

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 3, 2026**

CASE No. 26313

TURKEY TROT 33-32 FED COM 527H WELL

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26313

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26313	APPLICANT'S RESPONSE
Date	September 3, 2026
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Mewbourne Oil Company Hearing Date: September 3, 2026 Case No. 26313 APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	AO II Permian, LLC; EOG Resources, Inc.
Well Family	Turkey Trot 33/32 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	279.40-acres, more or less
Building Blocks:	40 acres
Orientation:	Laydown
Description: TRS/County	Lots 1-4 (S/2 S/2 equivalent) of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Turkey Trot 33/32 Fed Com 527H (API No. Pending) SHL: 880' FSL & 300' FWL (Lot 4) of irregular Section 34 BHL: 750' FSL & 500' FWL (Lot 4) of irregular Section 32 Completion Target: Bone Spring formation Well Orientation: Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$11,000
Production Supervision/Month \$	\$1,100
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D

Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	8/27/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26313

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a standard 279.40-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 (S/2 S/2 equivalent) of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Turkey Trot 33/32 Fed Com 527H** well, to be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 34, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 32.
3. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring Formation:
 - 73.57-acre horizontal well spacing unit comprised of the NW/4 SW/4 and Lot 4 (W/2 SW/4 equivalent) of Section 32, Township 18 South, Range 29 East,

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: September 3, 2026
Case No. 26313**

operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 4 (API No. 30-015-31497).

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on August 6, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping spacing unit;
- B. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant as operator of the overlapping horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Adam G. Rankin
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ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE _____: **Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) approving a standard 279.40-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation Lots 1-4 (S/2 S/2 equivalent) of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Turkey Trot 33/32 Fed Com 527H** well, to be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 34, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 32. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

- 73.57-acre horizontal well spacing unit comprised of the NW/4 SW/4 and Lot 4 (W/2 SW/4 equivalent) of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 4 (API No. 30-015-31497).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Artesia, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 26313

SELF-AFFIRMED STATEMENT OF TYLER JOLLY

1. My name is Tyler Jolly. I work for Mewbourne Oil Company ("Mewbourne") as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. Mewbourne seeks an order (1) approving a standard 279.40-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 (S/2 S/2 equivalent) of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage.
6. Mewbourne seeks to initially dedicate the above-referenced overlapping spacing unit to the proposed **Turkey Trot 33/32 Fed Com 527H** well, to be drilled from a surface hole

location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 34, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 32.

7. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- 73.57-acre horizontal well spacing unit comprised of the NW/4 SW/4 and Lot 4 (W/2 SW/4 equivalent) of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 4 (API No. 30-015-31497).

8. **Mewbourne Exhibit C-1** includes a diagram depicting the newly proposed spacing unit in relation to the existing spacing units. Mewbourne provided notice in accordance with 19.15.15.12 and 19.15.16.15.9.b.iii NMAC. A sample copy of the notice, and mailing report, is included in Exhibit E.

9. **Mewbourne Exhibit C-2** contains a draft Form C-102 for the proposed well. This form demonstrates that the completed interval for the well will comply with statewide setbacks for oil wells. The exhibit shows that the well will be assigned to the Palmillo; Bone Spring -East [98315].

10. **Mewbourne Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Mewbourne seeks to pool are highlighted in yellow. The subject acreage is comprised of state and federal lands. The exhibit also includes the commitment status and, if applicable, type of commitment for each interest owner.

11. **Mewbourne Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$11,000 per month while drilling and \$1,100 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

13. **Mewbourne Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners.

14. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

15. **Mewbourne Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Tyler Jolly

8/26/2026
Date

MEWBOURNE OIL COMPANY

414 West Texas Avenue
Midland, Texas 79701
Phone (432) 682-3715

July 27, 2026

Certified Mail

Devon Energy
333 W. Sheridan Avenue
Oklahoma City, OK 73102
Attn: Land Manager

Re: Consent Request for Overlapping Spacing Units in the Bone Spring Formation
S/2 Section 33 & S/2 Section 32, Township 18 South, Range 29 East
Eddy County, New Mexico

Dear Operator:

Mewbourne Oil Company ("MOC") plans to file Applications for Permit to Drill ("APDs") for the Turkey Trot 33/32 Fed Com #525H and Turkey Trot 33/32 Fed Com #527H ("Wells") with the New Mexico Oil Conservation Division ("NMOCD").

- 1) Turkey Trot 33/32 Fed Com #525H – API #30-015-Pending
Surface Location: 900' FSL, 300' FWL, Section 34-T18S-R29E
Bottom Hole Location: 2,050' FSL, 100' FWL, Section 32-T18S-R29E
Proposed Total Vertical Depth: 7,885'
Proposed Total Measured Depth: 18,700'
N/2 S/2 of Sections 33 & 32, T18S, R29E
Eddy County, New Mexico
Spacing Unit Acres: 320.00
- 2) Turkey Trot 33/32 Fed Com #527H – API #30-015-Pending
Surface Location: 880' FSL, 300' FWL, Section 34-T18S-R29E
Bottom Hole Location: 750' FSL, 100' FWL, Section 32-T18S-R29E
Proposed Total Vertical Depth: 7,913'
Proposed Total Measured Depth: 18,200'
S/2S/2 of Sections 33 & 32, T18S, R29E
Eddy County, New Mexico
Spacing Unit Acres: 320.00

You are receiving this letter since you have been identified as the operator for the existing spacing unit in Palmillo State Com #4 (49553) pool code and Palmillo State Com #2 (49553) pool code.

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object these overlapping spacing units by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining the necessary regulatory approvals for these proposed overlapping spacing unit.

If you consent to this application, please sign and return this letter to the sender using the email address logan.schaaf@mewbourne.com or mailing address above.

The undersigned does hereby consent and waives any objections to MOC's overlapping spacing unit in the pool code referenced above.

Printed Name: _____

Signature: _____

Date: _____

Very truly yours,

MEWBOURNE OIL COMPANY

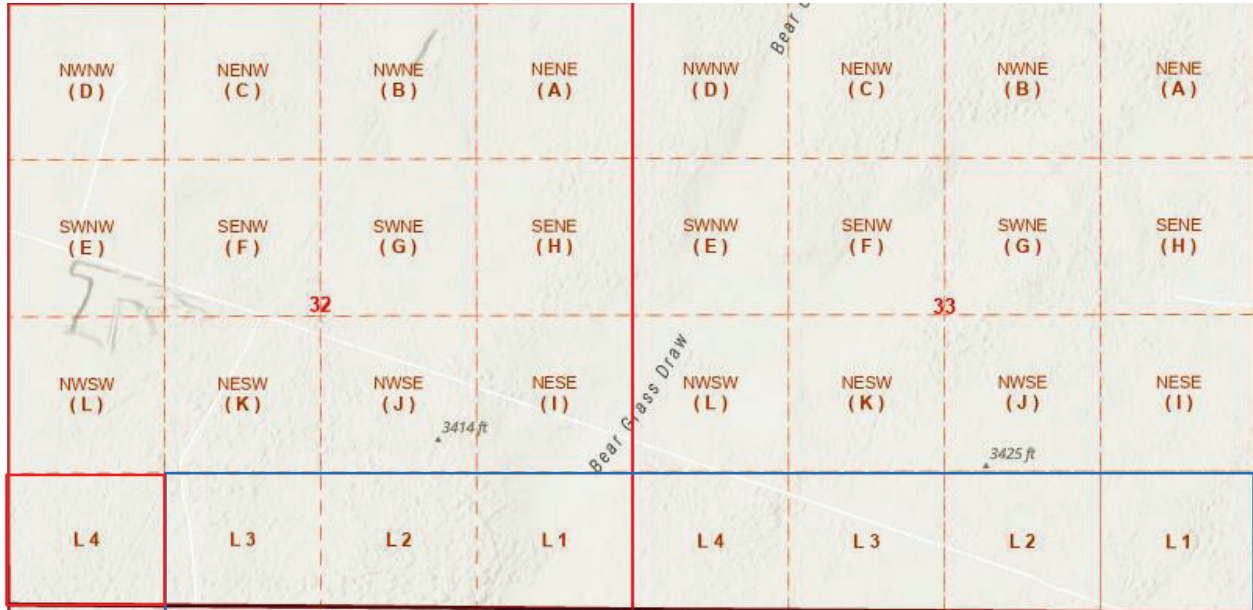


Logan Schaaf
Landman

Plat of Overlapping Spacing Unit

Turkey Trot 33/32 Fed Com #527H

T18S, R29E, Eddy County, New Mexico

Palimillo State
Com #4Turkey Trot 33/32 Fed
Com #527H Spacing Unit

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Submittal Type:	
			☐ Initial Submittal	
			☐ Amended Report	
☐ As Drilled				

WELL LOCATION INFORMATION

API Number PENDING	Pool Code 49553	Pool Name PALMILLO; BONE SPRING, EAST
Property Code	Property Name TURKEY TROT 33/32 FED COM	Well Number 527H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3425'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL M	Section 34	Township 18S	Range 29E	Lot 4	Ft. from N/S 880 FSL	Ft. from E/W 300 FWL	Latitude 32.6994543°N	Longitude 104.0702029°W	County EDDY
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Bottom Hole Location

UL M	Section 32	Township 18S	Range 29E	Lot 4	Ft. from N/S 750 FSL	Ft. from E/W 500 FWL	Latitude 32.6993102°N	Longitude 104.1051639°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 34	Township 18S	Range 29E	Lot 4	Ft. from N/S 750 FSL	Ft. from E/W 473 FWL	Latitude 32.6990939°N	Longitude 104.0696406°W	County EDDY
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First Take Point (FTP)

UL P	Section 33	Township 18S	Range 29E	Lot 1	Ft. from N/S 750 FSL	Ft. from E/W 100 FEL	Latitude 32.6991040°N	Longitude 104.0715029°W	County EDDY
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Last Take Point (LTP)

UL M	Section 32	Township 18S	Range 29E	Lot 4	Ft. from N/S 750 FSL	Ft. from E/W 500 FWL	Latitude 32.6993102°N	Longitude 104.1038639°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor 	
Printed Name		Certificate Number 19680	Date of Survey 06/06/2023
Email Address			

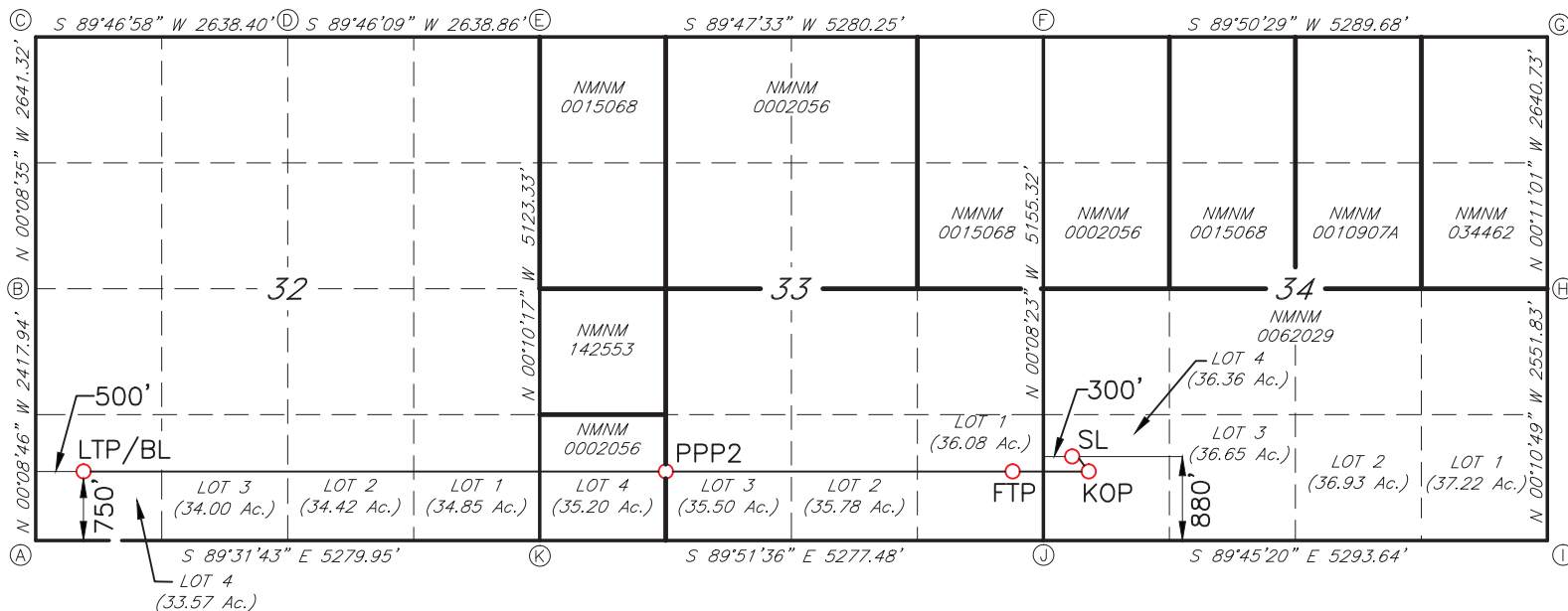
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

TURKEY TROT 33/32 FED COM #527H



GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION

880' FSL & 300' FWL (SEC 34)

N: 618293.2 - E: 622279.6

LAT: 32.6994543° N
LONG: 104.0702029° W

KICK OFF POINT (KOP)

750' FSL & 473' FWL (SEC 34)

N: 618162.5 - E: 622452.9

LAT: 32.6990939° N
LONG: 104.0696406° W

FIRST TAKE POINT (FTP)

750' FSL & 100' FEL (SEC 33)

N: 618164.7 - E: 621880.1

LAT: 32.6991040° N
LONG: 104.0715029° W

PROPOSED PENETRATION POINT (PPP2)

761' FSL & 1318' FWL (SEC 33)

N: 618184.9 - E: 618020.9

LAT: 32.6991849° N
LONG: 104.0840481° W

LAST TAKE POINT & BOTTOM HOLE (LTP/BH)

750' FSL & 500' FWL (SEC 32)

N: 618216.7 - E: 611925.2

LAT: 32.6993102° N
LONG: 104.1038639° W

CORNER DATA

NAD 83 GRID - NM EAST

A: CALCULATED CORNER

N: 617471.0 - E: 611427.2

B: FOUND BRASS CAP "1916"

N: 619888.3 - E: 611421.1

C: FOUND BRASS CAP "1916"

N: 622529.0 - E: 611414.5

D: FOUND BRASS CAP "1916"

N: 622539.0 - E: 614052.2

E: FOUND BRASS CAP "1916"

N: 622549.6 - E: 616690.4

F: FOUND BRASS CAP "1916"

N: 622568.7 - E: 621969.3

G: FOUND BRASS CAP "1916"

N: 622583.4 - E: 627257.6

H: FOUND BRASS CAP "1916"

N: 619943.3 - E: 627266.1

I: FOUND 2" GALVANIZED PIPE

N: 617392.1 - E: 627274.1

J: FOUND 1/2" REBAR

N: 617414.7 - E: 621981.9

K: CALCULATED CORNER

N: 617427.6 - E: 616705.7

Section Plat
Turkey Trot 33/32 Fed Com #527H
S/2 S/2 Section 33 & S/2S/2 Section 32, T18S, R29E, Eddy County,
NM

SECTION 32-18S-29E 136.84 ACRES				SECTION 33-18S-29E 142.56 ACRES			
Tract 3 L-6518 136.84 acres Lot 4 Lot 3 Lot 2 Lot 1				Tract 2 NMNM 105320629 35.20 acres Lot 4	Tract 1 NMNM 105470598 107.36 acres Lot 3 Lot 2 Lot 1		

Tract 1: Lots 1, 2, 3 of Section 33 - NMNM 105470598

Mewbourne Oil Company
Oxy USA WTP Limited Partnership

Tract 2: Lot 4 of Section 33 - NMNM 105320629

EOG Resources Inc

Tract 3: Lots 1-4 of Section 32 - L-5618

Mewbourne Oil Company

*Magnum Hunter Production Co.

RECAPITULATION FOR
Turkey Trot 33/32 Fed Com #527H

Tract Number	Number of Acres Committeed
1	107.36
2	35.20
3	136.84
TOTAL	279.40

Tract Ownership

Turkey Trot 33/32 Fed Com #527H
S/2 S/2 Section 33 & 32, T18S, R29E, Eddy County, NM

S/2S/2 Section 33, T18S, R29E, Eddy County, NM

Owner	% of Leasehold Interest
EOG Resources Inc	12.59842520%
*Magnum Hunter Production Co	12.01503221%

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Mewbourne Oil Company
Hearing Date: September 3, 2026
Case No. 26313

Mewbourne Oil Company	60.01646385%
Oxy USA WTP LP	15.37007874%
TOTAL	100.00000000%
Total Interest Being Pooled:	12.01503221%

OWNERSHIP BY TRACT

<u>Lots 1-3 of Section 33 (Tract 1)</u>	
Owner	% of Leasehold Interest
Mewbourne Oil Company	60.00000000%
Oxy USA WTP LP	40.00000000%
TOTAL	100.000000%

<u>Lot 4 of Section 33 (Tract 2)</u>	
Owner	% of Leasehold Interest
EOG Resources Inc	100.000000%
TOTAL	100.000000%

<u>Lots 1-4 of Section 32 (Tract 3)</u>	
Owner	% of Leasehold Interest
Mewbourne Oil Company	75.467700%
*Magnum Hunter Production Co	24.532300%
TOTAL	100.000000%

<u>RECORD TITLE OWNERS</u>	
WPX Energy Permian LLC	
* Burlington Resources Oil & Gas LP	
*Owners being pooled	

Turkey Trot 33/32 Fed Com #527H - Ownership Commitment Exhibit		
Working Interest Owner Name	Ownership Status	Type of Commitment
Oxy USA WTP LP	Committed	Signed JOA
EOG Resources Inc	Committed	Signed JOA
Magnum Hunter Production Co	Not Committed	N/A

Record Title Owner Name	Ownership Status	Type of Commitment
WPX Energy Permian LLC	Committed	Signed CA
Burlington Oil & Gas LP	Not Committed	N/A

MEWBOURNE OIL COMPANY

414 WEST TEXAS AVENUE
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

June 3, 2026

Via Certified Mail

Working Interest Owner
Address
City, State Zip
Attn: Land Manager

Re: Well Proposals – Turkey Trot 33/32 Prospect
S/2 Section 32 & S/2 Section 33-18S-29E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company (“Mewbourne”) as Operator hereby proposes to drill the following horizontal Bone Spring wells:

Turkey Trot 33/32 Fed Com #525H

SL: 900’ FSL & 300’ FWL (Section 34)
BHL: 2050’ FSL & 100’ FWL (Section 32)
TVD: 7,885’; MD: 18,700’
Spacing Unit: N/2S/2 Section 33 & 32

Turkey Trot 33/32 Fed Com #527H

SL: 880’ FSL & 300’ FWL (Section 34)
BHL: 750’ FSL & 100’ FWL (Section 32)
TVD: 7,913’; MD: 18,200’
Spacing Unit: S/2S/2 Section 33 & 32

In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs, extra set of signature/notary pages for the Joint Operating Agreement, and the 3 sets of signature/notary pages of same for each Communitization Agreement and then return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at logan.schaaf@mewbourne.com or call me at (903) 752-4109.

Sincerely,

MEWBOURNE OIL COMPANY

Logan V. Schaaf

Logan Schaaf
Landman

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Mewbourne Oil Company
Hearing Date: September 3, 2026
Case No. 26313

MEWBOURNE OIL COMPANY					
AUTHORIZATION FOR EXPENDITURE					
Well Name: TURKEY TROT 33/32 FED COM #527H (B2PM)			Prospect: PAVO MACHO 31		
Location: SL: 880 FSL & 300 FWL (34); BHL: 750 FSL & 100 FWL (32)			County: Eddy		ST: NM
Sec. 34	Blk: 	Survey: 	TWP: 18S	RNG: 29E	Prop. TVD: 7913 TMD: 18200

INTANGIBLE DRILLING COSTS (0180)	
100	Regulatory Permits & Surveys \$20,000
105	Location / Road / Site Preparation \$30,000
106	Waste Disposal \$125,000
110	Daywork (18 days drlg @ \$26600/d) \$511,400
114	Fuel (1700 gal/day @ \$4.6/gal) \$150,300
115	Alternate Fuels
120	Mud - Water Based System \$20,000
121	Mud - Oil Based System \$90,000
122	Mud - Diesel \$70,000
125	Cementing \$130,000
130	Logging, Wireline & Digital Services \$25,000
134	Casing Services \$80,000
137	Mud Logging \$15,000
145	Water & Other \$60,000
148	Bits \$144,200
150	Tubular Rental, Inspection & Repair Services \$155,000
154	Misc. Air & Pumping Services
158	Testing Services \$15,000
164	Rig Mobilization / Demobilization \$225,000
165	Transportation \$40,000
168	Welding & Maintenance Services \$5,000
175	Directional Services \$525,000
180	Equipment Rental \$243,000
184	Well / Lease Legal \$5,000
185	Well / Lease Insurance \$4,700
188	Intangible Supplies \$35,000
190	Damages / ROW & Easements \$20,000
195	Supervision \$196,000
196	Overhead Fixed Rate \$10,000
199	Contingencies (5% (TCP)) \$147,500
Total \$3,097,100	
TANGIBLE DRILLING COSTS (0181)	
793	Casing (18.1"-30")
794	Casing (10.1"-18.0") (400' - 13 3/8" 54.5# J-55 ST8) \$18,300
795	Casing (8.1"-10.0") (1200' - 9 5/8" 36# J-55 LT&C @ \$36,700
796	Casing (6.1"-8.0") (7350' - 7" 29# HPP110 CDC-HT) \$263,700
797	Casing (4.1"-6.0") (11050' - 4 1/2" 13.5# P-110 CDC) \$212,300
860	Drilling Head \$50,000
871	Horizontal Tools/Hanger \$75,000
Total \$656,000	
INTANGIBLE COMPLETION COSTS (0180)	
200	Regulatory Permits & Surveys \$5,000
205	Location / Road / Site Preparation \$35,000
206	Location Restoration / Waste Disposal \$25,000
213	Drillout Fuel \$17,000
214	Fuel \$160,000
215	Alternate Fuels \$100,000
222	Horizontal Drillout & Flowback Services \$467,000
223	Stimulation Toe Preparation \$60,000
230	Logging, Wireline Digital Services \$308,000
234	Casing / Tubing / Snubbing Services
241	Stimulation (51 Stg 20.2 MM gal / 20.2 MM lb) \$1,671,000
242	Stimulation Rentals & Other \$492,000
245	Water & Other (100% FW @ \$0.10) \$52,000
260	Artificial Lift Install \$120,000
267	Welding, Construction & Maintenance Services
290	Damages / ROW / Easements \$10,000
295	Supervision \$50,000
296	Overhead Fixed Rate \$20,000
299	Contingencies (5% (CC)) \$179,600
Total \$3,771,600	
TANGIBLE COMPLETION COSTS (0181)	
798	Tubing (7050' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/r) \$80,900
799	Casing (Tieback / Velocity Strings) \$136,000
870	Tubing Head & Upper Section \$50,000
Total \$266,900	
INTANGIBLE FACILITY COSTS (0180)	
201	Environmental & Construction Surveys \$9,000
207	Facility Preparation \$55,000
265	Facility Transportation \$43,000
268	Facility Welding, Construction & Maintenance \$52,000
271	Supervision \$56,000
280	Construction Equipment Rental \$13,000
292	Facility ROW / Easements / Pipeline Interconnect \$4,000
Total \$232,000	
TANGIBLE FACILITY COSTS (0181)	
886	Surface Pumps ((1/2) (1)TP/(0)CP/(1)CIRC PUMP) \$14,000
890	Storage Tanks ((1/2) (4)OT/(3)WT/(1)GB) \$142,000
892	Emissions Control Equipment ((1/2) (2)VRT/(1)VRU/(1) \$175,000
895	Separation / Treating Equipment ((1/2) (2)TEST H SEP) \$77,000
898	Automation Metering Equipment \$138,000
900	Oil/Gas Pipeline-Pipe / Valves & Accessories \$58,000
901	Water Pipeline-Pipe / Valves & Accessories \$23,000
906	On-site Valves / Fittings / Lines & Accessories \$213,000
907	Wellhead Flowlines - Construction \$53,000
908	Cathodic and Lightning Protection
909	Secondary Electrical Installation \$321,000
910	Equipment Installation \$100,000
911	Primary Electrical Installation \$26,000
920	Oil/Gas Pipeline - Construction \$115,000
921	Water Pipeline - Construction \$17,000
Total \$1,472,000	
Drilling Cost \$3,753,100	
Completion Cost \$4,038,500	
Facility Cost \$1,704,000	
TOTAL WELL COST \$9,495,600	
INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR	
☐ Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.	
☐ Opt-out. I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.	
IF NEITHER BOX IS CHECKED ABOVE, NON-OPERATING WORKING INTEREST OWNER ELECTS TO BE COVERED BY OPERATOR'S INSURANCE	
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.	
Prepared by: Ryan McDaniel	Date: 5/11/2026
Company Approval: Justin Thompson	Date: 5/17/2026
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

SUMMARY OF COMMUNICATIONS

Turkey Trot 33/32 Fed Com #527H

S/2S/2 of Sections 33 & 32, T18S, R29E, Eddy County, NM

Magnum Hunter Production Co.:

06/05/2026: Well proposal to the above listed parties for the above captioned well was delivered.

08/10/2026: Email correspondence with the above listed party for the above captioned well.

08/18/2026: Email correspondence with the above listed party for the above captioned well.

Cimarex Energy Co.:

06/10/2026: Well proposal to the above listed party for the above captioned well was delivered.

08/10/2026: Email correspondence with the above listed party for the above captioned well.

08/18/2026: Email correspondence with the above listed party for the above captioned well.

AO II Permian F3, LLC

05/26/2026: Well proposal to the above listed party for the above captioned well was delivered.

08/24/2026: Email correspondence with the above listed party for the above captioned well.

RECORD TITLE OWNERS

Burlington Resources Oil & Gas LP:

06/03/2026: Communitization packet and signature pages to the above listed party for above captioned wells were mailed.

08/24/2026: Email correspondence with the above listed party for the above captioned well.

08/25/2026: Email correspondence with the above listed party for the above captioned well.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26313

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

1. My name is CHARLES CROSBY. I work for Mewbourne Oil Company (“Mewbourne”) as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology. My credentials as an expert in petroleum geology have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area. Mewbourne is targeting the Bone Spring formation in this case.

4. **Mewbourne Exhibit D-1** is a general locator map.

5. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the base of the 2nd Bone Spring Sand. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in a dashed black line with the approximate location and orientation of the initial well noted with a dashed green arrow. The structure map shows the targeted formation gently dipping to the southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: September 3, 2026
Case No. 26313

6. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Mewbourne Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed well is marked on the cross-section with a green arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. In my opinion, laydown orientation of the proposed well is the appropriate orientation for horizontal well development in this area.

9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

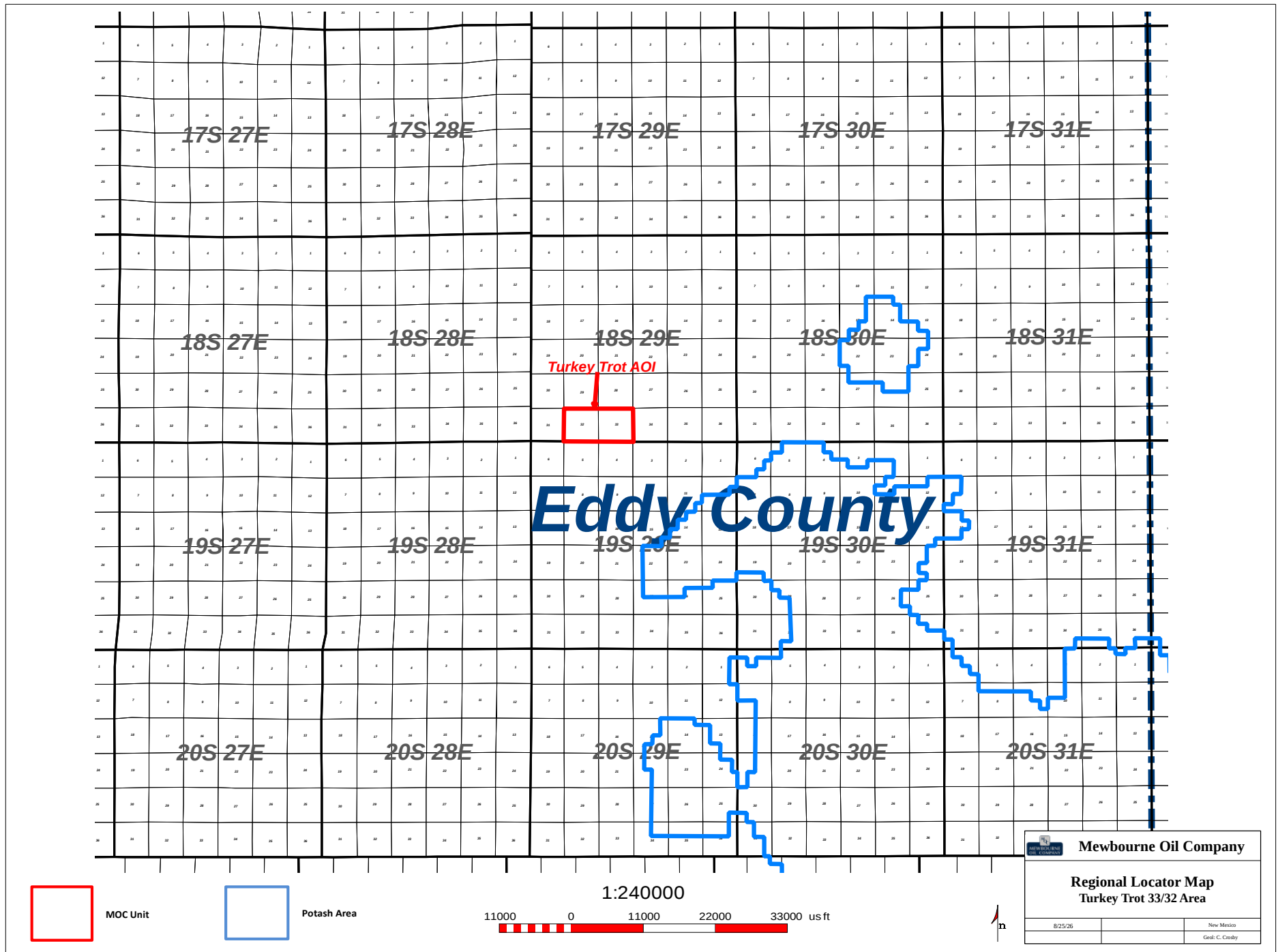
12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

A handwritten signature in black ink, appearing to be 'C Crosby', written over a horizontal line.

CHARLES CROSBY

A handwritten date '8/26/26' in black ink, written over a horizontal line.

Date



BEFORE THE OIL CONSERVATION DIVISION

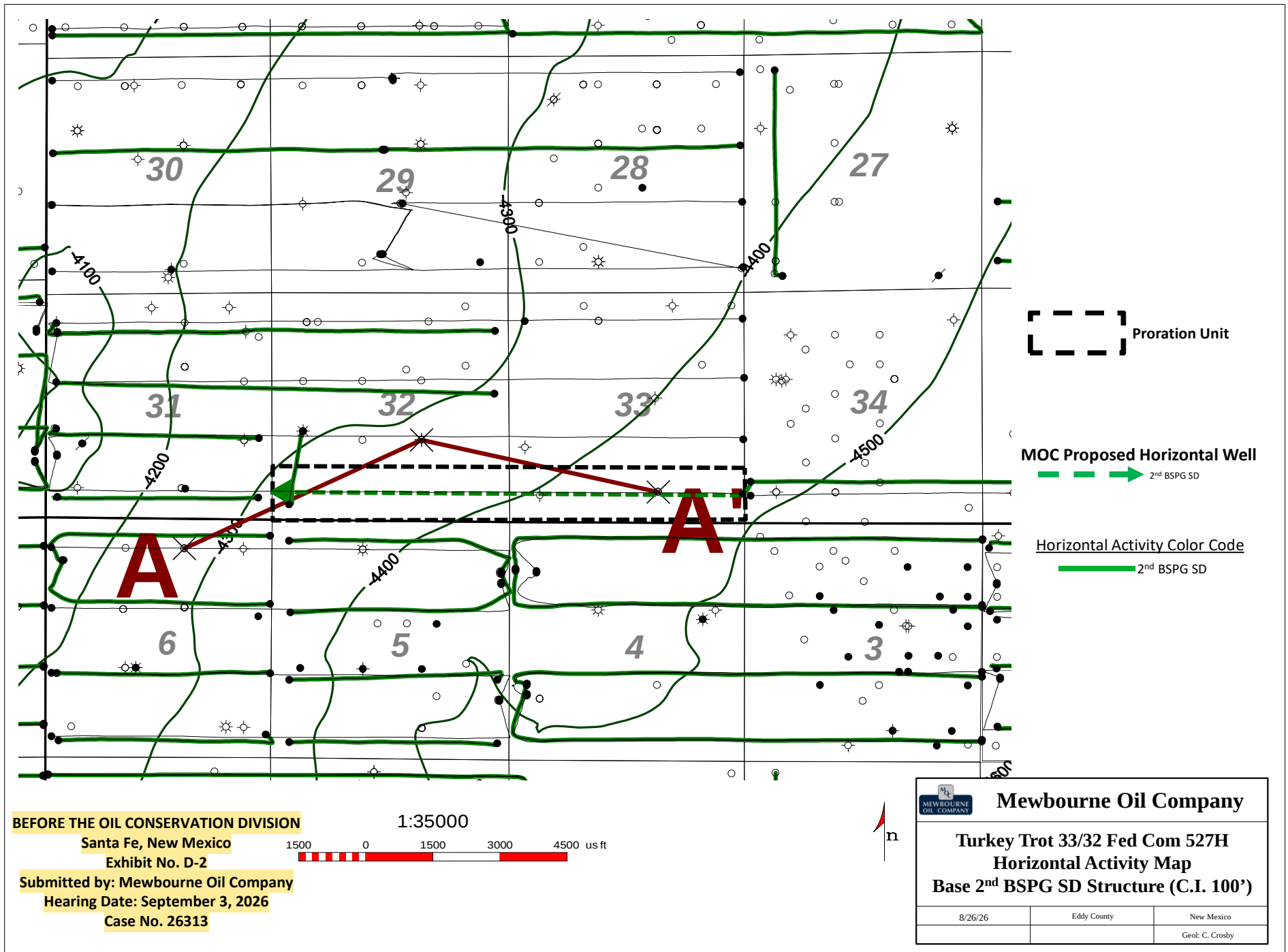
Santa Fe, New Mexico

Exhibit No. D-1

Submitted by: Mewbourne Oil Company

Hearing Date: September 3, 2026

Case No. 26313



A
W

30015263160000
YATES HARVEY E CO
SST 002
Datum=3415.00
660 FNL/1980 FEL
TWP: 18 S - Range: 16 E - Sec. 10

5824 ft

30015223430000
STHLND ROY
PALMILLO STATE 2
Datum=3434.00
1796 FSL/1980 FEL
TWP: 18 S - Range: 29 E - Sec. 32

5408 ft

30015235080000
CITIES SERV OIL CO
GOVERNMENT AM COM 1
Datum=3442.00
660 FSL/1980 FEL
TWP: 18 S - Range: 16 E - Sec. 10

A'
E

6B

32J

330

Top 2nd BSPG SD

Turkey Trot 33/32
2nd BSPG SD
Target

Top 3rd BSPG
Carbonate

TD=8438.00

TD=11307.00

TD=11356.00

Turkey Trot 24/13 2nd BSPG SD
Cross Section Exhibit (A-A')

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26313

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 26, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Mewbourne Oil Company
Hearing Date: September 3, 2026
Case No. 26313**

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance

08/26/26

Date



Paula M. Vance
Associate
Phone: (505) 988-4421
Email: pmvance@hollandhart.com

July 17, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: Turkey Trot 33/32 Fed Com 527H well

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 6, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Logan Schaaf at (432) 682-3715, or at logan.schaaf@mewbourne.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043
215 Lincoln Avenue, Suite 100, Santa Fe, NM 87501
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate
Phone: (505) 988-4421
Email: pmvance@hollandhart.com

August 14, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND
OTHER AFFECTED PARTIES**

**Re: Application of Mewbourne Oil Company for Approval of an Overlapping
Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New
Mexico: Turkey Trot 33/32 Fed Com 527H well**

Greetings:

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If you have any questions about this matter, please contact Logan Schaaf at (432) 682-3715, or at logan.schaaf@mewbourne.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043
215 Lincoln Avenue, Suite 100, Santa Fe, NM 87501
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MOC - Turkey Trot 33-32 Fed Com 527H well - Case no. 26313
Postal Delivery Report

941481189876552322285	AO II Permian F3, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your item was delivered to an individual at the address at 12:44 pm on July 20, 2026 in DENVER, CO 80202.
941481189876552322280	The Frank and Jolene Lilley Trust	PO Box 310	Parker	CO	80134-0276	Your item has been delivered and is available at a PO Box at 12:28 pm on July 20, 2026 in PARKER, CO 80134.
9414811898765523222773	Wiliam J. Waggoner	529 W San Francisco St	Santa Fe	NM	87501-1838	Your item was delivered to the front desk, reception area, or mail room at 9:50 am on July 24, 2026 in SANTA FE, NM 87501.
941481189876552322278	Cimarex Energy Co	840 Gessner Rd Ste 1400	Houston	TX	77024-4152	Your item was delivered to the front desk, reception area, or mail room at 2:03 pm on July 22, 2026 in HOUSTON, TX 77024.
9414811898765523222858	Don Bell III, trustee of the 2012 DCB3 Southwestern III Trust	4222 Arcady Ave	Dallas	TX	75205-3702	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 25, 2026 at 1:35 pm. The item is currently in transit to the destination.
9414811898765523222827	EOG Resources Inc	Midland Division-Land Dept., 5509 Champions Dr	Midland	TX	79706-2843	Your item has been delivered and is available at a PO Box at 8:40 am on July 24, 2026 in MIDLAND, TX 79701.
9414811898765523222841	Larry D. Huegler	P.O. Box 74422	Dallas	TX	75205	Your item was delivered to an individual at the address at 11:18 am on August 5, 2026 in SANTA FE, NM 87501.
9414811898765523222834	Magnum Hunter Production Co	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item has been delivered and is available at a PO Box at 8:42 am on July 24, 2026 in MIDLAND, TX 79701.
9414811898765523222711	Oxy USA WTP LP	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item was delivered to the front desk, reception area, or mail room at 10:04 am on July 23, 2026 in HOUSTON, TX 77046.
9414811898765523222728	Rockwood Energy LP	4450 Oak Park Ln Ste 101897	Fort Worth	TX	76109-9538	Your item has been delivered and is available at a PO Box at 10:29 am on July 22, 2026 in FORT WORTH, TX 76185.
9414811898765523222797	SITL Energy LLC	308 N Colorado St Ste 200	Midland	TX	79701-4631	Your item was delivered to an individual at the address at 12:08 pm on July 30, 2026 in MIDLAND, TX 79701.

MOC - Turkey Trot 33-32 Fed Com 527H well - Case no. 26313

Postal Delivery Report - Add'l

9414811898765592127603	Larry D. Huegler	PO Box 74422	Phoenix	AZ	85087-1008	Your item has been delivered and is available at a PO Box at 7:53 am on August 18, 2026 in NEW RIVER, AZ 85087.
9414811898765592127641	Coterra Energy Operating Co.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item has been delivered to an agent. The item was picked up at USPS at 7:56 am on August 18, 2026 in MIDLAND, TX 79706.
9414811898765592127689	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 11:17 am on August 20, 2026 in CARLSBAD, NM 88220.
9414811898765592127672	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 11:38 am on August 18, 2026 in SANTA FE, NM 87508.
9414811898765592127153	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item has been delivered and is available at a PO Box at 12:43 pm on August 20, 2026 in SANTA FE, NM 87501.
9414811898765592127160	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 9:49 am on August 18, 2026 in SANTA FE, NM 87501.

Affidavit of Publication**Copy of Publication:**

No. 117680

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a weekly newspaper of General

circulation, published in English at Artesia,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Artesia Daily Press, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

July 22, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

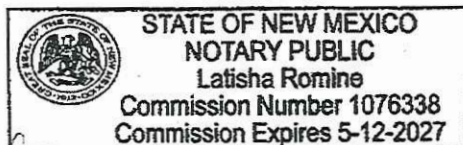
Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

22nd day of July 2026



Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Legal Notice (Publication)

Case No. 26313: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AO II Permian F3, LLC; Cimarex Energy Co; Don Bell III, trustee of the 2012 DCB3 Southwestern III Trust; EOG Resources Inc; Larry D. Huegler; Magnum Hunter Production Co; Oxy USA WTP LP; Rockwood Energy LP; SITL Energy LLC; The Frank and Jolene Lilley Trust; and William J. Waggoner. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on August 6, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order (1) approving a standard 279.40-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation Lots 1-4 (S/2 S/2 equivalent) of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Turkey Trot 33/32 Fed Com 527H well, to be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 34, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 32. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

“ 73.57-acre horizontal well spacing unit comprised of the NW/4 SW/4 and Lot 4 (W/2 SW/4 equivalent) of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 4 (API No. 30-015-31497).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Artesia, New Mexico.

117680-Published in Artesia Daily Press July 22, 2026.

BEFORE THE OIL CONSERVATION DIVISION**Santa Fe, New Mexico****Exhibit No. F****Submitted by: Mewbourne Oil Company****Hearing Date: September 3, 2026****Case No. 26313**

Affidavit of PublicationNo. 123460

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a weekly newspaper of General
circulation, published in English at Artesia,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Artesia Daily Press, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication August 19, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

19th day of August 2026



STATE OF NEW MEXICO
NOTARY PUBLIC
Latisha Romine
Commission Number 1076338
Commission Expires 5-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

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