CASE 7263: YATES PETROLEUM CORPORATION FOR AMENDMENT OF ORDER NO. R-5527, EDDY COUNTY, NEW MEXICO



Other

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

June 29, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Chad Dickerson Losee, Carson & Dickerson Attorneys at Law	Re: CASE NO. 7263 ORDER NO. R-6714
Post Office Box 239 Artesia, New Mexico 88210	Applicant:
	Yates Petroleum Corporation
Dear Sir:	
Yours very truly,	ered in the subject case.
JOE D. RAMEY Director	
JDR/fd	
Copy of order also sent to:	
Hobbs OCD X Artesia OCD X	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7263 Order No. R-6714

APPLICATION OF YATES PETROLEUM CORPORATION FOR AMENDMENT OF DRDER NO. R-5527, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on June 17, 1981, at Santa Fe, New Mexico, before Examiner Deniel S. Nuttor.

NOW, on this <u>25th</u> day of June, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Yates Petroleum Corporation, seeks the amendment of Division Order No. R-5527, which approved an unorthodox Morrow location, to permit the recompletion of its Blevine "IK" Well No. 1 in Unit D of Section 35, Township 17 South, Range 26 East, as an unorthodox gas well location in all Molfcamp and Pennsylvanian formations, Eddy County, New Mexico.
- (3) That the N/2 of said Section 35 is to be dedicated to the well.
- (4) That said well was completed in the Morrow formation at said uncrthodox location but is now depleted, and applicant proposes to attempt to recomplete the well in the shallower Pennsylvanian pay zones and possibly in the Wolfcamp.
- (5) That no offset operator objected to the proposed unorthodox location.

-2-Case No. 7263 Order No. R-6714

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That Ordering Paragraph No. (1) of Division Order No. R-5527, dated September 6, 1977, is hereby amended to read in its entirety as follows:
 - "(1) That an unorthodox gas well location for the Wolfcamp formation and all zones in the Pennsylvanian formation is hereby approved for the Yates Petroleum Corporation Blevins "I-K" Well No. 1, drilled at a point 960 feet from the North line and 690 feet from the West line of Section 35, Township 17 South, Range 26 East, NMPM, Kennedy farms Field, Eddy County, New Mexico."
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OLL CONSERVATION DIVISION

JOE D. RAMEY Diractor

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 3 June 1981 EXAMINER HEARING IN THE MATTER OF: Application of Yates Petroleum Corporation for amendment of Order No. R-5527, Eddy County, New Mexico. CASE 7263 BEFORE: Richard L. Stamets TRANSCRIPT OF HEARING APPEARANCES For the Oil Conservation Division: Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501 For the Applicant:

25

9

10

12

13

14

15

18

17

18

19

20

21

22

23

24

* >

```
1
                           MR. STAMETS: The hearing will come to
    order, please.
3
                          We'll call first Case 7263.
                           MR. PADILIA: Application of Yates
5
    Petroleum Corporation for amendment of Order No. R-5527, Eddy
    County, New Mexico.
7
8
                         MR. STAMETS: At the request of the
    applicant, this case will be continued to the June 17th
    Examiner Hearing.
10
11
                           (Hearing concluded.)
12
13
14
15
16
17
18
19
20
21
22
23
24
25
```

-

Page 3

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

July W. Royd COR

୍ୟ କଥା : ' ସଂକ୍ରମ

Paving Is Religious In Religious Paca

Oil Conservation Division

16

15

5

6

7

8

9

10

11

12

13

14

SALLY W. BOYD, C.S.R. Rt. 1 Box 193-B Santa Fc. New Mexico 27501 Phone (305) 455-7409

17

18

19

20 21

22

23

24

25

***** \

Page ______3____

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Jarry W. Boyd COR

I do hereby certify the	of the toregoing is
a complete record of the Examiner hearing	of Case No.
heard by me on	19
	, Examiner
All Conservation	Division

SALLY W. BOYID, C.S.I R. J Box 193-B Senta Fc, New Mexico 87501 Docket No. 19-81

Dockets Nos. 20-81 and 21-82 are tentatively set for July 2 and 15, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 17, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for July, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for July, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7273: Application of Blanks Energy Corporation for an unorthodox oil well location and possible directional drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 330 feet from the South line and 900 feet from the East line of Section 16, Township 18 South, Range 35 East, South Vacuum-Devonian Pool, the S/2 SE/4 of said Section 16 to he dedicated to the well. If commercial production is not obtained at said location, applicant proposes to come back up the hole and directionally drill in a westerly direction and bottom the well in the Devonian formation at a standard location in the SW/4 SE/4 of said Section 16.
- CASE 7274: Application of Bass Enterprises Production Company for directional drilling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to directionally drill its James Ranch Unit
 Well No. 13 from an unorthodox surface location 660 feet from the South line and 1340 feet from the
 East line of Section 36, Township 22 South, Range 30 East, in such a manner as to bottom said well
 in the Morrow formation at a standard location at least 660 feet from the South line and 1980 feet
 from the West line of Section 31, Township 22 South, Range 31 East, the S/2 of said Section 31 to
 be dedicated to the well.
- CASE 7275: Application of S. P. Yates for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above styled cause, seeks an order pooling all mineral interests in the WolfcampPennsylvanian formations underlying the N/2 of Section 21, Township 19 South, Range 27 East, to be
 dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the
 cost of drilling and completing said well and the allocation of the cost thereof as well as actual
 operating costs and charges for supervision, designation of applicant as operator of the well, and
 a charge for risk involved in drilling said well.
- CASE 7263: (Continued from June 3, 1981, Examiner Hearing)

Application of Yates Petroleum Corporation for amendment of Order No. R-5527, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-5527, which approved an unorthodox Morrow location, to permit the recompletion of its Blevins "IK" Well No. 1 in Unit D of Section 35, Township 17 South, Range 26 East, as an unorthodox gas well location in all Wolfcamp and Pennsylvanian formations.

- CASE 7276: Application of Mobil Producing Texas & New Mexico Inc. for the extension of the vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to the following depths underlying the following 40-acre tracts in Township 25 Soith, Range 37 East: NE/4 SE/4 of Section 4: 3327 feet; NE/4 SW/4 of Section 3: 3215 feet; and NE/4 NW/4 of Section 15: 3206 feet.
- CASE 7277: Application of Holly Energy, Inc. for an unorthodox oil well focation, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Beeson Well No. 2 to be drilled 1100 feet from the North line and 2300 feet from the West line of Section 29, Township 17 South, Range 30 East, Grayburg-Jackson Pool, the NE/4 NW/4 of said Section 29 to be dedicated to the well.
- CASE 7278: Application of Pollution Control, Inc. for an oil treating plant permit, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the E/2 NW/4 of Section 18, Township 20 South, Range 33 East.

- CASE 1279: Application of BCO, Inc. for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Basin-Dakota and Lybrook-Gallep production in the wellbores of the following wells located in Township 23 North, Range 7 West: Dunn Well No. 3 located in Unit I of Section 3 and State H Wells Nos. 3 and 4, located in Units M and D, respectively, of Section 2.
- CASE 7280: Application of Northwest Pipeline Corporation for a dual completion and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Rosa Unit Well No. 77 located in Unit L of Section 33, Township 31 North, Range 5 West, to produce gas from the Mesaverde formation and commingled Gallup and Dakota production through separate strings of tubing.
- CASE 7281: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of undesignated Gallup and Basin-Dakota production in the wellbore of its Windfall Well No. 10 located in Unit F of Section 31, Township 26 North, Range 11 West.
- CASE 7282: Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Wildhorse-Gallup and Basin-Dakota production in the wellbore of his Apache Well No. 3-E located in Unit H of Section 19, Township 26 North, Range 3 West.
- CASE 7254: (Continued from May 20, 1981, Examiner Hearing)

Application of Mesa Petroleum Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying the W/2 of Section 15, Township 30 North, Range 11 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7270: (Continued from June 3, 1981, Examiner Hearing)

Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the N/2 of Section 21, Township 19 South, Range 27 East, to be dedicated to its Peccs River Federal 21-A Com Well No. 1 drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7250: (Continued from June 3, 1981, Examiner Hearing)

Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 22, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

Dockets Nos. 19-81 and 20-81 are tentatively set for June 17 and July 2, 1931. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 3, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 7261: Application of Robert N. Enfield for a unit agreement, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the Pecos River Bluff Unit Area, comprising 4789 acres, more or less, of State and Federal lands in Township 13 South, Range 27 East.
- CASE 7262: Application of Union Oil Company of California for a unit agreement, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the Berry State Unit Area, comprising 2,228 acres, more or less, of State lands in Township 21 South, Ranges 33 and 34 East.
- CASE 7263: Application of Yates Petroleum Corporation for amendment of Order No. R-5527, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-5527, which approved an unorthodox Morrow location, to permit the recompletion of its Blevins "IK" Well No. 1 in Unit D of Section 35, Township 17 South, Range 26 East, as an unorthodox gas well location in all Wolfcamp and Pennsylvanian formations.
 - CASE 7238: (Continued from May 6, 1981, Examiner Hearing)

Application of Holly Energy, Inc. for directional drilling and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill its Salt Lake South Deep Well No. 1, the sufface location of which is 2189 feet from the North line and 500 feet from the East line of Section 6, Township 21 South, Range 32 East, South Salt Lake-Morrow Gas Pool, in a northerly direction to bottom it within 150 feet of the center of Unit A (Lot 1) of said Section 6, Lots 1 thru 8 to be dedicated to the well.

CASE 7217: (Continued and Readvertised)

Application of Harvey E. Yates Company for an unorthodox gas well location, Eddy County. New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox Wolfcamp-Pennsylvanian location of its Travis Ohio State Com Well No. 1 to be drilled 760 feet from the South line and 660 feet from the West line of Section 13, Township 18 South, Range 28 East, the S/2 of said Section 13 to be dedicated to the well.

CASE 7251: (Continued from May 6, 1981, Examiner Hearing)

Application of Southern Union Exploration Company of Texas for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the West Puerto Chiquito-Mancos Oil Pool underlying all of Section 36, Township 24 North, Range l West, to be dedicated to its Mobil Federal Well No. 1 drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7264: Application of Cities Service Company for a salt water disposal well, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Entrada formation at a depth of 5200 feet to 5350 feet in its Federal "E" Well No. 2 in Unit H of Section 28, Township 19 North, Range 5 West.
- CASE 7265: Application of Tenneco Oil Company for an unorthodox gas well location, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 2310 feet from the North line and 990 feet from the West line of Section 13, Township 21 South, Range 25 East, Catclaw Draw-Morrow Gas Pool, the N/2 of said Section 13 to be dedicated to the well.
- CASE 7266: Application of Tenneco Oil Company for an unorthodox gos well location, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the North line and 1650 feet from the East line of Section 14. Township 21

 South, Range 25 East, Catclaw Draw-Morrow Gas Pool, the N/2 of said Section 14 to be dedicated to the well

CASE 7237: (Continued and Readvertised)

Application of Conoco Inc. for a dual completion and downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its State "F-1" Well No. 10 located in Unit V of Section 1, Township 21 South, Range 36 East, to produce oil from the Hardy-Blinebry Pool and commingled Hardy-Drinkard and undesignated Tubb production.

- CASE 7267: Application of Conoco Inc. for a dual completion and unorthodox location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dually complete its SENU Burger Well No. 107 to produce oil from the Skaggs-Grayburg and an undesignated Paddock Pool at an unorthodox location 2615 feet from the South and East lines of Section 19, Township 20 South, Range 38 East.
- CASE 7268: Application of Conoco Inc. for pool extension and contraction, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks the upward extension of the vertical limits of the SkaggsGrayburg Pool to include the lowermost 100 feet of the Queen formation underlying all of Section 13,
 the E/2 of Section 24, and NE/4 of Section 25, Township 20 South, Range 37 East, and the W/2 of
 Section 18, all of Section 19, NW/4 of Section 20, and N/2 of Section 30, Township 20 South, Range
 38 East. Applicant also proposes the contraction of the vertical limits of the Eumont Pool by deletion of the lowermost 100 feet of the Queen formation underlying the NW/4 of Section 13 and E/2 of
 Section 24, Township 20 South, Range 37 East, and the W/2 of Section 18 and W/2 of Section 19, Township 20 South, Range 38 East.
- CASE 7248: (Continued from May 6, 1981, Examiner Hearing)

Application of Inexco Oil Company for pool creation, special pool rules, and an oil discovery allowable, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Wolfcamp oil pool for its Federal 10 State Com. Well No. 1 located in Unit L of Section 10, Township 21 South, Range 26 East, and the promulgation of special rules therefor, including provisions for 160-acre spacing. Applicant further seeks the assignment of approximately 42,290 barrels of discovery allowable to the aforesaid well.

- CASE 7269: Application of Alpha Twenty-One Production Company for an unorthodox gas well location and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 120-acre non-standard proration unit comprising the 6/2 SW/4 and the SW/4 SE/4 of Section 21, Township 21 South, Range 37 East, Eumont Cas Pool, to be dedicated to its Lansford Well No. 4 at an unorthodox location 810 feet from the South line and 1880 feet from the East line of said Section 21.
- CASE 7270: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the N/2 of Section 21, Township 19 South, Range 27 East, to be dedicated to its Pecos River Federal 21-A Com Well No. 1 drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7250: (Continued from May 6, 1981, Examiner Hearing)

Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 22, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7271: Application of Morris R. Antweil for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface down through the Drinkard formation underlying the NW/4 SE/4 of Section 5, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7086: (Continued from May 20, 1981, Examiner Hearing)

Application of Blackwood & Nichols Company, Ltd. for designation of a tight formation, San Juan and Rio Arriba Counties, New Nexico. Applicant, in the above-styled cause, seeks the designation of the Pictured Cliffs formation underlying portions of Townships 30 and 31 North, Ranges 6, 7, and 8 West, containing 33,500 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Cas Policy Act and 18 CFR Section 271.701-705.

Page	1
------	---

STATE OF NEW MEXICO
ENEPGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
17 June 1981

EXAMINER HEARING

IN THE MATTER OF:

6

8

10

11

12

13

14

15

16

17

18

19

20

21

22

23

Application of Yates Petroleum Corporation for amendment of Order No. R-5527, Eddy County, New Mexico.

CASE 7263

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 37501

For the Applicant:

Chad Dickerson, Esq. LOSEE, CARSON, & DICKERSON Artesia, New Mexico

25

<u>، جو</u>ر

	1	EXHIBITS Direct Examination by Mr. Dickerson 3 EXHIBITS Dibit One, Plat dibit Two, ibit Three, Form C-101
	2 I N D D D	2
· -	3 T N D E X	
	4 ALBERT RAY STALL	
5		
6	Direct Examination by Mr. Dickerson	3
7		
.8		en e
9 10		
11		
12		
13		• · · · · · · · · · · · · · · · · · · ·
14	Applicant Exhibit One, Plat	6
15	Applicant Exhibit Two,	
16	Applicant Exhibit Three, Form C-101	
17	Applicant Exhibit Four, Letters	Ь
18		7
19 20		e
21		
22		
23		
24		
25		

```
MR. NUTTER: Call next Case Number 7263.
      3
                                MR. PADILLA: Application of Yates
         Petroleum Corporation for amendment of Order No. R-5527,
         Eddy County, New Mexico.
                               MR. DICKERSON: Mr. Examiner, I'm Chad
     7.
         Dickerson on behalf of the applicant, and we have one witness
         to be sworn.
   10
                               (Witness sworn.)
   11
   12
                              ALBERT RAY STALL
  13
       being called as a witness and being duly sworn upon his oath,
  14
       testified as follows, to-wit:
  15
  16
                             DIRECT EXAMINATION
 Ĭ7
      BY MR. DICKERSON:
 18
                            Will you state your name, your occu-
 19
      pation, and where you reside, please?
 20
                            Albert Ray Stall. I'm employed by
21
     Yates Petroleum Corporation. I live at 1604 Washington Avenue,
22
23
                 Q.
                           What is your occupation?
24
                           Engineering Supervisor.
25
                 Q.
                           Now, Mr. Stall, you have not previously
```

· 🔪

```
testified before this Division as an engineer, have you?
2
3
                           No, I have not.
                           Would you briefly recap for the Examiner
    your educational and work background?
                           I received a Bachelor of Science degree
7
     in mechanical engineering from New Mexico State University
8
     in 1969.
                           I worked for Mobil Oil Corporation for
     four and a half years in the Midland Producing Department,
10
     and I worked for the U. S. Geological Survey for six years,
11
     and have been employed by Yates Petroleum for one year.
12
                           Mr. Stall, are you familiar with the
13
     application of Yates Petroleum Corporation in this proceeding?
14
15
                           Yes, I am.
                           MR. DICKERSON: Mr. Examiner, I tender
16
17
     Mr. Stall as an expert engineer.
                           MR. NUTTER: Mr. Stall is so qualified.
18
19
     Is that S-T-U-L-L?
                            S-T-A-L-L.
20
                            MR. NUTTER: S-T-A-L-L. Thank you.
21
                            Mr. Stall, briefly describe what Yates
22
23
     seeks by its application.
                            What we're seeking to do is to tempo-
24
     rarily abandon a Morrow completion in our Blevins "IK" Com
25
```

Well No. 1 and come uphole and recomplete in the Cisco; produce that zone until such time as we can establish reserves from it; and then at a later date apply to the Commission, or the Conservation Dividion, for approval to commingle the Cisco completion with the present Morrow completion.

MR. DICKERSON: Mr. Examiner, I would just direct your attention to the previous order of the Commission in No. R-5527, Case Number 6020, in which the applicant sought and received approval for an unorthodox Morrow gas well location, this same well.

MR. NUTTER: That was Case Number 6020,

Order No. R-what?

MR. DICKERSON: 5527.

MR. NUTTER: And that approved the unorthodox location for the Morrow zone only?

MR. DICKERSON: Correct.

MR. NUTTER: And now the Morrow is

 depleted and you propose to recomplete the well in other Pennsylvanian formations?

MR. DICKERSON: That's right.

MR. NUTTER: I believe the application

was also for possible recompletion in the Wolfcamp.

MR. NUTTER: Are there any further

MR. DICKERSON: That's correct.

```
questions of Mr. Stall? He may --
            3
                                                                          6
                                      MR, DICKERSON: He has a couple of
               exhibits he would like to briefly refer to Mr. Nutter.
                                     MR. NUTTER: Oh, okay.
           б
                                    Mr. Stall, would you just in seriatim
              refer to your Exhibits Numbers One, Two, Three, and Four, and
          7
             describe for the Examiner what they show?
                                   All right.
        10
                                  Exhibit One is a land plat of the area
            that embraces the well. The well is in the north half of
       11
       12
           Section 35, Township 17 South, Range 26 East.
      13
                                And Exhibit Two is a production schedule
     14
          of production from the well from the Morrow interval as it's
         presently completed, showing the production has declined to
     15
         a rate of about 40 to 50 Mcf of gas per day now.
    16
    17
                              Exhibit Three is a New Mexico Oil Con-
        servation Division Form C-101, by which we propose to tempo-
   18
   19
       rarily abandon the Morrow and recomplete in the Cisco and
  20
       then apply at a later date for approval to commingle the two
  21
      Zones for maximum hydrocarbon recovery.
 22
                            This notice has been approved by Mr.
     Bill Gresser, the Artesia District Supervisor of the NMOCD,
 23
     subject to approval of nonstandard location prior to pro-
24
25
    ducing the well.
```

.

1	7
2	And then our final exhibit is a set of
3	letters from offset operators waiving objection to the non-
4	standard location in other Pennsylvanian and Wolfcamp forma-
5	tions.
6	MR. DICKERSON: We'll move admission
7	of Exhibits One through Four, Mr. Nutter.
8	MR. NUTTER: Exhibits One through Four
9	will be admitted in evidence.
10	Q Mr. Stall, in your opinion would the
11	granting of this application be in the interest of conserva-
12	tion, the prevention of waste, and the protection of corre-
13	lative rights?
14	A. Yes. Note that the second of the second o
15	MR. DICKERSON: That's all we have, Mr.
16	Nutter,
17	MR. NUTTER: I only have one question,
18	Mr. Stall. On Exhibit Number Four, who was it that signed
19	that for Western Oil Producers?
20	A. That's a good question. I don't have
21	an answer for it, sir.
22	MR. NUTTER: You don't know the answer
23	to that?
24	A. No, I don't.
25	MR. NUTTER: Are there any further

*****~

```
questions of Mr. Stall? He may be excused.
                        Do you have anything further in this
     case, Mr. Dickerson?
                          MR. DICKERSON: No.
                           MR. NUTTER: Does anyone have anything
     they wish to offer in Case Number 7263?
                           We'll take the case under advisement.
                           (Hearing concluded.)
13
15
16
17
18
19
20
21
22
23
24
25
```

Page 9

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Soony W. Boyd Cox

**	that the foregoing is
I do here com	of the proceedings 11263
a complete te of	of the proceedings in aring of Case No. 1981
the Examiner on heard by nie on	611
\sim 1	
()	valion Division

ALLY W. BOYD, C.S.R Rt. 1 Box 193-B Santa Fe, New Mexico 87301 Phone (303) 435-7409 ≥ 5

.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
17 June 1981

EXAMINER HEARING

IN THE MATTER OF:

5

6

10

11

12

13

14

15

16

17

18

19

20

21

Application of Yates Petroleum Corporation for amendment of Order No. R-5527, Eddy County, New Mexico.

7263

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 37501

For the Applicant:

Chad Dickerson, Esq. LOSEE, CARSON, & DICKERSON Artesia, New Mexico

22

23

24

26

***** \

1			-			-	2	
2			INI	ЭЕХ				,
3								
4	ALBERT RAY	STAT.T.		Z :	$\frac{1}{r_{\rm ph}^2} r_{\rm ph}$			
5	WHOIMT 1911		Examination	n hv Mr.	Dickers	non .	. 3	
6		DITECC I	Adminacion	a sy m.	DIONOL		3	
7	ingual and the second of the s							wa
1.5		₹ 12	s.					
8						ę		
9			a e e e e e e e e e e e e e e e e e e e					
10	* * * * * * * * * * * * * * * * * * *		¥.					
11	<u> </u>							
12	t tr		ÉХНТ	BIT S				
13		*						
14	Applicant	Exhibit O	ne, Plat				6	
15	Applicant	Exhibit To	wo ,		. e		6	
16	Applicant	7 · · · · · · · · · · · · · · · · · · ·		C-101			6	
17	Applicant	5.			in the second		7	
18	110000000000000000000000000000000000000					700 L L		4.1
19	Č -							
20						1.	•	
21				ŧ				î.
22	· · · · · · · · · · · · · · · · · · ·							
23		1 (* .		
24			1.6					
25								

•

MR. NUTTER: Call next Case Number 7263. 3 MR. PADILLA: Application of Yates Petroleum Corporation for amendment of Order No. R-5527, 5 Eddy County, New Mexico. MR. DICKERSON: Mr. Examiner, I'm Chad 7 Dickerson on behalf of the applicant, and we have one witness to be sworn. 10 (Witness sworn.) 11 12 ALBERT RAY STALL 13 being called as a witness and being duly sworn upon his oath, 14 testified as follows, to-wit: 15 16 DIRECT EXAMINATION 17 BY MR. DICKERSON: 18 Will you state your name, your occu-19 pation, and where you reside, please? 20 Albert Ray Stall. I'm employed by 21 Yates Petroleum Corporation. I live at 1604 Washington Avenue 22 Artesia. 23 What is your occupation? Q. 24 Engineering Supervisor. 25 Now, Mr. Stall, you have not previously Q

y (

1		
ı	*	4
2	testified before this	B Division as an engineer, have you?
3	A.	No I have not.
4	Q	Would you briefly recap for the Examine
5	your educational and	work background?
6	A.	I received a Bachelor of Science degree
7	in mechanical enginee	ering from New Mexico State University
8 - 8 ₁ -	in 1969.	tangan penggungan diagan penggungan penggungan penggungan penggungan penggungan penggungan penggungan penggung Penggungan Penggungan penggungan penggungan penggungan penggungan penggungan penggungan penggungan penggungan Penggungan Penggungan penggungan penggungan penggungan penggungan penggungan penggungan penggungan penggungan
9		I worked for Mobil Oil Corporation for
10	four and a half years	s in the Midland Producing Department,
11	and I worked for the	U. S. Geological Survey for six years,
12	and have been employe	ed by Yates Petroleum for one year.
13	**************************************	Mr. Stall, are you familiar with the
14	application of Yates	Petroleum Corporation in this proceeding
15	A.	Yes, I am.
16	70 1	MR. DICKERSON: Mr. Examiner, I tender
17	Mr. Stall as an expe	rt engineer.
18		MR. NUTTER: Mr. Stall is so qualified.
19	Is that S-T-U-L-L?	
20		S-T-A-L-L.
21		MR. NUTTER: S-T-A-L-L. Thank you.
22	Q	Mr. Stall, briefly describe what Yates
23	seeks by its applica	t l on.
24	Α.	What we're seeking to do is to tempo-
25		row completion in our Blevins "IK" Com

١		the Cisco; pro-
1		uphole and recomplete in the
2	Well	No. 1 and come uphole and recomplete in the Cisco; pro-
3	duce	that zone until such that apply to the Commission, or
4	from	it; and then at a later for approval to commingle the
5	the	Conservation Dividion, and Morrow completion.
6	Ciac	o completion with the product wr. Examiner, I would
	· · · · · · · · · · · · · · · · · · ·	MR. Drom order of the Com-
	8 jus	t direct your attention to the previous order of the Com-
	9 mis	t direct your attention to the previous of the direct your attention to the direct you
	10 so	ight and received appropriate the same well.
	11 we	11 location, this same well. MR. NUTTER: That was Case Number 6020,
	12	
	13 0	rder No. R-what? MR. DICKERSON: 5527.
5 /	14	MR. DICKERSON MR. NUTTER: And that approved the
	15	the Morrow zone only?
	16	unorthodox location for the Morrow zone only? MR. DICKERSON: Correct.
	17	and now the Mollow
	18	MR. NUTTER: And depleted and you propose to recomplete the well in other
	19	depleted and you propose of
	29	nonnaylvanian formations.
	21	believe the art
•	22	mr
	23	was also for possible recompletion in the Wolfcamp. MR. DICKERSON: That's correct.
	24	there any further
	:	MR. NUTTER: Are Enerc with

questions of Mr. Stall? He may --

3

exhibits he would like to briefly refer to Mr. Nutter.

5

MR. NUTTER: Oh, okay.

MR. DICKERSON: He has a couple of

6

Q Mr. Stall, would you just in seriatim refer to your Exhibits Numbers One Two, Three, and Four, and describe for the Examiner what they show?

. .

. All right.

10

11

Exhibit One is a land plat of the area that embraces the well. The well is in the north half of Section 35, Township 17 South, Range 26 East.

12 13

14

15

16

And Exhibit Two is a production schedule of production from the well from the Morrow interval as it's presently completed, showing the production has declined to a rate of about 40 to 50 Mcf of gas per day now.

17

୍ର 18

19

Exhibit Three is a New Mexico Oil Conservation Division Form C-101, by which we propose to temporarily abandon the Morrow and recomplete in the Cisco and then apply at a later date for approval to commingle the two Zones for maximum hydrocarbon recovery.

20 21

This notice has been approved by Mr.

Bill Gresser, the Artesia District Supervisor of the NMOCD, subject to approval of nonstandard location prior to pro-

22

24

23

~~

25

ducing the well.

rii N

1	7
2	And then our final exhibit is a set of
3	letters from offset operators waiving objection to the non-
4	standard location in other Pennsylvanian and Wolfcamp forma-
5	tions.
6	MR. DICKERSON: We'll move admission
7	of Exhibits One through Four, Mr. Nutter.
8	MR. NUTTER: Exhibits One through Four
9	will be admitted in evidence.
10	0 Mr. Stall, in your opinion would the
11	granting of this application be in the interest of conserva-
12	tion, the prevention of waste, and the protection of corre-
13	lative rights?
14	A. Yes.
15	MR. DICKERSON: That's all we have, Mr
16	Nutter.
17	MR. NUTTER: I only have one question,
18	Mr. Stall. On Exhibit Number Four, who was it that signed
19	that for Western Oil Producers?
20	A That's a good question. I don't have
21	an answer for it, sir.
22	MR. NUTTER: You don't know the answer

No, I don't.

MR. NUTTER: Are there any further

23

24

25

to that?

A.

```
questions of Mr. Stall? He may be excused.
                          Do you have anything further in this
    case, Mr. Dickerson?
                           MR. DICKERSON: No.
                           MR. NUTTER: Does anyone have anything
7
    they wish to offer in Case Number 7263?
                           We'll take the case under advisement.
10
                           (Hearing concluded.)
11
12
13
14
15
17
18
19
20
21
22
23
24
25
```

9

10 11

12

13

14

15 16

17

18

19 20

21

22

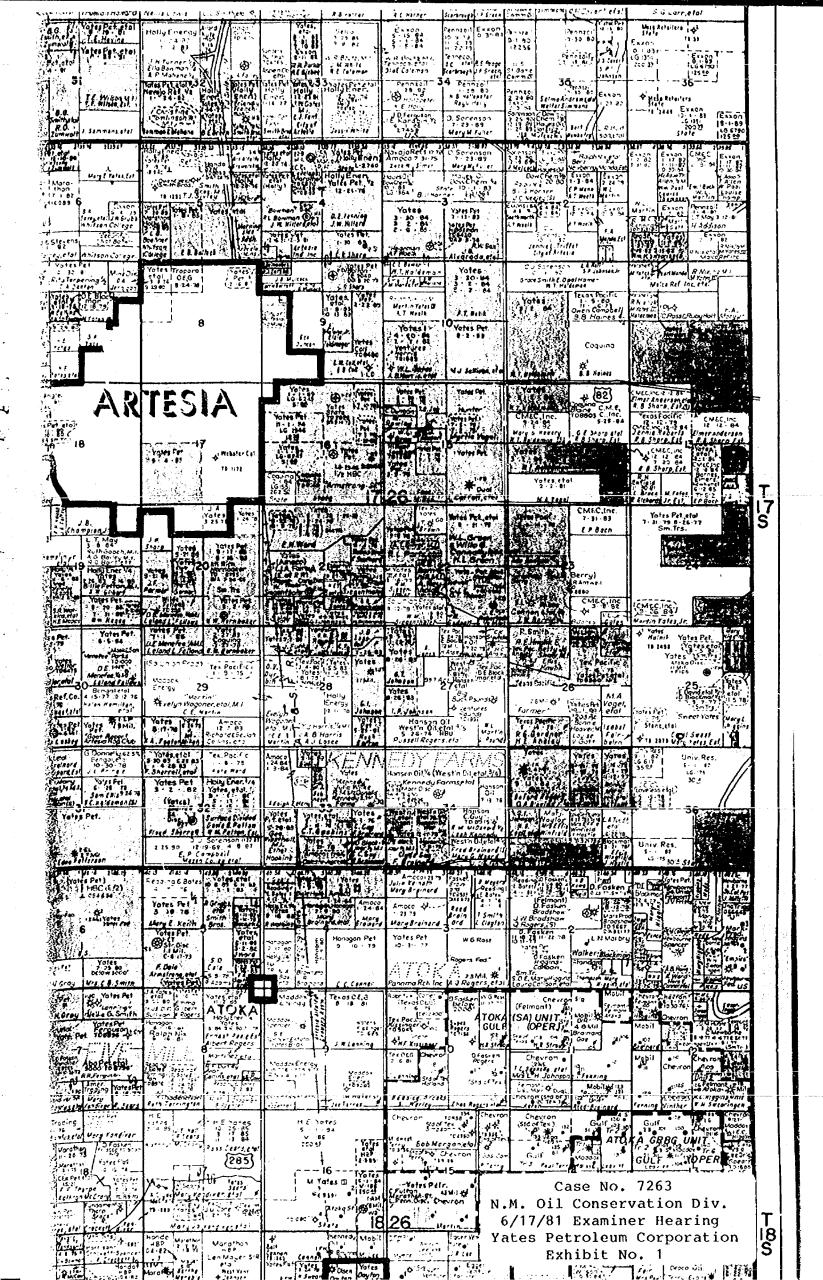
25

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sacry W. Boyd Cor

16 oregoing is **a** c adings in the heara Examiner Oll Conservation Division



10 Blevins IK 1 D 35 17 26 (Kennedy Farms-Morrow) TOTAL FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC Monthly G.s Produced 6759 1121 11429 2500 1579 1421 162 1427 1978 23322 19272 2045 1751c 1495 1173 3143 1979 1980 107507 2718 2314 18410 11.475 2539 2657 2041 331 17:54 1678 1795 1221 1631 1758 1700 1197 21251 1931 1410 Accum. Gas Prod. 1978 | 16:351 1979 16575 631736 1980 25300 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation

Exhibit No. 2

Yates Pet. Corp. Blevins IK Com Fee

1 D 35 17 26 Ken	nedu Fa	rms - Mo	reau)										
Monthly Oil Prod.	JAN	FEB	MAR	APR	MAY	NUL	JUL	AUG	SEP	ост	иои	DEC	TOTAL
1978			7	34.	9:0	28	0	0	3		0	0	403
1979	8	41	34.		0	0	D	٥	0	0	2	0	21
1980 1981	0		0	_0_			0	0	0	10	0	2	
1981	0	0	0	0			ļ		<u> </u>	<u> </u>	ļ		
				<u> </u>]					<u> </u>			
a				 						 			
					}			 		ļ	 		
				}	<u> </u>		ļ	 	 	 	 	<u> </u>	
			ļ	ļ				 		ļ			
	1							 		 	 	 	
										 '		 	
<u> </u>								 -	 -		 		
									 	 	 		
								 	 		 		
No. of the second secon	!							1			1) — — — — — — — — — — — — — — — — — — —
State of the state	}												l
Accum. Oil Prod.													
1978			7	3.1	430	45.7	11:2	452	468	41.5			1/33
1979	4-17 T			, i	544			544					544
1980			· · · · · · · · · · · · · · · · · · ·					<u> </u>	l				545
								<u> </u>		<u> </u>			
			l					<u> </u>		<u> </u>	ļ		:
								 	ļ	ļ	ļ	<u> </u>	
								}	 	 	ļ	 !	¦
* - 2:								 	 	ļ	 		<u> </u>
									 	 		!	! ;
					ļi			}		 	}	·	<u> </u>
]			 	 	 			
									 	 		I	1
					J		 	 		 	 		
				·						1	 		
							<u> </u>			 	 		
											 		
							·			 	——		i
		_122222								 			
10							T	1		1	1		

my of cores received				en nation – 📆	0 015	22287
MOITUBIRTRIC	THE NEW	MEXICO OIL CONSER	CARIA DISSIMACO MATERIAL		. <i>ひゝひ</i> /ン~ Form C+101	77701
SANTA FE	T 7 ""	MEXICO OIL CONSEN	TATION COMMISSIO		Revised 1-1-65	
FILE			APR 2	# 1981 ·	5A. Indicute	Type of Lease
U.S.G.S.	1/-				STATE [] · · · [3]
LAND OFFICE			Op. 4	. 1.4	5. Stute Oil 6	Gas Leuse No.
OPERATOR /			1314 16	CARCL		
	4	-			TITITI	THITTINITY .
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK			
a, Type of Work	-	4.5			7. Unit Agree	einent Nume
ORILL [DEEPEN []	0.110	م ددد (کا	·	
b. Type of Well		DEFIER []	PLUG	BACK [X]	8. Fram or L.	euse Name
Site Site Si	O THEM		SINGLE MU	TONE	Blevi	ns IK Com
. Hanse of Operator			and the Indian decrease and the second		9. Well No.	
Yates Petroleum	n Corporation				1	
. Address of Operator					10. Field an	Pool, or Wildcat
207 South 4th S	St., Artesia, NA	4 88210			Und.	Upper Penn
	• D .oc		. No:	rtis	mm	mmmmm
UNIT LETTE	LOC			L LII C. LINE	HHHA	
40 690 rest read	THE West LIN	35	NF. 175	26E	///////	
ininimminini.	ÜTTITTITTI	mminn	TÜTTITT	וווווווווווווווווווווווווווווווווווו	13. County	
					Eddy	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHHHHH	HHHHHH	<i>########</i>	44441	mm	Historia
414444444	4444411	444444	9. Proposod Liopth	19A. Formatic	7/1/1/1/	20. Rolary or C.T.
			PBTD 7400'	Cisco	,	Service Unit
rations (Show whether UF,	RT. etc.) 21A. Kirst	6 Status Plug. Bond 2	18. Drilling Contractor			. Date Work will etert
3303' GR	B:	lanket	4		As soo	n as approved
1.	P	ROPOSED CASING AND	CEMENT PROGRAM		0	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	U JENCKE O	F CEMENT	Fer you
17-1/2"	13-3/8'	541	495		existi)	
72-174"	8-5/8"	2411	1480	65.		
7-7/8")	·		existi)	
1-110	4-1/2	11.6 & 10.5#	8877'	1 400) (extsci	1,87
VI packer @ 866 7400', perfora reserves, NMOC	porarily abandon 01', unlatch and te and stimulate D approval to co arbon recovery.	d pull tubing, e Cisco interva	set retrievabl 1 7260-7350'.	e bridge After e	plug at stablishi	approximately ng Cisco
					•	
v ·	* *					.50
	÷					
	*.	4	, ag			
•		4	N. De	Ca	se No.	7263
			N.			ation Div.
						r Hearing
and the second of	TOPOSED PROGRAMITE	***************************************			and the second second	Corporation
THOSE STACE DESCRIBE ST	IN PROGRAM, IF ANY.			Exh	ibit No	. 3
ereby certify that the informati	on above is true and com	plete to the best of my l	inputedge and belief.			
and	Contract (Title Engine	er		Date4-2	4-81
(This space for	· Care erranda and and and and					
• •		/				e de la companya de l
* 11.77	Howell	/	revan Niconiiron	**	ſ	APR 2 9 1981
PROVED BY	<u> </u>	TITLESUPERY	TOUR THE PROPERTY	ш	DATE	N IV IV O IDVI
MULTIONS OF APPROVAL. II	ganys deceleurs som co	it he ajog	Love C			
Bimb Silas	Queing the.	well			÷	· ·

y <

i Heatha 1-1-62 Scheringes C-159 Princip-105 NEW WEXICO OIL CONSTRANTED OF WELL LOCATION AND ACREAGE DEDICES TO PLAT Blevins "IK" Com Eddy Yates Petroleum Corporation 26 East 17 South 320 1. Outline the acreage dedicated to the subject well by colored pencil er les have marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Too tu pe 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoling out? and Level Clev. If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) dated by communitization, unitization, force-pooling, etc? this form it necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, the Commission allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, un No allowable will be assigned to the well until all interests have been tonsolidated (by communitization, unitization, for allowable will be assigned to the well until all interests have been tonsolidated (by communitization, unitization, for allowable will be assigned to the well until all interests have been tonsolidated (by communitization, unitization, unitizatio Dies Dio I hereby certify that the information con-PC (David Fasken) Albert R. Stal Engineer Yates Petroleum Corporation 690 Apr11 20, 1981 Marshall & I petcph certify that the mell location Winston et al shown on this plat was platfed from field Mlan Lee Caraway et al ucles of octing snikely wode by me di 1175 under my supervision, and that the same George Bleving et al is true and correct to the best of my knowledge and belief. REFER TO ORIGINAL SURVEY Dansayoyed dated 8/29/77 or in Long Condensational Contract med on Comed Printer feet



APA 23 1961

PRESIDENT ARTIN YATES. III VICE PRESIDENT N A. YATES VICE PRESIDENT B. W. HARPER SEC.-TREAS.

207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210

TELEPHONE (505) 748-1331

April 24, 1981

Western Oil Producers, Inc. 1200 South Richardson Avenue Roswell, New Mexico 88201

Attention: Land Department

Re: Blevins "IK" #1

NW/4 NW/4

Sec. 35-T17S, R26E Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Randy G. Patterson Land Department

and the second second and the second second second the second second second second second second second second

RGP/bh

We have no objection to the re-completion of the CISCO formation.

WESTERN, OIL PRODUCERS, INC.

Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation

Exhibit No. 4



MAY 1 1981

MAY 1 TO A

S. P. YATES
PRESIDENT

MARTIN YATES, III

VICE PRESIDENT

JOHN A. YATES

VICE PRESIDENT

B. W. HARPER

SEC.-TREAS

ARTESIA. NEW MEXICO 88210
TELEPHONE (505) 748-1331

April 24, 1981

Hanson Oil Corporation

Petroleum Building Roswell, New Mexico 88201

Attention: Ray Willis

Re: Blevins "IK" #1

NW/4 NW/4

Sec. 35-T17S, R26E Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Yours very truly,

15/

Randy G. Patterson Land Department

RGP/bh

We have no objection to the re-completion of the CISCO formation.

HANSON OIL CORPORATION

By Ray Wills.

*1

207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210 TELEPHONE (505) 748-1331

April 24, 1981

JUN Parent

PAESIDENT MARTIN YATES, III VICE PRESIDENT JOHN A. YATES VICE PRESIDENT W. HARPER SEC. TREAS

RECEIVED APR 27 1981

Texas Pacific Oil Company, Inc. Colorado National Bank Building Sui te 1950

you 1/th Street Denver, Colorado 88202 Box 4067

Midiand, Texas 79701

Attention: 6. J. Franks

Land Department

Re: Blevins "IK" #1

NW/4 NW/4

Sec. 35-T17S, R26E

Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Yours very truly,

Randy G. Patterson Land Department

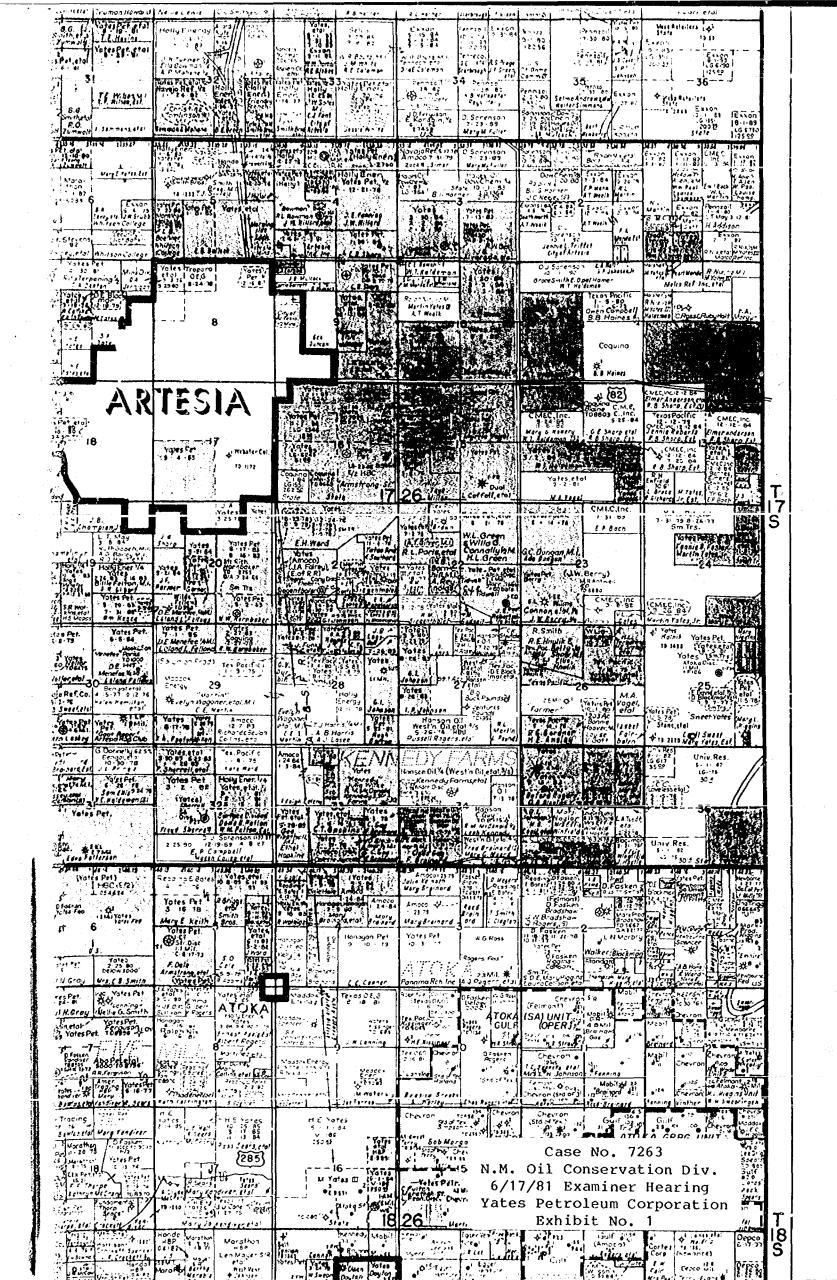
RGP/bh

We have no objection to the re-completion of the CISCO formation.

SUN TEXAS COMPANY A Division of Sun Oil Company (Delaware)

R. J. Womack

Regional Manager



•	
٠.	11.6
~	

Blevin														
1 D 35	17 26 (Keni	nedy F	arms-M	orrow)										
		,										·		
Monthly	G.s Produced	JAN	FEB	MAR	APR	МАҮ	אטנ	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
	1978	į		5404	71429	53322	19272	-4771	2045	11411	۵.	2759	1427	162321
	1979	17:10	53723	160112	3600	13/43	2539	1 2718	2657	L23 <i>1</i> 4	2041	1571	1846	107507
	1980	1495	24.7	2500	1579	17:54	1678	1795	1721	1631	1728	1700	1197	21257
	1981	1173	1410	1421	1631							Ì		
												2 3 444		
	<u> </u>	¥			· ·	i	Ī	•	, i					
		l												
														İ
												1		
	<u> </u>								`					
					1						}			
							1	2.5						
								7			· ·			į.
						}				٠,				
		7					4.							
				,	ļ									
		<u> </u>	1			<u> </u>	1			<u> </u>				
Accum.	Gas Prod.												1	
	1978	i .	i	5454	71.133	130155	149427	150.91	145600	156 940	159993			16 351
		165115	1		18449	215/24	818176	270897	223554	225977	227368	5.4949		23/730
	1980					63:5:213	1	1		CER, IA	100,000	-	1	25300
						 			 		 		1	
				<u> </u>			<u> </u>				 	1		
			15					 		ļ~~~~	 		İ	
			 			<u> </u>	 	 	<u> </u>	1		<u> </u>		
			}				İ				1.			
					7			<u> </u>			1		<u> </u>	
						<u> </u>	 	[
				l	 	1.			 		·	<u> </u>		
		 					ļ ———	 	1					1
		 	 		 	 	l	· · · · · · · · · · · · · · · · · · ·	 	<u> </u>		 	1	
·		 		 				 	 	 	1	J		li .
		 	 		 	 		 	 	 	С	ase No	. 7263	
		 	 			 		 	<u> </u>	1 N.	M. Oil	Conse	rvation	Div.
		 	 	 	 	 		 	 		/17/81			
112		1	 		 	 	 		 					oration
		 				-		 	ļ	†=== `°		hibit 1		racion
		 	 		 	 	 	 	 	 	ů X	UTDIE (NO. 2	

W

Yates Pet. Corp.

Blevins IK Com Fee

1 D 35 17 26 Kennedy Farms-Morrow

Monthly Oil Prod. 1978	NAL	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
1978			32	3.5	910	28	0	0	3		D	D	463 21
1979	8	4/	32	0	0	0	D	0	0	0	0	۵	81
1980	0	3	0	0	0	0	0	0	0	0	0	2	1
1980 1981	0	0	0	0				1					
		1								<u> </u>			
				1									
· .		,						1					í
# 1						7.0							
													\$.
			O										1
							1	,					
	ĺ							1					1
				,				1	1		1	17	
							1	1		1			
	1				ļ.,		51	1	1				į
	! !						(e)	1		<u> </u>	·		
	<u> </u>						ļ ` 			!		· · · · · · · · · · · · · · · · · · ·	1
Accum. Oil Prod.							İ	<u> </u>					Į.
1978			1	3:1	430	487	1:32	452	4/2	41.5			1 1/33
1979	14.17				554			544	1	1	7-		544
1980							1	1		1			545
								1	1				1
								1	<u> </u>	 	1		(:
						7.7	1	l	T				
									1	ţ			ţ.
							ļ — — — — — — — — — — — — — — — — — — —		1				
				<u> </u>							1		1
					} ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	\ 	<u> </u>		ļ	1	1		
									1		7		į.
								<u> </u>		1			·
	7							1]	1	1		.1
							1	1		1	1		<u> </u>
							l			 			
										1			9
									T	1	1		
										 			h
				***************************************					1-1				1
	.,,	·						·	 				-

	166		A			
HU. OF COPIES ACCLIVED	— 1915 —	•	Will Lake	thir 3	0-015-	22287
DISTRIBUTION	*******	MEXICO OIL CONSER	VATION COMMISSION		Form C+101 (Revised 1-1-65	
SANTA FE	1		APR 2 4			Type of Lease
FILE U.S.G.S.	16		734 33 32	1.50	BTATE	7 / / / / / / / / / / / / / / / / / / /
LAND OFFICE	 				5. State Oil 6	Gas Leuse No.
OPERATOR /			789 MV (9	asion [
	FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		7777777	
a, Type of Work		,,,,,			7. Unit Agree	ent Nues
b. Type of Well	•	DEEPEN []	PLUG BA	.ск <u>[Х]</u>	B. Furn or Le	use Name
OIL TO CAS TO	0 1 .		SINGLE MULTI	יוב ר		is IK Com
. Hunes of Capacitor.	О на Н		2	DN: Car	9. Well No.	
Yates Petroleum	Corporation				1	
. Address of Operator		,				Pool, or Wildcar
207 South 4th S					Und.	Jpper Penn
., Location of Well unit certer	• <u>D</u> .oc	ATEO 960 F	ect from Sid Nort	h LINE		
690	West		178 26	E		
THITTITITITITITI	inminiti		THIIN THIN	77777	12, County	
					Eddy	
				M	TTTT	
411111111111111111111111111111111111111	HHHHH		9, Proposed Pepth 19	A. Formatio		20. Rolary or C.T.
			PBTD 7400'		ì	
voltune (Show whether DE,	RT, etc.) 21A. Kind	<i></i>	13. Drilling Contractor	Cisco		Service Unit
3303 to GR	B.	lanket		4.		n as approved
1.		POPOSEO CASINO ANO	CENENT BROCKAN			
		ROPOSED CASING AND				
SIZE OF HOLE		WEIGHT PER FOOT			F CEMENT	
17-1/2"	13-3/8" 8-5/8"	54# 24#	495' 1480'		(existi	
7-7/8"	4-1/2"	11.6 & 10.5#	8877'		(existi	
1-110	4-1/2	11.0 & 10.31	0077	400	(CYISCI	167
VI packer @ 860 7400', perforat reserves, NMOCI	Ol', unlatch an te and stimulat Dapproval to c	d pull tubing, e Cisco interva ommingle with K	setting austand set retrievable 1 7260-7350'. A ennedy Farms Mor	bridge After es	plug at stablishi	approximately ng Cisco
maximum hydroca	arbon recovery.			**		
***		·			*	
			*		•	
			**			
					ζ;	
				Case	No. 72	63
			N.M. (ion Div.
					aminer	
	*		Yates	Petro	leum Co	rporation
ABOVE SPACE DESCRIBE PR	IOPOSED PROGRAM: IF	PROPOSAL IS TO DECPEN		Exhib	it No. 3	PRODUCE PRODUCE
E 10-1. CIVE BLONOUT PAEVENT						· · · · · · · · · · · · · · · · · · ·
ereby certify that the information		٩				
ard	1	TaleEngine	eer		Date	4-81
this spice for	. Para armana da de la comunicación de la comunicac		AMORIA PARAMENTA DE CARROL DE CARROL DE CARROL DE CARROL DE CARROL DE CARROL DE CARROL DE CARROL DE CARROL DE	/II _ III		
, , , , , , , , , , , , , , , , , , , ,	.c					V _e t , — → as
- may 1 /	Alwant	Ziter Supem	ASOR, DISTRICT IL		DATE I	PR 2 9 1981
MOUTIONS OF APPROVAL IS		The state of the s	AND ASSESSMENT OF THE PARTY OF		<u> </u>	
MULTIONS OF APPROVAL, IN	ocelier	A. b. Cope por	word &			
Bunto Blad	Ouring 11.	coell "				
the transfer for the way	1				v e a	•

F\(\sigma\)

-

NEW MEXICO OIL CONSURVATION OF PROPERTY WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distar	nces must be from the cute		
race Yates Petroleum	Corporation	Blo	evins "IK" Com	1 Sell 11.
D 35 will be take Location of We	17 So	outh 20	6 East E	Eddy
960 test from		fine and 690	and the second s	West he
3303'	ducing Firmitis. Morrow		ignated Upper Per	
1. Outline the acreag	e dodicated to the	subject well by col-	ored pencil or lachue	marks on the plat below,
2. If more than one interest and royalt		to the well, outline	each and identify the c	ownership thereof (both as to workin
dated by communiting Yes No If answer is "no," this form if necessions.	I answer is " list the owners an ary.)	, force-pooling, etc? 'yes,' type of consolic id tract descriptions w	lutionvhich have actually be	interests of all owners been consolicated and consolidated. (Use reverse side o
	therwise) or until a			ted (by communitization, unitization is, has been approved by the Commis
YPC (David	Fasken)	YPC	YPC	CERTIFICATION
.096	Fasken)	YPC	YPC	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
.096	Pasken)	YPC	ЧРС	Albert R. Stall in the Engineer Company Yates Petroleum Corporat
George Blevins		Alan Lee Caraway et al	Marshall &	I hereby certify that the information contained herein is true and complete to the heat of my knowledge and belief. Albert R. Stall Line Engineer
690,-0		Alan Lee Caraway et al	Marshall &	I hereby certify that the information contained herein is true and complete to the hest of my knowledge and belief. Albert R. Stall Temporary Yates Petroleum Corporat The April 20, 1981 I hereby certify that the well located shown on this plot was plotted from file notes of actual surveys made by me under my supervision, and that the second
690,-0	et al	Alan Lee Caraway et al	Marshall & Winston et al	I hereby certify that the information contained herein is true and complete to the heat of my knowledge and belief. Albert R. Stall I amount to the information contained herein is true and complete to the heat of my knowledge and belief. Albert R. Stall I amount to the information contained herein is true and complete to the heat of the heat of the information contained herein is true and complete to the heat of the he



ARTESIA. NEW MEXICO 88210

YELEPHONE (505) 748-1331

April 24, 1981

Western Oil Producers, Inc. 1200 South Richardson Avenue Roswell, New Mexico 88201

Attention: Land Department

Re: Blevins "IK" #1 NW/4 NW/4 Sec. 35-T17S, R26E

Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Yours very truly,

Randy G. Patterson Land Department

RGP/bh

We have no objection to the re-completion of the CISCO formation.

WESTERN, OIL PRODUCERS, INC.

Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 4

P. YATES PRESIDENT MARTIN YATES, III

B. W. HARPER SEC. TREAS

VICE PRESIDENT OHN A. YATES

APA 29 1981



207 SOUTH FOURTH STREET
ARTESIA. NEW MEXICO 88210
TELEPHONE (505) 748-1331

35 1

MAY 1 1981

S. P. YATES
PRESIDENT
MARTIN YATES. III

VICE PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SEC TREAS

MAY 1 " 1

April 24, 1981

Hanson Oil Corporation Petroleum Building Roswell, New Mexico 88201

Attention: Ray Willis

Re: Blevins "IK" #1

NW/4 NW/4

Sec. 35-T17S, R26E

Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Yours very truly,

15/

Randy G. Patterson Land Department

RGP/bh

We have no objection to the re-completion of the CISCO formation.

HANSON OIL CORPORATION

By Ray Wills.



207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210

TELEPHONE (505) 748-1331

April 24, 1981

JUNGS

S. P. YATES PRESIDENT MARTIN YATES. III VICE PRESIDENT OHN A. YATES VICE PRESIDENT W. HARPER SEC -TREAS

RECEIVED

APR 27 1981

Texas Pacific Oil Company, Inc. Colorado National Bank Building

Suite 1950 950 17th Street

Denver, Colorado 80202

Attention: G. J. Franks

Land Department

Midland, Texas 79701

Box 4067

Blevins "IK" #1

NW/4 NW/4

Sec. 35-T17S, R26E

Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Yours very truly,

Randy G. Patterson Land Department

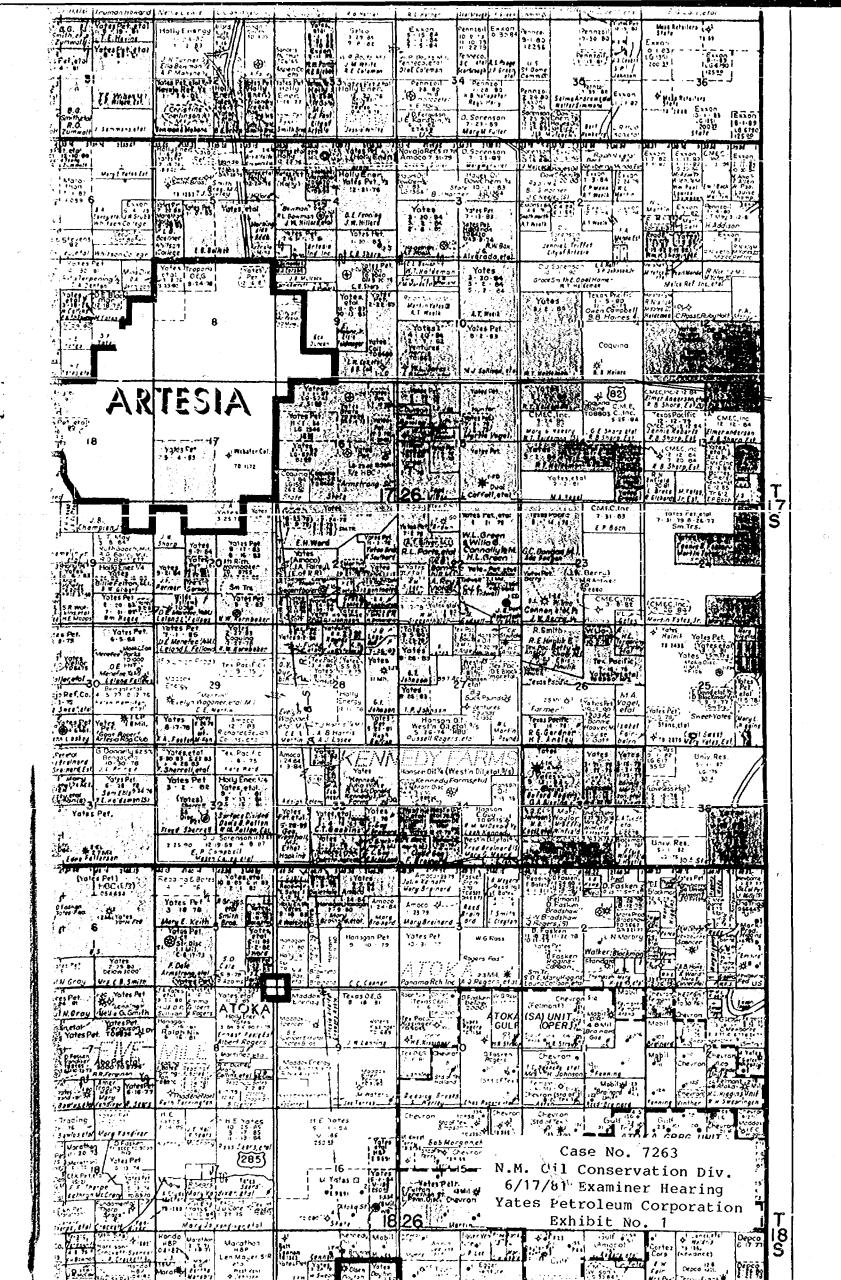
RGP/bh

We have no objection to the re-completion of the CISCO formation.

SUN TEXAS COMPANY A Division of Sun Oil Company (Delaware)

R. J. Womack

Regional Manager



¥ 7.

22					C	· ·				1	-	(2000
Blevins IK				-			-						
	nedv Fa	arms-Mo	orrow)		"								
	···												25
Monthly G s Produced	JAN	FEB	MAR	APR	MAY	אטנ	JUL	AUG	SEP	ост	моу	DEC	TOTAL
1978	}- 		5//01/	01126	53322	10272	4171	2045	1144		6759	1437	162321
	11-10	6 - 1/92	13 Alla	31004	2111.3	2520	2718	2157	2314	2041	1771	18410	67507
1979 1980	1275		2500	1529	17:0	2821	3710	1001	((0.5.1	22.7	1700	1197	2121
1961	1173	1410	1421	1631	27_	1810	1 1 1 1 2		740		1		
							i .						
											· .		
	<u> </u>												
	<u> </u>					<u> </u>	<u> </u>						
	<u></u>		·							· (;			
							 			· · · · · · · · · · · · · · · · · · ·			1
-	ļ	ļ											i
	<u> </u>	<u> </u>											1
	<u>!</u>										<u> </u>		i
													<u> </u>
	' 												
	<u> </u>										17		
Accum. Gas Prod.	į.												Ķ.
1978			5454	16/33	130155	149427	15:11	105642	156 242	154983			16:321
1979	165115			: 6437	£15640	518179	270997	223554	225927	227368	229,949		16-331 331736 27300
1980	<u> </u>					 			· · · · · · · · · · · · · · · · · · ·	<u>'</u>			252001
								<u> </u>					11 11 11
							ļ	N					
<u> </u>						 	<u> </u>					· · · · · · · · · · · · · · · · · · ·	<u> </u>
						<u> </u>							
	·····									<u> </u>			<u> </u>
Av.													
V. Yang		,										•	· · · · · · · · · · · · · · · · · · ·
			· · · · · · · · · · · · · · · · · · ·								<u> </u>	·	
											l	1.5	11
											e No.		. <u> </u>
											onserv	5.7	-
		ļ									xamine		
									Yate				ation ===
]	 					 			Exhi	bit No	. 2	;
	D	1		L	l	<u> </u>	<u> </u>	1	l				

1

ţ

Yates Pet. Corp.
Blevins IK Com Fee

1 D	35	17	26	Kennedy	Farms - Morre	w
,				3		

onthly Oil	Prod.	JAN	FEB	MAR	APR	MAY	אטנ	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
	1978			7		91	7 ()	7	5	ز		Ū	U	463
	1979	8	41	32.	0	0	. 0	D	Ø	0	0	0	0	21
	1980 1981	0		0	0	C	1	0	0	0	2	0	2	/
···	1981	0	0	0	0									
							_							į.
														i
							(-)							
9								,]				ii
					1	-6]	1		
4.														
			1		I	1			1		1	1		li .
					 			· · · · · ·						
									 	1	1]		
			<u> </u>							1				i:
		ў И			 	l					 	ļ		į — — — — — — — — — — — — — — — — — — —
			 	 						 	 	 	<u> </u>	<u> </u>
ccum. Oil F	Prod		 							 	 	 		i i
	1978	<u> </u>		77	3.7	430	457	11.2	452	468	41,5	 		1 1/42
	1979		 				7/_		544 544	1128	ـــتنتــــ	ļ	 	544
	1980	77.11	 			5-4			549	 	 	 -	 	375
	1980		ļ	}	 				 	ļ		 		<u> </u>
			 +		}	<u> </u>				 	 	 -	ļ	i.
		 -		<u> </u>	 -					ļ	 	 	 	
		ļ				<u> </u>				ļ	<u> </u>			<u> </u>
			ļ							ļ		<u> </u>		<u>;</u>
		<u> </u>	 	<u> </u>	<u> </u>					ļ	<u> </u>	<u> </u>		;
						.								<u> </u>
			2										<u> </u>	je je
			<u> </u>							<u> </u>	<u> </u>			!!
														1
		1								í				
			1.6		J	1184			{					
	,		[l	i			l				1	:
	·i				}	•	-			1]			!
					i				1	1	1			
					·		ļ		l		t	 	t	<u> </u>
		1		15	1	ł .		ł	Į.	1	i		į	r.
				1) 	 					 	ļ			i —

SP COPIES PECEIVED	.,	· ()				del ₹	0-015-	22287
DISTRIBUTION		NEW!	MEXICO OIL CONSE	ERVATION CO			Form C-101	
NTA FE	7				ann a t		Revise: 1-1-6	
, L	1-1/	•		= ,	MPR 2 d	1581		Type of Lease
s.G.S.							STATE L	
ND OFFICE							5. State Oil	6 Gas Leuse No.
ERATOR /					14 S 18 1	5 4 (* ¹ 1)	mmm	cerrren
1001161710	. 600 061		DOUL DECDEN	00.01.116.0	1.CV			
	N FOR PER	KWII IO	DRILL, DEEPEN,	UR PLUG I	MCK		7. Unit Agre	
Type of Work	741.						, a contraga.	cinetit (Comb
Type of Well DRILL			DEEPEN []		PUUG BA	ACK [X]	8. Fum or 1.	euse Nume
				SINGLE []	MULT	IPLE .		ns IK Com
unio of Cherator	0 'N&	ř		and the table		ONE LES	9. Well No.	
Yates Petroleum	n Corpora	tion			1		,	
distess of Operator							10. Field an	d Pool, or Wildcat
207 South 4th S	St., Arte	sia, Ni	1 88210	•			1	Upper Penn
			ATEO 960		Nort	h	TITIT	mmm
UNIT CLITE	~ <u>U</u>						MIIII	
690	THE West	LIN	C 07 1FC. 35	TWP. 175	S _{ng1} . 26	E HMPM	MMM	
	7777777	TITT		THITT	777777	TITI	12. County	MIIIII
							Eddy	
		Will			MITTH		777771	
		M		19, Proposed !		A. Formatto	Λ	20, Rolary or C.T.
.//////////////////////////////////////		777777		PBTD 7400		Cisco		Service Uni
3303 GR	RT, etc.)		& Status Plug. Bond anket	213. Drilling C	Contractor			. Date Work will stort
3303 CK			lanket				AS 500	n as approved
••		P	ROPOSED CASING AI	ND CEMENT PR	OGRAM		e A	
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO			SACKS O	F CEMENT	EST. TOP
17-1/2"		3787	5411	495				1
			l				(existi	
17-172		78"	2411	1480			existi) (existi	
7-7/8"	8-5 4-1	72"	24# 11.6 & 10.5#	1480 887	יינ 7 '	651 460	(existi (existi	ng) ng)
7-174" 7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOC	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	o' 7' a stanc ievable 350'. /	65: 460 ling val bridge After es	(existi) (existi) (existi lve in Gu plug at stablishi	ng) iberson Uni approximately ng Cisco
7-7/8" Propose to tem V1 packer @ 860 7400', perfora	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	o' 7' a stanc ievable 350'. /	65: 460 ling val bridge After es	(existi) (existi) (existi lve in Gu plug at stablishi	ng) iberson Uni approximately ng Cisco
7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOC	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	o' 7' a stanc ievable 350'. /	65: 460 ling val bridge After es	(existi) (existi) (existi lve in Gu plug at stablishi	ng) iberson Uni approximately ng Cisco
7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOC	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	o' 7' a stanc ievable 350'. /	65: 460 ling val bridge After es	(existi) (existi) (existi lve in Gu plug at stablishi	ng) iberson Uni approximately ng Cisco
7-174" 7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOC	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	o' 7' a stanc ievable 350'. /	65: 460 ling val bridge After es	(existi) (existi) (existi lve in Gu plug at stablishi	ng) iberson Uni approximately ng Cisco
7-174" 7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOC	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	o' 7' a stanc ievable 350'. /	65: 460 ling val bridge After es	(existi) (existi) (existi lve in Gu plug at stablishi	ng) iberson Uni approximately ng Cisco
7-174" 7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOC	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	o' 7' a stanc ievable 350'. /	65! 460 ling val bridge fter es	(existi) (exist) (ex	ng) liberson Uni approximately ng Cisco quested for
7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOC	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	o' 7' a stand ievable 350'. / arms Mon	documents of the desired series with the desired serie	(existi) (existi) (existi) (existi) (existi) (existi) (existi) (existi) (existi) (existi) (existi) (existi) (existi) (existi) (existi) (existi) (existi) (exist) (exis	ng) liberson Uni approximately ng Cisco quested for
7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOC	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	a standievable 350'. / arms Mon	documents of the control of the cont	(existing the stablishing of the	ng) hg) hg) hg) hiberson Uni approximately ng Cisco quested for 63 ion Div.
7-174" 7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOC	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	a standievable 350'. / arms Mon	documents of the control of the cont	(existing the stablishing of the	ng) liberson Uni approximately ng Cisco quested for
7-174" 7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOC	8-5 4-1 porarily 01', unla te and st D approva	abandon itch and imulate il to co	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7	a standievable 350'. / arms Mon	Case Oil Co	(existic) (exist	ng) hg) hg) hg) hiberson Uni approximately ng Cisco quested for 63 ion Div.
7-7/8" Propose to tem VI packer @ 860 7400', perfora reserves, NMOCI maximum hydroc.	8-5 4-1 porarily 01', unlate and st D approva	abindor itch and timulate all to covery.	24# 11.6 & 10.5# In the Morrow b pull tubing, c Cisco interv	887 by setting set retroal 7260-7 Kennedy F	a standievable 350'. / arms Mon	Case 011 Co /81 Ex	(existic) (exist	hg) hg) hg) hg) hg) hg) hg) hg hg hg hg hg hg hg hg hg hg hg hg hg
Propose to tem VI packer @ 866 7400', perfora reserves, NMOCI maximum hydroc	8-5 4-1 porarily 01', unlate and st 0 approva arbon rec	abandon itch and imulate all to covery.	11.6 & 10.5# It the Morrow be pull tubing, e Cisco intervolumingle with	887 by setting set retroal 7260-7 Kennedy F	a standievable 350'. / arms Mon N.M. (6/17, Yates	Case 011 Co /81 Ex	No. 72 nservat aminer leum Co	hg) hg) hg) hg) hg) hg) hg) hg hg hg hg hg hg hg hg hg hg hg hg hg
Propose to tem VI packer @ 860 7400', perfora- reserves, NMOCI maximum hydroc.	porarily 01', unlate and st D approva arbon rec	abandon tech and timulate all to covery.	11.6 & 10.5# It the Morrow be pull stubing, a Cisco intervolumingle with	1480 887 by setting set retr 7al 7260-7 Kennedy F	a standievable 350'. / arms Mon N.M. (6/17, Yates	Case Oil Co /81 Ex Petro Exhib	No. 72 nservat aminer leum Co it No.	hg) hg) hg) hg) hg) hg) hg) hg) hg hg hg hg hg hg hg hg hg hg hg hg hg
Propose to tem VI packer @ 866 7400', perfora- reserves, NMOCI maximum hydroc.	porarily 01', unlate and st D approva arbon rec	abandon tech and timulate all to covery.	11.6 & 10.5# It the Morrow be pull stubing, a Cisco intervolumingle with	1480 887 by setting set retr 7al 7260-7 Kennedy F	a standievable 350'. / arms Mon N.M. (6/17, Yates	Case Oil Co /81 Ex Petro Exhib	No. 72 nservat aminer leum Co it No.	hg) hg) hg) hg) hg) hg) hg) hg) hg hg hg hg hg hg hg hg hg hg hg hg hg
Propose to tem VI packer @ 866 7400', perfora reserves, NMOCI maximum hydroc. **Box: SPACE DESCRIPTE PROPERTY OF THE PROPERTY	porarily 01', unlate and st D approva arbon rec	abandon tech and timulate all to covery.	11.6 & 10.5# It the Morrow be pull stubing, a Cisco intervolumingle with	1480 887 by setting set retr 7al 7260-7 Kennedy F	a standievable 350'. / arms Mon N.M. (6/17, Yates	Case Oil Co /81 Ex Petro Exhib	No. 72 nservat aminer leum Co	hg) hg) hg) hg) hg) hg) hg) hg) hg hg hg hg hg hg hg hg hg hg hg hg hg
Propose to tem VI packer (886) 7400', perforance reserves, NMOCI maximum hydroc. Bove space describe property of the serves of	porarily 01', unlate and st D approva arbon rec	abandon itch and imulate all to covery.	11.6 & 10.5# It the Morrow be pull tubing, a Cisco interventingle with sommingle with the best of my little. Title Engir	1480 887 by setting set retroal 7260-7 Kennedy F	n.M. (6/17, Yates	Case 011 Co /81 Ex Petro	No. 72 nservat aminer leum Co it No.	hg) hg) hg) hg) hg) herson Uni approximately hg Cisco hested for 63 ion Div. Hearing rporation 3
Propose to tem VI packer (886) 7400', perforance reserves, NMOCI maximum hydroc. Bove space describe property of the serves of	porarily 01', unlate and st D approva arbon rec	abandon itch and imulate all to covery.	11.6 & 10.5# It the Morrow be pull tubing, a Cisco interventingle with sommingle with the best of my little. Title Engir	1480 887 by setting set retroal 7260-7 Kennedy F	n.M. (6/17, Yates	Case 011 Co /81 Ex Petro	No. 72 nservat aminer leum Co it No.	hg) hg) hg) hg) hg) herson Uni approximately hg Cisco hested for 63 ion Div. Hearing rporation 3
Propose to tem VI packer (866) 7400', perforat reserves, NMOCI maximum hydroc. Bove space of school packers objectify that the informati (This space for	porarily 01', unlate and state and state and state and state arbon recommendation recommendation arbon recommendation arbore is to state Use;	abindonitch and imulated to covery.	11.6 & 10.5# It the Morrow be pull tubing, a Cisco intervolumingle with sommingle with the best of my Engir	1480 887 by setting set retroal 7260-7 Kennedy F Kennedy F	n.M. (6/17, Yates	Case 011 Co /81 Ex Petro	No. 72 nservat aminer leum Co it No.	hg) hg) hg) hg) hg) herson Uni approximately hg Cisco hested for 63 ion Div. Hearing rporation 3
Propose to tem VI packer (886) 7400', perforance reserves, NMOCI maximum hydroc. Bove space describe proposed according that the information of the space for	porarily 01', unlate and state and state and state and state arbon recommendation recommendation arbon recommendation arbore is to state Use;	abindonitch and imulated to covery.	11.6 & 10.5# It the Morrow be pull tubing, a Cisco intervolumingle with sommingle with the best of my Engir	1480 887 by setting set retroal 7260-7 Kennedy F Kennedy F	n.M. (6/17, Yates	Case 011 Co /81 Ex Petro	No. 72 nservat aminer leum Co it No.	hg) hg) hg) hg) hg) herson Uni approximately hg Cisco hested for 63 ion Div. Hearing rporation 3

· •

NEW MEXICO OIL CONSERVATION AS TO COME IN

WELL LOCATION AND ACREAGE DEDICATION PLAT

Total C+102 Supersedes Ge128 Effective 1-1-65

	All dista	nces must be free; the out-	or behavioree out the token is	•	
Leigter		1212		The second secon	Well tho.
	eum Corporation		levins "IK" Com		1
bat Lotter of the Desti D	35 Pownship	outh 2	į	Eddy	
and the tage Location of		<u> </u>	,o nasc	Eddy	
960 test	from the North	therend 690	والمراجعة والمستعدد والمناطقة والمناطقة والمستعدد والمستعد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستع	West	
a sari Level Elev.	Producing Permitter.	er Peul			cate I Acreage;
3303'	Morrow	Undes	signated Upper Pe	nn	320 Acres
1. Outline the acr	reage dedicated to the	subject well by col	lored pencil or bachin	marks on the pl	at below,
2. If more than o	ne lease is dedicated yalty).	to the well, outline	each and identify the	ownership theree	of (both as to working
	e lease of different or unitization, unitization No Hanswer is "		and the second s	interests of all	owners been consoli-
					4
	o," list the owners an	ditract descriptions	which have actually be	ren consolidated	(Use reverse side of
this form if nec					
	ill be assigned to the v				
	or otherwise) or until a	non-standard unit, el	liminaling such saleres	its, has been app	roved by the Commis-
sion.		268		<u>.</u>	·
YPC (Day	id Fasken)	YPC	YPC	CF	RITTICATION
] (2	1	110		1 1	
<u> </u>	l .	.*		I hereby certif	y that the information con-
192	1 5			tained herein i	is true and complete to the
ρ,	•		,	best of my kno	wledge and belief.
690 · Ó		`		1//12	11 stell
				Albert F	
All and the second of	$\mathbf{i}^{-\alpha}$.	and the second		Engine	≱ r .
	1			Company	
	i		<u>†</u>	Yates Peti	roleum Corporatio
\		Alan Lee	Marshall &	Date	1003
George Blevi	nd et al	Caraway et a		April 2	20, 1981
		<u> </u>		1	
	3	5	T17S	I hereby cert	ily that the well location
	1		1	1 1	plat was platted from field
	1		1	1 7	ol surveys made by me or
	1	,		under my supe	rvision, and that the same
}			1 · · ·	is true and a	correct to the best of my
1	1		1	knowledge and	l belief.
	+	 	 		007071111 011011m1
	1		1	KEFER TO	ORIGINAL SURVEY
	1 .	1	1	Drate Curveyed	-dated 8/29/77
	$\mathcal{A}^{(n)} = \{0, \dots, n\}$		1		
	1.		- 1	or at topolitic rodo	automil I netneer
and the second s			1	makes from \$250	v. ý. a ,
	1		1		
			and the second s		
			<u></u>	1	

*



207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210

TELEPHONE (505) 748-1331

April 24, 1981

Western Oil Producers, Inc. 1200 South Richardson Avenue Roswell, New Mexico 88201

Attention: Land Department

Re: Blevins "IK" #1

NW/4 NW/4 Sec. 35-T17S, R26E

Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Yours very truly,

Randy G. Patterson Land Department

RGP/bh

We have no objection to the re-completion of the CISCO formation.

WESTERN, OIL PRODUCERS, INC.

Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 4

S. P. YATES PRESIDENT MARTIN YATES. III

VICE PRESIDENT JOHN A. YATES VICE PRESIDENT B. W. HARPER SEC.-TREAS

APA 29 1981



MAY 1 1981

 I_{p}/q

S. P. YATES PRESIDENT MARTIN YATES. III VICE PRESIDENT JOHN A. YATES VICE PRESIDENT B. W. HARPER SEC .TREAS

ARTESIA. NEW MEXICO 88210

TELEPHONE (505) 748-1331

April 24, 1981

Hanson Oil Corporation Petroleum Building Roswell, New Mexico 88201

Attention: Ray Willis

Re: Blevins "IK" #1

NW/4 NW/4

Sec. 35-T17S, R26E

Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Yours very truly,

Randy G. Patterson Land Department

RGP/bh

We have no objection to the re-completion of the CISCO formation.

HANSON OIL CORPORATION

Kay Wills.



207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210

TELEPHONE (505) 748-1331

April 24, 1981

JUN Parent

PRESIDENT MARTIN YATES, III VICE PRESIDENT JOHN A. YATES VICE PRESIDENT W. HARPER

RECEIVED

APR 27 1981

Texas Pacific Oil Company, Inc. Colorado National Bank Building Suite 1950 950 17th Street

Denver Colorado 80202

Attention: G. J. Franks

Box 4067 Midland, Texas 79701

Land Department

Blevins "IK" #1 NW/4 NW/4

Sec. 35-T17S, R26E

Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Yours very truly,

Randy G. Patterson Land Department

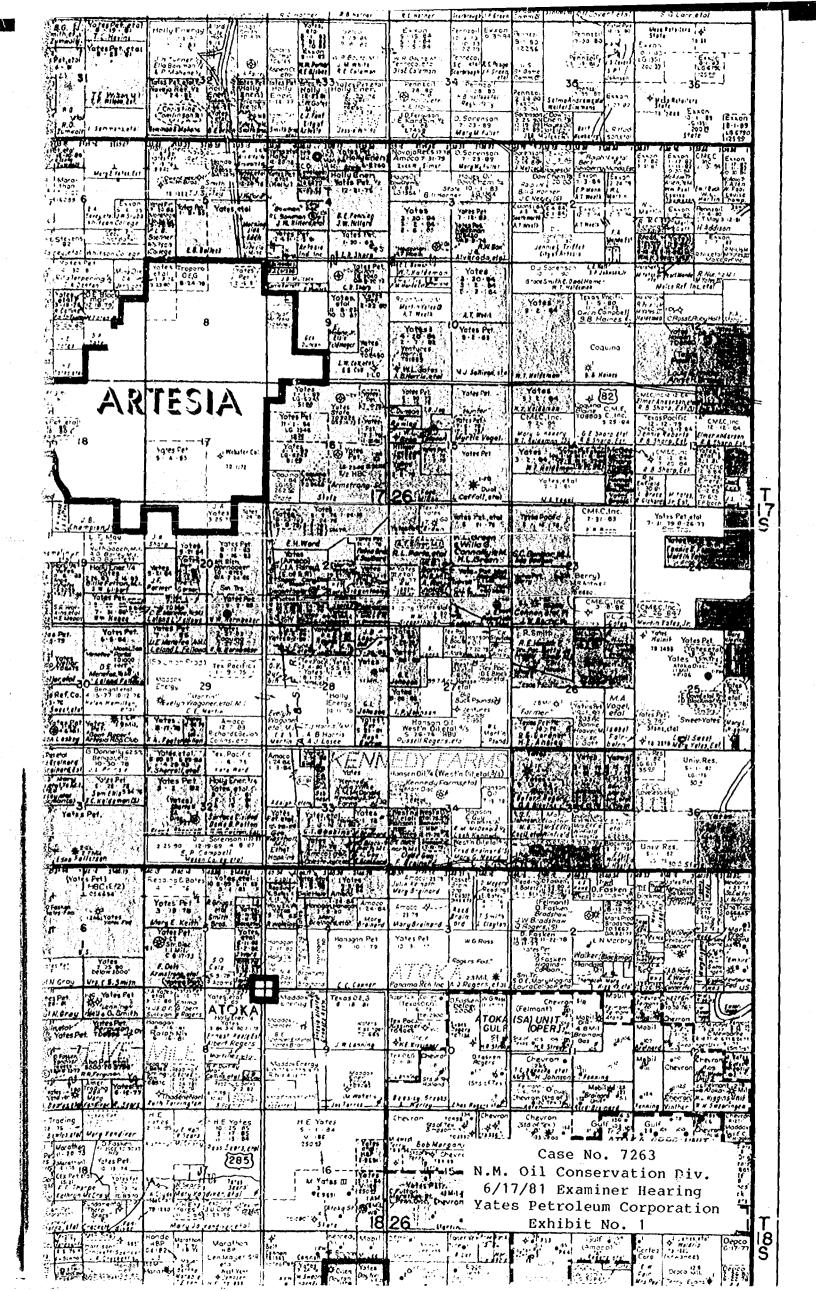
RGP/bh

We have no objection to the re-completion of the CISCO formation.

SUN TEXAS COMPANY A Division of Sun Oil Company (Delaware)

R. J. Womack

Regional Manager



1													
Blevins IK						-			•				
	nedy Fa	arms-Mo	orrow)									- 	
Monthly G.s Produced	JAN	FEB	MAR	APR	MAY	אטע	ากเ	AUG	SEP	ост	иои	DEC	TOTAL
1978			5404	71429	53322	-19272	-4/7/	2045	1144		£759	1437	163324
1979	17:570	5.2725	込み用意	3624	3/43	2539	2718	2657	2314	2041	1351	1846	67507
1980	1495	22.1	2500	1579	1764	1678	1795	1721	1631	1708	1700	1197	212:1
1981	1175	1410	1421	1631									
				·									
	<u> </u>												
									3.				
	ļ												
								-:					
							:						!
										i			
	- 74												
	ļ	f -											<u> </u>
6	<u> </u>												
Accum. Gas Prod.													
1978			5434	76/33	13015	147427	15:11	155612	156,747	159993			16.661
1979	16575			5-8447	£15640	918179	270797	20 <i>35</i> 54	225927	227768	229949		631736
1980											ļ		25303
										ļ			
													<u></u>
													
													1
													4
		1.											
<u> </u>		31.1						· · · · · · · · · · · · · · · · · · ·		١.	l ao Na	7262	l
											se No.		n :
			·								Conserv		
											Examine		
				· 	-				Yat		roleum		ation
											ibit No		

V.

Yates Pet. Corp.

Blevins IK Com Fee

1 D 35 17 26 Thennedy Farms - Morrow

Monthly Oil Prod.	NAL	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	иол	DEC	TOTAL
1978			7	3.3.7	96	28	0	0	3	- 	0	D	463
1979	8	41	32	0	Q	0	D	O	0	0	2	Ω	21
1980 1981	0	0	D	_0_	C	1	0	D	0	0	0	O	1
1981	٥	0	ð	0				1					
A4													
									4	· ·	1		
				£.		14						17.11	
10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -													
													H :3
								5,125		1			į
<u>.</u>							* 1						i
													3
Accum. Oil Prod.			**										4
1978 4			1	31	420	45/	452	457	468	41.5			1 133
1979	~'!!		4 **		5-4			544					1133 544
1980													345
4					4 <u>.</u>								1
													i:
													įi į
													<u> </u>
										<u> </u>	<u> </u>		
													i
							· · · · · · · · · · · · · · · · · · ·			<u> </u>			1
								<u> </u>					įl į
				·						<u> </u>			·!
					.,								.1
					S. C. C. C. C. C. C. C. C. C. C. C. C. C.								
								<u> </u>					-
								<u> </u>					1
													1
													1
												ļ	<u> </u>
Ð					1	,	1	1 ,	ì		1	1	R i

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Mark APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Mark Article Petroleum Corporation Address of Creates 207 South 4th St., Artesia, NN 88210 Lection of Kell	THE OF COMES PECCHICO				Viii 3	0-015-	22201
APPLICATION FOR PERMY TO DRILL, DEEPEN OR PLUG BACK APPLICATION FOR PERMY TO DRILL, DEEPEN OR PLUG BACK BY STATE OF WALL BELL BOARD OF SET OF WALL BOARD OF SET OF WALL BELL BOARD OF SET OF WALL BELL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF SET OF WALL BOARD OF		NEW NEW	MEXICO OIL CONSER	VATION COMMISSION			
APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK Price of Mana Deliver Deli				APR 2.4		-	
APPLICATION FOR PERMY TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMY TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMY TO DRILL, DEEPEN, OR PLUG BACK Type of North APPLICATION FOR PERMY TO DRILL, DEEPEN, OR PLUG BACK Type of North APPLICATION FOR PERMY TO DRILL, DEEPEN, OR PLUG BACK Type of North APPLICATION FOR PERMY TO DRILL, DEEPEN, OR PLUG BACK Type of North APPLICATION FOR PERMY TO DRILL, DEEPEN, OR PLUG BACK Type of North APPLICATION FOR PERMY TO DRILL, DEEPEN, OR PLUG BACK Type of North APPLICATION FOR PERMY TO DRILL, DEEPEN, OR PLUG BACK To permy the proposition APPLICATION FOR PERMY TO DRILL, DEEPEN, OR PLUG BACK To permy the permy three or permy three or permy three permy to permy three or permy three permy to permy three permy three permy to permy three permy to permy three permy three permy three permy to permy three permy		11.		717 - (3/)		~	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of word ORILL DEEPEN DEEPEN DELICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of word ORILL DEEPEN DEEPEN DELICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of word Type of w	LAND OFFICE			of the	.	5, State OH 6	Gas Leges No.
Type of Note DRILL DEFEN DEFEN PLUC BACK Total State Development Driver Least Name Blevin IK Com	OPERATOR J			» አድነዋሽሉ ና	y ₽G, = 1		
Type of Note DRILL DEFEN DEFEN PLUC BACK Total State Development Driver Least Name Blevin IK Com							
DEFFER DEFFER PLICE BACK Service Ser		N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		7. Unit Autor	Tillian Vine
Type of North Strick Str			<u> </u>		C23	71 Can rigida	mont freme
Size of route states and the state of the st	DRILL DRILL)	DEEPEN	PLUCB	ACK [Xj	8. Frum or 1.	ease Name
Yates Petroleum Corporation Value Petroleum Corporation Kidiats Petroleum Corporation Location of Petroleum Corporation Location of Petroleum Corporation Location of Petroleum Corporation Location of Petroleum Corporation Location of Petroleum Corporation Location of Petroleum Corporation Location of Petroleum Corporation Location of Petroleum Corporation Petroleum Corporation Petroleum Corporation Vi packer of Casta Cast	OIL SAS X	OCHER		HUETE HOLF	IPLE	Blevi	ns IK Com
207 South 4th St., Artesia, NN 88210 Localidad Real and Peal, or Mileson Und. Upper Pean Localidad Real and Peal and Upper Pean 690 Mage: 100 of 110 St. 175 to 26E and 112 Committee St. 175 to 26E and 112 Committee St. 180 States Phys. Bend 215 Delitery Controller 3303' CR PROPOSED CASING AND CEMENT PROGRAM Size Of NOLE Size of CASING WEIGHT PER POOT SETTING DEPTH SACKS OF CEMENT EST, TOP 17-172" 13-378" 548 495' 380 (existing) 7-178" 4-172" 11.6 6 10.58 8877' 460 (existing) Propose to temporarily abandon the Morrow by setting a standing valve in Guiderson Uni VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NMOCA approval to commingle with Kennedy Farms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 100 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 100 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 100 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 100 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 100 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 100 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 100 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 100 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 100 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Div. 6/17/	Huner of Operator				1	9. Well No.	
207 South 4th St., Artesia, NN 88210 Leceidon of Tell Supervision. D. College 1960 151 178 26E 207 17		m Corporation		en en en en en en en en en en en en en e		1	
Lecenton el 2011 690 Mact 11 55 178 26E 178 26E 26dy Eddy • • •	Cr. Ambasia M	V 00210					
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST, TOP 17-1/2" 13-3/8" 546 495 380 (existing). Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NNOCD approval to commingle with Kennedy Farms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3 Case No. 7264 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibits No. 3						CTTTTTT	obhar raum
Eddy Eddy Eddy Eddy Eddy Eddy FROM The country British Service Unit 13. Femalian 20, howy or C.T. PBTD 7400' Cisco Service Unit 3303' CR PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PRE POOT SETTING DEPTH SACKS OF CEMENT EST, TOP 17-1/2" 13-3/8" 540 495' 380 (existing) 12-1/4" 8-5/8" 249 1480' 655 (existing) 7-7/8" 4-1/2" 11.6 & 10.5 % 8877' 460 (existing) Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Unit VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After extablishing Cisco reserves, NMOCD approval to commingle with Kennedy Farms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7264 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7264 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7264 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7264 N.M. Oil Conservation Div. 6/17/81 Examiner Hear	recation of uest	en D to	:ATEO <u>960</u> 16	er FROM THE NOTE	h LINE		
Eddy Eddy Eddy Eddy Eddy Eddy FROM The country British Service Unit 13. Femalian 20, howy or C.T. PBTD 7400' Cisco Service Unit 3303' CR PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PRE POOT SETTING DEPTH SACKS OF CEMENT EST, TOP 17-1/2" 13-3/8" 540 495' 380 (existing) 12-1/4" 8-5/8" 249 1480' 655 (existing) 7-7/8" 4-1/2" 11.6 & 10.5 % 8877' 460 (existing) Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Unit VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After extablishing Cisco reserves, NMOCD approval to commingle with Kennedy Farms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7264 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7264 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7264 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7264 N.M. Oil Conservation Div. 6/17/81 Examiner Hear		Wagte	35	175 26	E	HHH	
13. Proposed engile 193. Proposed engile 193. Proposed of the part of th	THITTINITY IN THE			MITHITTH	TTTTT		
PRID 7400' Cisco Service Unite 122. Approx. Date Work Will stort 3303' CR PROPOSED CASING AND CEMENT PROGRAM PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 548 495' 380 (existing). 12-174" 8-5/8" 248 1480' 655 (existing). 12-176" 8-5/8" 248 1480' 655 (existing). Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NMOCD approval to commingle with Kennedy Parms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit N						Eddy	
PRID 7400' Cisco Service Unite 122. Approx. Date Work Will stort 3303' CR PROPOSED CASING AND CEMENT PROGRAM PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 548 495' 380 (existing). 12-174" 8-5/8" 248 1480' 655 (existing). 12-176" 8-5/8" 248 1480' 655 (existing). Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NMOCD approval to commingle with Kennedy Parms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit N							
PRID 7400' Cisco Service Unite 122. Approx. Date Work Will stort 3303' CR PROPOSED CASING AND CEMENT PROGRAM PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 548 495' 380 (existing). 12-174" 8-5/8" 248 1480' 655 (existing). 12-176" 8-5/8" 248 1480' 655 (existing). Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NMOCD approval to commingle with Kennedy Parms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit N					7777777		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 548 4951 380 (existing) 12-174" 8-5/8" 248 1480' 655 (existing) 7-7/8" 4-1/2" 11.6 6 10.5# 8877' 460 (existing) Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7/400', perforate and stimulate Cisco interval 7/260-7/350'. After establishing Cisco reserves, NNOCO approval to commingle with Kennedy Farms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 **Comparison of the information above to true and complete to the best of my knowledge and bested. Engineer Basic Univ. Table Engineer Basic Univ. APR 2.9 1981			//////////////////////////////////////	1			
PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 548 495" 380 (existing). 12-17/1" 8-5/8" 749 1460° 655 (existing). 7-7/8" 4-1/2" 11.6 6 10.58 8877' 460 (existing). Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NMOCD approval to commingle with Kennedy Parms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Financial Proposition of Parms Morrow will be requested for maximum hydrocarbon diversity that the information divers is four and complete to the best of my Englished. Title Engineer Balancer Balancer Balancer Balancer Balancer Balancer Balancer Balancer APR 2 9 1981	rations (Show whether DI	RT, etc.) 24 A. Kind	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Cisco		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 540 7-7/8" 4-1/2" 11.6 6 10.5 0 8877' Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni VI packer 0 8601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NNOCD approval to commingle with Kennedy Farms Morrow will be requested for miximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 ***Bully test a second reserves as place set. **Empirement for the intermedian shows is true and complete to the best of my knowledge analystic. **Title** Engineer** **Distributions of Approval, 19 April 1981 **Title** Engineer** **Distributions of Approval, 19 April 1981 **Title** Supervisor. DISTRICT II **OATE APR 2 9 1981 **Title** Supervisor. DISTRICT II **OATE APR 2 9 1981			lanket				
17-1/2" 13-3/8" 24# 495 380 (existing). 17-176" 8-5/8" 24# 1480' 655 (existing). 17-178" 4-1/2" 11.6 & 10.5# 8877' 460 (existing). Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NMOCD approval to commingle with Kennedy Farms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation 4007 State Office and Full State of Full St	1.	1	PROPOSED CASING AND	CEMENT PROGRAM			
17-1/2" 13-3/8" 249 1480' 380 (existing) 7-7/8" 4-1/2" 11.6 & 10.50 8877' 460 (existing) Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni V1 packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NMOCD approval to commingle with Kennedy Farms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation AMOVE STACE OFFICIAL PROPOSED PROGRAMS IS PROPOSED IN TO RECEIVE OF PLUG SALE. The Engineer Ballet. Find State for State Very Characterist and state of the best of my knowledge and hellet. Find Engineer Ballet. Title Engineer Ballet. APR 2 9 1981	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NMOCD approval to commingle with Kennedy Farms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Provide the information shows its true and complete to the best of my knowledge and belief. Engineer Tale Engineer Date 4-24-81 Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Provide the information shows its true and complete to the best of my knowledge and belief. Engineer Tale Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 Provide the first State United Supports Support Sup		12-1701	5/.71	7007			
Propose to temporarily abandon the Morrow by setting a standing valve in Guiberson Uni VI packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After entablishing Cisco reserves, NNOCD approval to commingle with Kennedy Farms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Proposed Grace Grace Grace and Complete to the best of my kepwiedge and belief. Title Engineer (This peer for Smite Use) Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 3 **** **** *** *** *** *** *** ***	1191/6		J 941/		380) (existi	hg),
V1 packer @ 3601', unlatch and pull tubing, set retrievable bridge plug at approximately 7400', perforate and stimulate Cisco interval 7260-7350'. After establishing Cisco reserves, NMOCD approval to commingle with Kennedy Farms Morrow will be requested for maximum hydrocarbon recovery. Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Provisional Proposition proposition proposition in Proposition Services of Petroleum Corporation and Conservation of the		8-5/8"			380 653		
N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation ABOVE SPACE DESCRIBE PROPOSED PROGRAM; is ANT. Provided to consult and complete to the best of my knowledge and belief. Engineer Title Engineer Title SUPERVISOR, DISTRICT II OATE APR 2, 9 1981	7-7/8"	8-5/8"	11.6 & 10.5#	1480' 8877'	653 460	(existi (existi	ng) ng)
N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation ABOVE SPACE DESCRIBE PROPOSED PROGRAM; is ANT. Provided to consult and complete to the best of my knowledge and belief. Engineer Title Engineer Title SUPERVISOR, DISTRICT II OATE APR 2, 9 1981	7-174" 7-7/8" Propose to tem VI packer @ 86 7400', perfora reserves, NMOC	8-5/8" 4-1/2" apporarily abando 001', unlatch and ate and stimulate CD approval to c	11.6 & 10.5# In the Morrow by do pull tubing, a Cisco intervacionmingle with K	8877' setting a stanset retrievable 1 7260-7350'.	655 460 ding val bridge After e	(existi (existi (existi (lve in Gu plug at (stablishi	ng) iberson Uni approximately ng Cisco
N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation ABOVE SPACE DESCRIBE PROPOSED PROGRAM; is ANT. Provided to consult and complete to the best of my knowledge and belief. Engineer Title Engineer Title SUPERVISOR, DISTRICT II OATE APR 2, 9 1981	7-174" 7-7/8" Propose to tem V1 packer @ 86 7400', perfora reserves, NMOO	8-5/8" 4-1/2" apporarily abando 001', unlatch and ate and stimulate CD approval to c	11.6 & 10.5# In the Morrow by do pull tubing, a Cisco intervacionmingle with K	8877' setting a stanset retrievable 1 7260-7350'.	655 460 ding val bridge After e	(existi (existi (existi (lve in Gu plug at (stablishi	ng) iberson Uni approximately ng Cisco
N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation ABOVE SPACE DESCRIBE PROPOSED PROGRAM; is ANT. Provided to consult and complete to the best of my knowledge and belief. Engineer Title Engineer Title SUPERVISOR, DISTRICT II OATE APR 2, 9 1981	7-174" 7-7/8" Propose to tem V1 packer @ 86 7400', perfora reserves, NMOO	8-5/8" 4-1/2" apporarily abando 001', unlatch and ate and stimulate CD approval to c	11.6 & 10.5# In the Morrow by do pull tubing, a Cisco intervacionmingle with K	8877' setting a stanset retrievable 1 7260-7350'.	655 460 ding val bridge After e	(existi (existi (existi (lve in Gu plug at (stablishi	ng) iberson Uni approximately ng Cisco
N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation ABOVE SPACE DESCRIBE PROPOSED PROGRAM; is ANT. Provided to consult and complete to the best of my knowledge and belief. Engineer Title Engineer Title SUPERVISOR, DISTRICT II OATE APR 2, 9 1981	7-174" 7-7/8" Propose to tem VI packer @ 86 7400', perfora reserves, NMOC	8-5/8" 4-1/2" apporarily abando 001', unlatch and ate and stimulate CD approval to c	11.6 & 10.5# In the Morrow by do pull tubing, a Cisco intervacionmingle with K	8877' setting a stanset retrievable 1 7260-7350'.	655 460 ding val bridge After e	(existi (existi (existi (lve in Gu plug at (stablishi	ng) iberson Uni approximately ng Cisco
Title Engineer Base for State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use) Provided the State Use)	7-174" 7-7/8" Propose to tem VI packer @ 86 7400', perfora reserves, NMOC	8-5/8" 4-1/2" apporarily abando 001', unlatch and ate and stimulate CD approval to c	11.6 & 10.5# In the Morrow by do pull tubing, a Cisco intervacionmingle with K	8877' setting a stanset retrievable 1 7260-7350'.	ding value bridge After errow wi	(existi) (existi) (existi lve in Gu plug at stablishi ll be req	ng) iberson Uni approximately ng Cisco uested for
Title Engineer Bases for State Uses Provided the State Uses Bases for S	7-174" 7-7/8" Propose to tem VI packer @ 86 7400', perfora reserves, NMOC	8-5/8" 4-1/2" apporarily abando 001', unlatch and ate and stimulate CD approval to c	11.6 & 10.5# In the Morrow by do pull tubing, a Cisco intervacionmingle with K	8877' setting a standard set retrievable 1 7260-7350'. ennedy Farms Mo	ding value bridge After errow wi	(existi) (ex	ng) iberson Uni approximately ng Cisco uested for
Title Engineer Once 4-24-81 Title Engineer Once 4-24-81 Title Engineer Once 4-24-81 Title Engineer Once 4-24-81 Title Engineer Once 4-24-81 Title Engineer Once 4-24-81 Title Engineer Once 4-24-81	7-174" 7-7/8" Propose to tem V1 packer @ 86 7400', perfora reserves, NMOO	8-5/8" 4-1/2" apporarily abando 001', unlatch and ate and stimulate CD approval to c	11.6 & 10.5# In the Morrow by do pull tubing, a Cisco intervacionmingle with K	1480' 8877' setting a stamset retrievable 1 7260-7350'. ennedy Farms Mo	ding value of the control of the con	(existing (existing) (ng) iberson Uni approximately ng Cisco uested for 63 ion Div.
Title Engineer Title Supervisor, DISTRICT II DATE APR 2, 9 1981 MINISTRICT II DATE APR 2, 9 1981	7-174" 7-7/8" Propose to tem VI packer @ 86 7400', perfora reserves, NMOC	8-5/8" 4-1/2" apporarily abando 001', unlatch and ate and stimulate CD approval to c	11.6 & 10.5# In the Morrow by do pull tubing, a Cisco intervacionmingle with K	1480' 8877' setting a stanget retrievable 1 7260-7350'. ennedy Farms Mo N.M. 6/17	ding value of the control of the con	(existic) (exist	ig) iberson Uni approximately ng Cisco uested for 63 ion Div. Hearing
Title Engineer Title Supervisor, DISTRICT II DATE APR 2, 9 1981 MINISTRICT II DATE APR 2, 9 1981	7-7/8" Propose to tem VI packer @ 86 7400', perfora reserves, NMOO maximum hydroc	8-5/8" 4-1/2" apporarily abando 001', unlatch an ite and stimulat ch approval to c carbon recovery.	11.6 & 10.5# In the Morrow by d pull tubing, ce Cisco intervacionmingle with K	1480' 8877' setting a stange set retrievable 1 7260-7350'. ennedy Farms Mo N.M. 6/17	Case Oil Co	No. 72 nservat aminer	ig) iberson Uni approximately ng Cisco uested for 63 ion Div. Hearing rporation
MINISTER FOR SINCE VERY PROVED BY APPROVAL, IS ANY: CONTROL OF APPROVAL, IS ANY: CONTROL OF APPROVAL, IS ANY: CONTROL OF APPROVAL OF APPROVAL OF APPROVED CONTROL OF APPROVED CONTROL OF APPROVAL	7-174" 7-7/8" Propose to tem VI packer @ 36 7400', perfora reserves, NMOC maximum hydroc	8-5/8" 4-1/2" apporarily abando 001', unlatch an ite and stimulat CD approval to c carbon recovery.	11.6 & 10.5# In the Morrow by d pull tubing, e Cisco intervacionmingle with K	1480' 8877' setting a stange set retrievable 1 7260-7350'. ennedy Farms Mo N.M. 6/17 Yates	Case Oil Co	No. 72 nservat aminer	ig) iberson Uni approximately ng Cisco uested for 63 ion Div. Hearing rporation
PROVER OF APPROVAL, IS ANY CONTROL OF APPROVAL, IS ANY CONTROL OF APPROVAL, IS ANY CONTROL OF APPROVAL, IS ANY CONTROL OF APPROVAL, IS ANY CONTROL OF APPROVAL OF	Propose to tem VI packer @ 86 7400', perfora reserves, NMOO maximum hydroc	8-5/8" 4-1/2" apporarily abando 001', unlatch an ite and stimulat composed approval to compare to a composed approval.	11.6 & 10.5# 11.6 & 10.5# In the Morrow by the pull tubing, the Cisco interval to the Morrow by the pull tubing, the Cisco interval to the best of my knowledge to the m	8877' setting a standard set retrievable 1 7260-7350'. ennedy Farms Mo N.M. 6/17 Yates On Plug BACY.	Case Oil Co	No. 72 nservat aminer	ig) iberson Uni approximately ng Cisco uested for 63 ion Div. Hearing rporation
MODITIONS OF APPROVAL, 19 ANY:	Propose to tem VI packer @ 36 7400', perfora reserves, NMOC maximum hydroc	8-5/8" 4-1/2" apporarily abando 001', unlatch an ite and stimulat CD approval to coarbon recovery.	11.6 & 10.5# 11.6 & 10.5# In the Morrow by the pull tubing, the Cisco interval to the best of my keeping and the commission of the commi	8877' setting a standard set retrievable 1 7260-7350'. ennedy Farms Mo N.M. 6/17 Yates On Plug BACY.	Case Oil Co	No. 72 nservat aminer	ig) iberson Uni approximately ng Cisco uested for 63 ion Div. Hearing rporation
MODITIONS OF APPROVAL, 19 ANY:	Propose to tem VI packer @ 86 7400', perfora reserves, NMOC maximum hydroc	8-5/8" 4-1/2" apporarily abando 001', unlatch an ite and stimulat CD approval to coarbon recovery.	11.6 & 10.5# 11.6 & 10.5# In the Morrow by the pull tubing, the Cisco interval to the best of my keeping and the commission of the commi	8877' setting a standard set retrievable 1 7260-7350'. ennedy Farms Mo N.M. 6/17 Yates On Plug BACY.	Case Oil Co	No. 72 nservat aminer	ig) iberson Uni approximately ng Cisco uested for 63 ion Div. Hearing rporation
MODITIONS OF APPROVAL, 19 ANY:	7-174" Propose to tem VI packer @ 36 7400', perfora reserves, NMOC maximum hydroc ABOVE SPACE DESCRIBE P	8-5/8" 4-1/2" apporarily abando 001', unlatch an ite and stimulat CD approval to co carbon recovery.	11.6 & 10.5# In the Morrow by depull tubing, the Cisco intervation with Known and the Cisco intervation with the Cisco intervation with Known and the Cisco intervation with the Cisco intervation with Known and the Cisco intervation with the Cisco in	N.M. 8877' setting a standard set retrievable 1 7260-7350'. ennedy Farms Mo N.M. 6/17 Yates Replus sact.	Case Oil Co //81 Ex Exhib	No. 72 nservat aminer cont No.	iberson Uni approximately ng Cisco uested for 63 ion Div. Hearing reporation 3
Jundland out facalus must be laje provide	7-174" Propose to tem VI packer @ 36 7400', perfora reserves, NMOC maximum hydroc ABOVE SPACE DESCRIBE P	8-5/8" 4-1/2" apporarily abando 001', unlatch an ite and stimulat CD approval to co carbon recovery.	11.6 & 10.5# In the Morrow by depull tubing, the Cisco intervation with Known and the Cisco intervation with the Cisco intervation with Known and the Cisco intervation with the Cisco intervation with Known and the Cisco intervation with the Cisco in	N.M. 8877' setting a standard set retrievable 1 7260-7350'. ennedy Farms Mo N.M. 6/17 Yates Replus sact.	Case Oil Co //81 Ex Exhib	No. 72 nservat aminer cont No.	iberson Uni approximately ng Cisco uested for 63 ion Div. Hearing reporation 3
	Propose to tem VI packer @ 86 7400', perfora reserves, NMOC maximum hydroc ABOVE SPACE DESCRIPE PROVIDE CONTROLL TOTAL CIVIL BLOOM CONTROLL (This space for	8-5/8" 4-1/2" apporarily abando only, unlatch an ate and stimulat approval to c carbon recovery.	11.6 & 10.5# 11.6 & 10.5# In the Morrow by ad pull tubing, a Cisco interval commingle with K commingle wit	1480' 8877' setting a standard set retrievable 1 7260-7350'. ennedy Farms Mo N.M. 6/17 Yates on Plus Back.	Case Oil Co //81 Ex Exhib	No. 72 nservat aminer cont No.	iberson Uni approximately ng Cisco uested for 63 ion Div. Hearing reporation 3

* 3



NEW MEXICO OIL CONSERVATIONS COMMONSTORE WELL LOCATION AND ACREAGE DEDICATION PLAT

Him C-102 Supersedes C-128 Effective 1-1-65

·	All dext.	mees must be from the outer	the and harm of the effect of the	a commence and the summer and the su
perater	0	916	evins "IK" Com	Well Ho.
hat setter Sent	leum Corporation	DIE DEB	VIIIS IN COM	· · · · · · · · · · · · · · · · · · ·
D	35 17 S	outh 26	East E	ddy
to all Proctage Location		/ ÓO		•
960 gg tee	t from the North	1.10 mm 690	· · · · · · · · · · · · · · · · · · ·	West Inc. Dedicate LAcronge:
33031	Morrow	and the second s	ignated Upper Pen	1
	reage dedicated to th			marks on the plot below.
<i>x</i> .	0	• • •		•
2. If more than a interest and re		d to the well, outline	each and identify the o	ownership thereof (both as to working
			to the well, have the i	nterests of all owners been consoli-
dated by comm	umitization, unitization	a. Morce-pooling, etc.?		
Yes [No If answer is	"yes," type of consolid	ation .	
If answer is " this form if ne		nd tract descriptions w	thich have actually bec	n consolidated. (Use reverse side o
and the second s		well until all interests	have been consolidat	ed (liv communitization, unitization
·	• •			s. has been approved by the Commis
sion.			A.	
June (p		7 vpc 1	VDC	CERTIFICATION
APC (Da	vld Fasken)	YPC	YPC (
. . .	1			I hereby certify that the information con
99				tained herein is true and complete to the
٦	· (P 9		hest of my knowledge and belief.
₆₉₀ ⊙				///watt stell
	·			(Christ)
				Albert R. Stall
			. 6	Engineer
0 K				Сетрану
	İ			Yates Petroleum Corporati
**************************************		Alan Lee	Marshall &	Date 4 1 00 1003
George Blevi	nd et al	Caraway et al		April 20, 1981
	**	35	T175	I hereby certify that the well focation
	1			shown on this plat was plotted from fiel
7-			1	notes of actual surveys made by me o
	i		1	under my supervision, and that the sam is true and correct to the lest of m
	1			knowledge and belief.
	-+			honon do onyoyult dilbying
	$-1_{n} = -1_{n}$		1	REFER TO ORIGINAL SURVEY
,	1		1	Dire Purveyed dated 0/23/11
termina en en en en en en en en en en en en en				The states of Frofessional Engineer
	1			one to the Caregorian industry
1	1	1		i
Harman harman			THE PROPERTY OF THE PARTY	Certificate Ho.



S. P. YATES PRESIDENT ARTIN YATES. III VICE PRESIDENT JOHN A. YATES VICE PRESIDENT B. W. HARPER SEC. TREAS

207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210

TELEPHONE (505) 748-1331

April 24, 1981

Western Oil Producers, Inc. 1200 South Richardson Avenue Roswell, New Mexico 88201

Attention: Land Department

Re: Blevins "IK" #1

NW/4 NW/4

Sec. 35-T17S, R26E

Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Yours very truly,

Randy G. Patterson Land Department

RGP/bh

We have no objection to the re-completion of the CISCO formation.

WESTERN OIL PRODUCERS, INC.

Case No. 7263 N.M. Oil Conservation Div. 6/17/81 Examiner Hearing Yates Petroleum Corporation Exhibit No. 4



S. P. YATES PRESIDENT

MARTIN YATES, III

VICE PRESIDENT JOHN A. YATES

VICE PRESIDENT

B. W. HARPER SEC .TREAS

TELEPHONE (505) 748-1331

April 24, 1981

1.

Hanson Oil Corporation Petroleum Building Roswell, New Mexico 88201

Attention: Ray Willis

Blevins "IK" #1 NW/4 NW/4

Sec. 35-T17S, R26E Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office. Thank you for your consideratin.

Yours very truly,

Randy G. Patterson Land Department

RGP/bh

We have no objection to the re-completion of the CISCO formation. HANSON OIL CORPORATION



207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210

TELEPHONE (505) 748-1331

RECEIVED

S P. YATES PRESIDENT

MARTIN YATES III
VICE PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SEC TREAS

APR 27 1981

April 24, 1981

Texas Pacific Oil Company, Inc. Colorado National Bank Building

Suite 1950

950 17th Street Denver, Colorado 80202 Box 4067

Midland, Texas 79701

Attention: G. J. Franks

Land Department

JUN pages

Re: Blevins "IK" #1

NW/4 NW/4

Sec. 35-T17S, R26E Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation wishes to re-complete the captioned well in the CISCO formation. Since this well is located unorthodox towards your acreage, we respectfully request that you approve this re-completion and indicate your approval by signing and returning one copy of this letter to our office.

Thank you for your consideratin.

Yours very truly,

Randy G. Patterson Land Department

RGP/bh

We have no objection to the re-completion of the CISCO formation.

SUN TEXAS COMPANY A Division of Sun Oil Company (Delaware)

R. J. Womack

Regional Manager

1

OIL CONSTRUCTION DIMER CODE SON LOSEE, CARSON & DICKERSON, R ASANTA FE

Cuse 7263

JOEL M. CARSON CHAD DICKERSON

DAVID R. VANDIVER

P. O. DRAWER 239 ARTESIA, NEW MEXICO 88210

May 4, 1981

Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Case No. 6020

Yates Petroleum Corporation Blevins "IK" No. 1 Well

Sec. 35, T-17-S, R-26-E, NMPM

Eddy County, New Mexico

Gentlemen:

Enclosed for filing, please find three copies of the Application of Yates Petroleum Corporation for an Unorthodox Gas Well Location, Eddy County, New Mexico.

Please set this case for hearing before an examiner and furnish us with a docket of said hearing.

Thank you.

Sincerely yours,

LOSEE, CARSON & DICKERSON, P.A.

Chad Dickerson

CD:pvm **Enclosures**

cc w/enclosure: Yates Petroleum Corporation



BEFORE THE OIL CONSERVATION DIVISION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION:
OF YATES PETROLEUM CORPORATION:
FOR AN UNORTHODOX GAS WELL:
LOCATION, EDDY COUNTY, NEW MEXICO:

2263 CASE NO. 6020

APPLICATION

COMES NOW Yates Petroleum Corporation, by its attorneys, and states:

- 1. Heretofore by its Order No. R-5527 in Case No. 6020, Applicant sought and received approval for the unorthodox Morrow gas well location for its Blevins "IK" No. 1 Well, drilled 960 feet from the north line and 690 feet from the west line of Section 35, Township 17 South, Range 26 East, N.M.P.M., and dedicated the N/2 of Section 35 to the well.
- 2. That the Morrow formation is now depleted and Applicant proposes to complete its well in other Wolfcamp or Pennsylvanian formations in said bore hole.
- 3. That Order No. R-5527 should be amended to permit Applicant to complete its well as aforesaid.

WHEREFORE, Applicant prays:

- A. That this Application be set for hearing before an examiner and that notice of said hearing be given as required by law.
- B. That upon hearing the Division enter its order amending Order No. R-5527 to permit Applicant to complete its Blevins "IK" No. 1 Well, drilled 960 feet from the north line and 690 feet from the west line of Section 35, Township 17 South, Range 26 East, N.M.P.M., in all Wolfcamp and Pennsylvanian formations in said bore hole.

And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

LOSEE, CARSON & DICKERSON, P.A. P. O. Drawer 239 Artesia, New Mexico 88210

Attorneys for Applicant

EFFORE THE OIL COMMERVATION DIVISION

OF THE STATE OF MEW MEXICO

IN THE MATTER OF THE APPLICATION:
OF YATES PETROLEUM CORPORATION:
FOR AN UNORTHODOX GAS WELL:
LOCATION, EDDY COUNTY, NEW MEXICO:

CASE NO. -6020

APPLICATION

COMES FOW Yates Petroleum Corporation, by its attorneys, and states:

- 1. Beretofore by its Order No. R-5527 in Case No. 6020, Applicant sought and received approval for the unorthodox Morrow gas well location for its Blevins "IK" No. 1 Well, drilled 960 feet from the north line and 690 feet from the west line of Section 35, Township 17 South, Range 26 East, N.M.R.M., and dedicated the N/2 of Section 35 to the well.
- 2. That the Morrow formation is now depleted and Applicant proposes to complete its well in other Wolfcamp or Pennsylvanian formations in said bore hole.
- 3. That Order No. R-5527 should be amended to permit Applicant to complete its well as aforesaid.

WHEREFORE, Applicant prays:

- A. That this Application be set for hearing before an examiner and that notice of said hearing be given as required by law.
- amending Order No. R-5527 to permit Applicant to complete its Rlevins "IK" No. 1 Well, drilled 960 feet from the north line and 690 feet from the west line of Section 35, Township 17 South, Range 26 East, N.M.P.M., in all Wolfcamp and Pennsylvanian formations in said bore hole.

just in the premises.

YATES PETROLEUM CORPORATION

By: Chad Dickerson

LOSEE, CARSON & DICKERSON, P.A. P. O. Drawer 239
Artesia, New Mexico 88216

Attorneys for Applicant

BEFORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION:
OF YATES PETROLEUM CORPORATION:
FOR AN UNORTHODOX GAS WELL:
LOCATION, EDDY COUNTY, NEW MEXICO:

CASE NO. 6020

APPLICATION

COMES NOW Yates Petroleum Corporation, by its attorneys, and states:

- 1. Heretofore by its Order No. R-5527 in Case No. 6020, Applicant sought and received approval for the unorthodox Morrow gas well location for its Blevins "IK" No. 1 Well, drilled 960 feet from the north line and 690 feet from the west line of Section 35, Township 17 South, Pange 26 East, N.M.P.M., and dedicated the N/2 of Section 35 to the well.
- 2. That the Morrow formation is now depleted and Applicant proposes to complete its well in other Wolfcamp or Pennsylvanian formations in said bore hole.
- 3. That Order No. R-5527 should be amended to permit Applicant to complete its well as aforesaid.

WHEREFORE, Applicant prays:

- A. That this Application be set for hearing before an examiner and that notice of said hearing be given as required by law.
- B. That upon hearing the Division enter its order amending Order Ro. R-5527 to permit Applicant to complete its Blevins "IK" No. 1 Well, drilled 960 feet from the north line and 690 feet from the west line of Section 35, Township 17 South, Range 26 East, N.M.P.M., in all Wolfcamp and Pennsylvanian formations in said bore hole.

C. And for such other and further relief as may be just in the premises.

YATES PETROLLUM CORPORATION

By: Chad Dickerson

LOSEE, CARSON & DICKERSON, P.A. P. O. Drawer 239 Artesia, New Mexico 88210

Attorneys for Applicant

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

SAK

CASE NO. 7263 Order No. R- 6714

APPLICATION OF YATES PETROLEUM CORPORATION FOR AMENDMENT OF ORDER NO. R-5527, EDDY COUNTY, NEW MEXICO.

da

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on June 7, 1981, at Santa fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this ______ day of June, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Yates Petroleum Corporation, seeks the amendment of Division Order No. R-5527, which approved an unorthodox Morrow location, to permit the recompletion of its Blevins "IK" Well No. 1 in Unit D of Section 35, Township 17 South, Range 26 East, as an unorthodox gas well location in all Wolfcamp and Pennsylvanian formations, Eddy County, New Mexico.

(3)	That the $N/2$ of said Section 35 is to be
dedicate	d to the well. sud was completed in the Morrow formation
(4) but is no enable a	That a well at said unorthodox location will better ow deplated, and applicant proposes to attempt to recomplete
the well (5)	ll in the Shallower Pennsylvanian pay zones and possibly in the Wolffan
location	•

W.

-2-		
Case I	No.	
Order	No.	R-

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED

Order No R-5527 detect September 6, 1977, is hereby domended to read in its enterety as follows.

"U) That an unarthodox gas well location for the welfcomp farmation and all zones in the Pennsy warman farmation is hereby approved for the yairs Petrolem Corporation Blevins "I-K" weel No. 1, drilled at a paint 960 feel from the north line and 690 feel from the Best on 35, Township 12 south, Range 26 East, NMPM, Kennedy Farms Field, Eddy County, how marico.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.