

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26346

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Caroline Frederick
A-1	Application & Proposed Notice of Hearing
A-2	Non-Standard Spacing Unit Plat and Notice List
A-3	C-102s for the Wells
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, and Pooled Parties List
A-5	Sample Well Proposal and AFEs
A-6	Chronology of Contact
A-7	Ownership Commitment Exhibit
Exhibit B	Self-Affirmed Statement of Preston Dupree
B-1	Locator Map
B-2	Subsea Structure Map
B-3	Cross-Section Location Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent July 17, 2026
C-2	Postal Delivery Report
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C-4	Affidavit of Publication for July 23, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26346	APPLICANT'S RESPONSE
Date: September 3, 2026	
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	COG Operating LLC (OGRID No. 229137)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Wimple Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S2535340; Bone Spring Pool (Code 97088)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280-acres
Building Blocks:	Quarter-quarter
Orientation:	South/North
Description: TRS/County	All of Sections 4 and 9, Township 26 South, Range 35 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No, approval of a non-standard spacing unit is being requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Wimple Federal Com 601H (API No. 30-Pending) SHL: 735' FSL & 1,190' FWL (Unit M), Section 9, T26S-R35E BHL: 50' FNL & 550' FWL (Unit D), Section 4, T26S-R35E Completion Target: Bone Spring (Approx. 12,443' TVD)
Well #2	Wimple Federal Com 602H (API No. 30-Pending) SHL: 250' FSL & 2,245' FEL (Unit O), Section 9, T26S-R35E BHL: 50' FNL & 2,223' FWL (Unit C), Section 4, T26S-R35E Completion Target: Bone Spring (Approx. 12,443' TVD)
Well #3	Wimple Federal Com 603H (API No. 30-Pending) SHL: 250' FSL & 2,185' FEL (Unit O), Section 9, T26S-R35E BHL: 50' FNL & 1,210' FEL (Unit A), Section 4, T26S-R35E Completion Target: Bone Spring (Approx. 12,443' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$14,000
Production Supervision/Month \$	\$1,400
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/24/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26346

**SELF-AFFIRMED STATEMENT
OF CAROLINE FREDERICK**

1. I am an Associate Land Negotiator with COG Operating LLC (“COG”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of COG’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. COG seeks to pool all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Wimple Federal Com 601H**, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4;

**COG Operating LLC
Case No. 26346
Exhibit A**

- b. **Wimple Federal Com 602H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4; and
 - c. **Wimple Federal Com 603H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4.
- 6. The completed intervals of the Wells will be orthodox.
- 7. COG's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.
 - a. The non-standard unit will allow COG to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 4.63 acres of the total amount that would be necessary absent a non-standard unit.
 - b. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$1,036,141.00. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$9,300,000.00. This will reduce the overall well costs and improve economics for the wells.
 - c. A common facility also reduces the number of flares COG may need to use in the case of an emergency from 4 to 2. Additionally, the VOC reduction is nearly 50%.

8. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

9. A plat showing the offset tracts and the parties that were notified of the non-standard spacing unit is attached as **Exhibit A-2**.

10. **Exhibit A-3** contains the C-102s for the Wells.

11. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.

12. COG has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

13. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

14. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

15. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C of the

exhibit packet identified when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

16. COG requests that it be designated as the operator of the Unit and the Wells. COG requests overhead and administrative rates of \$14,000 per month while the Wells are being drilled and \$1,400 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Caroline Frederick

Caroline Frederick

7/14/2026

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26346

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, COG Operating LLC (OGRID No. 229137) (“COG” or “Applicant”) applies for an order pooling all uncommitted interests in Bone Spring formation underlying a 1,280-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico (“Unit”). In support of this application, COG states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a. **Wimple Federal Com 601H**, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4;
 - b. **Wimple Federal Com 602H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4; and
 - c. **Wimple Federal Com 603H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4.
3. The completed intervals of the Wells will be orthodox.

**COG Operating LLC
Case No. 26346
Exhibit A-1**

4. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled, and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 6, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard spacing Unit;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

Yarithza Peña

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

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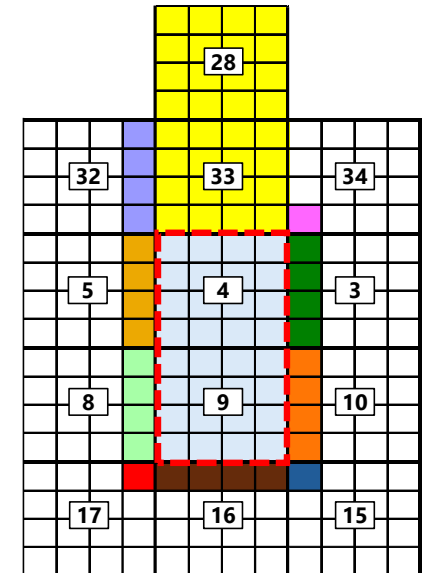
COUNSEL FOR COG OPERATING LLC

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Wimple Federal Com 601H**, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4; **Wimple Federal Com 602H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4; and **Wimple Federal Com 603H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico.

Wimple Federal Com – Non-Standard Unit Offset Notification

WC-025 G-08 S253534O; BONE SPRING (97088)

Acreage	Well	Pool	Operator	Operating Rights/Working Interest	Unleased
SPACING UNIT - FEDERAL ACREAGE	AKUBRA FEDERAL COM #601H, 30-025-52961	[97088] WC-025 G-08 S253534O; BONE SPRING	COG OPERATING LLC	COG OPERATING LLC COG PRODUCTION LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #602H, 30-025-52889	[97088] WC-025 G-08 S253534O; BONE SPRING	COG OPERATING LLC	COG OPERATING LLC COG PRODUCTION LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #603H, 30-025-52890	[97088] WC-025 G-08 S253534O; BONE SPRING	COG OPERATING LLC	COG OPERATING LLC COG PRODUCTION LLC CHEVRON U.S.A. INC.	NONE
FEDERAL	NO EXISTING WELLS IN [97088] WC-025 G-08 S253534O; BONE SPRING POOL CODE	N/A	N/A	COG OPERATING LLC OCCIDENTAL PERMIAN LIMITED PARTNERSHIP COTERRA OPERATING LLC	NONE
FEDERAL	NO EXISTING WELLS IN [97088] WC-025 G-08 S253534O; BONE SPRING POOL CODE	N/A	N/A	COG OPERATING LLC	NONE
FEDERAL	NO EXISTING WELLS IN [97088] WC-025 G-08 S253534O; BONE SPRING POOL CODE	N/A	N/A	CHEVRON U.S.A. INC. DEVON ENERGY PRODUCTION COMPANY, LP	NONE
FEDERAL	NO EXISTING WELLS IN [97088] WC-025 G-08 S253534O; BONE SPRING POOL CODE	N/A	N/A	CHEVRON U.S.A. INC. DEVON ENERGY PRODUCTION COMPANY, LP	NONE
STATE	NO EXISTING WELLS IN [97088] WC-025 G-08 S253534O; BONE SPRING POOL CODE	N/A	N/A	DEVON ENERGY PRODUCTION COMPANY, LP CIVITAS PERMIAN OPERATING, LLC	NONE
FEDERAL	NO EXISTING WELLS IN [97088] WC-025 G-08 S253534O; BONE SPRING POOL CODE	N/A	N/A	EARTHSTONE OPERATING TITUS OIL & GAS PRODUCTION, LLC TITUS OIL & GAS PRODUCTION II LLC CHIEF CAPITAL (O&G) II LLC BELLOMY EXPLORATION LLC ALLAR DEVELOPMENT, LLC	NONE
FEDERAL	NO EXISTING WELLS IN [97088] WC-025 G-08 S253534O; BONE SPRING POOL CODE	N/A	N/A	EARTHSTONE OPERATING TITUS OIL & GAS PRODUCTION, LLC TITUS OIL & GAS PRODUCTION II LLC CHIEF CAPITAL (O&G) II LLC BELLOMY EXPLORATION LLC ALLAR DEVELOPMENT, LLC	NONE
SPACING UNIT - FEDERAL ACREAGE	CAVE LION 5 TB FEDERAL #012H, 30-025-45422	[97088] WC-025 G-08 S253534O; BONE SPRING	MARATHON OIL PERMIAN LLC	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP BEXP II ALPHA LLC BEXP II OMEGA LLC MARATHON OIL PERMIAN LLC	NONE
SPACING UNIT - STATE ACREAGE	TELE DELUX 32 STATE #004H, 30-025-42362	[97088] WC-025 G-08 S253534O; BONE SPRING	COG OPERATING LLC	COG OPERATING LLC OXY Y-1 COMPANY	NONE



 Wimple Federal Com Unit
Bone Spring

 WC-025 G-08 S253534O;
BONE SPRING (97088)

Wimple Federal Com – Non-Standard Unit Offset Notification



WC-025 G-08 S2535340; BONE SPRING (97088)	
PARTY	ADDRESS
ALLAR DEVELOPMENT, LLC	P.O. BOX 1567, GRAHAM, TX 76450
BELLOMY EXPLORATION LLC	4415 WEST LOVERS LANE, DALLAS, TX 75209
BEXP II ALPHA LLC	5914 W. COURTYARD DRIVE, SUITE 200, AUSTIN, TX 78730
BEXP II OMEGA LLC	5914 W. COURTYARD DRIVE, SUITE 200, AUSTIN, TX 78730
CHEVRON U.S.A. INC.	1400 SMITH STREET, HOUSTON, TX 77002
CHIEF CAPITAL (O&G) II, LLC	8111 WESTCHESTER DRIVE, SUITE 900, DALLAS, TX 75225
CIVITAS PERMIAN OPERATING, LLC	1700 LINCOLN STREET, SUITE 3200, DENVER, CO 80203
COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE	PO BOX 1148, SANTA FE, NM 87504
COTERRA OPERATING LLC	6001 DEAUVILLE BLVD., SUITE 300N, MIDLAND, TX 79706
DEVON ENERGY PRODUCTION COMPANY, LP	333 WEST SHERIDAN AVE, OKLAHOMA CITY, OK 73102
EARTHSTONE OPERATING, LLC	300 N. MARIENFELD ST., SUITE 1000, MIDLAND, TX 79701
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	5 GREENWAY PLAZA, SUITE 110, HOUSTON, TX 77046
OXY Y-1 COMPANY	5 GREENWAY PLAZA, SUITE 110, HOUSTON, TX 77046
TITUS OIL & GAS PRODUCTION II, LLC	420 THROCKMORTON STREET, SUITE 1150, FORT WORTH, TX 76102
TITUS OIL & GAS PRODUCTION, LLC	420 THROCKMORTON STREET, SUITE 1150, FORT WORTH, TX 76102
UNITED STATES OF AMERICA BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL, SANTA FE, NM 87508

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-3 Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97088	Pool Name WC-025 G-08 S253534O; Bone Spring
Property Code	Property Name WIMPLE FEDERAL COM	Well Number 601H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3216.8'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL M	Section 9	Township 26-S	Range 35-E	Lot	Ft. from N/S 735 FSL	Ft. from E/W 1190 FWL	Latitude 32.052568°N	Longitude 103.377106°W	County LEA
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Bottom Hole Location

UL D	Section 4	Township 26-S	Range 35-E	Lot	Ft. from N/S 50 FNL	Ft. from E/W 550 FWL	Latitude 32.079454°N	Longitude 103.379210°W	County LEA
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Dedicated Acres 1280	Infill or Defining Well Defining	Defining Well API Pending 601H	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 9	Township 26-S	Range 35-E	Lot	Ft. from N/S 735 FSL	Ft. from E/W 1190 FWL	Latitude 32.052568°N	Longitude 103.377106°W	County LEA
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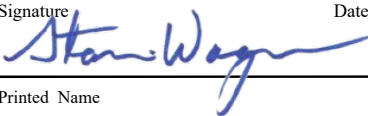
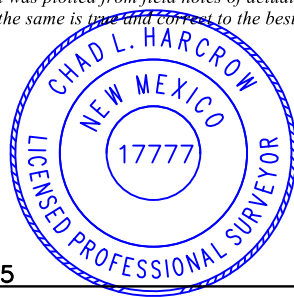
First Take Point (FTP)

UL M	Section 9	Township 26-S	Range 35-E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 550 FWL	Latitude 32.050824°N	Longitude 103.379171°W	County LEA
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Last Take Point (LTP)

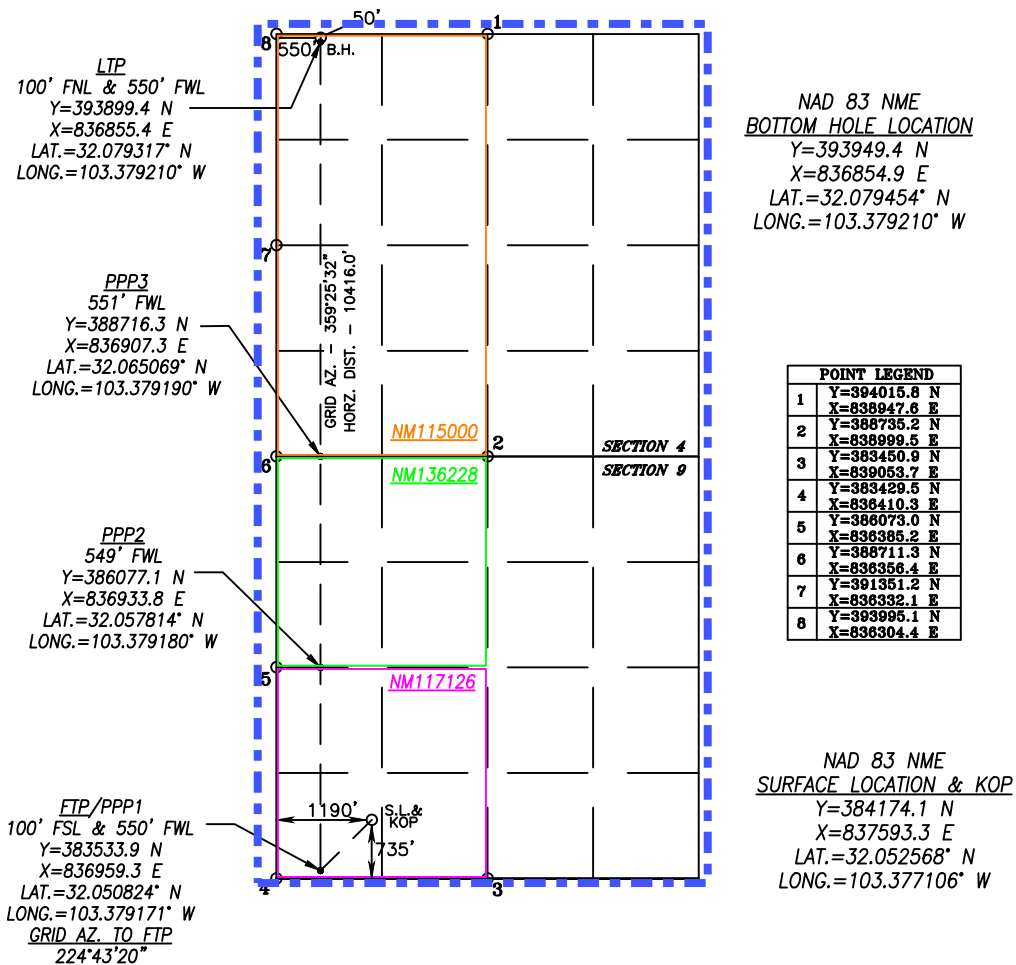
UL D	Section 4	Township 26-S	Range 35-E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 550 FWL	Latitude 32.079317°N	Longitude 103.379210°W	County LEA
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3216.8'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature  Date 2/4/2026	Signature and Seal of Professional Surveyor  Chad Harcrow 8/17/25		
Printed Name Stan Wagner Email Address	Certificate Number 17777	Date of Survey AUGUST 4, 2025	
		W.O.#25-825	DRAWN BY: WN
		PAGE 1 OF 2	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97088	Pool Name WC-025 G-08 S253534O; Bone Spring
Property Code	Property Name WIMPLE FEDERAL COM	Well Number 602H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3183.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	9	26-S	35-E		250 FSL	2245 FEL	32.051230°N	103.371136°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	4	26-S	35-E		50 FNL	2223 FWL	32.079449°N	103.373809°W	LEA

Dedicated Acres 1280	Infill or Defining Well Defining	Defining Well API Pending 601H	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	9	26-S	35-E		250 FSL	2245 FEL	32.051230°N	103.371136°W	LEA

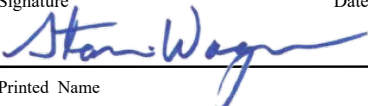
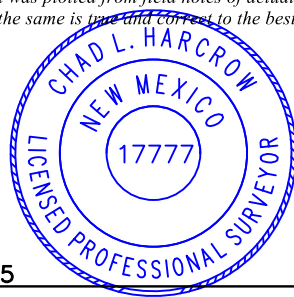
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	9	26-S	35-E		100 FSL	2223 FWL	32.050820°N	103.373771°W	LEA

Last Take Point (LTP)

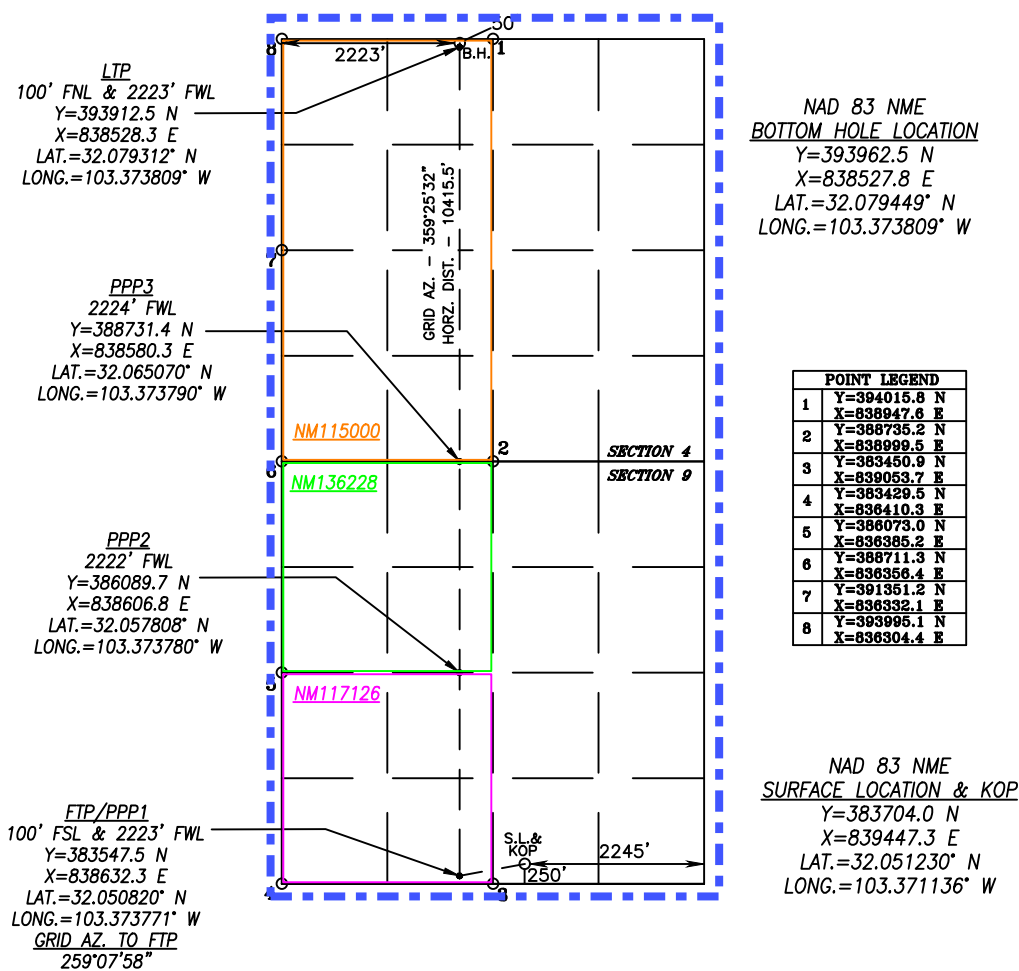
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	4	26-S	35-E		100 FNL	2223 FWL	32.079312°N	103.373809°W	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3183.0'
--	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature 	Date 2/4/26	 Chad Harcrow 8/17/25	
Printed Name Stan Wagner	Email Address	Certificate Number 17777	Date of Survey AUGUST 4, 2025 W.O.#25-829 DRAWN BY: WN PAGE 1 OF 2

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 97088	Pool Name WC-025 G-08 S253534O; Bone Spring
Property Code	Property Name WIMPLE FEDERAL COM	Well Number 603H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3182.2'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	9	26-S	35-E		250 FSL	2185 FEL	32.051230°N	103.370943°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	4	26-S	35-E		50 FNL	1210 FEL	32.079446°N	103.367830°W	LEA

Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API Pending 601H	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	9	26-S	35-E		250 FSL	2185 FEL	32.051230°N	103.370943°W	LEA

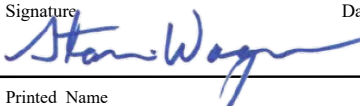
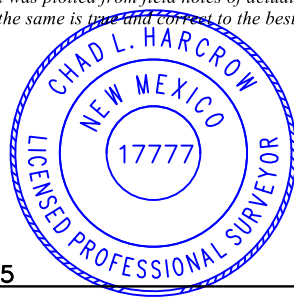
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	9	26-S	35-E		100 FSL	1210 FEL	32.050814°N	103.367795°W	LEA

Last Take Point (LTP)

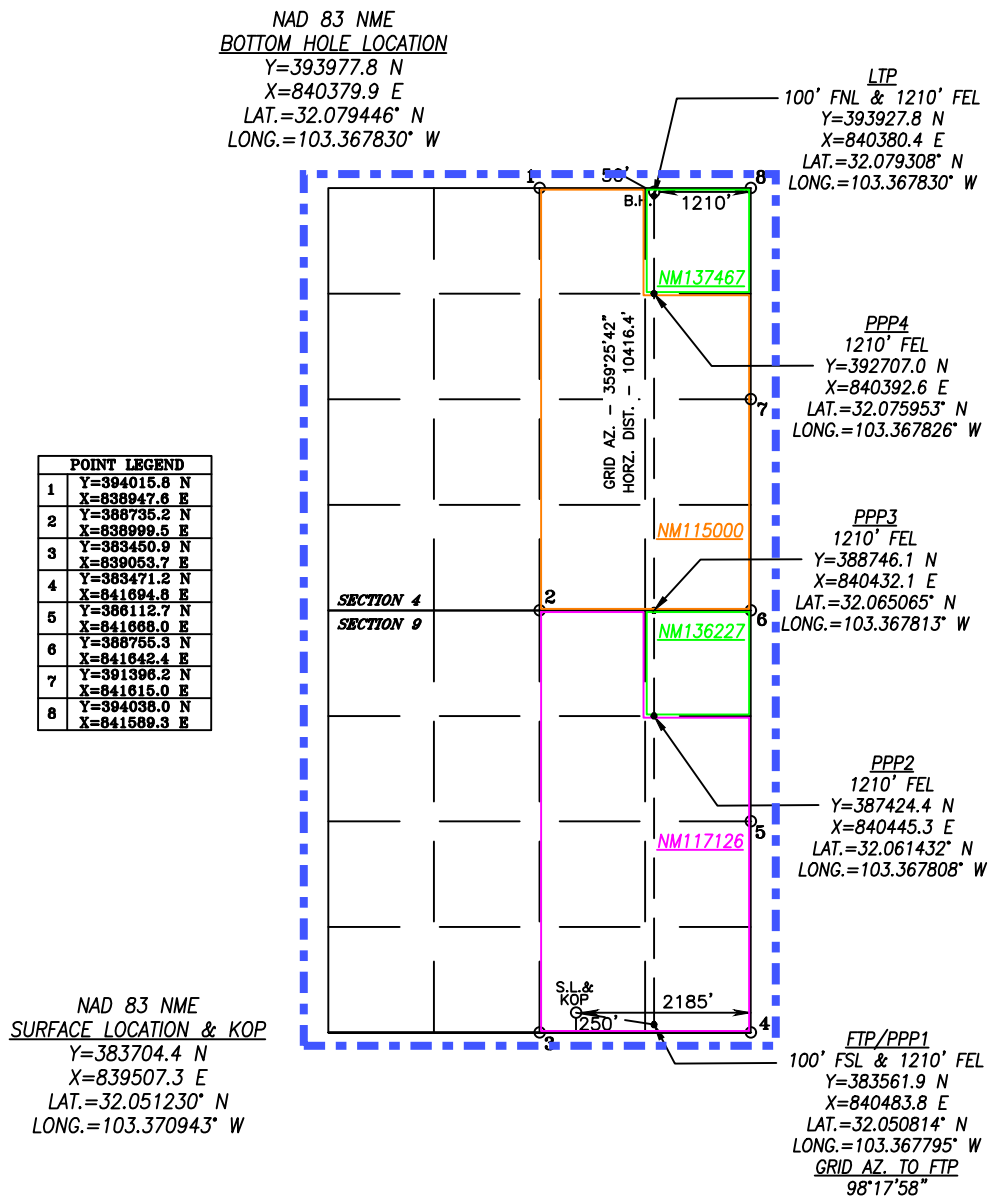
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	4	26-S	35-E		100 FNL	1210 FEL	32.079308°N	103.367830°W	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3182.2'
--	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature 	Date 2/4/26	 Chad Harcrow 8/18/25	
Printed Name Stan Wagner	Certificate Number 17777	Date of Survey AUGUST 4, 2025	
Email Address		W.O.#25-832	DRAWN BY: WN PAGE 1 OF 2

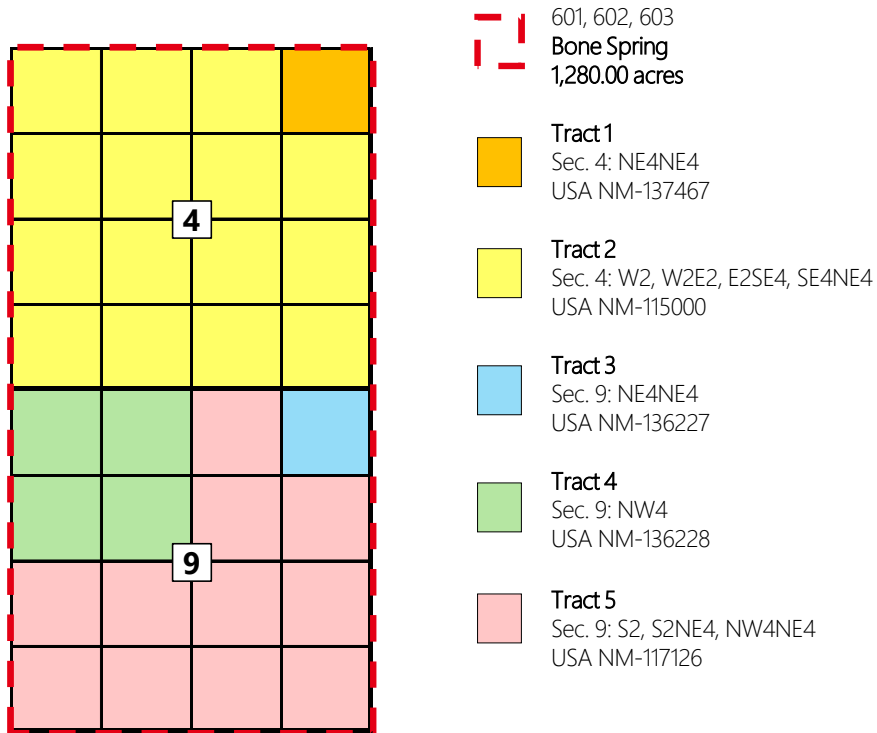
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Wimple Federal Com – Bone Spring

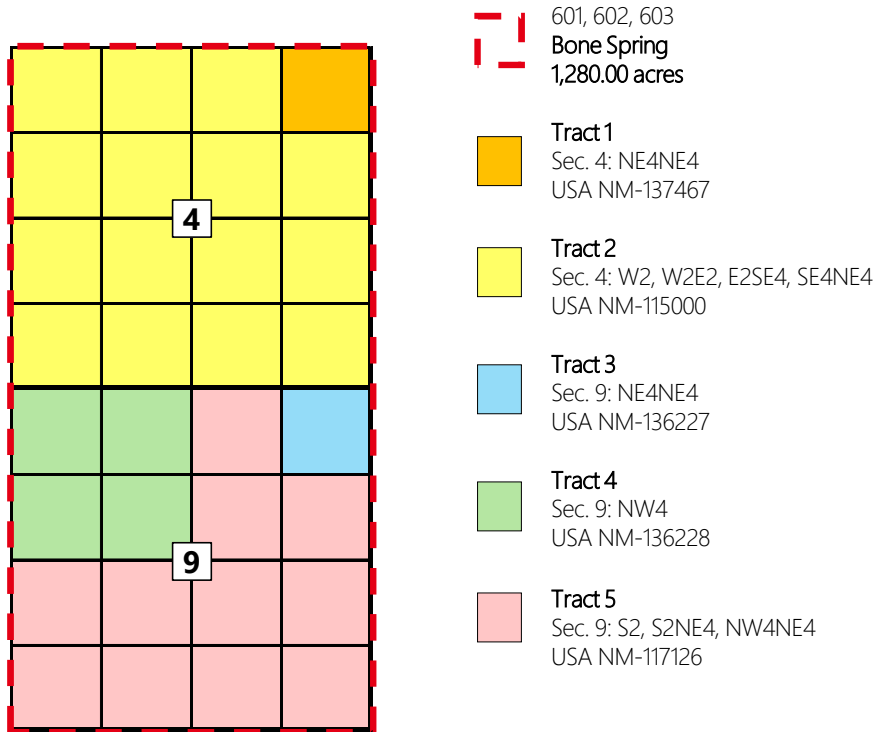
All of Sections 4 and 9, T26S-R35E, Lea County, NM



Tract 1 Ownership		
Record Title	COG OPERATING LLC	100.000000%
Operating Rights/Working Interest	COG OPERATING LLC	100.000000%
Overriding Royalty Interest	MONGOOSE MINERALS LLC	12.500000%

Wimple Federal Com – Bone Spring

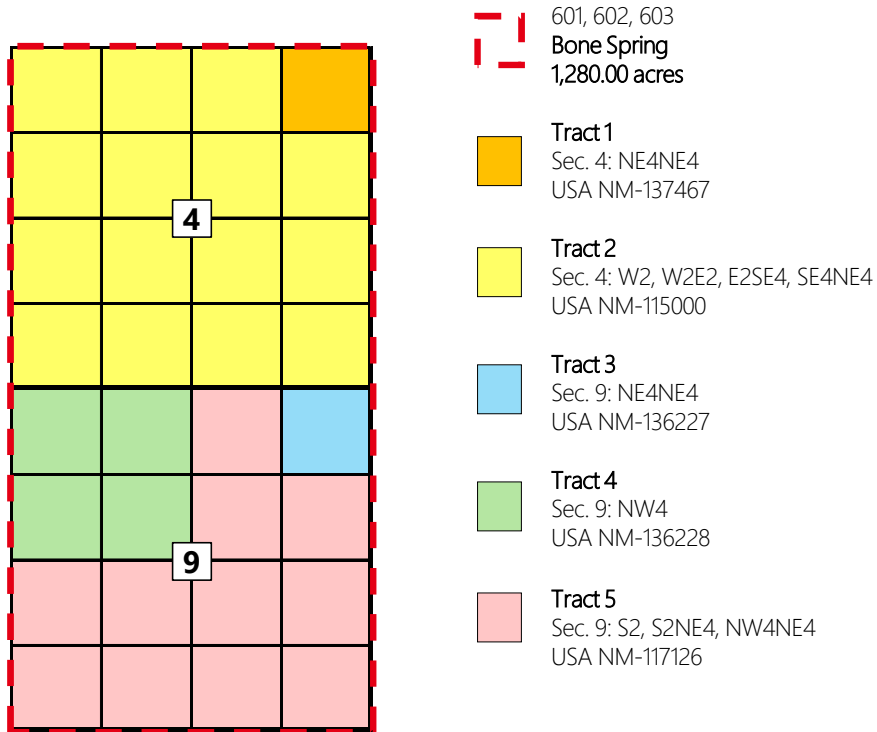
All of Sections 4 and 9, T26S-R35E, Lea County, NM



Tract 2 Ownership		
Record Title	CHEVRON U.S.A. INC.	50.000000%
	DEVON ENERGY PRODUCTION COMPANY, LP	50.000000%
Operating Rights/Working Interest	COG OPERATING LLC	70.000000%
	CHEVRON U.S.A. INC.	15.000000%
	DEVON ENERGY PRODUCTION COMPANY, LP	15.000000%
Overriding Royalty Interest	CHEVRON U.S.A. INC.	2.625000%
	DEVON ENERGY PRODUCTION COMPANY, LP	2.625000%
	MONGOOSE MINERALS LLC	3.500000%

Wimple Federal Com – Bone Spring

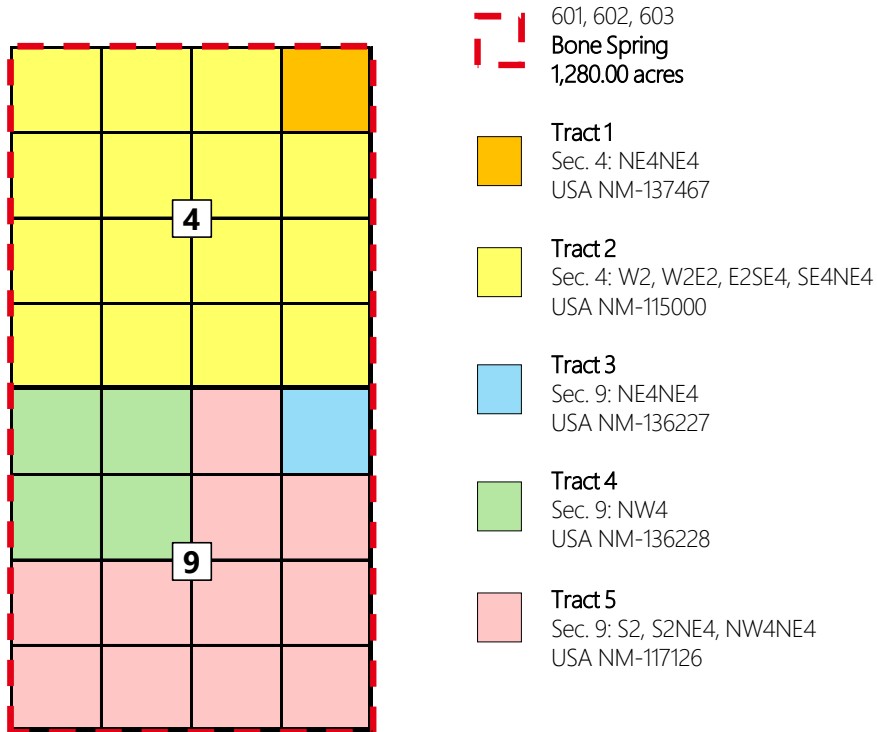
All of Sections 4 and 9, T26S-R35E, Lea County, NM



Tract 3 Ownership		
Record Title	COG OPERATING LLC	100.000000%
Operating Rights/Working Interest	COG OPERATING LLC	82.750000%
	DEVON ENERGY PRODUCTION COMPANY, LP	17.250000%
Overriding Royalty Interest	MONGOOSE MINERALS LLC	10.343750%

Wimple Federal Com – Bone Spring

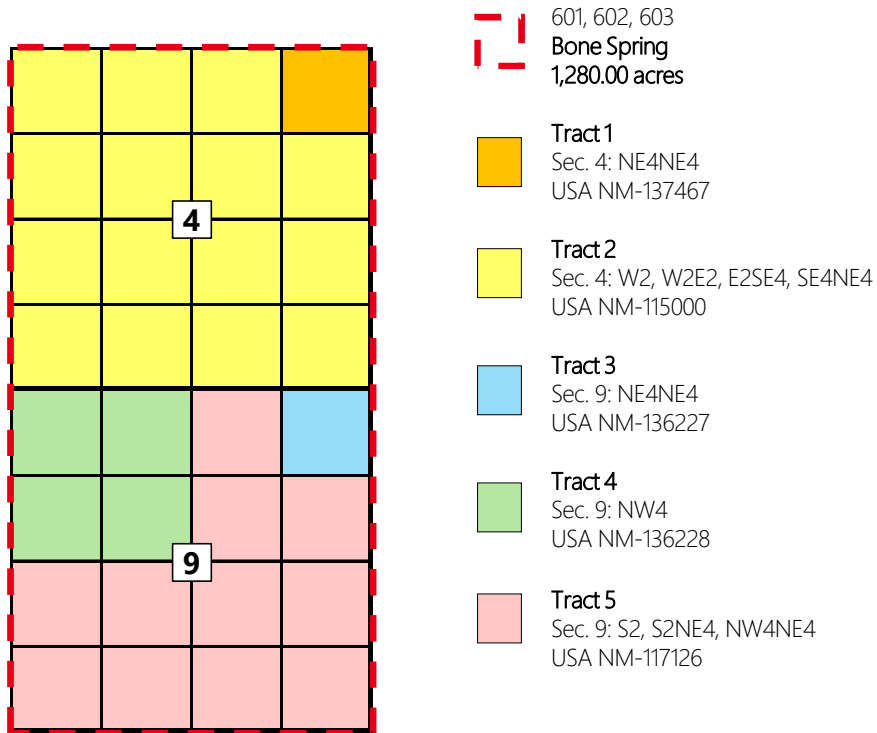
All of Sections 4 and 9, T26S-R35E, Lea County, NM



Tract 4 Ownership		
Record Title	COG OPERATING LLC	100.000000%
Operating Rights/Working Interest	COG OPERATING LLC	82.750000%
	DEVON ENERGY PRODUCTION COMPANY, LP	17.250000%
Overriding Royalty Interest	MONGOOSE MINERALS LLC	10.343750%

Wimple Federal Com – Bone Spring

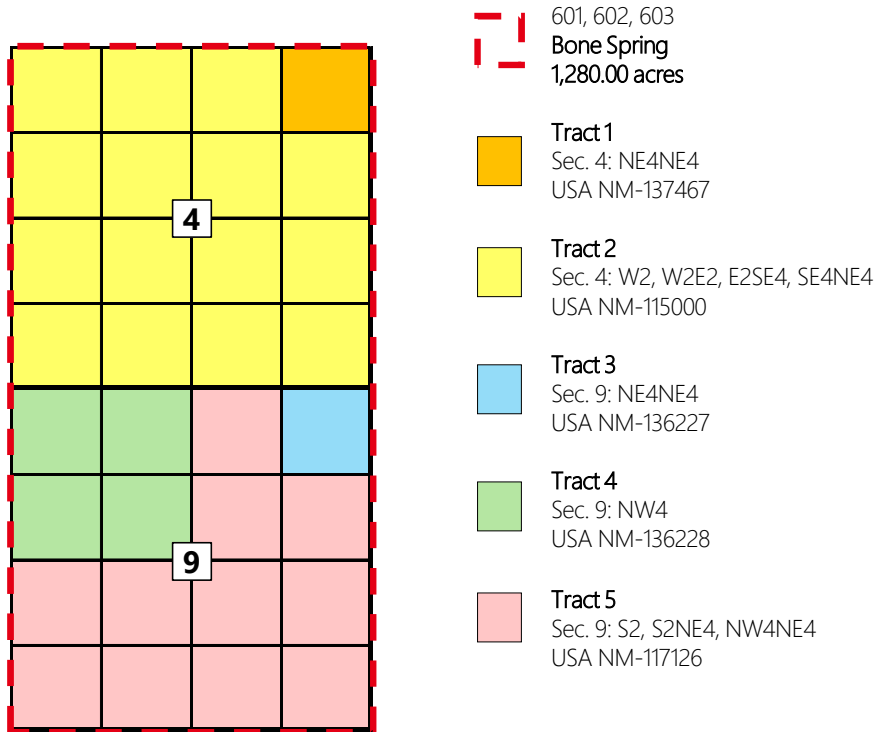
All of Sections 4 and 9, T26S-R35E, Lea County, NM



Tract 5 Ownership		
Record Title	CHEVRON U.S.A. INC.	50.000000%
	DEVON ENERGY PRODUCTION COMPANY, LP	50.000000%
Operating Rights/Working Interest	COG OPERATING LLC	70.000000%
	CHEVRON U.S.A. INC.	15.000000%
	DEVON ENERGY PRODUCTION COMPANY, LP	15.000000%
Overriding Royalty Interest	PAUL R. BARWIS	0.500000%
	JAREED PARTNERS LTD.	0.500000%
	JOHN KYLE THOMA, TRUSTEE OF THE CORNERSTONE FAMILY TRUST	0.600000%
	C. MARK WHEELER	0.250000%
	PENWELL EMPLOYEE ROYALTY POOL	0.150000%
	CHEVRON U.S.A. INC.	1.925000%
	DEVON ENERGY PRODUCTION COMPANY, LP	1.925000%
	MONGOOSE MINERALS LLC	3.500000%

Wimple Federal Com – Bone Spring

All of Sections 4 and 9, T26S-R35E, Lea County, NM



Unit Recapitulation ALL HIGHLIGHTED PARTIES ARE TO BE POOLED		
Record Title	COG OPERATING LLC	18.750000%
	CHEVRON U.S.A. INC.	40.625000%
	DEVON ENERGY PRODUCTION COMPANY, LP	40.625000%
Operating Rights/Working Interest	COG OPERATING LLC	72.929688%
	CHEVRON U.S.A. INC.	12.187500%
	DEVON ENERGY PRODUCTION COMPANY, LP	14.882813%
Overriding Royalty Interest	CHEVRON U.S.A. INC.	1.892188%
	DEVON ENERGY PRODUCTION COMPANY, LP	1.892188%
	PAUL R. BARWIS	0.171875%
	JAREED PARTNERS LTD.	0.171875%
	JOHN KYLE THOMA, TRUSTEE OF THE CORNERSTONE FAMILY TRUST	0.206250%
	C. MARK WHEELER	0.085938%
	PENWELL EMPLOYEE ROYALTY POOL	0.051563%
	MONGOOSE MINERALS LLC	4.850586%



Caroline Frederick
Associate Land Negotiator
600 W. Illinois Ave.
Midland, TX 79701

Via Federal Express

May 19, 2026

Working Interest Owners

**Re: Well Proposal – Wimple Federal Com – Bone Spring
Township 26 South – Range 35 East, N.M.P.M.
All of Sections 4 and 9
Lea County, New Mexico**

Dear Interest Owner,

COG Operating LLC (“COG”), as Operator, hereby proposes to drill the following wells in All of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico:

Well Name and Number	Wimple Federal Com 601H
TVD	12,443’ (Bone Spring)
Surface hole location*	735’ FSL, 1,190’ FWL of Section 9
First take point*	100’ FSL, 550’ FWL of Section 9
Last take point*	100’ FNL, 550’ FWL of Section 4
Bottom hole location*	50’ FNL, 550’ FWL of Section 4
Estimated well cost	\$9,527,559.95, see attached Authority for Expenditure (“AFE”)

Well Name and Number	Wimple Federal Com 602H
TVD	12,443’ (Bone Spring)
Surface hole location*	250’ FSL, 2,245’ FEL of Section 9
First take point*	100’ FSL, 2,223’ FWL of Section 9
Last take point*	100’ FNL, 2,223’ FWL of Section 4
Bottom hole location*	50’ FNL, 2,223’ FWL of Section 4
Estimated well cost	\$9,527,559.95, see attached Authority for Expenditure (“AFE”)

Well Name and Number	Wimple Federal Com 603H
TVD	12,443’ (Bone Spring)
Surface hole location*	250’ FSL, 2,185’ FEL of Section 9
First take point*	100’ FSL, 1,210’ FEL of Section 9
Last take point*	100’ FNL, 1,210’ FEL of Section 4
Bottom hole location*	50’ FNL, 1,210’ FEL of Section 4
Estimated well cost	\$9,527,559.95, see attached Authority for Expenditure (“AFE”)

*Approximate location

COG Operating LLC is a wholly owned subsidiary of ConocoPhillips

**COG Operating LLC
Case No. 26346
Exhibit A-5**

COG proposes the wells under the terms of a new Operating Agreement which is included for your review and approval. The Operating Agreement has the following general provisions:

100%/300% Non-Consenting Penalty;
\$19,134 Drilling and \$1,913 Producing Rate; and
COG Operating LLC named as Operator

In the event you wish not to participate, COG would like to discuss the term assignment of your interest to COG. Please inform me if you are interested in a term assignment via email at caroline.frederick@conocophillips.com.

The Term Assignment offer terminates June 19, 2026, and is subject to the approval of COG's management and verification of title.

If an agreement is not reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into horizontal spacing units for the proposed wells.

Please indicate your participation election in the space provided, sign, and return this letter, along with a signed copy of the enclosed AFE and fully executed signature pages to the JOA in the enclosed postage paid envelope.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick
Associate Land Negotiator
North Delaware Basin East

_____ I/We hereby elect to participate in the drilling and completion of the
WIMPLE FEDERAL COM 601H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
WIMPLE FEDERAL COM 601H

_____ I/We hereby elect to participate in the drilling and completion of the
WIMPLE FEDERAL COM 602H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
WIMPLE FEDERAL COM 602H

_____ I/We hereby elect to participate in the drilling and completion of the
WIMPLE FEDERAL COM 603H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
WIMPLE FEDERAL COM 603H

By: _____

Name: _____

Title: _____

Date: _____



Caroline Frederick
Associate Land Negotiator
600 W. Illinois Ave.
Midland, TX 79701

Via Federal Express

May 19, 2026

Interest Owners

**Re: Ratification of Communitization Agreement –
 Wimble Federal Com – Bone Spring
 Township 26 South – Range 35 East, N.M.P.M.
 All of Sections 4 and 9
 Lea County, New Mexico**

Dear Interest Owner,

Attached please find the subject Ratification of Communitization Agreement and one (1) copy of the referenced Communitization Agreement for your records. Please review and return the fully acknowledged Ratification(s) in the enclosed postage-paid envelope.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick
Associate Land Negotiator
North Delaware Basin East

RATIFICATION OF COMMUNITIZATION AGREEMENT
WIMPLE FEDERAL COM – BONE SPRING

STATE OF NEW MEXICO §
 §
 COUNTY OF LEA §

COG Operating LLC, as Operator, executed a Communitization Agreement, effective as of the date therein, communitizing and combining the oil and gas leases set forth therein, insofar as they cover the communitized area for **Wimple Federal Com** spacing and proration unit comprised of All of Sections 4 and 9, Township 26 South, Range 35 East, N.M.P.M., Lea County, New Mexico, as to the Bone Spring formation.

Paul R. Barwis, whose address is **1980 Split Mountain, Canyon Lake, TX 78133**, is the owner of an overriding royalty interest located in a portion of the communitized area located in All of Sections 4 and 9, Township 26 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

Paul R. Barwis to adopt, ratify and confirm the Communitization Agreement insofar as it covers the right, title and interest of **Paul R. Barwis** in and to the oil and gas leases and the lands included in the communitized area created by COG Operating LLC.

In consideration of the premises, **Paul R. Barwis** does hereby adopt, ratify and confirm the above-described Communitization Agreement insofar as it covers its right, title and interest in the oil and gas leases and the lands included in communitized area, and agrees that its interest is subject to all of the terms and provisions therein.

This Ratification is effective as of the effective date of the above-referenced Communitization Agreement.

Paul R. Barwis

 Signature

By: _____
 Printed Name

STATE OF _____ §
 §
 COUNTY OF _____ §

The foregoing instrument was acknowledged before me on the _____ day of _____, 20____,
 by _____.

 NOTARY PUBLIC in and for the State of _____

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Wimple Federal Com 601H
Job Type	Drill and Complete (Bone Spring)
State	New Mexico - 30
County/Parish	Lea - 025

Cost Feature Group	Total			
	Drilling	Completions	Equipment	Facilities
A210: TUBING			\$73,600.00	
B100: WELLHEAD & TREE			\$65,750.00	
C160: PACKERS & ACCESSORIES			\$20,000.00	
C210: STORAGE TANKS AND PITS				\$47,271.49
C200: SURFACE PRODUCTION EQUIPMENT			\$308,433.00	
C220: SEPARATORS				\$193,039.70
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$157,952.38
C255: METERING EQUIPMENT				\$8,483.25
C265: EMISSION REDUCING EQUIPMENT				\$74,875.00
C300: PIPELINES/ FLOWLINES				\$56,550.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$30,000.00	
C520: PRIME MOVERS, ENGINES AND MOTORS				\$5,012.50
C600: ELECTRICAL ACCESSORIES				\$66,250.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$154,628.25
D110: RIGHT OF WAY				\$625.00
D200: LOCATION, ROADS, SURVEY, ETC			\$25,700.00	\$37,657.50
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$41,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$56,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$29,400.00			
G300: COMPLETIONS FLUIDS & OTHER CHEMICALS			\$500.00	
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$42,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$323,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$556,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$109,000.00			
M710: FUEL AND LUBRICANT	\$111,804.00	\$332,000.00		
M720: WATER	\$66,399.00	\$318,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$285,918.00	\$35,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$191,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$428,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$68,985.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$38,850.00	\$114,000.00		
O320: FIELD OFFICE AND TRAILER	\$60,900.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$22,700.00	\$15,000.00
Q300: DRILLING/COMPL SURFACE EQUIP RENTAL W/ OPER			\$4,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$10,650.00	
Q410: FRAC TANK RENTAL			\$120.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL, HEALTH AND SAFETY SERVICE	\$77,466.00			
S210: DRILLING RIG	\$828,500.00			
S211: DRILLING RIG MOB/DEMOB	\$54,400.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$57,919.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$275,400.00			
S250: SOLID CONTROL	\$69,300.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$43,500.00			
S281: CEMENTING SERVICES	\$243,463.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$75,000.00			
S300: TUBULAR RUNNING SERVICES			\$4,950.00	
S313: FRACTURE STIMULATION UNIT		\$942,000.00		
S317: COILED TUBBING		\$120,000.00		
S333: PERFORATING		\$238,000.00		
S412: LIQUID DISPOSAL	\$38,733.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$26,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$36,400.00	\$20,000.00		
S710: LAND FREIGHT	\$110,665.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$105,000.00	\$45,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$94,500.00	\$304,000.00		
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$29,400.00			
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$16,400.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$275,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$31,950.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$16,800.00	
T250: TRAILER RENTALS, SANITARY, TRASH TRAILER			\$3,030.00	
U100: PERFORATING SERVICES			\$8,667.00	
V120: ENGINERING DESIGN				\$9,375.00
VA00: OTHER SERVICE PRODUCTION / PROCESS EQUIPMENT				\$158,850.00
VB00: ELECTRICAL				\$69,250.00
VG00: CIVIL WORKS / BUILDING CONTRACTING				\$9,375.00
VR00: HOOK-UP / COMMISSIONING / DECOMM. SERVICES				\$3,125.00
W100: PERMITS, FEES, SURVACE DAMAGES				\$1,687.50
X110: PLANNER / SCHEDULER, STUDIES				\$3,000.00
X120: PROJECT LEADER				\$12,000.00
Y210: TANGIBLE - CONTINGENCY AND MISCELLANEOUS				\$54,200.38
Grand Total	\$4,056,202.00	\$3,650,300.00	\$682,850.00	\$1,138,207.95

Grand Total (\$)	\$9,527,559.95
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Approved By:		Date	
Last Edited By		Approved By	
Last Edited Date	April 2026	Approved Date	April 2026

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Wimple Federal Com 602H
Job Type	Drill and Complete (Bone Spring)
State	New Mexico - 30
County/Parish	Lea - 025

Cost Feature Group	Total			
	Drilling	Completions	Equipment	Facilities
A210: TUBING			\$73,600.00	
B100: WELLHEAD & TREE			\$65,750.00	
C160: PACKERS & ACCESSORIES			\$20,000.00	
C210: STORAGE TANKS AND PITS				\$47,271.49
C200: SURFACE PRODUCTION EQUIPMENT			\$308,433.00	
C220: SEPARATORS				\$193,039.70
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$157,952.38
C255: METERING EQUIPMENT				\$8,483.25
C265: EMISSION REDUCING EQUIPMENT				\$74,875.00
C300: PIPELINES/ FLOWLINES				\$56,550.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$30,000.00	
C520: PRIME MOVERS, ENGINES AND MOTORS				\$5,012.50
C600: ELECTRICAL ACCESSORIES				\$66,250.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$154,628.25
D110: RIGHT OF WAY				\$625.00
D200: LOCATION, ROADS, SURVEY, ETC			\$25,700.00	\$37,657.50
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$41,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$56,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$29,400.00			
G300: COMPLETIONS FLUIDS & OTHER CHEMICALS			\$500.00	
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$42,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$323,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$556,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$109,000.00			
M710: FUEL AND LUBRICANT	\$111,804.00	\$332,000.00		
M720: WATER	\$66,399.00	\$318,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$285,918.00	\$35,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$191,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$428,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$68,985.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$38,850.00	\$114,000.00		
O320: FIELD OFFICE AND TRAILER	\$60,900.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$22,700.00	\$15,000.00
Q300: DRILLING/COMPL SURFACE EQUIP RENTAL W/ OPER			\$4,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$10,650.00	
Q410: FRAC TANK RENTAL			\$120.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL, HEALTH AND SAFETY SERVICE	\$77,466.00			
S210: DRILLING RIG	\$828,500.00			
S211: DRILLING RIG MOB/DEMOB	\$54,400.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$57,919.00			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$275,400.00			
S250: SOLID CONTROL	\$69,300.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$43,500.00			
S281: CEMENTING SERVICES	\$243,463.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$75,000.00			
S300: TUBULAR RUNNING SERVICES			\$4,950.00	
S313: FRACTURE STIMULATION UNIT		\$942,000.00		
S317: COILED TUBBING		\$120,000.00		
S333: PERFORATING		\$238,000.00		
S412: LIQUID DISPOSAL	\$38,733.00	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$26,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$36,400.00	\$20,000.00		
S710: LAND FREIGHT	\$110,665.00	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$105,000.00	\$45,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$94,500.00	\$304,000.00		
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$29,400.00			
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$16,400.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$275,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$31,950.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$16,800.00	
T250: TRAILER RENTALS, SANITARY, TRASH TRAILER			\$3,030.00	
U100: PERFORATING SERVICES			\$8,667.00	
V120: ENGINERING DESIGN				\$9,375.00
VA00: OTHER SERVICE PRODUCTION / PROCESS EQUIPMENT				\$158,850.00
VB00: ELECTRICAL				\$69,250.00
VG00: CIVIL WORKS / BUILDING CONTRACTING				\$9,375.00
VR00: HOOK-UP / COMMISSIONING / DECOMM. SERVICES				\$3,125.00
W100: PERMITS, FEES, SURVACE DAMAGES				\$1,687.50
X110: PLANNER / SCHEDULER, STUDIES				\$3,000.00
X120: PROJECT LEADER				\$12,000.00
Y210: TANGIBLE - CONTINGENCY AND MISCELLANEOUS				\$54,200.38
Grand Total	\$4,056,202.00	\$3,650,300.00	\$682,850.00	\$1,138,207.95

Grand Total (\$)	\$9,527,559.95
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Approved By:		Date	
Last Edited By		Approved By	
Last Edited Date	April 2026	Approved Date	April 2026

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Wimble Federal Com 603H
Job Type	Drill and Complete (Bone Spring)
State	New Mexico - 30
County/Parish	Lea - 025

Cost Feature Group	Total			
	Drilling	Completions	Equipment	Facilities
A210: TUBING			\$73,600.00	
B100: WELLHEAD & TREE			\$65,750.00	
C160: PACKERS & ACCESSORIES			\$20,000.00	
C210: STORAGE TANKS AND PITS				\$47,271.49
C200: SURFACE PRODUCTION EQUIPMENT			\$308,433.00	
C220: SEPARATORS				\$193,039.70
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$157,952.38
C255: METERING EQUIPMENT				\$8,483.25
C265: EMISSION REDUCING EQUIPMENT				\$74,875.00
C300: PIPELINES/ FLOWLINES				\$56,550.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$30,000.00	
C460: ELECTRICAL SUMERSIBLE PUMP (ESP)				
C520: PRIME MOVERS, ENGINES AND MOTORS				\$5,012.50
C600: ELECTRICAL ACCESSORIES				\$66,250.00
C610: SURFACE ELECTRICAL EQUIPMENT				\$154,628.25
D110: RIGHT OF WAY				\$625.00
D200: LOCATION, ROADS, SURVEY, ETC			\$25,700.00	\$37,657.50
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$41,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$56,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$29,400.00			
G300: COMPLETIONS FLUIDS & OTHER CHEMICALS			\$500.00	
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$42,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$323,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$556,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$109,000.00			
M710: FUEL AND LUBRICANT	\$111,804.00	\$332,000.00		
M720: WATER	\$66,399.00	\$318,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$285,918.00	\$35,000.00		
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O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$22,700.00	\$15,000.00
Q300: DRILLING/COMPL SURFACE EQUIP RENTAL W/ OPER			\$4,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$10,650.00	
Q410: FRAC TANK RENTAL			\$120.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL, HEALTH AND SAFETY SERVICE	\$77,466.00			
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S211: DRILLING RIG MOB/DEMOB	\$54,400.00			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$57,919.00			
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S250: SOLID CONTROL	\$69,300.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$43,500.00			
S281: CEMENTING SERVICES	\$243,463.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$75,000.00			
S300: TUBULAR RUNNING SERVIES			\$4,950.00	
S313: FRACTURE STIMULATION UNIT		\$942,000.00		
S317: COILED TUBBING		\$120,000.00		
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S440: DST, PRODUCTION TESTING AND FLOWBACK		\$26,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
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S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$275,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$31,950.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$16,800.00	
T250: TRAILER RENTALS, SANITARY, TRASH TRAILER			\$3,030.00	
U100: PERFORATING SERVICES			\$8,667.00	
V120: ENGINERING DESIGN				\$9,375.00
VA00: OTHER SERVICE PRODUCTION / PROCESS EQUIPMENT				\$158,850.00
VB00: ELECTRICAL				\$69,250.00
VG00: CIVIL WORKS / BUILDING CONTRACTING				\$9,375.00
VR00: HOOK-UP / COMMISSIONING / DECOMM. SERVICES				\$3,125.00
W100: PERMITS, FEES, SURVACE DAMAGES				\$1,687.50
X110: PLANNER / SCHEDULER, STUDIES				\$3,000.00
X120: PROJECT LEADER				\$12,000.00
Y210: TANGIBLE - CONTINGENCY AND MISCELLANEOUS				\$54,200.38
Grand Total	\$4,056,202.00	\$3,650,300.00	\$682,850.00	\$1,138,207.95

Grand Total (\$)	\$9,527,559.95
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Approved By:		Date	
Last Edited By		Approved By	
Last Edited Date	April 2026	Approved Date	April 2026

Wimple Federal Com – Chronology of Contacts

All of Sections 4 and 9, T26S-R35E, Lea County, NM



PARTY	ADDRESS	INTEREST	MAILED	ADDITIONAL COMMUNICATION
CHEVRON U.S.A. INC.	1400 SMITH STREET HOUSTON, TX 77002	WI/RT/ORRI	5/19/2026	5/26-28/2026; 6/16-17/2026; 7/7-16/2026 Email communication with Chevron regarding JOA negotiations. 7/16/2026 sent follow up to Chevron regarding pooling timeline.
DEVON ENERGY PRODUCTION COMPANY, LP	333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	WI/RT/ORRI	5/19/2026	5/28-29/2026; 6/1/2026 Email communication with Devon regarding JOA negotiations. 7/7 and 7/16 sent follow up to Devon regarding JOA negotiations and pooling timeline.
C. MARK WHEELER	719 W KANSAS AVE MIDLAND, TX 79701	ORRI	5/19/2026	
JAREED PARTNERS LTD.	6804 ISLAND CIRCLE MIDLAND, TX 79707	ORRI	5/19/2026	Signed ratification.
JOHN KYLE THOMA, TRUSTEE OF THE CORNERSTONE FAMILY TRUST	PO BOX 558 PEYTON, CO 80831	ORRI	5/19/2026	
PAUL R BARWIS	1980 SPLIT MOUNTAIN CANYON LAKE, TX 78133	ORRI	5/19/2026	Signed ratification.
PENWELL EMPLOYEE ROYALTY POOL	200 NORTH LORAIN, SUITE 1550 MIDLAND, TX 79701	ORRI	5/19/2026	

Case No. 26346 - COG: Wimple Federal Com 601H, 602H & 603H Wells		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
CHEVRON U.S.A. INC.	UNCOMMITTED	
DEVON ENERGY PRODUCTION COMPANY, LP	UNCOMMITTED	
C. MARK WHEELER	UNCOMMITTED	
JAREED PARTNERS LTD.	COMMITTED	SIGNED RATIFICATION
JOHN KYLE THOMA, TRUSTEE OF THE CORNERSTONE FAMILY TRUST	UNCOMMITTED	
PAUL R BARWIS	COMMITTED	SIGNED RATIFICATION
PENWELL EMPLOYEE ROYALTY POOL	UNCOMMITTED	

COG Operating LLC
Case No. 26346
Exhibit A-7

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26346

**SELF-AFFIRMED STATEMENT
OF PRESTON DUPREE**

1. I am a geologist with COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the application filed by COG in this case.

3. **Exhibit B-1** is a location map that identifies the Wimple project area for the Bone Spring horizontal spacing unit that is the subject of this application. The map shows the approximate wellbore paths for the proposed **Wimple Federal Com 601H, Wimple Federal Com 602H** and **Wimple Federal Com 603H** wells ("Wells"). The Wells are represented by red dashed lines. This map also shows existing horizontal wells in the surrounding sections that are completed in the Bone Spring formation; horizontal wells completed in the Bone Spring are shown in solid purple lines.

4. **Exhibit B-2** is a subsea structure map that I prepared for the Bone Spring formation. The contour interval is 50 feet and data points used to construct the map are indicated as red crosses. The proposed wells are depicted as described for Exhibit B-1. The structure map indicates

**COG Operating LLC
Case No. 26346
Exhibit B**

that the targeted formation dips toward the south-southwest. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. **Exhibit B-3** is a cross-section map that identifies two wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted intervals, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

7. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in the project area. Stand-up orientation is also consistent with the adjacent existing horizontal development.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Preston Dupree
PRESTON DUPREE

07/21/2026
Date

Received by OCD: 8/26/2026 5:03:31 PM

Page 39 of 71



Map Legend

- SHL □ Third Bone Spring Sand Horizontal Location
- BHL ○ Existing Third Bone Spring Sand Producer
- Existing Third Bone Spring Sand Producer
- Spacing Unit

COG Operating LLC
Case No. 26346
Exhibit B-1

(Exhibit B-2) Wimble Fed Com – Top of Third Bone Spring Sand Structure Map: Third Bone Spring Sand 601H, 602H, and 603H



Map Legend

- SHL □ Third Bone Spring Sand Horizontal Location
- BHL ○ Existing Third Bone Spring Sand Producer
- Existing Third Bone Spring Sand Producer
- Third Bone Spring Sand Subsea Structure CI: 50'
- + Structural Data Point
- Spacing Unit

COG Operating LLC
Case No. 26346
Exhibit B-2

(Exhibit B-3) Wimble Fed Com – Bone Spring Cross-Section Map: Third Bone Spring Sand 601H, 602H, and 603H

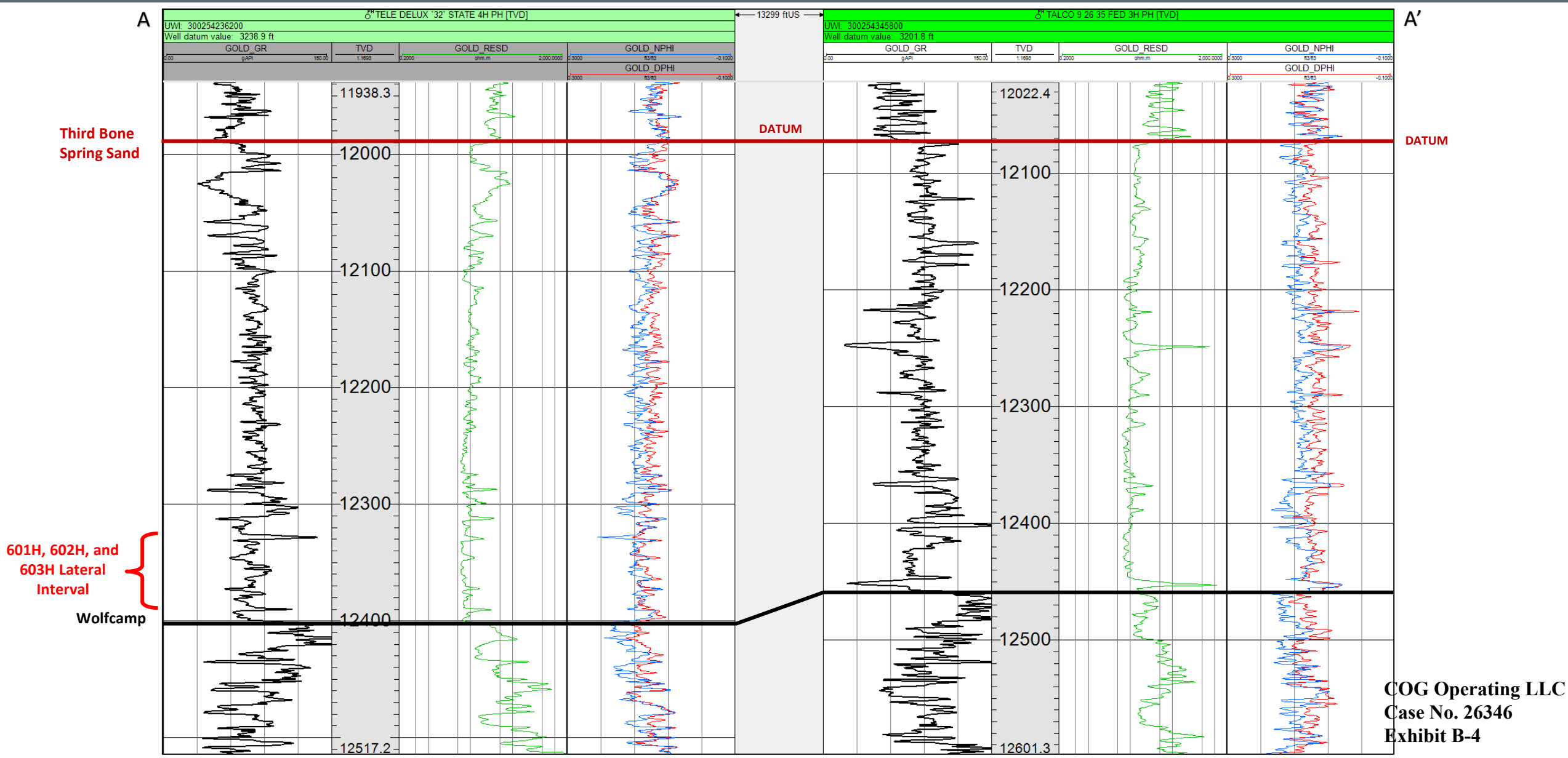


Map Legend

- SHL BHL Third Bone Spring Sand Horizontal Location
- Existing Third Bone Spring Sand Producer
- Cross Section Line
- A – Tele Delux 32 State 4H PH (300254236200)
- A' – Talco 9 26 35 Fed 3H PH (300254345800)
- + Structural Data Point
- Spacing Unit

COG Operating LLC
Case No. 26346
Exhibit B-3

(Exhibit B-4) Wimble Fed Com – Third Bone Spring Sand Stratigraphic Cross Section A – A'



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26346

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of COG Operating LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letters were sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On July 23, 2026, I caused a notice to be published in the Hobbs News Sun. An Affidavit of Publication from the legal clerk of the Hobbs News Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

August 25, 2026
Date

**COG Operating LLC
Case No. 26346
Exhibit C**



July 17, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

**Re: Case Nos. 26346 & 26348- Applications of COG Operating, LLC for Compulsory Pooling
and Approval of a Non-Standard Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 6, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or these applications, please contact Caroline Frederick for ConocoPhillips Company at Caroline.Frederick@conocophillips.com or 432-222-4721

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymc Clean.com

COG Operating LLC
Case No. 26346
Exhibit C-1



July 17, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES – NOTICE OF NON-STANDARD SPACING UNIT

Re: Case No. 26346 - Application of COG Operating, LLC for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. You are receiving this notice because you are an affected party for the purposes of the non-standard spacing unit. The hearing will be conducted on **August 6, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymc Clean.com

Hardy McLean LLC
July 17, 2026

Page 2

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or this application, please contact Caroline Frederick for ConocoPhillips Company at Caroline.Frederick@conocophillips.com or 432-222-4721

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

COG Operating LLC Wimple - Case No. 26346

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
C. Mark Wheeler	7/17/2026	9414836208551303755601	8/10/2026	DELIVERED LEFT WITH INDIVIDUAL SANTA FE, NM 87501
Chevron U.S.A. Inc	7/17/2026	9414836208551303755625	7/22/2026	DELIVERED TO AGENT PICKED UP AT USPS HOUSTON, TX 77002
Devon Energy Production Co LP	7/17/2026	9414836208551303755632	7/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO OKLAHOMA CITY, OK 73102
Jareed Partners, LTD	7/17/2026	9414836208551303755687	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79707
John Kyle Thoma, Trustee	7/17/2026	9414836208551303755762	N/A	PROCESSED THROUGH USPS FACILITY
Paul R Barwis	7/17/2026	9414836208551303755809	N/A	PROCESSED THROUGH USPS FACILITY
Penwell Employee Royalty Pool	7/17/2026	9414836208551303755854	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79701

Non-Standard Spacing Unit

ALLAR DEVELOPMENT, LLC	7/17/2026	9414836208551303760223	1/1/1900	PROCESSED THROUGH USPS FACILITY
BELLOMY EXPLORATION LLC	7/17/2026	9414836208551303760230	7/22/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM

BEXP II ALPHA LLC	7/17/2026	9414836208551303760247	7/22/2026	DELIVERED LEFT WITH INDIVIDUAL AUSTIN, TX 78730
BEXP II OMEGA LLC	7/17/2026	9414836208551303760254	7/22/2026	DELIVERED LEFT WITH INDIVIDUAL AUSTIN, TX 78730
CHEVRON U.S.A. INC.	7/17/2026	9414836208551303760261	7/27/2026	DELIVERED TO AGENT PICKED UP AT USPS
CHIEF CAPITAL (O&G) II, LLC	7/17/2026	9414836208551303760278	7/22/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
CIVITAS PERMIAN OPERATING, LLC	7/17/2026	9414836208551303760285	8/6/2026	DELIVERED LEFT WITH INDIVIDUAL SANTA FE, NM 87501
COTTERA OPERATING LLC	7/17/2026	9414836208551303760292	7/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
COMMISSIONER OF PUBLIC LANDS	7/17/2026	9414836208551303760308	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO SANTA FE, NM 87501
DEVON ENERGY PRODUCTION COMPANY, L.P.	7/17/2026	9414836208551303760315	7/23/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
EARTHSTONE OPERATING, LLC	7/17/2026	9414836208551303760322	7/21/2026	DELIVERED LEFT WITH INDIVIDUAL
OXY Y-1 COMPANY	7/17/2026	9414836208551303760339	7/23/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	7/17/2026	9414836208551303760346	7/23/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
TITUS OIL & GAS PRODUCTION II, LLC	7/17/2026	9414836208551303760353	1/1/1900	PROCESSED THROUGH USPS FACILITY
TITUS OIL & GAS PRODUCTION, LLC	7/17/2026	9414836208551303760360	1/1/1900	RETURN TO SENDER
Bureau of Land Management	7/17/2026	9414836208551303760377	7/23/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM



July 23, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7606 12.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 23, 2026, 09:35 am
Location:	DALLAS, TX 75209
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	BELLOMY EXPLORATION LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BELLOMY EXPLORATION LLC
4415 WEST LOVERS LANE
Dallas, TX 75209
Reference #: COG Wimple 26348 NSP
Item ID: COG Wimple 26348 NSP

COG Operating LLC
Case No. 26346
Exhibit C-3



August 05, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7606 29.

Item Details

Status:	Delivered, To Original Sender
Status Date / Time:	August 05, 2026, 09:47 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	ALLAR DEVELOPMENT, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ALLAR DEVELOPMENT, LLC
P.O. BOX 1567
Graham, TX 56450
Reference #: COG Wimple 26348 NSP
Item ID: COG Wimple 26348 NSP



July 28, 2026

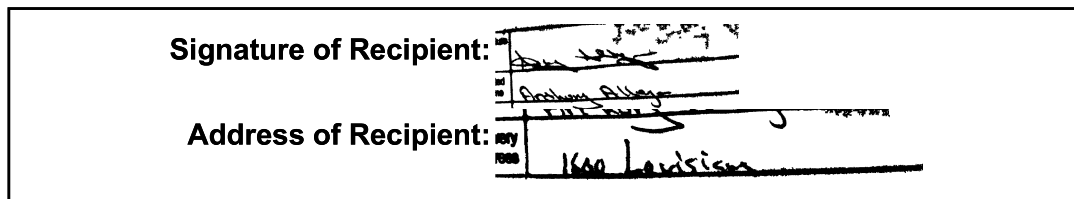
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7606 36.

Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: July 27, 2026, 03:15 pm
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CHEVRON U.S.A. INC.

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHEVRON U.S.A. INC.
1400 SMITH STREET
Houston, TX 77002
Reference #: COG Wimple 26348 NSP
Item ID: COG Wimple 26348 NSP



July 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7606 43.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 22, 2026, 12:03 pm
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHIEF CAPITAL (O&G) II, LLC

Recipient Signature

Signature of Recipient:

A handwritten signature in black ink, appearing to read "Paul Hall", written over a series of horizontal lines.

Address of Recipient:

A scanned image of a piece of paper with a horizontal line and some faint, illegible markings below it.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHIEF CAPITAL (O&G) II, LLC
8111 WESTCHESTER DRIVE
Suite 900
Dallas, TX 75225
Reference #: COG Wimple 26348 NSP
Item ID: COG Wimple 26348 NSP



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7606 67.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 20, 2026, 12:43 pm
Location: SANTA FE, NM 87501
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: COMMISSIONER OF PUBLIC LANDS

Recipient Signature

Signature of Recipient:	☒ Signature	
	☐ Printed Name	Marcus A. Bavelle
Address of Recipient:	☐ Delivery Address	1148
	☐ Return Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COMMISSIONER OF PUBLIC LANDS
NEW MEXICO STATE LAND OFFICE
PO BOX 1148
Santa Fe, NM 87504
Reference #: COG Wimple 26348 NSP
Item ID: COG Wimple 26348 NSP



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7606 81.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 21, 2026, 12:17 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EARTHSTONE OPERATING, LLC

Recipient Signature

Signature of Recipient:

T Green
T Green

Address of Recipient:

300 N. Marienfield St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EARTHSTONE OPERATING, LLC
300 N. Marienfield St
Suite 1000
Midland, TX 79701
Reference #: COG Wimple 26348 NSP
Item ID: COG Wimple 26348 NSP



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7606 74.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 21, 2026, 08:24 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: COTTERA OPERATING LLC

Recipient Signature

Signature of Recipient:	Delivery Section	
	Signature	
	Printed Name	C. H. Berry
Address of Recipient:	Delivery Address	Cotera

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COTTERA OPERATING LLC
6001 DEAUVILLE BLVD.,
Suite 300 N
Midland, TX 79701
Reference #: COG Wimple 26348 NSP
Item ID: COG Wimple 26348 NSP



July 23, 2026

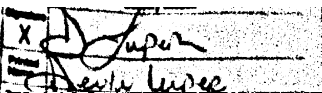
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7606 98.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 23, 2026, 09:55 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: DEVON ENERGY PRODUCTION COMPANY, L.P.

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

DEVON ENERGY PRODUCTION COMPANY, L.P.
333 WEST SHERIDAN AVE,
Oklahoma City, OK 73102
Reference #: COG Wimple 26348 NSP
Item ID: COG Wimple 26348 NSP



July 23, 2026

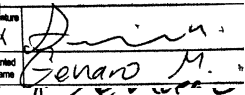
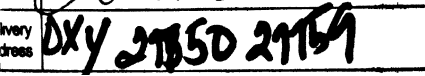
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7607 04.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: July 23, 2026, 10:03 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
5 GREENWAY PLAZA,
Suite 110
Houston, TX 77046
Reference #: COG Wimple 26348 NSP
Item ID: COG Wimple 26348 NSP



July 23, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7607 42.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 23, 2026, 10:45 am
Location:	SANTA FE, NM 87508
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bureau of Land Management
UNITED STATES OF AMERICA
301 DINOSAUR TRAIL
Santa Fe, NM 87508
Reference #: COG Wimple 26348 NSP
Item ID: COG Wimple 26348 NSP



July 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7602 30.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 22, 2026, 10:30 am
Location:	DALLAS, TX 75209
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	BELLOMY EXPLORATION LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BELLOMY EXPLORATION LLC
4415 WEST LOVERS LANE
Dallas, TX 75209
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



July 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7602 47.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: July 22, 2026, 09:28 am
Location: AUSTIN, TX 78730
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: BEXP II ALPHA LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

5914 W. Courtyard #200
Austin, TX 78730

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II ALPHA LLC
5914 W. COURTYARD DRIVE,
Suite 200
Austin, TX 78730
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



July 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7602 54.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 22, 2026, 09:28 am
Location:	AUSTIN, TX 78730
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	BEXP II OMEGA LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

5914 W. Courtyard #200
Austin, TX 78730

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II OMEGA LLC
5914 W. COURTYARD DRIVE
Suite 200
Austin, TX 78730
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



July 28, 2026

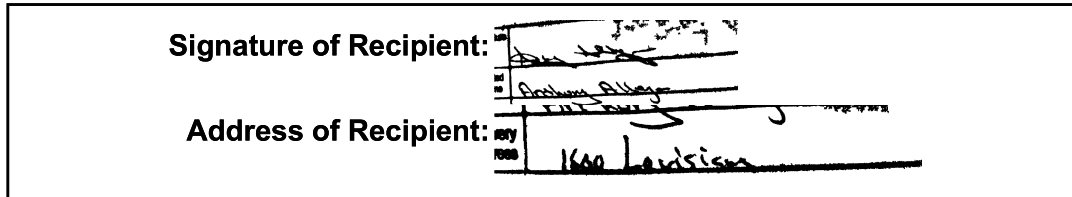
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7602 61.

Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: July 27, 2026, 03:15 pm
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CHEVRON U.S.A. INC.

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHEVRON U.S.A. INC.
1400 SMITH STREET
Houston, TX 77002
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



July 22, 2026

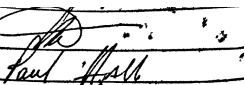
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7602 78.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 22, 2026, 12:03 pm
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHIEF CAPITAL (O&G) II, LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHIEF CAPITAL (O&G) II, LLC
8111 WESTCHESTER DRIVE
Suite 900
Dallas, TX 75225
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



August 06, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7602 85.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 06, 2026, 09:53 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CIVITAS PERMIAN OPERATING, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CIVITAS PERMIAN OPERATING, LLC
1700 LINCOLN STREET
Suite 3200
Denver, CO 80202
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7602 92.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 21, 2026, 08:24 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: COTTERA OPERATING LLC

Recipient Signature

Signature of Recipient:	Delivery Section	
	Signature	
	Printed Name	C-H Berry
Address of Recipient:	Delivery Address	Cotera

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COTTERA OPERATING LLC
6001 DEAUVILLE BLVD.,
Suite 300 N
Midland, TX 79701
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



July 23, 2026

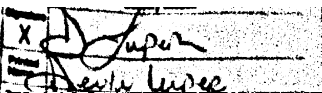
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7603 15.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 23, 2026, 09:55 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: DEVON ENERGY PRODUCTION COMPANY, L.P.

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

DEVON ENERGY PRODUCTION COMPANY, L.P.
333 WEST SHERIDAN AVE,
Oklahoma City, OK 73102
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7603 22.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 21, 2026, 12:17 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EARTHSTONE OPERATING, LLC

Recipient Signature

Signature of Recipient:

T Green
T Green

Address of Recipient:

300 N. Marienfield St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EARTHSTONE OPERATING, LLC
300 N. Marienfield St
Suite 1000
Midland, TX 79701
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



July 23, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7603 39.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: July 23, 2026, 10:03 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OXY Y-1 COMPANY

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY Y-1 COMPANY
5 GREENWAY PLAZA,
Suite 110
Houston, TX 77046
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



July 23, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7603 46.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: July 23, 2026, 10:03 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
5 GREENWAY PLAZA,
Suite 110
Houston, TX 77046
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP



July 23, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7603 77.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 23, 2026, 10:45 am
Location:	SANTA FE, NM 87508
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bureau of Land Management
UNITED STATES OF AMERICA
301 DINOSAUR TRAIL
Santa Fe, NM 87508
Reference #: COG Wimple 26346 NSP
Item ID: COG Wimple 26346 NSP

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

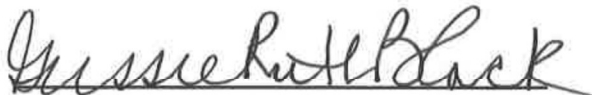
I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 23, 2026
and ending with the issue dated
July 23, 2026.



Editor

Sworn and subscribed to before me this
23rd day of July 2026.



Business Manager

My commission expires

January 29, 2027
(Seal)
STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS
July 23, 2026

This is to notify all interested parties, including: C. Mark Wheeler; Chevron U.S.A. Inc.; Devon Energy Production Company, LP; Jareed Partners LTD.; John Kyle Thoma, Trustee of The Cornerstone Family Trust; Paul R Barwis; Penwell Employee Royalty Pool; Allar Development, LLC; Bellomy Exploration LLC; BEXP II Alpha LLC; BEXP II Omega LLC; Chief Capital (O&G) II, LLC; Civitas Permian Operating, LLC; Commissioner of Public Lands New Mexico State Land Office; Cotera Operating LLC; Earthstone Operating, LLC; Occidental Permian Limited Partnership; OXY Y-1 Company; Titus Oil & Gas Production II, LLC; Titus Oil & Gas Production, LLC; United States of America Bureau of Land Management; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by COG Operating LLC, ("Applicant") for Case No. 26346. The hearing will be conducted on August 6, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26346, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Wimple Federal Com 601H**, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4; **Wimple Federal Com 602H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4; and **Wimple Federal Com 603H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico.
#00313242

67118479

00313242

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

COG Operating LLC
Case No. 26346
Exhibit C-4