# Case No.

# 2540

Application, Transcript, Small Exhibits, Etc. TO: WE THOMAS

REMARKS FORT WORTH, TEXAS

MORE AND ENERGY WALLAND TENDS

GOVERNOR EDWIN L. MECHEM CHAIRMAN

# State of New Mexico Oil Conservation Commission

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER



STATE GEOLOGISY A. L. PORTER, JR. SECRETARY - DIRECTOR

. O, BOX 871 Banta Fe

Re:

May 3, 1962

Mr. Paul Cooter Atwood & Malone P. O. Drawer 700 Roswell, New Mexico Case No. 2540
Order No. 2-230

Applicant:

Pan American Petroleum Corp.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

Carbon copy of order also sent to:

Hobbs OCC \_\_\_\_x

Artesia OCC\_\_\_\_
Aztec OCC\_\_\_
OTHER\_ Mr. Guy Buell - Pan American

# BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 2540 Order No. R-2230

APPLICATION OF PAN AMERICAN PETROLEUM CORPORATION FOR A TRIPLE COMPLETION, LEA COUNTY, NEW MEXICO.

## ORDER OF THE COMMISSION

## BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 25, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 3rd day of May, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

# FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Pan American Petroleum Corporation, seeks permission to complete its State "CK"Well No. 2, located in the ME/4 SW/4 of Section 19, Township 21 South, Range 37 East, MMPM, Dea County, New Mexico, as a triple completion (conventional) in the Drinkard, Blinebry and Paddock Oil Pools with the production of oil from the Paddock and Blinebry sones to be through 2 1/16—inch tubing and the production of oil from the Drinkard sone to be through a string of 2 3/8—inch tubing.
- (3) That the mechanics of the proposed triple completion are feasible and in accord with good conservation practices.
- (4) That approval of the subject application will meither cause waste nor impair correlative rights.

-2-Case No. 2540 Order No. R-2230

## IT IS THE REFORE ORDERED:

(1) That the applicant, Pan American Petroleum Corporation, is hereby authorized to complete its State "CK" Well No. 2, located in the NE/4 SW/4 of Section 19, Township 21 South, Range 37 East, HMPM, Lea County, New Mexico, as a triple completion (conventional) in the Drinkard, Blinebry and Paddock Oil Pools with the production of oil from the Paddock and Blinebry zones to be through parallel strings of 2 1/16-inch tubing and the production of oil from the Drinkard zone to be through a string of 2 3/8-inch tubing.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations.

PROVIDED FURTHER, That the applicant shall conduct packer-leakage tests upon completion and annually thereafter during the Annual Gas-Oil Ratio Test Period for the Drinkard zone, and at such other times as the Secretary-Director of the Commission may prescribe.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DOME at Santa Fe, New Mexico, on this day and year hereinabove designated.

> STATE OF NEW MEXICO OIL COMSERVATION COMMISSION

2 de

EDWIN L. MECHEM, Chairman

Esmalker

E. S. WALKER, Member

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Case 25-40 Beard 4-25-62 Rec. 4-26-62 1. Licut, Pan am's request for a trifete completion. for: Paddock-Oil Blenday -Dunkard - Oil. Dhis ich to be a' conventional" Driple with 3 stripp Dubung a 2 puelseus. 2. Dese usual Diple order. Thurth It 3. All is. Pan am. State "CH" 2 K-19-215-37 E. TYOO ELBANIANA IS

## DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 25, 1962

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE
LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, as alternate Examiner:

CASE 2532:

Application of Zapata Petroleum Corporation for two additional injection wells, Maljamar Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to convert its Phillips 8-B Wells No. 3 and 3 located respectively in Units H and B, Section 19, Township 17 South, Range 33 East, Lea County, New Mexico, to water injection wells in its pilot waterflood project in the Maljamar (Grayburg-San Andres) Pool authorized by Order No. R-2157.

CASE 2533:

Application of Amerada Petroleum Corporation for a pressure maintenance project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to institute a pressure maintenance project in that portion of the Saunders Permo-Pennsylvanian Pool underlying the S/2 S/2 of Section 3 and N/2 of Section 10, Township 15 South, Range 33 East, Lea County, New Mexico, with the injection of water into the Pennsylvanian formation initially to be through one well located in the NE/4 NW/4 of said Section 10.

CASE 2534:

Application of Amerada Petroleum Corporation for a quadruple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its State NJ "A" Well No. 3 located in Unit A of Section 2, Township 25 South, Range 37 East, Lea County, New Mexico, as a quadruple completion (combination) in the San Andres, Blinebry, Drinkard and Devonian formations in the North Justis Field with the production of oil from the Devonian and Drinkard formations to be through separate strings of 1 ½-inch tubing set within parallel strings of 3 ½-inch casing, and the production of oil from the Blinebry formation through a parallel string of 2 7/8-inch casing; applicant proposes to dispose of salt water into the San Andres formation through a parallel string of 2 3/8-inch casing.

CASE 2535:

Application of Amerada Petroleum Corporation for a quadruple completion and a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its L. G. Warlick "A" Well No. 1, located in Unit I of Section 19, Township 21 South, Range 37 East, Lea County, New Mexico, as a quadruple completion

(combination) in the Eumont Gas, Blinebry Oil, Penrose-Skelly Oil and Drinkard Oil Pools with the production of oil from the Drinkard and Penrose-Skelly formations to be through parallel strings of 2 7/8-inch casing, the production of oil from the Blinebry formation through a string of 1 1/4-inch tubing set within another parallel string of 2 7/8-inch casing and the production of gas from the Eumont formation through the casing-tubing annulus. Applicant further seeks the establishment of a 160-acre non-standard gas proration unit in the Eumont Gas Pool comprising the S/2 NE/4 and the N/2 SE/4 of said Section 19, said unit to be dedicated to said L. G. Warlick "A" Well No. 1.

CASE 2536:

Application of William A. & Edward R. Hudson for a secondary recovery project, Maljamar Pool, Eddy County, New Mexico. Applicants, in the above-styled cause, seek permission to institute a secondary recovery project in the Maljamar Pool in an area underlying their Puckett "A" and "B" Leases located in Section 24, Township 17 South, Range 31 East, Eddy County, New Mexico, with the injection of water into the Grayburg-San Andres formation initially to be through six wells, said project to be governed by the provisions of Rule 701.

CASE 2537:

Application of J. C. Williamson for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its Westates-Federal Well No. 8 located in Unit E of Section 1, Township 25 South, Range 37 East, Lea County, New Mexico, as a dual completion (conventional) in the North Justis-McKee Pool and an undesignated Montoya pool with the production of oil from both zones to be through parallel strings of tubing.

CASE 2538:

Application of Southwest Production Company for a non-standard oil proration unit, San Juan County, New Mexico.

Applicant, in the above-styled cause, seeks the establishment of a 73.89-acre non-standard oil proration unit in the Cha Cha-Gallup Oil Pool comprising the NE/4 SE/4 and that portion of the NW/4 SE/4 lying North of the mid-channel of the San Juan River, of Section 16, Township 29 North, Range 14 West, San Juan County, New Mexico, said unit to be dedicated to the Foutz-State Well No. 1, located 1912 feet from the South line and 2310 feet from the East line of said Section 16.

CASE 2539:

Application of Pan American Petroleum Corporation for an exception to Order No. R-333-E, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-333-E to permit the extension of the terminal date for the 1961 deliverability test period from December 15, 1961, to March 1, 1962, for ten wells located in Townships 27 and 28 North, Ranges 10 and 11 West, San Juan County, New Mexico.

CASE 2540a

Application of Pan American Petroleum Corporation for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its State "CK" Well No. 2, located in the NE/4 SW/4 of Section 19, Township 21 South, Range 37 East, Lea County, New Mexico, as a triple completion in the Drinkard, Blinebry and Paddock Oil Pools with the production of oil from the Blinebry and Drinkard formations and the production of undetermined hydrocarbons from the Paddock formation.

CASE 2541:

Application of J. Glenn Turner for a dual completion, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its Ballard Well No. 11-15 located in Unit D of Section 15, Township 26 North, Range 9 West, San Juan County, New Mexico, as a dual completion (conventional) in the Basin-Dakota Gas Pool and an undesignated Gallup oil pool with the production of gas from the Dakota formation and the production of oil from the Gallup formation to be through parallel strings of 2 1/16-inch tubing.

CASE 2542:

Application of La Plata Gathering System, Inc. for a dual completion, a non-standard gas proration unit, and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete a gas well to be located at an unorthodox gas well location 1980 feet from the South line and 734 feet from the East and West lines of Section 19, Township 32 North, Range 5 West, Rio Arriba County, as a dual completion (conventional) in the Blanco-Mesaverde and Basin-Dakota Gas Pools with the production of gas from the Dakota formation to be through a string of 2 1/16-inch tubing and the production of gas from the Mesaverde fromation to be through a parallel string of 1 ½-inch tubing. Applicant further seeks the establishment of a 355.25-acre non-standard gas proration unit in the aforesaid pools comprising all of Sections 18 and 19, in said township to be dedicated to the above-described well.

CASE 2543:

Application of G. W. Strake for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its LeBow-Federal Well No. 6 located in Unit I of Section 25, Township 19 South, Range 30 East, Eddy County, New Mexico, as a dual completion (conventional) in the North Hackberry-Yates and Hackberry-Seven Rivers Pools with the production of oil from both formations to be through parallel strings of 2 1/16-inch tubing.

CASE 2544:

Application of Perry R. Bass for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Plains Unit Agreement embracing 7,198.01 acres, more or less, of federal lands in Township 19 South, Range 32 East, Lea County, New Mexico.

CASE 2545:

Application of The British American Oil Producing Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Jalmat Field-Yates Sand Unit Agreement embracing 2,760 acres, more or less, of State and fee lands in Township 22 South, Range 35 East, Lea County, New Mexico.

CASE 2546:

Application of The British American Oil Producing Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to institute a waterflood project in the Yates formation in the Jalmat Pool in an area underlying its proposed Jalmat Field-Yates Sand Unit Area, comprising 2,760 acres, more or less, in Township 22 South, Range 35 East, Lea County, New Mexico, with injection of water initially to be through 16 wells located within said unit area, the project to be governed by the provisions of Rule 701.

# FION OF OCO PAN AMERICAN PETROLEUM CORPORA

P. O. Box 268 Lubbock, Texas Harch 22, 1962

File:

CDF-6085-936.510.1

Subject:

Application for Permission To Triple Complete the Pan American-State "CK" No. 2 in the Drinkard (oil) Blinebry (oil) and Paddock (oil) Pools Lea County, New Mexico

Hr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Dear Sir:

In accordance with the provision of Statewide Rule 112, Pan American Petroleum Corporation respectfully requests that you schedule for an early docket a hearing to consider its application for permission to triple complete the subject well in the Drinkard, Blinebry and Paddock Oil Pools. As shown on the attached plat, this well is located 330' from the south and east lines of the NE/4 of the SW/4, Section 19, T-21-S, R-37-E.

Our Hobbs Area Office is presently processing through administrative channels, an application to dual complete this well in the Drinkard and Blinebry Oil Pools in order that allowables may be obtained as soon as practical for these horizons. It is our intent to proceed with testing the Paddock at Pan American's risk pending hearing and approval of this application.

Three copies of State form "Application for Multiple Completion" and a log of State "CK" No. 2 with the perforated intervals indicated thereon is enclosed.

By copy of this letter, we are advising the four offset operators of Pan American's application.

Yours very truly,

Inderrieden District Engineer

WJS: lm/ss Attachment

Gulf Oil Corp. - Roswell, New Mexico

1 4/p/62 gh

Texaco, Inc. - Midland, Texas J. W. Perry - Midland, Texas

Amerada Petroleum Corp. - Midland, Texas

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

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Pan American Petro	leum Corporation	Lea	3-23-62
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P. O. Box 268, Lub	bock, Texas	Township CK	Range
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same zones within one mile of the s			
2. It answer is yes, identify one such in			Well No.:
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower
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b. Top and Bottom of		Į.	}
Pay Section	İ	}	6640 6650
(Perforations)			6649-6659
c. Type of production (Oil or Gas)	To Be Tested	011	011
d. Method of Production			
(Flowing or Artificial Lift)	To Be Tested	Flowing	Flowing
4. The following are attached. (Please	mark YES of NO)		
have been furnished copies Yes d. Electrical log of the well	ch multiple completion from es of the application.* or other acceptable log wit available at the time applion which this well is location: Mr. M. I. Taw. A. Lenz, P. O. ands Street, Midlands St	ith tops and bottoms of producing zone licetion is filed, it shall be submitted used together with their correct mailing aylor, P. O. Drawer 669, Box 3109, Midland, Texand, Texas	g address. Roswell, New Mexico as
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of such notification3=23=6  CERTIFICATE: I, the undersigned, span American Petr. Corponsp	state that I am theDis	strict Engineer of the	Lubbock District Office
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APPECATION	FOR	MULTIPLE	COMPLETION

P. O. Box 268, Lubbock, Texas  P. O. Box 268, Lubbock, Texas  State CK  19  Township  Leas  State CK  2  State CK  3  State CK  2  State CK  2  State CK  2  State CK  3  State CK  2  State CK  2  State CK  3  Stat	dess  P. O. Box 268, Lubbock, Texas  P. O. Box 268, Lubbock, Texas  Range  Action  Unit  K. 19  Township  Less  P. O. Box 268, Lubbock, Texas  Township  Last Less  Range  37-B  Has the New Mexico Gil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in same zones within one mile of the subject well? YES, NO K.  It answer as yes, identify one such instance: Order No.  The following facts are submitted:  Unity Compared to the subject well? YES, NO K.  It answer as yes, identify one such instance: Order No.  The following facts are submitted:  Unity Compared to the subject well? YES, NO K.  The following facts are submitted:  Unity Compared to the subject well?  Pay Section  (Perforations)  C. Type of production (Oil or Gas)  To Be Tested  Flowing  The following are attached. (Please mark YES or NO)  Me a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, central and for turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depths, central and acting depth, location and type of packets and side door chokes, and such other information as may be perficiented and setting depth, location of all wells on applicant's lease, all offset wells on offset leases, and the name and adverses operators of all leases offsetting applicant's lease.  Yes c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence the lease offsetting applicant's lease.  Yes c. Waivers consenting to such multiple completion from each offset operators, or in lieu thereof, evidence the lease of the application.*  Yes d. Electrical tog of the well or other acceptable log with tops and bottoms of producing zones and intervals beperfoception indicates.  Yes d. Electrical tog of the well or other acceptable log with tops and bottoms of producing zones and intervals beperfoception indicates.  Yes d. Electrical t	perater	والمراجع والم	County	Date
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Hes the New Nexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in to same zones within one mile of the subject well? YES NO X It answer as yes, identify one auth instance: Order No. ; Operator, Lease, and Well No.:  The following facts are submitted: Upper Integmediate Zone  a. Name of Pool and Formation Peddock Blinebry Drinkard  b. Top and Button of Pay Section (Verforations)  c. Type of production (Oil or Gas)  d. Method of Production (Oil or Gas)  the following are attached. (Please mark YES of NO)  A. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centra and for turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strikes, including diam and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.  The b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the name and addresses operators of all leases offsetting applicant's lease.  C. Waivers consenting to such multiple completion from each offset operators, or in lieu thereof, evidence that have been furnished copies of the application. *  The d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals speciforation indictated operators to the lease on which this well is located together with their correct mailing address. On the contract of the particular on which this well is located together with their correct mailing address. On the particular on which this well is located together with their correct mailing address. On the lease on which this well is located together with their correct mailing address. On the lease on which this well is located together with their correct mailing address. On the lease on which this well is located together with their correct mailing address. On the lease on which this well is located togethe	Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools of in same zones within one mile of the subject well? Y.S. NO. It answer as yes, identify-one such instance: Order No. ; Operator, Lease, and Well No.:  The following facts are submitted:  Upper Zone  A. Name of Pool and Formation  D. Top and Buttom of Pay Section (Perforations)  C. Type of production (Oil or Gas)  d. Method of Production (Production (Production (Production)  D. To Be Tested  Oil  A. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centre and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including and setting depth, location of all wells on applications from each offset operator, or in fleut thereof, evidence that Paid in the sease operators of all leases offsetting applicant's lease, all offset wells on offset leases, and the names and nothers ease operators of all leases offsetting applicant's lease, all offset wells on offset leases, and the names and other secretaries to such multiple completion from each offset operator, or in fleut thereof, evidence that Paid offset operators of all leases offset operators of all leases offset operators of the application is itled, it shall be submitted as provided by Rule 115-40. His offset operators of the lease on which this well is located together with their correct mailing address.  One of the perforation, Attn: Nr. N. I. Tayler, P. O. Braver 669, Recentla, Science of the perforation of the second offset operators of the lease on which this well is located together with their correct mailing address.  One of the perforation, Attn: Nr. R. R. Seifert, P. O. Bex 312, Midland, Texas				Range
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a. Name of Pool and Formation b. Top and Buttom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Bift)  To Be Tested  To Be Tested  To Be Tested  Flowing  Flowing  Flowing  Flowing  Flowing  To Be Tested  To Be Tested  Flowing	A. Name of Pool and Formation b. Top and Buttom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Biff)  To Be Tested Playing  To Be Tested Playing  Flowing  The following are attached. (Please mark YES or NO)  Let a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centus and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depths, location and type of packers and side door chokes, and such other information as may be performent and setting depth, location of all wells on applicant's lease, all offset wells on offset leases, and the name; and noderesses operators of all leases offsetting applicant's lease.  Let a. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that is all offset operators of the well or other acceptable log with tops and bottoms of producing zones and intervals #perforetion indictate thereon. (If such log is not available at the time application is tiled, it shall be submitted as provided by Rule 1127A.)  Let a d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals #perforetion indictated. (If such log is not available at the time application is tiled, it shall be submitted as provided by Rule 1127A.)  Let a d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals #perforetion indictated. (If such log is not available at the time application is tiled, it shall be submitted as provided by Rule 1127A.)  Let a d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals #perforetion indictated. (If such log is not available at the time application is tiled, it shall be submitted as provided by Rule 1127A.)  Let a d. Electrical log of the well or other acceptable log with	It answer so yes, identify one such in	stance: Order No.	; Operator, Lease,	and Well No.;
b. Top and Buttom of Pay Section (Perforations)  c. Type of production (Oil or Gas)  d. Method of Production (Flowing or Artificial Bift)  To be Tested  To be Tested  The following are attached. (Please mark YES or NO)  To be Tested  To be Tested  The following are attached. (Please mark YES or NO)  To be Tested  To be Tested  The following are attached. (Please mark YES or NO)  To be Tested  To be Tested  The following are attached. (Please mark YES or NO)  The following are attached. (Please mark YES o	b. Top and Bottom of Pay Section (Perforations)  c. Type of production (Oil or Gas)  d. Method of Production (Flowing or Artificial Bift)  To Be Tested  To Be Tested  To Be Tested  The following are attached. (Please mark YES of NO)  A. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centre and for turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinents and setting depth, location and type of packers and side door chokes, and such other information as may be pertinents  Delta showing the location of all wells on applicant's lease, all offset wells on offset leases, and the name and nonexess operators of all leases offseting applicant's lease.  To C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that is all offset operators to the lease on which this well is go with tops and bottoms of producing zones and intervals deperfocation in thereon. (If such log is not available at the time application is tiled, it shall be submitted as provided by Rule 11572.)  List all offset operators to the lease on which this well is located together with their correct mailing address.  To Dulf Oil Corporation, Attn: Mr. M. I. Taylor, P. O. Beaver 669, Rossell, Experience of the perfocation, Attn: Mr. M. I. Taylor, P. O. Beaver 669, Rossell, Experience of the perfocation of the	The following facts are submitted:	Upper Zore	Intermediate Zone	Lower Zone
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CERTIFICATE: 1, the undersigned, state that I am the <b>District Engineer</b> of the <b>Lubback District Office</b> American Potr. Corpompany), and that I am authorized by said company to make this teport; and that this report was prepared my sunervisity and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  A. C. Inderriedan Signature	my supervisity and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  A. (2) Indervision Signature	have been furnished copies  Yes d. Electrical log of the well thereon. (If such log is not list all offset operators to the lease  Pulf Oil Gerperation, At  Renace Inc., Attn: Mr.  Kr. J. W. Perry, 2900 Sa  Marrada Petroleum Corpor  Fere all operators listed in Item 5 about such notification 3-23-6  CERTIFICATE: I, the undersigned, s  American Petroleum Corpor  It my supervision and direction and the	etting applicant's lease.  The multiple completion from ease of the application.*  The or other acceptable log with available at the time application which this well is located that Mr. H. I. Taylor.  W. A. Lenn, P. C. Indeed the street, Midland at the facts stated therein are the facts stated therein are the facts stated therein are so of the multiple stated.	tops and bottoms of producing stion is tiled, it shall be submitted, it shall be submitted. P. O. Braver 66 ox 3109, Midland, 1. Texas  L. R. Seifert, P. O.  Lot Engineer  by said company to make this etrue, correct and complete to the said	zones and intervals & perforation indicitted as provided by Rule 1127A.)  isling address.  39, Reswell, Harrier  Rexas  Lexas
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ERTIFICATE: I, the undersigned, state that I am the Bistrict Engineer of the Lubback District Office American Petro Corpsompany), and that I am authorized by said company to make this report; and that this report was prepar in my sunervis) of and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If	s my supervisity and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  A. Interview Signature  Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If	have been furnished copies  Yea d. Electrical log of the well thereon. (If such log is not List all offset operators to the lease Pulf Oil Corporation, At  Renace Inc., Attn: Mr.  Kenace Inc., Attn: Mr.  Kere all operators listed in Item 5 about such notification Inc.  CERTIFICATE: I, the undersigned, so I my supervision and direction and the Should waivers from all offset operators will hold the application.	etting applicant's lease. The multiple completion from ease of the application.*  or other acceptable log with available at the time application which this well is located that Mr. H. I. Taylow. A. Lanz, P. O. Inde Street, Midland at least that I am the latter that I am the latter at the facts stated therein are treators not accompany an apption for a period of twenty (20)	tops and bottoms of producing stion is tiled, it shall be submitted with their correct makes, P. O. Braver 64.  L. Beifert, P. O.  Let Engineer  by said company to make this etrue, correct and complete to the correct and correct a	zones and intervals of perforation indicitted as provided by Rule 1127A.)  initing address.  Sex 312, Midland, Texas  LNO If answer is yes, give  if the Lubback District Office  steport; and that this report was prepare to the best of my knowledge.  Signature proval, the New Mexico Oil Conservation y the Commission's Santa Fe office, If,
ERTIFICATE: I, the undersigned, state that I am the Bistrict Engineer of the Lubbeck District Office American Potro. Company), and that I am authorized by said company to make this report; and that this report was prepared my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If after said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be proceed.	Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If after said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be processed.	have been furnished copies  Yes d. Electrical log of the well thereon. (If such log is not list all offset operators to the lease Gulf Oil Corporation, At  Texace Inc., Attn: Mr.  Mr. J. W. Perry, 2000 Sa  Amerada Petroleum Corpor  Were all operators listed in Item 5 about such notification 3-23-6  CERTIFICATE: I, the undersigned, so a American Petroleum Corpor  Certificate: I, the undersigned of such notification and direction and the Should waivers from all offset operators will hold the applicate after said twenty-day period, no p	etting applicant's lease. The multiple completion from ease of the application.*  or other acceptable log with available at the time application which this well is located that Mr. H. I. Taylor.  W. A. Lenz, P. O. Indeed that I am authorized at the facts stated therein are treators not accompany an application for a period of twenty (20 protest nor request for hearing tentral and the contest nor request for hearing the solution of the contest nor request for hearing the solution of the contest nor request for hearing the complete the complet	tops and bottoms of producing ation is tiled, it shall be submit together with their correct materials. P. O. Braser 60 (ax 3109, Midland, 1). Texas  L. B. Beifert, P. O. Corporation? YES by said company to make this etrue, correct and complete to the correct and correct an	thereof, evidence that aid offest operations and intervals of perforation indicated as provided by Rule 1127A.)  siling address.  Bex 312, Hidland, Texas  Lexas  L

# SANTA PE NEW MEXICO

# APPLICATION FOR MULTIPLE COMPLETION

A set 1	P. O. Don 268, Lubback, Texas   State CK   2    Contain   Child   Section   19   Section   19   Section   19   Section   19   Illian the New Mexico (II) Conservation Commission facetofore authorized the multiple completion of a well in these same pools or same zones within one sile of the subject well? Y.S.   NO.       It answer as yes, identify one such instance: Order Ro.   ; Operator, Lease, and Well No.     The following facts are submitted:   Upper   Intermediate   Zone       The following facts are submitted:   Upper   Intermediate   Zone       The following facts are submitted:   Upper   Intermediate   Zone       A Name of Pool and Formation   Foddock   Blimbry   Drinkard       Dry and Button of Pay Section   (Perforations)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The submitted same in the following are statehed. (Please mat YES on NO)       The submitted same in the following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed. (Please mat YES on NO)       The following are statehed opicion of the application for each office to employ a state of the	Pan American Pet	roleum Corporation	Lea	3-23-62
thick New Kerico Oil Conservation Commission berestoore authorized the moltiple completion of a well in these same pools or in the same zones within one mile of the subject well yets.  He answer is yes, identify one such instances: Order No.  The following facts are submitted:  No. K.  He answer is yes, identify one such instances: Order No.  The following facts are submitted:  No. K.  He answer is yes, identify one such instances: Order No.  The following facts are submitted:  No. K.  He following facts are submitted:  No. K.  The following facts are submitted:  No. To pan flotton of  Pay Section  Proposed Following of the fol	Section   19   19   19   19   19   19   19   1		and a control section of the control		Well No.
1.0   1.0	Assa the New Kerico (II) Conservation Commissions heretofore authorized the multiple completion of a well in these same pools or same zones within one mile of the subject well? YES NO K   10			programme and the second secon	Range
Hen the New Kerkico Oll Conservation Commission herestofore authorized the multiple completics of a well in these same pools of in the same zones within one mile of the subject well? YES	Has the New Kerteo Oil Censervation Communication terestofore authorized the multiple completion of a well in these same pools or same zones within one citle of the subject woll? YES	. 🛥			1
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The following facts are submitted:  It prove	The following facts are submitted:  10	same zones within one mile of th	ie subject well? YES	No. X	· · · · ·
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a. Name of Pool and Formation  b. Top and Buttom of  Pay Section (Perforations)  c. Type of production (Oil or Gos)  c. Type of production (Oil or Gos)  C. Type of production (Oil or Gos)  d. Method of Production  (Perforations)  To Be Tested  Oil  To Be Tested  Oil  To Be Tested  Oil  Alsthod of Production  (Plowing or Artificial Bift)  To Be Tested  Plowing  The following or attached. (Please mark YES or NO)  In a Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depth, contacting and for turbulizers and location thereol, quantities used and top of coment, perforated intervals, tubing strings factually diameter and atting depth, locatice and type of packers and side door chokes, and such other information as may be prinent.  The best chosing the location of all wells on applicatics' scare, all olfest wells on offset leases, and sames wind addrights of operators of all leases offsetting applicant a lease.  The c. Waters consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset experts on have been furnished copies of the application.  The d. Electrical log of the well or other acceptable log with tops and bottoms of producing rones and intervals of preforation indicates thereon. (If such log is not available at the time application is filed, it shall be admitted as provided by Rule 112-depth of the such content	A. Name of Pool and Formation  b. Top and Buttom of Pay Section  (Perforations)  c. Lype of production (Ci) or Gas)  d. Method of Production  (Howling or Artificial bift)  To Be Tested  Oil  Alterhod of Production  (Howling or Artificial bift)  To Be Tested  Plowing  Flowing  The following are attached. (Please mark YES or NO)  Bo  a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depth, location the reof, quantities used and top of coment, perforated intervals, tubing strings including and setting depth, location and type of packers and side door chokes, and such other information as may be printently and setting depth, location of all wells on applicant's feace, all offact wells on offset leases, and the amers field address operators of all leases offsetting applicant's lease.  List all offact operators of all leases offsetting applicant's lease.  List all offact operators to the lease on which this well is located together with their correct mating address.  List all offact operators to the lease on which this well is located together with their correct mating address.  List all offact operators to the lease on which this well is located together with their correct mating address.  List all offact operators to the lease on which this well is located together with their correct mating address.  List all offact operators to the lease on which this well is located together with their correct mating address.  List all offact operators, Attact Nr. W. A. Lease, P. O. Box 3109, Midland, Tesses  Mr. J. N. Perry, 2000 Bends Street, Midland, Tesses  Mr. J. N. Perry, 2000 Sends Street, Midland, Tesses  Mr. J. N. Perry, 2000 Bends Street, Midland, Tesses  Should waivers from all offset operators not accompany an application for administrative approval, the New Nexico Oil Conserve Commission will hold the application of a benefit depart of particles, the New Nexico Oil Conserve Commission will hold the application for a period of twenty (20) days from date of r	The fellowing formation is a			
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thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-4-1.  List all offset operators to the lease on which this well is located together with their correct mailing address.  Culf Oil Corporation, Attn: Nr. N. I. Taylor, P. G. Brawer 669, Recuell, Roy Montife  Tenses Inc., Attn: Nr. W. A. Leas, P. O. Box 3109, Midland, Tenses  Mr. J. W. Perry, 2000 Sands Street, Midland, Tenses  Mere all operators listed in Item 5 above notified and furnished a copy of this application? YES A. NO	thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112—4.  List all offset operators to the lease on which this well is located together with their correct mailing address.  Culf Oil Corporation, Attn: Hr. H. I. Taylor, P. O. Braver 669, Recuell, Roy Manufero  Tenses Inc., Attn: Hr. W. A. Leas, P. O. Box 3109, Midland, Tenses  Hr. J. W. Perry, 2000 Sends Street, Midland, Tenses  Mere all operators listed in Item 5 above notified and furnished a copy of this application? YES A NO If answer is yes, got such notification 122-43  CERTIFICATE: I, the undersigned, state that I am the District Engineer of the Indiback District Off the Indiback	Ton d. Electrical log of the we	ell or other acceptable log with	tops and bottoms of producin	ng zones and intervals of perforation indicate
Tensee Inc., Attn: Nr. W. A. Lens, P. O. Box 3109, Midland, Tense  Mr. J. W. Perry, 2000 Sands Street, Midland, Tense  Mercada Petrolaum Corporation, Attn: Mr. R. E. Seifart, P. O. Box 312, Midland, Tense  Were all operators listed in Item 5 above notified and furnished a copy of this application? YES A. NO	Tensee Inc., Atta: Nr. V. A. Lens, P. O. Box 3109, Midland, Tense  Mr. J. W. Perry, 2000 Sands Street, Midland, Tense  Mere all operators listed in Item 5 above notified and furnished a copy of this application? YES A. NO	thereon. (If such log is	not available at the time applic	cation is filed, it shall be sub	omitted as provided by Rule 112-A-3
Were all operators listed in Item 5 above notified and furnished a copy of this application? YES A NO . If answer is yes, give da of such notification	Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO. If answer is yes, a of such notification.  CERTIFICATE: I, the undersigned, state that I am the mathematical particles. Parts. Company), and that I am authorized by said company to make this report; and that this report was preder my sunervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conserv. Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. after said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be a feet said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be a feet said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be a feet said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be a feet said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be a feet said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application unit in either or the proposed multiple completion will result in an unorthodox well location and/or a non-standard protation unit in either or the same and the protocological protation unit in either or the proposed multiple completion.				
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Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO	Were all operators listed in Item 5 above notified and furnished a copy of this application? YES A NO . If answer is yes, to such notification	Mr. J. W. Perry, 2000	Sands Street, Midlan	d, Temas	
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Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO	Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO	Amerada Petroleum Corpo	oration, Attm: Mr.	R. E. Seifert, F. 6	). Box 312, Midland, Texas
CERTIFICATE: I, the undersigned, state that I am the District Register of the Lubbeck District Office American Potts Company), and that I am authorized by said company to make this report; and that this report was prepared der my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be process. Ter If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of	CERTIFICATE: I, the undersigned, state that I am the pistrict Register of the Lubbook District Off the surfaces District Off the Lubbook District				
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e		the producing zones, then sepa	arate application for approval of	f the same should be filed siz	nultaneously with this application.

# PAN AMERICAN PETROLEUM CORPORATION

Post Office Box 68 Hobbs, New Mexico

April 9, 1962

File:

VES- 21-400.1

Subject: Application for Administrative Acproval, Triple Complistion | State "CK" Well No. 2 %

New Mexico Oil Conservation Commission Post Office Box 691 Santa Fe, New Mexico

attention: Mr. J. E. Kapteina

Dear Sir:

In reference to our telephone conversation on March 28, 1962, regarding the subject well, you will find attached Pan American Petroleum Corporations' application for administrative approval of a triple completion of the State "CK" Well No. 2 in the Drinkard, Blinebry, and Paddock (0il) Pools.

This application will supersede our previous application dated March 27, 1962 for a dual Drinkard-Blinebry (Oil) completion on the same well. It is my understanding that you have received a request from Pan American Petroleum Corporation recuesting a hearing be called with respect to triple completion of the State "CK" Well No. 2. If after review, of our application, administrative approval can be furnished, please cancel the request for a hearing. If however, it develops the administrative route cannot be utilized, please process the request for hearing.

Your cooperation in handling this matter will sincerely appreciated.

Yours very truly,

V. E. Staley

Area Superintendent

J.M/bsh Attachment

# SANTA FE, NEW MEXICO

# APPLICATION FOR MULTIPLE COMPLETION

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Pan American Petro	oleum Corporation	Cour	Lea		3-10-62
Address		il.ea		¥ell	No.
	lew Mexico	- 1	State "CK"		2
	Section	Cownsh	ip	Rang	
or well K	19		215		37E
1. Has the New Mexico Dil Conservati	9.7		i the multiple comple	non of a well	in these same poors of in the
v. H. Henderson Well f	stance: Order No. MC-	2136	C-21S, R-37E	e, and Well No	Texaco, Inc.
3. The following facts are submitted:	Upper Zong	Britanski viva kanagin a t	Antermedist Zone	. —	Lower Zone
a. Name of Pool and Formation	Undesignated-Pad	dock	Undesignated-	Blinebry	Undosignated-Drinkard
b. Top and Bottom of-	and the second and the second				
Pay Section					(() 0 (() 0
(Perforations)	5158-5168		5803-5938		6649-6659
c. Type of production (Gil or Gas)  d. Method of Production	Oil	and the second second	011		Oil
(Flowing or Artificial Dift) 4. The following are attached. (Please	Flowing		Flowing		Flowing
fieteen. (If such log is not feeteen.)  5. List all offset operators to the lease of Amerada Petroleum Corp.  Gulf Oil Corporation,  J. W. Peery c/o Pech Corp.  Texaco Inc. Box 728, in	P. O. Box 2167, Ho	d togeth, Mont	er with their correct mument, New Mex	ailing addres	
			VE VE	× NO	
of such notification April 10,  CERTIFICATE: I, the undersigned, s  Corporation (compa	tate that I am the Area S	duperi	ntendent	of the Pan	10
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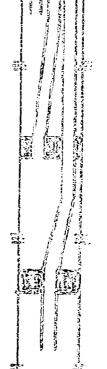
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9 5/8% imbanus/dithe entling but sh 2623% with 200 sec. Theorem outcome. Top extreme 2660%.

Vecer Zene Paddock

Middle Zors Minsbry

Lover Zone Drinkerd



2 1/25" Of tubing (IV 1, 19") cot at 5140"

PERFORITIONS

Top 5153. Botton 5163. 2 JEFF

Otto Typo WA Production Packer set at 55601

2 1/16° OD tubing (ID 1, 59") cet at 5560'

PERFORMATIONS

Top 5803°

Botton 5938! & JEFF

Otls Type WA Production Packer set at 5980)

2 3/8" CD tubing (ID 1.995") cot at 6555'

PERFORATIONS

Top 6519? Bottom 6659?

2 JSPP

Plug-Rack Depth - 67091 Total Depth - 67544

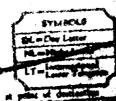
7° 01) String cooling cot at 6754' with 125 ex. A0% Discol Trinity Inferio plus 460 sx. Indones neet coment. Top count 2320'

PAN AMERICAN PETROLEUM CORPORATION

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		HT Mar SULF	tsen	•1	01

# WESTERN UNION



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E STALEY AREA SUPT = PAN AMERICAN PETROLEUM COMP HOBBS NMEX

TEXACO INC HAS BEEN BULY NOTIFIED BY PAN PETROLEGE CORPORATION THAT THERE STATE MCKE SCATED IN THE NE/4 SW/4 SECTION 194 THE SET COUNTY NEW MEXICO HAS BEEN TENLY COMPLETON BRINKARD, BLINEBRY, AND PADBOCK FORMATION AS AN OFFSET OPERATOR MAS NO COLECTIONS TO CONFLETION AND HEREST WALVES ALL -MENTS TEXACO INC W C LEUZ GENERAL SUPERINT DRILLING AND PROB

# WESTERN UNION

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# WESTERN UNION

TELEGRAM

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# WESTERN UNION

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PAN AMERICAN PET CORP. MANE.

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# MAIN OFFICE OCC

# 1962 APR 15 AN R 1 35 OIL CONSERVATION COMMISSION

EOX 2045

HOBBS, NEW MEXICO

	DATE	April 13, 1962
OIL CONSERVATION COMMISSION	Re:	Proposed NSP
BOX 371 SANTA FE, NEW MEXICO		Proposed NSL
		Proposed NFC
		Proposed DC
Gentlemen:		Triple X
l have examined the application dated	4/1	1/62
for the Pan American Pet. Corp. State CK #2 Operator Lease and Well No. and my recommendations are as follows:		-21-37 S-T-R
Triple packer completionrecommend Hearing-	Е.	F.E.
Geologically O.KJ.W.R.		
Yours very truly,		
OIL CONSERVATION COM	MISSI	ON

FARMINGTON, N. M. PHONE 325-1182

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THE STEEL CARSSESS OF:

Application of ran Accrean Petrologia Corsocation for a unique sompletion, has County, Her Monteo. Applicant, in the about-striked cause, seeks permission to complete its State "CA" Well No. 2, located in the NE/A SW/A of Section 19, founding 21 South, Range 37 East, Los County, New Mexico, as a triple completion in the Drinkard, Elinebry and Padkock Oil Pools with the production of oil from the Blinebry and Drinkard formations and the production of undetermined hydrocarbons from the Paddock formation.

CASE

2540

BEFORE:

Elivs A. Utz, Examiner.

# TRANSCRIPT OF HEARING

MR. UTZ: Case 2540.

MR. MORRIS: Application of Pan American Petroleum Corporation for a triple completion, Lea County, New Mexico.

(Witness Sworn)

MR. COOTER: Paul Cooter of Atwood and Malone, Roswell, appearing for the applicant.

MR. UTZ: Are there appearances in this case? You may proceed.



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PHONE 243-6691

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the imploymently omn American Flueroficial domporation in their fublock district office. I am a petroleum engineer senior grade.

T have.

FR. COOTER: Are the witness's qualifications acceptable to the Commission?

IR. UTZ: Yes, they are.

(By Mr. Cooter) Mr. Standinge, what is the location of the proposed triple completion?

The well which we propose to triple complete is known as the Pan American State "CK" No. 13. It is located approximately three miles northwest of Eunice, New Mexico, in Section 19, Tours, to 21 South, tange 17 last. The location itable to appared 350 feet from the south, west and east lines of the Northeast quarter of the Southwest Quarter of Saction 19.



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on In your opinion, Mr. Standidge, from the method of completion of this well, would there be a separation of would that separation be maintained between the production zones?

A In my opinion, yes, this is what I believe is termed



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ill. Opokulk – sa od ir etk og file stöbe mente k tilromti g, through g, which comes a circlett g, into extignes.

attachments I through 5 will be entered into this case.

6 ) By km. Cooler) Do you have anything further to state?

A We might point out that we think this will protect correlative rights, and by triple completing the well it will avoid economic waste in that an additional unnecessary well will not be required. We were quite fortunate on this well, everything seemed to click. We completed the well for \$110,000. We estimate that three separate wells to this horizon would cost in the neighborhood of \$195,000.00, effecting a savings of \$85,000.

MR. COOTER: The 's all me have.



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ALBUQUERQUE, N. M. PHONE 243.6691

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ope the Large Car 15 wes for Rost A

A Was Millingly, M. hour test.

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available?

A I believe I can call them for you on the log. I would pick the top of the Drinkard at approximately 6,320; the top of the Blinebry at 5,520; 22, thereabouts; the top of the Glorieta at 5,105, the raddock, the uppermost producing member in the Glorieta.

a Did you testify to the ract that this well had been drilled or not?

A This well has been drilled and initial tests have been taken.

Q Have you taken a packer leakage test yet?

A They are in the process of taking the packer leakage test. They would have been well along, however, when they went



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PARMINGTON, N. M. PHONE 325-1182

personal Publication And the Coma lenta, do beray caria The Commonstate of in Spenobype and hour, the same was reduced to tepthribton transcript under my dersound supervision and contain a true and commeds respond of wail proceedings, to the best of my

DATED this fight day of Appli, 1962, in the city of Albuquerque, County of Burnalillo, State of Hew Helfleo.

My Commission Explact: June 19, 1933.

imowledge, skill and ability.

I do hereby certify that the foregoing is a complete resurf of the proceedings in the Examiner bearing of Case No. 25 40, heard by no or Office 50, 1912.

.. Examiner New Mexico Cil Conservation Commission



EXHIBIT

PAN AMERICAN PETROLEUM CORPORATION
APPLICATION FOR PERMISSION TO TRIPLE
COMPLETE ITS STATE "CK" WELL NO. 2,
IN THE DRINKARD (OIL) BLINEBRY (OIL) AND
PADDOCK (OIL) POOLS, LEA COUNTY, NEW MEXICO

EXAMINER HEARING CASE NO. 2540 APRIL 25, 1962

TYAMINER UTZ MUISSIM MUSSION DAmeli NO.

## DISCUSSION

Pan American Petroleum Corporation respectfully requests that the New Mexico Oil Conservation Commission grant permission to triple complete its State "CK" No. 2 well in the Drinkard (011) -Blinebry (011) -Paddock (011) pools of Lea County, New Mexico:

State "CK" well No. 2 is located 330 feet from the south and east lines of the NE/4 of the SW/4 of Section 19, T-21-S, R-37-E which location is approximately three miles northwest of Sunice, New Mexico.

This well is in a multi-pay area with a number of multiple completions already in existence. Its south offset, Pan American State "CK" No. 1 is a dual Paddock (Oil) - Drinkard (Oil) well. A southeast diagonal offset, J. W. Perry Hardy Federal No. 5, is a dual Blinebry Oil)-Paddock (Oil) well; one location east of this well is the J. W. Perry Hardy Federal No. 2, a dual Drinkard (011)-Blinebry (011) well. The Texaco Henderson No. 6 located one-half mile south is reported to be a triple Drinkard (011) - Blinebry (Gas) - Paddock (011) well. Amerada Petroleum Corporation has sought in Case No. 2535 permission to quadriple complete its Warlick "A" No. 1, located one-half mile east of the subject well, in the Eumont (Gas)-Blinebry (Oil)-Penrose-Skelly (Oil) and Drinkard (Oil) pools.

Attachment I is a plat showing the locations of State "CK" No. 2 and other wells in its vicinity.

Attachment II is a diagramatic sketch showing the mechanical aspects of this triple completion. The packers and related equipment were manufactured by a reputable supply firm and will prevent the commingling of fluids from the three horizons in the well force. It is believed that this mechanical installation is well milled to surely and efficiently produce oil from these three reservoirs through separate tubing strings. Packer leakage tests are now being run and test data will be supplied the Commission upon completion.

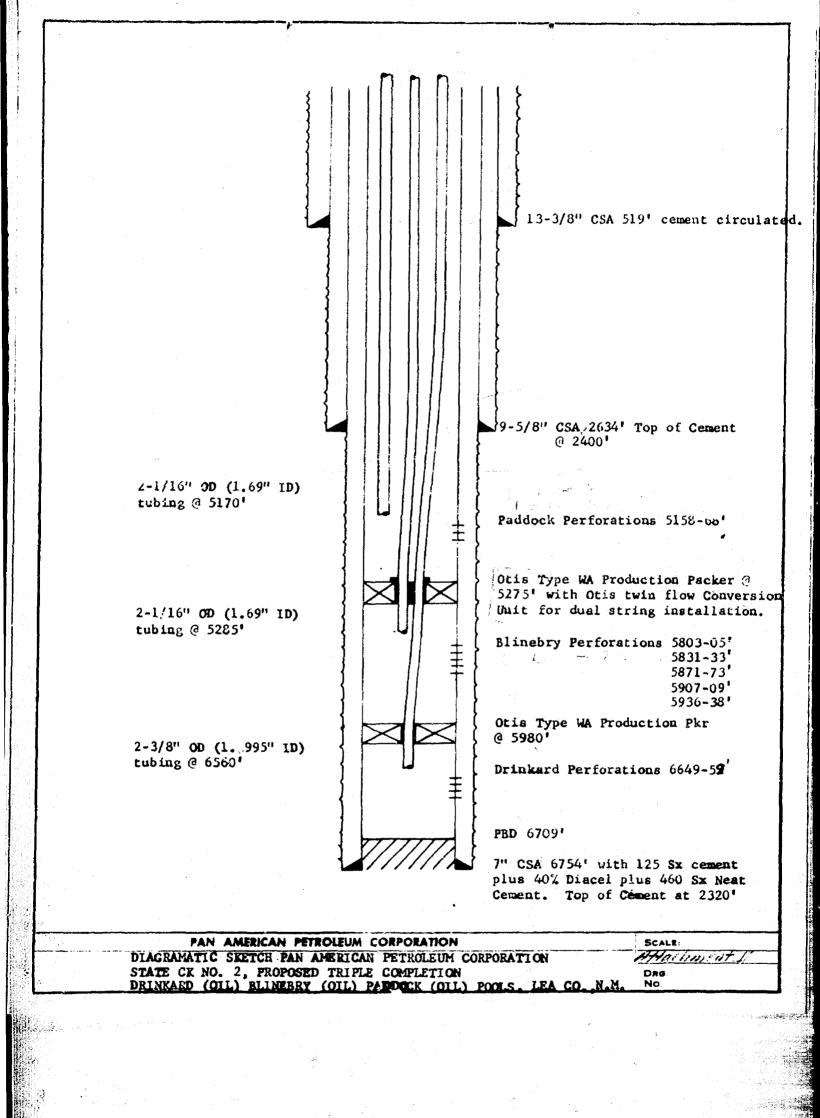
This 40 acre proration unit is adjacent to the E/2 of Section 19, T-21-S, R-37-E which has been placed in the Drinkard pool by Nomenclature orders ending with No. R-2119, dated December 1, 1961. It is adjacent to S/2 SE/4 Section 19 which has been placed in the Blinebry pool by Nomenclature orders ending with No. R-2119 dated December 1, 1961. It is also adjacent to the SE/4 of Section 19 which has been placed in the Paddock pool by Nomenclature orders ending with No. R-2172 dated February 1, 1962.

Attachments III A, B, and C, are copies of waivers of objection from the offset operations Amerada, Gulf, Texaco, and Peck Oil (J. W. Perry).

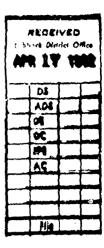
Attachment IV is a Gamma Ray Neutron log of the subject well with the perforated intervals marked in red.

Attachment V presents, for convenience, a copy of Pan American application for multiple completion of this which was submitted by Pan American's letter of March 22, 1962, File: CDF-6085-986.510.1.

R-36-E	R-37-	E HT	Mattern		cavir
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PAN AMERICAN PETROLEUM CORP HOBBS NMEX=

TEXACO INC HAS BEEN BULY NOTIFIED BY PAN AMERICAN

PETROLEUM CORPORATION THAT THEIR STATE "CK" WELL NO 2

LOCATED IN THE NE/4 SW/4 SECTION 19, T-21-S, R-37-E, LEA

COUNTY, NEW MEXICO HAS BEEN TRIPLY COMPLETED IN THE

DRINKARD, BLINEBRY, ALD PADDOCK FORMATIONS. TEXACO INC

AS AN OFFSET OPERATOR HAS NO OBJECTIONS TO THIS

COMPLETION ALD HEREBY WAIVES ALL RIGHTS OF GBJECTION=

TEXACO INC W C LENZ GENERAL SUPERINTENDENT

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Attachment III h

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MR DURHAM=

PAN AMERICAN OIL CORP HOBBS NMEX=

WAIVE TWENTY DAY WAITING PERIOD FOR TRIPLE COMPLETION IN BLINEBRY OIL, DRINKARD OIL AND PADDOCK OIL FOR YOUR STATE CK WELL #2 LEA COUNTY NEW MEXICO=

W E THORNTON PECH OIL CO.

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### WESTERN UNION

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YOUR STATE CK WELL NO. 2=

J M RUSSELL GULF OIL CORP==



Attachment IIIB

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# WECTERN UNION

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W. P. MARSHALL PRESIDENT

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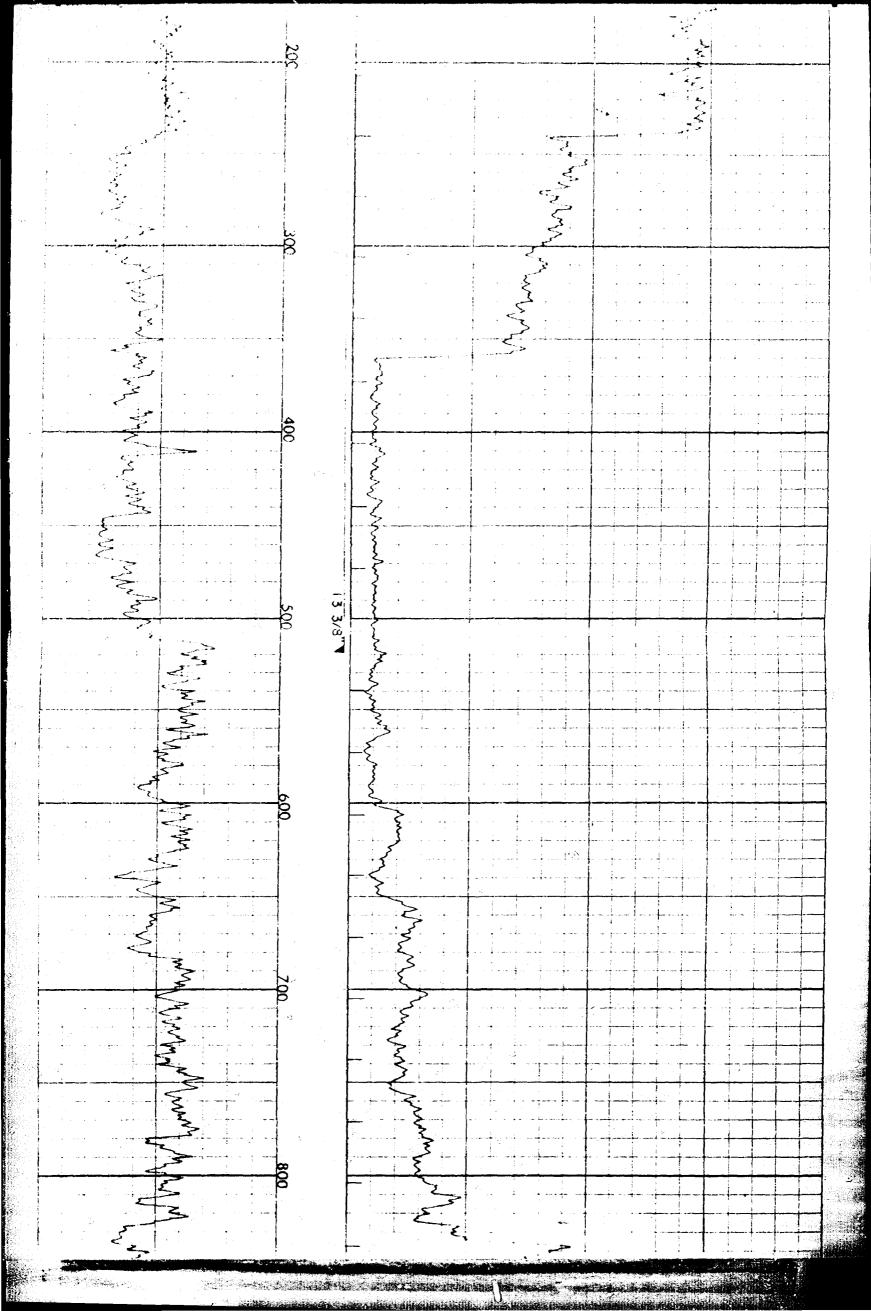
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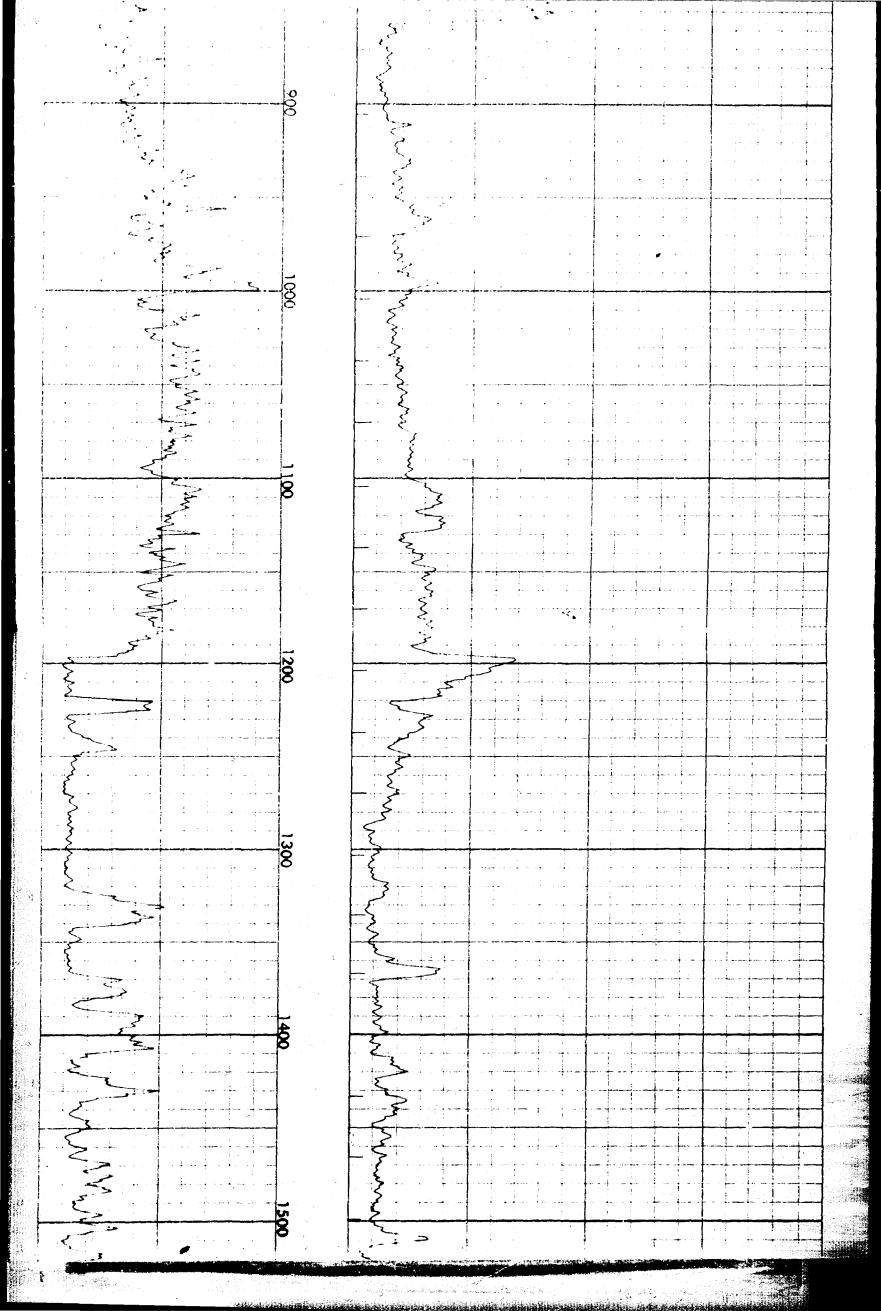
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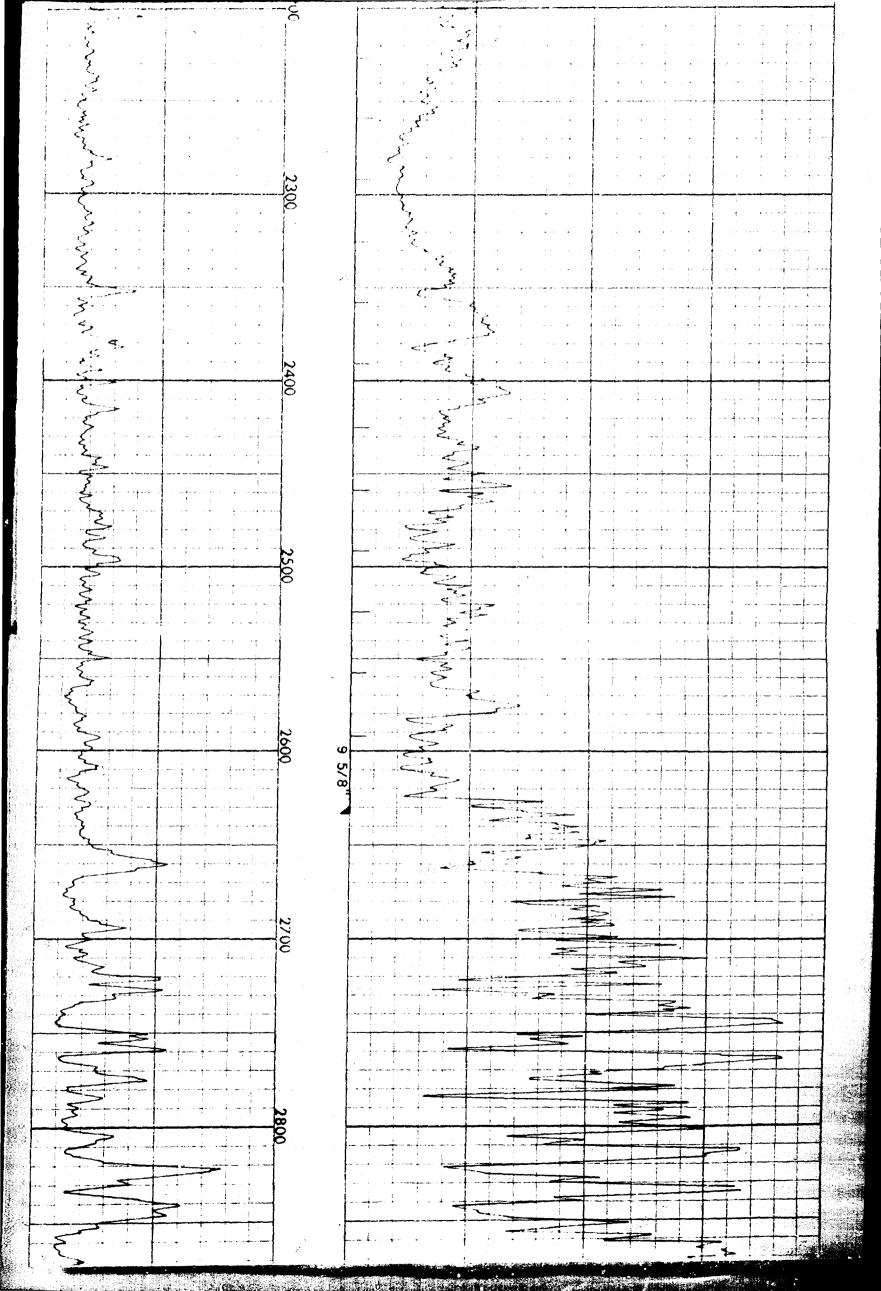
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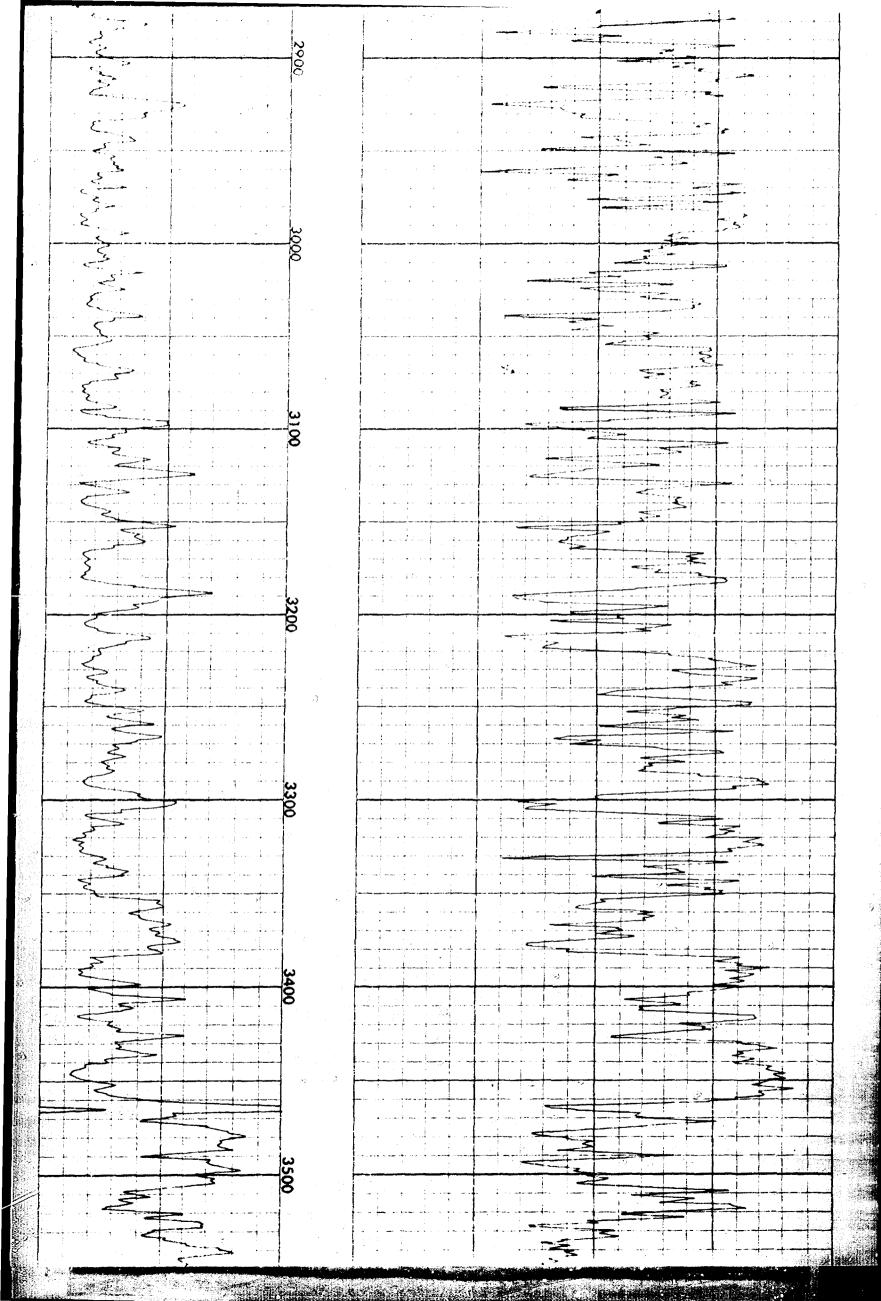
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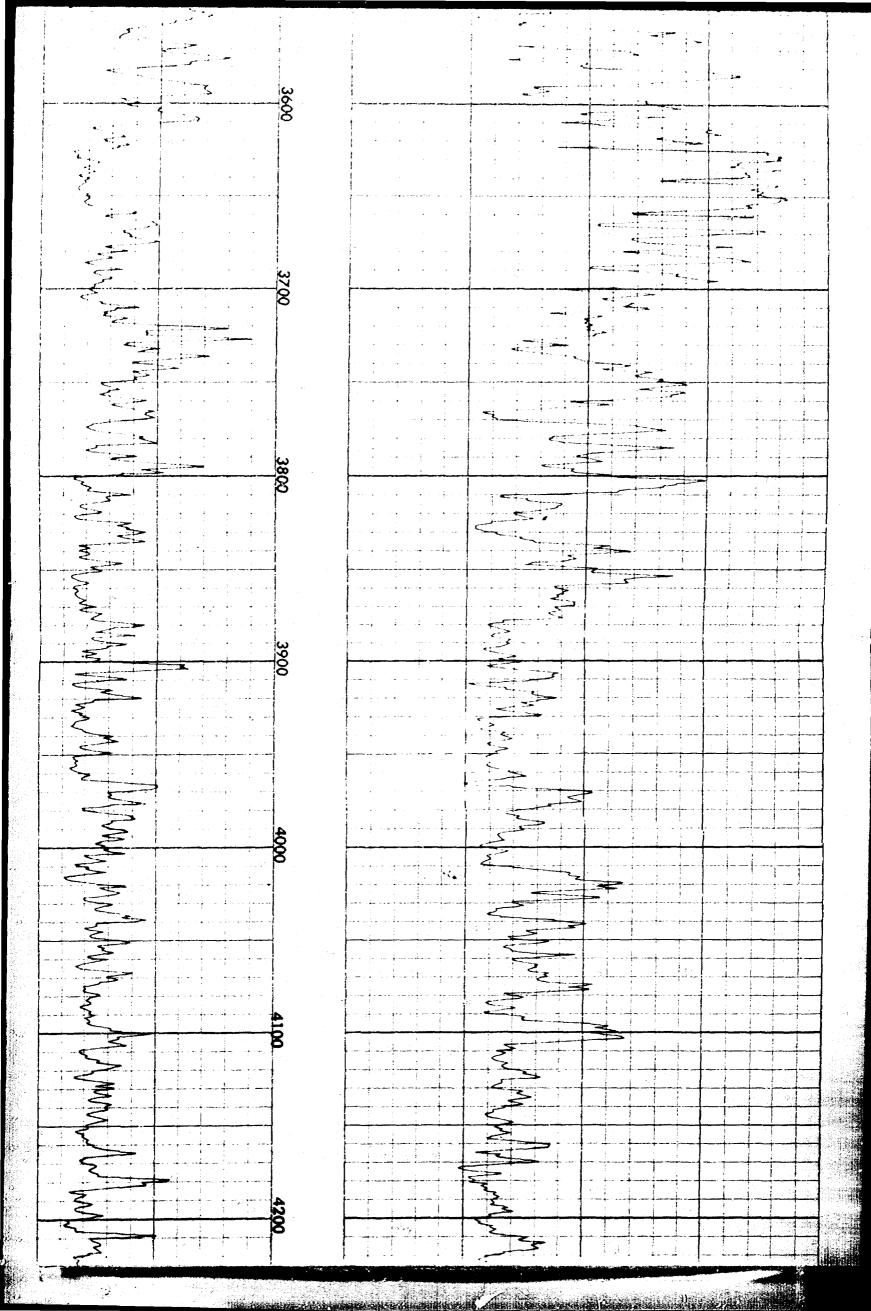
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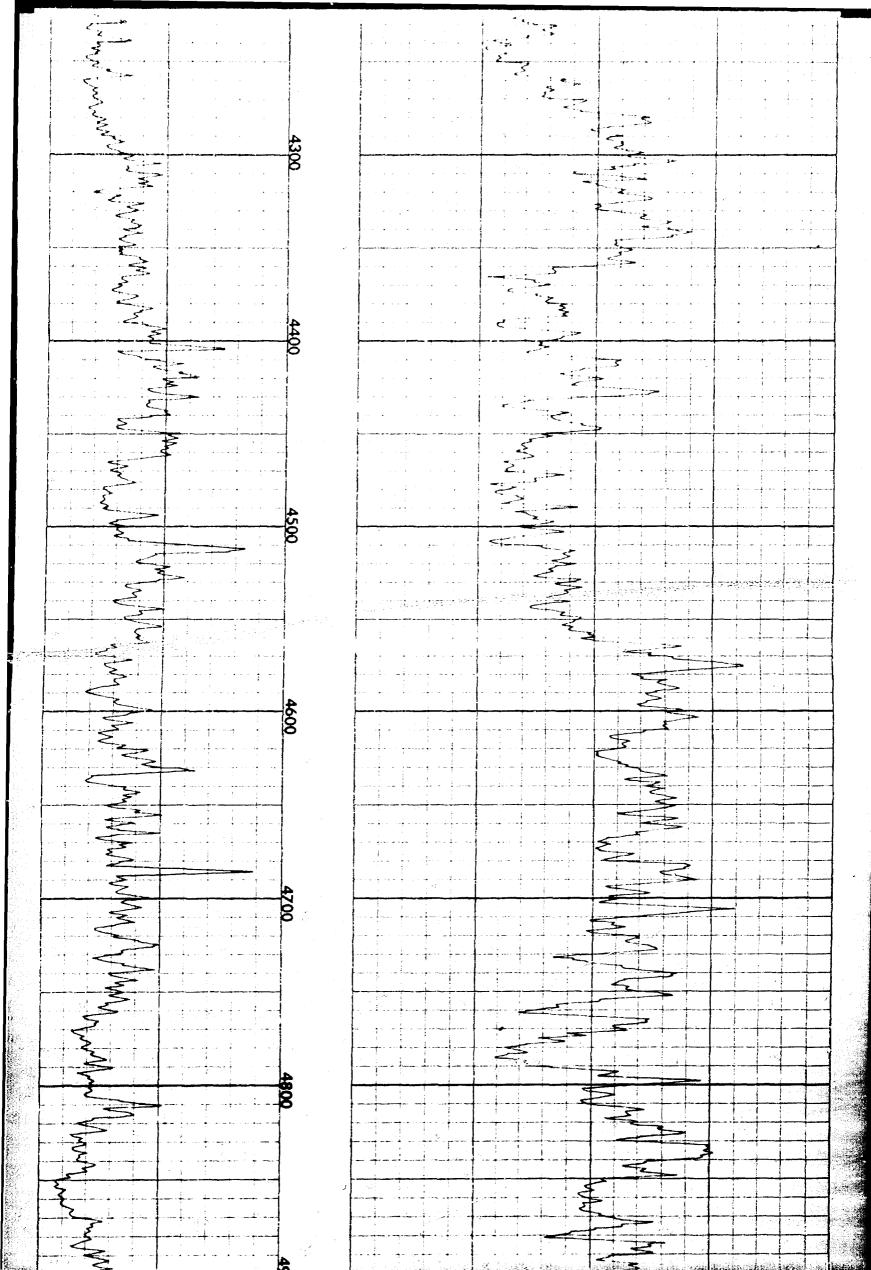


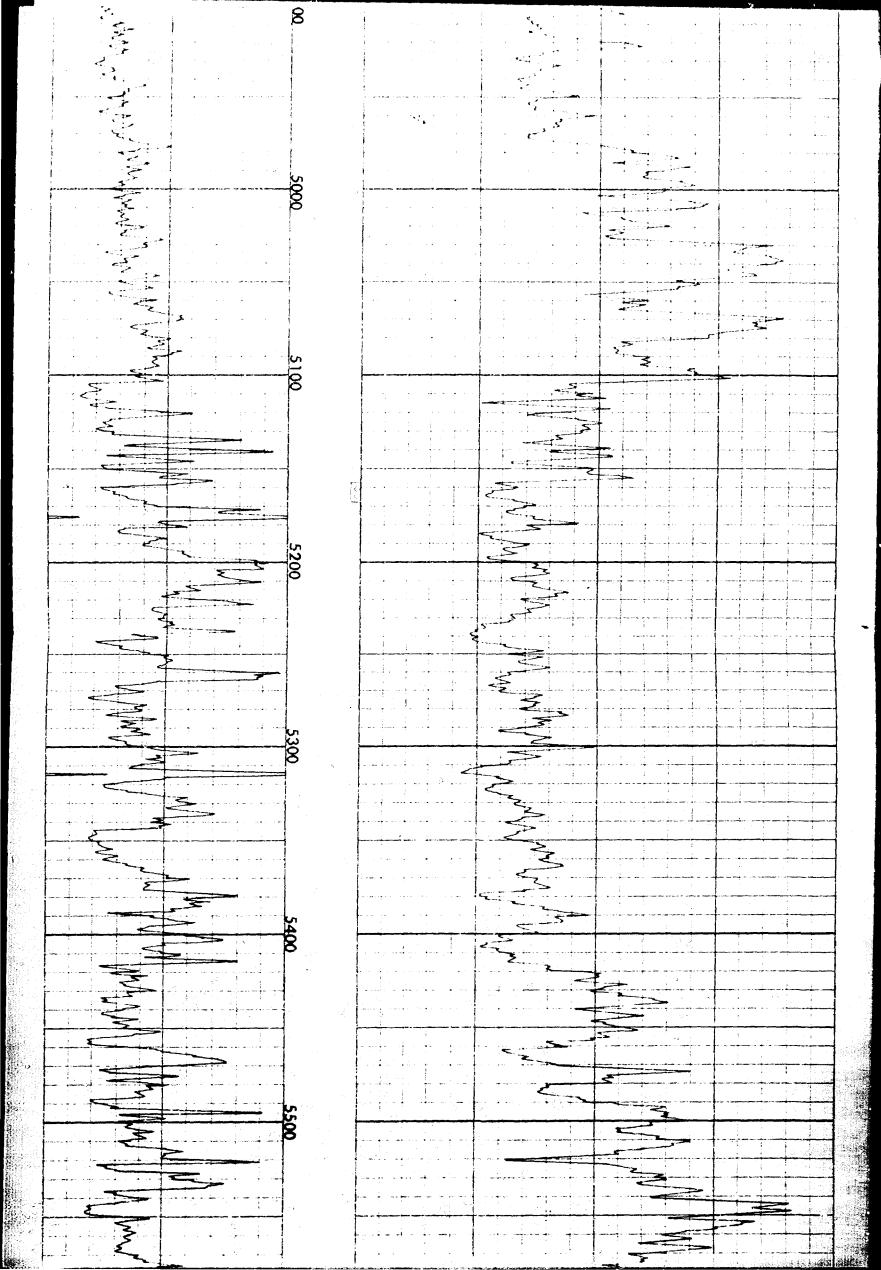


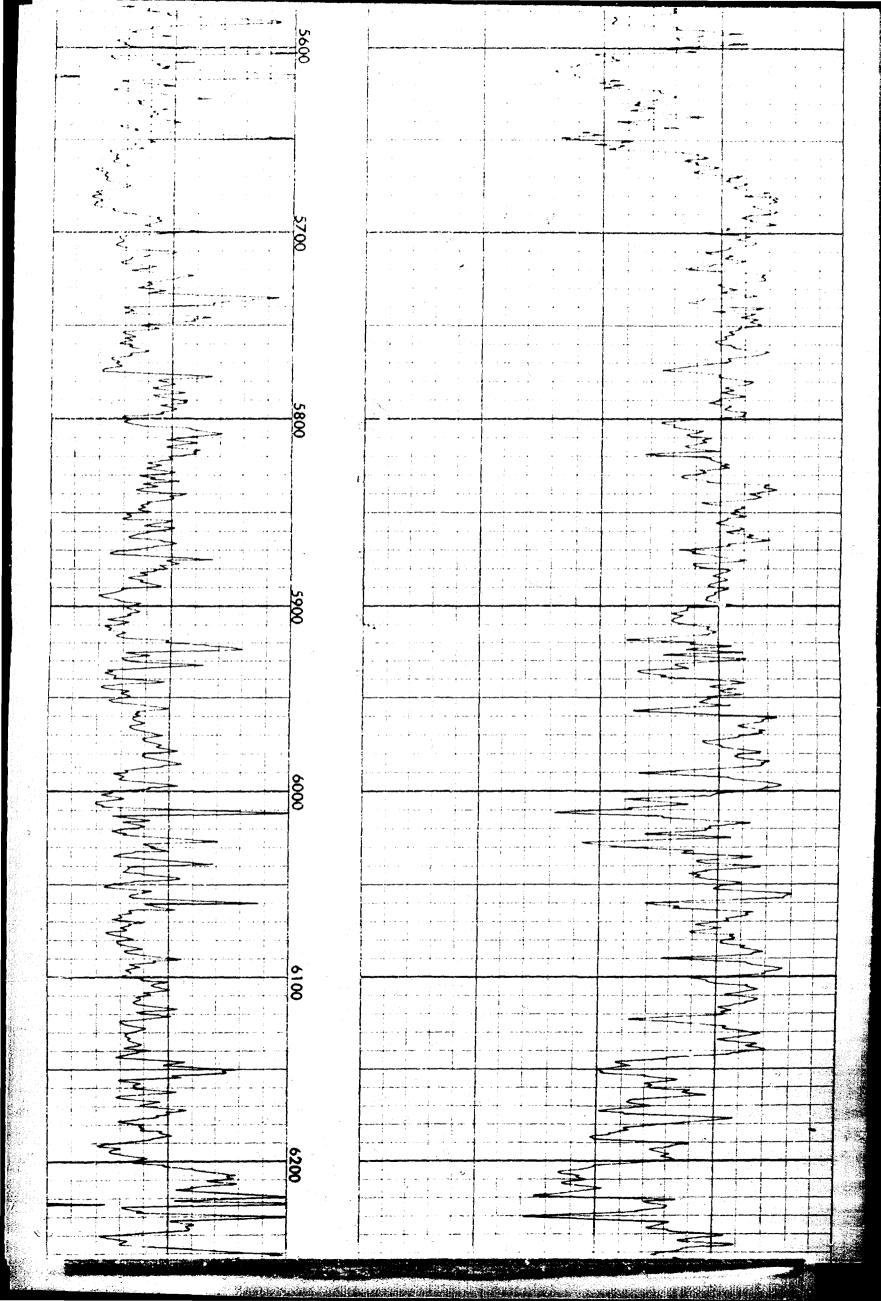


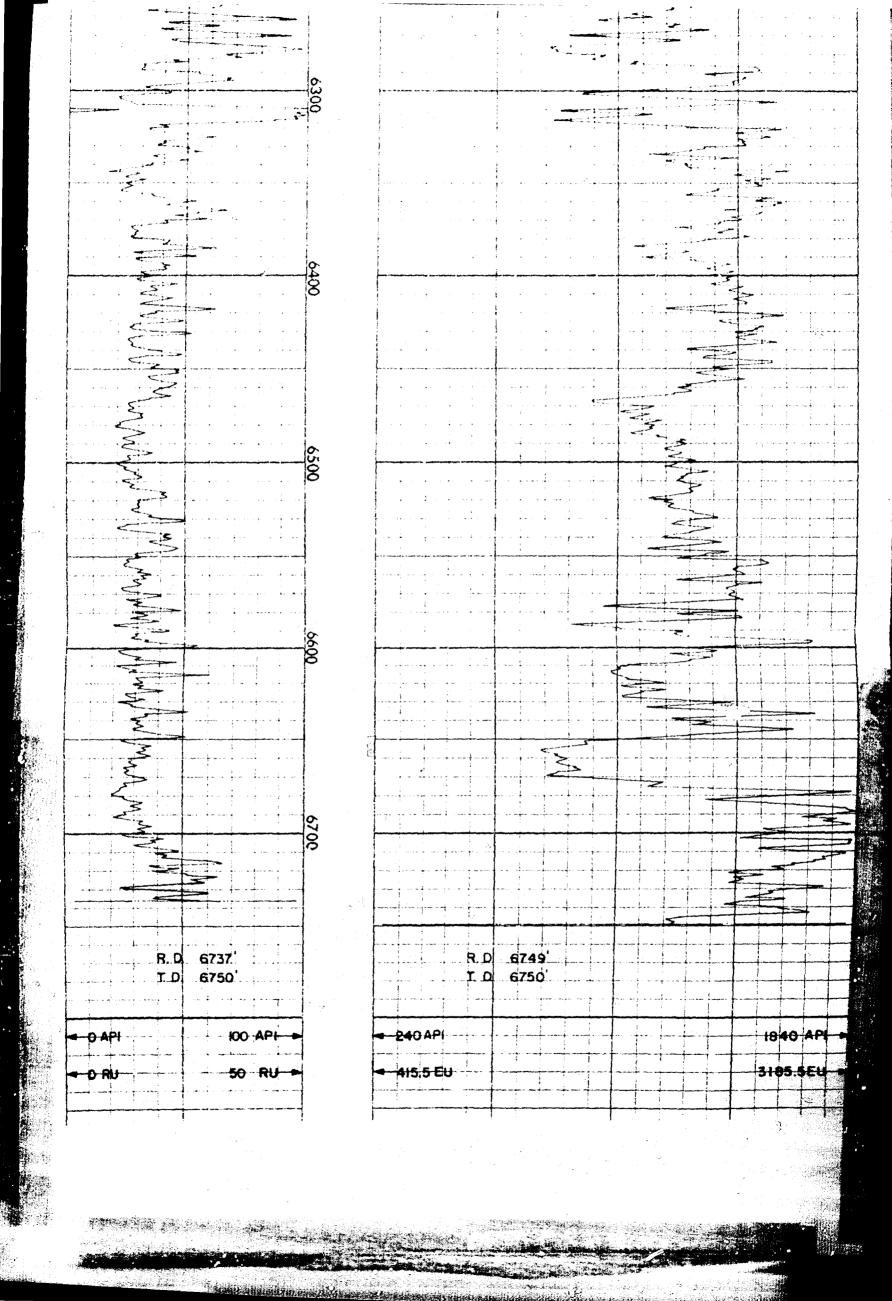












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# SELL WAS REST LEVEL

#### SANTA FE, NEW MEXICO

#### AFRICATION FOR MULTIPLE COMPLETION

CASE SAME TO LAKE	roleum Corporation		3-23-62
diess	gament i gament i yang at alike, penjua yan kanaman ang penjua yan tingga at at at at at at at at a series i d	Lease	Well No.
F. Q. Jon 248, L	abbook, Texas	State CM	Ronge
fation Unit	19	21-4	39mg
			ion of a well in these same pools or in the
same zones within one mile of the st			•
It answer is yes, identify one such in			and Well No.:
The following facts are submitted:	Upper Zota	Intermediate	
		Zone	Zone
a. Name of Pool and Formation b. Top and buttom of	Paddock	31 inebry	Briskerd
Pay Section			
(Perforations)	ļ		6649-9639
c. Type of production (Oil or Gas)	in he leated	011	911
d. Method of Production	المحافظة المستقدين المستقد		
(Flowing or Artificial Bift) The following are attached. (Please	In to Tented	Flowing	P1 707 1766
a. Diagrammatic Sketch of th	e Multiple Completion, showing	ng all casing strings, includ	ing diameters and setting depths, contrali-
and for mehalizate and la	erion thereof quantities used	and top of cement, perforate	d intervals, tubing strings, including diam
and for turbolizers and loc	erion mercor, quantities used	and top of cement, periorate	. Information as most be assisted
			r information as may be pertinent.
		ase, all olizet wells on olise	et leases, and the names and addresses of
operators of all leases offse		1	about a state of the state of t
		ch offset operator, or in lieu	thereof, evidence that said Effect operato
have been furnished copie			
			zones and intervals of perforation indica
thereon. (If such log is not	available of the time upplicat	ion is filed, it shall be subr	nitted as provided by Rule 112-A.)
list all offset operators to the lease of	on which this well is located:	gether with their correct n	ailing address.
ilf Oil Corporation, Att	Mr. M. I. Taylor	r. P. O. Brasez 56	9. Remell. New Maries
maco, Isc., Attus Mr. t	. A. Kens, P. O. &	oz 3109, Hidiand, '	Testa
. J. V. Perry, 2000 Sens	le Stroet, Hisland.	Tomes	•
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ere all operators listed in Item 5 abo			
S. 55	ve notified and furnished a co		
S. 55	ve notified and furnished a co	py of this application? YES	
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Should waivers from all offset ope Commission will hold the applicat after said twenty-day period, no p.	rators not accompany an application for a period of twenty (20)	by said company to make the true, correct and complete true, correct and complete true of the true application for administrative applications.	NO If answer is yes, give of the

the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

CASE 2540: Application of PAN AM. for a triple completion of its State "CK" Well No. 2.