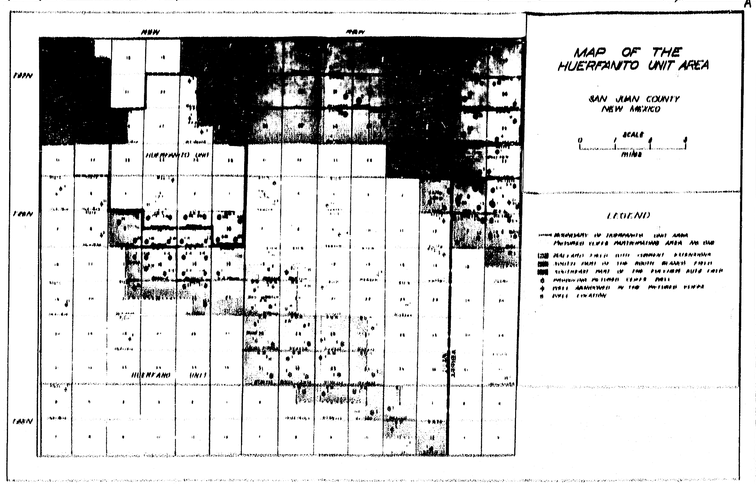
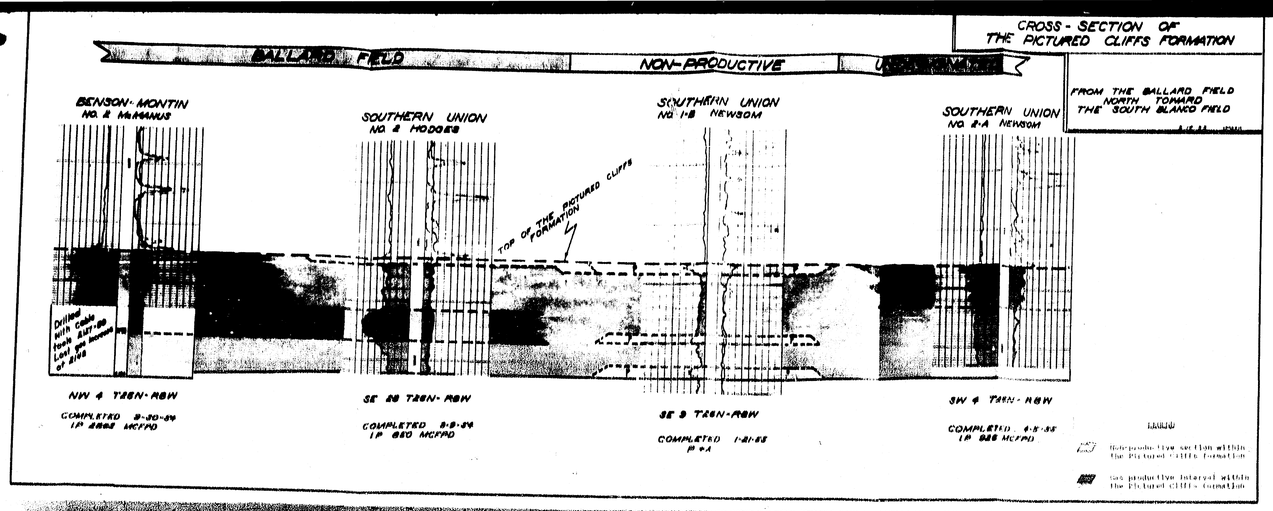
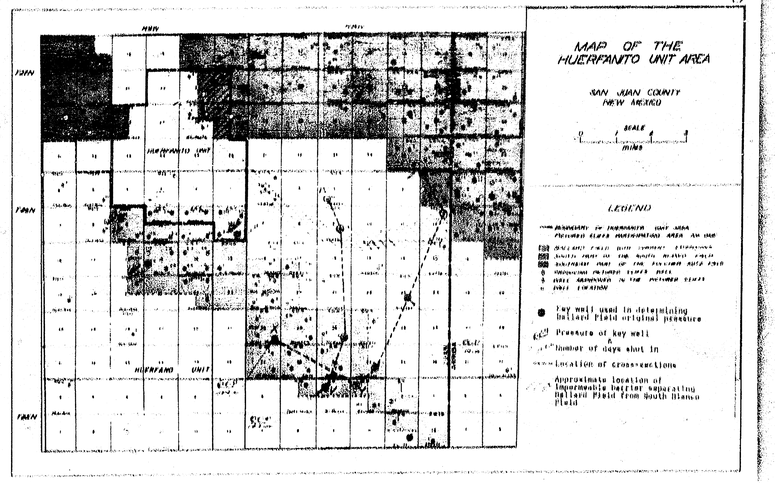






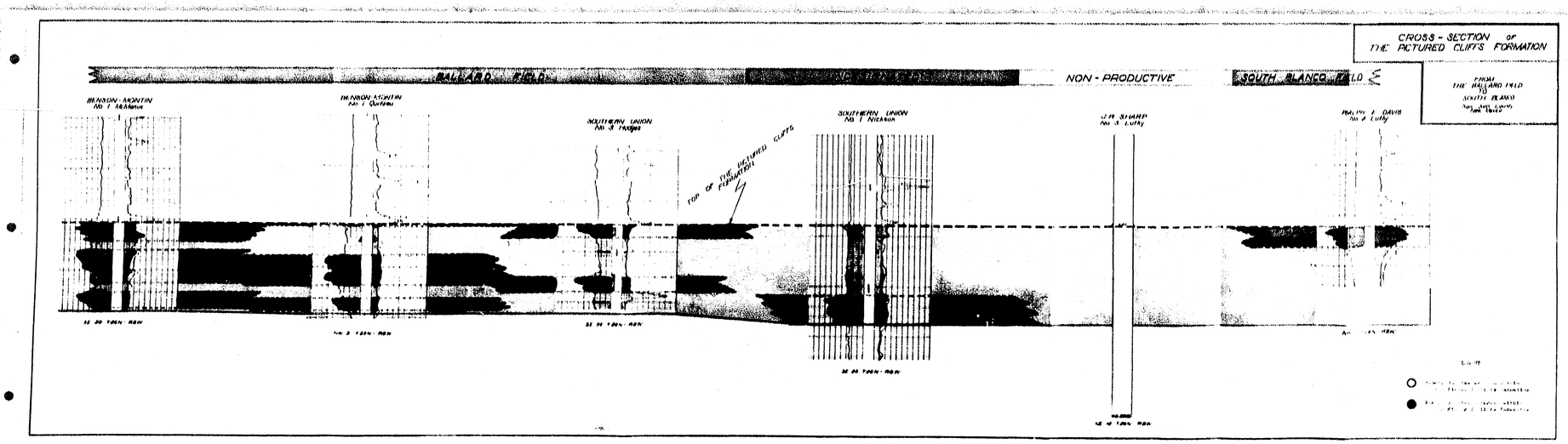
BALLARD FIELD
PICTURED CLIFFS GAS WELLS
SAN JUAN COUNTY, NEW MEXICO

OPERATOR - LEASE	WELL NO.	UNIT	SEC.	TWP.	RGE.	INITIAL POTENTIAL TEST DATE	TYPE COMPLETION	DATE CONNECTED	CASING PRESS. PSIG	TUBING PRESS. PSIG	DAYS SHUT-IN	GAS DELIVERABILITY MCF/D	DATE OF TEST	OPEN FLOW POTENTIAL MCF/D	ACRES DEDICATED TO WELL	ACRES PRODUCING	ACRES NON-PRODUCING	CUMULATIVE PRODUCTION AS OF 1-1-58 MCF	CUMULATIVE PRODUCTION AS OF 1-1-58 BBLS.	REMARKS
AREA "A"																				
Shelby R. Gentle	1	SW	14	29N	10W	1947	Shot	9-13-54	577	104		1,012	11-29-54	137,770	164		164		
Jas. H. Tinner, Pearl Hester Nam	1	NW	24	29N	10W	640	Shot	8-4-54	549	120		2,774	11-29-54	28,974	164		164		
Arthur C. Henderson	1	SE	34	29N	10W	977	Shot	8-20-54	474	23		1,243	11-29-54	4,114	321		98		
J. H. Tinner, W. C. Hunter	1	SE	35	29N	10W	914	Shot	8-20-54	464	100		1,243	11-29-54	39,840	164		98		
J. H. Tinner, Wanda A. Riley	1	NW	26	29N	10W	638	Shot	12-8-54	575	58		1,243	11-29-54	17,826	164		110		
J. H. Tinner Gentle	1	NE	30	29N	10W	349	Shot	10-13-54	568	45		1,243	11-29-54	82	164		82		
									3,348 (Ave. Press.-558)					238,823	328		656			
AREA "B"																				
J. H. Tinner, Randall Fed.	1-A	SW	3	30N	9W	1,905	Shot & Sd/Oil	1-1-55												
" " Navajo Tribe Gas Unit	26	SE	9	30N	9W	4,300	Sand-Oil	10-29-54	Not connected											pic
" " "	29	NW	9	30N	9W	4,964	" "	11-12-54	" "											
J. H. Tinner, Randall Fed.	1-10	NW	10	30N	9W	638	" "	11-29-54	" "											
" " "	2-10	NE	10	30N	9W	2,606	" "	11-30-54	" "											
" " Ballard	1-10	SW	10	30N	9W	5,174	Shot & Sd/Oil	11-30-54						Neg.						
" " "	2-10	SE	10	30N	9W	3,468	Sand-Oil	12-4-54						Neg.						
" " Randall Fed.	2-10	NE	10	30N	9W	4,606	" "	12-4-54	536	1,012				199,644	164		876			
" " "	1-11	NW	11	30N	9W	3,506	" "	12-4-54	517	528		1,012	12-4-54	84,465	151		869			
" " "	2-11	NE	11	30N	9W	914	Shot & Sd/Oil	12-13-54						Neg.						
" " Randall Fed.	1-11	NW	11	30N	9W	588	" "	12-30-54						Neg.						
" " "	2-11	SW	11	30N	9W	3,140	Sand-Oil	12-31-54						Neg.						
" " Ballard	1-12	SE	11	30N	9W	2,086	" "	1-1-55	444	529		1,012	12-4-54	86,240	151		571			
" " "	1-10	NW	12	30N	9W	4,040	" "	1-1-55	444	342		1,012	12-4-54	50,041	151		171			
" " "	2-10	SW	12	30N	9W	4,148	Shot & Sand/O.	12-31-54						4,760	17		200			
" " "	2-12	NE	12	30N	9W	780	" "	12-30-54						7,244	17		200			
" " "	4-12	SE	12	30N	9W	628	" "	1-1-55						1,110	17		171			
Epperson	1-12	NW	12	30N	9W	1,443	" "	1-1-55						Neg.						
J. H. Tinner Ballard	1-13	SE	14	30N	9W	2,839	Shot	12-30-54						Neg.						
" " "	2-13	NE	14	30N	9W	3,143	Sand-Oil	12-30-54	599	420				98,476	164		484			
" " "	3-13	NW	14	30N	9W	4,774	" "	12-30-54	518	481				69,926	181		586			
" " "	4-13	SW	14	30N	9W	4,080	" "	12-30-54	507	476				77,460	181		586			
" " "	1-14	NW	14	30N	9W	3,084	" "	12-30-54	566	448				68,926	170		385			
" " "	2-14	NW	14	30N	9W	642	" "	12-30-54	566	448				74,604	151		490			
" " "	3-14	NE	14	30N	9W	861	" "	12-30-54	566	406				74,604	151		519			
" " "	4-14	SE	14	30N	9W	845	" "	12-30-54	566	406				74,604	151		519			
" " "	1-15	NE	15	30N	9W	647	" "	12-30-54	549	527				85,909	150		573			
" " "	4-15	SE	15	30N	9W	669	" "	12-30-54	549	384				58,998	170		573			
Navajo Tribe "B"	1	NE	26	30N	9W	652	Shot	12-30-54	568	186				21,502	130		134			
Navajo Tribe Indian Unit	23	SE	19	30N	9W	596	Shot	12-11-54	571	411				59,350	164		414			
" " "	24	NE	31	30N	9W	1,192	Sand Oil	3-3-55	Not connected											
" " "	27	NE	33	30N	9W	668	" "	12-29-54	" "											
" " "	36	NW	33	30N	9W	643	" "	12-30-54	" "											
" " "	39-A	SE	33	30N	9W	920	" "	12-11-54	" "											640
						4,938	" "	12-11-54	" "											640
						3,000	" "	1-4-55	" "											640
									" "											629
									7,018 (Ave. Press.-514)			1,007,427		3,261			7,057			

Case No.

908

Large Exhibits



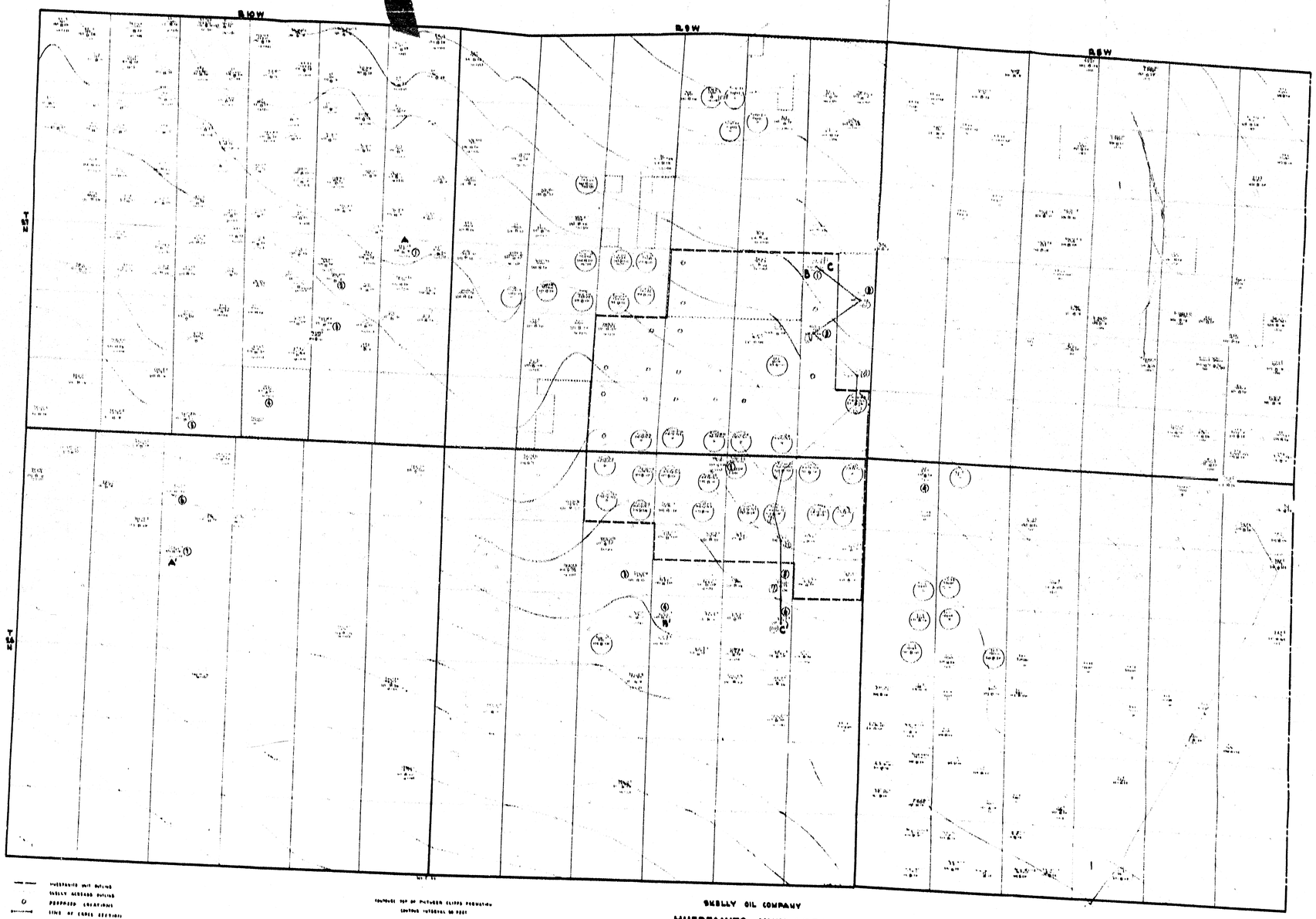
591

Case No.

908

Large Exhibits

60



SHELLY OIL COMPANY

HUERFANITO UNIT AREA

SAN JUAN COUNTY, NEW MEXICO

ENCLOSURE B

Case No.

908

Luegs Exhibit

PICTURED CLIFF POOLS
SHOWING CONTOURS OF EQUAL INITIAL PRESSURE AND RECOMENDED POOL BOUNDARIES

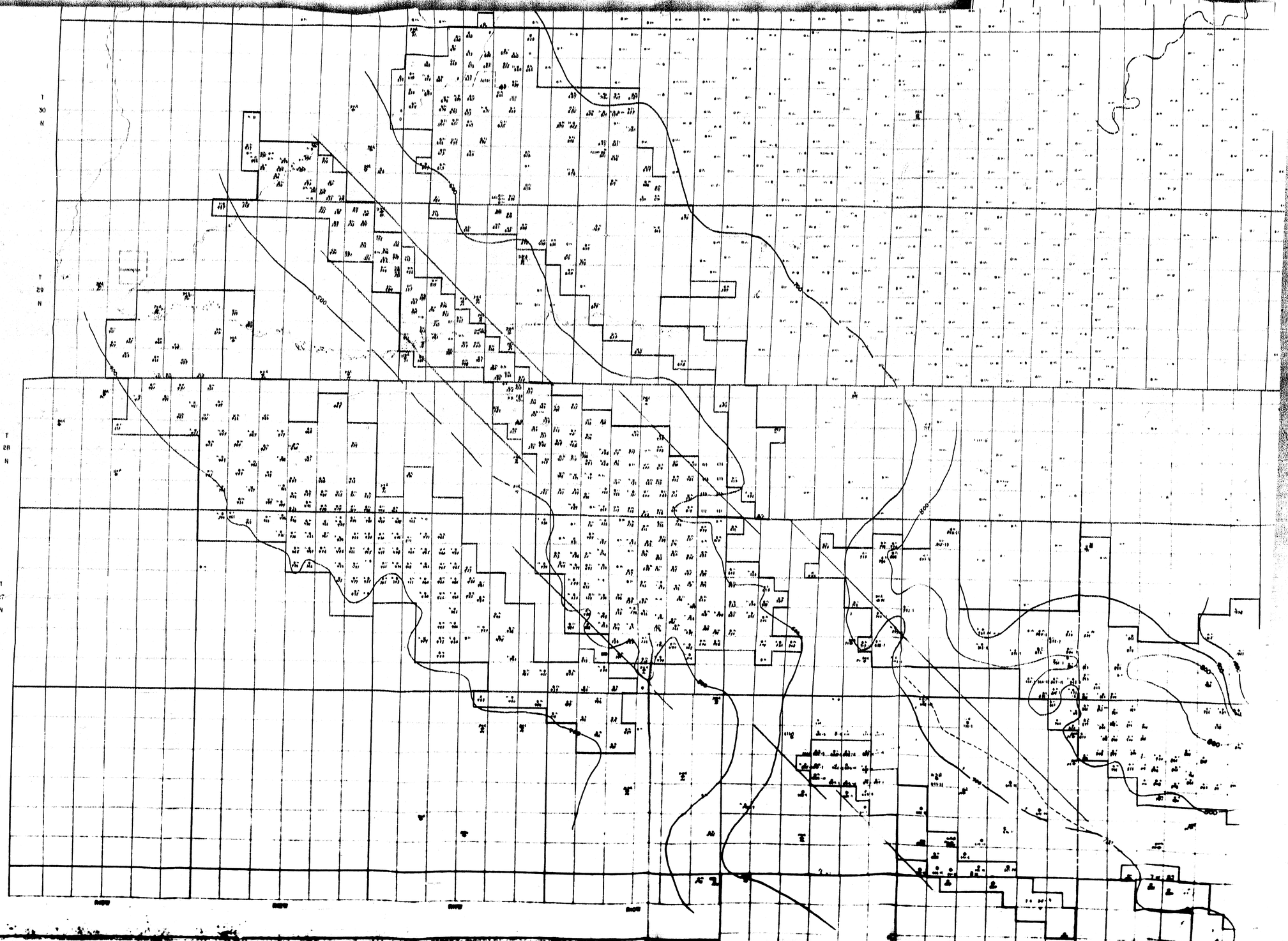
CONTOUR INTERVAL = 100PSI

MAP SHOWING
PRODUCING WELLS
SAN JUAN BASIN NEW MEXICO

Prepared for
NEW MEXICO OIL CONSERVATION COMMISSION
By
Stanolind Oil and Gas Co.

Date 1-1-58
Revised to 1-1-58

61



R8W R7W

T 32 N

T 31 N

T 30 N

T 29 N

500

600

62

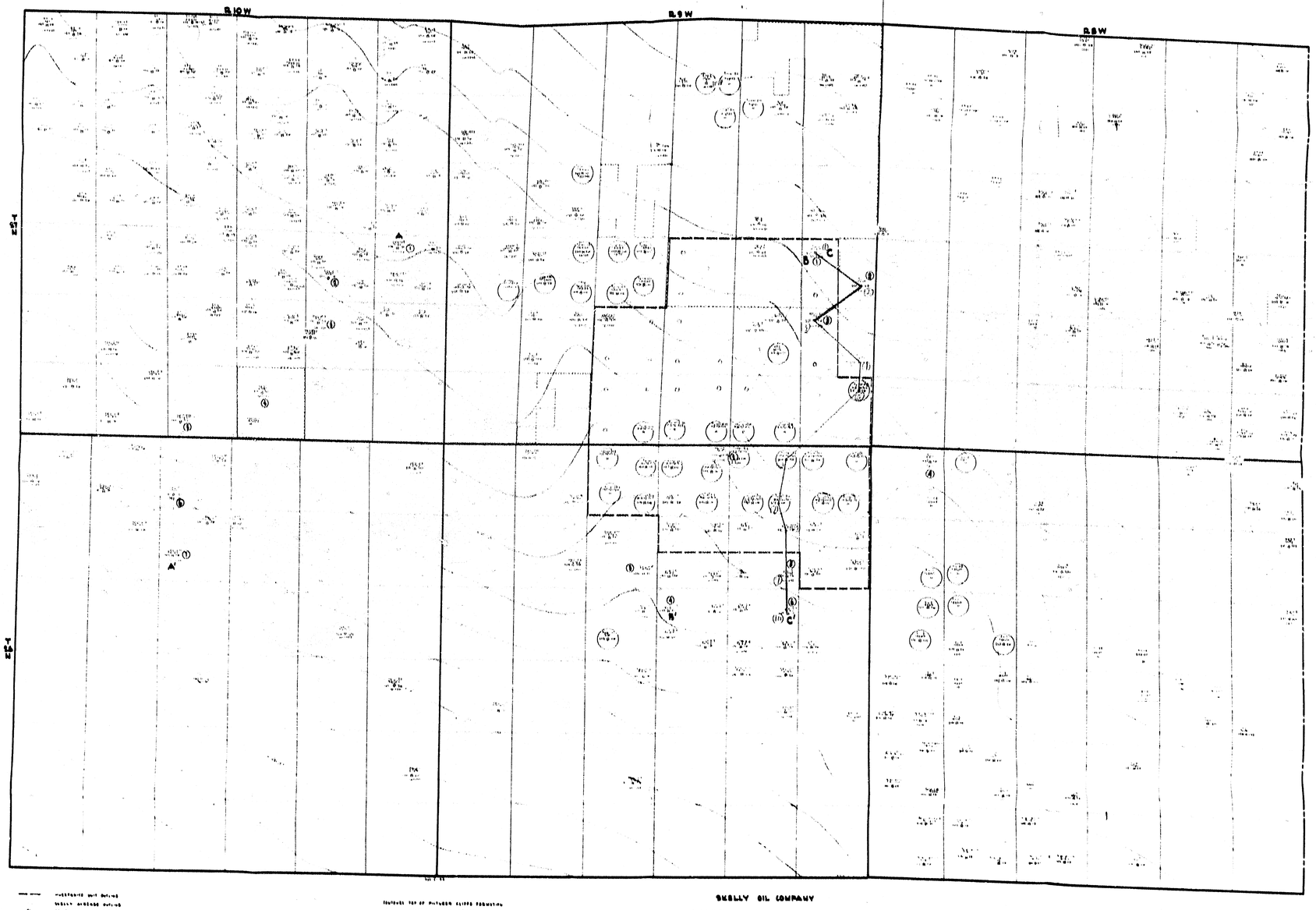
Ab. 24 ft 19

Case No.

908

Logs Exhibits

64

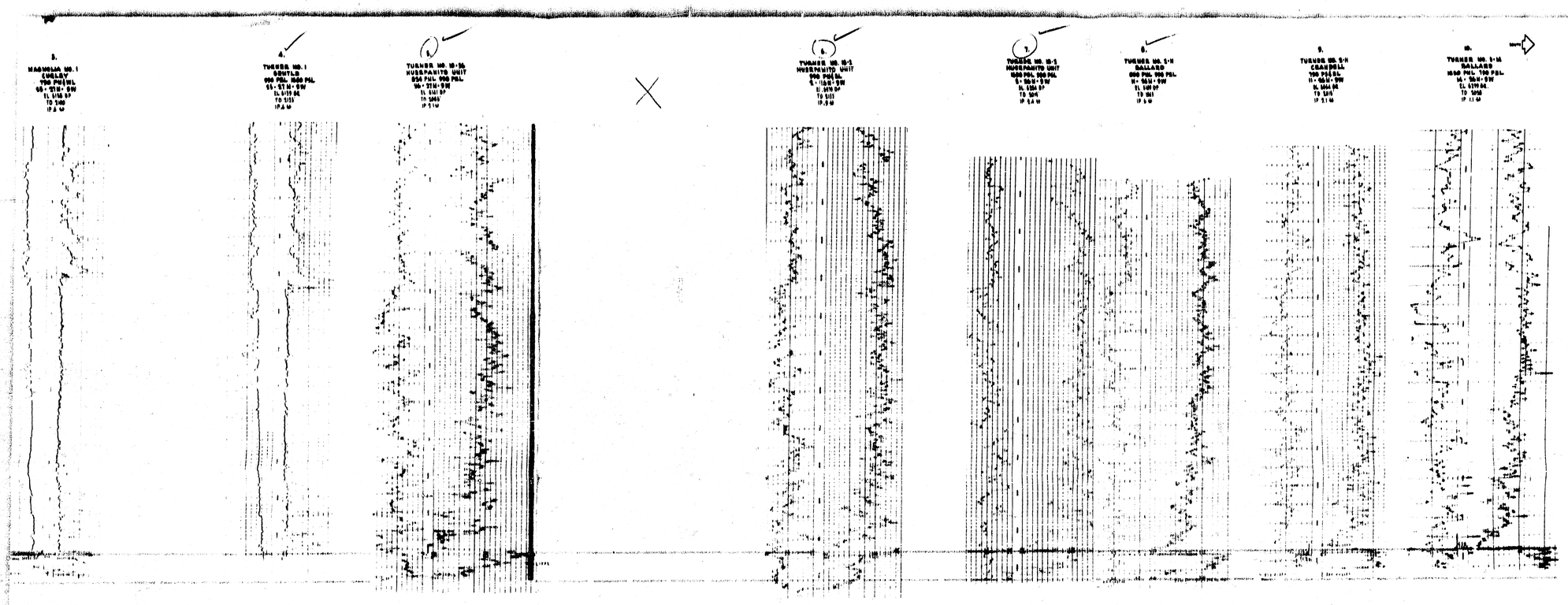


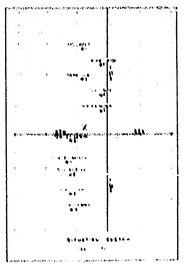
SKELLY OIL COMPANY

HUERFANITO UNIT AREA

SAN JUAN COUNTY, NEW MEXICO

ENCLOSURE B



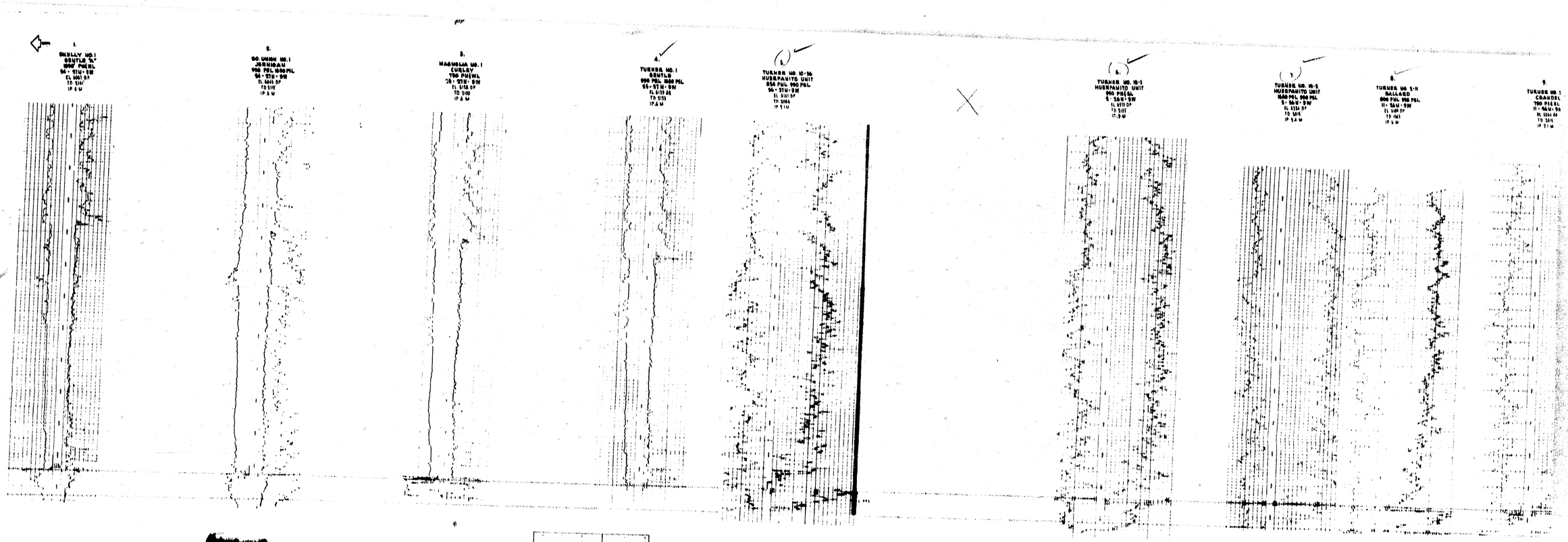


SKELLY OIL COMPANY
ALBUQUERQUE DISTRICT OFFICE

ELECTRIC LOG CROSS SECTION
HUERFANITO AREA
SAN JUAN COUNTY, NEW MEXICO

DATUM: TOP OF PICTURED CLIFFS SANDSTONE
SCALE: 6 INCHES TO 1 MILE

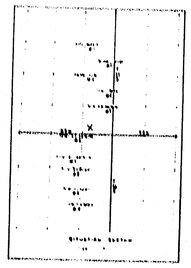
Case No. 908
Large Exhibits
65



Case No. 66

908

Luna Exhibit



SKELLY OIL COMPANY
ALBUQUERQUE DISTRICT OFFICE

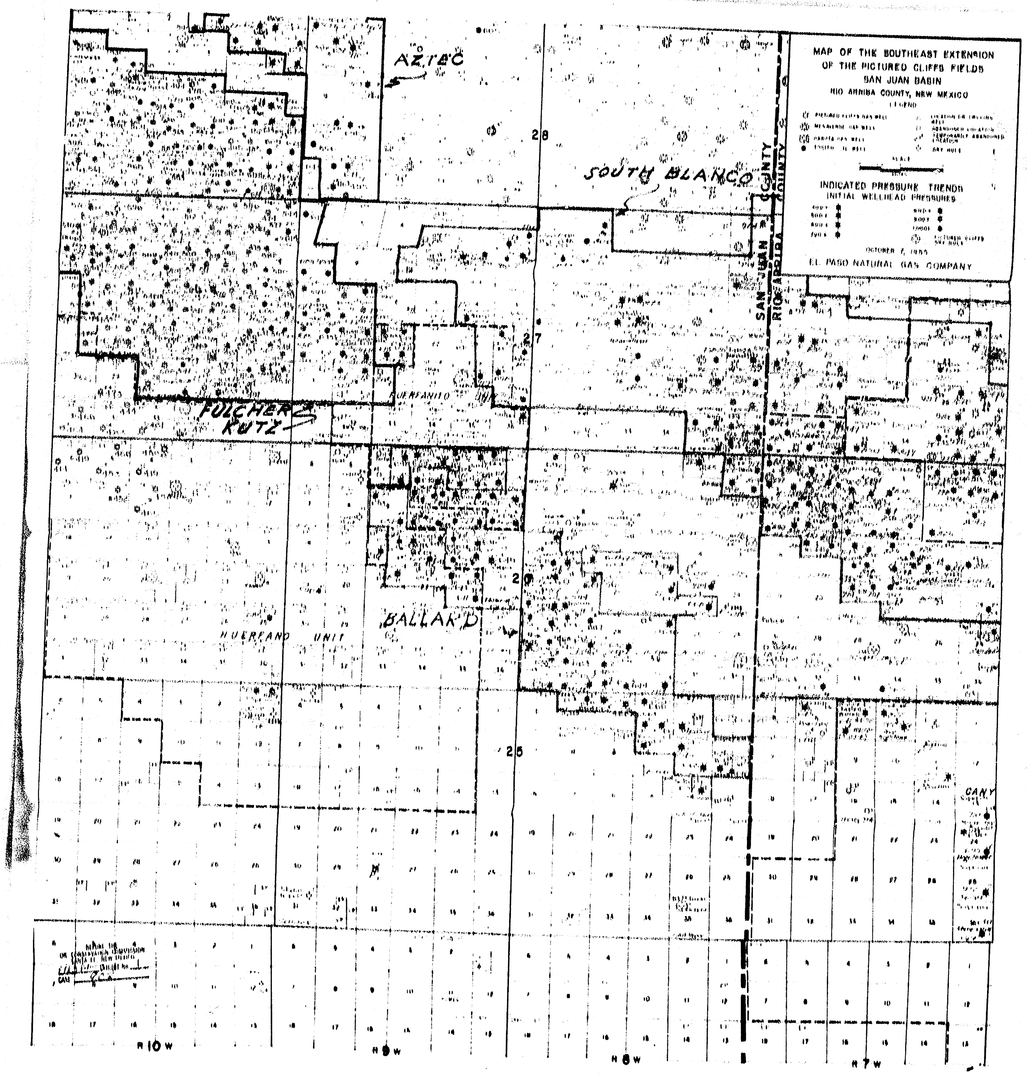
ELECTRIC LOG CROSS SECTION
HUERFANITO AREA
SAN JUAN COUNTY, NEW MEXICO

Case No.

904

Lower Entrada

67

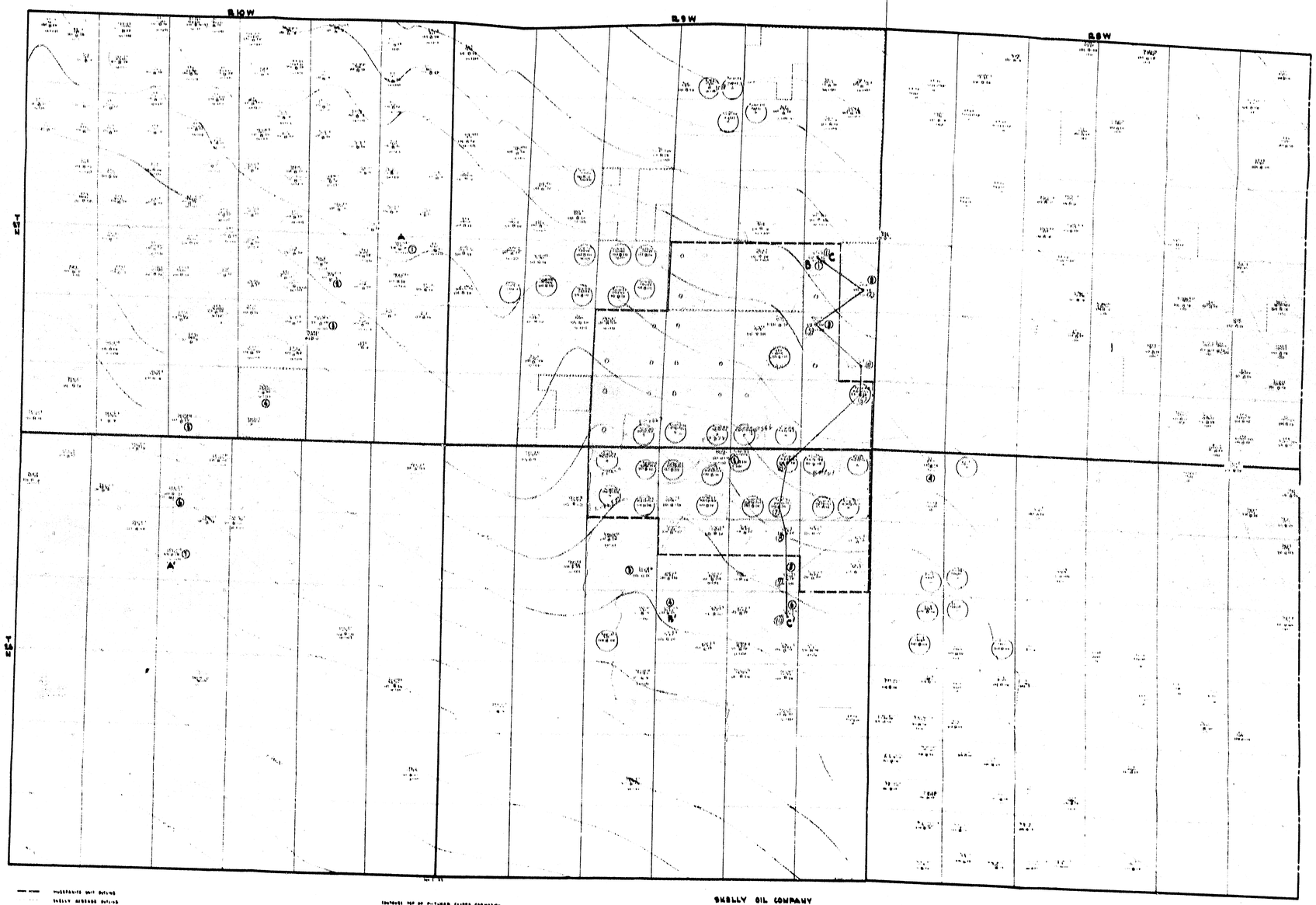


Case No.

938

Large Exhibits

68



SKELLY OIL COMPANY

HUERFANITO UNIT AREA

SAN JUAN COUNTY, NEW MEXICO

ENCLOSURE B

Shelby Yr 1
Ex 1
Mesa Ext. 9

Case No.

908

Large Exhibits

69

R-9-W

R-8-W

T 27 N

T 26 N

PICTURED MAP
SHOWING
ORIGINAL WELLHEAD SIP, SHUTIN TIME
AND
COMPLETION DATE

San Juan County New Mexico
Scale 2"=1 Mile

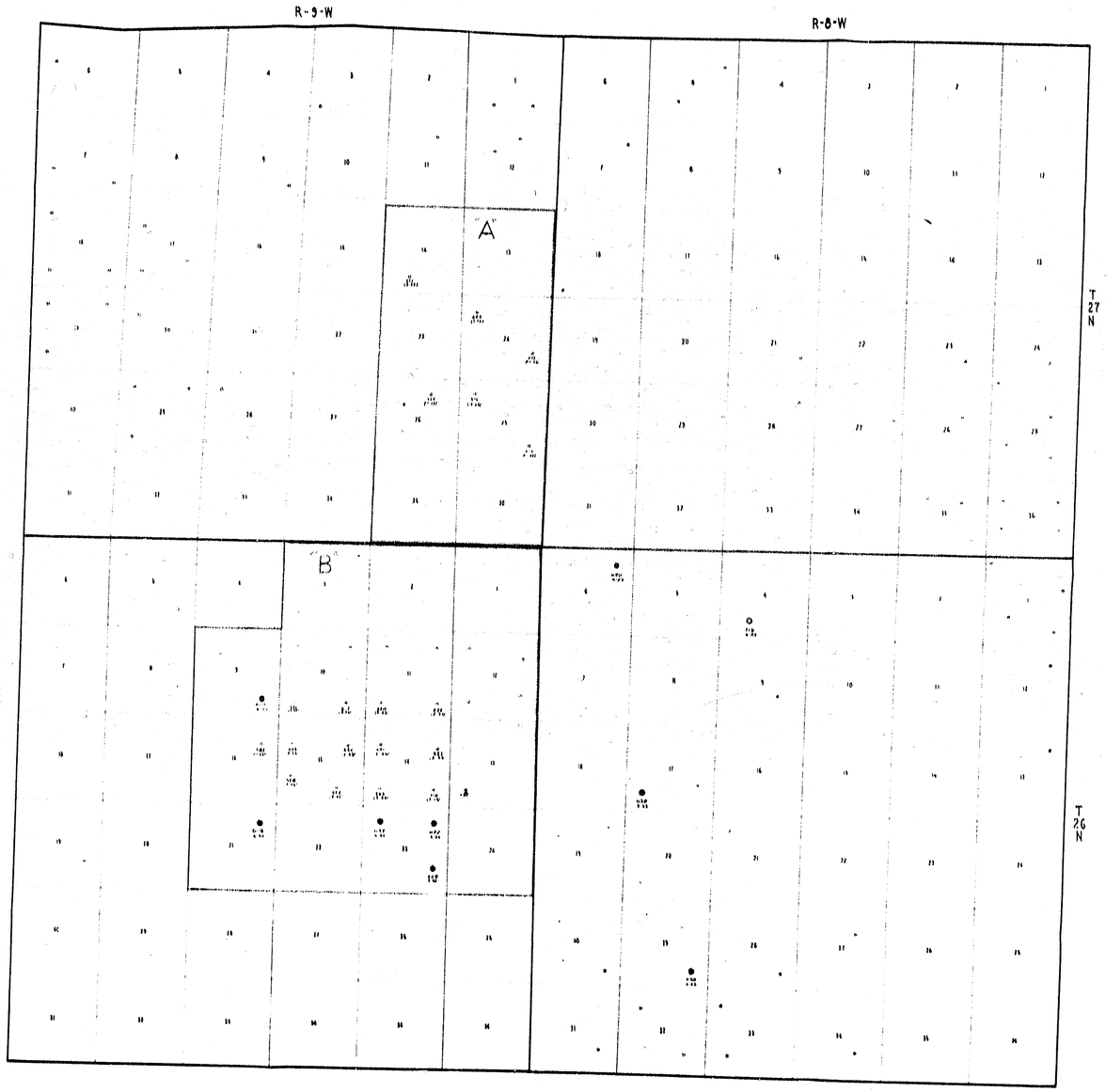
116

Case No.

908

Lago Exhibits

70



PRESSURE MAP
SHOWING
GREEN RIVER-HERMOSA SAND MINIMUM
WELLS, PRESSURES ALSO ON WELLS NOT
CONNECTED AND DRY GAS PRESSURES
NOT OBTAINED

- PRODUCING WELLS
- WELLS NOT CONNECTED

San Juan County New Mexico
Scale 2"=1 Mile

Case No.

904

Large Exhibits

71

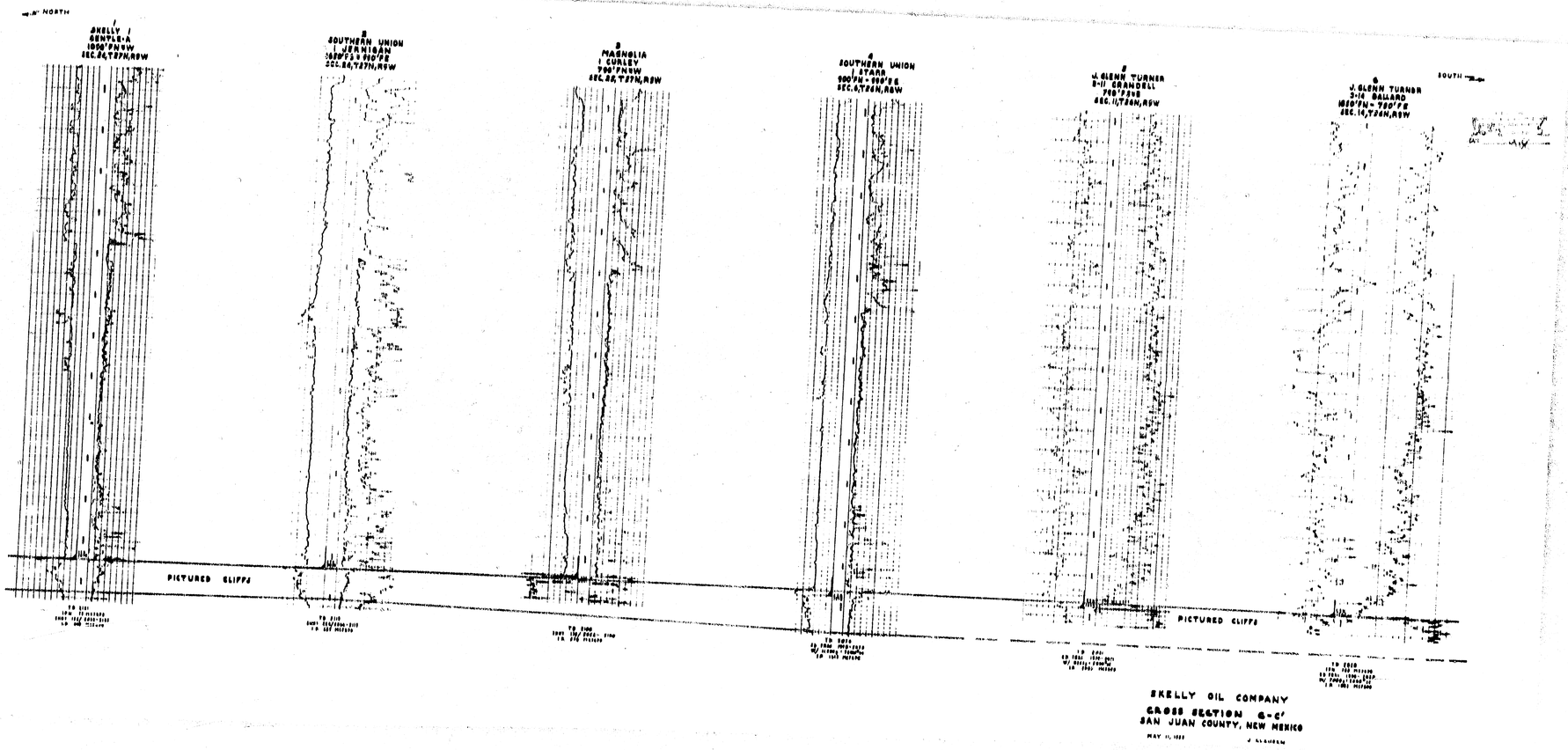
Pictured Cliffs Development
Gallegos Canyon - Kutz Canyon - Huerfano Areas
San Juan County, New Mexico

Case No.

908

Large Exhibits

72

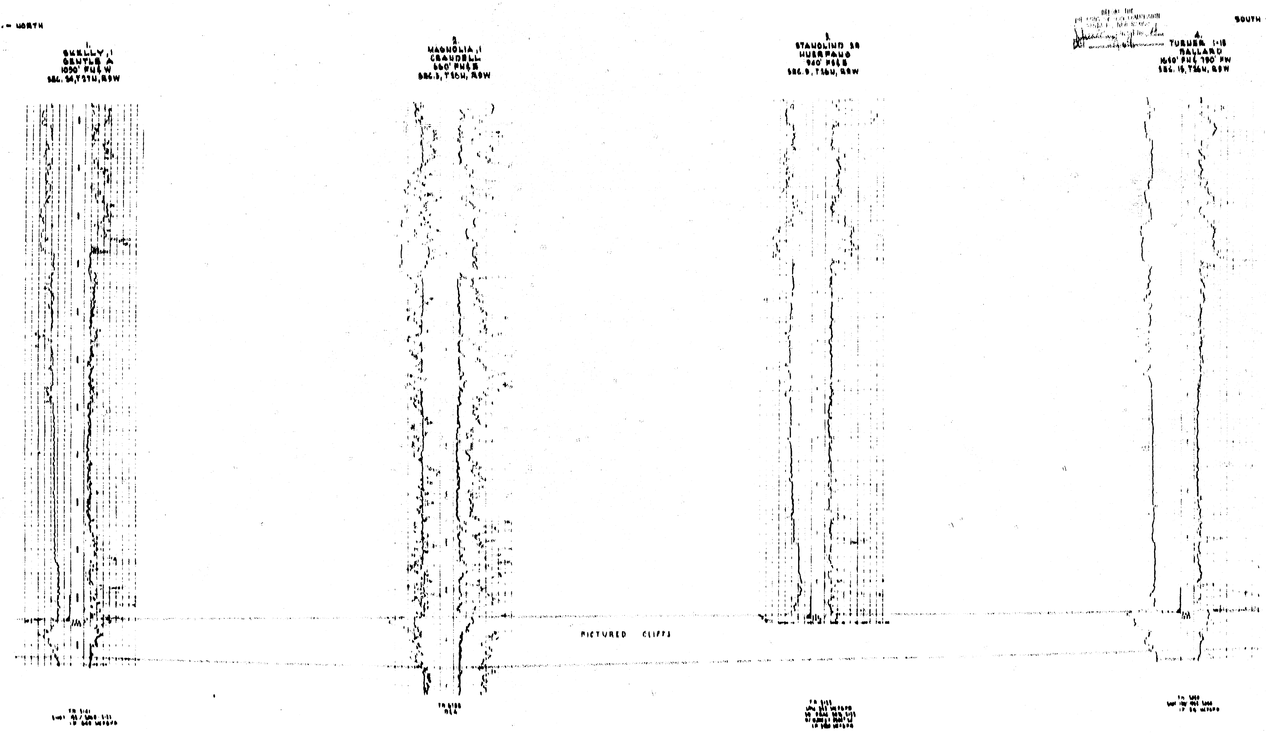


Case No.

908

Large Exhibits

73



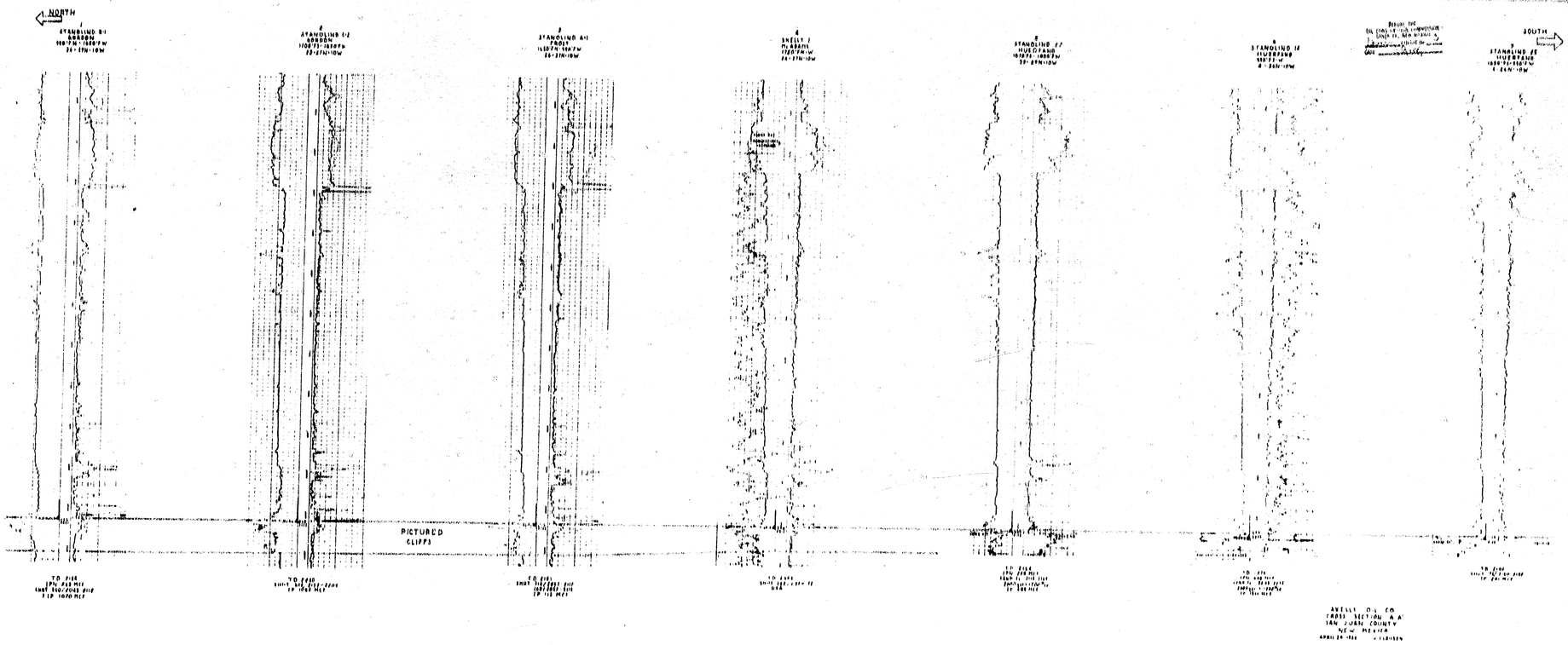
SHELLY OIL COMPANY
CROSS-SECTION B-B'
SAN JUAN COUNTY, NEW MEXICO

Case No.

908

Large Exhibits

74



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Case No.

908

Lange Embolism

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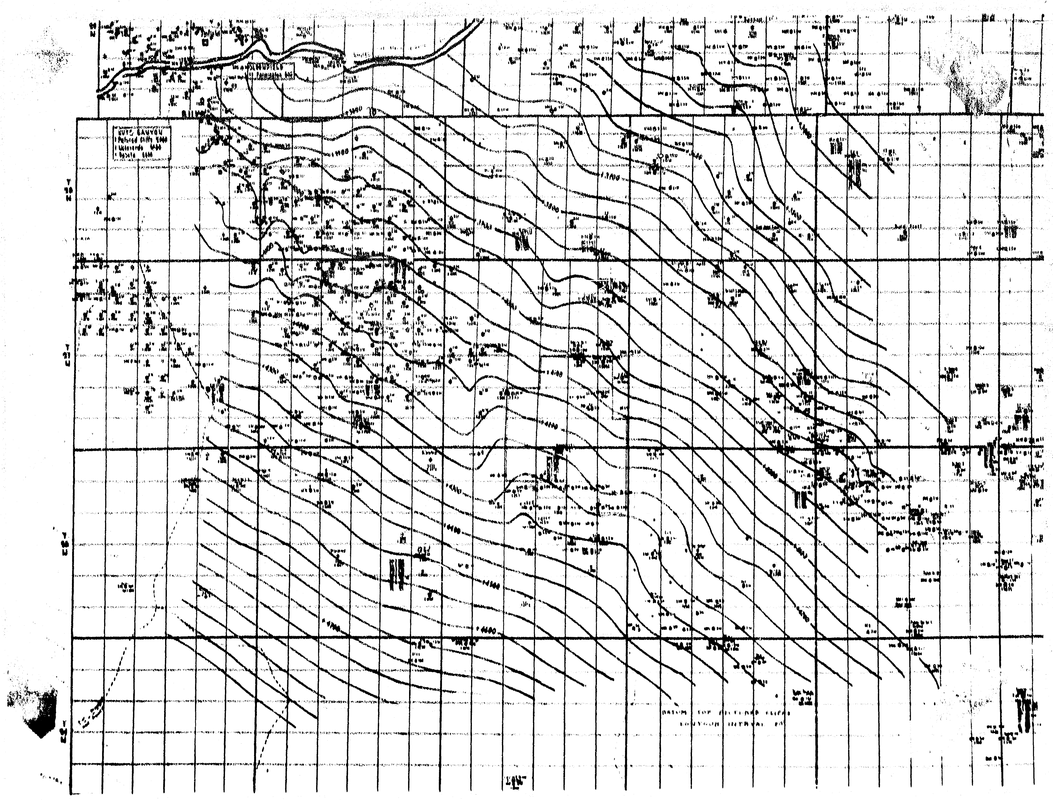
75

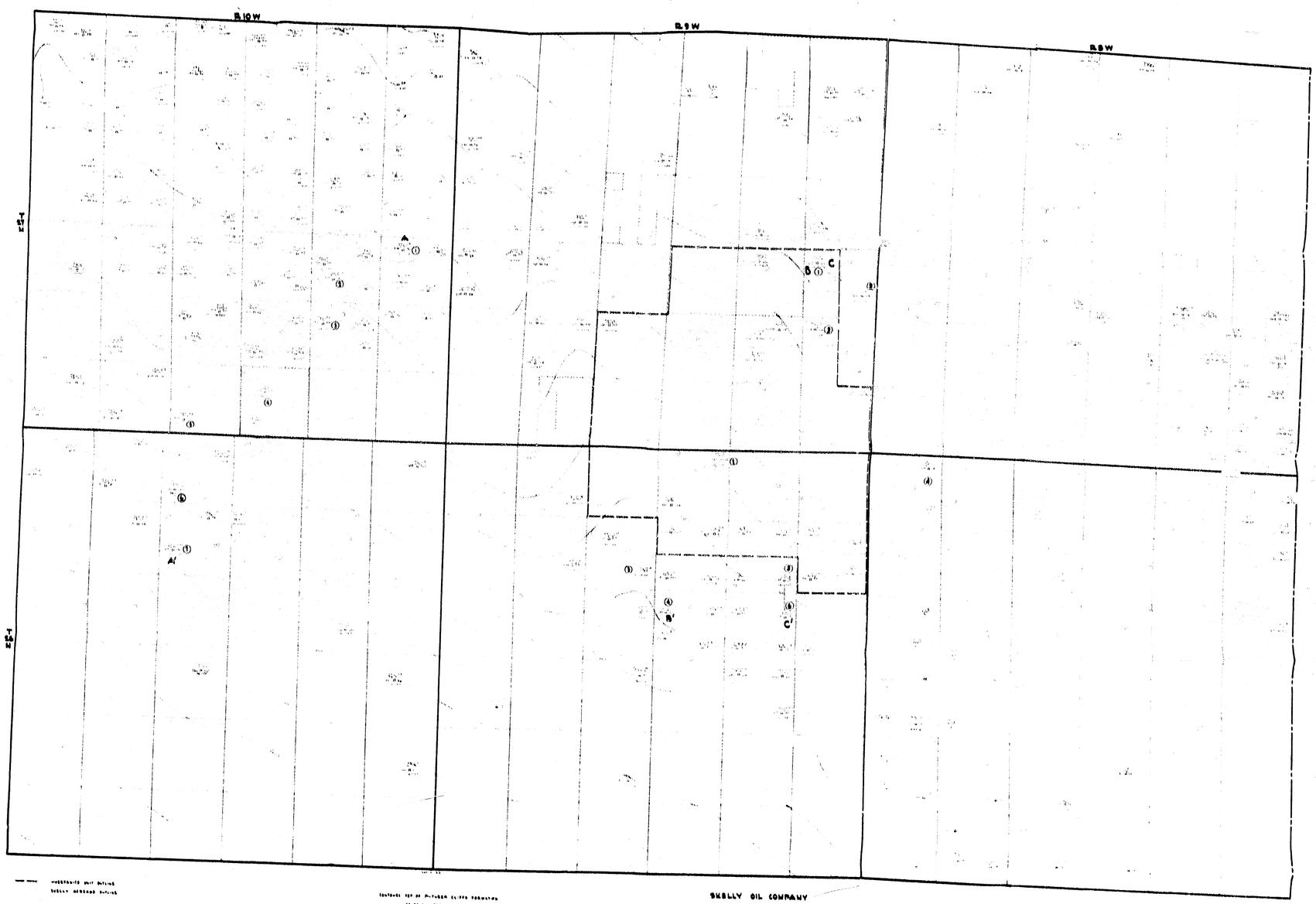


Case No.

908

Large Exhibits

76

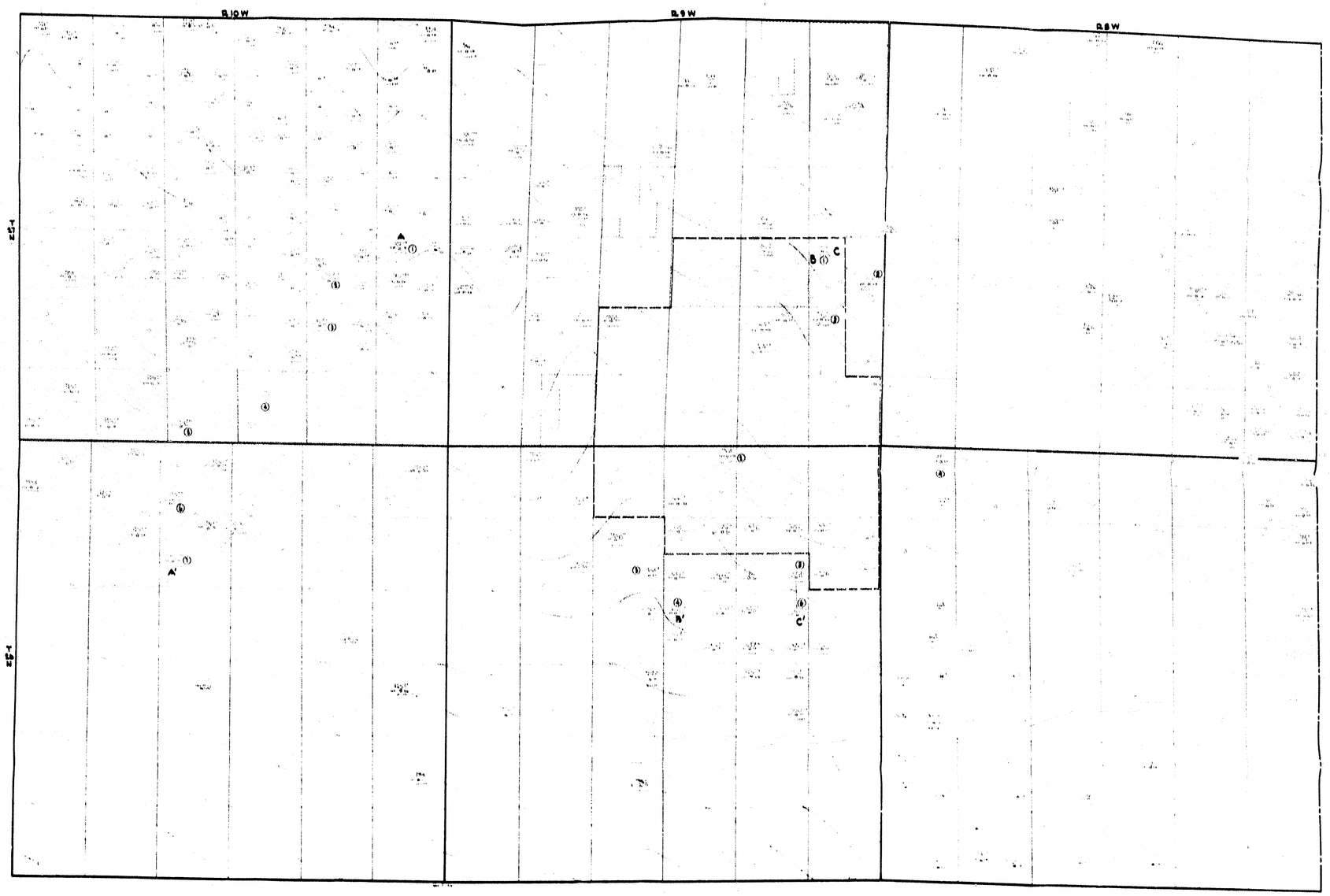


Case No.

908

Large Exhibits

77

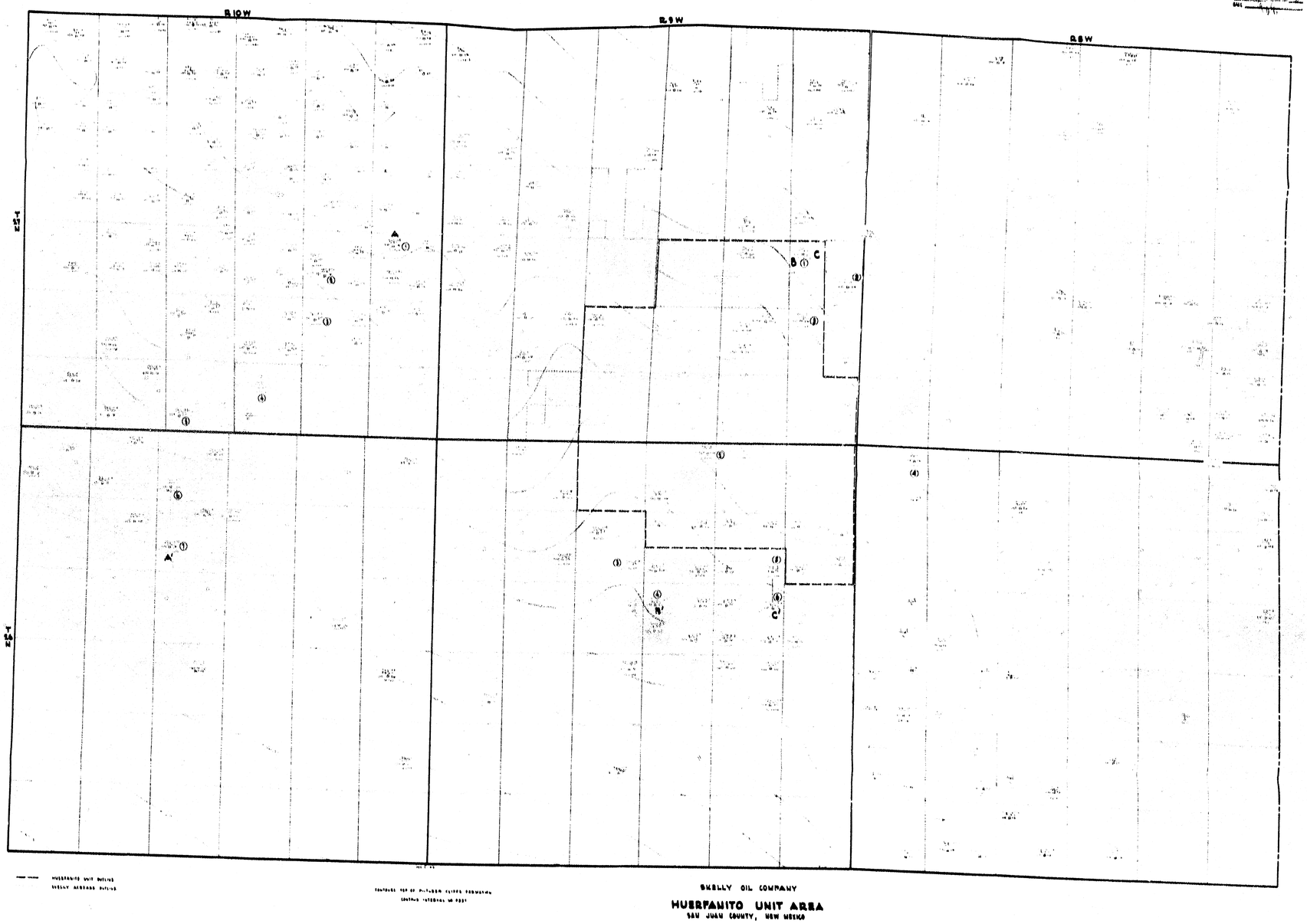


Case No.

908

Large Exhibits

78

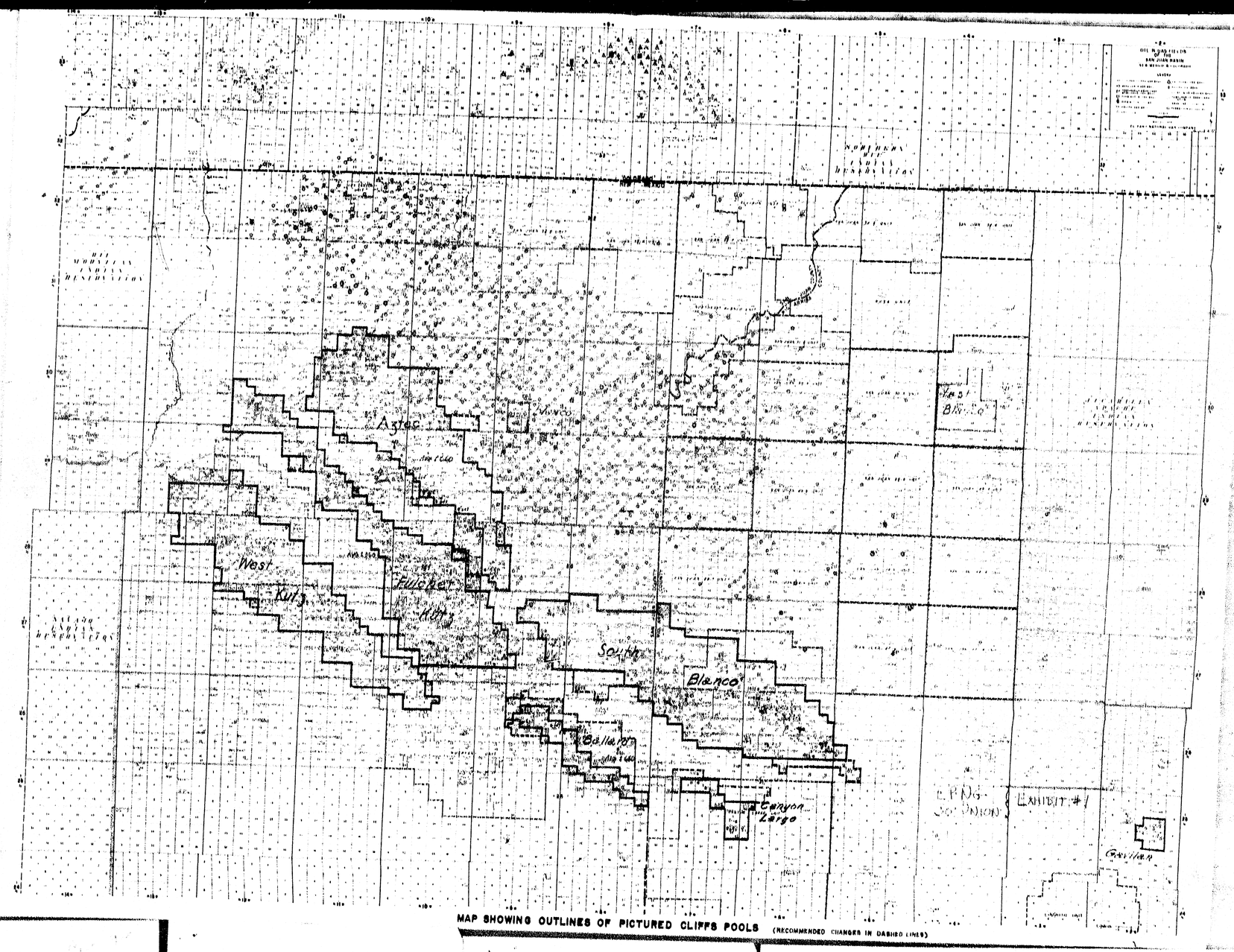


Case No.

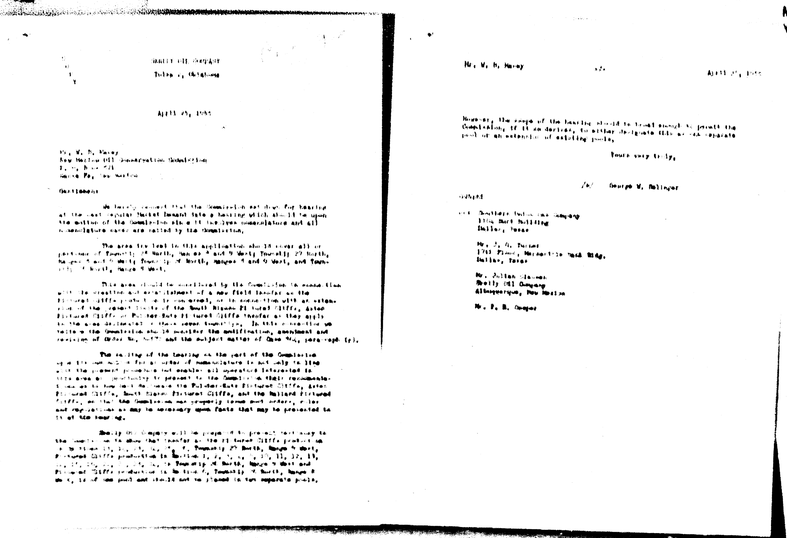
908

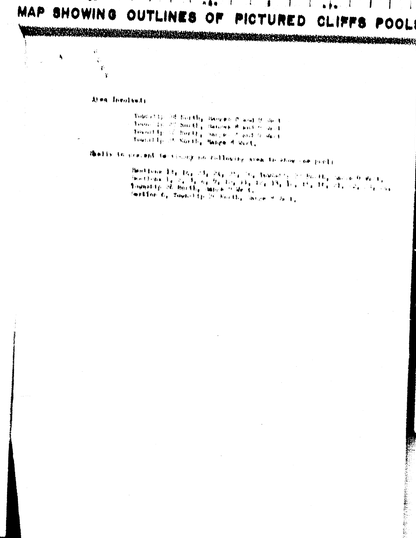
Large Exhibits

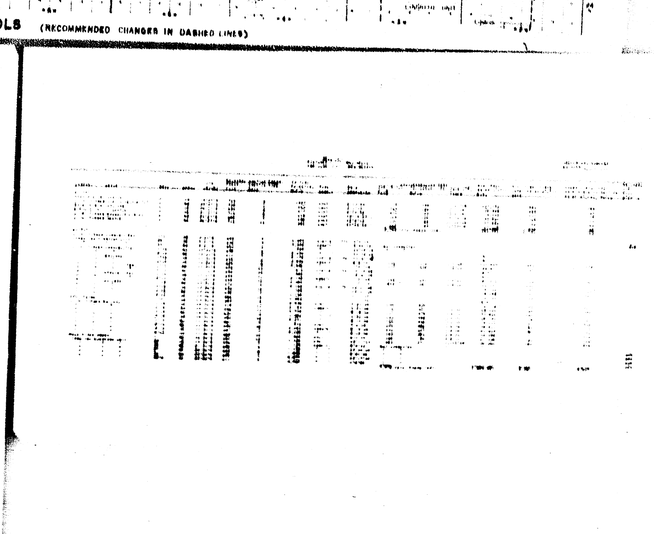
79

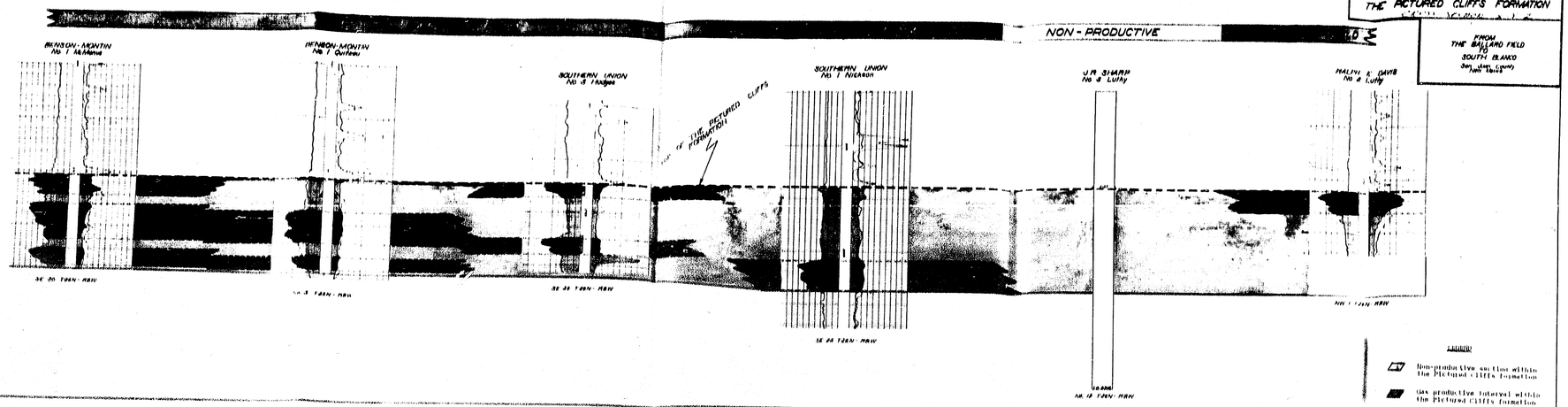


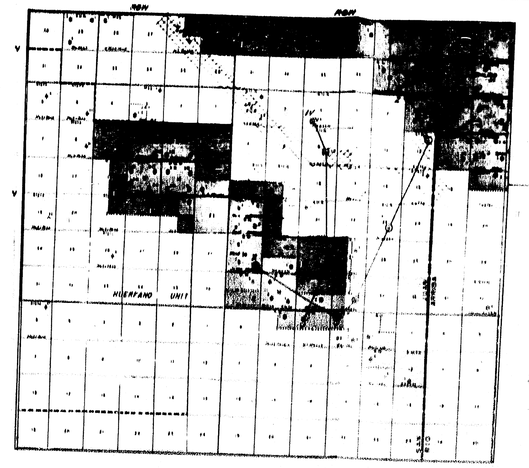
MAP SHOWING OUTLINES OF PICTURED CLIFFS POOLS (RECOMMENDED CHANGES IN DASHED LINES)

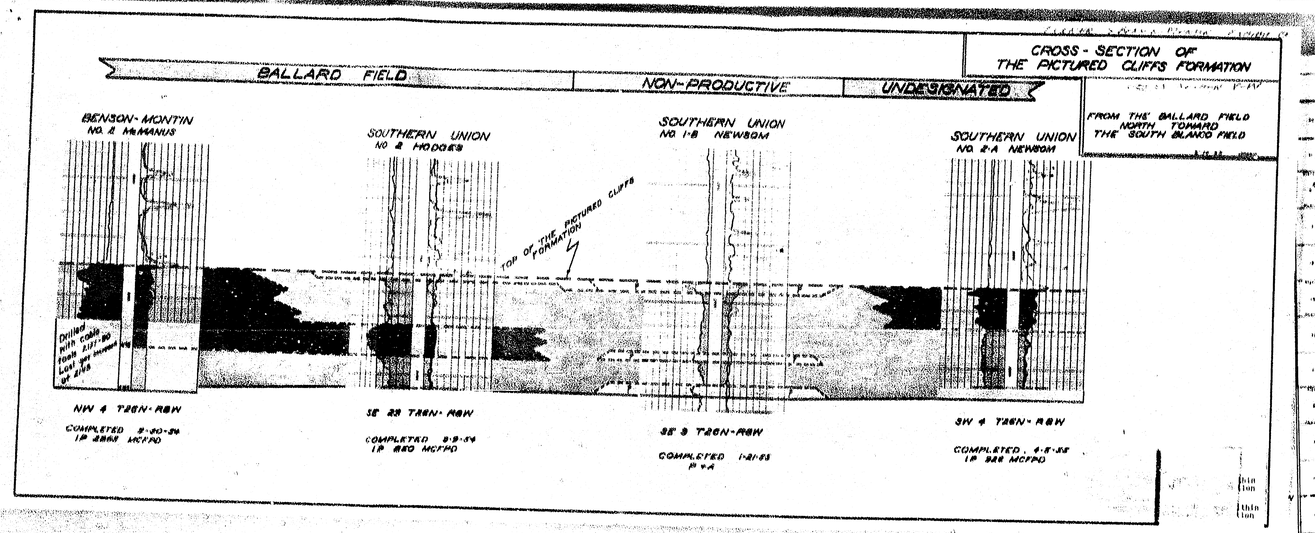












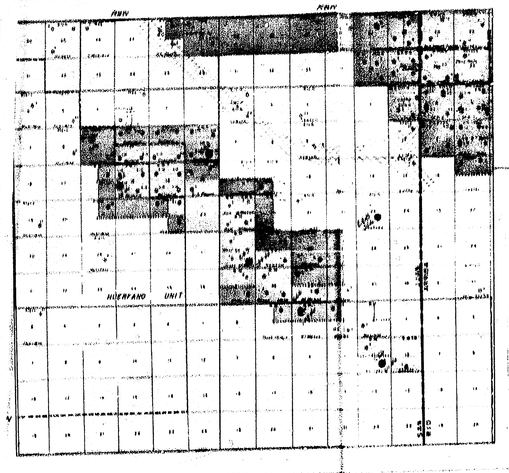


EXHIBIT I
Compiled 9-10-55

BALLARD PICTURED CLIFFS FIELD
SAN JUAN COUNTY, NEW MEXICO
INITIAL WELL SHUT-IN PRESSURE AND ADDITIONAL SHUT-IN PRESSURES
(Area covered by wells listed in this exhibit is the southwest part of the field as now defined by the New Mexico Oil Conservation Commission and which is adjacent to or within the Hilermo Unit area)

OPERATOR AND WELL	COMP. DATE	DATA FROM POTENTIAL TEST: T-P, MCF/DAY	SHUT-IN PRESSURE psig	DATE	TIME SHUT IN PRIOR TO COMP. (Days)	ADDITIONAL SHUT-IN PRESSURES APRIL 4, MAY, 1955: DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM POTENTIAL (Days)
J. Glenn Turner								
#1-9 Crandell	12-30-54	1508	640	1-19-55	7			
#1-10 Ballard	6- 4-54	3445	659	6- 9-54	3			
#2-10 Ballard	7- 3-54	2906	626	8- 4-54	9			
#3-10 Crandell	11-24-54	2886	638	12- 4-54	9			
#2-10 Crandell	11-30-54	2174	611	12- 8-54	7			
#1-11 Ballard	12-13-54	615	616	12-15-54	13			
#2-11 Ballard	12-30-54	562	650	1- 5-55	13			
#3-11 Crandell	7-31-54	2148	645	8- 4-54	11			
#2-11 Crandell	7-31-54	2085	654	8- 4-54	16			
#1-12 Ballard	12-31-54	2148	660	1-19-54	7			
#2-12 Ballard	12-30-54	789	636	1- 5-55	18			
#3-12 Ballard	1-11-55	1150	638	1-19-55	7			
#4-12 Ballard	1-11-55	1443	666	1-19-55	14			
#1-14 Ballard	9-25-54	2143	614	6- 4-54	11			
#2-14 Ballard	8-18-54	2774	656	8-20-54	11			
#3-14 Ballard	8- 9-54	1102	636	8-18-54	7			
#4-14 Ballard	8-19-54	2371	64.	8-20-54	14			

EXHIBIT I
Compiled 9-10-55
Page 2

OPERATOR AND WELL	COMP. DATE	DATA FROM POTENTIAL TEST: T-P, MCF/DAY	SHUT-IN PRESSURE psig	DATE	TIME SHUT IN PRIOR TO COMP. (Days)	ADDITIONAL SHUT-IN PRESSURES APRIL 4, MAY, 1955: DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM POTENTIAL (Days)
J. Glenn Turner (continued)								
#1-15 Ballard	8-14-54	816	661	8-20-54	7			
#2-15 Ballard	8- 6-54	2640	640	8-20-54	15			
#3-15 Ballard	8-18-54	2039	647	8-25-54	7			
#4-15 Ballard	8- 1-54	965	662	8- 9-54	10			
Benson & Montin								
#1 Manross	11- 1-54	913	602	11-17-54	16			
#1 McManus	4-24-54	2010	648	6-30-54	67	4 669	284	
#2 McManus	9-30-54	2863	663	11-17-54	48	4 666	143	
#3 McManus	10-13-54	476	644	11-17-54	35	4 639	143	
#4 McManus	10-16-54	786	605	11-17-54	32	4 613	126	
#6 McManus	11-18-54	870	648	9-27-55	109	4 649	42	
#7 McManus	1-19-55	880	606	9-27-55	40	4 666	42	
#8 McManus	9-23-55		Not tested			4 606	18	
#1 Quintana	4-30-54	1175	660	6-30-54	61	4 663	263	
#2 Quintana	10- 6-54	3100	657	9-27-55	83			
#4 Quintana	11-27-54	9996	665	9-27-55	93			
#1 Sheets	6-13-54	1055	646	6-30-54	17			
#1 State	10-24-54	2416	661	11-17-54	24	4 666	143	
#1 Tomes Navajo	9- 3-54	1980	654	9-16-54	13	4 664	236	

EXHIBIT I
Compiled 9-10-55
Page 3

OPERATOR AND WELL	COMP. DATE	DATA FROM POTENTIAL TEST: T-P, MCF/DAY	SHUT-IN PRESSURE psig	DATE	TIME SHUT IN PRIOR TO COMP. (Days)	ADDITIONAL SHUT-IN PRESSURES APRIL 4, MAY, 1955: DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM POTENTIAL (Days)
Benson & Montin (continued)								
#1 Wilson	7-29-54	2030	663	8-16-54	18		668	237
#2 Wilson	1- 8-55	3638	657	3-27-55	81		657	42
#1 Whan Jones	4- 7-55		Not tested				640	3
							668	31
#1 Haw-di-doo-wood	3-28-55		Not tested				648	13
#1 Dud-doo-poh	4- 3-55		Not tested				653	41
							651	7
							666	35
Southern Union								
#3 Manross	12-10-54	4733	643	1-19-55	23	4	659	83
#2 Hodges	9- 9-54	890	632	9-29-54	13	4	626	**
#1 Manross	9- 1-54	1713	636	9- 9-54	10	4	606	221
#3 Hodges	12-21-54	176	651	1-19-55	28	4	648	**
						4	661	**
Meadows								
#1 Groer	10- 4-54	1180	626	12-16-53	18			
El Paso Natural Gas Co.								
#1-A Payne	1-29-54	2836	649	9-26-54	8			

** Flowed intermittently since completion

EXHIBIT I
Compiled 9-10-55
Page 4

OPERATOR AND WELL	COMP. DATE	DATA FROM POTENTIAL TEST: T-P, MCF/DAY	SHUT-IN PRESSURE psig	DATE	TIME SHUT IN PRIOR TO COMP. (Days)	ADDITIONAL SHUT-IN PRESSURES APRIL 4, MAY, 1955: DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM POTENTIAL (Days)
Aztec Oil & Gas Co.								
#27 Hoerfano Unit	9-15-54	1838	643	9-27-54	8			
#28 Hoerfano Unit	9-29-54	1300	632	10- 6-54	7			
#29 Hoerfano Unit	10-13-54	264	657	10-20-54	7			
#32-A Hoerfano Unit	1- 4-55	3060	611	1-12-55	7			
#30 Hoerfano Unit	12-24-54	1119	608	1- 5-55	7			
#26 Hoerfano Unit	12-16-54	4983	636	12-21-54	7			

EXHIBIT I
Compiled 9-10-55
Page 5

SOUTH BLANCO PICTURED CLIFFS FIELD
SAN JUAN COUNTY, NEW MEXICO
INITIAL WELL SHUT-IN PRESSURE AND ADDITIONAL SHUT-IN PRESSURES

(The area covered by wells listed in this exhibit is the southwest part of the field as now defined by the New Mexico Oil Conservation Commission and which is adjacent to or within the Hilermo Unit area)

OPERATOR AND WELL	Twp. 27N Rge. 9W LOCATION	DATA FROM POTENTIAL TEST: COMP. DATE	T-P, MCF/DAY	SHUT-IN PRESSURE psig
Manuella Petroleum				
#1 Curly	NW/4 Sec. 35	12-13-53	538	668
Shalin Oil Co.				
#1 John Charles	SW/4 Sec. 13	Plugged and abandoned		
#1 Gentle	SW/4 Sec. 14	2-12-53	1947	[illegible]
#2 Gentle	NW/4 Sec. 23	Plugged and abandoned		
#1-A Gentle	NW/4 Sec. 24	9- 3-53	640	[illegible]
Southern Union				
#1 Jernigan	SW/4 Sec. 24	6-18-53	627	656
El Paso Natural Gas (Ft. Worth Owned)				
#1 H. L. Gentle	SE/4 Sec. 25	10-18- 3	614	
#1-A G. R. Gentle	NE/4 Sec. 26	9-26-53	191	[illegible]
#2 G. R. Gentle	NW/4 Sec. 26	Plugged and abandoned		
#2 H. L. Gentle	NE/4 Sec. 26	Plugged and abandoned		

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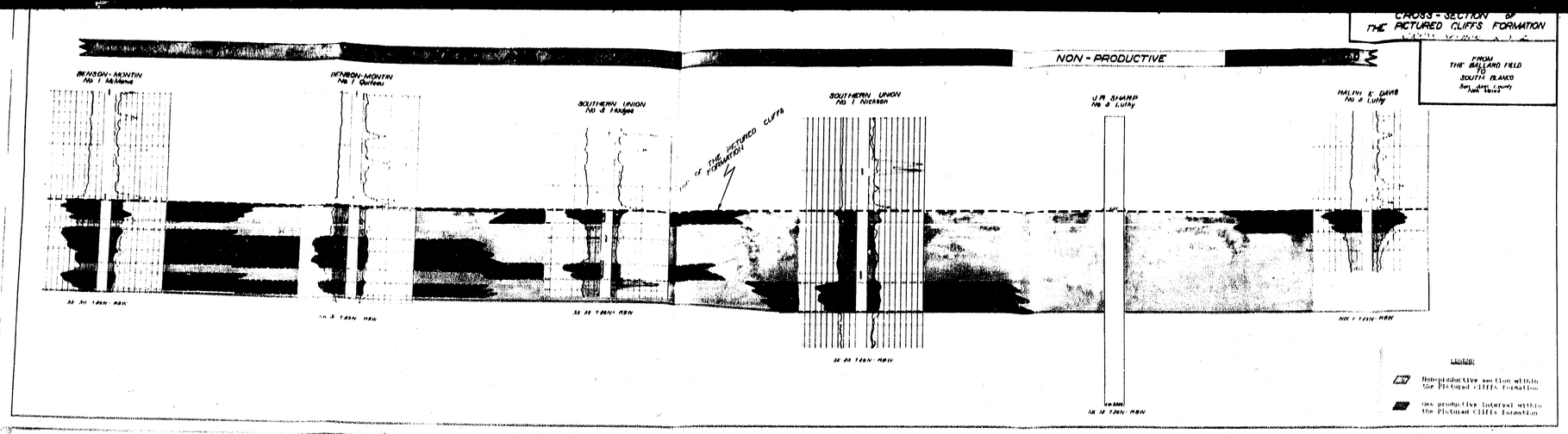

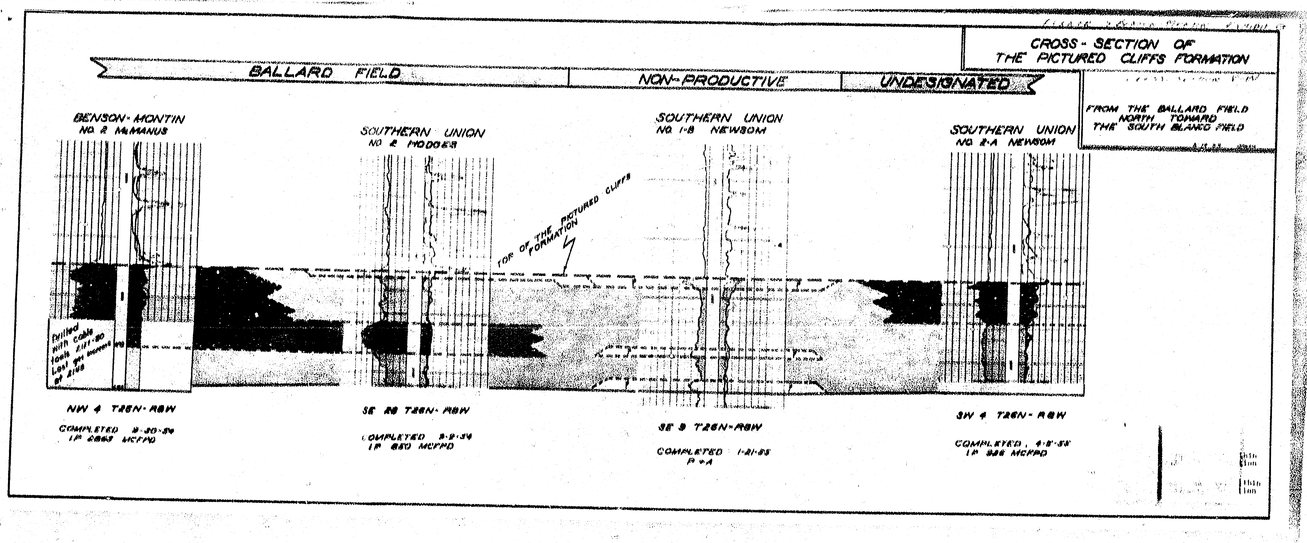

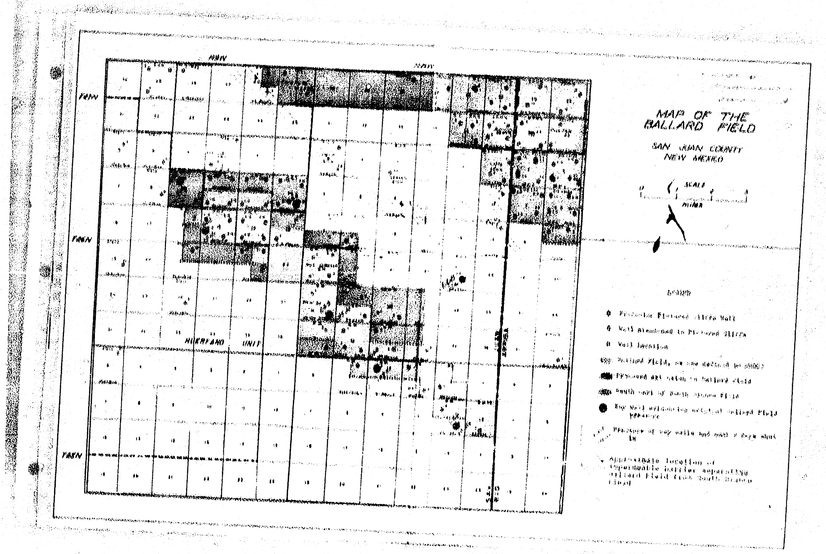

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EXHIBIT C
Compiled 8-10-56

BALLARD PICTURED CLIFFS POOL
SAN JUAN COUNTY, NEW MEXICO
[redacted]

OPERATOR AND WELL	COMP. DATE	DAYS TIME SHUT-IN PRIOR TO TEST: I.P. MCF/DAY	SHUT-IN PRESSURE psig	DATE	TIME SHUT IN FROM COMP. (Days)	ADDITIONAL SHUT-IN PRESSURES AFTER 6 DAYS: DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM COMP. (Days)
Benson & Montin								
#3 Quintana	9- 8-55		Not tested			4- 9-56	696	90
Southern Union								
#1 Nicholson	5-22-55	1640	668	4-30-56	98	4-10-56	699	24
#1-A Newsom	4- 2-55	3442	649	4-29-56	27	4-10-56	648	15
#4 Hodges	12-30-54	972	636	1-12-56	17	4-10-56	616	00
						9- 1-56	537	00

00 Flowed intermittently since completion

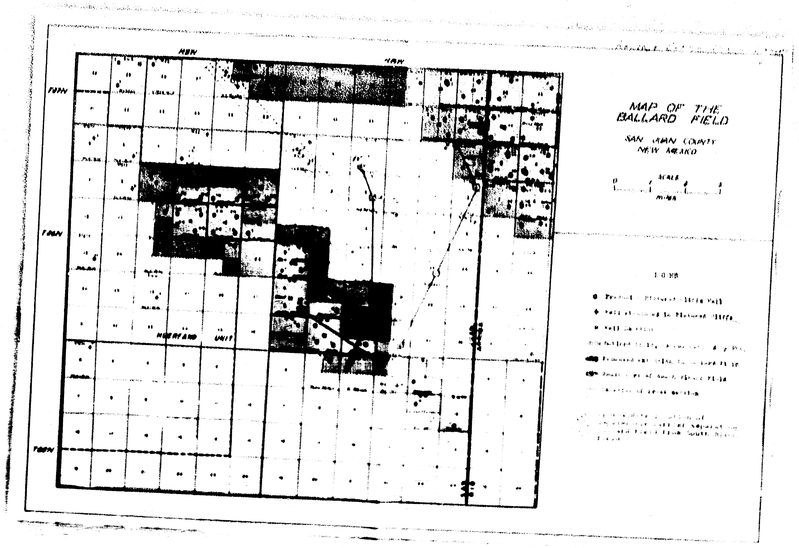
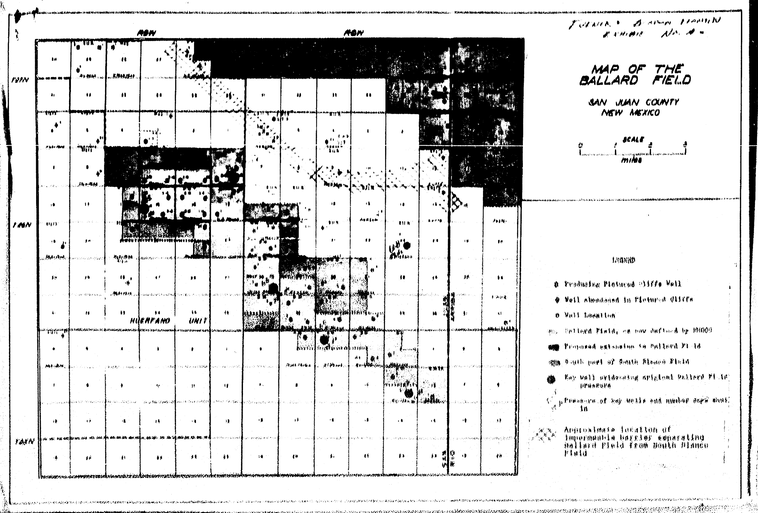


EXHIBIT 4
Compiled 9-10-55

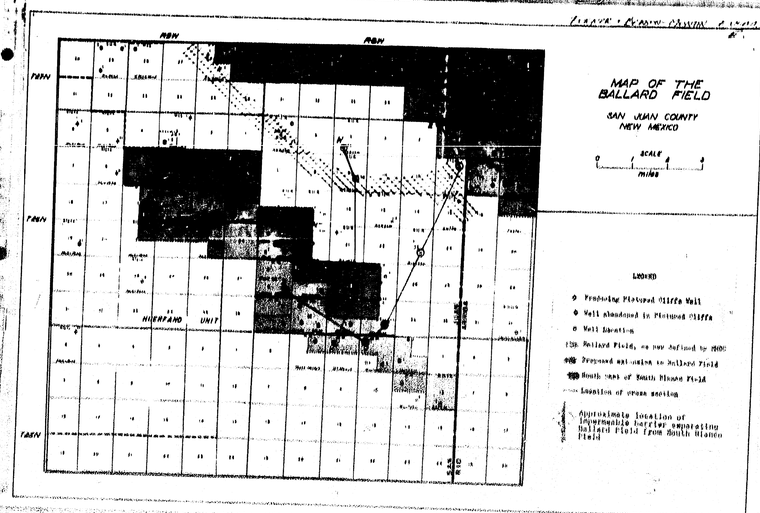


MAP OF THE BALLARD FIELD

SAN JUAN COUNTY
NEW MEXICO

SCALE
0 1 2 3 4
MILES

EXHIBIT 4
Compiled 9-10-55



MAP OF THE BALLARD FIELD

SAN JUAN COUNTY
NEW MEXICO

SCALE
0 1 2 3 4
MILES

EXHIBIT 1
Compiled 9-10-55

SOUTH BLANCO PICTURED CLIFFS FIELD
INITIAL WELL TESTING PROGRAM
(The area covered by wells listed in this Exhibit is the southwest part of the field as now defined by the New Mexico Oil Conservation Commission and which is adjacent to or within the Hierfanito Unit area)

OPERATOR AND WELL	Twp. RGE Sec. Unit LOCATION	DATA FROM POTENTIAL TEST COMP. DATE	I.P. MCF/DAY	SHUT-IN PRESSURE psig	SHUT-IN PRESSURE DATE
Magnolia Petroleum					
#1 Curly	NW/4 Sec. 25	12-13-53	538	698	
Skelly Oil Co.					
#1 John Charles	SW/4 Sec. 13	Plugged and abandoned			
#1 Gentle	SE/4 Sec. 14	9-12-53	1947	710	
#2 Gentle	NW/4 Sec. 23	Plugged and abandoned			
#1-A Gentle	NE/4 Sec. 24	3- 3-53	640	709	
Southern Union					
#1 Jernigan	SE/4 Sec. 24	6-16-52	627	699	
El Paso Natural Gas Co. (Merrion Interest)					
#1 H. L. Gentle	SE/4 Sec. 25	10-19-53	614	715	
#1-A G. H. Gentle	NW/4 Sec. 26	9-28-53	591	719	
#2 G. H. Gentle	NW/4 Sec. 26	Plugged and abandoned			
#2 H. L. Gentle	SE/4 Sec. 26	Plugged and abandoned			

EXHIBIT 4
Compiled 9-10-55

BALLARD (PICTURED CLIFFS) FIELD
INITIAL WELL TESTING PROGRAM
(Area covered by wells listed in this Exhibit is the same as the area covered by wells listed in Exhibit No. 1 of the New Mexico Oil Conservation Commission Case No. 1 Application for an Extension)

OPERATOR AND WELL	DATA FROM POTENTIAL TEST COMP. DATE	I.P. MCF/DAY	SHUT-IN PRESSURE psig	DATE	TIME SHUT IN FROM COMP. (Days)	ADDITIONAL SHUT-IN PRESSURES APRIL & MAY 1955 DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM POTENTIAL (Days)
J. Glenn Turner								
#1-8 Crandell	12-30-54	1505	640	1-12-55	7			
#1-10 Ballard	6- 4-54	3440	695	6- 9-54	8			
#2-10 Ballard	7- 3-54	2906	695	8- 4-54	9			
#1-10 Crandell	11-24-54	2656	638	12- 4-54	9			
#2-10 Crandell	11-30-54	2174	611	12- 8-54	7			
#1-11 Ballard	12-13-54	610	626	12-18-54	12			
#2-11 Ballard	12-30-54	982	650	1- 5-55	13			
#1-11 Crandell	7-31-54	2148	645	8- 4-54	11			
#2-11 Crandell	7-31-54	2085	654	8- 4-54	16			
#1-12 Ballard	12-31-54	2148	680	12-19-54	7			
#2-12 Ballard	12-30-54	790	630	1- 5-55	18			
#3-12 Ballard	1-11-55	1150	638	1-19-55	7			
#4-12 Ballard	1-11-55	1443	664	1-18-55	14			
#1-14 Ballard	5-28-54	2143	614	6- 2-54	11			
#2-14 Ballard	8-18-54	2774	656	8-25-54	11			
#3-14 Ballard	6- 9-54	1082	670	6-16-54	7			
#4-14 Ballard	8-19-54	2371	642	8-27-54	14			

EXHIBIT 1
Compiled 9-10-55

OPERATOR AND WELL	DATA FROM POTENTIAL TEST COMP. DATE	I.P. MCF/DAY	SHUT-IN PRESSURE psig	DATE	TIME SHUT IN FROM COMP. (Days)	ADDITIONAL SHUT-IN PRESSURES APRIL & MAY 1955 DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM POTENTIAL (Days)
J. Glenn Turner (Continued)								
#1-15 Ballard	8-14-54	916	661	8-24-54	7			
#2-15 Ballard	8- 6-54	2640	645	8-28-54	16			
#3-15 Ballard	8-18-54	3029	647	8-25-54	7			
#4-15 Ballard	8- 1-54	960	662	8- 9-54	10			
Benson & Montin								
#1 Monroes	11- 1-54	913	652	11-17-54	16			
#1 McManus	4-24-54	3010	660	6-30-54	67	4-10-55	669	294
#2 McManus	9-30-54	2853	662	11-17-54	48	4- 9-55	666	143
#3 McManus	10-12-54	478	944	11-17-54	36	4- 9-55	639	143
#4 McManus	10-16-54	716	665	11-17-54	32	4-10-55	612	176
#6 McManus	11-10-54	570	648	8-27-55	102	4-10-55	649	42
#7 McManus	1-13-55	880	614	2-27-55	40	4-10-55	656	42
#8 McManus	3-25-55		Not tested			4-10-55	690	16
#1 Quitsau	4-30-54	1175	660	6-30-54	61	4- 9-55	663	283
#2 Quitsau	12- 6-54	2100	657	2-27-55	83			
#4 Quitsau	11-27-54	0956	660	N-27-55	92			
#1 Wheats	6-13-54	1000	644	8-30-54	17			
#1 Slate	10-24-54	2416	661	11-17-54	24	4- 9-55	660	143
#1 Texas Navajo	8- 3-54	1980	654	8-16-54	13	4- 9-55	664	236

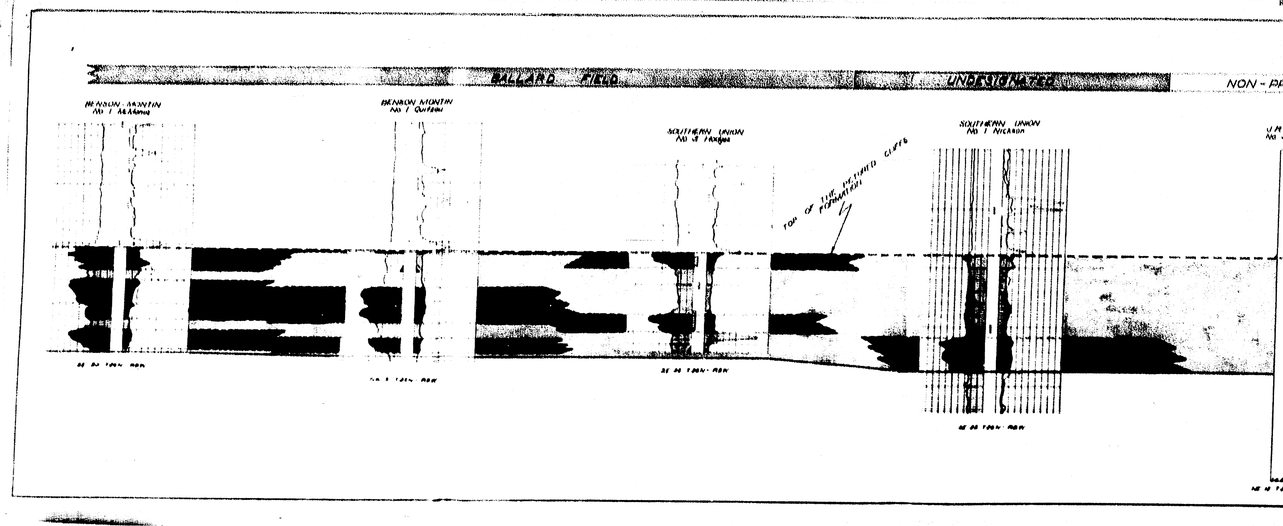
EXHIBIT 1
Compiled 9-10-55

OPERATOR AND WELL	DATA FROM POTENTIAL TEST COMP. DATE	I.P. MCF/DAY	SHUT-IN PRESSURE psig	DATE	TIME SHUT IN FROM COMP. (Days)	ADDITIONAL SHUT-IN PRESSURES APRIL & MAY 1955 DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM POTENTIAL (Days)
Benson & Montin (Continued)								
#1 Wilson	7-29-54	2000	668	8-16-54	18	4-10-55	668	237
#3 Wilson	1- 8-55	3638	657	2-27-55	51	4-10-55	657	42
#1 Whan Jones	4- 7-55		Not tested			4-10-55 5- 8-55	640 666	3 31
#1 Naswald-dee-wood	3-28-55		Not tested			4-10-55 5- 8-55	648 693	13 41
#1 Bah-dee-peh	4- 3-55		Not tested			4-10-55 5- 8-55	691 686	7 35
Southern Union								
#2 Newsom	12-10-54	4733	643	1-17-55	38	4-10-55	669	83
#R Hodges	9- 8-54	850	632	9-28-54	13	4-10-55	634	88
#1 Newsom	9- 1-54	1719	635	9- 8-54	10	4-10-55	634	221
#3 Hodges	12-21-54	176	631	1-10-55	20	4-10-55 5- 8-55	648 661	88 48
Hemphill								
#1 Greer	12- 4-54	1120	625	12-10-53	12			
El Paso Natural Gas Co.								
#1-A Payne	1-29-54	2836	649	2-26-54	8			

** Flowed intermittently since completion

EXHIBIT 1
Compiled 9-10-55

OPERATOR AND WELL	DATA FROM POTENTIAL TEST COMP. DATE	I.P. MCF/DAY	SHUT-IN PRESSURE psig	DATE	TIME SHUT IN FROM COMP. (Days)	ADDITIONAL SHUT-IN PRESSURES APRIL & MAY 1955 DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM POTENTIAL (Days)
Humble Oil & Ref. Co.								
#27 Hierfano Unit	9-10-54	1008	643	9-29-54	8			
#28 Hierfano Unit	9-29-54	3340	632	10- 6-54	7			
#29 Hierfano Unit	10-13-54	264	655	10-20-54	7			
#32-A Hierfano Unit	1- 4-55	3060	611	1-12-55	7			
#35 Hierfano Unit	12-24-54	1110	608	1- 5-55	7			
#36 Hierfano Unit	12-15-54	4983	626	12-21-54	7			



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Case No.

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Large Exhibit

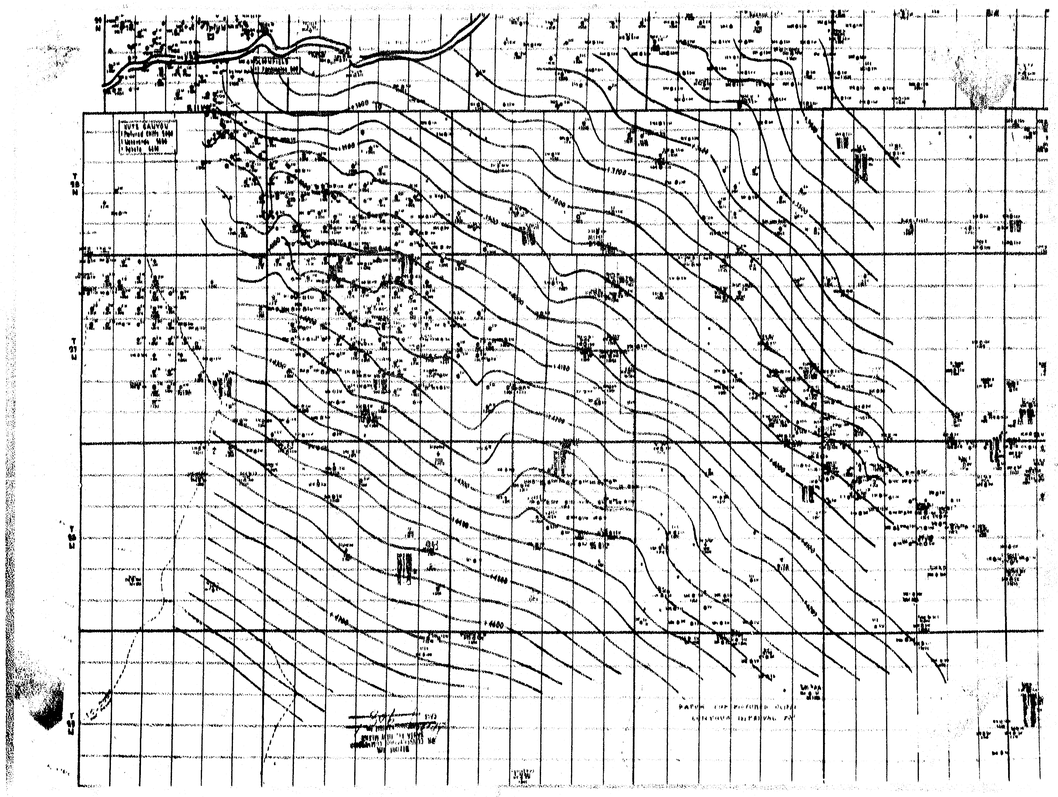

EXHIBIT
Compiled 9-10-56

[redacted]

OPERATOR AND WELL	COMP. DATE	I.P. MCF/DAY	DAYS FROM CONFIDENTIAL TEST: SHUT-IN PRESSURE psig	DATE	TIME SHUT IN FROM COMP. (Days)	ADDITIONAL SHUT-IN PRESSURES APRIL 1, MAY 1, 1956: DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM COMP. (Days)
Ranson & Moain								
#2 Whitrow	9- 8-55		Not tested			4- 9-56	696	80
Southeast Ubiko								
#1 Nickson	3-22-55	1640	668	4-30-56	39	4-15-56	659	24
#1-A Newsom	4- 2-56	2442	649	4-29-56	27	4-15-56	643	13
#4 Hodges	12-30-54	573	636	1-19-56	17	4-15-56	614	**
						5- 1-56	627	**

** Flowed intermittently since completion

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