.

Address of Recipient:

1009 NM HIGHWAY 63
PECOS, NM 87552-2576

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Slash Exploration, LP
1009 NM Highway 63
Pecos, NM 87552
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5947 74.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 21, 2026, 10:52 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	801, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 900

ARTESIA, NM 88211-0900

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

801, LLC
PO Box 900
Artesia, NM 88211
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5947 81.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: July 20, 2026, 09:50 am
Location: DALLAS, TX 75240
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MRC Hat Mesa, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
[Handwritten Address: 5400 LBJ Freeway, Suite 1500]

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC Hat Mesa, LLC
5400 LBJ Freeway
Suite 1500
Dallas, TX 75240
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5948 04.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Alpha Energy Partners II, LLC

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
Address of Recipient:	Delivery Address	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Alpha Energy Partners II, LLC
PO Box 10701
Midland, TX 79702
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5948 59.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: D2 Resources LLC

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
	Delivery Address	
Address of Recipient:		

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

D2 Resources LLC
PO BOX 10187
Midland, TX 79702
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5948 73.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 20, 2026, 03:03 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Paloma Permian Assetco, LLC

Recipient Signature

Signature of Recipient:

*Paloma
Renner*

Address of Recipient:

*1100 LA
5100*

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Paloma Permian Assetco, LLC
1100 Louisiana
Suite 5100
Houston, TX 77002
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 30, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5948 80.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2026, 11:46 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	D2 Resources LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

203 W. Wall Street
Midland, TX 79701-0000

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

D2 Resources LLC
203 W. Wall Street
Suite 1201
Midland, TX 79701
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5949 10.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: July 20, 2026, 10:37 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Solis Energy LLC

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	SALLY D. [unclear]
	Delivery Address	[Redacted]

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Solis Energy LLC
P.O. Box 51451
Midland, TX 79710
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5949 34.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 09:50 am
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MRC Hat Mesa, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®

475 L'Enfant Plaza SW

Washington, D.C. 20260-0004

MRC Hat Mesa, LLC
5400 LBJ Freeway
Suite 1500
Dallas, TX 75240
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5949 41.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: July 20, 2026, 10:18 am
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: The Allar Company

Recipient Signature

Signature of Recipient:	☒ Return to sender	Sheila Burt
	☐ Return to office	Sheila Burt
Address of Recipient:	☐ Delivery address	P.O. Box 1567

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

The Allar Company
P.O. Box 1567
Graham, TX 76450
Reference #: COG Corazon 26368 NSP
Item ID: COG Corazon 26368 NSP



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5966 00.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 11:21 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chevron U.S.A. Inc.

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten signature]
AZU
6301

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron U.S.A. Inc.
6301 Deauville BLVD
Midand, TX 79706
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5966 17.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: July 20, 2026, 09:50 am
Location: DALLAS, TX 75240
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MRC Hat Mesa, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®

475 L'Enfant Plaza SW

Washington, D.C. 20260-0004

MRC Hat Mesa, LLC
5400 LBJ Freeway
Suite 1500
Dallas, TX 75240
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5966 24.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 20, 2026, 10:01 am
Location:	STANFORD, KY 40484
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	First Southern Funding, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

First Southern Funding, LLC
P.O. Box 328
Stanford, KY 40484
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5966 31.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	July 18, 2026, 09:01 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EOG Resources Inc.

Recipient Signature

Signature of Recipient:

SS

Address of Recipient:

SS
5509

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources Inc.
5509 Champions Drive
Midand, TX 79706
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5966 55.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 20, 2026, 02:31 pm
Location:	HOUSTON, TX 77027
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	LJA Charitable Investments, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient: 1717 W. LOOP S.
#1800

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

LJA Charitable Investments, LLC
1717 West Loop South
Suite 1800
Houston, TX 77027
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5966 48.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: July 20, 2026, 10:40 am
Location: OKLAHOMA CITY, OK 73112
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Heritage Exploration - Permian, LLC

Recipient Signature

Signature of Recipient:

Tom Taccia

Address of Recipient:

5600 May 320

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®

475 L'Enfant Plaza SW

Washington, D.C. 20260-0004

Heritage Exploration - Permian, LLC
5600 N. May Ave
Suite 320
Oklahoma City, OK 73112
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 21, 2026

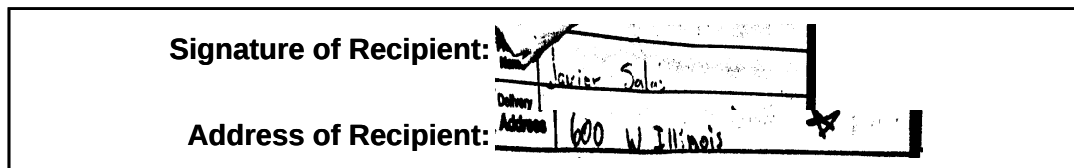
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5966 79.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 20, 2026, 07:52 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mongoose Minerals LLC

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mongoose Minerals LLC
600 W. Illinois Avenue
Midand, TX 79701
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5966 93.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Mike Petraits

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
Address of Recipient:	Delivery Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mike Petraits
P.O. Box 10886
Midand, TX 79702
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 21, 2026

Dear Simple Certified:

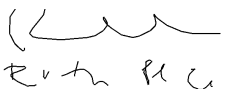
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5967 16.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 21, 2026, 10:33 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PBEX, LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PBEX, LLC
223 W. Wall Street
Suite 900
Midland, TX 79701
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5967 23.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Red River Holdings, LLC

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
Address of Recipient:	Delivery Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Red River Holdings, LLC
P.O. Box 10886
Midand, TX 79702
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 20, 2026

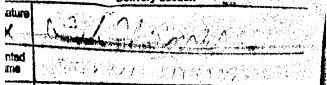
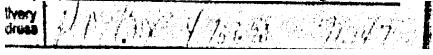
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5967 30.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 20, 2026, 10:27 am
Location: FORT WORTH, TX 76147
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Pegasus Resources II, LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Pegasus Resources II, LLC
P.O. Box 470698
Fort Worth, TX 76147
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5967 47.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: S.E.S Investments, Ltd

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
	Delivery Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

S.E.S Investments, Ltd
P.O. Box 10886
Midand, TX 79702
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5967 54.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 04:03 pm
Location:	MIDLAND, TX 79703
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Schlagal Brothers

Recipient Signature

Signature of Recipient:

A handwritten signature in black ink, appearing to be "Schlagal Brothers", written over a horizontal line.

Address of Recipient:

A handwritten address in black ink, appearing to be "202 North Eisenhower", written over a horizontal line.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Schlagal Brothers
202 North Eisenhower
Midand, TX 79703
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5967 61.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: July 20, 2026, 10:40 am
Location: OKLAHOMA CITY, OK 73112
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: TMT Energy Resources, Inc. ,

Recipient Signature

Signature of Recipient:

Tom Taccia

Address of Recipient:

5600 May 320

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®

475 L'Enfant Plaza SW

Washington, D.C. 20260-0004

TMT Energy Resources, Inc. ,
5600 N. May Avenue
Suite 320
Oklahoma City, OK 73112
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 5967 85.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Voyage Energy

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
Address of Recipient:	Delivery Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Voyage Energy
P.O. Box 10250
Midand, TX 79702
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368



August 02, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1304 3338 08.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	August 01, 2026, 03:44 pm
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SM ENERGY

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten signature]
[Handwritten address: 1700 Lincoln]

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SM Energy
1700 Lincoln Street
Suite 3200
Denver, CO 80203
Reference #: COG Corazon 26368
Item ID: COG Corazon 26368

COG Operating LLC
Corazon - Case No. 26151
Non-Standard Spacing Unit

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
EOG Resources, Inc.	7/15/2026	9414836208551303594682	7/18/2026	DELIVERED TO AGENT PICKED UP AT USPS
Chevron Midcontinent, LP	7/15/2026	9414836208551303594699	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
Chevron Midcontinent, LP	7/15/2026	9414836208551303594712	7/22/2026	DELIVERED TO AGENT PICKED UP AT USPS
Marathon Oil Permian LLC	7/15/2026	9414836208551303594729	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Slash Exploration, LP	7/15/2026	9414836208551303594743	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ROSWELL, NM 88201
Slash Exploration, LP	7/15/2026	9414836208551303594750	7/24/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
801, LLC	7/15/2026	9414836208551303594774	7/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ARTESIA, NM 88210
MRC Hat Mesa, LLC	7/15/2026	9414836208551303594781	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
Alpha Energy Partners II, LLC	7/15/2026	9414836208551303594804	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701
Chevron USA Inc.	7/15/2026	9414836208551303594811	N/A	PACKAGE RETURN NOTICE GENERATED
AEP Excluded Assetco LLC	7/15/2026	9414836208551303594835	N/A	PROCESSED THROUGH USPS FACILITY
D2 Resources LLC	7/15/2026	9414836208551303594859	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701
Paloma Permian Assetco, LLC	7/15/2026	9414836208551303594873	7/20/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM

D2 Resources LLC	7/15/2026	9414836208551303594880	7/30/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
MRC Permian Co	7/15/2026	9414836208551303594903	7/31/2026	DELIVERED LEFT WITH INDIVIDUAL SANTA FE, NM 87501
Solis Energy LLC	7/15/2026	9414836208551303594910	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
MRC Hat Mesa, LLC	7/15/2026	9414836208551303594934	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
The Allar Company	7/15/2026	9414836208551303594941	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS

Compulsory Pooling

Chevron U.S.A. Inc.	7/15/2026	9414836208551303596600	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79706
MRC Hat Mesa, LLC	7/15/2026	9414836208551303596617	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
First Southern Funding, LLC	7/15/2026	9414836208551303596624	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
EOG Resources Inc.	7/15/2026	9414836208551303596631	7/18/2026	DELIVERED TO AGENT PICKED UP AT USPS MIDLAND, TX 79706
Heritage Exploration - Permian, LLC	7/15/2026	9414836208551303596648	7/20/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
LJA Charitable Investments, LLC	7/15/2026	9414836208551303596655	7/20/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
Michael & Teresa Newman, trustees	7/15/2026	9414836208551303596662	7/20/2026	DELIVERED PO BOX
Mongoose Minerals LLC	7/15/2026	9414836208551303596679	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701
Mike Petraits	7/15/2026	9414836208551303596693	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701

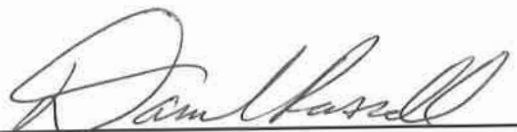
Paleo Partners, LP	7/15/2026	9414836208551303596709	N/A	PROCESSED THROUGH USPS FACILITY
PBEX, LLC	7/15/2026	9414836208551303596716	7/21/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79701
Red River Holdings, LLC	7/15/2026	9414836208551303596723	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701
Pegasus Resources II, LLC	7/15/2026	9414836208551303596730	7/20/2026	DELIVERED PO BOX
S.E.S Investments, Ltd	7/15/2026	9414836208551303596747	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701
Schlagal Brothers	7/15/2026	9414836208551303596754	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79703
TMT Energy Resources, Inc. ,	7/15/2026	9414836208551303596761	7/20/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
TITUS OIL & GAS PRODUCTION	7/15/2026	9414836208551303596778	N/A	DEPARTED USPS REGIONAL FACILITY
Voyage Energy	7/15/2026	9414836208551303596785	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701
Civitas Permian Operating LLC	7/28/2026	9414836208551304283943	7/31/2026	DELIVERED TO AGENT FRONT DESK/MAIL ROOM DENVER, CO 80203
Matador Production Company	7/28/2026	9414836208551304283950	N/A	PROCESSED THROUGH USPS FACILITY
SM Energy	7/29/2026	9414836208551304333808	8/1/2026	DELIVERED TO AGENT FRONT DESK/MAIL ROOM DENVER, CO 80203

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 17, 2026
and ending with the issue dated
July 17, 2026.



Publisher

Sworn and subscribed to before me this
17th day of July 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS July 17, 2026

This is to notify all interested parties, including; Chevron U.S.A. Inc.; MRC Hat Mesa, LLC; EOG Resources Inc; First Southern Funding, LLC; Heritage Exploration – Permian, LLC; LJA Charitable Investments, LLC; Michael & Teresa Newman, trustees; Mike Petraits; Mongoose Minerals, LLC; Paleo Partners, LP; PBEX, LLC; Pegasus Resources II, LLC; Red River Holdings, LLC; S.E.S. Investments, Ltd; Schlagal Brothers; Titus Oil & Gas Production; TMT Energy Resources, Inc.; Voyage Energy; Chevron Midcontinent, LP; Marathon Oil Permian LLC; Slash Exploration, LP; 801, LLC; Alpha Energy Partners II, LLC; AEP Excluded Assetco LLC; Paloma Permian Assetco LLC; D2 Resources LLC; MRC Permian Co; Solis Energy LLC; The Allar Company; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by COG Operating LLC, ("Applicant") for Case No. 26368. The hearing will be conducted on August 6, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/oed/hearing-info/>. In Case No. 26368, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 4 and all of Sections 9 and 16, Township 21 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): (a) **Corazon State Unit Com 201H, Corazon State Unit Com 301H, Corazon State Unit Com 501H, and Corazon State Unit Com 601H**, which will be drilled from surface hole locations in Lot 15 of Section 4, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 16; (b) **Corazon State Unit Com 302H and Corazon State Unit Com 502H**, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 16; (c) **Corazon State Unit Com 503H, Corazon State Unit Com 202H, and Corazon State Unit Com 602H**, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16; (d) **Corazon State Unit Com 303H and Corazon State Unit Com 504H**, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16; and (e) **Corazon State Unit Com 203H, Corazon State Unit Com 304H, Corazon State Unit Com 505H, and Corazon State Unit Com 603H**, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 16. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Applicant also requests approval of its development plan for the Wells in the Unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 26 miles northwest of Eunice, New Mexico.
#00313072

67118479

00313072

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

COG Operating LLC
Case No. 26368
Exhibit D-4