Case 557
Magnolia Exhibit #1

Chanslor & Lyon
Phillips Petroleum Co.
"Parker"
Pool
Mc Alester Fuel Co
Denton
Mc Elroy
State
Ohio Oil Co
Denton
Phillips Petroleum Co
Denton
Shell Oil Co
Area
Pacific Royalty
Priest
State

Case 557
Magnolia Exhibit #1

Company & Lease
Atlantic Refining Co
Dickinson "D"
B. Dickinson
Federal Jones
State "B"
Gulf Oil Co
Chamberlin
Lee State 6"
Simpson
Ralph Lowe
Dickinson "D"

Unit	S-T-R		
D	13-15-37	19	31183
H	34-14-37	4	181-58
L	1-15-37	20	167199
L	12-15-37	19	167975
O	12-15-37	20	11787
M	"	3	37173
		3	16933
M	35-14-37	3	41446
P	34-14-37	3	11603
N	2-15-37	6	31446
M	"	19	41657
	"	3	21207
		3	21201
F	14-15-37	3	16977
K	"	19	66672
B	"	19	64710
H	2-15-37	6	41137
S	"	20	385799
P	"	3	30071
O	"	6	37181
H	3-15-37	3	9704
P	3-15-37	3	5916
N	35-14-37	3	31417
C	"	3	11395
K	"	3	6473
		3	3060

PHILLIPS NO. 1 FORT

PHILLIPS NO. 2 FORT

PHILLIPS NO. 1 FORT

W E S T

-9000'

-8800'

-8400'

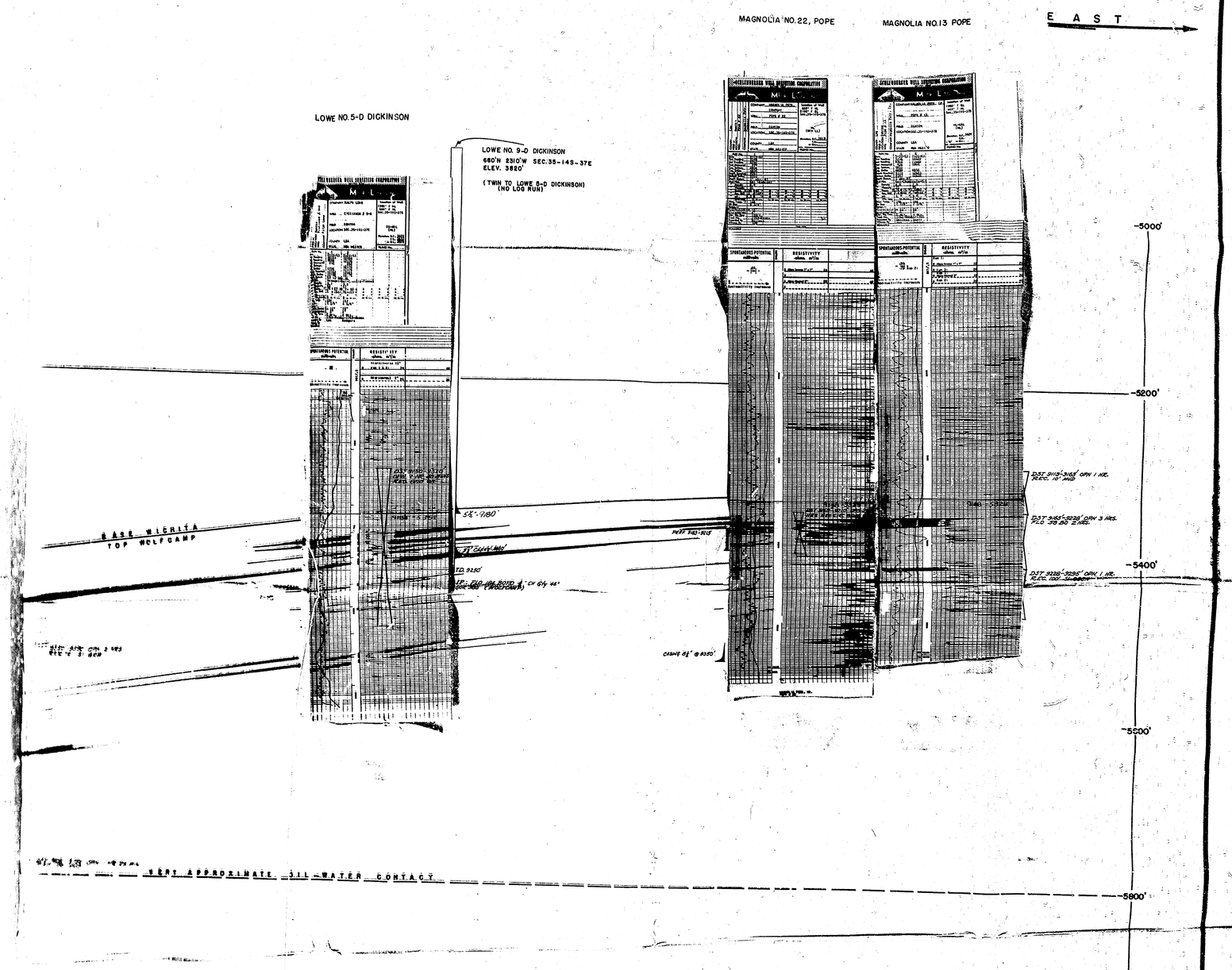
-8600'

-8600'

-8000'

T.D. 9190'

TO 10,500
Pr. F 396 BBPD
[illegible] 35/64" ch.



EAST-WEST CROSS SECTION - MC & MC'

MICROLOG OF WOLFCAMP PAY
SECTION 34-35 T14S R37E
DENTON POOL
LEA COUNTY, NEW MEXICO

SCALE : HORIZONTAL 1" = 200'
VERTICAL 1" = 80'

POROSITY =

OCTOBER 12, 1953

PHILLIPS PETROLEUM COMPANY

N O R T H

MAGNOLIA NO. 3 MAXWELL
1980' FR. S. & 660' FR. EAST
SEC. 27 - 14 S. - 37 E
ELEV. 3837'

MAGNOLIA NO. 1 MAXWELL
660' FR. S & E L'S
SEC. 27-14S.-37E.

PHILLIPS PET. NO. 1 FORT
660' FR. N. & E. LINES
SEC. 34 - 14 S - 37 E.
ELEV. 3829'

ATLANTIC NO. 3-A DICKINSON
1980' FR. N. & 660' E.
SEC. 34 - 14 S - 37 E.
ELEV. 3825'

-5000'
-5200'
-5400'
-5600'
-5800'
-6000'
-6200'
-6400'
-6600'

BASE WICHITA - ALBANY
TOP WOLFCAMP

DST 9250'-9300' OPN 20 MIN
REC. 20' MUD

DST 9353'-9403' OPN 3 HRS.
REC. 7245' OIL

DST 9405'-9461' OPN 1 HR. 35 MIN.
REC. 30' MUD

DST 9298'-9430' OPN 1 HR. REV. CIRC.
REC. 11.3 BO

DST 9278'-9430' OPN 4 HRS. REV. CIRC.
REC. 32 BO FP 900 15 SI 1500

DST 9430'-9480' OPN 2 HRS.
REC. 37' MUD

DST 9480'-9530 OPN 30 MINS.
REC. 94' MUD.

DST 9512'-9627' OPN 1 HR.
REC. 70' MUD

-6800'

-7000'

-7200'

BASE WOLFCAMP

TOP UPPER MISSISSIPPIAN

-7400'

-7600'

-7800'

BASE UPPER MISSISSIPPIAN

TOP LOWER MISSISSIPPIAN

-8000'

-8200'

-8400'

BASE LOWER MISSISSIPPIAN

TOP WOODFORD

-8600'

BASE WOODFORD

TOP DEVONIAN

-8800'

TD 12,647 PB 12645 5½" 12647
PERF. 12495-530
12540-597
12607-641

24,000 A654
IP: F 515 BOPD 38/64" ch GOR 651
GTT 43.1

(WOLFCAMP Test - MAGNOLIA #4 MAXWELL)

TD 9540 PB 9430 5½" 9540
PERF. 9378-9408, 9420-9508
(-9367' to -9476')
Completed 8-23-49
3500 A
IP: F 297 BOPD 3/4" ch GOR 242 GTT 43.1

IP: F 685 BOPD 1/2" ch GOR 696
GTT

(WOLFCAMP Test - RJ MAXWELL)
TD 9498 PB 9186
PERF. 9364-9398
(-9379 to -9
47,500 A
IP: F 411 BOPD 3/4" ch (13# BOPD)

TD 12,804 PB 12,724
5½" 12,799
PERF. 12,564-630, 12,660-710

IP: F 1344 BOPD 3/4" ch GOR 1236

TD 12,720 PB 12,701 7" -12,712
PERF. 12,598-634, 12,654-700 1000 A

IP: F 189.3 BOPD 30/64" ch GOR 800
GTT 46.2

TD 12,635 PB 12,633 5½" 12635
PERF. 11,970-12,020
12,078-12,094
12,134-12,154
12,194-12,230
12,262-12,298
12,289-12,339

30,000 A

IP: F 710 BOPD 20/64" ch GOR 615
GTT 43

ATLANTIC NO. 2 DICKINSON A-34
1650' FR. S - 330' FR. E.
SEC. 34 - 14 S - 37 E
ELEV. 3825'

ATLANTIC NO. 2 JONES
330' FR. S & E LINES
SEC. 34 - 14 S - 37 E.
ELEV. 3822'

Exhibit #2

SOUTH

5000'

WICHITA ALBANY

BASE WICHITA - ALBANY
TOP WOLFCAMP

VERY APPROXIMATE WOLFCAMP OIL - WATER CONTACT - 5800'

DST 9325'-9425' OPN. 1 HR. REC. 90' OSCM + 6390' OIL.

DST 9425-9500' OPN 1 HR REC. 15' MUD

-5000'
-5200'
-5400'
-5600'
-5800'
-6000'
-6200'
-6400'
-6600'

WOLFC

BASE WOLFCAMP
TOP UPPER MISSISSIPPIAN

UPPER MISSISSIPPIAN

BASE UPPER MISSISSIPPIAN LIME
TOP LOWER MISSISSIPPIAN LIME

LOWER MISSISSIPPIAN LIME

BASE LOWER MISSISSIPPIAN LIME
TOP WOODFORD

BASE WOODFORD
TOP DEVONIAN

DEVONIAN

TD 12,400. 3 1/4" CSG. 12,403
PBD. 12,390-390
7500 L
IP: F 40 BOPD 1/4" ch GOR 750
GTY 46

-6800'
-7000'
-7200'
-7400'
-7600'
-7800'
-8000'
-8200'
-8400'
-8600'
-8800'

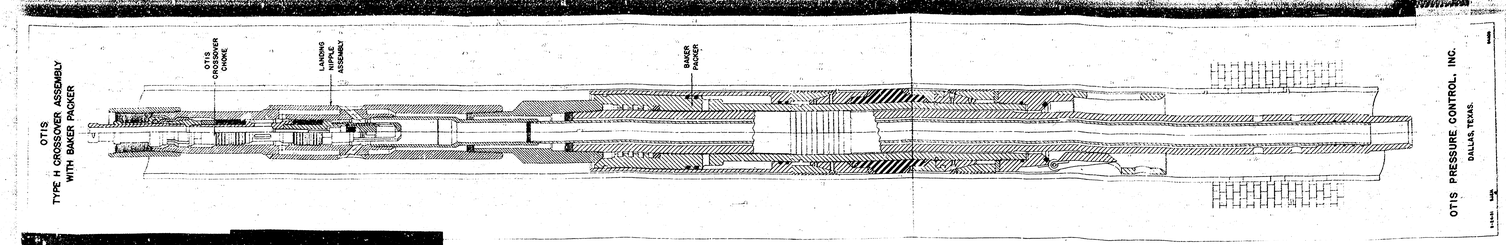
NORTH-SOUTH CROSS SECTION A & A'

SEC. 27 & 34 T 14 S R 31 E
DENTON POOL
LEA COUNTY, NEW MEXICO

SCALE:
HORIZONTAL 1" = 200'
VERTICAL 1" = 200'

OCTOBER 12, 1953

PHILLIPS PETROLEUM COMPANY



P.O. BOX 685 — DIAL 2-6279

WILLARD F. KITTS
ATTORNEY AT LAW
108 EAST PALACE AVENUE
SANTA FE, NEW MEXICO

August 7, 1954

Mr. Ross Nadole
Attorney at Law
Magnolia Petroleum Co.
Magnolia Building
Dallas, Texas

RE: Phillips Petroleum Co.
v. Corporation Commission

Dear Ross:

Enclosed is a copy of the record before the Commission in this case. Would you kindly return it to the Commission within ten days of its receipt?

Best regards,

W. F. Kitts

WFK:BP

Enc.

WORKS IT

TABLE OF CONTENTS

A. Exhibits at July 16, 1953 hearing
1. Phillips' Exhibit No. 1 - Microlog of Fort No. 1 Well
2. Phillips' Exhibit No. 2 - Diagrammatic sketch showing proposed dual completion of Fumo No. 1 Well
3. Phillips' Exhibit No. 3 - Diagrammatic sketch showing proposed dual completion of Dunlap No. 12 Well
4. Phillips' Exhibit No. 4 - Diagrammatic sketch showing proposed dual completion of Fort No. 1 Well
5. Phillips' Exhibit No. 5 - Diagrammatic sketch showing proposed dual completion of Dunlap No. 13 Well
6. Phillips' Exhibit No. 6 - Cross-section view of dual completion equipment
7. Phillips' Exhibit No. 7 - Cross-section view of Otis Type H cross-over assembly with Baker packer
B. Exhibits at October 15, 1953 re-hearing
1. Phillips' Exhibit No. 1 - Map of the Dunlap Pool
2. Phillips' Exhibit No. 2 - North-South Cross-section through Points A - A' as located on Exhibit No. 1
3. Phillips' Exhibit No. 3 - North-South Cross-section through Points B - B' as located on Exhibit No. 1
4. Phillips' Exhibit No. 4 - East-West Cross-section through Points C - C' as located on Exhibit No. 1
5. Phillips' Exhibit No. 5 - East-West Cross-section DC - DC' (Mississippian of Wolfcamp Formation)
6. Phillips' Exhibit No. 6 - List of dually completed oil wells operated by Phillips Petroleum Company as of July 1, 1953
7. Shelby Exhibit No. 1 - Investment figures for six dually Wolfcamp wells
8. Magnolia Exhibit No. 1 - accumulated production . . .ree of Wolfcamp wells in the Dunlap Pool

EXHIBIT 2

PHILLIPS PETROLEUM COMPANY
CLIFTON NO. 13
NW NW SEC. 31-18S-37E
LEA COUNTY, NEW MEXICO
DIAGRAMMATIC SKETCH SHOWING
PROPOSED DUAL COMPLETION

UPPER ZONE

WOLFCAMP

TOP 9320'
PERFORATE
4TH - 9330' - 9334'
3RD - 9352' - 9362'
2ND - 9376' - 9384'
1ST - 9392' - 9396'

NOTE: IT IS PROPOSED TO PERFORATE WOLFCAMP IN EACH ZONE. IF WATER IS ENCOUNTERED IN A ZONE THAT ZONE TO BE SQUEEZED OFF.

PRODUCTION PACKER SET AT APPROXIMATELY 9130'

THIS ZONE TO BE PRODUCED THRU TUBING

LOWER ZONE

DEVONIAN
TOP 13316'
PERFORATE
13334' - 13370'
13382' - 13396'

5½" Csg. SET AT 13732'

2" TUBING LANDED AT 13393'

THIS ZONE TO BE PRODUCED THRU CASING

PBTD 13647'
TD 13740

EXHIBIT 3

PHILLIPS PETROLEUM COMPANY
CLIFTON NO. 13
SW NW, SEC. 11-18S-37E
LEA COUNTY, NEW MEXICO
DIAGRAMMATIC SKETCH SHOWING
PROPOSED DUAL COMPLETION

UPPER ZONE

WOLFCAMP

TOP 9320'
PERFORATE
4TH - 9330' - 9334'
3RD - 9352' - 9362'
2ND - 9376' - 9384'
1ST - 9392' - 9396'

NOTE: IT IS PROPOSED TO PERFORATE WOLFCAMP IN EACH ZONE. IF WATER IS ENCOUNTERED IN A ZONE THAT ZONE TO BE SQUEEZED OFF.

PRODUCTION PACKER SET AT APPROXIMATELY 9130'

THIS ZONE TO BE PRODUCED THRU TUBING

PRODUCTION PACKER SET AT APPROXIMATELY 11700'

LOWER ZONE

DEVONIAN

TOP 13316'

EXHIBIT 4

PHILLIPS PETROLEUM COMPANY
FORT NO. 1
SW NW SEC. 29-18S-37E
LEA COUNTY, NEW MEXICO
DIAGRAMMATIC SKETCH SHOWING
PROPOSED DUAL COMPLETION

UPPER ZONE

WOLFCAMP

TOP AT 9370'
PERFORATE
4TH - 9390' - 9406'
3RD - 9426' - 9436'
2ND - 9450' - 9460'
1ST - 9470' - 9480'

NOTE: IT IS PROPOSED TO PERFORATE THE WOLFCAMP IN THE GROSS INTERVAL FROM 9370' TO 9480' AS INDICATED ABOVE. IF WATER IS ENCOUNTERED IN ANY ZONE THAT ZONE TO BE SQUEEZED OFF.

PRODUCTION PACKER SET AT APPROXIMATELY 9370'

THIS ZONE TO BE PRODUCED THRU TUBING

PRODUCTION PACKER SET AT APPROXIMATELY 11700'

LOWER ZONE

DEVONIAN

TOP 13316'

EXHIBIT 5

PHILLIPS PETROLEUM COMPANY
CLIFTON NO. 13
SW NW, SECTION 31-18S-37E
LEA COUNTY, NEW MEXICO
DIAGRAMMATIC SKETCH SHOWING
PROPOSED DUAL COMPLETION

UPPER ZONE

WOLFCAMP

TOP 9320'
PERFORATE
4TH - 9330' - 9334'
3RD - 9352' - 9362'
2ND - 9376' - 9384'
1ST - 9392' - 9396'

NOTE: IT IS PROPOSED TO PERFORATE WOLFCAMP IN EACH ZONE. IF WATER IS ENCOUNTERED IN A ZONE THAT ZONE TO BE SQUEEZED OFF.

PRODUCTION PACKER SET AT APPROXIMATELY 9045'

THIS ZONE TO BE PRODUCED THRU TUBING

PRODUCTION PACKER SET AT APPROXIMATELY 11700'

LOWER ZONE

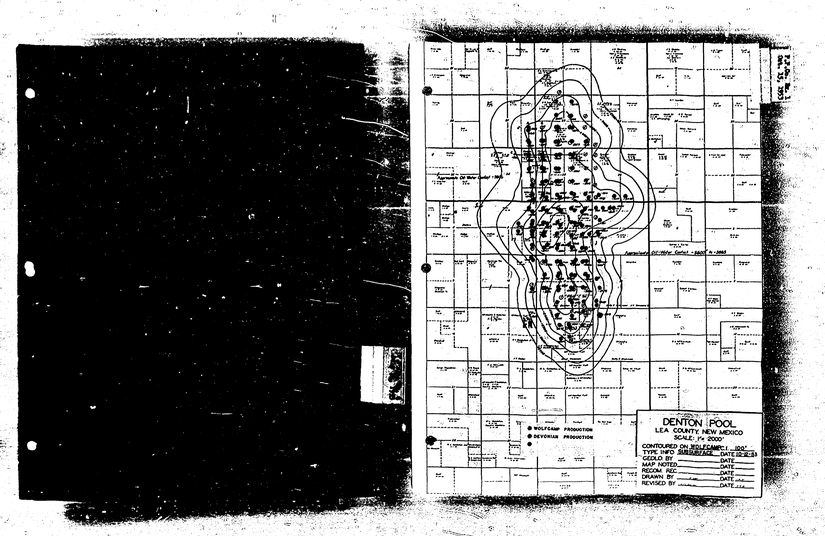
DEVONIAN

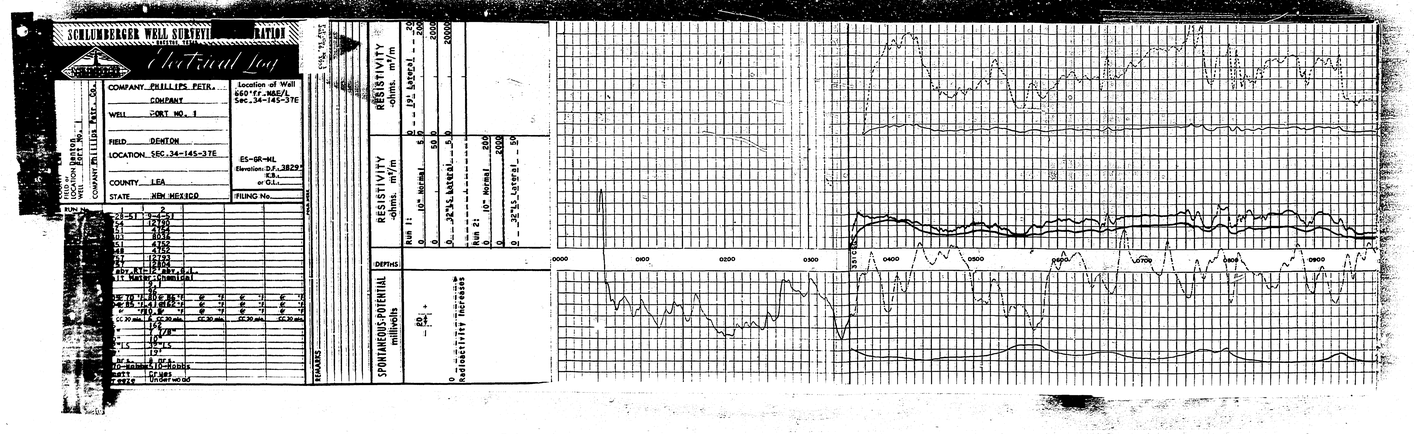
TOP 13316'

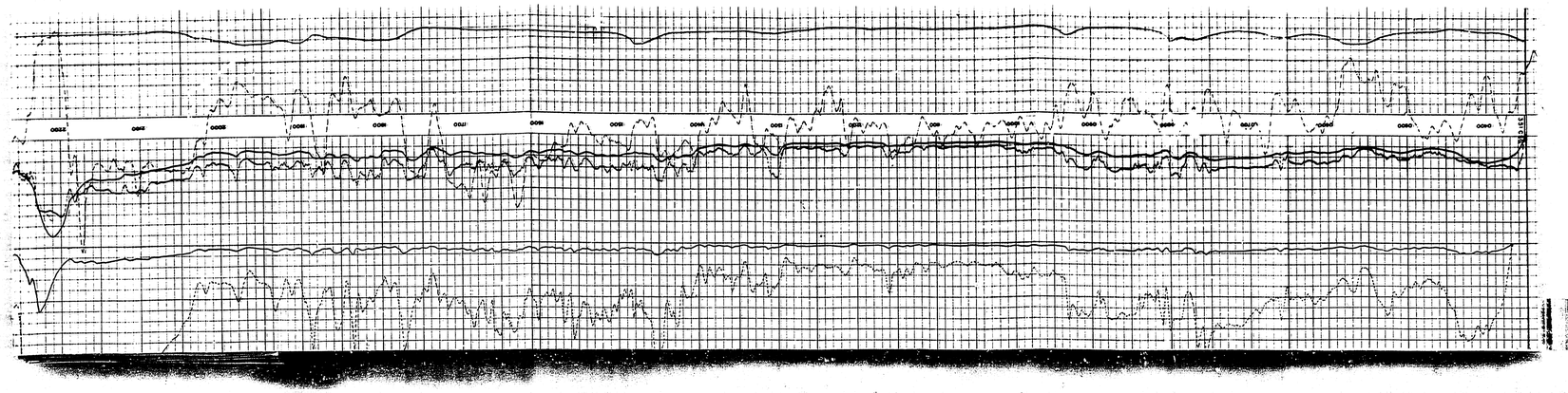
2" TUBING LANDED AT 13393'

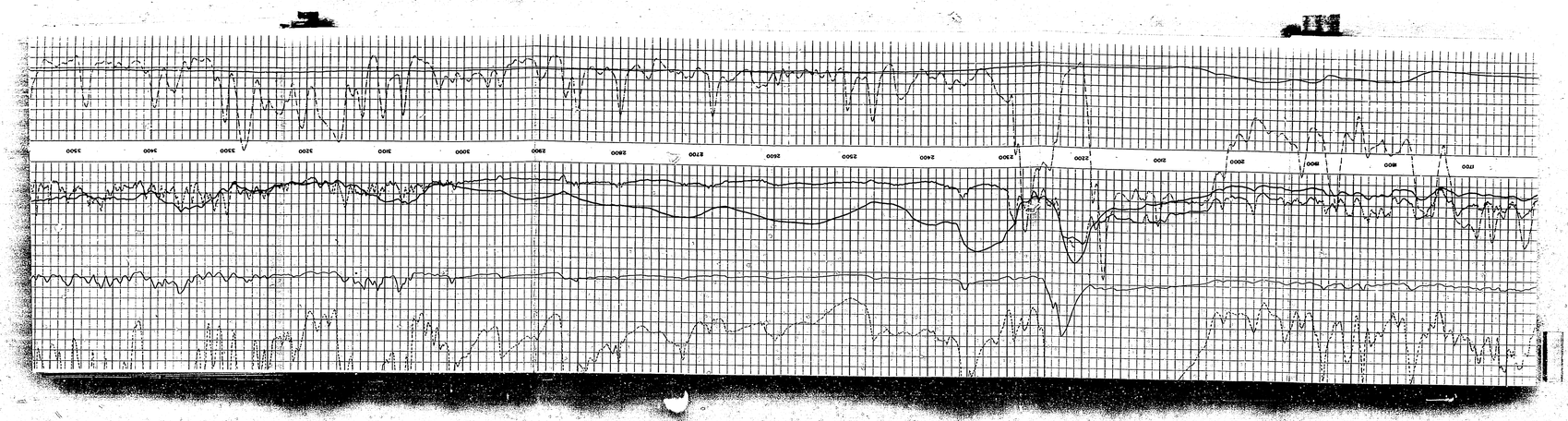
THIS ZONE TO BE PRODUCED THRU CASING

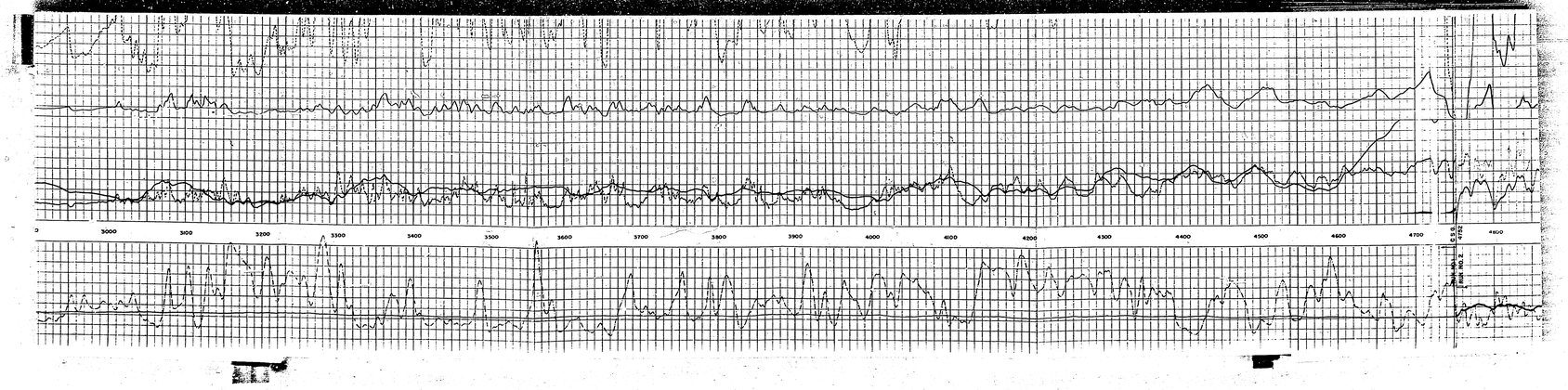
PBTD 13647'

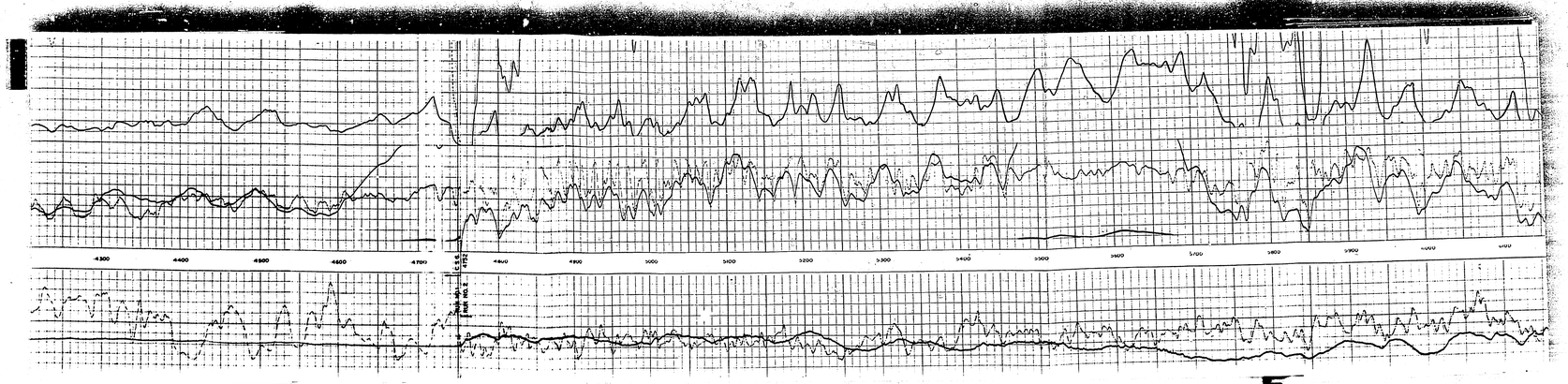

DENTON POOL
LEA COUNTY, NEW MEXICO
SCALE: 1"= 2000'
WOLFCAMP PRODUCTION
DEVONIAN PRODUCTION
CONTOURED ON WOLFCAMP - 100'
CONTOURED ON SURFACE DATE 12-16-53
TYPED INTO MAP NOTES DATE
RECOM. REV. DATE
DRAWN BY DATE
REVISED BY DATE

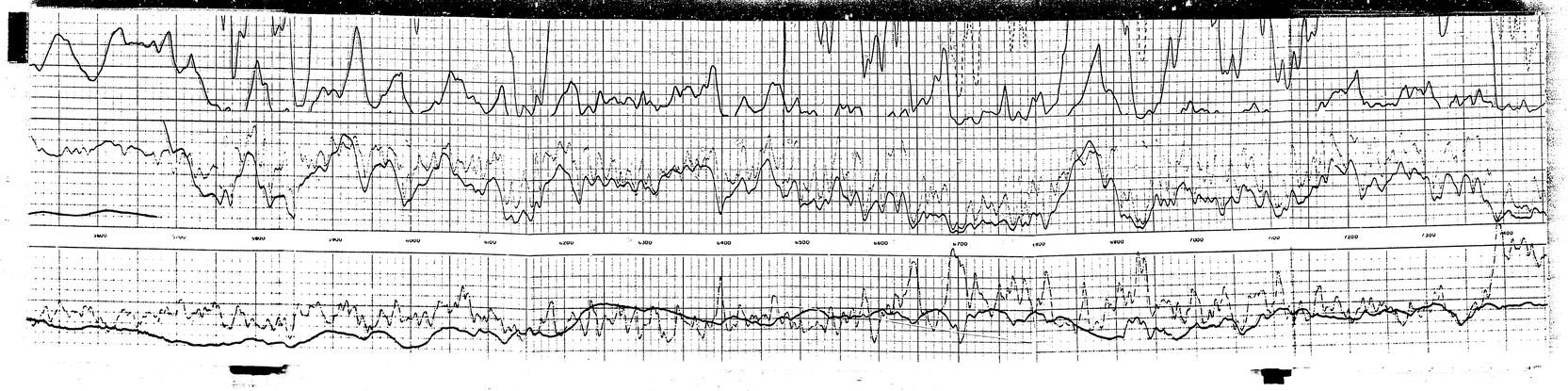

SCHLUMBERGER WELL SURVEYING CORPORATION
Electrical Log
COMPANY PHILLIPS PETR...
COMPANY
WELL PORT NO. 1
FIELD DENTON
LOCATION SEC.34-145-37E
COUNTY LEA
STATE NEW MEXICO
Location of Well
660'fr.NSE/L
Sec.34-145-37E
ES-GR-ML
Elevation: D.F.3829'
K.B.
or G.L.
FILING No.
RESISTIVITY ohms m²/m
Run 1: 10" Normal
32"& Lateral
Run 2: 10" Normal
32"& Lateral
SPONTANEOUS-POTENTIAL millivolts
Radioactivity Increases
DEPTHS
REMARKS
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0100
0200
0300
0400
0500
0600
0700
0800
0900

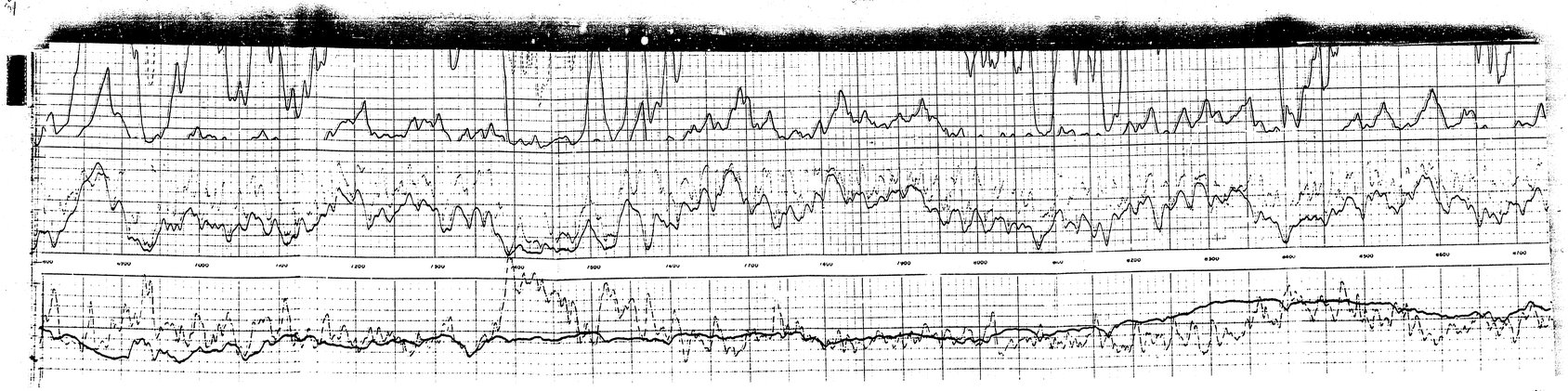


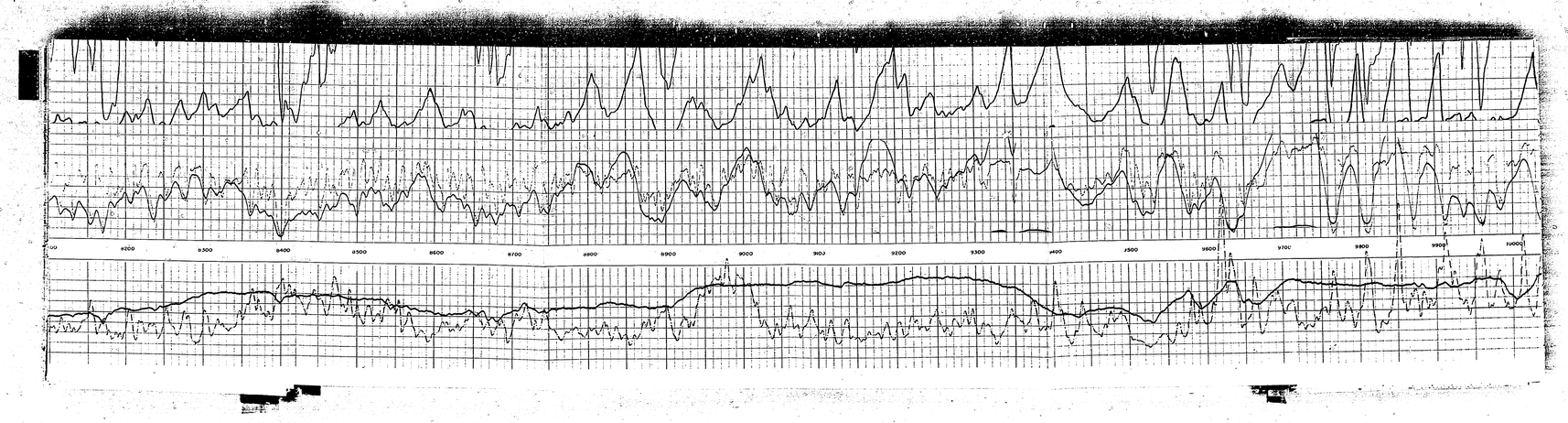


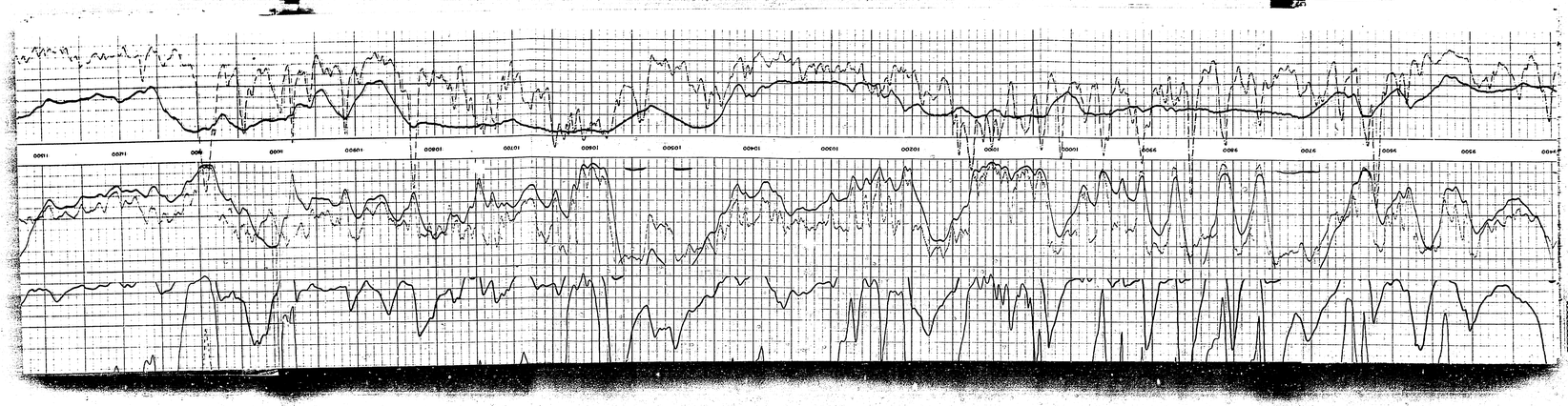

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E.S.S.
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TRUE NO.2

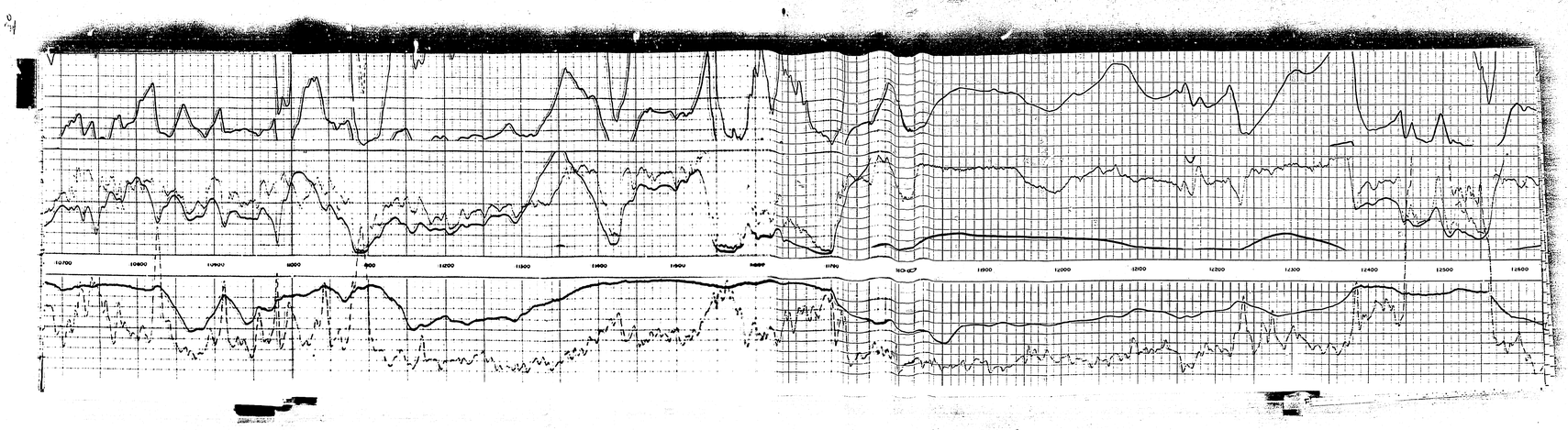

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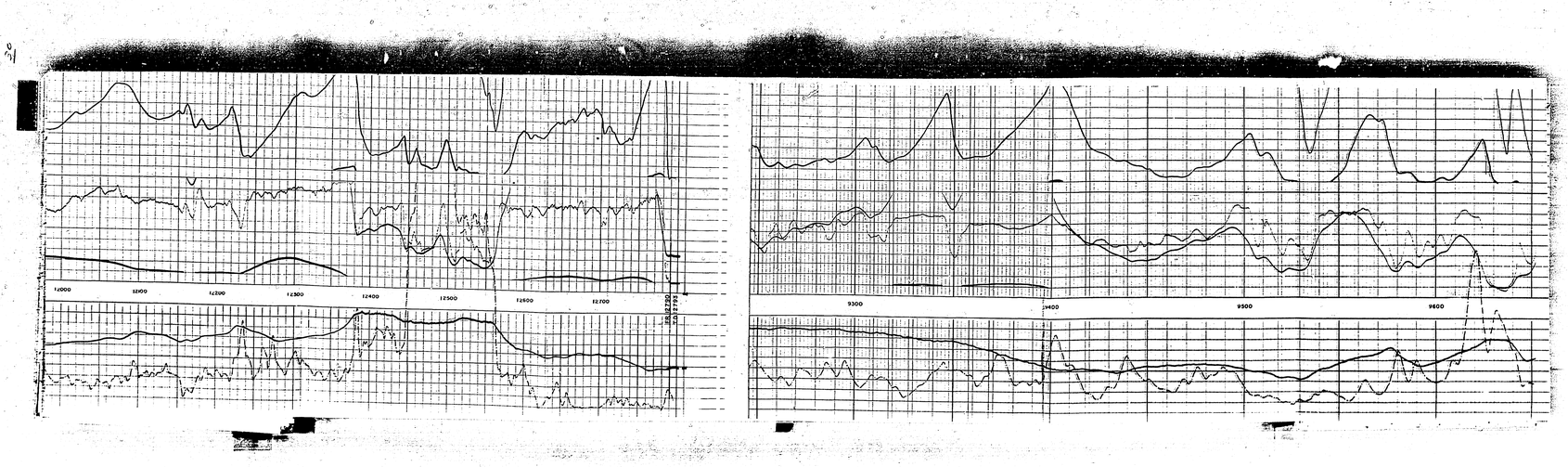


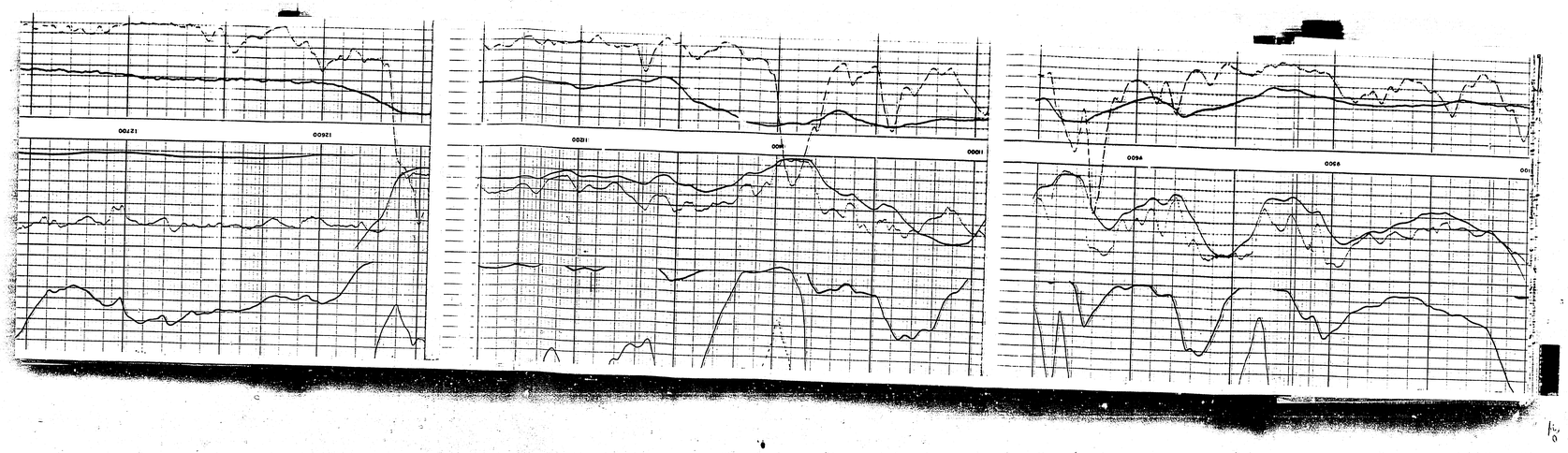


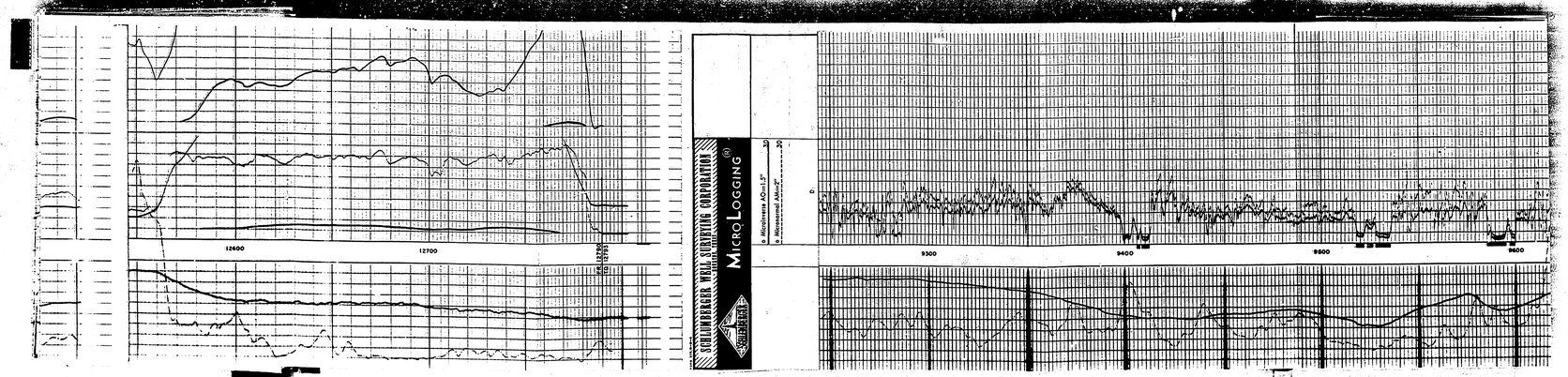

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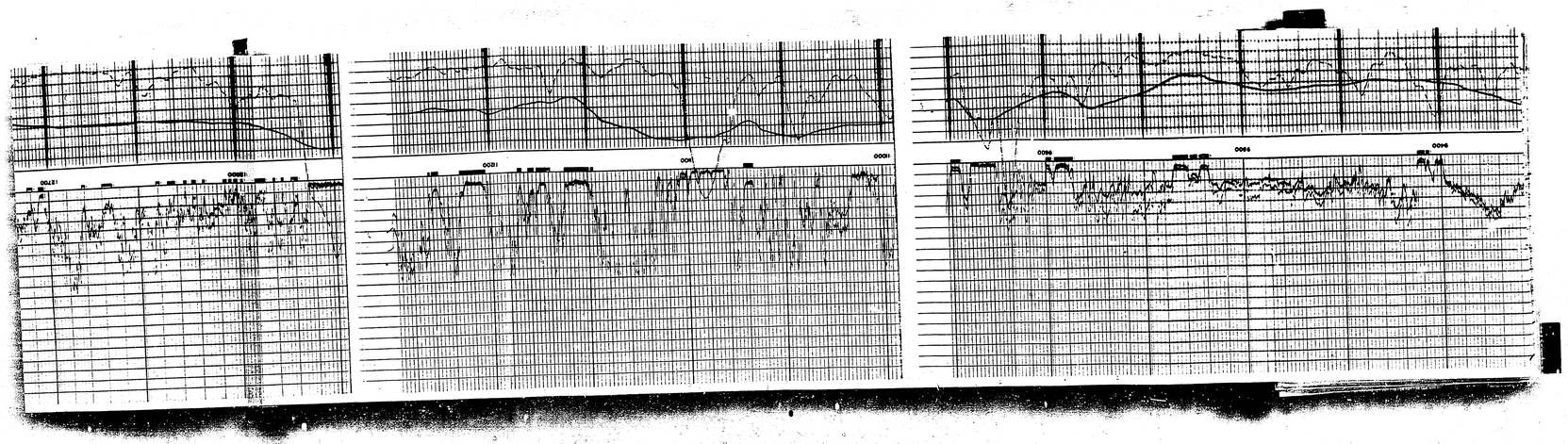


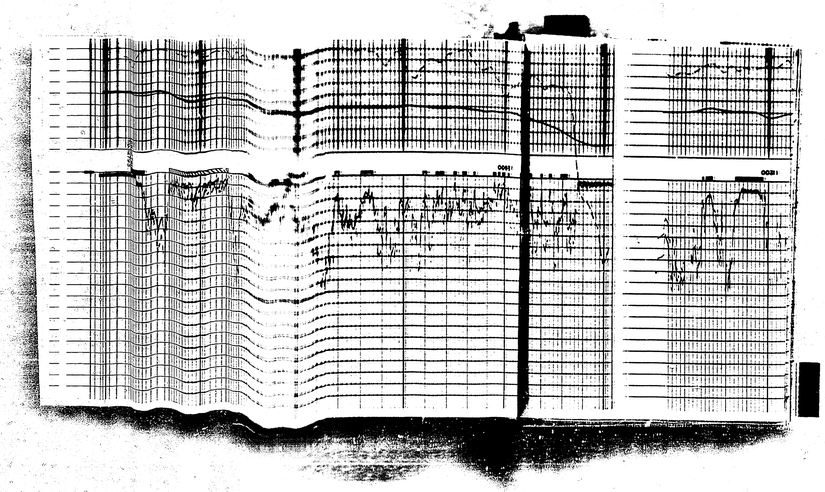

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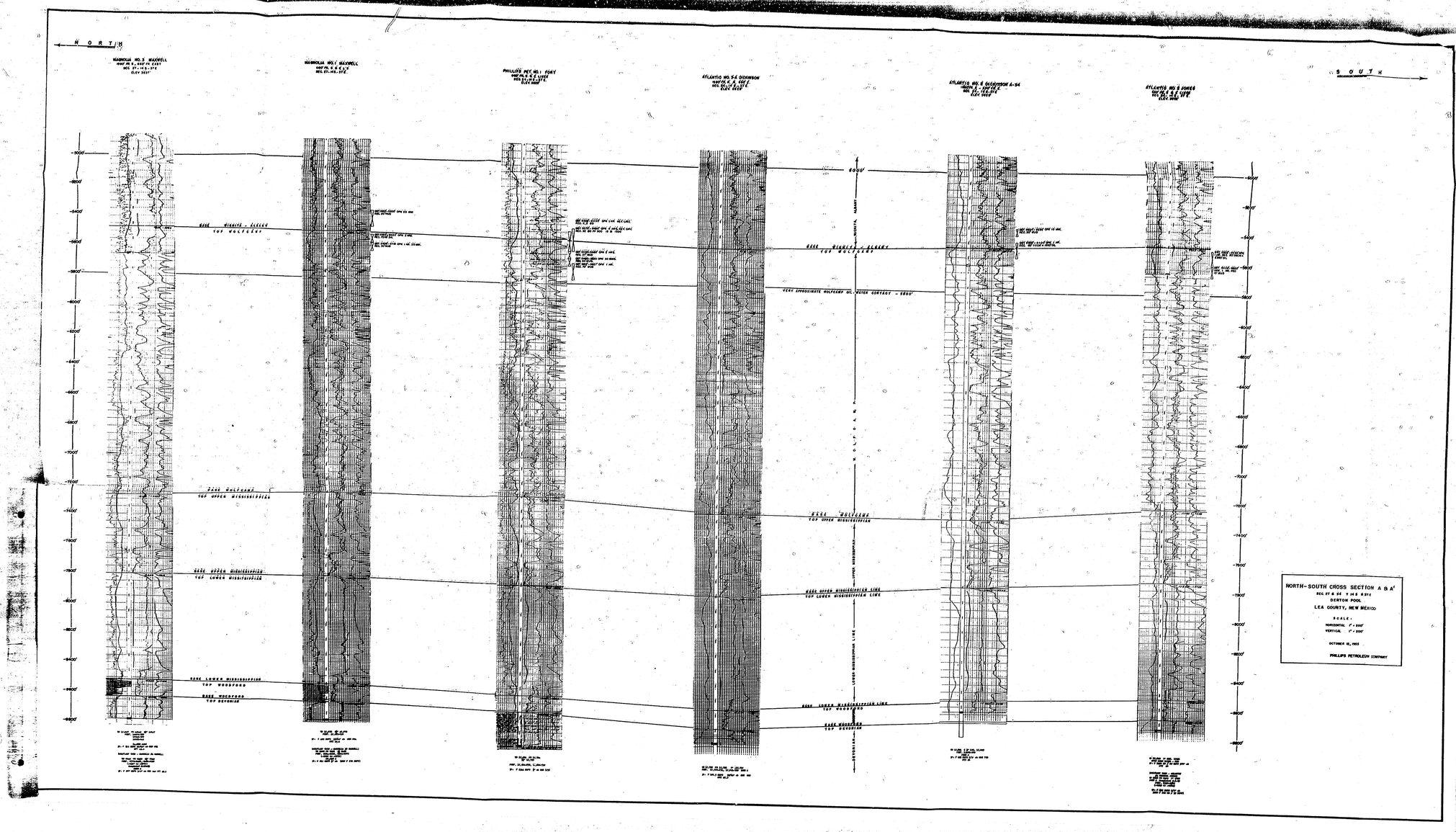

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9400
9500
9600


0021
0021
0021
0094
0066


SCHLUMBERGER WELL SURVEYING CORPORATION
MICRO LOGGING ®
Microlog
12600
12700
9300
9400
9500
9600







NORTH-SOUTH CROSS SECTION A & A'

SEC. 27 & 34 T 14 S R 37 E

DENTON POOL

LEA COUNTY, NEW MEXICO

- SCALE -

HORIZONTAL 1" = 2000'

VERTICAL 1" = 200'

OCTOBER 18, 1955

PHILLIPS PETROLEUM COMPANY

MAGNOLIA 16 POPE

MAGNOLIA 4 POPE

PHILLIPS 1 FONZO

LOWE 3-D DICKINSON-A

LOWE 2-D DICKINSON

ATLANTIC 1 FEDERAL-JONES

NORTH

SOUTH

-5000
-5200
-5400
-5600
-5800
-6000
-6200
-6400
-6600
-6800
-7000
-7200
-7400
-7600
-7800
-8000
-8200
-8400
-8600

BASE WOLFCAMP

APPROXIMATE WOLFCAMP OIL-WATER CONTACT

BASE UPPER PENNSYLVANIAN

BASE LOWER PENNSYLVANIAN

BASE MORROW

TOP MORROW

NORTH & SOUTH CROSS SEC B-B'
NE NW SEC. 19-T9S-R37E
DENTON POOL
LEA COUNTY, NEW MEXICO
SCALE: HORIZONTAL 1" = 2000'
VERTICAL 1" = 200'
OCTOBER 21, 1953
PHILLIPS PETROLEUM COMPANY

WEST

PHILLIPS NO. 2 FORT
1980' FN.L, 664' FR.E SEC. 34
14S - 37E
ELEV. 3987'

PHILLIPS NO. 1 FORT
664' FN.L, 2640 FR.E SEC. 34
14S - 37E
ELEV. 3989'

PHILLIPS NO. 1 PONZO
660' FR.N & E.L., SEC. 14S - 37E
ELEV. 3964'

LOWE NO. 5-D DICKINSON
1980' FR.N, 660' FR.W SECTION 20
14S - 37E
ELEV. 3932'

MAGNOLIA NO. 13 POPE
1980' FR. S, 660' FR.W SEC. 20
14S - 37E
ELEV. 3920

-5000'
-5200'
-5400'
-5600'
-5800'
-6000'
-6200'
-6400'
-6600'
-6800'
-7000'
-7200'
-7400'
-7600'
-7800'
-8000'
-8200'
-8400'
-8600'
-8800'
-9000'

BASE WICHITA-ALBANY
TOP WOLFCAMP

APPROXIMATE OIL-WATER CONTACT

BASE WOLFCAMP
TOP UPPER MISSISSIPPIAN

BASE UPPER MISSISSIPPIAN
TOP LOWER MISSISSIPPIAN

BASE LOWER MISSISSIPPIAN
TOP WOODFORD

BASE WOODFORD
TOP DEVONIAN

EAST-WEST CROSS SECTION - C & C'
SECTIONS 34 & 20 T14S R37E
DENTON POOL
LEA COUNTY, NEW MEXICO
SCALE: HORIZONTAL 1" = 200'
VERTICAL 1" = 200'
OCTOBER 18, 1955
PHILLIPS PETROLEUM COMPANY

W E S T

E A S T

PHILLIPS NO. 2 FORT

PHILLIPS NO. 1 FORT

PHILLIPS NO. FONZO

LOWE NO. 5-D DICKINSON

LOWE NO. 2-D DICKINSON
660'N 330'W SEC. 35-14S-37E
ELEV. 3932'
(TWIN TO LOWE 5-D DICKINSON
2310 FSL 330 FWL)

MAGNOLIA NO. 22, POPE

MAGNOLIA NO. 13 POPE

-5000'

-5200'

-5400'

-5600'

-5800'

-6000'

BASE WICHITA
TOP WOLFCAMP

WERY APPROXIMATE OIL-WATER CONTACT

EAST-WEST CROSS SECTION - MC & 'MC'
MICROLOG OF WOLFCAMP PAY
SECTION 34-35 T14S R37E
DENTON POOL
LEA COUNTY, NEW MEXICO

SCALE : HORIZONTAL 1" = 200'
VERTICAL 1" = 80'

POROSITY =

OCTOBER 12, 1953

PHILLIPS PETROLEUM COMPANY

(3) Case 557
Magnolia Exhibit no. 1.

Company & Lease	Well No.	Unit	S-T-R.	Number of Wells Prod. Para. Form 9-1-59	
Shell Oil Co. Mexico	F	6	C	2-15-23	17	81415
		7	G	"	14	78394
		8	D	"	14	78097
		9	E	"	14	71962
		11	B	"	13	60356
		12	A	"	4	20782

COPY

(Shelly Exhibit #1)

SHELLY OIL COMPANY
Mexico "F" Lease
Wolfcamp Formation

LEASE DEVELOPMENT:

First well started	-	February - 1953
Last well completed	-	April - 1953
Number wells drilled	-	6

INVESTMENT:

Total investment as of 6-30-53	-	$804,854.00
Payout status as of 6-30-53	-	200,951.00
Operating expense including production tax	-	456,458.00
Production - gross barrels	-	253,808.00
Lifting cost per gross barrel	-	$1.80
Payout rate - per month	-	$70,000.00
Estimated date of payout	-	Oct. 1,1953
Average per well investment (Includes tank battery)		$147,476.00
Payout time per well		12.7 Months

Tubular requirements - average per well

Surface pipe	-	13-3/8	- 303 feet
Intermediate string	-	9-5/8 or 8-5/8	- 4753 "
Oil string	-	5-1/2	- 9304 "
Tubing	-	2	- 9142 "
Average per well tubular tonnage			- 189 tons

MISCELLANEOUS:

Average elapsed time - spudding to release	- 40 days
Cement - total all casing	-3060 sx.
Acid	-1325 gal.
Perforations	- 140
Tank battery	-5-81000
Average depth drilled	-9217

OIL WELLS CONTINUED PAGE NO. 2

Pool	Lease	Well No.	Lower Zone Name	Lower Zone Depth Perf.	Upper Zone Name	Upper Zone Depth Perf.	Date of Dual Comp.
Golden Trend	Chas-Lewis	1	Hart	7927-7954'	Gibson	7706-7725'	Jan. '52
N. W. Lindsey	Olsero	1	1st and 2d Brwnside	10620-10854'	Chimney Hill	9718-9761'	Oct. '52
Golden Trend	Clark "A"	1	Hart	6908-6978'	Gibson	6742-6762'	Nov. '52
West Doyle	Carson	1	Hunton	6205-6290'	Culberson - Gas	5412-5459'	Oct. '43
West Doyle	Culberson	3	Doyle	6122-6156'	Culberson - Gas	5413-5435'	July '45
Golden Trend	Curtis	3	Hart	6895-6916'	Gibson	6784-6818'	Aug. '50
Golden Trend	Duncan	1	Springer	9497-9557'	Hart	8984-8632'	Nov. '52
Golden Trend	Duncan	2	Springer	9513-9580'	Hart	8812-8858'	Jan. '53
Golden Trend	Duncan	1	Springer	9319-9370'	Hart	8540-8606'	Mar. '53
Golden Trend	Ezra	1	Hart	6980-7003'	Gibson	6818-6903'	May '52
Golden Trend	Farmer	1	Hart	7296-7708'	Gibson	7453-7464'	Aug. '51
Golden Trend	Grant	1	Hart	7053-7070'	Gibson	6898-6916'	July '52
Golden Trend	Mary	1	Hart	7439-7497'	Gibson	7278-7341'	Mar. '51
Golden Trend	Nickle	1	Hart	7564-7604'	Gibson	7386-7408'	Dec. '52
Golden Trend	Nanta	1	Hart	7110-7127'	Gibson	6968-7011'	Mar. '52
Golden Trend	Nanta	2	Hart	7195-7203'	Gibson	7044-7063'	Nov. '52
N. W. Lindsey	Rahanial	1	Brwnside	10765-10866'	Chimney Hill	9780-9825'	Oct. '51
Golden Trend	Norma	1	Hart	8236-8593'	Gibson	9232-9295'	Aug. '52
Golden Trend	Pete "A"	1	Hart	7166-7193'	Gibson	6999-7053'	July '52
C.'den Trend	Russell	1	Hart	7182-7305'	Gibson	7098-7113'	May '51
Golden Trend	Sam	1	Hart	7527-7570'	Gibson	7432-7438'	Sept. '52
Golden Trend	Saylors	1	Hart	7514-7538'	Gibson	7365-7430'	Feb. '52
Golden Trend	Tecumseh	1	Hart	7448-7481'	Gibson	7353-7323'	July '51
Golden Trend	Thompson "A"	1	Hart	7136-7160'	Gibson	7085-7097'	July '51
Golden Trend	Tibson	1	Hart	7953-7973'	Gibson	7445-7573'	Oct. '49
Golden Trend	Vera	1	Hart	7628-7656'	Gibson	7438-7505'	June '52
Golden Trend	Walden	1	Hart	7185-7560'	Gibson	7344-7400'	May '51
Golden Trend	Walden	2	Hart	7188-7569'	Gibson	7344-7369'	Aug. '51
Golden Trend	Wilbur	1	Hart	7314-7336'	Gibson	7187-7255'	Mar. '51
E. White Point	Sand	3	1st Sinkon	5785-5815'	E. White Point	5605-5610'	July '53
Ghoulside Depos	Benfield	2	U.Houston Fares	11430-11475'	L. Houston Fares	11019-11020'	Aug. '53
Ghoulside Depos	Schmoot	4	U.Houston Fares	9838-9882'	Upper Frio	8821-8854'	Aug. '53
Pennell	Millard "A"	1	Kilmberger	8610-8677'	Wichita Albany	4546-4610'	Aug. '53
E. E. Andrews	Tex.Univ."FF"	1	Kilmberger	13813-13869'	Devonian	12530-12570'	Aug. '53

DUALLY COMPLETED OIL WELLS
PHILLIPS/OPERATED
as of July 1, 1953

Pool	Lease	Well No.	Lower Zone Name	Lower Zone Depth Perf.	Upper Zone Name	Upper Zone Depth Perf.	Date of Dual Comp.
Anderson	McKnitre	3	Waddell	7835-7910'	McKee	7635-7725'	May '42
Goldsmith	Kyseweather	5	Clearfork	6170-6200'	Goldsmith 5600'	5490-5850'	Aug. '52
Goldsmith	Kyseweather	6	Clearfork	6190-6275'	Goldsmith 5600'	5518-5800'	Oct. '52
Goldsmith	Schar	10	Clearfork	6115-6280'	Goldsmith 5600'	5470-5695'	Oct. '52
Goldsmith	Schar	11	Clearfork	6193-6240'	Goldsmith 5600'	5470-5695'	Oct. '52
Goldsmith	Schar	12	Clearfork	6166-6260'	Goldsmith 5600'	5418-5676'	Sept. '52
Goldsmith	Schar "A"	11	Clearfork	6190-6275'	Goldsmith 5600'	5490-5850'	July '52
N. E. Andrews	Tex.Univ."OO"	2	Kilmberger	13825-T. D.	Devonian	12570-12590	Oct. '52
Kober	Univ.Andrews	44	Kilmberger	7690-7900'	Fusselman	6185-6249'	Apr. '43
Kober	Univ.Andrews	58	Kilmberger	7800-7840'	Fusselman	6000-6250'	Sept. '43
TXL	Alma	5	Kilmberger	9440-9680'	Silurian	8282-8312'	Apr. '44
Wheeler	Cushing	1	Kilmberger	10590-10660'	Devonian	8285-8600'	Oct. '52
Pennell	Millard "B"	1	Kilmberger	8600-8677	Waddell	8572-8605'	July '50
Pennell	Millard "B"	1	Kilmberger	8655-T.D.	Fusselman	7815-7890'	Oct. '52
TXL	Slak	1	Kilmberger	9610-9700'	Silurian	8345-8415'	July '53
TXL	Slak	2	Kilmberger	9665-9695'	Silurian	8350-8430'	May '52
TXL	TXL "A"	1	Kilmberger	9695-9720'	Silurian	8430-8490'	May '52
TXL	TXL "A"	2	Kilmberger	9690-9720'	Silurian	8360-8410'	Oct. '52
Wheeler	TXL "C"	1	Kilmberger	10575-10600	Devonian	8460-8520'	Sept. '46
Wheeler	TXL "B"	1	Kilmberger	10572-10620'	Devonian	8407-8580'	Sept. '47
E. White Point	Call	2	1st Sinkon	5785-5815'	E. White Point	5590-5630'	Apr. '53
E. White Point	Call	3	1st Sinkon	5825-5858'	E. White Point	5590-5600'	May '53
E. Kingwood	Grimsley	2	5th Conglomerate	5846-5852	2nd Conglomerate	5658-5672'	May '53
Frankirk	Mcconnell	3	Kilmberger	6811-	Cayce	4508-4543'	Apr. '52
Hanley	Watson "A"	1	5100' Stream	5072-5100'	4400' Stream	4471-4478'	June '53
N. Lindsay Deese	Allen	1	5th Deese	8600-8640'	Hart	8175-8220'	Dec. '51
Golden Trend	Arneson	1	Springer	9676-9758'	Hart	9150-9728'	Apr. '53
Golden Trend	Andy "A"	1	Springer	9612-9698'	Hart	8696-8710'	July '52
Golden Trend	Andy "B"	1	Springer	9634-9775'	Hart	8690-8738'	Oct. '52
Golden Trend	Barb	1	Springer	9363-9429'	Hart	8990-8606'	May '52
Golden Trend	Basal	1	Hart	7749-78 ''	Gibson	7578-7795'	Oct. '49
Golden Trend	Basal	2	Hart	7636-7689'	Gibson	7468-7495'	Dec. '49
Golden Trend	Basal	3	Hart	7621-7630'	Gibson	7432-7472'	Feb. '50
Golden Trend	Reader	1	Hart	6979-6952'	Gibson	6767-6862'	Sept. '52
Golden Trend	Reuben	1	Hart	7512-7520'	Gibson	7361-7393'	July '52
Golden Trend	Camilla	1	Hart	7790-7814'	Gibson	7598-7625'	Nov. '52