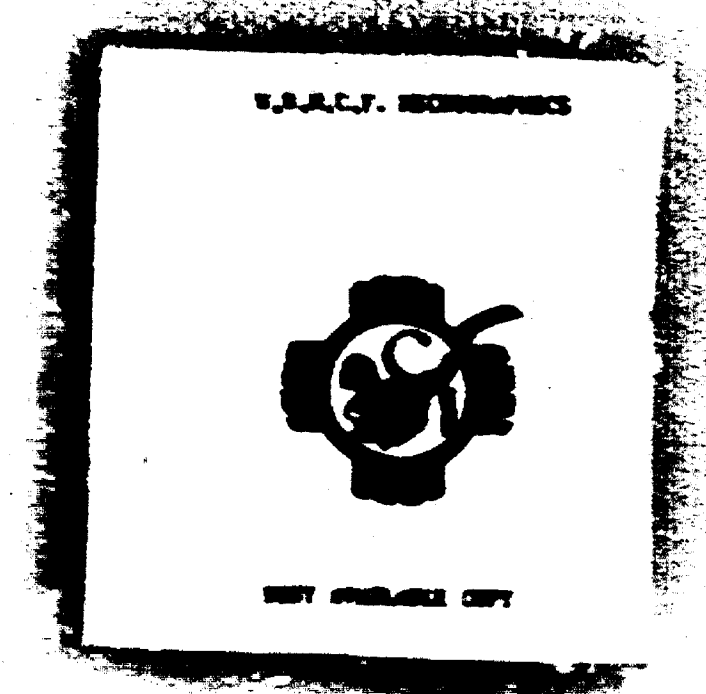


Case No
6601

Large Exhibits



A
SOUTH

2

3

4

A'
NORTH

95-11-61

WELL LOG	
WELL NO. 1	
WELL NAME	
WELL TYPE	
WELL STATUS	
WELL LOCATION	
WELL DEPTH	
WELL DIAMETER	
WELL CEMENT	
WELL LOG	

5-14-36

WELL LOG	
WELL NO. 1	
WELL NAME	
WELL TYPE	
WELL STATUS	
WELL LOCATION	
WELL DEPTH	
WELL DIAMETER	
WELL CEMENT	
WELL LOG	

DATUM
TOP OF ATOKA

ATOKA

ATOKA

UP
↓
DOWN

MORROW

MORROW

AUSTIN PAY ZONE

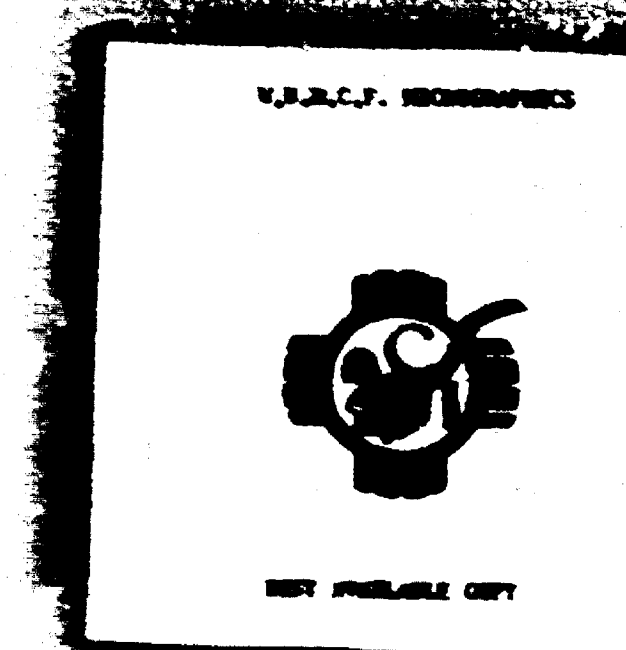
AUSTIN PAY ZONE

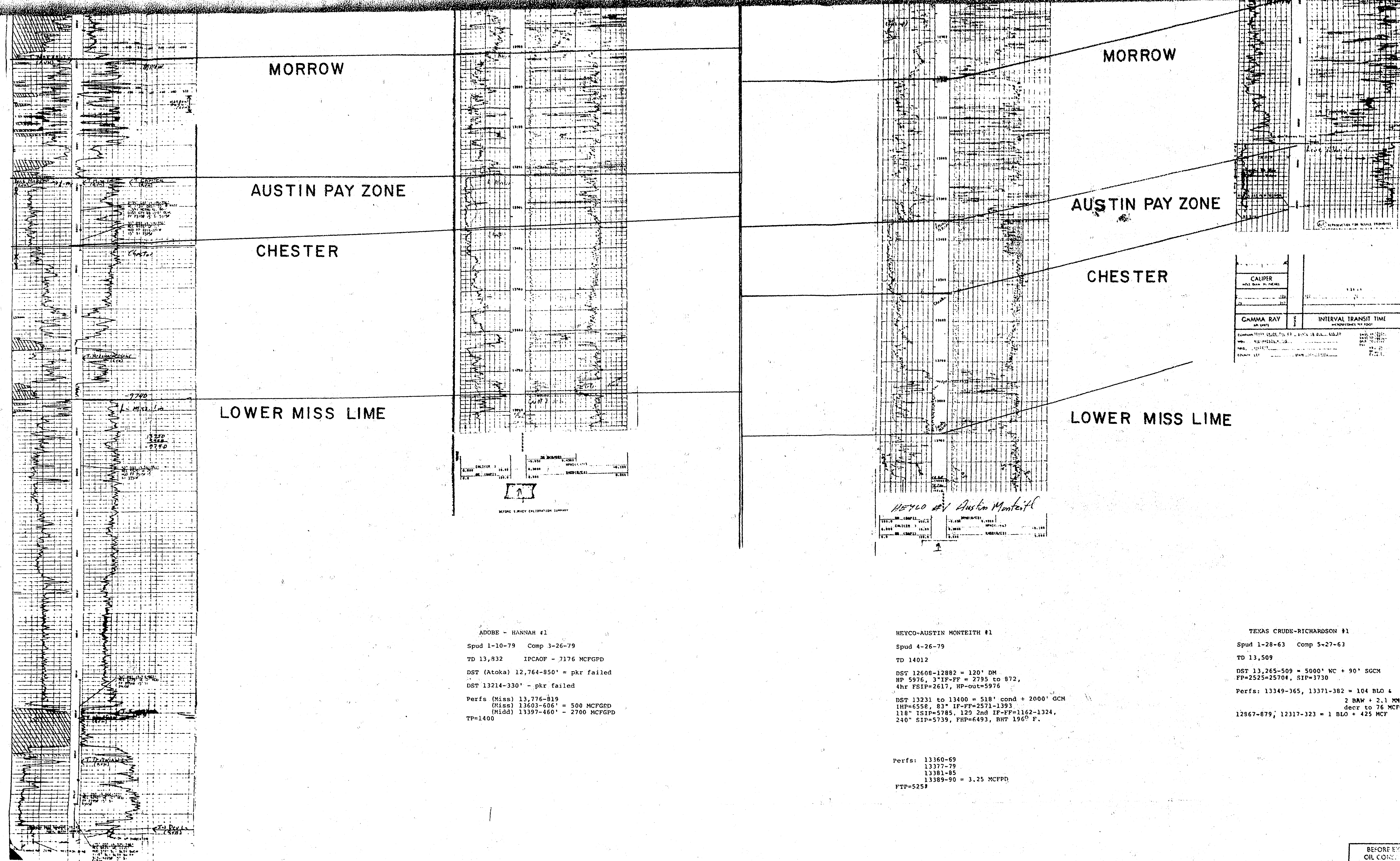
CHESTER

CHESTER

LOWER MISS LIME

WELL LOG	
WELL NO. 1	
WELL NAME	
WELL TYPE	
WELL STATUS	
WELL LOCATION	
WELL DEPTH	
WELL DIAMETER	
WELL CEMENT	
WELL LOG	





ADOBE - HANNAH #1
 Spud 1-10-79 Comp 3-26-79
 TD 13,932 IP CAOP - 7176 MCF/GPD
 DST (Atoka) 12,764-850' - pkr failed
 DST 13214-330' - pkr failed
 Perfs (Miss) 13,776-819
 (Miss) 13603-606' = 500 MCF/GPD
 (Miss) 13307-460' = 2700 MCF/GPD
 TP=1400

NEVCO-AUSTIN MONTEITH #1
 Spud 4-26-79
 TD 14012
 DST 12608-12882 = 120' DM
 HP 5976, 3-19-79 = 2795 to 872,
 4hr 2517-2617, HP-out=5976
 DST 13231 to 13400 = 518' cond + 2000' GCM
 HP=6558, 83' IF-PP=2571-1393
 118' TSP=5785, 122 3rd IF-PP=1162-1324,
 240' SIP=5739, FHP=6493, BHT 190° F.
 Perfs: 13360-69
 13377-79
 13381-85
 13388-90 = 3.25 MCF/GPD
 FHP=5258

TEXAS CRUICK-RICHARDSON #1
 Spud 1-28-63 Comp 5-27-63
 TD 13,509
 DST 13,265-509 = 5000' WC + 90' GCM
 FP=2555-2570, SIP=1730
 Perfs: 13349-365, 13371-382 = 104 BLD 4
 2 BAW + 2.1 MCF/GPD
 decr to 76 MCF/GPD
 12867-879, 12317-323 = 1 BLD + 425 MCF

PHILLIPS AUSTIN #1
 Spud 11-12-56 Comp 7-22-57
 TD 14,796 IP CAOP = 10,100 MCF/GPD
 + 152 bbls dist.
 DST 13,195-305 = 15,145 MCF/GPD
 FP=2310-1880, SIP=5115/17"
 DST 13305-356 = MB + mud
 FP=2310-2240, SIP=2325/15"
 DST 13,830-941 = MB + mud
 FP=2315, SIP=3350/15"
 DST 14616-667 = MB + mud
 FP=2850, SIP=2900
 DST 14645-727 = MB + mud
 FP=2795, SIP=4345
 DST 14,725-796 = MB, mud, salty sul wtr.
 FP=3010-4165, SIP=6310
 Perfs: 13270-86' = 17 bbls dist; 899 MCF
 13194-286 = 47 bbls dist; 56 BAW
 + 3218 MCF/GPD

BEFORE EXAMINATION
 OIL COMPANY
 DATE 11/1/79
 SIGNATURE [Signature]
 Hearing 11/1/79

EXHIBIT NO. 2

HARVEY E. YATES CO.
 ROSWELL, N.M.
 HARVEY E. YATES CO.
 AUSTIN-MONTEITH
 CROSS SECTION A-A'

BEFORE EXAMINATION
 OIL COMPANY
 DATE 11/1/79
 SIGNATURE [Signature]
 Hearing 11/1/79



A
SOUTH

1

2

3

4

A'
NORTH

DATUM
TOP OF ATOKA

ATOKA

MORROW

AUSTIN PAY ZONE

CHESTER

LOWER MISS LIME

UP
↓

DOWN
↑

ATOKA

MORROW

AUSTIN PAY ZONE

CHESTER

LOWER MISS LIME

WILLIAMSON WELL LOGGING CORPORATION
Geophysical Division

Company	CHAS. E. RAY	Well No.	95-11-11
Operator	AMERICAN OIL	Log No.	1172
Location	ATOKA, OKLA.	Section	
County	ATOKA	State	OKLA.
Date	11/1/54	Time	

95-11-11

WILLIAMSON WELL LOGGING CORPORATION
Geophysical Division

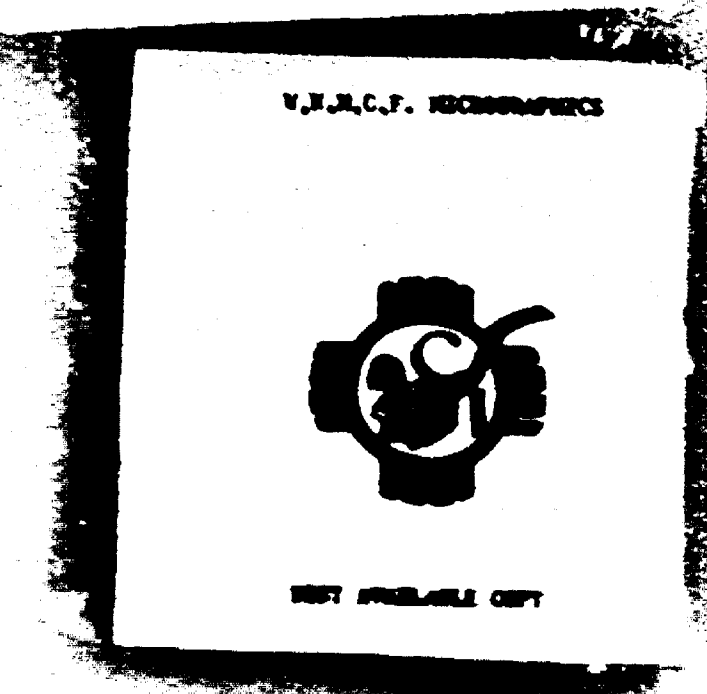
Company	CHAS. E. RAY	Well No.	95-11-11
Operator	AMERICAN OIL	Log No.	1172
Location	ATOKA, OKLA.	Section	
County	ATOKA	State	OKLA.
Date	11/1/54	Time	

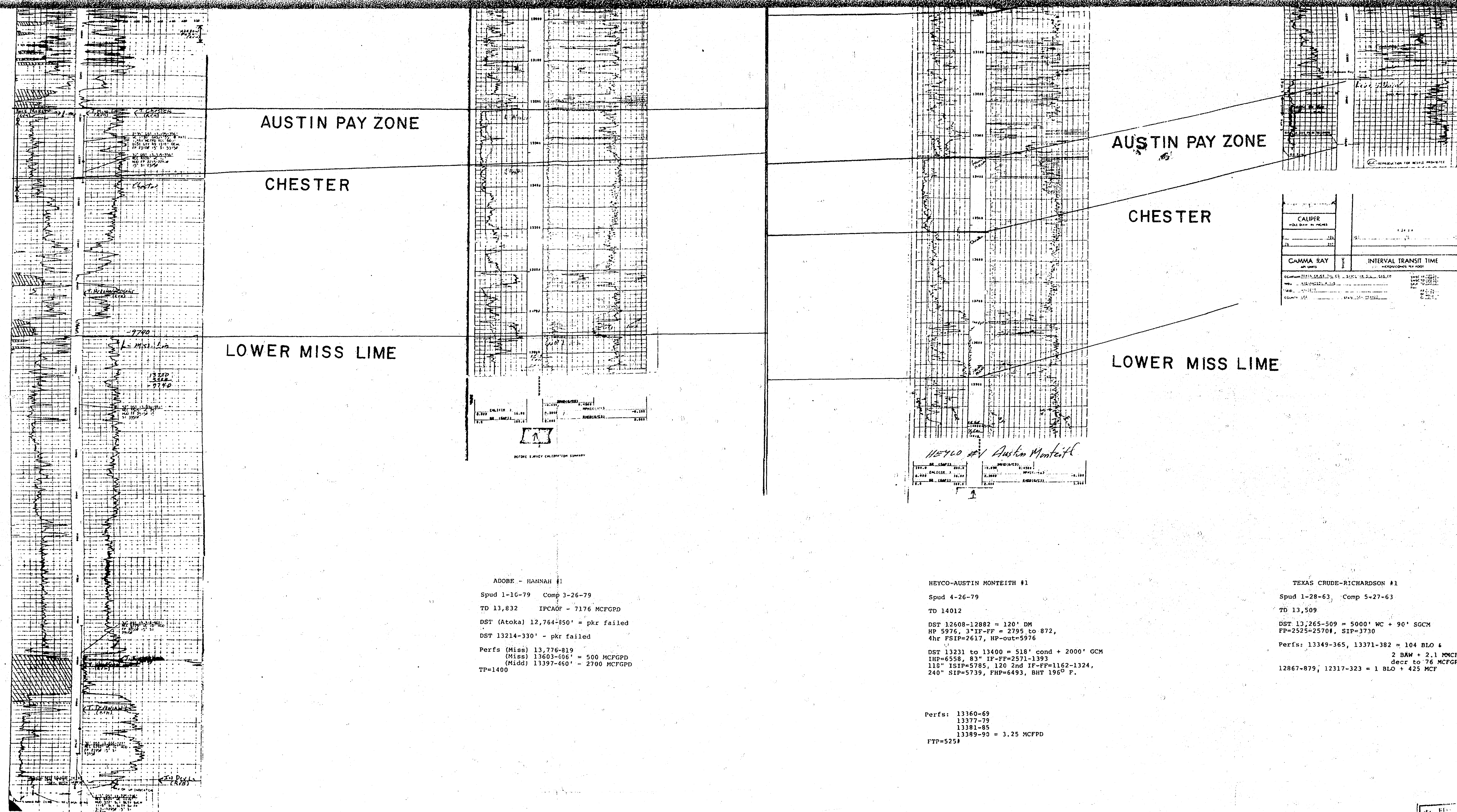
WILLIAMSON WELL LOGGING CORPORATION
Geophysical Division

Company	CHAS. E. RAY	Well No.	95-11-11
Operator	AMERICAN OIL	Log No.	1172
Location	ATOKA, OKLA.	Section	
County	ATOKA	State	OKLA.
Date	11/1/54	Time	

5-14-36

CALIBER	1 1/2 IN.
CANVASS RAY	
INTERVAL TRANSIT TIME	





PHILLIPS AUSTIN #1
 Spud 11-12-56 Comp 7-22-57
 TD 14,796 IP CAGP = 10,300 MCF/GPD
 + 152 BLO dist.
 DST 13,195-305 = 15,145 MCF/GPD
 FF=2310-1880, SIP=5115/17
 DST 13305-356 = WB + mud
 FF=2310-2240, SIP=2325/15
 DST 13,830-941 = WB + mud
 FF=2515, SIP=1350/15
 DST 14616-667 = WB + mud
 FF=2850, SIP=2900
 DST 14665-727 = WB + mud
 FF=2795, SIP=4345
 DST 14,725-796 = WB, mud, salty mul str.
 FF=3030-4365, SIP=6030
 Perfs: 13270-86 = 17 bbl dist; 898 MCF
 13194-286 = 47 BLO dist, 56 BAW
 + 3218 MCF/GPD

EXHIBIT NO. 2

HARVEY E. YATES CO.
 ROSWELL, N.M.
HARVEY E. YATES CO.
 AUSTIN-MONTEITH
 CROSS SECTION A-A'



A
SOUTH

2

3

4

A'
NORTH

DATUM
TOP OF ATOKA

ATOKA

MORROW

AUSTIN PAY ZONE

CHESTER

UP
↓
DOWN

ATOKA

MORROW

AUSTIN PAY ZONE

CHESTER

INTERCOMPARISON WELL LOGGING CORPORATION
Gamma Ray Log
COMPANY: PHILLIPS 22, INC.
WELL: 22-11-1
DATE: 11-1-71
LOG NO.: 11-1-71
LOCATION: SEC. 11, T. 11N, R. 11E, S. 11E
COUNTY: LAMAR, TEXAS
WELL DEPTH: 11-1-71

11-1-71

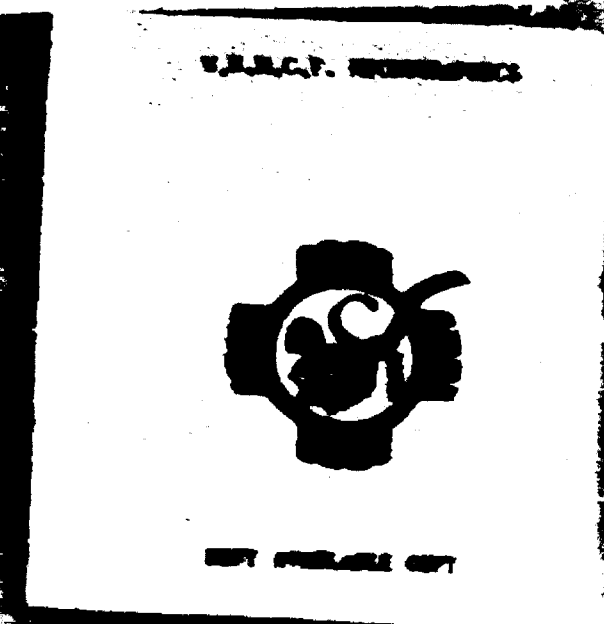
INTERCOMPARISON WELL LOGGING CORPORATION
Gamma Ray Log
COMPANY: PHILLIPS 22, INC.
WELL: 22-11-1
DATE: 11-1-71
LOG NO.: 11-1-71
LOCATION: SEC. 11, T. 11N, R. 11E, S. 11E
COUNTY: LAMAR, TEXAS
WELL DEPTH: 11-1-71

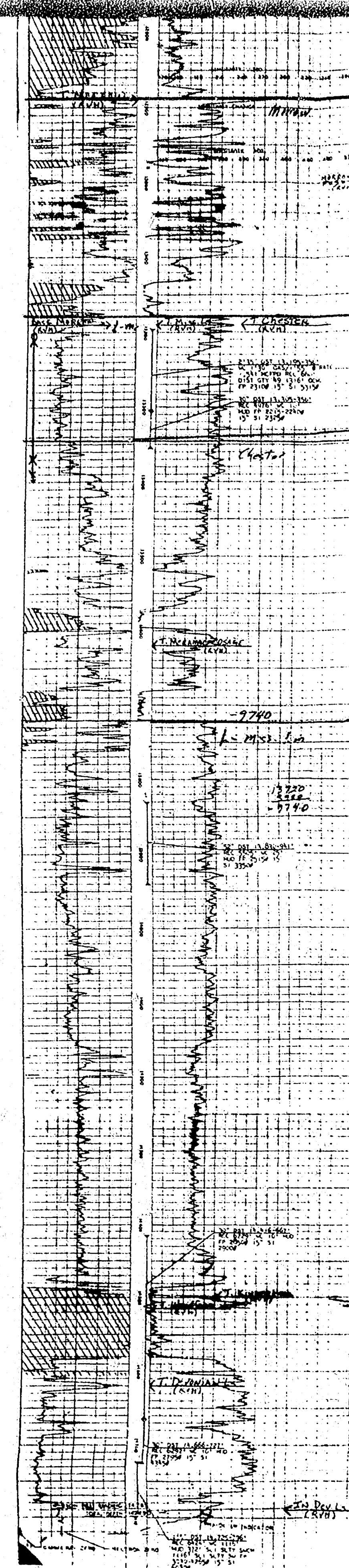
INTERCOMPARISON WELL LOGGING CORPORATION
Gamma Ray Log
COMPANY: PHILLIPS 22, INC.
WELL: 22-11-1
DATE: 11-1-71
LOG NO.: 11-1-71
LOCATION: SEC. 11, T. 11N, R. 11E, S. 11E
COUNTY: LAMAR, TEXAS
WELL DEPTH: 11-1-71

INTERCOMPARISON WELL LOGGING CORPORATION
Gamma Ray Log
COMPANY: PHILLIPS 22, INC.
WELL: 22-11-1
DATE: 11-1-71
LOG NO.: 11-1-71
LOCATION: SEC. 11, T. 11N, R. 11E, S. 11E
COUNTY: LAMAR, TEXAS
WELL DEPTH: 11-1-71

5-14-36

CALIBER
INTERVAL TRANSIT TIME
GAMMA RAY
WELL: 22-11-1
DATE: 11-1-71
LOG NO.: 11-1-71
LOCATION: SEC. 11, T. 11N, R. 11E, S. 11E
COUNTY: LAMAR, TEXAS
WELL DEPTH: 11-1-71





PHILLIPS AUSTIN #1

Spud 11-12-56 Comp 7-22-57
TD 14,796 IP CACF = 10,300 MCF/GPD
+ 152 hbl dist.

DST 13,195-305 = 15,145 MCF/GPD
PP-2319-18804, SIP-5315/17"

DST 13305-356 = NB + mud
PP-2310-2240, SIP-2325/15"

DST 13,820-941 = NB + mud
PP-2515, SIP-3350/15"

DST 14616-667 = NB + mud
PP-2850, SIP-2900

DST 14665-727 = NB + mud
PP-2795, SIP-4345

DST 14,725-796 = NB, mud, salty sul wtr.
PP-3030-4365, SIP-6030

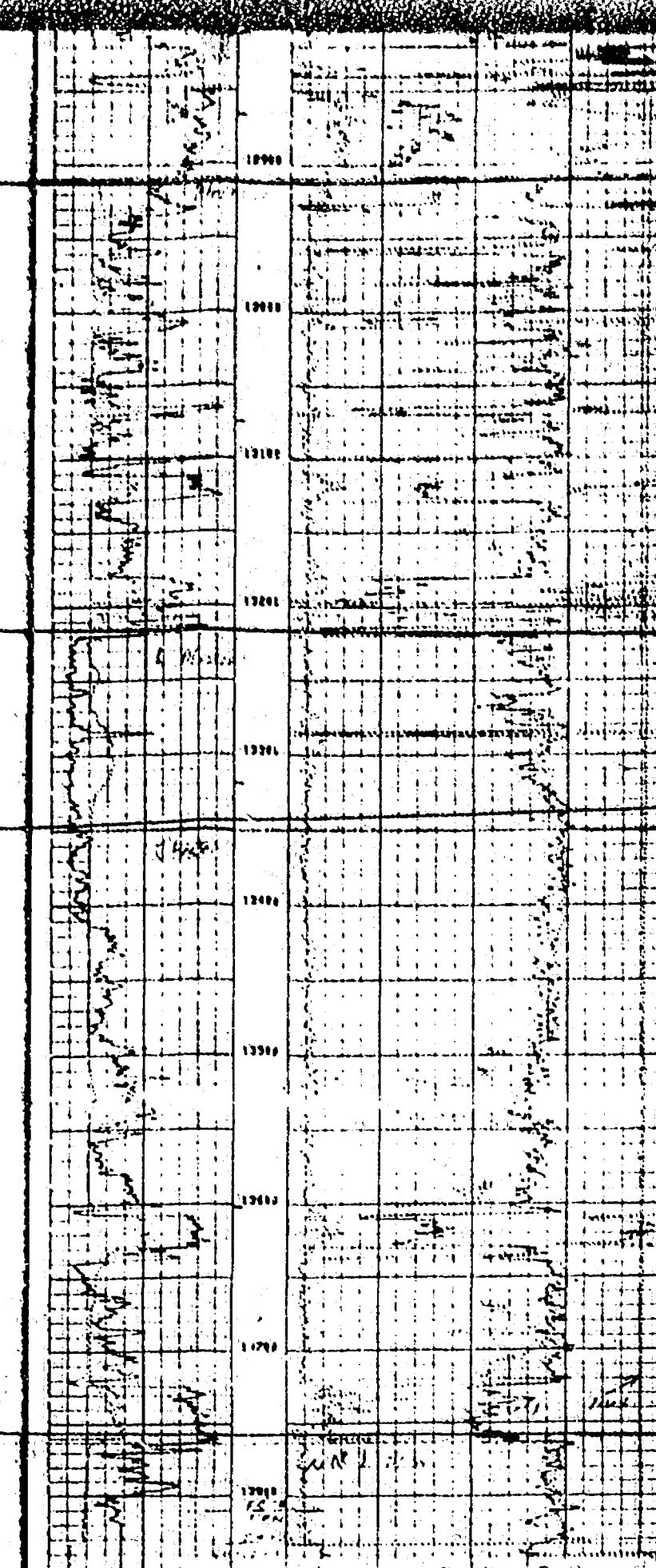
Perfs: 13270-86' = 17 hbl dist. 898 MCF
13194-286 = 47 hbl dist. 56 BAW
+ 3218 MCF/GPD

MORROW

AUSTIN PAY ZONE

CHESTER

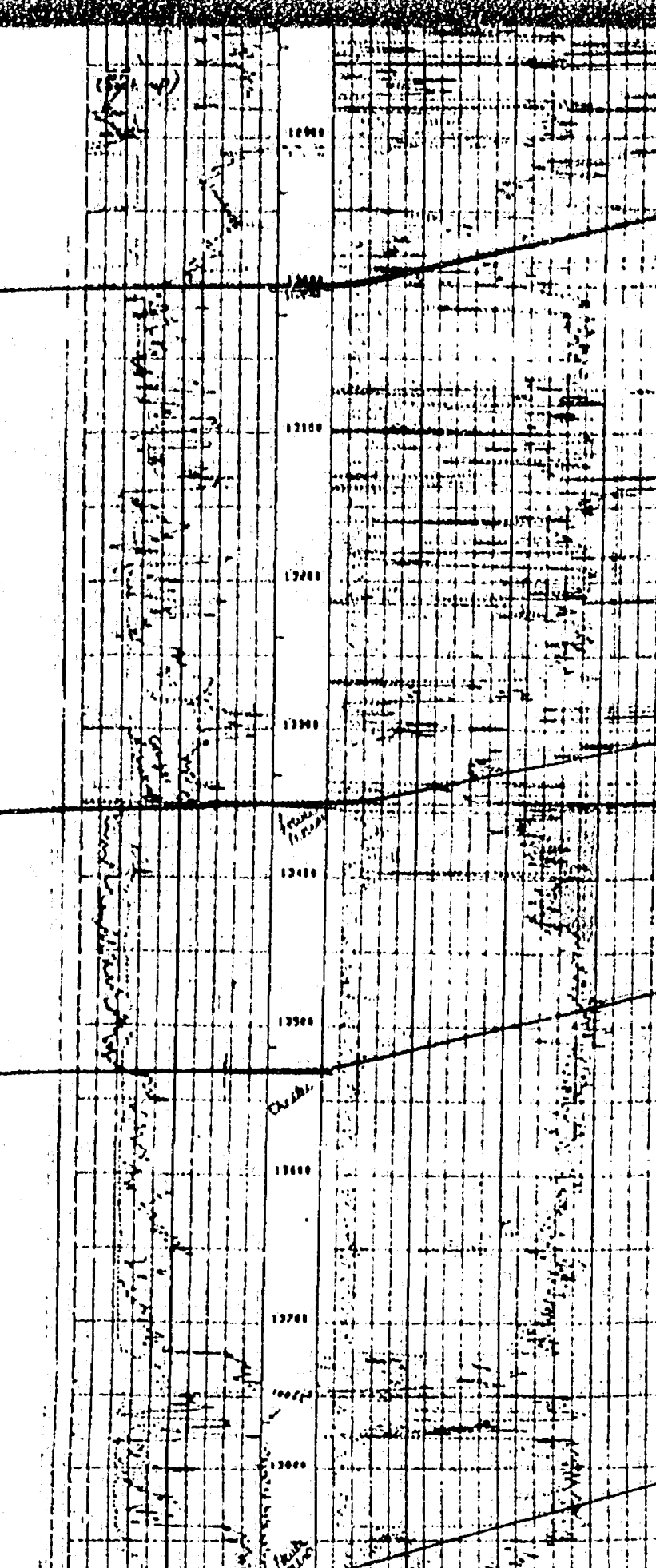
LOWER MISS LIME



ADOBE - HANNAH #1

Spud 1-10-79 Comp 3-26-79
TD 13,832 IPCACF = 7176 MCF/GPD
DST (Atoka) 12,764-850' = pkr failed
DST 13214-330' = pkr failed

Perfs (Miss) 13,776-819
(Miss) 13603-606' = 500 MCF/GPD
(Miss) 13397-460' = 2700 MCF/GPD
TP=1400



HEYCO AUSTIN MONTEITH #1

Spud 4-26-79
TD 14012
DST 12608-12682 = 120' DM
HP 5976, 3"TP-PP = 2795 to 872,
4hr FSTP=2617, HP-out=5976

DST 13231 to 13400 = 518' cond + 2000' GCM
TPH=5558, 83' IP-PP=2571-1393
118" DST=5785, 120 2nd TP-PP=1162-1324,
240" STP=5739, PTH=6493, DHT 1960' P.

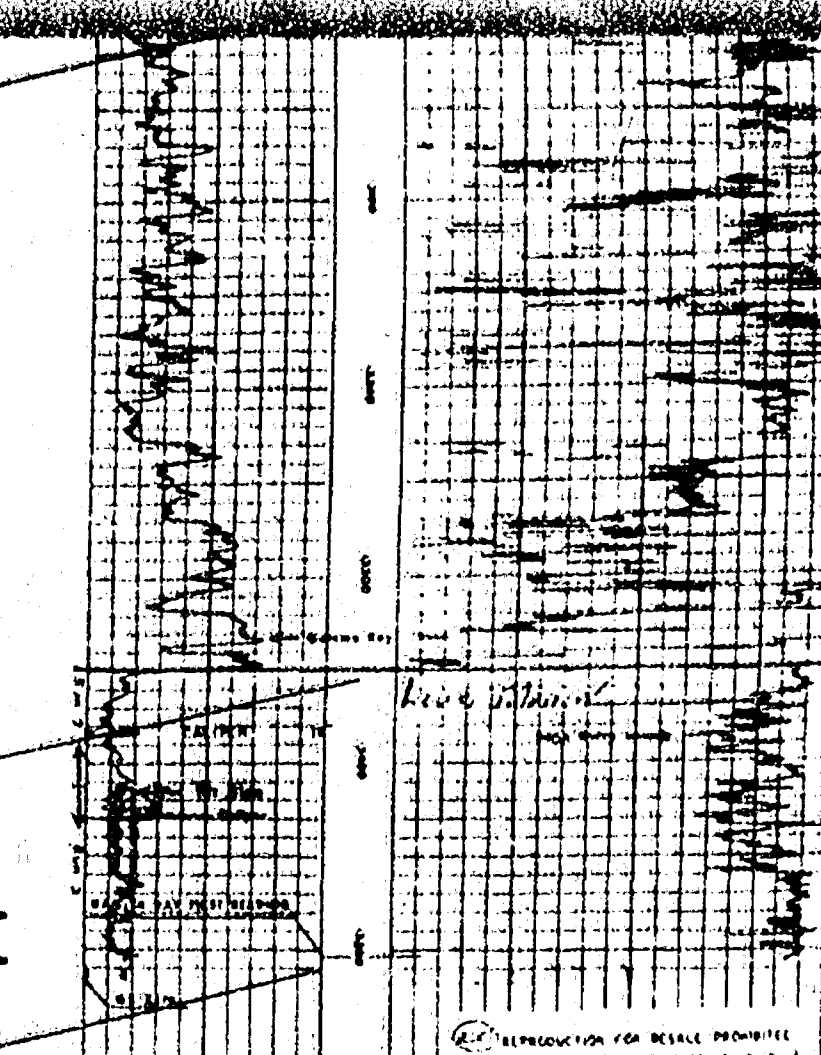
Perfs: 13360-69
13377-79
13381-85
13389-90 = 3.25 MCF/GPD
FTP=5254

MORROW

AUSTIN PAY ZONE

CHESTER

LOWER MISS LIME



TEXAS CRUDE-RICHARDSON #1

Spud 1-28-63 Comp 5-27-63
TD 13,509
DST 13,265-309 = 5000' MC + 90' GCM
PP=2525=25704, SIP=3730

Perfs: 13349-365, 13371-382 = 104 BLO 4
2 BAW + 2.1 MCF/GPD
80CF to 74 MCF/GPD
12867-879, 12317-323 = 1 BLO + 425 MCF

RECORD	2
CIL	6601
CA	6601
Sub	6601
Hearing	6601

EXHIBIT NO. 2

HARVEY E. YATES CO.
ROSWELL, N.M.

HARVEY E. YATES CO.
AUSTIN-MONTEITH

CROSS SECTION A-A'



A
SOUTH

2

3

4

A'
NORTH

DATUM
TOP OF ATOKA

ATOKA

UP
↓
DOWN

ATOKA

MORROW

MORROW

AUSTIN PAY ZONE

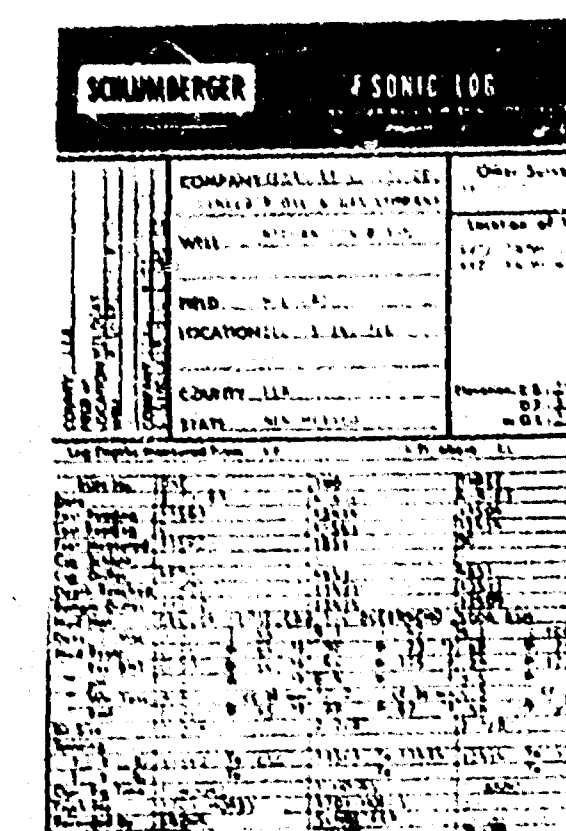
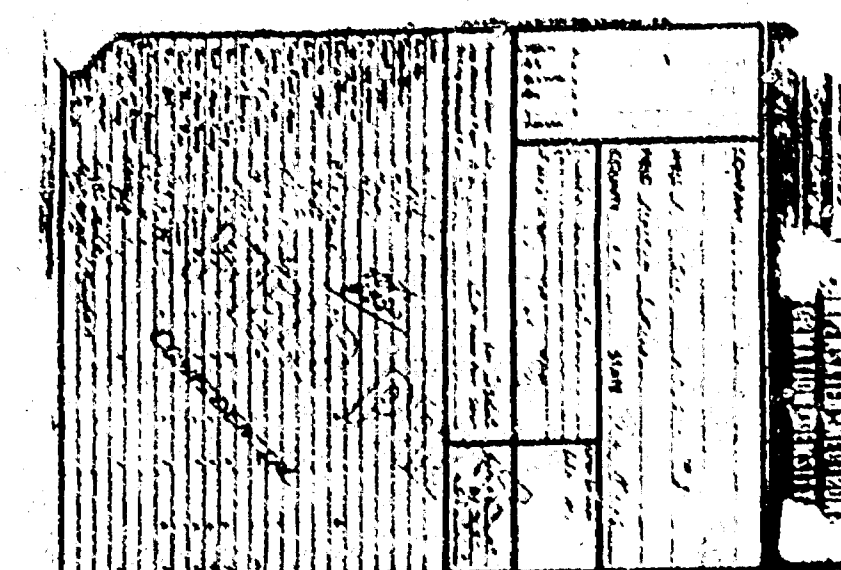
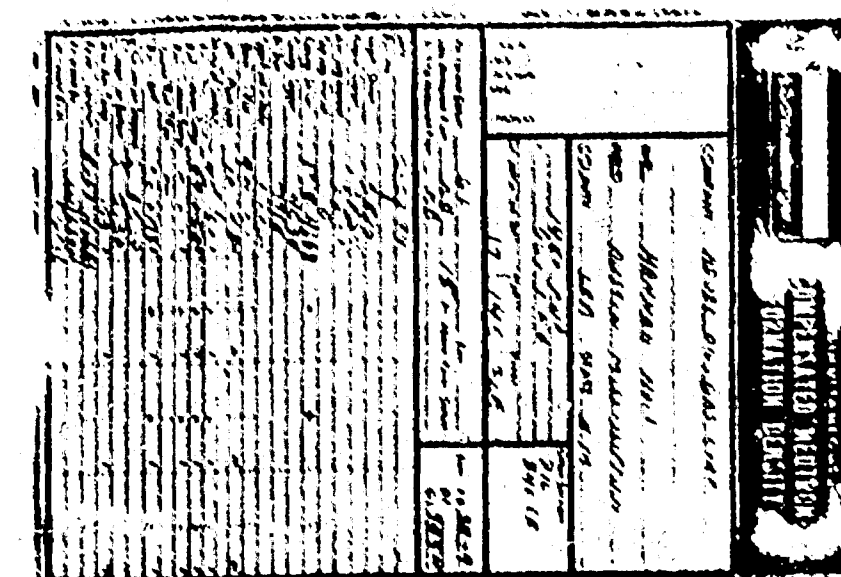
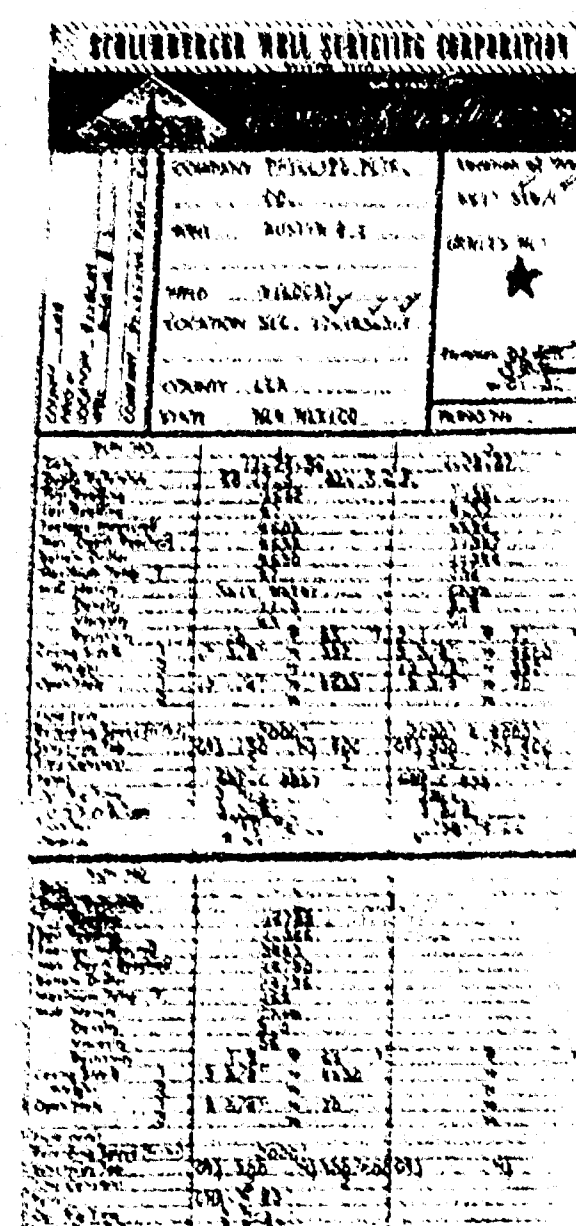
AUSTIN PAY ZONE

CHESTER

CHESTER

LOWER MISS LIME

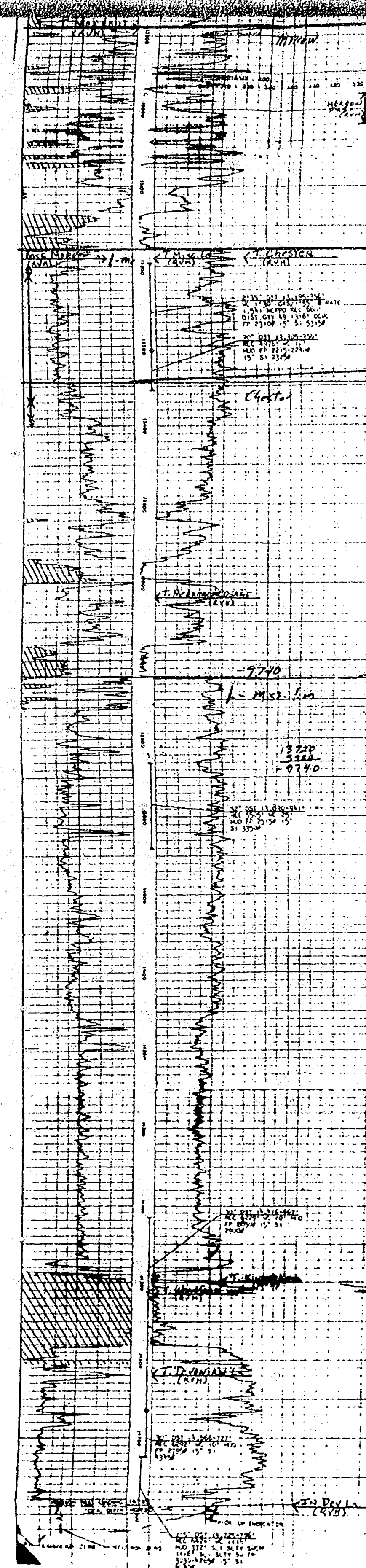
LOWER MISS LIME



5-14-36

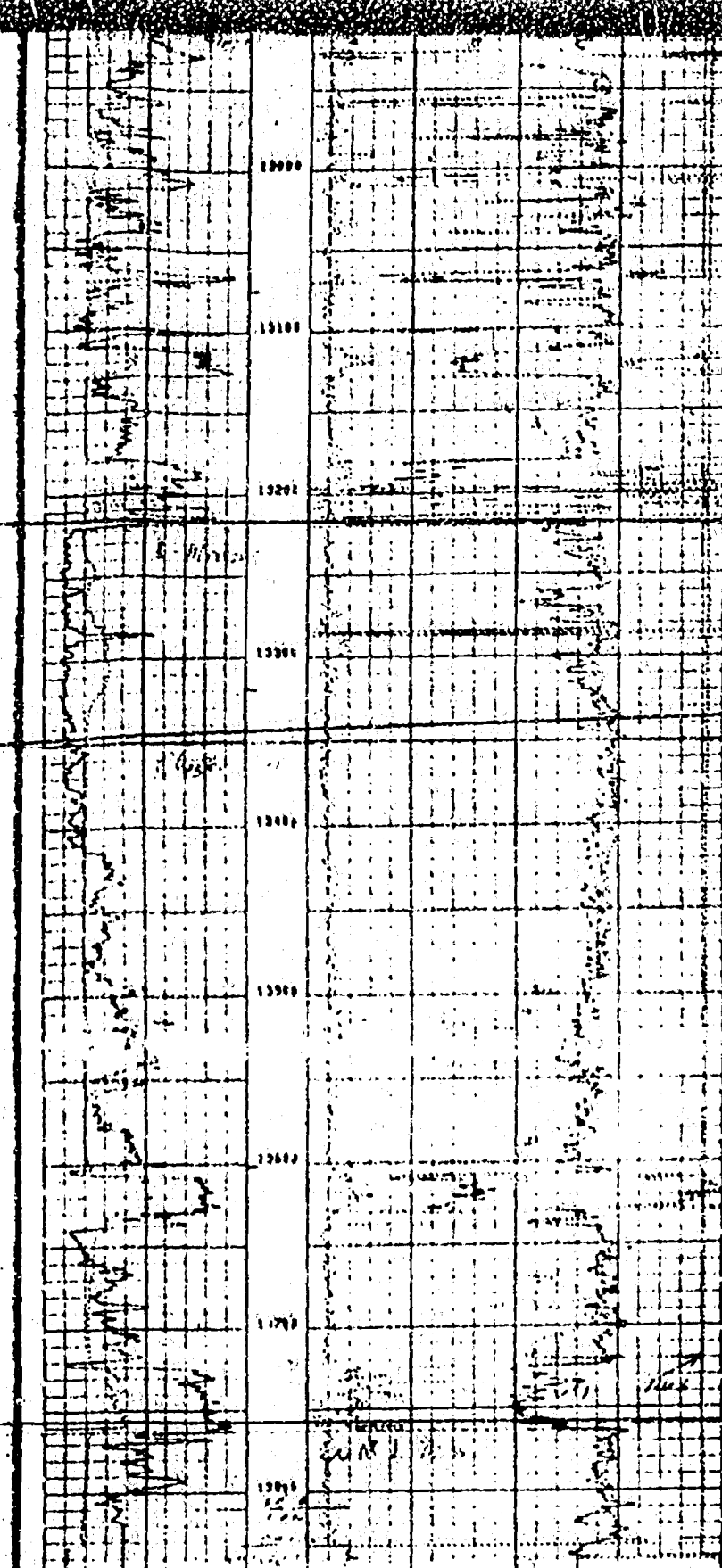
CALIPER	INTERVAL TRANSIT TIME
WELL NO. 9E-M-1-L1	WELL NO. 9E-M-1-L1
DATE 5-14-36	DATE 5-14-36
TIME 10:00 AM	TIME 10:00 AM
DRILLER J. L. BROWN	DRILLER J. L. BROWN
GEOLOGIST J. L. BROWN	GEOLOGIST J. L. BROWN
WELL NO. 9E-M-1-L1	WELL NO. 9E-M-1-L1
DATE 5-14-36	DATE 5-14-36
TIME 10:00 AM	TIME 10:00 AM
DRILLER J. L. BROWN	DRILLER J. L. BROWN
GEOLOGIST J. L. BROWN	GEOLOGIST J. L. BROWN



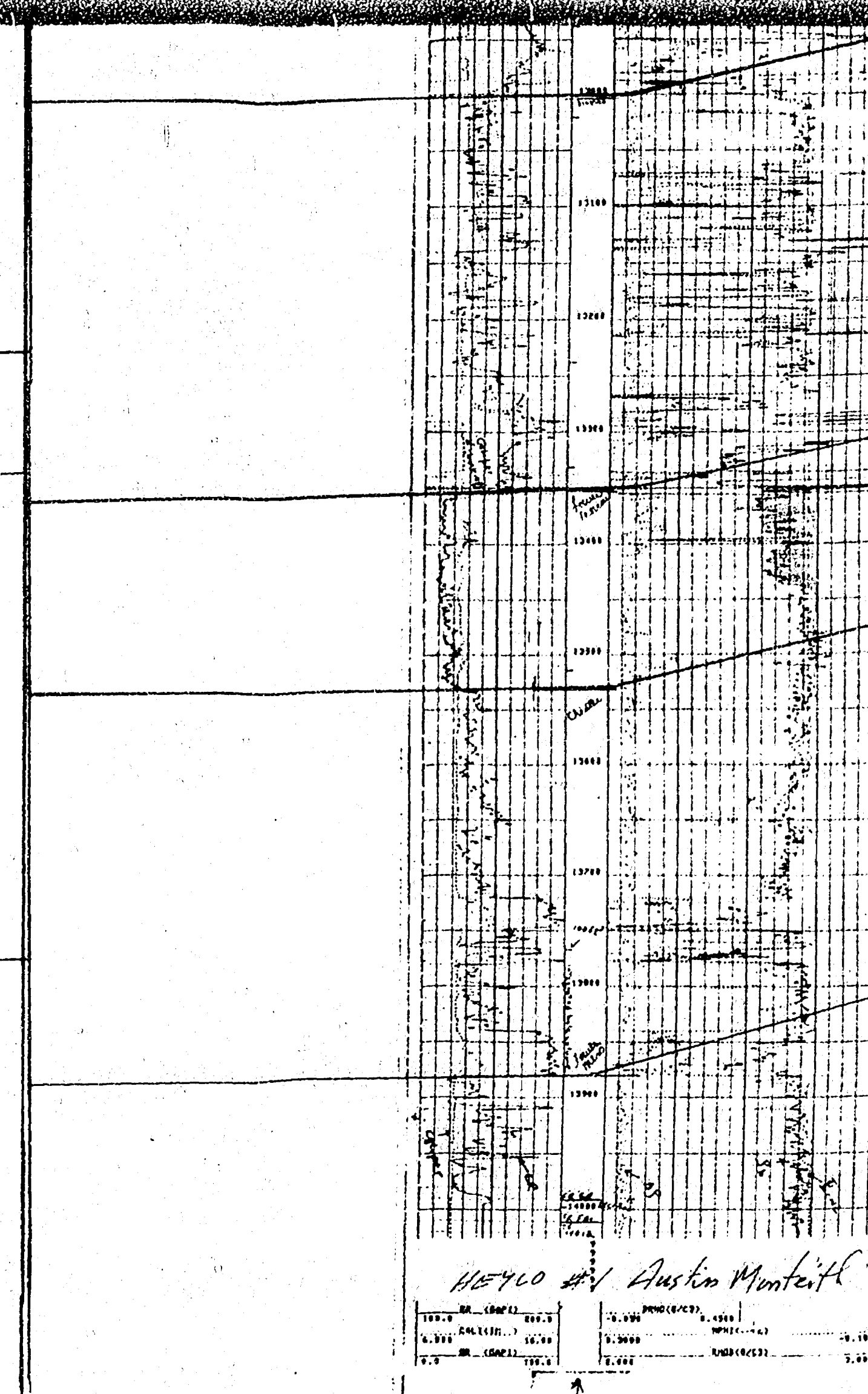


PHILLIPS AUSTIN #1
 Spud 11-12-56 Comp 7-22-57
 TD 14,796 IP CAOP = 10,100 MCF/GPD
 DST 13,195-305 = 15,145 MCF/GPD
 FP-2310-1880, SIP-5115/17
 DST 13,305-356 = WB + mud
 FP-2310-2240, SIP-2325/15
 DST 13,830-941 = WB + mud
 FP-2315, SIP-3350/15
 DST 14,616-667 = WB + mud
 FP-2850, SIP-2900
 DST 14,665-727 = WB + mud
 FP-2795, SIP-4345
 DST 14,725-796 = WB, mud, salty sul. MCF
 FP-1010-1365, SIP-6030
 Perfs: 13270-86 = 17 bbl dist. 888 MCF
 13194-286 = 47 bbl dist. 56 BAW
 = 3218 MCF/GPD

MORROW
 AUSTIN PAY ZONE
 CHESTER
 LOWER MISS LIME

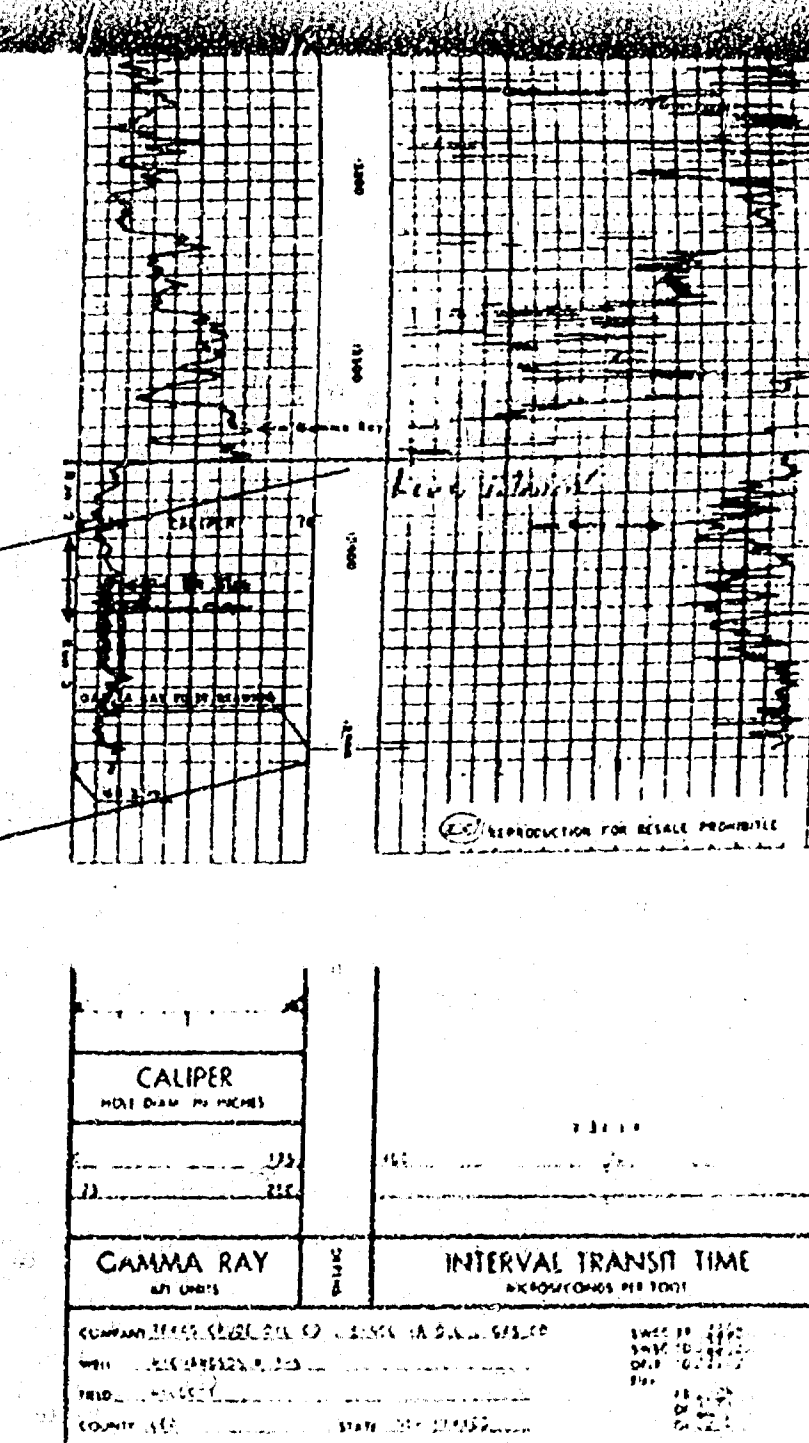


ADOBE - HANNAH #1
 Spud 1-10-79 Comp 3-26-79
 TD 13,832 IP CAOP = 7176 MCF/GPD
 DST (Atoka) 12,764-850 = pkr failed
 DST 13,214-330 = pkr failed
 Perfs (Miss) 13,776-819
 (Miss) 13,603-600 = 500 MCF/GPD
 (Miss) 13,397-460 = 2700 MCF/GPD
 TP=1400



HEYCO-AUSTIN MONTEITH #1
 Spud 4-26-79
 TD 14012
 DST 12,608-12882 = 120' DM
 HP 5976, 3" IF-PP = 2795 to 872,
 4hr FSTP=2617, HP-out=5976
 DST 13,231 to 13,400 = 510' cond + 2000' GCM
 1HP=6558, 87 IF-PP=2571-1393
 118" 15IP=5785, 120 2nd IF-PP=1162-1324,
 240" SIP=5739, FHP=6453, BHT 196° F.
 Perfs: 13360-69
 13377-79
 13381-85
 13389-90 = 3.25 MCF/GPD
 FHP=5254

MORROW
 AUSTIN PAY ZONE
 CHESTER
 LOWER MISS LIME



TEXAS CRUDE-RICHARDSON #1
 Spud 1-28-63 Comp 5-27-63
 TD 13,509
 DST 13,265-509 = 5000' MC + 90' SGCK
 FP-2525-25704, SIP=3730
 Perfs: 13349-365, 13371-382 = 104 BLO &
 2 BAW + 2.1 MCF/GPD
 12867-879, 12317-323 = 1 BLO + 425 MCF

BEFORE
 OR
 CAP: 6601 2
 Submit: *As found*
 Hearing Del. *May 29*

EXHIBIT NO. 2

HARVEY E. YATES CO.
 ROSWELL, N.M.
 HARVEY E. YATES CO.
 AUSTIN-MONTEITH
 CROSS SECTION A-A'

