

DOCKET MAILED

Date 3/5/82

CASE NO.

7503

APPlication,
Transcripts,
Small Exhibits,

ETC.

1			2
2	INDEX		
3			
4 .	NATARAJAN SUBRAMAMIAM		
5	Direct Examination by Mr. Kel	lahin	3
6			
7			
8			
9			
10			
11			
12	EXHIBITS		
13			
14	Applicant Exhibit One, Map		
15			
16			A .
17			,
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19			
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21			
22		e (h	
23			
24			Contract of
25			

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2	MR. STAMETS: Call next Case 7503.
3	MR. PEARCE: Application of Sun Oil
4	Company for an unorthodox gas well location and a non-standa
5	gas proration unit, Lea County, New Mexico.
6	MR. KELLAHIN: Tom Kellahin of Santa Fe
7	New Mexico, appearing on behalf of the applicant.
8	I'd like the record to reflect that Mr.
9	Subramamiam has already qualified as an expert geologist and
10	is still under oath.
11	MR. STAMETS: The record will so show.
12	MK. GIARDIO. THE LECONO WILL SO SHOW.
13	NATARAJAN SUBRAMAMIAM
14	being called as a witness and being previously sworn upon hi
15	oath, testified as follows, to-wit:
16	oach, testified as follows, to-wit:
17,	DIRECT EXAMINATION
18	BY MR. KELLAHIN:
19	Q Mr. Subramamiam, would you please refer
20	to what we've marked as Sun Oil Company's Exhibit Number One
21	in this case?
22	A. Yes. This is a plat showing parts of
23	Section 22 the whole of Section 22, part of Section 23,
24	14, 15, of Township 22 South, Range 36 East, of Lea Councy,
25	New Mexico

. 1		4
2	Ç.	In this case are you also seeking a
3	non-standard Jalmat	proration unit, are you not?
4	A.	Yes.
5	Q.	Would you identify that proration unit
6	for us?	
7	A.	The proration unit would be would
8	consist of 120 acres	s in the northeast quarter of Section 22,
9.	Township 22 South, 1	Range 36 East.
10	Q	What's the current status of the 40-acre
11	tract, being the non	theast quarter of the northeast quarter
12	cf Section 22?	
13	A.	That is assigned to the Well No. 1,
14	which is being produ	ced by Sinclair Development Corporation.
15	a	That Sinclair well is a producing Jal-
16	mat gas well?	
17	A.	Yes.
18	Q	And it is it has a 40-acre non-standard
19	prorationunit alread	
20	A.	Yes.
21		All right, sir, and where do you propose
22	Q.	All light, sil, and where do you propose
	to have your well?	
23	A.	We propose to have the well in the
24	southwest quarter of	the I'm sorry, in the southwest quarter
25	of the northeast quar	ion as contion of

Ġ,

1		5
2	Q.	Is that well location identified by
3	the arrow?	
4	A.	Yes.
5	Q	All right. Why did you pick this part-
6	icular location?	
7	Α.	It would be both geologically, structur-
8	ally and porositywi	se, would be a better location.
9	Q.	Are there any other Jalmat gas wells
10	on this 120-acre pr	oration unit?
11	Α.	No, there are not.
12	Q	Do you have any opinion, Mr. Subramamian
13	with regards to the	potential for a well at this location
	to produce the allo	wable for 120-acre proration unit?
15	A.	It, will be less than the allowable
16	for the 120 acres.	
17	ρ	The Jalmat is a prorated gas pool based
18	on acreage?	
19	A.	Yes.
20	Q.	All right, sir. What's identified over
21	here on the right s	ide of the exhibit?
22	A.	It's a type log, again, of one of the
23	wells, nearby wells	, the Shell No. 2-A Christmas, and shows
24	the geological deman	cation of the different units.
25	Q	All right, sir. Was Exhibit Number One

2	prepared by you, Mr	. Subramamiam?		
3	A.	Yes.	A.	
4	Q.	And in your o	ppinion will ap	oproval of
5	this application be	in the best in	iterest of cons	servation,
6	prevention of waste	, and the prote	ction of corre	elative
7	rights?			
8	А.	Yes, I do.		
9		MR. KELLAHIN:	We move the	introduction
10	of Exhibit Number O	ne.		
11		MR. STAMETS:	Exhibit Numbe	r One will be
12	admitted.			
13		Are there any	questions of	the witness?
14	He ray be excused.			
15		Anything furth	her in this ca	se?
16		The case will	be taken under	r advisement.
17				
18		(Hearing concl	luded.)	· · · · · · · · · · · · · · · · · · ·
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CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner licaring of Case No. 2503

Examiner

Oil Conservation Division

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 97501 (505) 827-2434

March 29, 1982

Mr. Thomas Kellahin Kellahin & Kellahin	Re:	CASE NO. 7503 ORD R NO. R-6927 Applicant:			
Attorneys at Law Post Office Box 1769 Santa Fe, New Mexico					
	•	Sun	011 (Company	
Dear Sir:	en e		. 19		
Enclosed herewith are two Division order recently					
Yours very truly,	e e e e e e e e e e e e e e e e e e e				
JOE D. RAMEY Director					3
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JDR/fd	1 1 1				
Copy of order also sent	to:				
Hobbs OCD x					-
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7503 Order No. R-6927

APPLICATION OF SUN OIL COMPANY FOR AN UNORTHODOX GAS WELL LOCATION AND NON-STANDARD GAS PRORATION UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on March 16, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 26th day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Sun Oil Company, seeks approval of an unorthodox gas well location 1980 feet from the North line and 1400 feet from the East line of Section 22, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.
- (3) That the applicant further seeks a 120-acre non-standard proration unit comprising the W/2 NE/4 and SE/4 NE/4 of said Section 22.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location.

-2-Case No. 7503 Order No. R-6927

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That Sun Oil Company is hereby authorized an unorthodox gas well location for a well to be located at a point 1980 feet from the North line and 1400 feet from the East line of Section 22, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.
- (2) That a 120-acre non-standard proration unit comprising the W/2 NE/4 and SE/4 NE/4 of said Section 22 is hereby approved for the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year here designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DOE D. RAMEY,

Director

Dockets Nos. 9-82 and 10-82 are tentatively set for March 31, and April 14, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - TUESDAY - MARCH 16, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel C. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for April, 1982, from fifteen provated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for April, 1982, from four prorated pools in San Juan, Rio Arribe, and Sandoval Counties, New Mexico.
- CASE 7502: Application of Sun Oil Company for an unorthodox gas well location and non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 760 feet from the South line and 960 feet from the East line of Section 6, Township 24 South, Range 37 East, Jalmat Gas Pool, and a 160-acre non-standard proration unit comprising the SE/4 of said Section 6.
- CASE 7503: Application of Sun Oil Company for an unorthodox gas well location and non-standard gas proration unit,

 Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 1980 feet from the North line and 1400 feet from the East line of Section 22,

 Township 22 South, Range 36 East, Jalmat Gas Pool, and a 120-acre non-standard proration unit comprising the W/2 NE/4 and SE/4 NE/4 of said Section 22.
- CASE 7504: Application of Cities Service Company for the extension of vertical limits of the Langlie Mattix Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool to a subsurface depth of 3416 feet underlying the NW/4 of Section 19, Township 24 South, Pange 37 East.
- CASE 7505: Application of BCO, Inc. for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Lybrook-Gallup and Basin-Dakota production in the wellbores of wells drilled and to be drilled in Section 2, 3, 4, 9 and 10, Township 23 North, Range 7 West.
- CASE 7506: Application of Getty Oil Company for salt water disp sal, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Abo formation in the perforated interval from 8900 feet to 9300 feet in its State "P" Well No. 1, located in Unit P, Section 32, Township 16 South, Range 37 East, Lovington-Abo Pool.
- CASE 7507: Application of Sonny's Oilfield Service, Inc. for an oil treating plant permit, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the NW/4 NE/4 of Section 29, Township 18 South, Range 38 East.
- CASE 7508: Application of P & O Oilfield Services, Inc. for an oil treating plant permit, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the SW/4 NE/4 of Section 10, Township 25 South, Range 36 East.
- CASE 7459: (Continued from February 17, 1982, Examiner Hearing)

Application of Red Mountain Associates for the Amendment of Order No. R-6538, McKinley County, New Mexico. Applicant, in the above styled cause, seeks the amendment of Order No. R-6538, which authorized applicant to conduct waterflood operations in the Chaco Wash-Mesa Verde Oil Pool. Applicant seeks approval for the injection of water through various other wells than those originally approved, seeks deletion of the requirement for packers in injection wells, and seeks an increase in the previously authorized 68-pound limitation on injection pressure.

CASE 7457: (Continued from February 17, 1982, Examiner Hearing)
(This Case will be continued to April 28, 1982)

Application of E. T. Ross for nine non-standard gas proration units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for nine 40-acre non-standard gas proration units in the Bravo Dome Carbon Dioxide Area. In Township 19 North, Range 30 East: Section 12, the NW/4 NW/4 and NE/4 NW/4; Section 14, the NW/4 NE/4, SW/4 NE/4, and SE/4 NE/4. In Township 20 North, Range 30 East: Section 11, the NE/4 SW/4, SW/4 SE/4, SE/4 SW/4, and NW/4 SE/4.

Page 2 Examiner Hearing TUESDAY - MARCH 16, 1982

- Application of Supron Energy Corporation for a non-standard proration unit or compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard proration unit for the Dakota and Mesaverde formations comprising the SW/4 of Section 2, Township 21 North, Range 8 West, or in the alternative, an order pooling all mineral intexests from the surface down through the Dakota formation underlying the S/2 of said Section 2, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- Application of Union Oil Company of California for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Penn formations underlying the N/2 of Section 10, Township 22 South, Range 32 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7511: (This Case will be continued to March 31, 1982)

 Application of Buffton Oil & Gas Inc. for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp through Devonian formations underlying the W/2 of Section 35, Township 16 South, Range 35 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7496: (Continued from March 3, 1982, Examiner Hearing)

Application of Viking Petroleum, Inc. for an unorthodox location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of an Abo gas well to be drilled 62 feet from the South line and 1984 feet from the East line of Section 29, Township 5 South, Range 24 East, the SE/4 of said Section to be dedicated to the well.

- CASE 7512: Application of Viking Petroleum, Inc. for an unorthodox location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well located in Unit H of Section 31, Township 13 South, Range 34 East, Nonombre-Penn Pool, said well being a recompleted Morrow test and located in the SE/4 of the quarter section whereas the pool rules required wells to be located in the NE/4 or SW/4 of the quarter section.
- CASE 7476: (Continued from March 3, 1982, Examiner Hearing)

Application of Cack J. Grynberg for compulsory pooling, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through and including the Abo formation, underlying two 160-acre gas spacing units, being the NE/4 and SE/4, respectively, of Section 12, Township 5 South, Range 24 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.

- CASE 7513: Application of Mesa Petroleum Company for compulsory pooling, Chaves County, New Mexico.
 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Abo
 formation underlying the SE/4 of Section 12, Township 5 South, Range 24 East, to be dedicated to a
 well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling
 and completing said well and the allocation of the cost thereof as well as actual operating costs and
 charges for supervision, designation of applicant as operator of the well, and a charge for risk
 involved in drilling said well.
- CASE 7514: Application of Santa Fe Exploration Co. for compulsory pooling, or in the alternative a non-standard proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Permo-Penn, Strawn, Atoka and Morrow formations underlying the W/2 of Section 2, Township 20 South, Range 25 East to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200 percent charge for risk involved in drilling said well. In the event said 200 percent risk factor is not approved, applicant seeks a non-standard unit excluding the lands of owners not participating in the well.

PAGE 3 EXAMINER HEARING - TUESDAY - MARCH 16, 1982

- CASE 7515: Application of Four Corners Gas Producers Association for designation of a tight formation, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Dakota formation underlying all or portions of Townships 26 and 27 North, Ranges 12, and 13 Nest, Township 29 North, Ranges 13 through 15 West, and Township 30 North, Ranges 14 and 15 West, containing 164,120 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271, 701-705.
- CASE 7445: (Continued from February 17, 1982, Examiner Rearing)
 (This Case will be continued to April 28, 1982)

Application of Harvey E. Yates Company for an NGPA determination, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the San Andres formation for its Fulton Collier Well No. 1 in Unit G of Section 1, Township 18 South, Range 28 East.

CASE 7492: (Continued and Readvertised)

Application of Harvey E. Yates Company for a tight formation, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Atoka-Morrow formation underlying all or portions of Townships 7, 8, and 9 South, Ranges 28, 29, 30 and 31 East, containing 161,280 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271, 701-705.

CASE 7500: (Continued from March 3, 1982, Examiner Hearing)

Application of Read & Stevens, Inc. for an exception to the maximum allowable base price provisions of the New Mexico Natural Gas Pricing Act, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order of the Division prescribing the price allowed for production enhancement gas under Section 107 of the Natural Gas Policy Act as the maximum allowable base price if production enhancement work which qualifies under the NGPA is performed on its Hackberry Hills Unit Well No. 4 located in Section 22, Township 22 South, Range 26 East, Eddy County, New Mexico.



Campbell Centre II
8150 North Central Expy
Post Office Box 2880
Dallas Texas 75221
214 739 9100

February 17, 1982

New Mexico 011 Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Remey

Re: Unorthodox Well Location and Non-Standard Gas Proration Unit H. S. Record Well No. 8 Jalmat Gas Pool, Lea County, New Mexico

Gentlemen:

Sun Exploration and Production Co. has requested a hearing for permission to drill Well No. 8 on our H. S. Record lease as an unorthodox well location on a non-standard gas proration unit. Well No. 8 is to be located on Unit "G", 1980' from North line and 1400' from East line of Section 22, Township 22S, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico.

One hundred twenty (120) acres consisting of the West $\frac{1}{2}$ of the NE $\frac{1}{4}$ and the SE $\frac{1}{4}$ of the NE $\frac{1}{4}$, Section 22, T22S, R36E will be dedicated to the well.

A copy of this letter is being sent to our offset operators by certified mail as their notice of this application. These offset operators are:

Conoco, Inc., Box 460, Hobbs, New Mexico 88240 Getty Oil Co., Box 730, Hobbs, New Mexico 88240 Marathon Oil Co., Box 2409, Hobbs, New Mexico 88240 Shell Oil Co., Box 576, Houston, Texas 77001 Sinclair Development Corp., Box 2192, Midland, Texas 79701

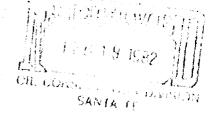
Very truly yours,

J. T. Power

By: J. T. Harri

JTP: JTH: cb

New Mexico Oil Conservation Division February 17, 1982 Page Two



cc: Mr. Jerry T. Sexton
New Mexico Oil Conservation Division
Box 1980
Hobbs, New Mexico 88240

Mr. Tom Kellahin 500 Don Gaspar Ave., Box 1769 Santa Fe, New Mexico 87501 Jason Kellahin W. Thomas Kellahin Karen Aubrey

KELLAHIN and KELLAHIN Attorneys at Law 500 Don Gaspar Avenue Post Office Box 1769 Santa Fe, New Mexico 87501

Telephone 982-4285 Area Code 505

February 18, 1982

Mr. Joe D. Ramey Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Sun Oil Company

Dear Mr. Ramey:

Please set the enclosed application for Sun Oil Company's H. S. Record Well No. 8 for hearing on Tuesday, March 16, 1982.

W. Thomas /Kellahir

WTK: jm Enclosure

cc: Mr. J. T. Harris

STATE OF NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF SUN OIL COMPANY FOR AN UNORTHODOX GAS WELL LOCATION AND NON-STANDARD GAS PRORATION AND SPACING UNIT, JALMAT GAS POOL, LEA COUNTY, NEW MEXICO.

Case >503

APPLICATION

COMES NOW SUN OIL COMPANY, by and through its attorneys, Kellahin & Kellahin, and applies to the New Mexico Oil Conservation Division for approval for its H. S. Record Well No. 8, Unit G, Section 22, T22S, R36E, NMPM, of an unorthodox well location 1980 feet from the North line and 1400 feet from the East line of said section and a non-standard spacing and proration unit consisting of the W/2NE/4 and SE/4NE/4 of said Section 22 and in support thereof would show:

- 1. Applicant is the operator and has the right to drill and develop the Jalmat Gas Pool rights underlying the W/2NE/4 and SE/4NE/4 of Section 22, T22S, R36E, NMPM, Lea County, New Mexico.
- 2. Applicant proposes to drill its H. S. Record Well No. 8 in Unit G of said section at an unorthodox well location 1980 feet from the North line and 1400 feet from the East line of Section 22.
- 3. Applicant also proposes to dedicate the W/2NE/4 and SE/4NE/4 of said section as a non-standard spacing and proration unit for this well.
- 4. Approval of this application will prevent waste, result in the recovery of gas that would otherwise not be recovered, protect correlative rights and be in the best interests of conservation.

WHEREFORE, applicant requests that this application be set for hearing before the Division's Examiner and that after notice and hearing the application be granted as requested.

Respectfully submitted,

SUN OIL COMPANY

Rellahin & Kellahin
P.O. Box 1769
Santa Fe, New Mexico 87501
(505) 982-4285

ATTORNEYS FOR APPLICANT

There was

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

JAK

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

MS WI

CASE NO. 7503
Order No. R-6927

APPLICATION OF SUN OIL COMPANY FOR AN UNORTHODOX GAS WELL LOCATION AND NON-STANDARD GAS PRORATION UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on March 16, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this _____day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Sun Oil Company, seeks approval of an unorthodox gas well location 1980 feet from the North line and 1400 feet from the East line of Section 22, Township 22 South, Range 36 East, NMPM, to test the formation, Jalmat Gas Pool, Lea County, New Mexico.
- (3) That the applicant further seeks a 120-acre non-standard proration unit comprising the W/2 NE/4 and SE/4 NE/4 of said Section 22.

Prome Provide Champe

enable applicant to produce the gas underlying the proration unit.

of baid Section

- (5) That no offset operator objected to the proposed unorthodox location.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That Sun O' Company is hereby authorized an unorthodox gas well location for a well to be located at a point 1980 feet from the North line and 1400 feet from the East line of Section 22, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.
- (2) That a 120-acre non-standard proration unit comprising the W/2 NE/4 and SE/4 NE/4 of said Section 22 is hereby approved for the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY,

SEAL