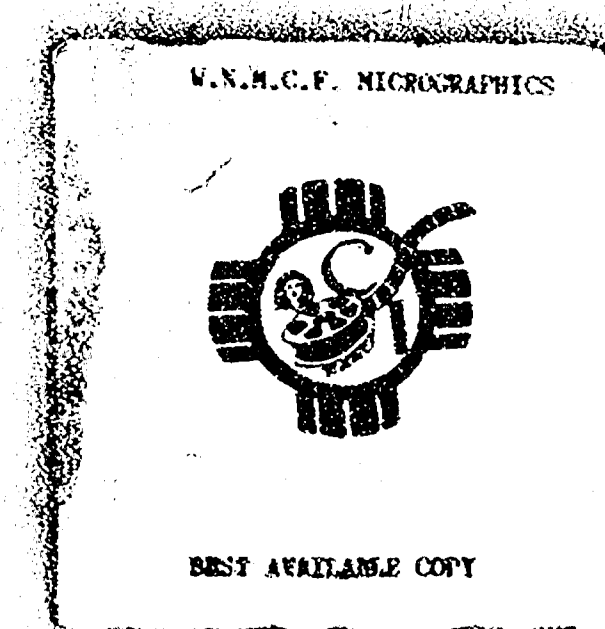


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Large Exhibits



JUN 29, 1972

mean undisturbed

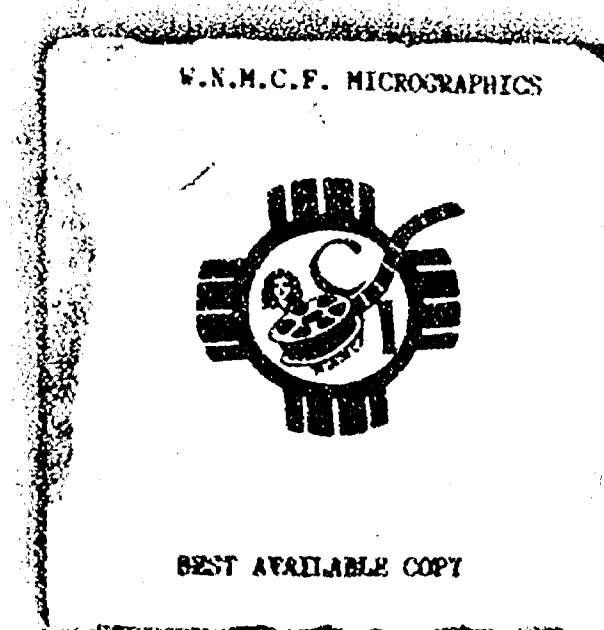
GAS WELLS PARTICIPATING IN THE SAN JUAN 32-9 UNIT
PRODUCING FROM THE BLANCO MESA VERDE FORMATION
AS OF APRIL 30, 1972

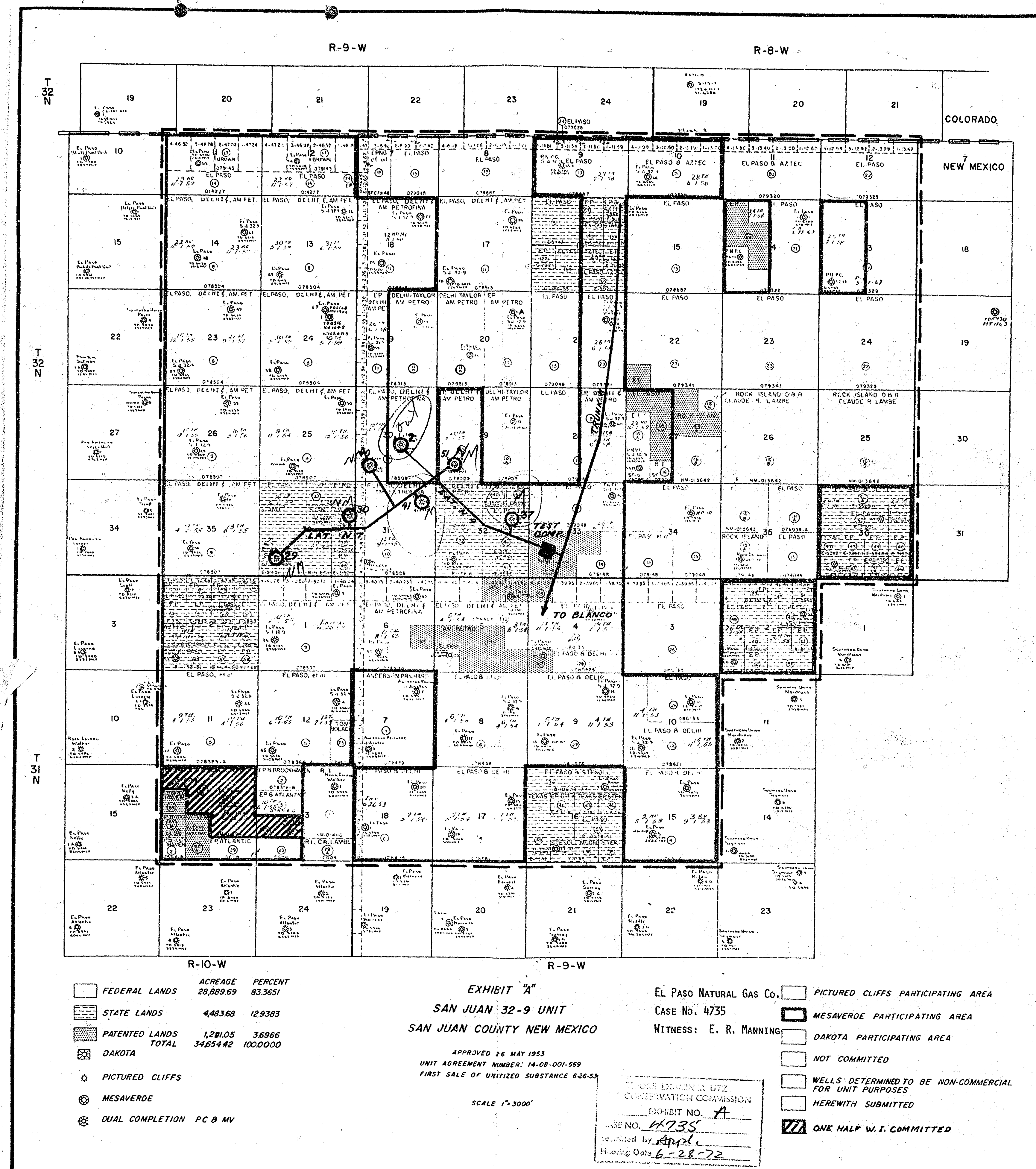
PAGE 1

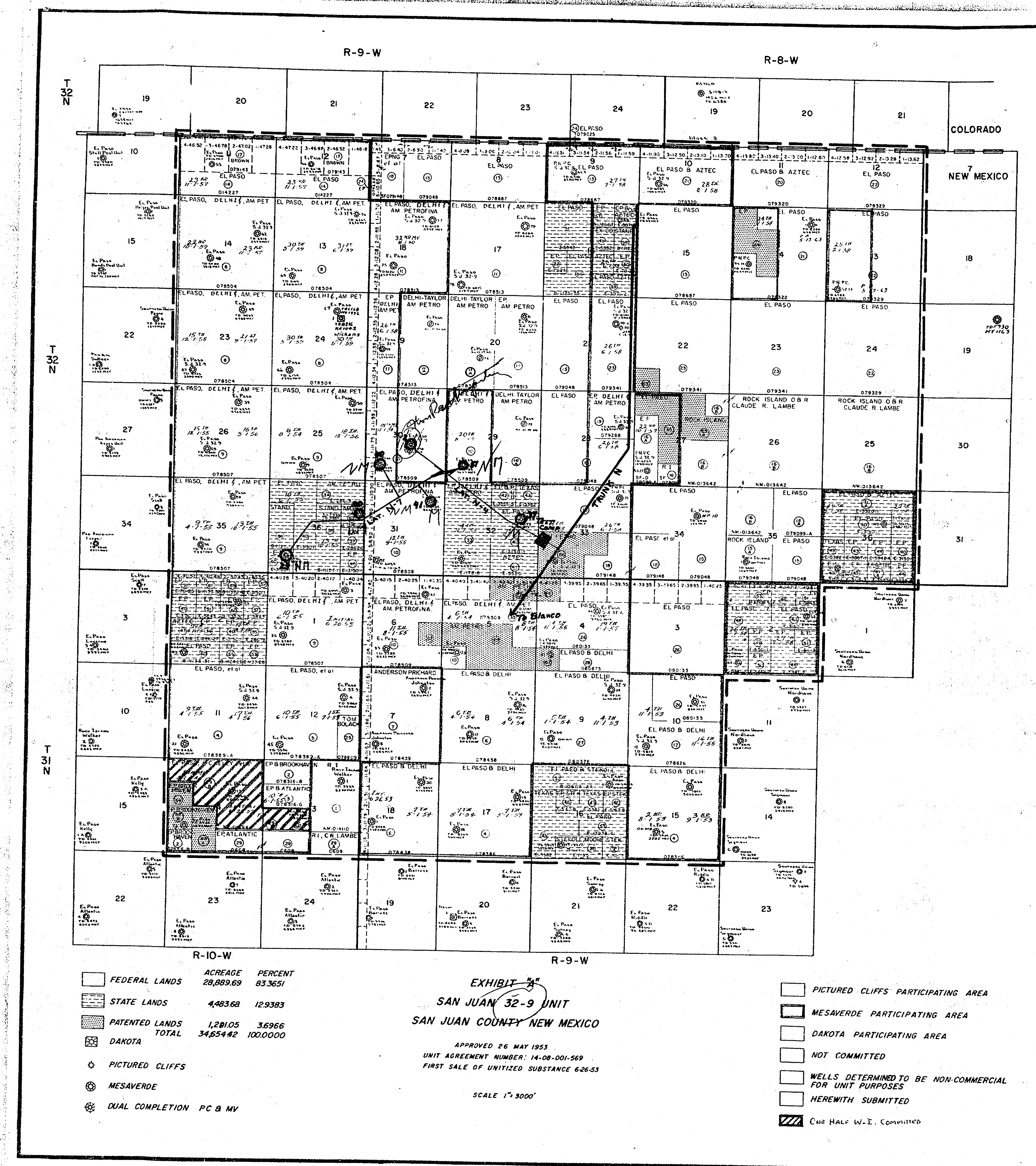
WELL NAME	U S N T H R G	STATUS	APR - 72 YAG	CUMULATIVE STATUS	1972 DAYS OPERATED	METER
SJ 32-9 UNIT #1	K 18 31 09	S	728	90736	46.1	7013301
SJ 32-9 UNIT #13	G 14 31 10	O	1378	63700	113.4	7025301
SJ 32-9 UNIT #6	H 12 31 10	O	726	19549	125.1	7043101
SJ 32-9 UNIT #5	K 15 31 09	N	425		128.2	7043201
SJ 32-9 UNIT #8	R 15 31 09	O	763	31666	123.2	7043301
SJ 32-9 UNIT #12	X 10 31 09	M	220		128.5	7053301
SJ 32-9 UNIT #16	A 09 31 09	M	145		128.1	7053401
SJ 32-9 UNIT #3	A 04 31 10	B	713	3387	120.3	7056601
SJ 32-9 UNIT #7	M 32 32 09	U	352	-39389	119.9	7056701
SJ 32-9 UNIT #15	L 09 31 09	U	276	-34937	129.0	7059901
SJ 32-9 UNIT #17	K 08 31 09	B	324	30953	127.4	7067601
SJ 32-9 UNIT #10	H 08 31 09	U	268	-17660	128.1	7068901
SJ 32-9 UNIT #20	A 18 31 09	U	682	30139	126.6	7072701
SJ 32-9 UNIT #18	L 17 31 09	O	1647	45652	78.9	7073701
SJ 32-9 UNIT #19	H 17 31 09	O	700	17124	128.0	7073801
SJ 32-9 UNIT #23	M 05 31 09	C	838	28434	115.4	7074001
SJ 32-9 UNIT #9	N 25 32 10	M	155		120.0	7077401
SJ 32-9 UNIT #22	L 14 31 10	O	1268	56547	114.5	7078501
SJ 32-9 UNIT #24	A 05 31 09	M	156		120.0	7080101
SJ 32-9 UNIT #21	M 11 31 10	U	977	35047	98.8	7092801
SJ 32-9 UNIT #26	L 01 31 10	O	701	13839	116.1	7098501
SJ 32-9 UNIT #34	K 35 32 10	B	761	6509	112.6	7098601
SJ 32-9 UNIT #31	K 13 31 10	O	819	28177	103.9	7102101
SJ 32-9 UNIT #33	N 06 31 09	U	812	27551	71.7	7102301
SJ 32-9 UNIT #36	K 33 32 09	M	120		120.2	7112001
SJ 32-9 UNIT #35	G 10 31 09	M	195		129.0	7117701
SJ 32-9 UNIT #27	M 23 32 10	M	104		120.6	7122401
SJ 32-9 UNIT #30	M 36 32 10	O	425	-252	121.3	7123101
SJ 32-9 UNIT #29	K 36 32 10	S	1446	-147594	119.5	7123201
SJ 32-9 UNIT #28	K 26 32 10	U	394	-39213	102.7	7128001
SJ 32-9 UNIT #25	G 02 31 10	O	1295	63786	88.2	7135401
SJ 32-9 UNIT #44	G 11 31 10	U	1249	-136275	117.3	7136701
SJ 32-9 UNIT #43	M 02 31 10	O	1762	44929	86.7	7136801
SJ 32-9 UNIT #42	A 04 31 09	M	580		120.7	7141401
SJ 32-9 UNIT #40	H 12 31 10	U	774	-41299	119.3	7142901
SJ 32-9 UNIT #37	H 32 32 09	M	471		119.9	7160101
SJ 32-9 UNIT #400	N 30 32 09	S	406	-44126	116.9	7160201
SJ 32-9 UNIT #46	G 04 31 09	M	153		121.1	7160301
SJ 32-9 UNIT #67	N 04 31 09	B	498	-13729	120.4	7160401
SJ 32-9 UNIT #39	R 26 32 10	M	223		120.6	7161201
SJ 32-9 UNIT #48	A 11 32 09	U	354		120.9	7161501
SJ 32-9 UNIT #38	R 35 32 10	U	546	-24398	120.6	7162001
SJ 32-9 UNIT #53	R 27 32 09	M	48		117.8	7194401
SJ 32-9 UNIT #49	R 23 32 10	U	292		120.1	7195901
SJ 32-9 UNIT #51	M 29 32 09	U	547	-12863	121.3	7196101
SJ 32-9 UNIT #50	A 25 32 10	M	141		119.8	7196301
SJ 32-9 UNIT #48	K 14 32 10	M	53		121.1	7196501
SJ 32-9 UNIT #55	K 11 32 10	M	42		120.4	7196601

EXHIBIT NO. B
CASE NO. 4735
WITNESS: F. R. MANNING

EXHIBIT B
CASE NO. 4735
WITNESS: F. R. MANNING







El Paso Natural Gas Company
El Paso, Texas 79901
May 8, 1972

New Mexico Oil Conservation Commission
State Land Office Building
Santa Fe, New Mexico 87501

Dear Sirs:

Please note that the accompanying map, Exhibit A, indicates that seven wells are involved in the test. Our application requests exceptions for only six wells. This numerical difference is due to the fact that well #2 is in the non-participating area of the unit and is presently classified as marginal. No exception is sought for this well.

Sincerely,

K. H. Derricks
K. H. Derricks
Vice President

AMJ:pm
Enclosures

