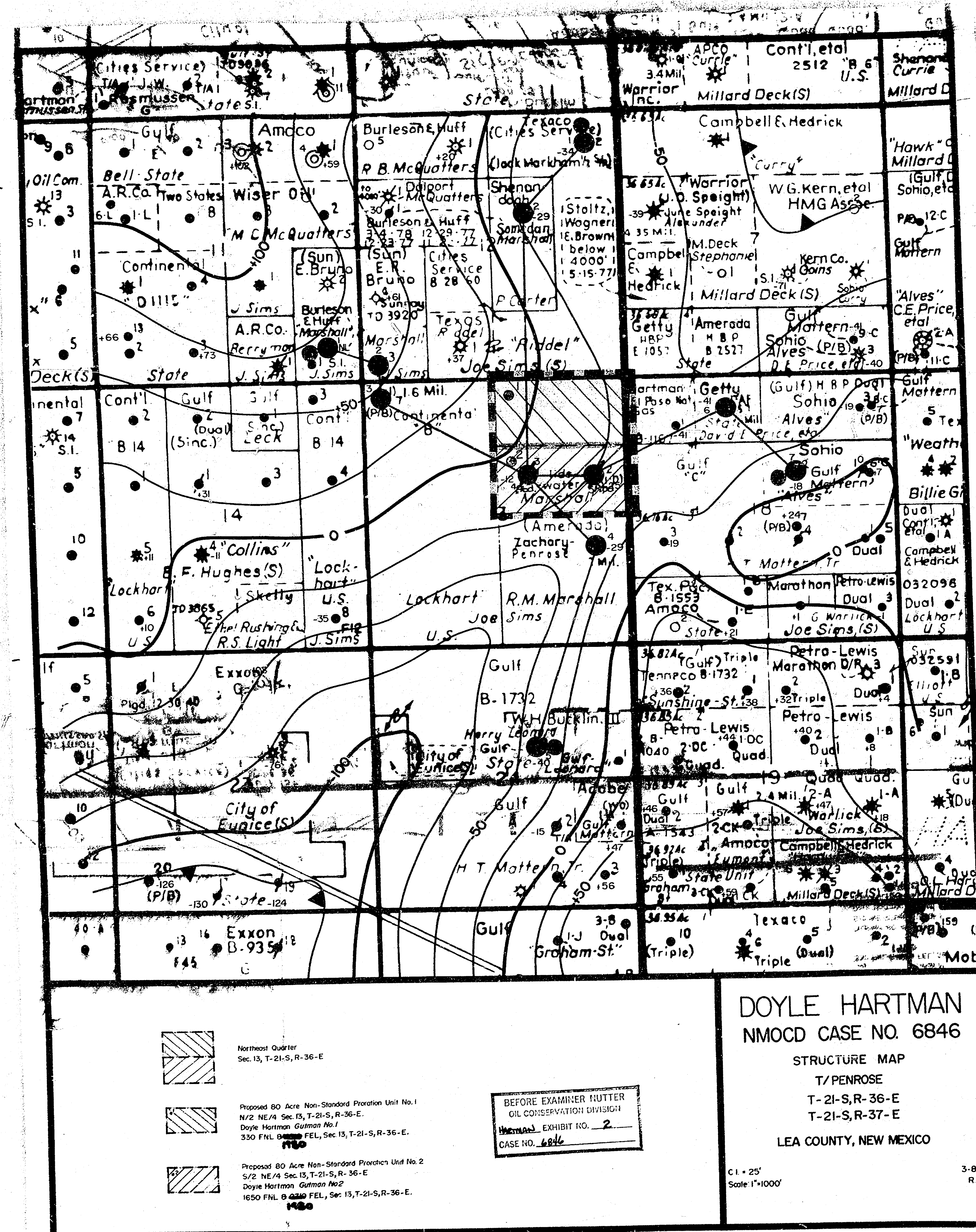


Case No
6846

Large Exhibits

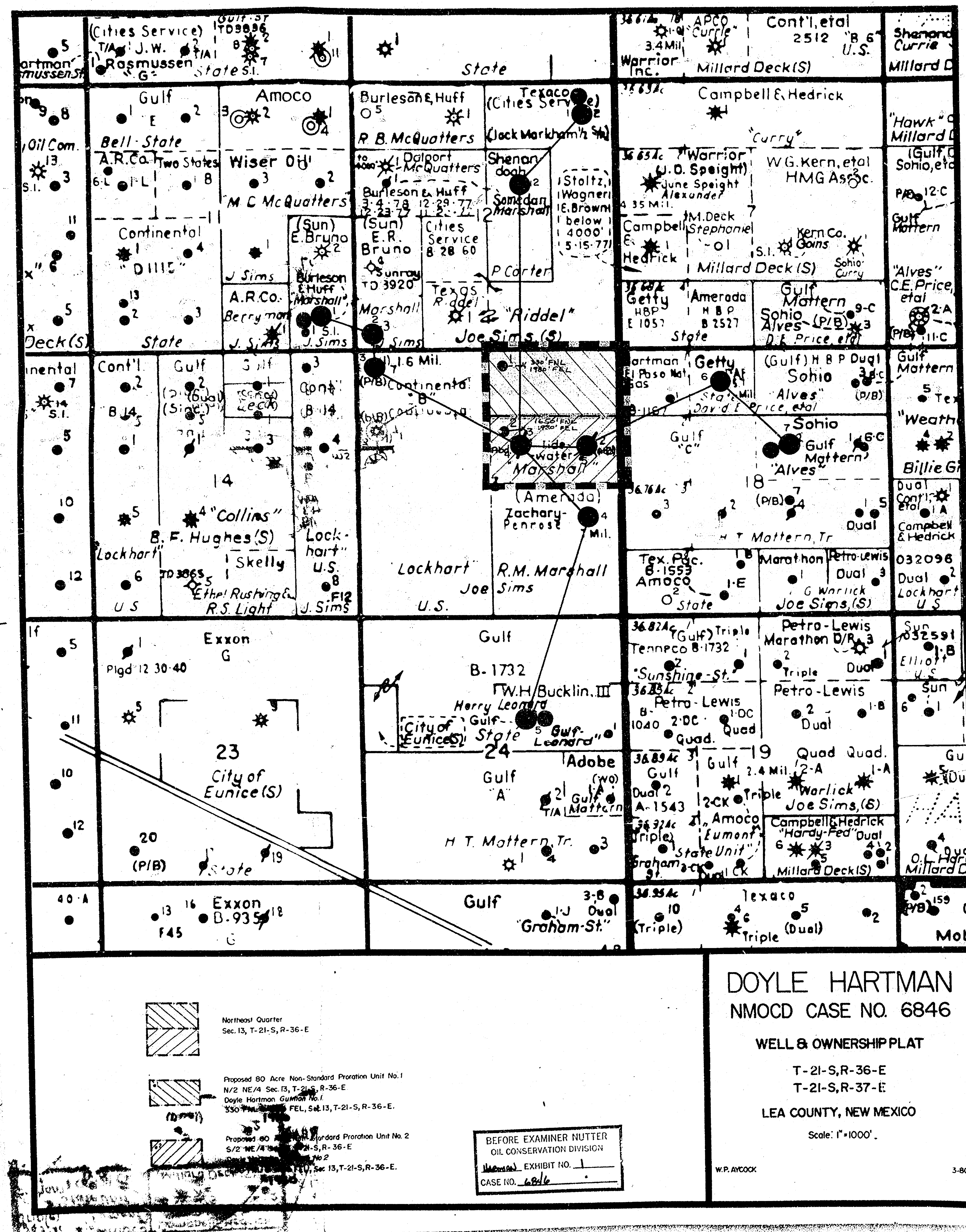




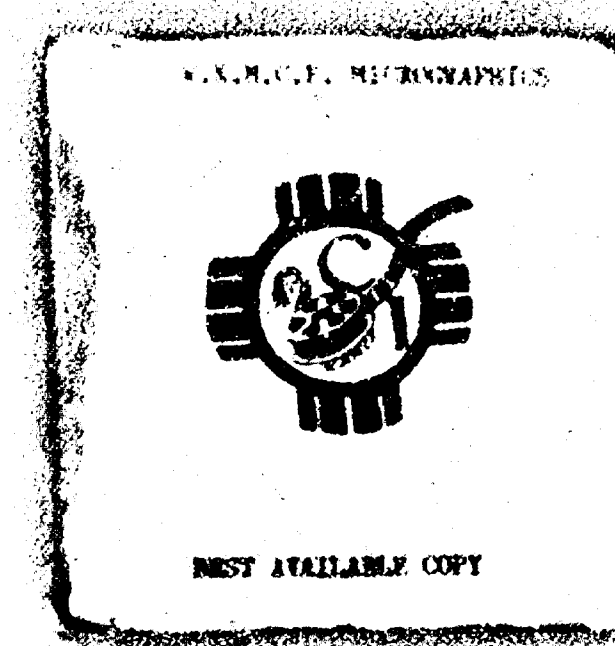
Water Damaged Documents

66-46
51
357
7-2-82
Redden, Bartlett





Wells Damaged Documents
 4646
 51
 358,350
 2-9-52
 Dallas, Texas



COMPANY: **Texasco**

WELL: **Roy Ridge No. 2**

FIELD: **Eumont**

LOCATION: **660 FNL & 667 FEL (A)**
Sec. 12, T-21-S, R-36-E

COUNTY: **Lea**

STATE: **New Mexico**

ELEVATIONS: KB _____
DF: **3504**
GL: _____

COMPANY: **Sheridan**
(Schermerhorn)

WELL: **Carter No. 1**

FIELD: **Eumont**

LOCATION: **1880 FNL & 1880 FEL (G)**
Sec. 12, T-21-S, R-36-E

COUNTY: **Lea**

STATE: **New Mexico**

ELEVATIONS: KB _____
DF: **3516**
GL: _____

COMPANY: **Getty**
(Lisewater)

WELL: **Marshall No. 1**

FIELD: **Eumont**

LOCATION: **1880 FNL & 1880 FEL (G)**
Sec. 12, T-21-S, R-36-E

COUNTY: **Lea**

STATE: **New Mexico**

ELEVATIONS: KB _____
DF: **3555**
GL: _____

COMPANY: **Penrose Production Co.**
(Mankin Drilling)

WELL: **Marshall No. 1**

FIELD: **Eumont**

LOCATION: **1980 FNL & 660 FEL (I)**
Sec. 12, T-21-S, R-36-E

COUNTY: **Lea**

STATE: **New Mexico**

ELEVATIONS: KB _____
DF: **3539**
GL: _____

COMPANY: **Self**

WELL: **Leonard No. 1**

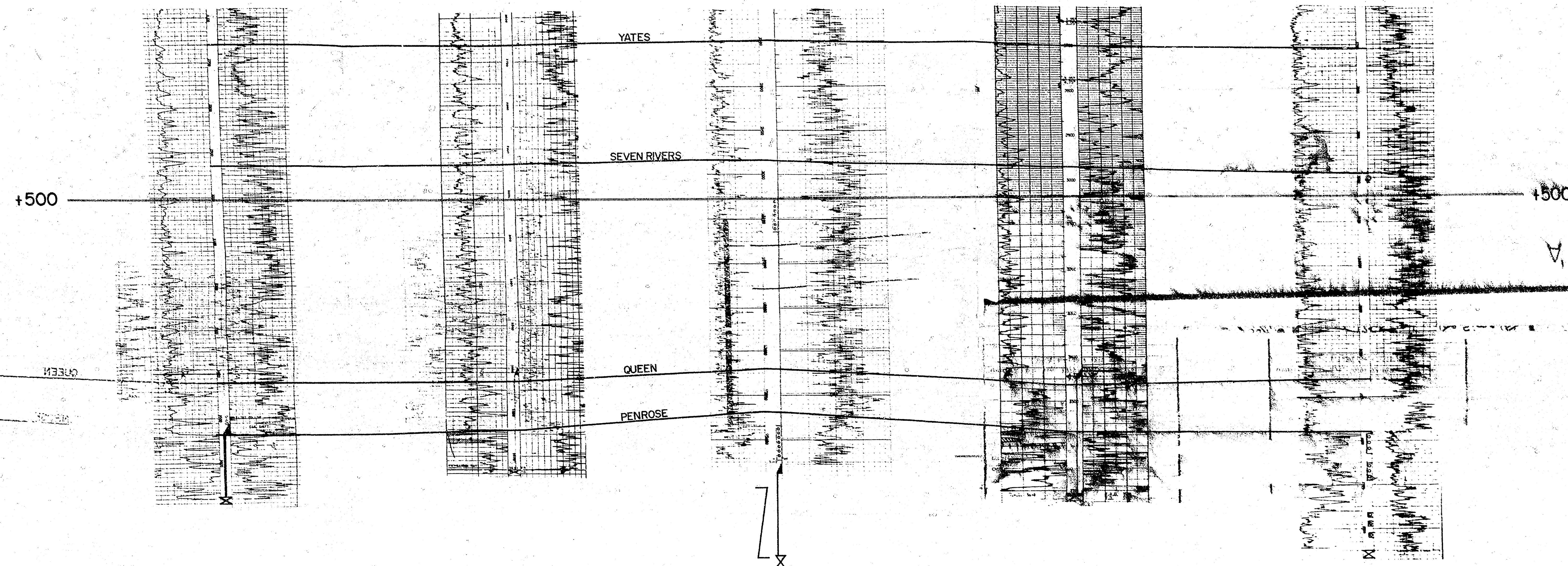
FIELD: **Eumont-Penrose Skelly**

LOCATION: **1880 FNL & 1880 FEL (G)**
Sec. 12, T-21-S, R-36-E

COUNTY: **Lea**

STATE: **New Mexico**

ELEVATIONS: KB _____
DF: **3541**
GL: _____



COMPLETION RECORD

WELL DATE: **5-11-55** COMP. DATE: **5-11-55**

TO: **3670** FROM: _____

CASING RECORD: **8 5/8 P 1335 W/520**
5 1/2 P 3530 W/500

PERFORATING RECORD: _____
DHI: **3530 - 3675**

STIMULATION: **5/550**
5/170,000

IP: **IPF: 3471 MCFPD.**

GOR: _____

TP: **102** CP: **550**

CHOKER: **TURNING 2 3/8 @ 3669**

DEPT RECORD: _____

P. & A. 1954.

REMARKS: **1-1-80 Cum. = 400.2 MMCF.**

COMPLETION RECORD

WELL DATE: **9-18-54** COMP. DATE: **10-25-54**

TO: **3630** FROM: _____

CASING RECORD: **8 5/8 P 1361 W/500**
5 1/2 P 3616 W/300

PERFORATING RECORD: _____
DHI: **3616 - 3630**

STIMULATION: **5/210,000**

IP: **IPF: 4500 MCFPD.**

GOR: _____

TP: **1025** CP: _____

CHOKER: **TURNING 2 3/8 @ 3600**

DEPT RECORD: _____

REMARKS: **Aug. 1979 Prod. = 55 MCFPD.**
1-1-80 Cum. = 1118 MMCF.

COMPLETION RECORD

WELL DATE: **3-5-37** COMP. DATE: **10-16-37**

TO: **4005** FROM: **3867**

CASING RECORD: **7 5/8 P 1385 W/550**
5 1/2 P 3677 W/130

PERFORATING RECORD: _____
DHI: **3677 - 3867**

STIMULATION: **Shot 3720 - 3862 W/820**
2/1000 DHI.

IP: **IPF: 3,800 PD.**

GOR: _____

TP: _____ CP: _____

CHOKER: **TURNING 2 3/8 @ 3600**

DEPT RECORD: _____

REMARKS: **DST 3710 - 3815 Rec. mud.**
DST 3710 - 3820 Rec. mud.
11-2-52: Set GIBP # 3662.
Perf 3568 - 3544 W/154.
4/500. 50F/10,000 + 10,000.
IPF: 1200 MCFPD. Reclassified
To Eumont (Gas) 11/9/52.
12/18/72: Y. & A. Mankin Drilling.

COMPLETION RECORD

WELL DATE: **12-31-54** COMP. DATE: **1-18-55**

TO: **3705** FROM: **3705**

CASING RECORD: **8 5/8 P 762 W/250**
5 1/2 P 3445 W/300

PERFORATING RECORD: _____
DHI: **3445 - 3705**

STIMULATION: **5/4000**

IP: **IPF: 3,800 PD.**

GOR: _____

TP: _____ CP: _____

CHOKER: **TURNING 2 3/8 @ 3600**

DEPT RECORD: _____

REMARKS: **DST 3710 - 3815 Rec. mud.**
DST 3710 - 3820 Rec. mud.
11-2-52: Set GIBP # 3662.
Perf 3568 - 3544 W/154.
4/500. 50F/10,000 + 10,000.
IPF: 1200 MCFPD. Reclassified
To Eumont (Gas) 11/9/52.
12/18/72: Y. & A. Mankin Drilling.

COMPLETION RECORD

WELL DATE: **6-27-56** COMP. DATE: **8-1-56**

TO: **3850** FROM: _____

CASING RECORD: **8 5/8 P 257 W/225**
5 1/2 P 3849 W/1825

PERFORATING RECORD: _____
DHI: **3580 - 3690**
(Eumont Gas)
Perf: **3766 - 3820**
(Penrose Skelly)
Eumont: **4/1000**
5/10,000
Penrose-Skelly: **5/250**
5/5000

STIMULATION: **5/4000**

IP: **IPF: 4416 MCFPD.**
Penrose-Skelly: 107-45 BOPD.

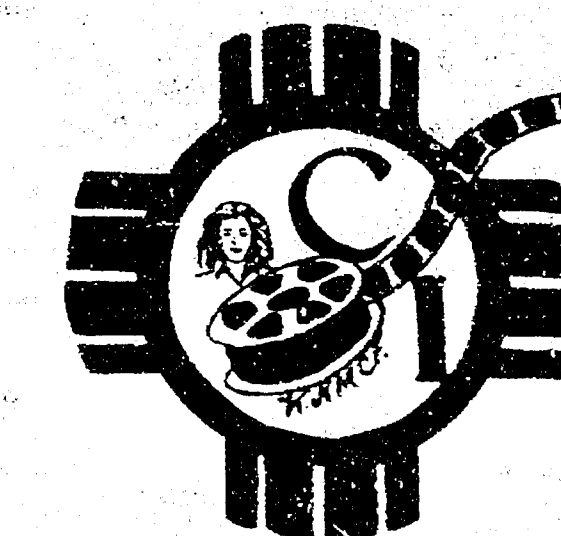
GOR: _____

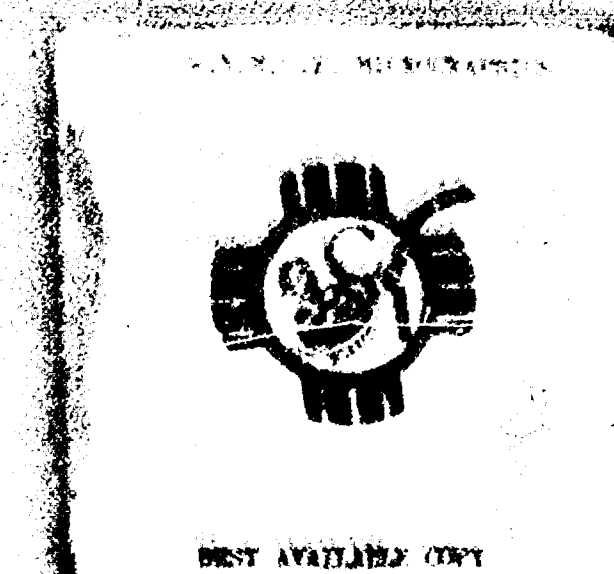
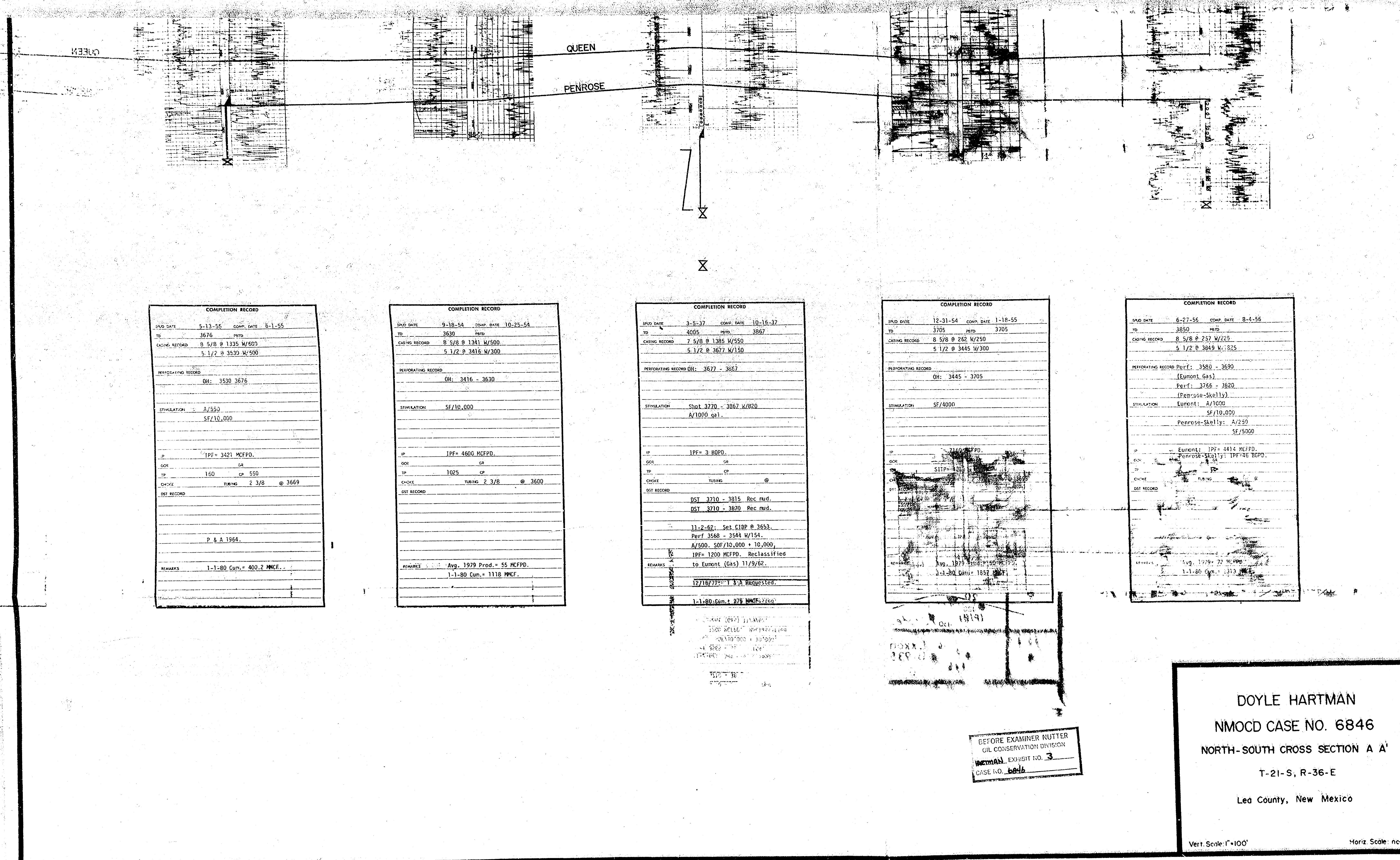
TP: _____ CP: _____

CHOKER: **TURNING 2 3/8 @ 3600**

DEPT RECORD: _____

REMARKS: **Aug. 1979 Prod. = 72 MCFPD.**
1-1-80 Cum. = 2313 MMCF.



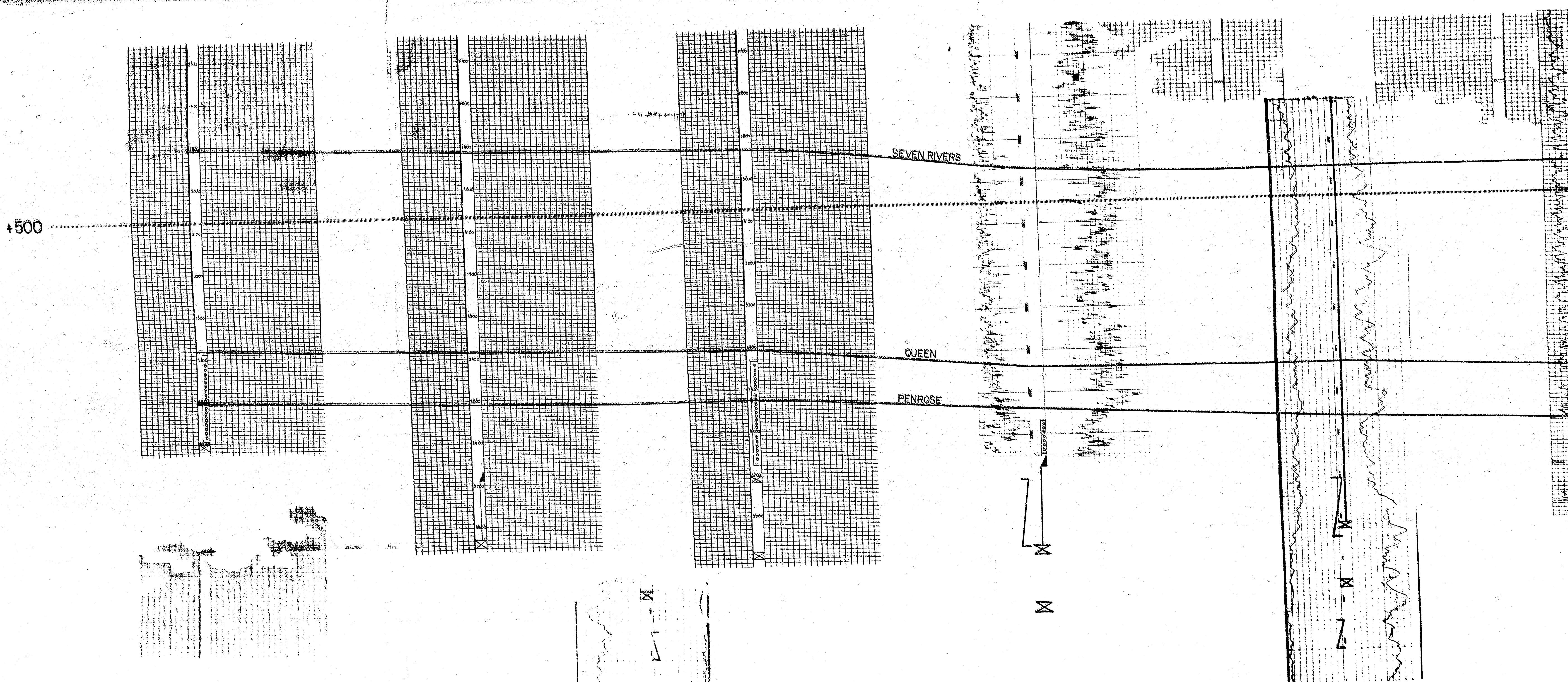


BEFORE EXAMINER NUTTER
OIL CONSERVATION DIVISION
EXHIBIT NO. 3
CASE NO. 6846

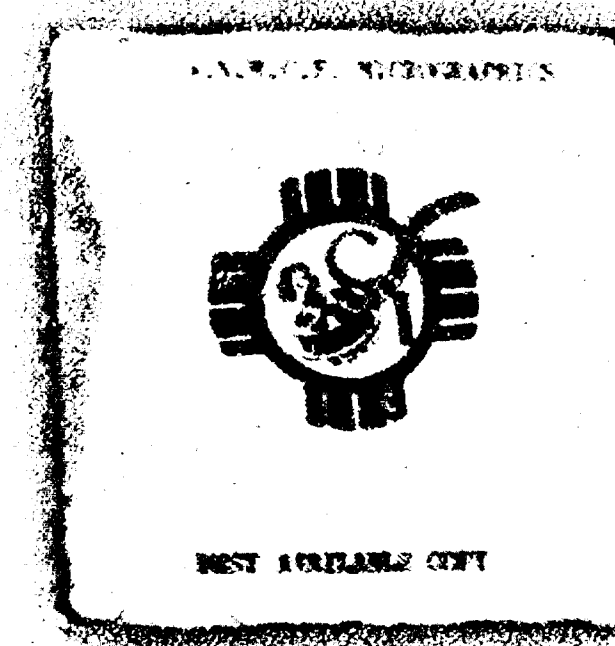
DOYLE HARTMAN
NMOCD CASE NO. 6846
NORTH-SOUTH CROSS SECTION A A'
T-21-S, R-36-E
Lea County, New Mexico
Vert Scale: 1"=100'
Horiz Scale: none

5

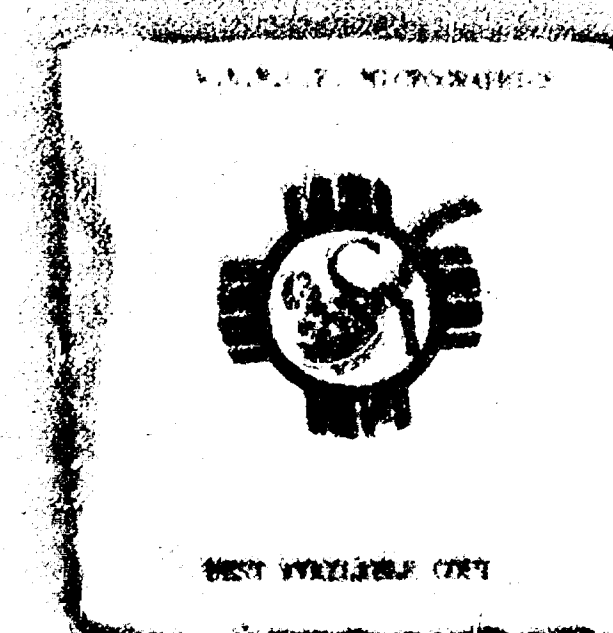
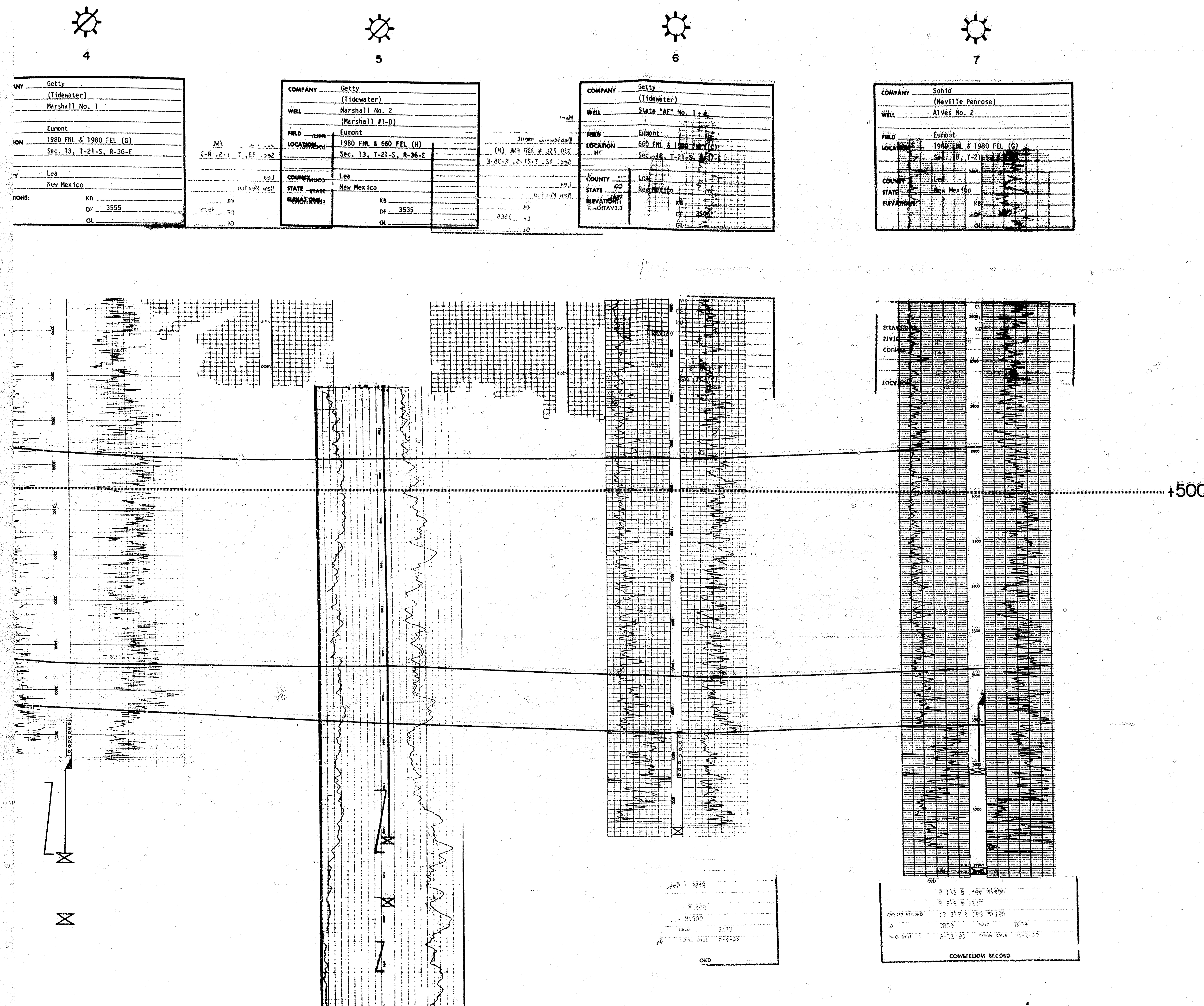
COMPANY _____
WELL _____
TIES _____
LOCATION _____
COUNTY _____
STATE _____
DIVISION _____
ELECTRICIAN _____

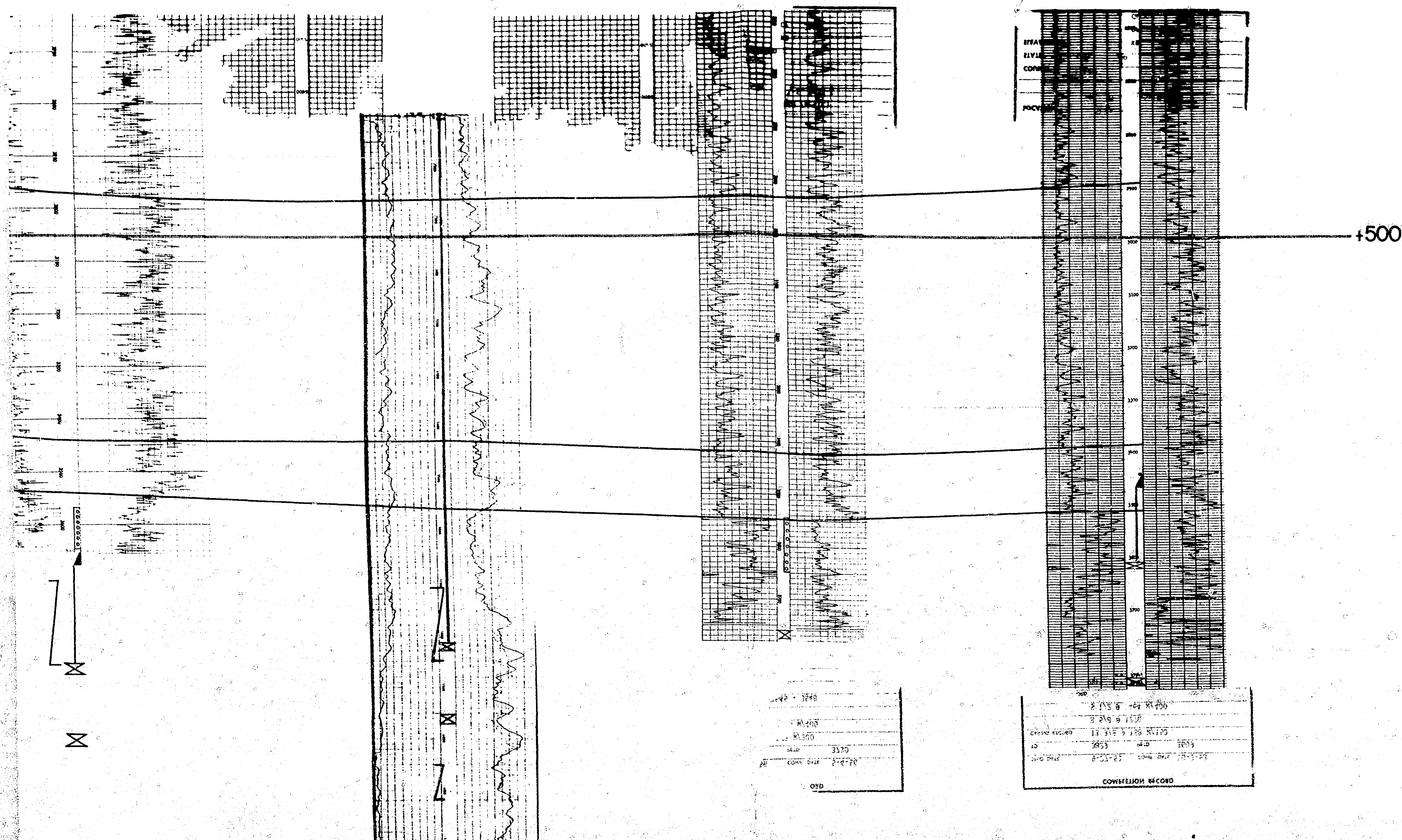


GROSS MONTHLY INCOME	
1. SALARY	4
2. DIVIDENDS	3
3. INTEREST	6
4. OTHER INCOME	5
TOTAL MONTHLY INCOME	
5. MONTHLY PAYMENTS	
6. MONTHLY SAVINGS	
7. MONTHLY EXPENSES	
8. MONTHLY BALANCE	
9. MONTHLY CREDIT	
10. MONTHLY DEBIT	
11. MONTHLY NET INCOME	
12. MONTHLY NET EXPENSES	
13. MONTHLY NET SAVINGS	
14. MONTHLY NET CREDIT	
15. MONTHLY NET DEBIT	
16. MONTHLY NET BALANCE	
17. MONTHLY NET INCOME	
18. MONTHLY NET EXPENSES	
19. MONTHLY NET SAVINGS	
20. MONTHLY NET CREDIT	
21. MONTHLY NET DEBIT	
22. MONTHLY NET BALANCE	
23. MONTHLY NET INCOME	
24. MONTHLY NET EXPENSES	
25. MONTHLY NET SAVINGS	
26. MONTHLY NET CREDIT	
27. MONTHLY NET DEBIT	
28. MONTHLY NET BALANCE	
29. MONTHLY NET INCOME	
30. MONTHLY NET EXPENSES	
31. MONTHLY NET SAVINGS	
32. MONTHLY NET CREDIT	
33. MONTHLY NET DEBIT	
34. MONTHLY NET BALANCE	
35. MONTHLY NET INCOME	
36. MONTHLY NET EXPENSES	
37. MONTHLY NET SAVINGS	
38. MONTHLY NET CREDIT	
39. MONTHLY NET DEBIT	
40. MONTHLY NET BALANCE	
41. MONTHLY NET INCOME	
42. MONTHLY NET EXPENSES	
43. MONTHLY NET SAVINGS	
44. MONTHLY NET CREDIT	
45. MONTHLY NET DEBIT	
46. MONTHLY NET BALANCE	
47. MONTHLY NET INCOME	
48. MONTHLY NET EXPENSES	
49. MONTHLY NET SAVINGS	
50. MONTHLY NET CREDIT	
51. MONTHLY NET DEBIT	
52. MONTHLY NET BALANCE	
53. MONTHLY NET INCOME	
54. MONTHLY NET EXPENSES	
55. MONTHLY NET SAVINGS	
56. MONTHLY NET CREDIT	
57. MONTHLY NET DEBIT	
58. MONTHLY NET BALANCE	
59. MONTHLY NET INCOME	
60. MONTHLY NET EXPENSES	
61. MONTHLY NET SAVINGS	
62. MONTHLY NET CREDIT	
63. MONTHLY NET DEBIT	
64. MONTHLY NET BALANCE	
65. MONTHLY NET INCOME	
66. MONTHLY NET EXPENSES	
67. MONTHLY NET SAVINGS	
68. MONTHLY NET CREDIT	
69. MONTHLY NET DEBIT	
70. MONTHLY NET BALANCE	
71. MONTHLY NET INCOME	
72. MONTHLY NET EXPENSES	
73. MONTHLY NET SAVINGS	
74. MONTHLY NET CREDIT	
75. MONTHLY NET DEBIT	
76. MONTHLY NET BALANCE	
77. MONTHLY NET INCOME	
78. MONTHLY NET EXPENSES	
79. MONTHLY NET SAVINGS	
80. MONTHLY NET CREDIT	
81. MONTHLY NET DEBIT	
82. MONTHLY NET BALANCE	
83. MONTHLY NET INCOME	
84. MONTHLY NET EXPENSES	
85. MONTHLY NET SAVINGS	
86. MONTHLY NET CREDIT	
87. MONTHLY NET DEBIT	
88. MONTHLY NET BALANCE	
89. MONTHLY NET INCOME	
90. MONTHLY NET EXPENSES	
91. MONTHLY NET SAVINGS	
92. MONTHLY NET CREDIT	
93. MONTHLY NET DEBIT	
94. MONTHLY NET BALANCE	
95. MONTHLY NET INCOME	
96. MONTHLY NET EXPENSES	
97. MONTHLY NET SAVINGS	
98. MONTHLY NET CREDIT	
99. MONTHLY NET DEBIT	
100. MONTHLY NET BALANCE	



B





COMPLETION RECORD 1	
WELL DATE: 3-3-37	COMP. DATE: 10-16-37
WELL: 3069	WELL: 3067
LOG RECORD: 2 5/8 R 1385 W/500	
5 1/2 R 3677 W/150	
STIMULATION RECORD: 3677 - 3687	
STIMULATION: Shot 3720 - 3862 W/250	
5-1000 gal.	
IP: 3 3050	
OP: 30	
TP: 30	
CHOKES: 2 3/8 @ 3500	
LOG RECORD: 3677 - 3818 Rec. Prod.	
3677 - 3710 - 3810 Rec. Prod.	
11-2-42: Set CIPB R 3655 Perf	
3655 - 3664 W/150 A/500	
500 W/1000 - 10,000	
IP: 1222 MCFD. Reclassified to 56	
4400 W/1000, 17/2/44	
12/16/72: T & S Requested	
1-1-82 Cur. = 375 MCF	

COMPLETION RECORD 2	
WELL DATE: 5-11-47	COMP. DATE: 8-18-47
WELL: 2087	WELL: 2088
LOG RECORD: 13 3/8 R 294 W/300	
8 5/8 R 2804 W/1000	
STIMULATION RECORD: 3677 - 3687	
STIMULATION: Shot 3720 - 3862 W/250	
5-1000 gal.	
IP: 3 3050	
OP: 30	
TP: 30	
CHOKES: 2 3/8 @ 3500	
LOG RECORD: 3677 - 3818 Rec. Prod.	
3677 - 3710 - 3810 Rec. Prod.	
11-2-42: Set CIPB R 3655 Perf	
3655 - 3664 W/150 A/500	
500 W/1000 - 10,000	
IP: 1222 MCFD. Reclassified to 56	
4400 W/1000, 17/2/44	
12/16/72: T & S Requested	
1-1-82 Cur. = 375 MCF	

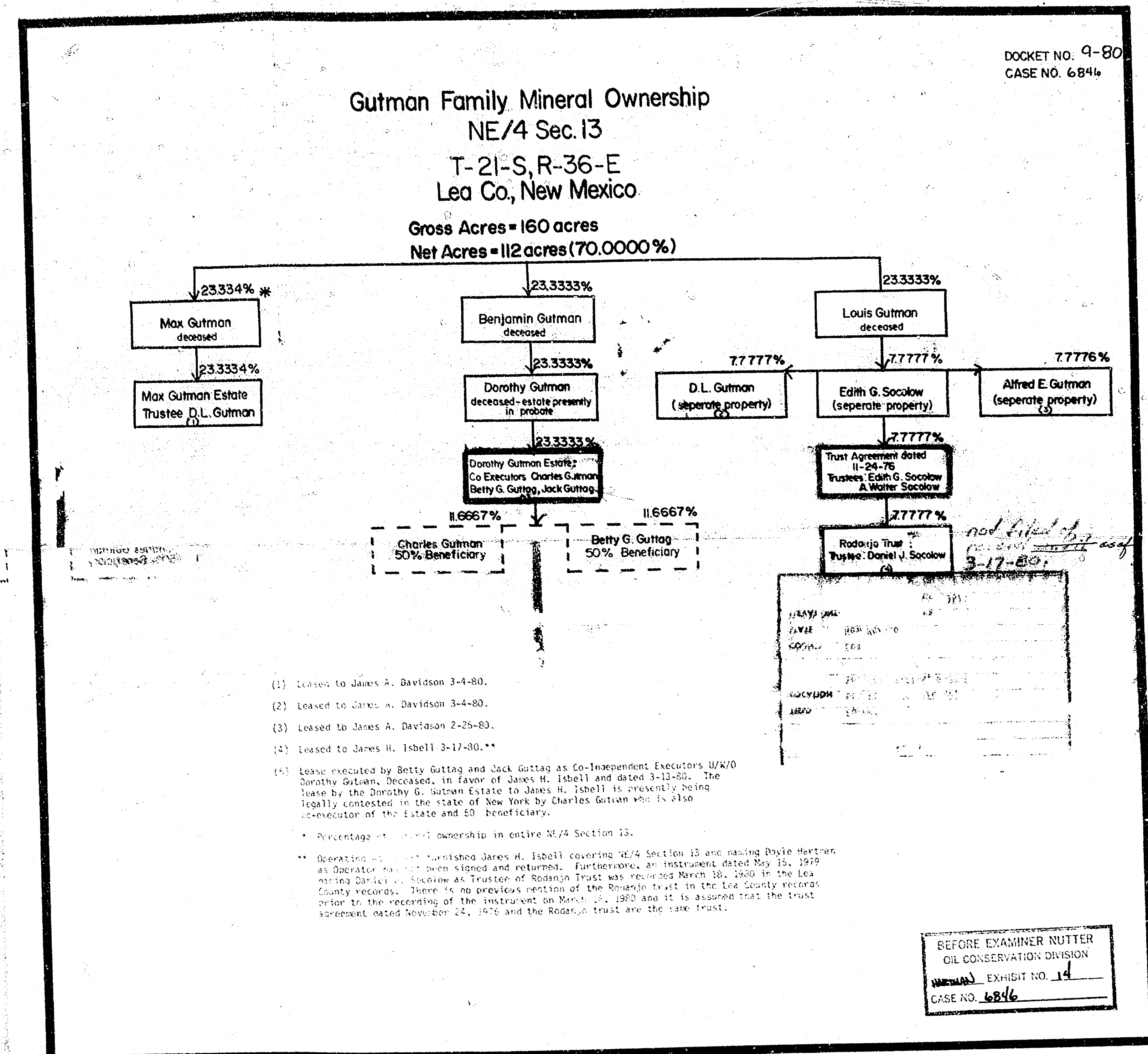
COMPLETION RECORD 3	
WELL DATE: 4-1-56	COMP. DATE: 5-4-56
WELL: 3752	WELL: 3730
LOG RECORD: 8 5/8 R 375 W/300	
5 1/2 R 3756 W/400	
STIMULATION RECORD: 3677 - 3687	
STIMULATION: Shot 3620 - 3590 W/250	
5-1000 gal.	
IP: 160 MCFD.	
OP: 30	
TP: 30	
CHOKES: 2 3/8 @ 3500	
LOG RECORD: 3677 - 3818 Rec. Prod.	
3677 - 3710 - 3810 Rec. Prod.	
11-2-42: Set CIPB R 3655 Perf	
3655 - 3664 W/150 A/500	
500 W/1000 - 10,000	
IP: 1222 MCFD. Reclassified to 56	
4400 W/1000, 17/2/44	
12/16/72: T & S Requested	
1-1-82 Cur. = 375 MCF	

COMPLETION RECORD 4	
WELL DATE: 9-27-53	COMP. DATE: 10-3-53
WELL: 3822	WELL: 3609
LOG RECORD: 13 3/8 R 168 W/150	
8 5/8 R 1270	
5 1/2 R 3464 W/400	
STIMULATION RECORD: 3677 - 3687	
STIMULATION: Shot 3620 - 3590 W/250	
5-1000 gal.	
IP: 160 MCFD.	
OP: 30	
TP: 30	
CHOKES: 2 3/8 @ 3500	
LOG RECORD: 3677 - 3818 Rec. Prod.	
3677 - 3710 - 3810 Rec. Prod.	
11-2-42: Set CIPB R 3655 Perf	
3655 - 3664 W/150 A/500	
500 W/1000 - 10,000	
IP: 1222 MCFD. Reclassified to 56	
4400 W/1000, 17/2/44	
12/16/72: T & S Requested	
1-1-82 Cur. = 375 MCF	

EXHIBIT EXAMINED BY
OIL FIELD DIVISION
DOYLE HARTMAN, EXHIBIT NO. 4
CASE NO. 6846

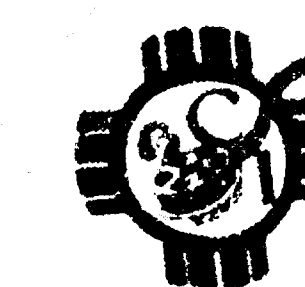
DOYLE HARTMAN
NMOCD CASE NO. 6846
WEST-EAST CROSS SECTION B-B'
T-21-S, R-36-E; T-21-S, R-37-E
Lea County, New Mexico
Vert. Scale: 1"=100'
Horiz. Scale: none





With Damaged Documents

6846
51
352, 350, 351, 352, 353, 354, 355, 356, 357
3-3-80
Robert T. B. Socolow



NOT AVAILABLE COPY