CASE 7340: DOYLE HARTMAN FOR DIRECTIONAL DRILLING AND UNORTHODOX LOCATION, LEA COUNTY, NEW MEXICO

Case MO.

7340

Application

Transcripts.

Small Exhibits

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	EXAMINER	HEARING	
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7	IN THE MATTER OF:		
8	Application of Doyle	Wantman Con	
_	directional drilling		CASE
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13	BEFORE: Ribhard L. Stamets		
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15	TRANSCRIPT	OF HEARING	
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17	APPEAR	ANCES	
18			· · · · ·
	For the Oil Conservation	W. Perry Pearce,	Esq.
19	Division:	Legal Counsel to	the Division
20		State Land Office	
20		Santa Fe, New Mex	kico 87501
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	e e		
22	For the Applicant:	William F. Carr,	Esq.
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23		Jefferson Place	
24	4.	Santa Fe, New Mer	kico 87501
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MR. STAMETS: Okay, so we will -- we will be filing an application for the readvertising. MR. CARR: Yes, we will file an amended application and it will have to be readvertised at that time. MR. STAMETS: Both of those items will be shown in the amended application. MR. CARR: That's correct. MR. STAMETS: Okay. MR. CARR: But we would like to go ahead and make our presentation today. My first witness is William P. Aycock, and I would request that the record reflect that he has previously been qualified today to testify, as a petroleum engineer. MR. STAMETS: The record will so show. WILLIAM P. AYCOCK being called as a witness and having been previously sworn upon his oath, testified as follows, to-wit: 21 22 DIRECT EXAMINATION

BY MR. CARR:

Mr. Aycock, are you familiar with the

application filed on behalf of Doyle Hartman in this case?

preciate, being located within the city limits of the City of
Jal and surrounded by habitations and buildings of all kinds,
had to be selected on the basis of space available and safety,
and in accordance with the city requirements of the City of
Jal. So it was subject to considerations other than where a
well could be drilled in the normal fashion. Without directional
drilling you would not be able to properly develop this tract
at all.

Mill you now refer to what has been marked for identification as Hartman Exhibit Number One, your structure map, and explain to Mr. Stamets what this shows?

map, which shows the indicated 160-acre proration unit comprising the southwest quarter of Section 20, the existing well that is on that proration unit, and the proposed surface and subsurface locations, these are at the locations that are specified in the amendments requested, so they are correct and they are in agreement with the amendment for the application that's been requested by Mr. Carr, and they show you that the true location at a depth of 2500 feet and the true bottom hole location at a depth of 3500 feet.

Mr. Nermyr will present testimony showing how he intends to deviate the hole and control it to these depths. But this basically is -- shows the geology, shows

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2	the traces of the cross se	ctions which will be presented as
3	subsequent exhibits, and si	hows both the surface and the sub-
4	surface locations of the p	roposed well.
5	Q. Mx. A	ycock, when did Mr. Hartman acquire
6	his interest in the und	er the proposed proration unit?
7	A. By fa	rmout from Bettis, Ball, and Stovall
8	of Graham, Texas, who were	the operators of the existing well,
9	the operations of which wi	ll now be assumed by Mr. Hartman.
10	Q. Does	Exhibit One show the ownership of
11	the offsetting tracts?	
12	A. Yes,	it does.
13	Q. And t	he bottom hole location is to the
14	northern boundary of the s	pacing unit, is that correct?
15	A. That'	s correct.
16	Q. And w	no owns the acreage to the north
17	of the spacing unit?	
18	A. This	these same people, the farmees,
19	Bettis, Ball, and Stovall	of Graham, Texas, are the owners
20	of the offsetting acreage	to the north, so there would be no
21	conflict from that standpo	oint.
22	Q. The s	spacing unit is a standard spacing
23	unit for Jalmat gas.	
24	A. That'	's correct.
25) will	von now refer to what has been marke

Will you now refer to what has been marked

for identification as Hartman Exhibit Number Two and review this?

A. Hartman Exhibit Number Two is a north/south cross section A-A', the trace of which is included on Exhibit Number One, in which we have attempted to show the Commission all of the pertinent information with regard to the completion zones and present completion information for all of the wells that are of interest in this application.

And the wells on this cross section would show the proposed producing interval in the Jalmat?

That's correct.

You'll notice it's shown on there the Langlie Mattix boundary, which is also the boundary of the -of the Jalmat, Seven Rivers, and the Yates formations.

Mr. Aycock, will you now refer to Exhibit B-B' and review this? And that is your Exhibit Number Three.

Yes. Exhibit Number Three is cross section B-B', which is a west/east cross section, the trace of which is also indicated on our Exhibit Number One, which has been previously presented. The same type of information is indicated here, showing all of the wells, the log information, the pertinent completion information, the completion dates, and all other pertinent data.

What is the status of the well at the

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present time, the subject well, is it drilling?

The subject well is not yet drilling but the rig, the same rig that will be available to drill the Late Thomas No. 2 and 3, which were the subject of the previous application, the applicant would like to use to drill this location so he is thereby requesting that the Commission expedite both orders.

Mr. Aycock, how do you propose to drill this? Will you drill to a certain depth and then put a whipstock and drill to the bottom hole location?

A. Yes, Mr. Nermyr will go into those details as part of his testimony.

Q Will you now refer to what has been marked for identification as Hartman Exhibit Number Four and explain this to Mr. Stamets.

A Exhibit Number Four is a topography map of a portion of Lea County, New Mexico, including the City of Jal, also showing the surface structures that are located within the city, and I think it makes it plain why the surface location, there is a limited latitude for places that the surface location can be located. I'm sure that although Mr. Stamets was not the examiner, he remembers that last year we had a similar application for a well within the boundaries of the City of Jal, and as far as we know, Mr. Hartman's

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drilling and operations of that well, although best by some unexpected difficulties during the drilling, have been satisfactory with both the Oil Conservation Division as well as the authorities in the City of Jal, so he's not coming forward with this application as someone who has not had previous experience in this regard.

You'll also notice that the surface, proposed surface location is east of the highway and the railroad while the subsurface location is west of the highway and the railroad. Part of this is to — for purposes of operational convenience and part of it is for purposes of safety and the use of the — and to have access to salt water disposal facilities without having to tunnel underneath the railroad and the highway with a disposal line to get back on the east side no, pardon me, on the west side of the highway where the proposed disposal well is located.

The aspects as to the controls and the proposals in the way that the well will be deviated will be testified to by Mr. Nermyr, who will be in technical control of the well during the time that it is being drilled and completed.

Mr. Aycock, would it be acceptable to Mr. Hartman for the order which results from this hearing to provide that the well shall be completed within a 100-foot

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2	target area surrounding the proposed bottom hole location?
3	A Yes, it would.
4	Q In your opinion would the granting of
5	this application be in the best interests of conservation, the
6	prevention of waste, and the protection of correlative rights?
7	A. I believe that it would. As a matter of
8	further interest, Mr. Hartman has already settled the surface
9	location, paid the damages to the City of Jal, and has approve
10	from the City authorities on the location that's proposed
11	here in this application.
12	Q Were Exhibits One through Four prepared
: 13	by you or under your direction?
14	A. Yes, they were.
15	MR. CARR: At this time, Mr. Stamets,
16	we would offer Hartman Exhibits One through Four.
17	MR. STAMETS: These exhibits will be
18	admitted.
19	MR. CARR: I have nothing further of Mr.
20	Aycock on direct.
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22	CROSS EXAMINATION
23	BY MR. STAMETS:
24	Q. Mr. Aycock, is the salt water disposal
25	problem the main reason for the directional drilling?

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2	n.	The main reason for the directional	•
3	drilling is to try	to adequately develop the acreage and	l to
4	stay off the same	40-acre tract on which the existing we	11
5	is located, but bed	cause of the fact that we don't want t	:o go
6	underneath the high	hway with flow lines or any other prod	luction
7	facility, if we can	n keep from it, that's an accessory pa	rt of
8.	it as well.		
9		MR. STAMETS: Any other questions of	f this
10	witness? He may be	excused,	4.4
11		MR. CARR: At this time I would cal	.1
12	Larry Nermyr, N-E-	R-M-Y-R.	
13			
14		LARRY A. NERMYR	
15	being called as a	witness and being previously sworn upo	n his
. 16	oath, testified as	follows, to-wit:	
17	en e		
18		DIRECT EXAMINATION	
19	BY MR. CARR:		
20	Ω	Will you state your full name and p	lace
21	of residence?		
22	A.	Larry A. Nermyr, Midland, Texas.	
23	Q.	By whom are you employed?	
24		I'm a petroleum engineer employed b	УY
25	Doyle Hartman.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

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	2	Q.	Have you previously testified before		
	3	this Commission?			
	4		I have not.		
	5	Ç.	Would you briefly summarize for Mr.		
	6	Stamets your educat	tional background and your work experience?		
	7	λ.	I have a degree in mechanical engineerin		
	8	from North Dakota 8	State University in 1966. I worked for		
	9	Sinclair Oil Compar	ny, Atlantic Richfield, for seven years.		
	10	I worked for Tesoro	Petroleum Company for six years, and I've		
	11				
	12	Q	And in all these capacities you've been		
	13				
	14	A.	Yes.		
	15	Q	Are you familiar with the application		
	16	that was filed by	Mr. Hartman in this case?		
	17	A.	Yes.		
	18	Q	Are you familiar with the subject matter		
	19	in the proposed di	rectional drilling?		
	20	A.	Yes.		
	21		MR. CARR: Are the witness' qualifica-		
-	22	tions acceptable?			
	23		MR. STAMETS: Yes. I missed the school,		
	24 ,	Mr. Nermyr.			
	25	A.	North Dakota State University.		

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MR. STAMETS: Okay, thank you.

Mr. Nermyr, initially I'd like to direct your attention to Bartman Exhibit Number Four, which was previously offered by Mr. Aycock, and I'd like to ask you if

you were responsible for negotiating the surface location?

Yes, I was. I met with the -- Carl Martin, who's in charge of this land. It belongs to the Jal School District, and we made a lease on the ten city lots in Plot 30 to locate a rig on and drill this well.

From whom did you acquire the right for the surface location? What part of the City of Jal?

It's the Jal School District that owns A. the surface rights.

And have you also taken this matter to Q. the Jal City Council?

Yes, I've talked to the Mayor of Jal and informed him we were trying to drill a well there and asked him if it would be satisfactory with him and the City Council. He met with the City Council and proposed it to them and let me know back that it was all right with them.

And this is the second well that Mr. Hartman operates within the city limits of Jal, is that correct?

Yes.

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16 2 MR. CARR: And I have nothing further 3 of Mr. Mermyr on direct. CROSS EXAMINATION 6 BY MR. STAMETS: 7 Mr. Nermyr, have you supervised the drilling of directional wells before? Yes, I have. **10** This is not a new process? 11 No. 12 Did those turn out successfully? 13 Yes, they did. 14 MR. STAMETS: Any other questions of 15 this witness? He may be excused. 16 MR. CARR: I have nothing further in 17 this case. 18 MR. STAMETS: If there is nothing further, 19 the case will be taken under advisement. 20 21 (Hearing concluded.) 22 24 25

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared

by me to the best of my ability.

Josey 121 Boyd CSRI

I do hereby certify the	
a complete record of	
the Examiner hearing	of Case No.
heard by me on	
	, Examinei

Oil Conservation Division



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING COVERNOR LARRY KEHOE SECRETARY

October 14, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 15051 827-2434

Mr. William F. Carr Campbell, Byrd & Black Attorneys at Law Post Office Box 2208 Santa Fe, New Mexico Re: CASE NO. 7340 ORDER NO. R-6795

Applicant:

Doyle Hartman

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,

JOE D. RAMEY

Director

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Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD

Other

4.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7340 Order No. R-6795

APPLICATION OF DOYLE HARTMAN FOR DIRECTIONAL DRILLING AND AN UNDRIHODOX LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 26, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 13th day of October, 1981, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That Case No. 7340 should be dismissed.

IT IS THEREFORE ORDERED:

That Case No. /240 is nereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY Director

S E À L fd/

- CASE 7335: Application of C & E Operators, Inc. for amendment to Division Order No. R-5459, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-5459 by amending the location of the Northwest-Southeast trending line as described in Exhibit A of said Order No. R-5459 pertaining to Township 30 North, Name 11 west, as follows: Section 6: West and South; Section 8: West and South; Sections 9, 10, and 11: South; and Section 13: Hest and South.
- CASE 7336: Application of C % E Operators, Inc. for three triple completions. San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to triply complete the following wells in Township 30 North, Range 11 West, to produce gas from the Farmer-Fruitland Pool, the Aztec-Pictured Cliffs Pool, and the Blanco Mesaverde Pool through separate strings of tubing: Aztec Wells Nos. 8 in Unit N of Section 8 and 9 in Unit N of Section 9; and Fee Well No. 8 in Unit C of Section 8.
- CASE 7337: Application of Beartooth Oil & Gas Company for downhole commingling, Rio Arriba County, New Mexico-Applicant, in the above-styled cause, seeks approval for the downhole commingling of Ojito Gallup-Dakota and Blanco Mesaverde production in the wellbore of its Minel Federal Well No. 1 located in Unit E of Section 7, Township 25 North, Range 3 West. Applicant further seeks the establishment of an administrative procedure for approval of downhole commingling of Gallup-Dakota and Mesaverde production in the W/2 of Sections 6 and 7, Township 25 North, Range 3 West.
- CASE 7338: Application of Beartooth Oil & Gas Company for downhole commingling. San Juan County. New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fruitland and Farmington production in the wellbore of its Elledge Federal 34 Well No. 11 located in Unit D of Section 34, Township 29 North, Range 11 West.
- Application of Doyle Hartman for compulsory pooling, unorthodox we'll location, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Pool underlying the S/2 of Section 17, Township 24 South, Range 37 East, to be simultaneously dedicated to his Late Thomas Well No. 1 located in Unit M of said Section 17, and to two proposed wells, one to be drilled at an orthodox location in Unit J and the other at an unorthodox location 2310 feet from the South line and 330 feet from the West line, both in said Section 17. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.
- Application of Boyle Hartman for directional drilling and unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill his City of Jal Well No. 1, the surface location of which is 1635 feet from the South line and 1210 feet from the West line of Section 20, Township 25 South, Range 37 East, Jalmat Pool, to top the Jalmat at a bottom hole location 660 feet from the South and West Lines at a vertical depth of 2800 feet and to bottom said well at an unorthodox location 330 feet from the South and West lines at a vertical depth of 3500 feet.
- CASE 7317: (Continued from July 29, 1981, Examiner Hearing)

Application of Four Corners Gas Producers Association for designation of a tight formation, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Dakota formation underlying townships 30 and 31 North, Ranges 2 thru 7 West, containing 270,260 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.

CASE /129: (Continued from August 12, 1981, Examiner Hearing)

Application of Koch Exploration Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the W/2 of Section 28, Township 28 North, Range 8 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the aliocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE /169: (Continued from August 12, 1981, Examiner Hearing)

Application of Koch Exploration Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the S/2 of Section 22, Township 28 North, Range 8 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

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MR. STAMETS: Call next Case 7340. 3 MR. PEARCE: Application of Doyle Hartman for directional drilling and unorthodox location, Lea County, New Mexico. MR. CARR: May it please the Examiner, 7 my name is William F. Carr, with the law firm Campbell, Byrd, and Black, P. A., Santa Fe, New Mexico, appearing on behalf of the applicant. 10 I have two witnesses and would like the 11 record to reflect that both witnesses have previously been 12 sworn. 13 MR. STAMETS: The record will so show. 14 MR. CARR: Initially, Mr. Stamets, I 15 would like to request that this application be amended in 16 two respects. 17 First of all the name of this well should İŝ be changed from the City of Jal No. 1 to the Bates No. 3 Well 10 MR. STAMETS: Ukay. 20 MR. CARR: We also are going to ask that 21 the bottom hole location be changed so that at a depth of 22 3500 feet it is going to be 2310 feet from the south line. 23 MR. STAMETS: 2310 south. 24

MR. CARR: And 1650 from the west line.

This will necessitate readvertising this case.

1 2 MR. STAMETS: Okay, so we will -- we will 3 be filing an application for the readvertising. MR. CARR: Yes, we will file an amended application and it will have to be readvertised at that time. 6 MR. STAMETS: Both of those items will be shown in the amended application. 8 MR. CARR: That's correct. 9 MR. STAMETS: Okay. 10 MR. CARR: But we would like to go ahead 11 and make our presentation today. 12 My first witness is William P. Aycock, 13 and I would request that the record reflect that he has pre-14 viously been qualified today to testify, as a petroleum en-15 gineer. MR. STAMETS: The record will so show. 16 WILLIAM P. AYCOCK 19 being called as a witness and having been previously sworn 20 upon his oath, testified as follows, to-wit: 21 22 DIRECT EXAMINATION 23 BY MR. CARR: 24 Mr. Aycock, are you familiar with the 25 application filed on behalf of Doyle Hartman in this case?

5 Yes, I am. Are you familiar with the subject well? Yes, I am. Subject lands? Yes. Will you briefly state what Mr. Hartman seeks with this application and also I would ask at this time that you explain the reason for amendment of the application. Mr. Hartman is seeking permission for directional drilling and an unorthodox location for his Bates No. 3 Well, as indicated in the amendment to the docketing of the hearing, that has previously been referred to by Mr. Carr And the reason that the amendment has been requested is that an unexpected problem with ownership of the varying rights cropped up after the hearing had been docketed that fixed it so that he could not drill the well at the original location in the south half of the southwest quarter of Section 20, but he was forced to drill the well in the north half of the southwest quarter of Section 20. And we're talking here about the bottom hole location? That's correct. The surface location, we have another witness who will go into the intracacies of that, but the surface location, as the Examiner can well ap-

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preciate, being located within the city limits of the City of Jal and surrounded by habitations and buildings of all kinds, had to be selected on the basis of space available and safety, and in accordance with the city requirements of the City of Jal. So it was subject to considerations other than where a well could be drilled in the normal fashion. Without directional drilling you would not be able to properly develop this tract at all.

Q. Will you now refer to what has been marked for identification as Hartman Exhibit Number One, your structure map, and explain to Mr. Stamets what this shows?

map, which shows the indicated 160-acre proration unit comprising the southwest quarter of Section 20, the existing well that is on that proration unit, and the proposed surface and subsurface locations, these are at the locations that are specified in the amendments requested, so they are correct and they are in agreement with the amendment for the application that's been requested by Mr. Carr, and they show you that the true location at a depth of 2500 feet and the true bottom hole location at a depth of 3500 feet.

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8	of Graham, Texas, who were the operators of the existing well,
9	the operations of which will now be assumed by Mr. Hartman.
10	Q. Does Exhibit One show the ownership of
11	the offsetting tracts?
12	A. Yes, it does.
13	Q. And the bottom hole location is to the
14	northern boundary of the spacing unit, is that correct?
15	A. That's correct.
16	Q. And who owns the acreage to the north
17	of the spacing unit?
18	A. This these same people, the farmees,
19	Bettis, Ball, and Stovall of Graham, Texas, are the owners
20	of the offsetting acreage to the north, so there would be no
21	conflict from that standpoint.
22	Q. The spacing unit is a standard spacing
23	unit for Jalmat gas.
24	A. That's correct.
25	Q. Will you now refer to what has been marked

for identification as Hartman Exhibit Number Two and review this? Hartman Exhibit Number Two is a north/south cross section A-A', the trace of which is included on Exhibit Number One, in which we have attempted to show the Commission all of the pertinent information with regard to the completion zones and present completion information for all of the wells that are of interest in this application. And the wells on this cross section would show the proposed producing interval in the Jalmat? A. That's correct. You'll notice it's shown on there the Langlie Mattix boundary, which is also the boundary of the -of the Jalmat, Seven Rivers, and the Yates formations. Mr. Aycock, will you now refer to Exhibit B-B' and review this? And that is your Exhibit Number Three. Yes. Exhibit Number Three is cross section B-B', which is a west/east cross section, the trace of which is also indicated on our Exhibit Number One, which has been previously presented. The same type of information is indicated here, showing all of the wells, the log information, the pertinent completion information, the completion dates,

and all other pertinent data.

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Mr. Aycock, how do you propose to drill this? Will you drill to a certain depth and then put a whipstock and drill to the bottom hole location?

A. Yes, Mr. Nermyr will go into those details as part of his testimony.

Q. Will you now refer to what has been marked for identification as Hartman Exhibit Number Four and explain this to Mr. Stamets.

A Exhibit Number Four is a topography map of a portion of Lea County, New Mexico, including the City of Jal, also showing the surface structures that are located within the city, and I think it makes it plain why the surface location, there is a limited latitude for places that the surface location can be located. I'm sure that although Mr. Stamets was not the examiner, he remembers that last year we had a similar application for a well within the boundaries of the City of Jal, and as far as we know, Mr. Hartman's

*•

drilling and operations of that well, although best by some unexpected difficulties during the drilling, have been satisfactory with both the Oil Conservation Division as well as the authorities in the City of Jal, so he's not coming forward with this application as someone who has not had previous experience in this regard.

You'll also notice that the surface, proposed surface location is east of the highway and the railroad while the subsurface location is west of the highway and the railroad. Part of this is to -- for purposes of operational convenience and part of it is for purposes of safety and the use of the -- and to have access to salt water disposal facilities without having to tunnel underneath the railroad and the highway with a disposal line to get back on the east side no, pardon me, on the west side of the highway where the proposed disposal well is located.

The aspects as to the controls and the proposals in the way that the well will be deviated will be testified to by Mr. Nermyr, who will be in technical control of the well during the time that it is being drilled and completed.

Mr. Aycock, would it be acceptable to
Mr. Hartman for the order which results from this hearing to
provide that the well shall be completed within a 100-foot

1		11
2	target area surrounding	the proposed bottom hole location?
3	a, Ye	s, it would.
4	Q. In	your opinion would the granting of
5	this application be in	the best interests of conservation, the
6	prevention of waste, an	d the protection of correlative rights?
7	A. 1	believe that it would. As a matter of
8	further interest, Mr. H	artman has already settled the surface
9	location, paid the dama	ges to the City of Jal, and has approve
10	from the City authoriti	es on the location that's proposed
11	here in this application	na i se programa de la presencia de la composició de la composició de la composició de la composició de la com Para en composició de la c
12	Q. We	ere Exhibits One through Four prepared
13	by you or under your di	rection?
14	A. Ye	es, they were.
15	MI	R. CARR: At this time, Mr. Stamets,
16	we would offer Hartman	Exhibits One through Four.
17	М	R. STAMETS: These exhibits will be
18	admitted.	
19	M	R. CARR: I have nothing further of Mr.
20	Aycock on direct.	
21		
22	C.	ROSS EXAMINATION
23	BY MR. STAMETS:	
24	Q. M	r. Aycock, is the salt water disposal
25	problem the main reaso	n for the directional drilling?

1	12
2	A. The main reason for the directional
3	drilling is to try to adequately develop the acreage and to
4	stay off the same 40-acre tract on which the existing well
5	is located, but because of the fact that we don't want to go
6	underneath the highway with flow lines or any other production
7	facility, if we can keep from it, that's an accessory part of
8	ìt as well.
9	MR. STAMETS: Any other questions of this
10	witness? He may be excused.
11	MR. CARR: At this time I would call
12	Larry Nermyr, N-E-R-M-Y-R.
13	
14	LARRY A. NERMYR
15	being called as a witness and being previously sworn upon his
16	oath, testified as follows, to-wit:
17	
18	DIRECT EXAMINATION
19	BY MR. CARR:
20	Q. Will you state your full name and place
21	of residence?
22	A. Larry A. Nermyr, Midland, Texas.
23	Q. By whom are you employed??
24	A. I'm a petroleum engineer employed by
25	Doyle Hartman.

_		
1	A .	13
2	Q.	Have you previously testified before
3	this Commission?	
4	A.	I have not.
5	Q.	Would you briefly summarize for Mr.
6	Stamets your educat	ional background and your work experience?
7	.	I have a degree in mechanical engineering
8	from North Dakota S	tate University in 1966. I worked for
9	Sinclair Oil Compan	y, Atlantic Richfield, for seven years.
10	I worked for Tesoro	Petroleum Company for six years, and I've
11	worked for D oyle H	artman for one and a half years.
12	Q.	And in all these capacities you've been
13	employed as a petro	leum engineer?
14	A.	Yes.
15	Q .	Are you familiar with the application
16	that was filed by M	r. Hartman in this case?
17	A.	Yes.
18	Q.	Are you familiar with the subject matter
19	in the proposed dir	ectional drilling?
20	A.	Yes.
21		MR. CARR: Are the witness' qualifica-
22	tions acceptable?	
23	An gr	MR. STAMETS: Yes. I missed the school,
24	Mr. Nermyr.	
25	A.	North Dakota State University.

6.0

e. Y

MR. STAMETS: Okay, thank you. Mr. Nermyr, initially I'd like to direct your attention to Hartman Exhibit Number Four, which was previously offered by Mr. Aycock, and I'd like to ask you if you were responsible for negotiating the surface location? Yes, I was. I met with the -- Carl Martin, who's in charge of this land. It belongs to the Jal School District, and we made a lease on the ten city lots in Plot 30 to locate a rig on and drill this well. From whom did you acquire the right for the surface location? What part of the City of Jal? It's the Jal School District that owns the surface rights. And have you also taken this matter to the Jal City Council? Yes, I've talked to the Mayor of Jal and informed him we were trying to drill a well there and asked him if it would be satisfactory with him and the City Council. He met with the City Council and proposed it to 21 them and let me know back that it was all right with them. And this is the second well that Mr. 23 Hartman operates within the city limits of Jal, is that

24

25

(___)

correct?

Yes.

1	15
2	Q Will you now refer to what has been marke
3	for identification as Hartman Exhibit Number Five and explain
4	to Mr. Stamets what this is and what it shows?
5	A. Okay, it's a schematic showing the dis-
6	placement versus true vertical depth of the well we plan to
7	drill. As it shows here, we plan to drill a straight hole
8	to 800 feet. At that time we will run a Dynadrill and build
9	angle at 2-1/2 degrees per 100 feet until we've built a
10	maximum angle of 19 degrees and then we will maintain that
11	angle of 19 degrees until we reach the bottom hole location.
12	Q. Is Mr. Hartman prepared to run any
13	directional survey that's required by Oil Conservation Division
14	rules and regulations?
15	A. Yes. We are prepared to run a survey
16	as required by the regulations when the hole is completed.
17	Q. Do you have anything further to add to
18	your testimony?
19	A. I believe not.
20	Q. Was Exhibit Number Five prepared by you?
21	A. Yes.
22	MR. CARR: At this time, Mr. Stamets,
23	we would offer into evidence Hartman Exhibit Number Five.
24	MR. STAMETS: Exhibit Number Five will
25	be admitted.

	1	16
	2	MR. CARR: And I have nothing further
	3	of Mr. Nermyr on direct.
	4	
e de la companya del companya de la companya del companya de la co		CROSS EXAMINATION
	6	BY MR. STAMETS:
:	7	Q Mr. Nermyr, have you supervised the
	8	drilling of directional wells before?
•	9	A. Yes, I have.
	10	Q This is not a new process?
	11	A, No.
	12	Q Did those turn out successfully?
	13	A. Yes, they did.
	14	MR. STAMETS: Any other questions of
	15	this witness? He may be excused.
	16	MR. CARR: I have nothing further in
	17	this case.
	18	MR. STAMETS: If there is nothing furthe
gjinggungung ga	19	the case will be taken under advisement.
Saara sarar ee e	20	en e
	21	(Hearing concluded.)
	22	
	23	
	24	
√)	25	
-		

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Jacoy W. Boyd CSR/

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7346, heard by the on

Oil Conservation Division

DISPLACEMENT AND TRUE VERTICAL DEPTH vs. MEASURED DEPTH

Bates No. 3 N/2 SW/4 Section 20, T-25-S, R-37-E Lea County, New Mexico

	Measured Depth	Section	Average Deviation	Displacement	Total Displacement	TVD
	800	800	0	0 ~	0	800
	900	100	1 1/4	2.181	2.181	899.98
	1000	100	3 3/4	6.540	8.721	999.76
	1100	100	6 1/4	10.887	19.608	1099.17
	1200	100	8 3/4	15.212	34.820	1198.00
	1300 .	100	11 1/4	19.509	54.329	1296.08
	1400	100	13 3/4	23.769	78.098	1393.22
	1500	100	16 1/4	27.983	106.081	1489.22
	1600	100	17~3/4	30.486	136.57	1584.46
	1700	100	19	32.557	169.124	1679.01
	2500	800	19	260.456	429.580	2435.43
	2600	100	19	32.557	462.137	2547.98
	3500	900	19	293.013	755.150	3398.95
	3600	100	19	32.557	787.707	3493.50
٠.	3700	100	19	32.557	820.264	3588.05
	-					

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
HARTMAN EXHIBIT NO.
CASE NO. 7340
Submitted by NEVHOR
Hearing Date 8/76/81

	TRUE VERTICAL DEPTH vs. DISPLACEMENT
	Bates No. 3
	N/2 SW/4 Section 20, T-25-S, R-37-E Lea County, New Mexico
	Surface Location:
	1635 FSL & 1210 FWL (L), Sec. 20, T-25-S, R-37-E
	500
	× 10 × 10 × 10 × 10 × 10 × 10 × 10 × 10
	Kick OFF POINT
675	Builto Angle // 1000' 18
Wo AT A	33.5° EAST MAXIMUM ANGLE 190
	2000' 27
	2500' 4
	3000
2310 Sec. MD= TVD=	omhole Location: FSL & 1650 FWL (K) 20, T-25-S, R-37-E 3650 @ 3500
	1 Displacement= 800' ction: N33.5°E

DISPLACEMENT AND TRUE VERTICAL DEPTH vs. MEASURED DEPTH

Bates No. 3 N/2 SW/4 Section 20, T-25-S, R-37-E Lea County, New Mexico

Measured Depth	Section	Average Deviation	Displacement	Total Displacement	TVD
800	800	0	Ő	0	800
900	100	, 1 1/4	2.181	2.181	899.98
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1600	100	17 3/4	30.486	136.57	1584.46
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2500	800	19	260.456	429.580	2435.43
2600	~100	19	32.557	462.137	2547.98
3500	900	, 19	293.013	755.150	3398.95
3600	100	19	32.557	787.707	3493.50
3700	100	19	32.557	820.264	3588.05

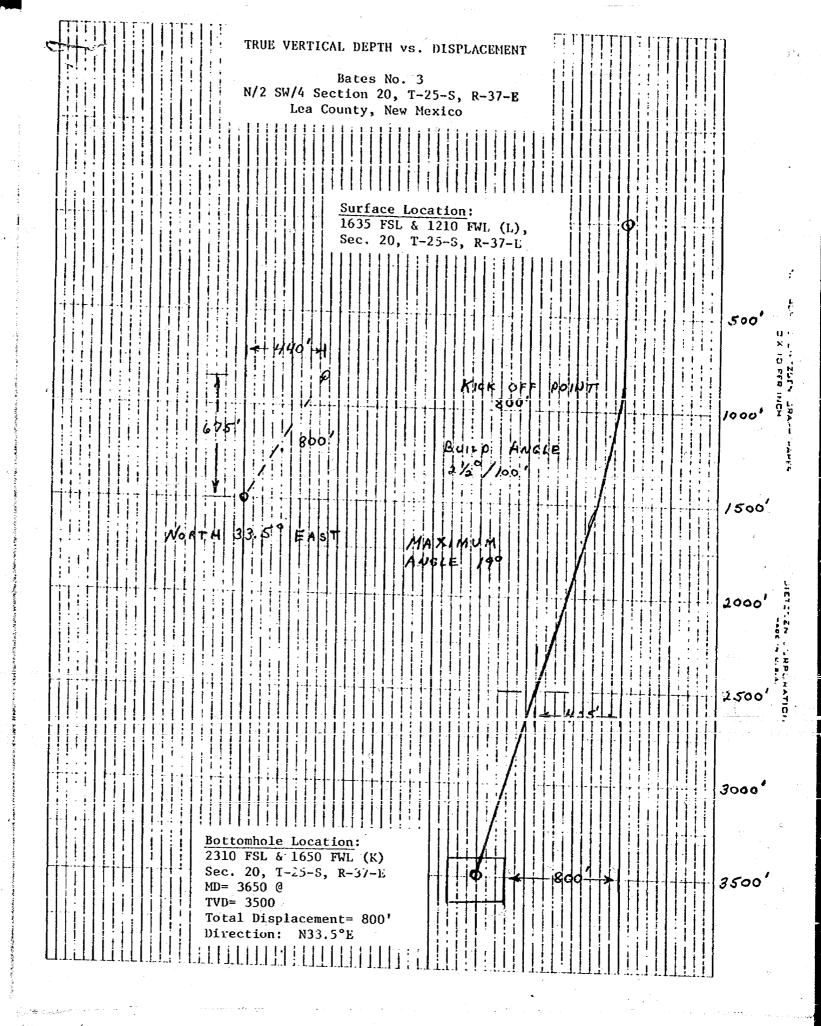
BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

HEMAN EXHIBIT NO. S

CASE NO. 7340

Submitted by NERNYR

Hearing Date 8 26 81



CAMPBELL, BYRD & BLACK, P.A. LAWYERS

JACK M. CAMPBELL HAR: n RYRN BRUCE D. BLACK WILLIAM F. CARR BRADFORD C. BERGE WILLIAM G. WARDLE

JEFFERSON PLACE SUITE I - 110 NGRTH GUADALUPE POST DEFICE BOX 2208 SANTA FE, NEW MEXICO 87501 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

August 5, 1981

Mr. Joe D. Ramey Division Director Oil Conservation Division New Mexico Department of Energy and Minerals Post Office Box 2088 Santa Fe, New Mexico 87501 OIL CONSERVATION DIVISION SANTA FE

Cuse 7340

Application of Doyle Hartman for Directional Drilling, Lea County, New Mexico

Dear Mr. Ramey:

Enclosed in triplicate is the application of Doyle Hartman in the above-referenced matter.

The applicant requests that this matter be included on the docket for the examiner hearing scheduled to be held on August 26, 1981.

Very truly yours

William F. Carr

WFC:1r

Enclosures

cc: Mr. Doyle Hartman Mr. James A. Davidson

Mr. William P. Aycock

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS AND CONTROL OF THE PROPERTY OF TH

IN THE MATTER OF THE APPLICATION OF DOYLE HARTMAN FOR DIRECTIONAL DRILLING, LEA COUNTY, NEW MEXICO.

CASE 7340

APPLICATION

Comes now DOYLE HARTMAN, by and through its undersigned attorneys, and hereby makes application pursuant to Oil Conservation Division Rule 111 to directionally drill its City of Jal Well No. 1, Jalmat Pool, and in support thereof would show the Division:

- 1. Applicant is the operator of the Jalmat Pool underlying the SW/4 of Section 20, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico.
- Applicant proposes to directionally drill its City of Jal Well No. 1 from a surface location of 1635 feet from the South line and 1210 feet from the West line to a bottom hole location of 660 feet from the South and West lines at a depth of 2800 feet and 330 feet from the South and West lines at a depth of 3500 feet in the Jalmat Pool of Section 20, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico.
- Applicant proposes to dedicate to the City of Jal Well No. 1 a standard proration unit comprised of the SW/4 of said Section 20.

1210 FW1

Profounter location

330 FSL 330 FWE

- 4. The subject well lies in close proximity to a number of buildings within the City of Jal, New Mexico and must be directionally drilled to enable the applicant to produce the reserves which underlie the above-referenced proration unit.
- 5. Attached hereto and incorporated herein is a copy of the Application for Permit to Drill the subject well, OCD Form C-102 showing the proposed surface and bottom hole locations for the subject well, a plat showing the general topography of the proposed proration unit and a preliminary proposal showing the proposed deviation of the hole for the subject well.
- 6. That approval of this application will enable the applicant to produce hydrocarbons that otherwise would not be produced and otherwise will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before a duly appointed examiner of the Oil Conservation Division on August 26, 1981, that notice be given as required by law and the rules of the Division, and that after hearing, the Division enter its order granting the applicant permission to directionally drill its City of Jal Well No. 1 and granting such other and further relief as is appropriate.

Respectfully submitted,
CAMPBELL, BYRD & BLACK, P.A.

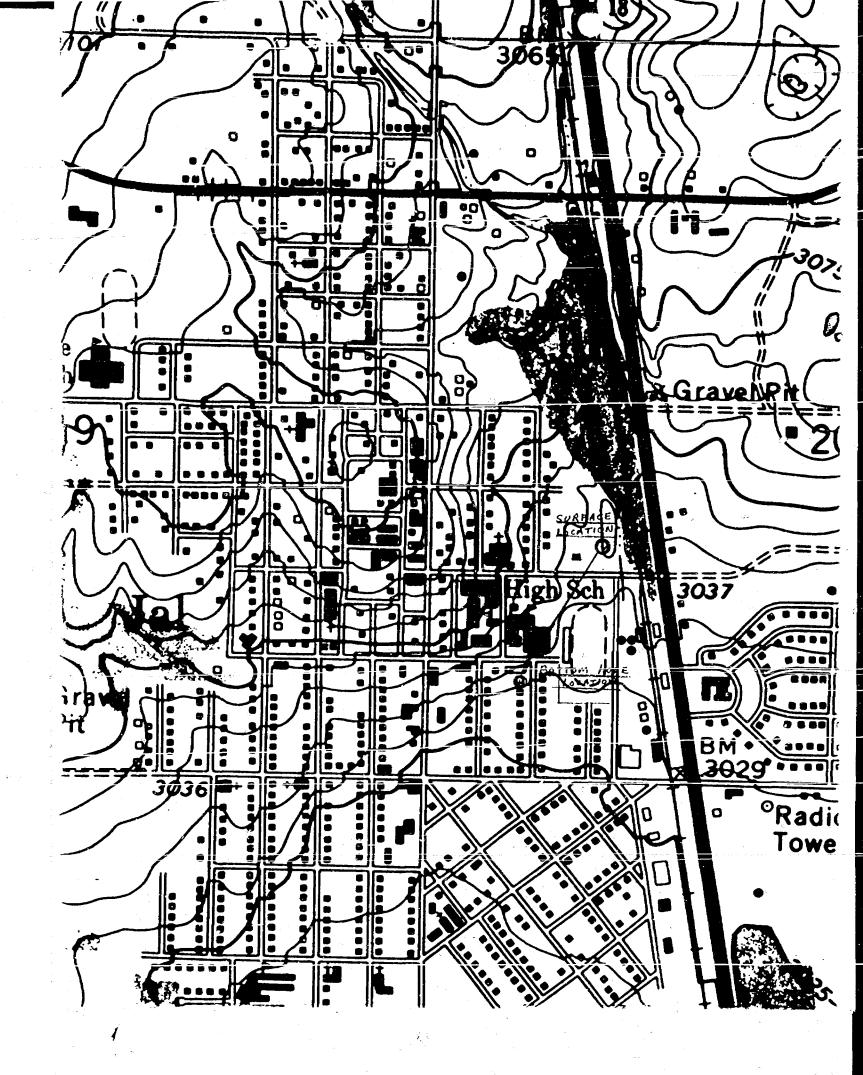
William F. Carr

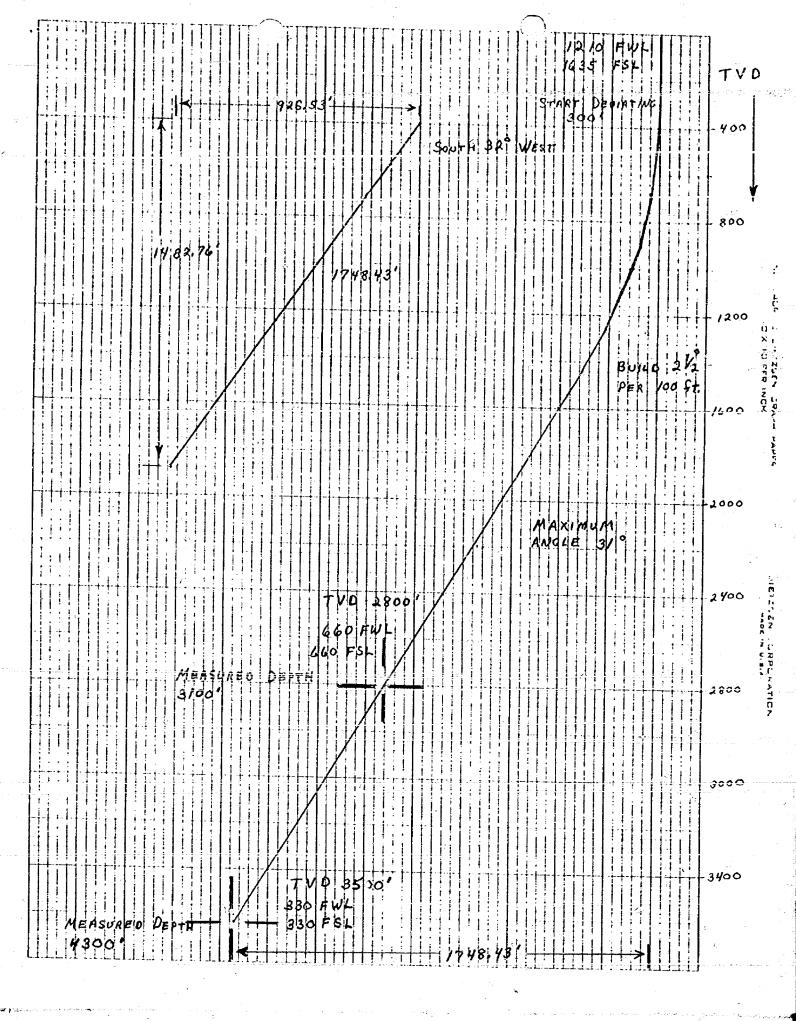
Post Office Box 2208
Santa Fe, New Mexico 87501
Attorneys for Applicant

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DISTRIBUTION SANTA FE	ле ж	MEXICO OIL CONSE	RYATION COMMISSION	-	brm C-Jal Irvise (1-65	
FILE				-		Type of Lease
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OPERATOR	<u>III</u>			<u>l</u>		
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
In. Type of Work					7. Unit Agree	ment Name
b. Type of Well DRILL	t e	DEEPEN [PLUG 9	ACK 🔲 🖟	6. Parm or Le	usa Nara
OIL GAS X	1.11	•	SINGLE MULT	IPLE []	City o	
7. Home of Operator	Q:HER		YONE C		9. Well No.	
Doyle Hartman Oi	1 Operator	•			1	Pool, er Wildcat
500 North Main,	Midland, Texas	79701		1		lmat
4 Location of Will			West		7777777	17777777
UNIT LETTE	R <u>l'l</u> Loc	ATED ILIU F	EEI FROM THE	LINE		
AND 1635 FEET FROM	THE South LIN	E OF SEC. 20	wr. 25-S καε. 3	37-E		
				111111	12. County	
					Lea	- VIIIIIII
				9A. Formation		
						20, lietary or C.T.
21. Elevations (Show whether DF,	KI, etc.) 21A, Kind	& Status Plug. Bond 3	3500 TVD 121B. Drilling Contractor	Yates	22 Aprilor	Rotary Date Work will stort
3040.2 GL		well Approved	Kenai		Aug	ust, 1981
23.						
	.	ROPOSED CASING AND	CEMENT PROGRAM		:	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4	10 3/4	40.50	900 TVD	600		Surface
7_7/8	5 1/2	17.00	3500 TVD	1200)	Surface
of section 20, We propose to 1 R-37-E and devi	T-25-S, R-37-E. locate the rig c late the hole to at a true verti	. The surface on a vacant lot o a bottom hole	ottom hole location at this location 1210 FWL and 10 10 10 10 10 10 10 10 10 10 10 10 10	n is occu 535' FSL SL and 66	upied by of secti 50 FWL of	houses. on 20, T-25-S, Section 20,
From the base of be equipped wit	of the surface p th a 3000-psi do	pipe through th puble ram BOP s	ne running of pro system.	oduction	casing,	the well uill
Any gas produce Gas Company.	ed from the prop	oosed well has	previously been	dedicate	ed to El	Paso Natural
				¥1 .	•	and the second second
		e				
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO BEEPEN O	OR PLUG BACK, GIVE DATA OF	I PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the information	on above is true and com-	plete to the best of my k	inpwiedge and belief.			
POI	И	<i>F</i>			1 1	21 10.
Signed darry 41 1	Jerry	Tile Enigin	e e j		Pare UV/	31,1981
(This space for	State Use)			•		
10000450 04		<i></i>	•			• *

CONDITIONS OF APPROVAL, IF ANYI

All distances must be from the outer houndaries of the Section Operator Well No. City of Jal Doyle Hartman Oil Operator 1 Unit Letter 20 T-25-S R-37-E Lea Actual Posture Location of Well: Bottom hole location at bottom of Yates sand (+240) 660 660 South Ground Level Flev. Dedicated Acreages Producing Formation 3040.2 Jalmat 160 Yates 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Engineer Surface Location Hartman Oil Operator Doyle 1210 FWL & 1635 FSL 31, 1981 I hereby certify that the well location shown on this plan was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Well Location at (+240) 2800 TVC 660 FSL & 660 Date Surveyed Well Location at (-460) 3500 TVD Registered Professional Engineer 330 FSL & 330 FWL Certificate No.





MEASURED	SECTION	AUERACE	DIEFLACEPINT	TETAL	VERTICAL	Thun VERTICAL
Deptu		ANGLE		DISPLACEMENT		DECTH
300	3.00	0		0	o	8
400	100	14	2.18	2.18	99.98	399.98
500	100	3 3/4	6.54	8.72	99.79	499.76
600	100	6/4	10.89	19.61	99.41	599.17
700	100	8 3/4	15.21	34.82	98.84	698.00
800	100	11 1/4	19.51	54.33	98.08	796.08
900	100	13 3/4	23.77	78./0	97.13	893.22
1000	100	16/4	27.98	106.09	96.01	989.22
1100	100	18 34	32.14	138.23	94.69	1083.92
1200	100	214	36.24	174.47	93.20	1177.12
/300	100	2334	40.28	214.74	91.53	1248.65
1400	100	26/4	44.23	258.97	89.69	/358.33
1500	100	283/4	48.10	307.07	87.67	1446.01
1600	/00	30%	50.75	357.83	86.16	1532.17
1700	100	31	51.50	409.33	85.72	1617.89
2400	700	31	360.53	749.86	600.02	2217.90
2500	100	3 i	51.50	821.36	85.72	2303.62
2600	100	31	51,50	872.87	85.72	2389.34
2700	100	31	51,50	924.37	85.72	2475.06
2800	100	3/	51.50	975.87	85.72	2560,77
3000	200	. 3 L	103,01	1078.88	171.43	2732,21
3,200	200	31	103,01	1181.89	171.43	2903.64
3400	200	31	103.01	1284.90	171.43	3075.07
3700	300	31	154.51	1439.41	257.15	3332.23
4000	300	31	154.51	1593.92	257,15	3589.38
4300	300	31	154.51	1748.43	257.15	3846,53

REFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF DOYLE HARTMAN FOR DIRECTIONAL DRILLING, LEA COUNTY, NEW MEXICO.

OIL CONSERVATION DIVISION

CASE

SANTA-FI 340

APPLICATION

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- 3. Applicant proposes to dedicate to the City of Jal Well No. 1 a standard proration unit comprised of the SW/4 of said Section 20.

- 4. The subject well lies in close proximity to a number of buildings within the City of Jal, New Mexico and must be directionally drilled to enable the applicant to produce the reserves which underlie the above referenced proration unit.
- 5. Attached hereto and incorporated herein is a copy of the Application for Permit to Drill the subject well, OCD Form C-102 showing the proposed surface and bottom hole locations for the subject well, a plat showing the general topography of the proposed proration unit and a preliminary proposal showing the proposed deviation of the hole for the subject well.
- That approval of this application will enable the applicant to produce hydrocarbons that otherwise would not be produced and otherwise will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before a duly appointed examiner of the Oil Conservation Division on August 26, 1981, that notice be given as required by law and the rules of the Division, and that after hearing, the Division enter its order granting the applicant permission to directionally drill its City of Jal Well No. 1 and granting such other and further relief as is appropriate.

Respectfully submitted,

CAMPBELL, BYRD & BLACK, P.A.

William F. Carr Post Office Box 2208

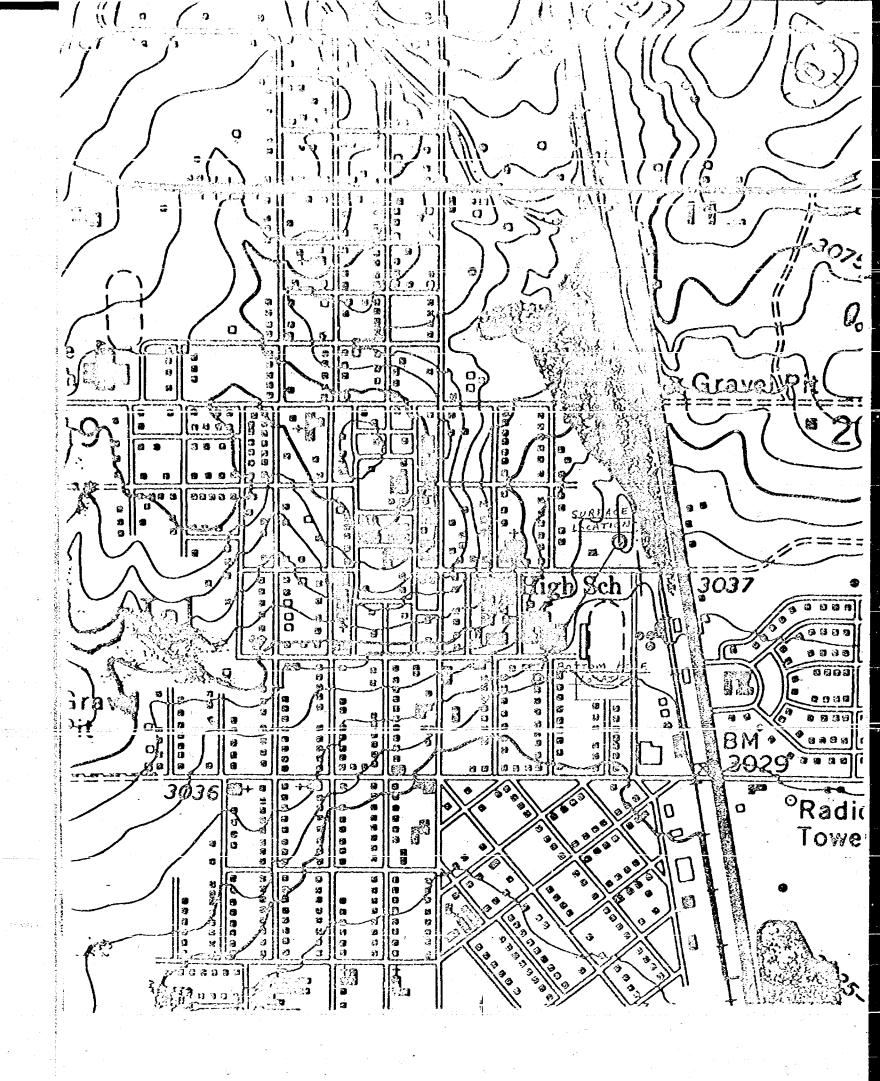
Santa Fe, New Mexico

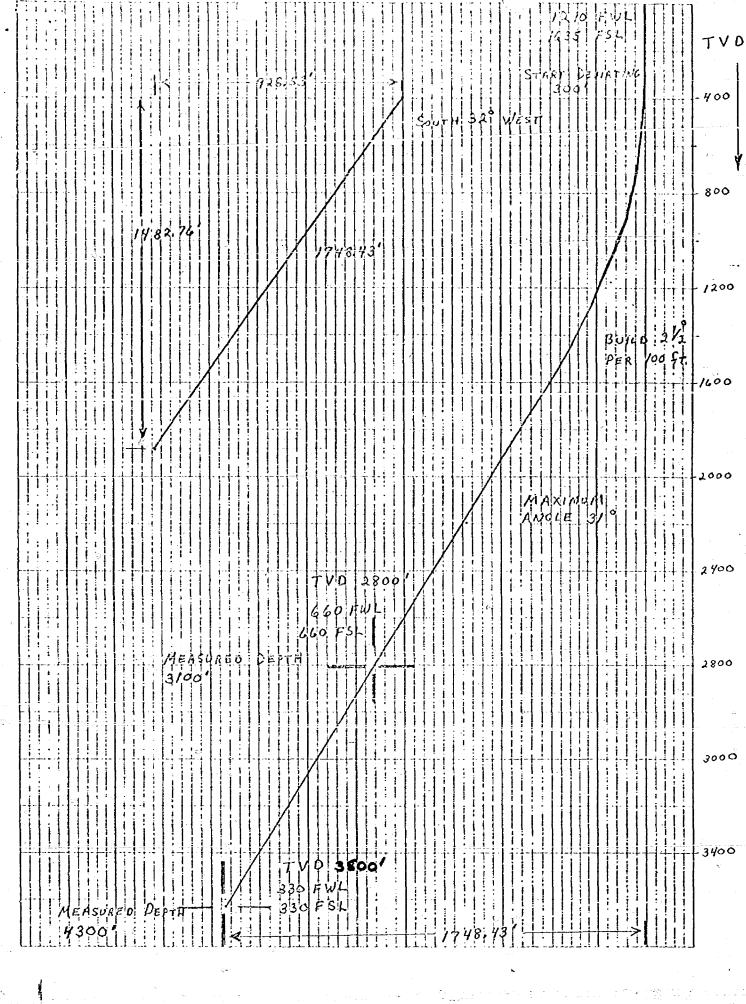
Attorneys for Applicant

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	LAND OFFICE					Ì	5. State Oil	6 Gas Leaso Ho.
	APPLICATION FOR PR	TRUIT TO DOU	LUSTOTAL	OB DI UC	D VCV			
15.	n. Type of Work	.RMIT TO DIKE	L, DEEPEN,	OR FILOS	DACK		7. Unit. San	count Rass
,	b. Type of Well ORILL (X)		PEN []		PLUG B		8. Farm or L	
-	MILE CAS XX 0.19	HE'R		TONE	**************************************	ONE .	City C	of Jal
3	Doyle Hartman Oil Opera	tor		·			10. Fteld on	d Pool, et Wildeat
	500 North Main, Midland							almat
1	UNIT LETTER 11					LINE		
Ŕ	1635 FEET 1804 THE SO	uth	0S 777777	-65 7777777		1-5 111111	12. County	TÜMÜMÜMÜ
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				19. Proposed ! 3500	TVD	A. Formation Yates		20. Relay or C.T. Rotary
2	1. Elevations (Show whether DF, R1, etc.) 3040.2 GL	Multi-well			Contractor a i		22. Approx Au	. Date Work will start gust, 1981
2	3.	PROPOS	SED CASING AN	D CEMENT PI	ROGRAM	• .	:	
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CONDITIONS OF APPROVAL,

All distoices must be from the outer boundaries of the Section.											
Creator . Boyle 1	Martman Oil Operator	Lease	ty of Jal		well ito.						
Unit Letter	Section Township	Ran	10 County								
Mactual Foot section	20 T-2	1	-37-E Le		Material Section 16, 10 (18 cm) A South Section 16 (15, 15) or a proper projection principles (18 cm) and projection (18 cm) and projecti						
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-:			1	Name Larry (7. Yearny						
	 Surface Locatio 1210 FWL & 1635	FSL		Company Deple	lantman Oil Operator						
				-July	31, 1981						
		ali Barajara alikuwa sa masu		1 1	certify that the well location						
	9		 	under my : - Is true or	octual surveys made by me or supervision, and that the same and correct to the best of my and belief.						
	/	Well Location 660 FSL & 660	at (+240) 2800 T	VII Date Survey							
N. N.		Well Location 330 FSL & 330	nt (-460) 3500 T FWL I	/[Registered i and/or Lend	Professional Engineer Eurveyor						
person yerroun	ARION PAGGAR	percevana		Coullengh	lo.						





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	SECTION	ANGLE	Distressing	DISPLACEMENT	DEFTH	DESTIL
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600	100	614	10.89	19.61	99.41	599.17 m
700	100	83/4	15.21	34.82	98.84	698.00
800	/00	11/4	19.51	54.33	98.08	796.08
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1200	160	214	36,24	174.47	93.20	1177.12
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1700	/00	31	51,50	409.33	8 <i>5</i> .72	1617.89
2400	700	3/	360.53	749.86	600.02	2217.90
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2600	100	31	51.50	872.87	85.72	2389.34
2700	100	31	51,50	924.37	85.72	2475,06
2800	100	31	51.50	975.87	85.72	2560,77
3000	200	31	103.01	1078.88	171.43	2732.21
3200	200	31	103.01	1181.89	171.43	2903.64
3400	200	31	103.01	1284.90	171.43	3075.07
3700	300	31	154.51	1439.41	257.15	3332.23
4000	300	31	154,51	1593.92	257,15	3589.38
4300	300	31	154.51	1748.43	257.15	3846,53
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BEFORE THE

SAN VAC U C 1981)

OIL CONSERVATION DIVIS

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF DOYLE HARTMAN FOR DIRECTIONAL DRILLING, LEA COUNTY, NEW MEXICO.

CASE 2340

APPLICATION

Comes now DOYLE HARTMAN, by and through its undersigned attorneys, and hereby makes application pursuant to Oil Conservation Division Rule 111 to directionally drill its City of Jal Well No. 1, Jalmat Pool, and in support thereof would show the Division:

- 1. Applicant is the operator of the Jalmat Pool underlying the SW/4 of Section 20, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico.
- 2. Applicant proposes to directionally drill its City of Jal Well No. 1 from a surface location of 1635 feet from the South line and 1210 feet from the West line to a bottom hole location of 660 feet from the South and West lines at a depth of 2800 feet and 330 feet from the South and West lines at a depth of 3500 feet in the Jalmat Pool of Section 20, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico.
- 3. Applicant proposes to dedicate to the City of Jal Well No. 1 a standard proration unit comprised of the SW/4 of said Section 20.

- The subject well lies in close proximity to a number of buildings within the City of Jal, New Mexico and must be directionally drilled to enable the applicant to produce the reserves which underlie the abovereferenced proration unit.
- Attached hereto and incorporated herein is a copy of the Application for Permit to Drill the subject well, OCD Form C-102 showing the proposed surface and bottom hole locations for the subject well, a plat showing the general topography of the proposed proration unit and a preliminary proposal showing the proposed deviation of the hole for the subject well.
- That approval of this application will enable the applicant to produce hydrocarbons that otherwise would not be produced and otherwise will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before a duly appointed examiner of the Oil Conservation Division on August 26, 1981, that notice be given as required by law and the rules of the Division, and that after hearing, the Division enter its order granting the applicant permission to directionally drill its City of Jal Well No. 1 and granting such other and further relief as is appropriate.

Respectfully submitted,

CAMPBELL, BYRD & BLACK, P.A.

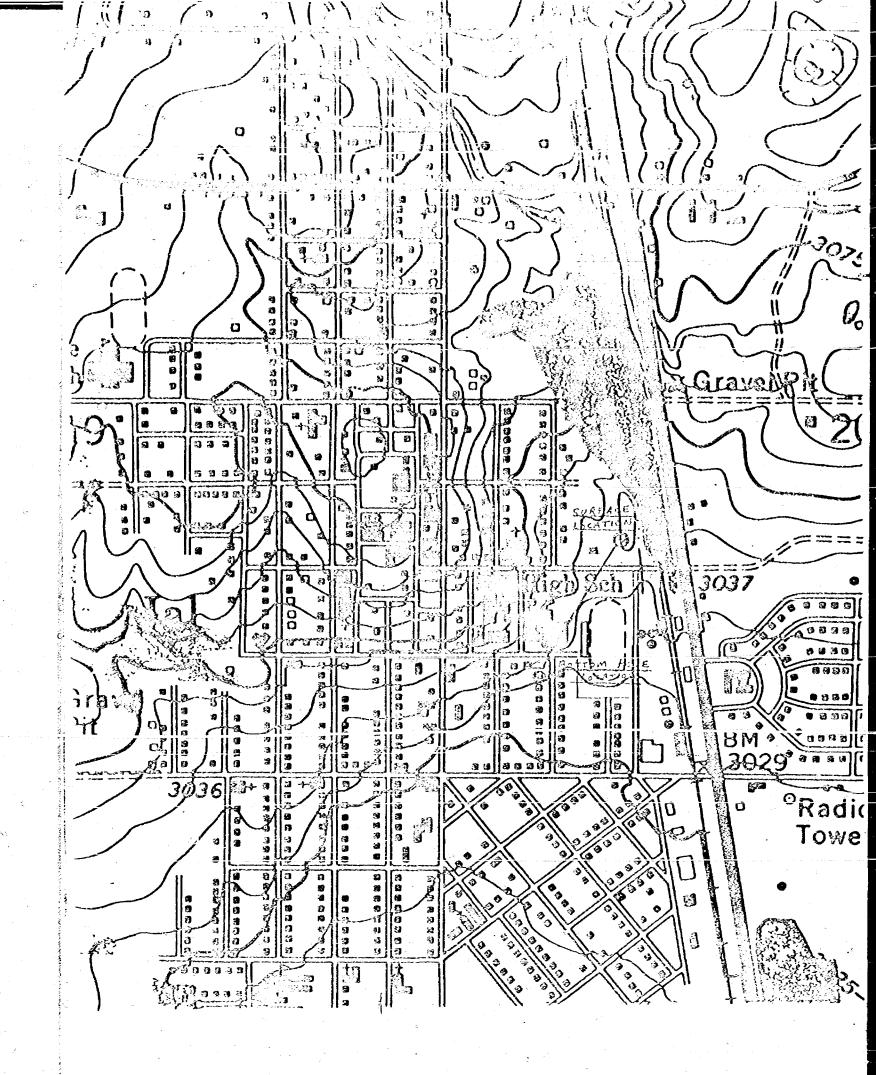
Post Office Box 2208

Santa Fe, New Mexico 8 Attorneys for Applicant 87501

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OPERATOR							
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	CATION FOR PE	RMIT TO DRIE	l' DEEBLM'	OR PLUG BACK			
in. Type of Work						7. Unit Agree	
b. Type of Well	LL [X]	DEEP	£и []]	PLUG	RACK []	8. Farm or 1 c	n mente ministrato persona, il secono statore ser i Membriolofi Messacci discoprosa suo se
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1	an Oil Operat	tor		- 1		1	,
3. Address of Contator			4.5	and the second s		10, Field and	Pool, es Wildcat
500 North Ma	ain, Midland	, Texas 797	01 -			Ja	lmat ···
1. Location of Well	1 LETTER M	LOCATED	1210 ,	EET FROM THE West	LINE	THILL	
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1635 rec	T 100W THE SOI	uth the series	. 20	25-5	37-E	71177711	
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			44444	9, Frojosed Depth	19A. Formation	777777	20, Relay or C.T.
			///////	3500 TVD	Yates		Rotary
21. Elevations (Show when	ther DF, RT, etc.)	21A. Kind & State	is Flug. Bend 2	13. Drilling Contractor	9	22. Approx.	Date Work will start
3040.2 GL		Multi-well	Approved	Kenai		Aug	ust, 1981
23,	•	PROPOS	ED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING WEIG	UT DED COOT	SETTING DEPTI	LEACKEOE	CCUEVE	EST TOO
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be equipped	d with a 300	O-psi double	ram BOP s	ystem.		Ç.	·
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IN ABOVE SPACE DESCR	HBE PROPOSED PR	OGRAM: IF PROPOSA	LL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	SUGORY WIF CISORORY CKA
I hereby certify that the In	formation above is t	rue and complete to	the best of my k	nowledge and hellef.			
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Signed dairy 4	(, / Comy	Tüle	Enigin	5 6 V		Dole July	31,1981
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CONDITIONS OF

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		/			l		July 31,	1981
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HEASURED	Section	AUTRAGE	Dispenseration		VERTICAL DEFTH	TRUE VESTICAL DESTH
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500	100	3 3/4	6,54	8.72	99.79	499.76
600	100	6/4	10.89	19.61	99.41	599.17
700	100	8 3/4	15.21	34.82	98.84	698.00
800	100	11/4	19.51	54.33	98.08	796.08
900	100	13 3/4	23.77	78./0	97.13	893.22
1000	100	16/4	27.98	106.09	96.01	989.22
1100	100	18 34	32.14	138.23	94.69	1083.92
1200	100	214	36,24	174.47	93.20	1177.12
/300	100	2334	40.28	214.74	91.53	1268.65
1400	100	26/4	44.23	258.97	89.69	1358.33
1500	100	283/4	48.10	307.07	87.67	1446.01
1600	700	30%	50.75	357.83	86.16	1532.17
1700	100	31	51.50	409.33	85.72	1617.89
2400	700	31	340.53	749.86	600.02	2217.90
2500	100	31	51.50	821.36	85.72	2303.62
2600	100	31	51.50	872.87	85.72	2389,34
2700	100	31	51,50	924.37	85.72	2475.06
2800	100	31	51.50	975.87	85.72	2560,77
3000	200	31	163.01	1078.88	171.43	2732.21
3200	200	31	103.01	1181.89	171.43	2903.64
3400	200	31	103.01	1284.90	171.43	3075.07
3700	300	31	154.51	1439.41	257.15	3332, 23
4000	300	31	154,51	1593.92	257,15	3589.38
4300	300	31	154.51	1748.43	257.15	3846,53

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DISPLACEMENT AND TRUE VERTICAL DEPTH vs. MEASURED DEPTH

Bates No. 3 N/2 SW/4 Section 20. T-25-S. R-37-E Lea County, New Mexico

					★** · · · · · · · · · · · · · · · · ·	4 h	
		ured pth	Section	Average Deviation	Displacement	Total Displacement	TVD
	800	4.	800	0	** *** *******************************	0	800
	900		100	1 1/4	2.181	2.181	899.98
	1000		100	3 3/4	6.540	8.721	999.76
	1100		100	6 1/4	10.887	19.608	1099.17
	1200		100	8 3/4	15.212	34.820	1198.00
	1300		100	11 1/4	19.509	54.329	1296.08
	1400		100	13 3/4	23.769	78.098	1393.22
	1500		100	16 1/4	27.983	106.081	1489.22
	1600		100	17 3/4	30.486	136.57	1584.46
	1700		100	19	32.557	169.124	1679.01
	2500		800	19	260.456	429.580	2435.43
į. is	260Ó		100	19	32.557	462.137	2547.98
	3500	:	900	19	293.013	755.150	3398.95
	3600		100	19	32.557	787.707	3493.50
	3700		100	19	32.557	820.264	3588.05
			£		e °	45	-

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
HARMADEXHIBIT NO. S
CASE NO. 73 to
Submitted by Attention
Hearing Date 8 2681

THE THE PERIOD PERIOD PERIOD PAGE AND P	**
TRUE VERTICAL DEPTH vs. DISPLACEMENT Bates No. 3	
N/2 SW/4 Section 20, T-25-S, R-37-E Lea County, New Mexico	
Surface Location: 1635 FSL & 1210 FWL (L),	Y (*)
Sec. 20, T-25-S, R-37-E	
	1
	500' (
1 H40 H	836 D.
Kuck of F ροινη	000 Z
Boo! Bairp Angge	, T
2/20/100/	
	1500'
NOATH 33.5 FAST MAXIMUM	•
	2000' 1
	1 A C C T
	1
	2500'
	3000
	£
Bottomhole Location: 2310 FSL & 1650 FWL (K)	/
Sec. 20, T-25-S, R-37-E MD= 3650 @ \360S TVD= 3500	3500'
Total Displacement= 800' Direction: N33.5°E	
	2

DRAFT

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

That Case No. 7340

CASE NO.	7340	
Order No.	R- 6795	

Application of Doyle Hartman for directional drilling and an unorthodox location, Lea County, New Mexico.

R

ORDER OF THE DIVISION

BY THE DIVISION:

This ca	suse came on for hearing at 9 a.m. on August 26
19 <u>8/</u> , at 8	Santa Fe, New Mexico, before Examiner <u>ALS</u>
NOW, or	this day of October, 1981, the Division
Director, ha	wing considered the record and the recommendations of
the Examiner	, and being fully advised in the premises,
	ise No 7340 Show d be dismissed. THEREFORE ORDERED:

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

is hereby dismissed.

