Case No.
6437

Large Exhibits

U.S. DEPT. OF COMMERCE
NATIONAL TECHNICAL INFORMATION SERVICE
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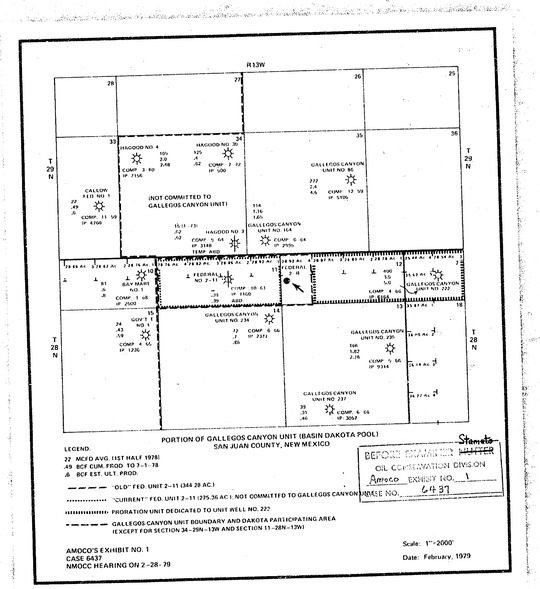

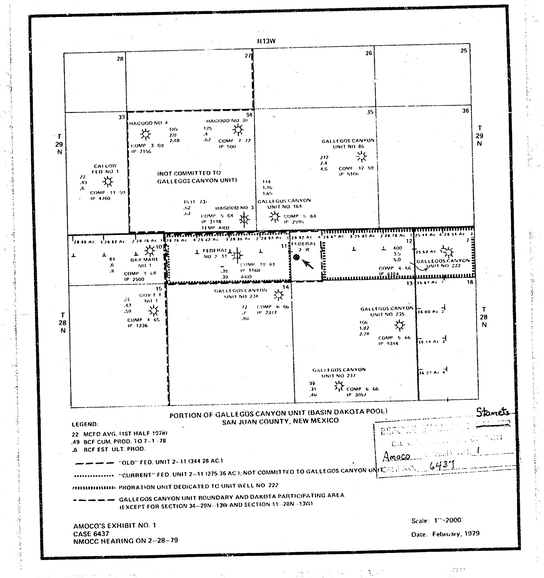

V.N.M.C.F. MICROGRAPHICS
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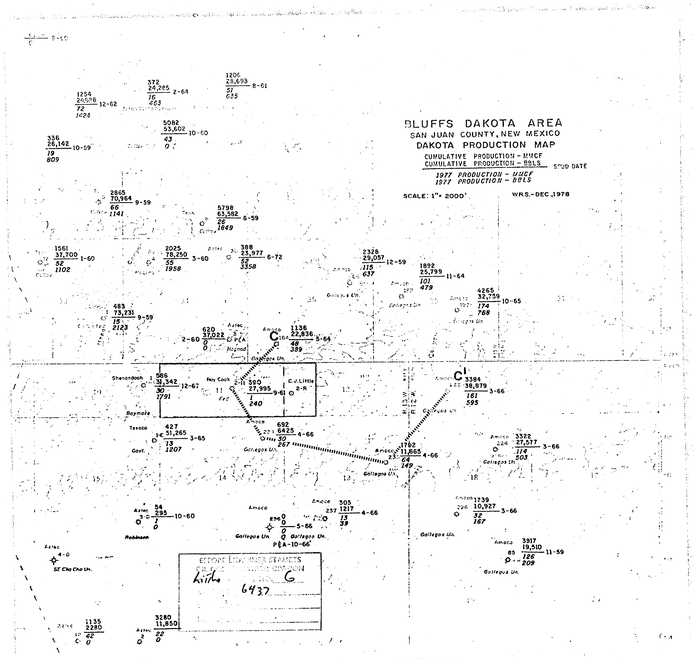
BLUFFS DAKOTA AREA
SAN JUAN COUNTY, NEW MEXICO
DAKOTA PRODUCTION MAP
CUMULATIVE PRODUCTION - MMCF
CUMULATIVE PRODUCTION - BBLS. STUD DATE
1977 PRODUCTION - MMCF
1977 PRODUCTION - BBLS
SCALE: 1" = 2000'
W.R.S.-DEC.1978
1206 25,693 8-61 57 615
372 24,285 2-64 76 462
1256 29,508 12-62 72 1424
5082 53,602 10-60 43 9
336 26,162 10-59 79 809
2865 70,964 9-59 66 1141
5798 63,582 6-59 28 1849
1561 37,700 1-60 62 1102
2025 78,250 3-60 59 1958
388 23,977 6-72 58 3358
2328 29,057 12-59 115 637
1892 25,799 11-64 101 479
4265 32,759 10-65 174 768
483 73,231 9-59 78 2123
620 37,022 2-60 0 0
1136 22,836 5-66 48 389
Cities Service
Gallegos Un.
Navajo
Amoco
Aztec
C.C. Little B-1
Pan Am. Hay Cook
Standard
Stanolind
Raymond
Texaco
Govt.
Rehbein
Gallegos Un.
PEA-10-66
Sr Chi Chi Un.
Gallegos Un.
Amoco
Aztec
Gallegos Un.
Amoco
Gallegos Un.
Amoco
Gallegos Un.
Amoco

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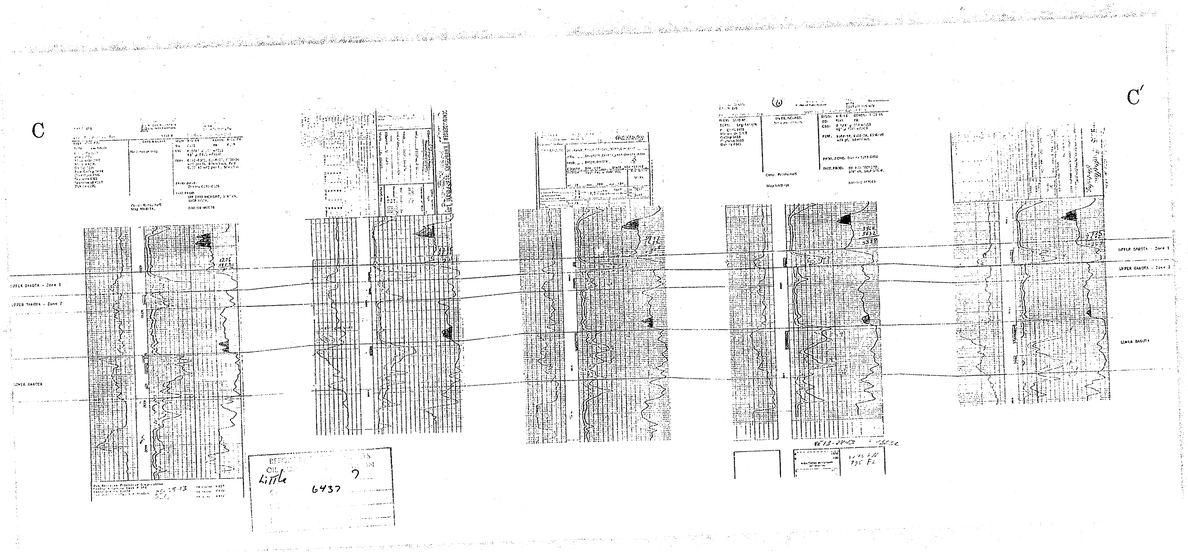
C′



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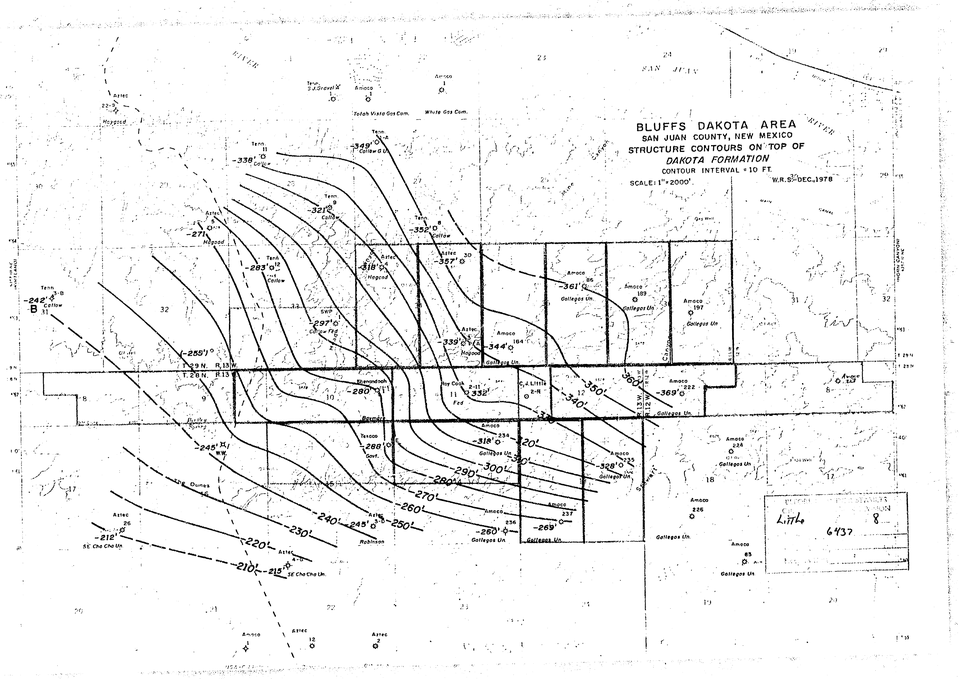

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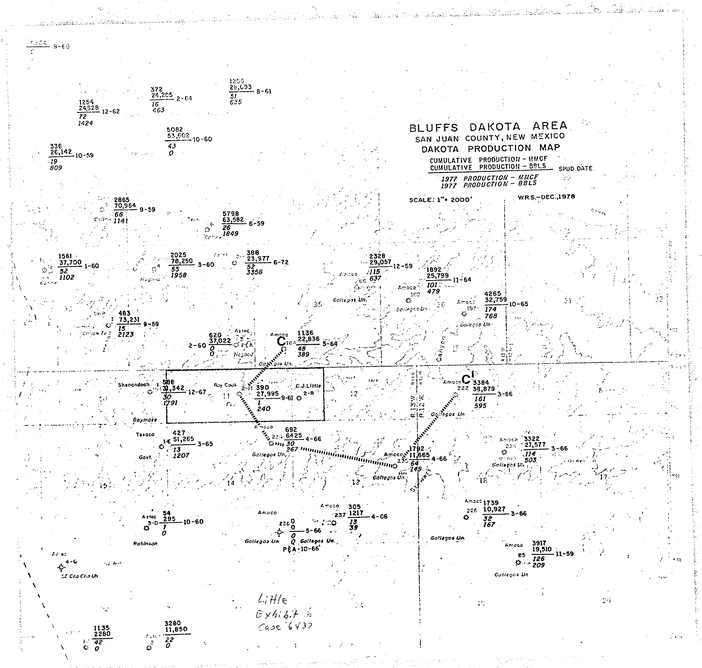

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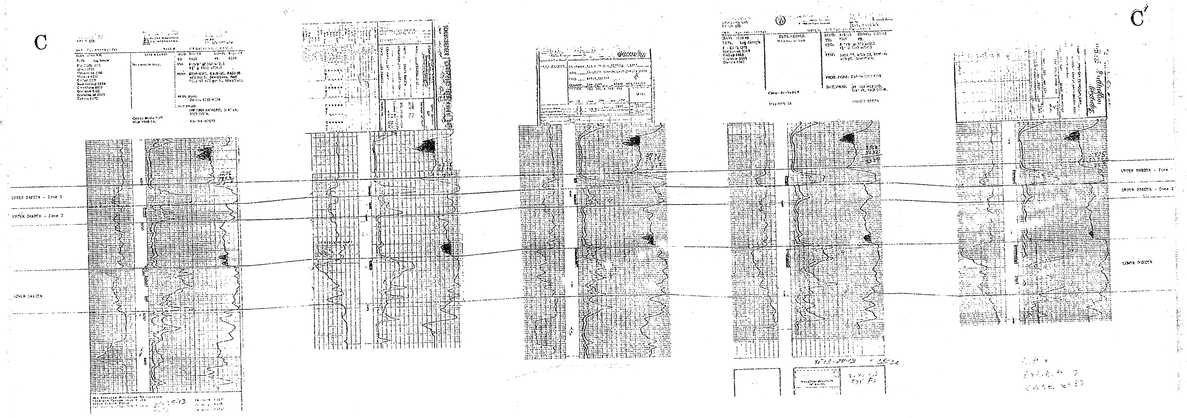

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U.S.G.S. MICROGRAPHICS
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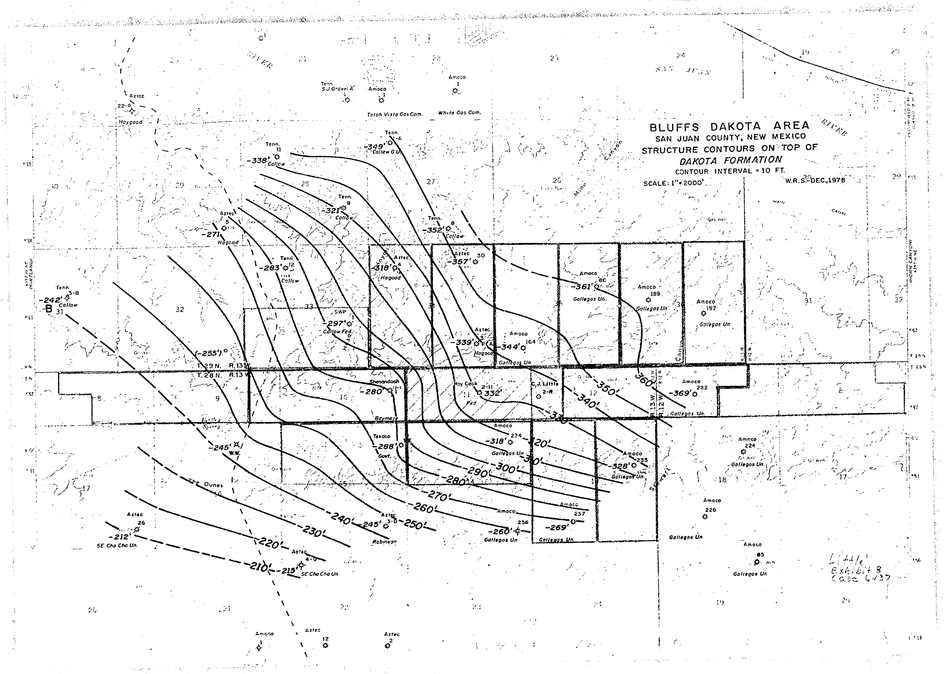

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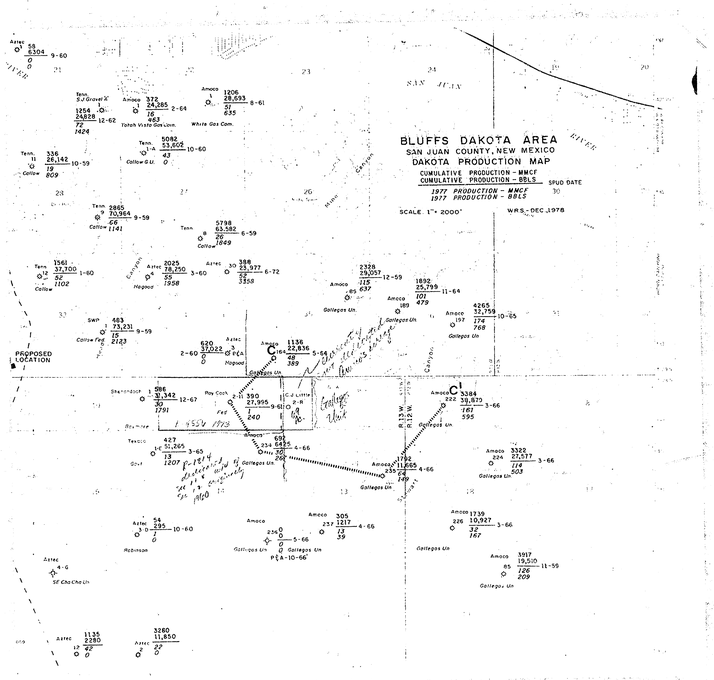

N.M.O.C.C. RECORDS
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$ prior to permitting the drilling and $175.00 per month while producing

(11) That $ _____ per month should be fixed as a reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(13) That upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before June 30, 1979, the order pooling said unit should become null and void and of no effect whatsoever.

(14) That the Standard proration unit in said Basin-Dakota Pool is 320 acres.

(15) That the evidence presented at the hearing demonstrated that the existing well on the proposed unit is capable of efficiently and economically draining such unit.

(16) That the evidence presented further demonstrated that the drilling and completion of applicant's proposed well ~~said Shell 6 State Com Well No. 2~~ should result in the production of an additional net ~~gas~~ oil bbls ~~or~~ of gas from the proration unit which would not otherwise be recovered ~~from the proration unit~~.

(17) That such additional recovery from the nonstandard proration unit will result in such unit being more efficiently and economically drained.

(18) That ~~applicant's~~ proposed well ~~No. 2~~ ~~(said Shell 6 State Com Well)~~ is to be drilled as an "infill" well on the ~~existing 160-acre~~ proposed non-standard proration unit.

(19) That in order to permit the drainage of a portion of the reservoir covered by ~~said 160~~-acre non-standard proration unit which cannot be effectively and efficiently drained by the existing well thereon, the subject application for infill drilling should be approved as an exception to the standard well spacing requirements for said ~~Pennsylvanian~~ Basin-Dakota Gas Pool.

The proper 320-acre

(20) That Division Order No R-4556 should not be rescinded but should be superseded.